

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.
UTU-0576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES UNIT

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
NBU 921-28K

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.
43-04737245

3A. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **NESW 1889'FSL & 2286'FWL 623151X 40.004948**
At proposed prod. Zone **4429093Y -109.557230**

11. Sec., T., R., M., or Blk, and Survey or Area
SECTION 28-T9S-R21E

14. Distance in miles and direction from nearest town or post office*
18.45 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **1889'**

16. No. of Acres in lease
1480.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **REFER TO TOPO C**

19. Proposed Depth
9850'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4912'GL

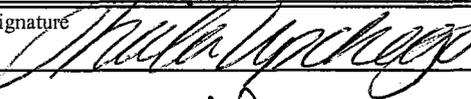
22. Approximate date work will start*

23. Estimated duration

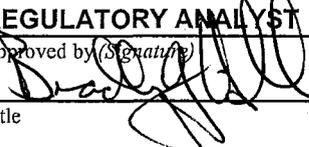
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature  Name (Printed/Typed) **SHEILA UPCHEGO** Date **4/8/2005**

Title **REGULATORY ANALYST**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **10-18-05**

Title **ENVIRONMENTAL SCIENTIST III**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED
OCT 12 2005
DIV. OF OIL, GAS & MINING

T9S, R21E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

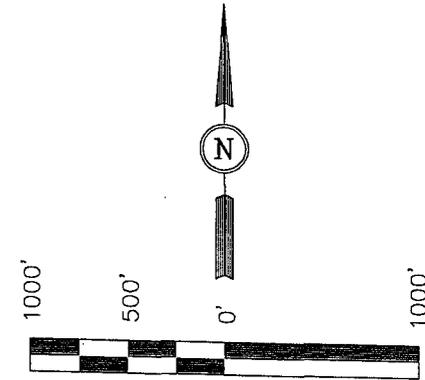
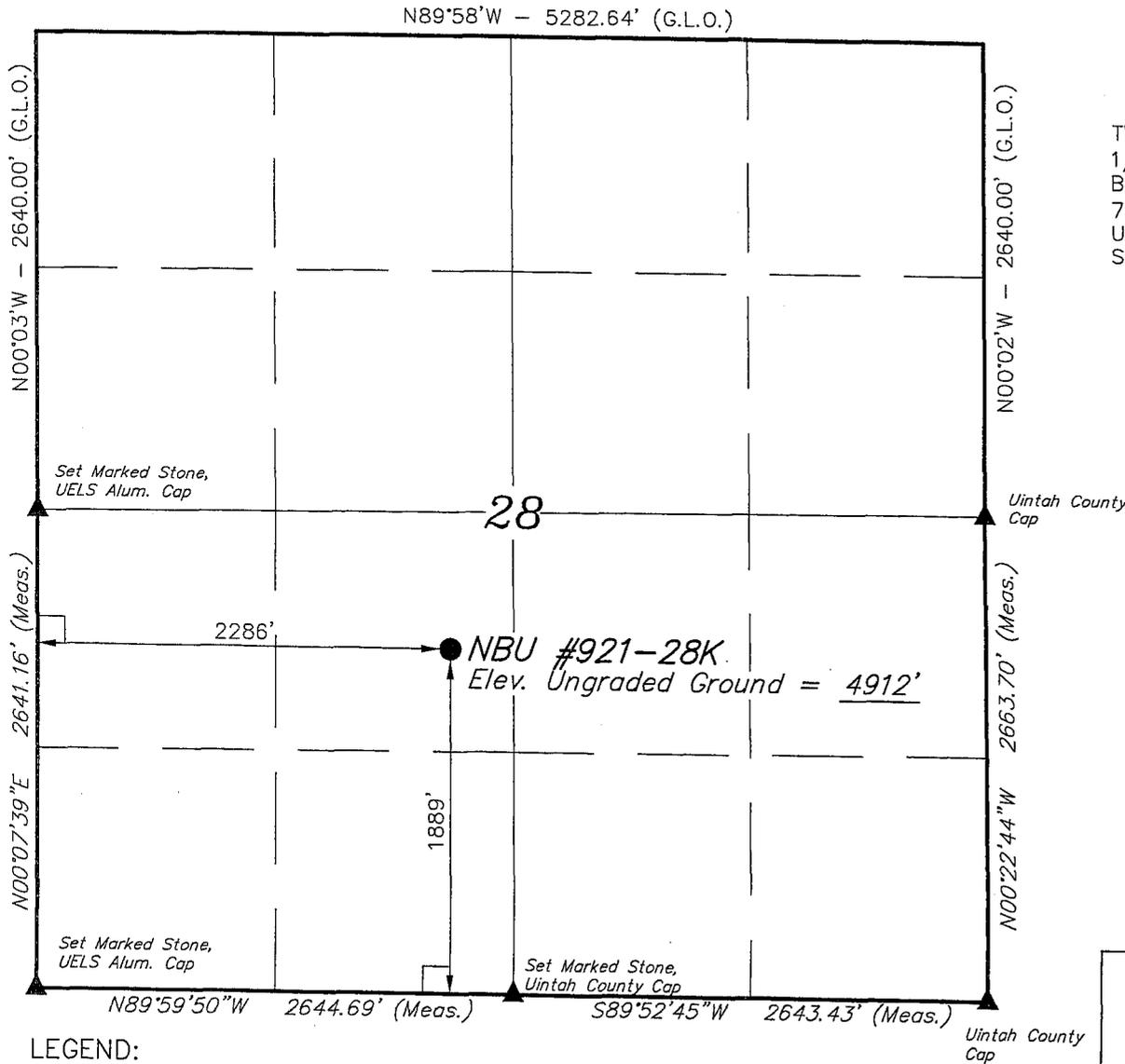
Well location, NBU #921-28K, located as shown in the NE 1/4 SW 1/4 of Section 28, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFIED LAND SURVEYING

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16179
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'17.75" (40.004931)
 LONGITUDE = 109°33'28.61" (109.557947)
 (NAD 27)
 LATITUDE = 40°00'17.88" (40.004967)
 LONGITUDE = 109°33'26.13" (109.557258)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 1-13-05	DATE DRAWN: 1-31-05
PARTY D.K. T.B. G.O. N.H. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

NBU #921-28K
NE/SW Sec. 28,T9S,R21E
UINTAH COUNTY, UTAH
UTU-0576

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1650'
Wasatch	4985'
Mesaverde	7750'
TD	9850'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1650'
Gas	Wasatch	4985'
Gas	Mesaverde	7750'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 9,850' TD, approximately equals 3940 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1773 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0 to 2500	32.30	H-40	STC	2270	1370	254000
						0.81*****	1.17	3.59
PRODUCTION	4-1/2"	0 to 9850	11.60	I-80	LTC	7780	6350	201000
						2.09	1.08	2.02

- 1) Max Anticipated Surf. Press. (MASP) (Surface Casing) = (Pore Pressure at next csg point - (0.22 psi/ft - partial evac gradient x TVD of next csg point))
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft - partial evac gradient x TD)
 (Burst Assumptions: TD = 11.5 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing * Buoy. Fact. of water)
 MASP 3723 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD	
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18	
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18	
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18	
SURFACE Option 2	NOTE: If well will circulate water to surface, option 2 will be utilized							
	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82	
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18	
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18	
PRODUCTION	LEAD	4,480'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	490	60%	11.00	3.38	
	TAIL	5,370'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1500	60%	14.30	1.31	

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & four sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Brad Laney
 DRILLING SUPERINTENDENT: _____
 Randy Bayne
 NBU921-28K_DHD_APD.xls

DATE: _____
 DATE: _____

NBU #921-28K
NE/SW Sec. 28, T9S, R21E
UINTAH COUNTY, UTAH
UTU-0576

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#921-28K on 3/1/05, for the subject well.

1. **Existing Roads:**

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see the Natural Buttes Unit SOP.

Approximately 150' +/- of pipeline is proposed. Up to 4" pipeline shall be Butt Welded. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt, straw and double layer of felt plastic will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Fourwing Saltbrush	3 lbs.
Indian Ricegrass	3 lbs.
Western Wheatgrass	3 lbs.
Shadscale	3 lbs.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:**WILDLIFE STIPULATIONS:**

ANTELOPE: NO DRILLING OR CONSTRUCTION MAY 15TH THROUGH JUNE 20TH.

CRITICAL SOILS: -NO CONSTRUCTION WHEN WET.

A Class III archaeological survey has been completed and submitted to Bureau of Land Management.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

All lease and/or operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The operator will control noxious weeds along Rights-of-Way for roads, pipeline, well sites, or other applicable facilities.

13. Lessee's or Operator's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego
Sheila Upchego



4/8/05
Date

WESTPORT OIL AND GAS COMPANY, L.P.
NBU #921-28K
SECTION 28, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN AN NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.25 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 44.5 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-28K

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T9S, R21E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

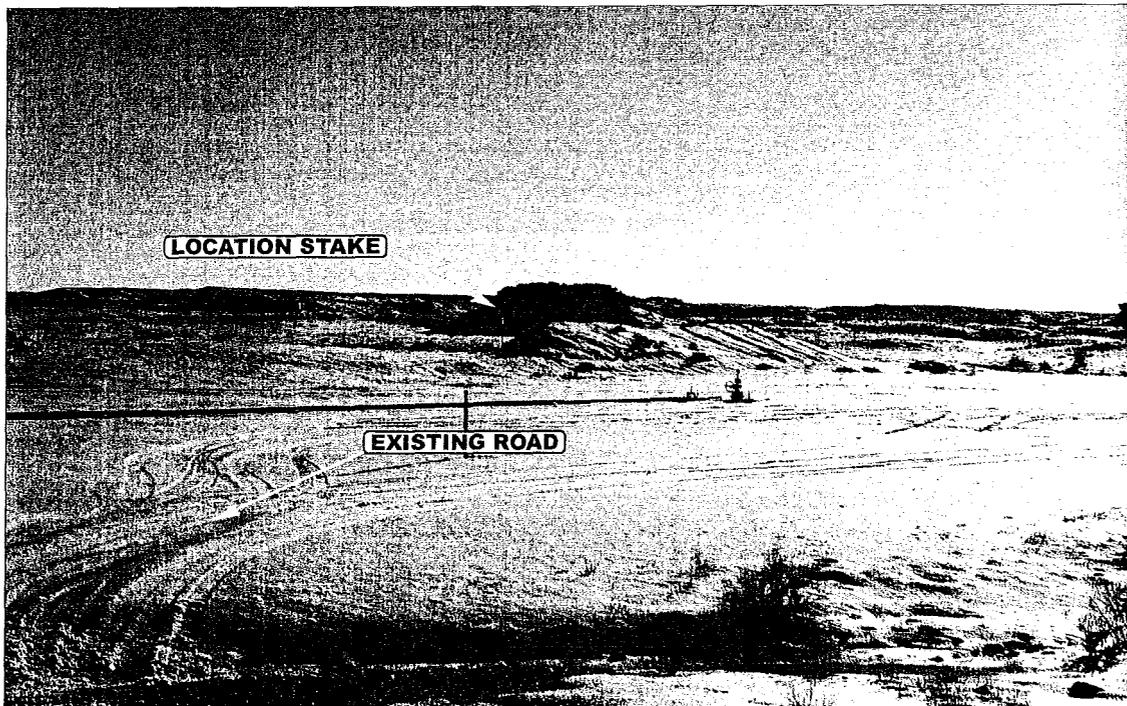


PHOTO: VIEW OF EXISTING ACCESS ROAD

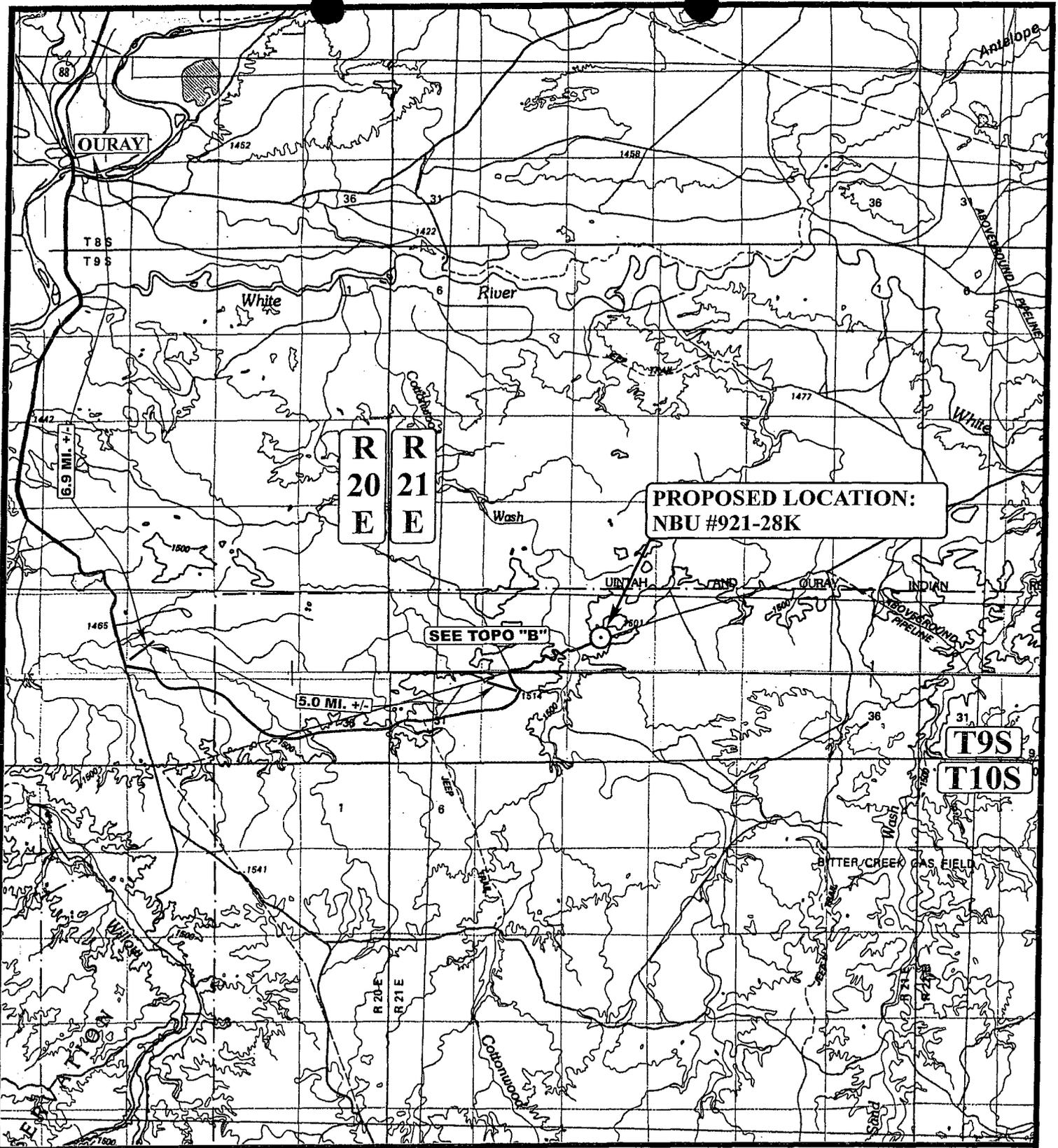
CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	01	26	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: C.H.	REVISED: 00-00-00		



**PROPOSED LOCATION:
NBU #921-28K**

**R
20
E** **R
21
E**

SEE TOPO "B"

**T9S
T10S**

LEGEND:

○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

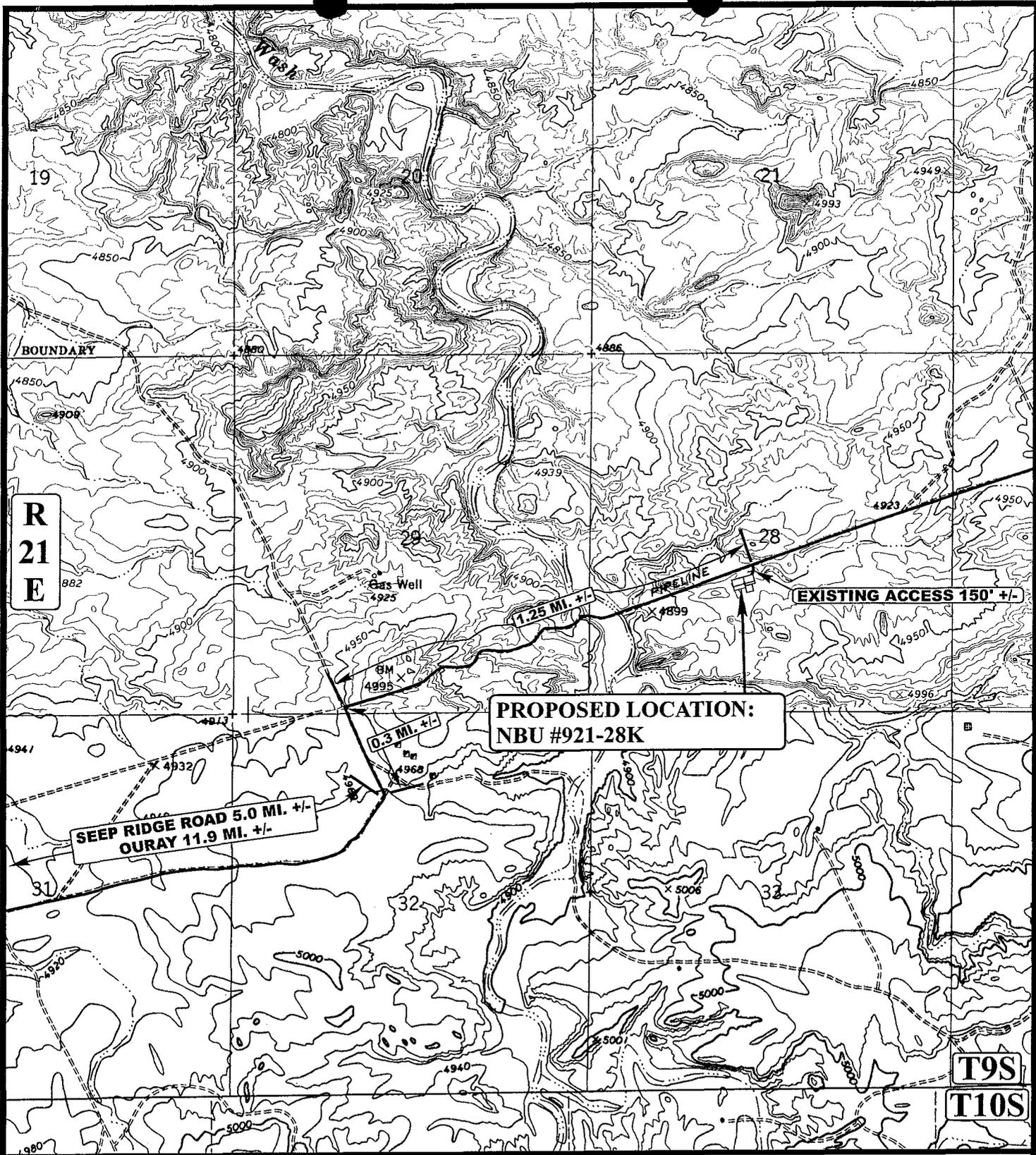
**NBU #921-28K
SECTION 28, T9S, R21E, S.L.B.&M.
1889' FSL 2286' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 01 26 05
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00





**R
21
E**

**PROPOSED LOCATION:
NBU #921-28K**

**SEEP RIDGE ROAD 5.0 MI. +/-
OURAY 11.9 MI. +/-**

EXISTING ACCESS 150' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



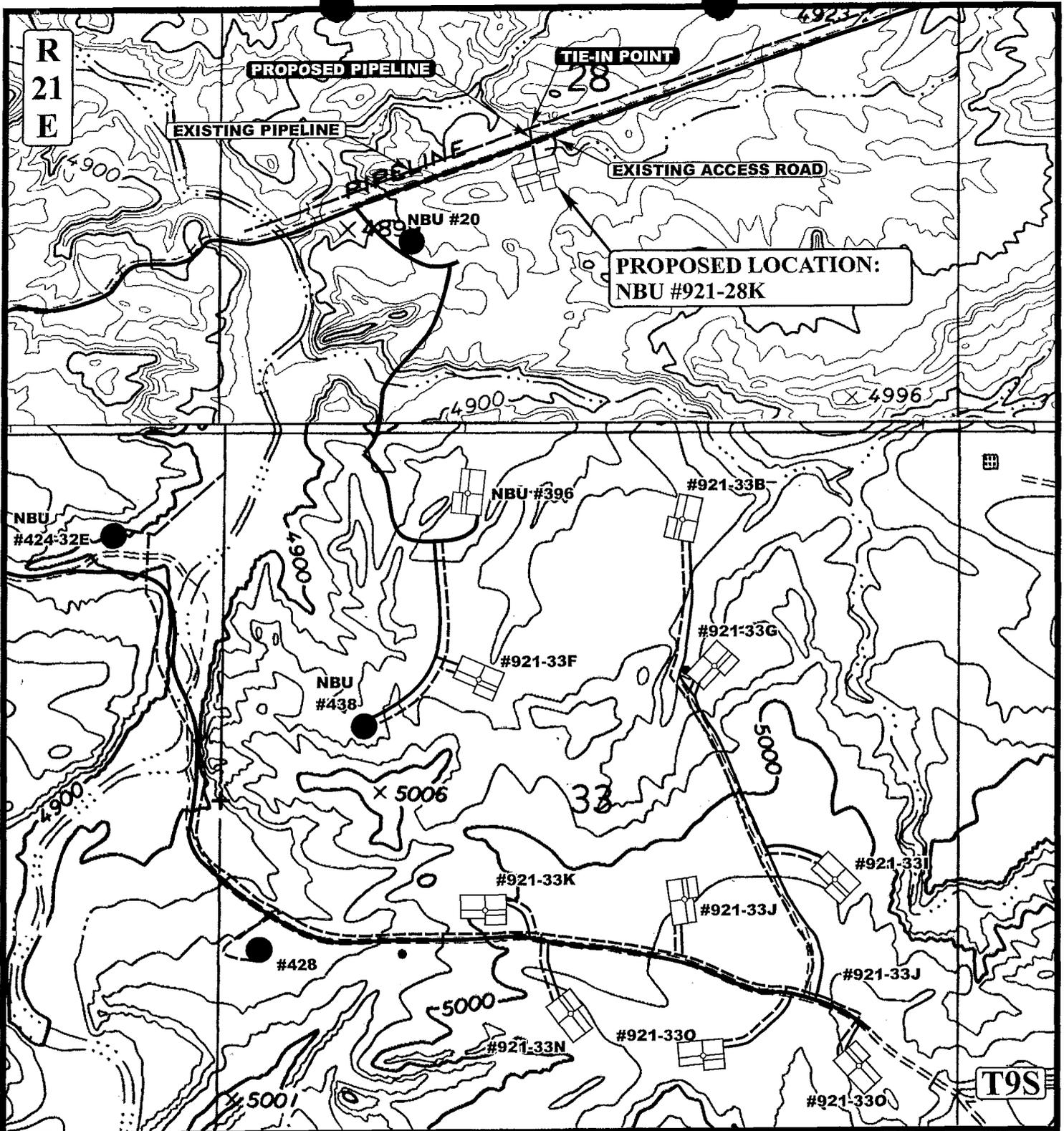
WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #921-28K
SECTION 28, T9S, R21E, S.L.B.&M.
1889' FSL 2286' FWL**

U&Ls Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 01 26 05
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00

B
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 150' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-28K
SECTION 28, T9S, R21E, S.L.B.&M.
1889' FSL 2286' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 01 26 05
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

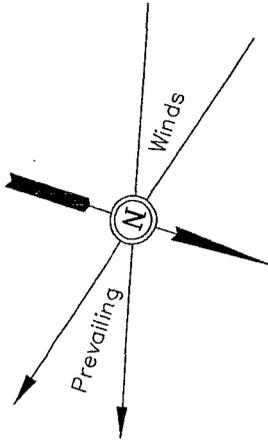


WESTPORT OIL AND GAS COMPANY, L.P.

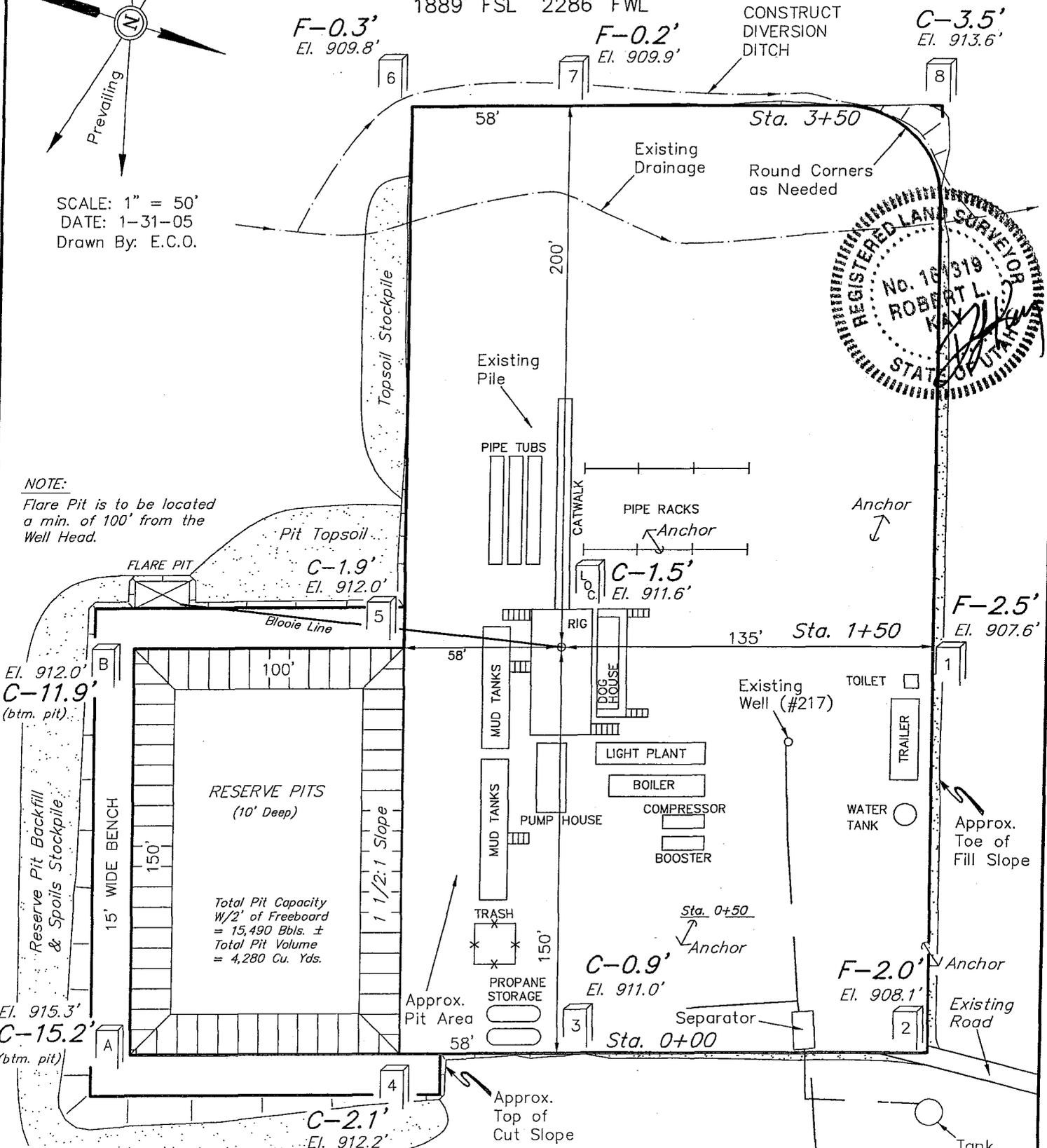
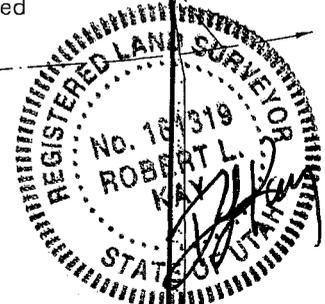
FIGURE #1

LOCATION LAYOUT FOR

NBU #921-28K
SECTION 28, T9S, R21E, S.L.B.&M.
1889' FSL 2286' FWL



SCALE: 1" = 50'
DATE: 1-31-05
Drawn By: E.C.O.



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

RESERVE PITS
(10' Deep)

Total Pit Capacity
W/2' of Freeboard
= 15,490 Bbls. ±
Total Pit Volume
= 4,280 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4911.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4910.1'

WESTPORT OIL AND GAS COMPANY, L.P.

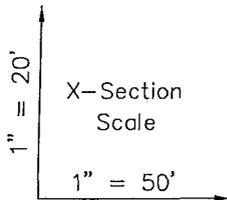
FIGURE #2

TYPICAL CROSS SECTIONS FOR

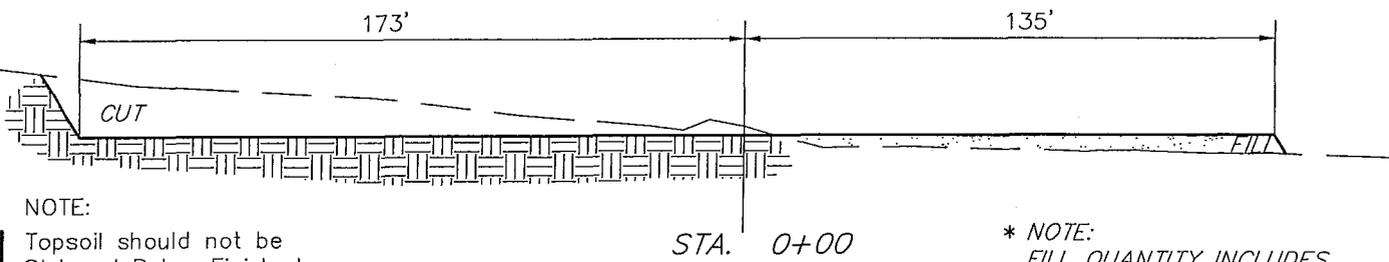
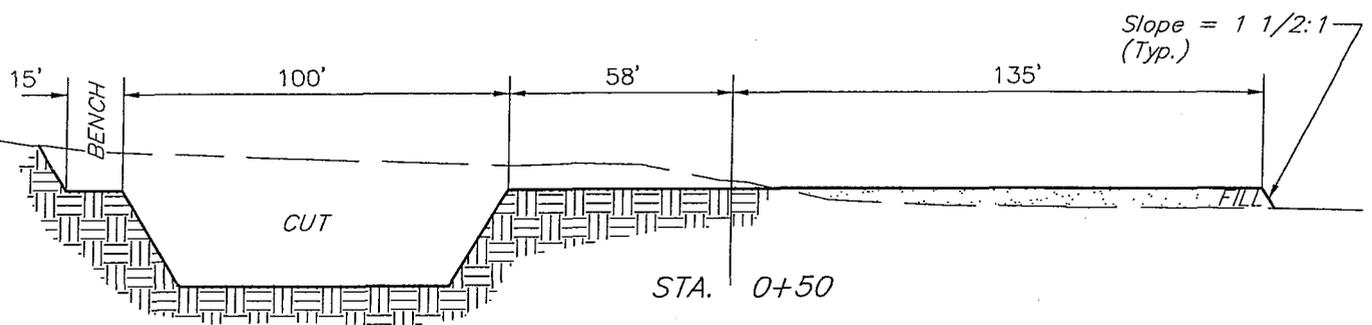
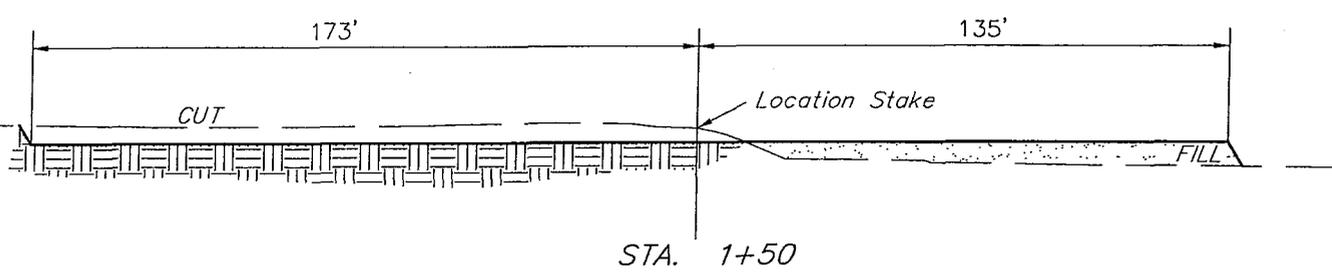
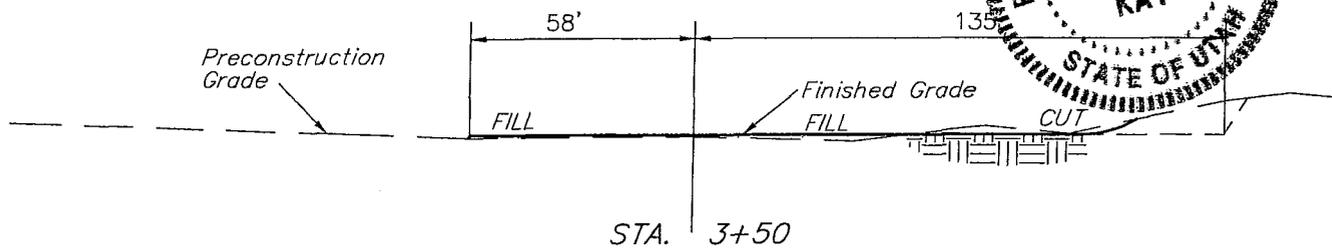
NBU #921-28K

SECTION 28, T9S, R21E, S.L.B.&M.

1889' FSL 2286' FWL



DATE: 1-31-05
Drawn By: E.C.O.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

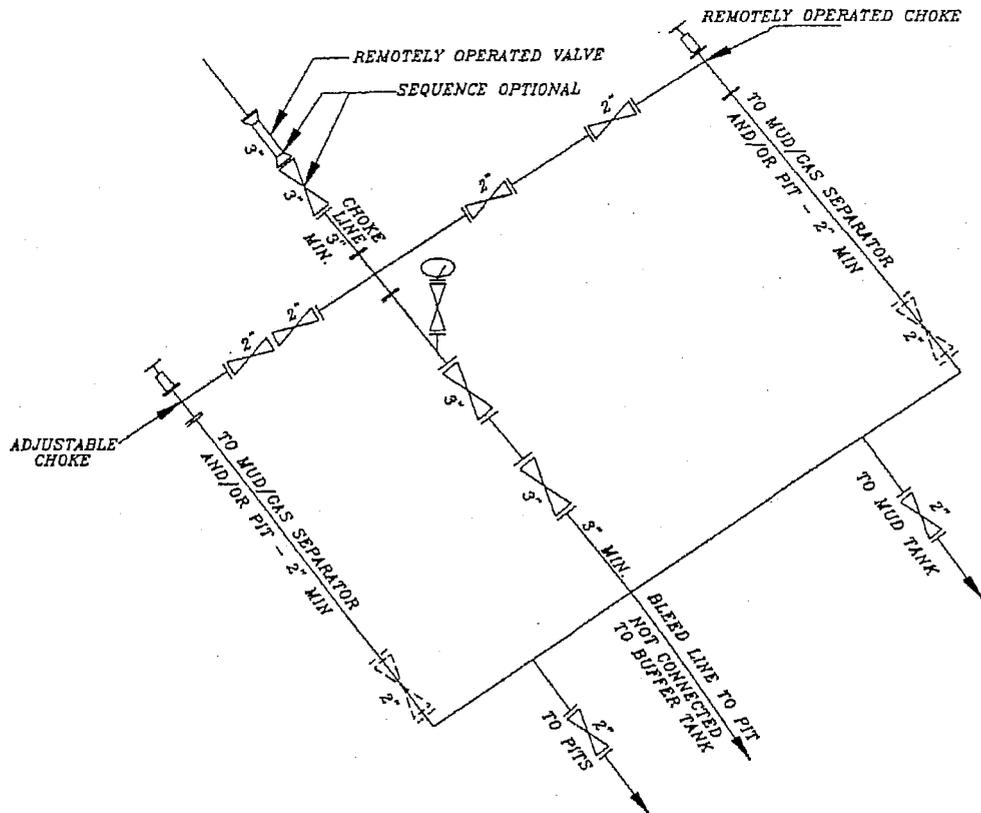
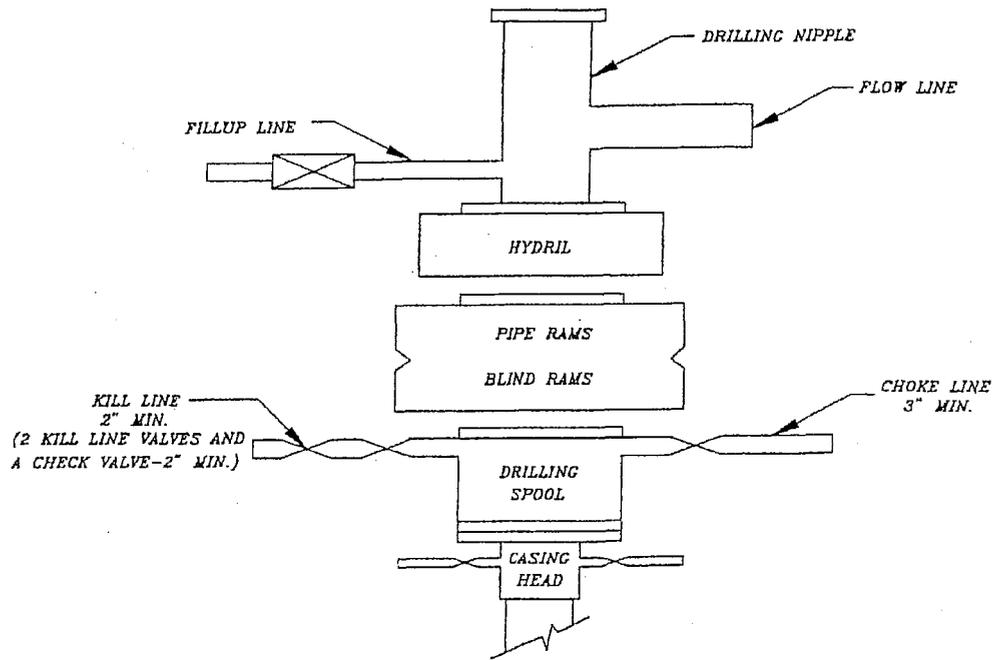
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,770 Cu. Yds.
Remaining Location	= 7,520 Cu. Yds.
TOTAL CUT	= 9,290 CU.YDS.
FILL	= 4,140 CU.YDS.

EXCESS MATERIAL	= 5,150 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,910 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,240 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

5M BOP STACK and CHOKE MANIFOLD SYSTEM



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/12/2005

API NO. ASSIGNED: 43-047-37245

WELL NAME: NBU 921-28K
 OPERATOR: WESTPORT OIL & GAS CO (N2115)
 CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NESW 28 090S 210E
 SURFACE: 1889 FSL 2286 FWL
 BOTTOM: 1889 FSL 2286 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-0576
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

LATITUDE: 40.00495
 LONGITUDE: -109.5572

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

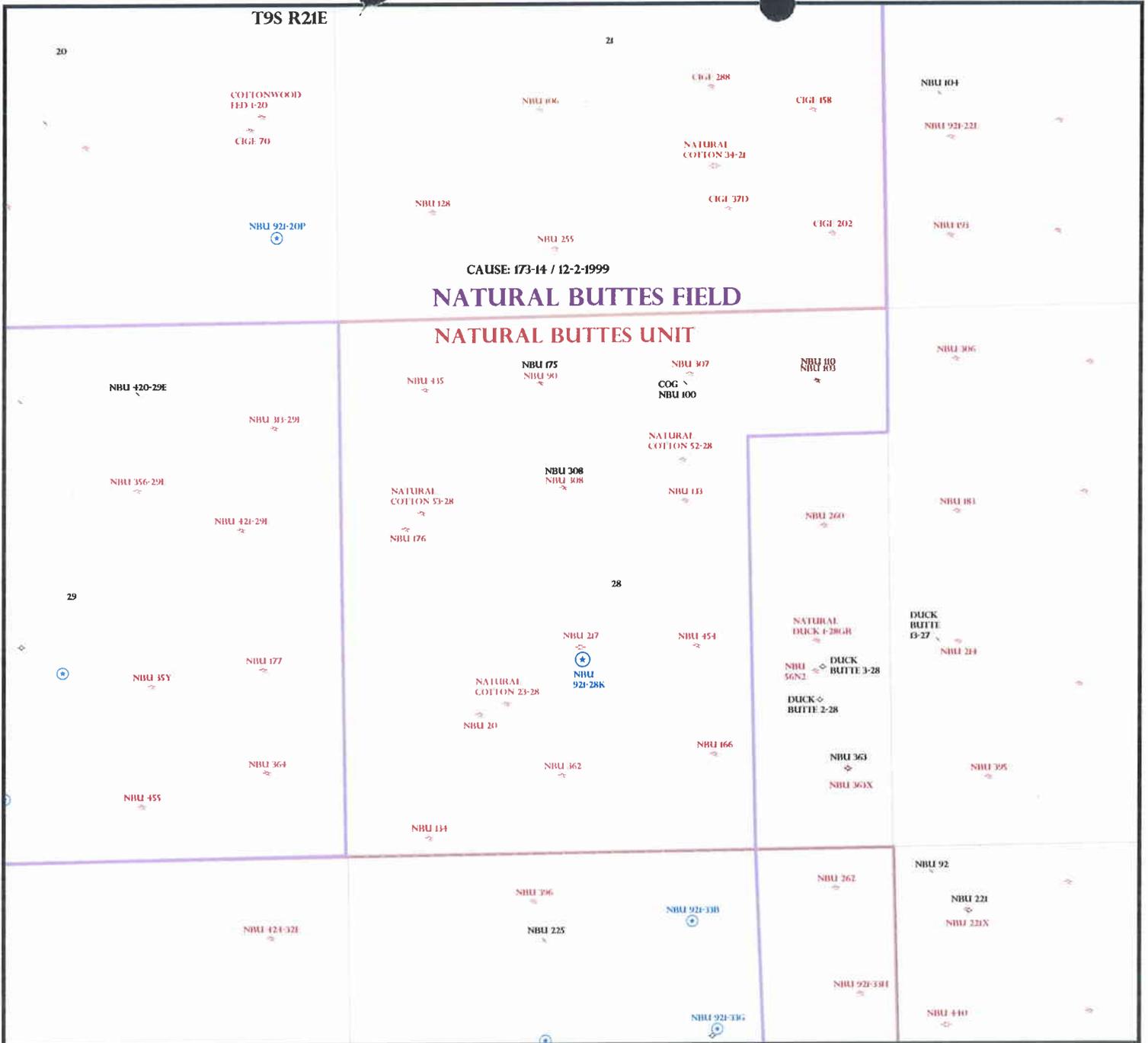
LOCATION AND SITING:

- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460' fr u bdr & uncom m tract
- R649-3-11. Directional Drill

COMMENTS: Sep, Separate files

STIPULATIONS: 1- Federal Approval
2- OIL SHALE

T9S R21E



CAUSE: 173-14 / 12-2-1999

NATURAL BUTTES FIELD

NATURAL BUTTES UNIT

OPERATOR: WESTPORT O&G CO (N2115)

SEC: 28 T. 9S R. 21E

FIELD: NATURAL BUTTES (630)

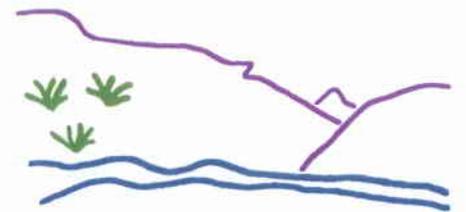
COUNTY: Uintah

CAUSE: 173-14 / 12-2-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 12-OCTOBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 13, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Natural Buttes Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2005 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ Wasatch-MesaVerde)

43-047-37245 NBU 921-28K Sec 28 T09S R21E 1889 FSL 2286 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-13-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 18, 2005

Westport Oil & Gas Company, LP
1368 South 1200 East
Vernal, UT 84078

Re: Natural Buttes Unit 921-28K Well, 1889' FSL, 2286' FWL, NE SW, Sec. 28,
T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37245.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP

Well Name & Number Natural Buttes Unit 921-28K

API Number: 43-047-37245

Lease: UTU-0576

Location: NE SW Sec. 28 T. 9 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 11 2005

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

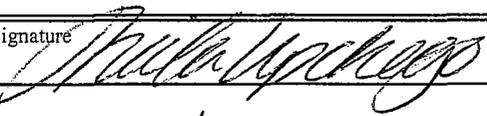
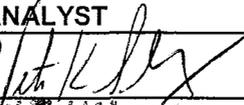
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-0576
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7024	8. Lease Name and Well No. NBU 921-28K
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESW 1889'FSL & 2286'FWL At proposed prod. Zone		9. API Well No. 4304737245
14. Distance in miles and direction from nearest town or post office* 18.45 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1889'	16. No. of Acres in lease 1480.00	11. Sec., T., R., M., or Blk, and Survey or Area SECTION 28-T9S-R21E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	17. Spacing Unit dedicated to this well 40.00	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4912'GL	19. Proposed Depth 9850'	13. State UTAH
22. Approximate date work will start*		20. BLM/BIA Bond No. on file CO-1203
23. Estimated duration		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) SHEILA UPCHEGO	Date 4/8/2005
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) ACTING K. SOKOLOWSKI	Date NOV 5 2005
Title Assistant Field Manager <i>ACTING</i> Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
NOTICE OF APPROVAL
NOV 21 2005

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company LP
Well Name & Number: NBU 921-28K
Lease Number: U-0576
Location: NESW Sec. 28 T. 9S R. 21E
API Number: 43-047-37245
Agreement: Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which will entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

A 5M BOPE system will be required while drilling the production hole.

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the base of usable water which has been identified at $\pm 2910'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Matt Baker (435) 828-4470
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- Paint all facilities Fuller O'Brian color Carlsbad Canyon (2.5Y 6/2). Any paint brand may be used provided the colors match.
- No drilling or construction will be allowed between May 15th through June 20th to protect pronghorn during kidding season.
- The interim seed mix for this location shall be:

Western Wheatgrass	<i>Agropyron smithii</i>	4lbs. /acre
Indian Ricegrass	<i>Achnatherum hymenoides</i>	4lbs. /acre
Crested Wheatgrass	<i>Agropyron cristatum</i>	4lbs. /acre

 - All pounds are in pure live seed.
 - Reseeding may be required if first seeding is not successful.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- A BLM representative may prohibit surface disturbing activities during wet and muddy periods to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 921-28K

9. API Well No.
43-047-37245

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SEC 28-T9S-R21E
1889' FSL 2286' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERIM SURFACE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	RECLAMATION PLAN

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WHEN THE PIT IS BACKFILLED, WITHIN 180 DAYS OF WELL COMPLETION, OPERATOR SHALL SPREAD THE TOPSOIL PILE ON THE LOCATION UP TO THE RIG ANCHOR POINTS. THE LOCATION WILL BE RESHAPED TO THE ORIGINAL CONTOUR TO THE EXTENT POSSIBLE. OPERATOR WILL RESEED THE AREA USING THE BLM RECOMMENDED SEED MIXTURE AND RECLAMATION METHODS.

COPIES SENT TO OPERATOR
Date: 12-1-05
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI Title ASSOCIATE ENVIRONMENTAL ANALYST

Signature *Debra Domenici* Date November 15, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by: _____ Title: **Accepted by the Utah Division of Oil, Gas and Mining** Date: _____ Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to an officer or agent of the Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

NOV 30 2005

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0135
Expires November 30, 2000

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
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3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

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(435) 781-7024

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7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: 1368 SOUTH 1200 EAST
 city VERNAL
 state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737245	NBU 921-28K		NESW	28	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>B</i>	99999	<i>2900</i>	9/2/2006		<i>9/7/06</i>		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>W57MVD</i> SPUD WELL LOCATION ON 09/02/2006 AT 1100 HRS							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737213	BONANZA 1023-6J		NWSE	6	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>15620</i>	8/31/2006		<i>9/7/06</i>		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>W57MVD</i> SPUD WELL LOCATION ON 08/31/2006 AT 1400 HRS.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

(5/2000) To: EARLENE RUSSELL From: SHEILA UPCHEGO
 Co./Dept: UTDOGM Co.: KMG
 Phone: (801) 538-5330 Phone: (435) 781-7024
 Fax #: (800) 359-3940 Fax: (435) 781-7094

SHEILA UPCHEGO

Name (Please Print) _____
 Signature *[Signature]*
 REGULATORY ANALYST 9/6/2006
 Title Date

RECEIVED
SEP 06 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.

NBU 921-28K

9. API Well No.

4304737245

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SEC. 28, T9S, R21E 1889'FSL, 2286'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

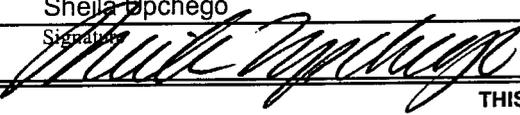
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 09/02/2006 AT 1100 HRS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Lopez	Title Regulatory Analyst
Signature 	Date September 6, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. **SEP 15 2006**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0576

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 921-28K

9. API Well No.
4304737245

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078** 3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SEC. 28, T9S, R21E 1889'FSL, 2286'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SET SURFACE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CSG</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL MARTIN AIR RIG ON 09/03/2006. DRILLED 12 1/4" SURFACE HOLE TO 2580'. RAN 9 5/8" 53 JTS OF 32.3# H-40 AND 10 JTS OF 36# J-55 SURFACE CSG. LEAD CMT W/230 SX HIFILL CLASS G @11.0 PPG 3.82 YIELD. TAIL CMT W/200 SX PREM CLASS G @15.8 PPG 1.15 YIELD. GOT RETURNS LATEIN DISPLACEMENT NO CMT TO PIT. RAN 200' OF 1" PIPE. TOP OUT W/125 SX CLASS G @15.8 PPG 1.15 YIELD. DOWN 1" PIPE CMT TO SURFACE CMT FELL BACK. 2ND TOP OUT W/120 SX CLASS G @15.8 PPG 1.15 YIELD. DOWN BACK SIDE CMT TO SURFACE HOLE STAYED FULL.

WORT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

September 7, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

SEP 15 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-0576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.

NBU 921-28K

9. API Well No.

4304737245

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESW SEC. 28, T9S, R21E 1889'FSL, 2286'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FINAL DRILLING OPERATIONS</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2580' TO 9772' ON 09/24/2006. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/480 SX PREM LITE II @11.6 PPG 2.73 YIELD. TAILED CMT W/1260 SX 50/50 POZ @14.3 PPG 1.31 YIELD. BUMP PLUG 583 PSI OVER CHECK FLOAT HELD GOOD RETURNS DURING JOB. 33 +/- BBLS TO PIT. NIPPLE DOWN BOP SET SLIPS W/110K CLEAN MUD TANKS.

RELEASED ENSIGN RIG 83 ON 09/26/2006 AT 0600 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature



Title

Regulatory Analyst

Date

September 26, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SEC. 28, T9S, R21E 1889'FSL, 2286'FWL

5. Lease Serial No.
UTU-0576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
 NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 921-28K

9. API Well No.
4304737245

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other PRODUCTION <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon START-UP
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 10/25/2006 AT 10:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegg

Signature

Title

Regulatory Analyst

Date

October 26, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

NOV 01 2006

DIV. OF OIL, GAS & MINING



Anadarko Petroleum Corporation
 1368 S. 1200 East
 Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

NBU 921-28K

NESW, SEC. 28, T9S, R21E

UINTAH COUNTY, UT

TD: 9772'

PBTD:

PERFS: (I.E. 5172' - 9162' WAS/MV)

EOT: (I.E. 2 3/8" J55 @ 8155')

	SPUD	Surface Casing Air Rig	Activity	Status
08/10/06			Building Location, 5% Complete	Caza 83
08/11/06			Building Location, 15% Complete	Caza 83
08/14/06			Building Location, 25% Complete	Caza 83
08/15/06			Building Location, 35% Complete	Caza 83
08/16/06			Building Location, 40% Complete	Caza 83
08/17/06			Building Location, 40% Complete DRLG	Caza 83
08/25/06			Building Location, 40% Complete DRLG	Caza 83
08/28/06			Building Location, 65% Complete	Caza 83
08/29/06			Building Location, 70% Complete	Caza 83
08/30/06			Building Location, 80% Complete	Caza 83
08/31/06			Building Location, 95% Complete	Caza 83
09/01/06			Building Location, 95% Complete	Caza 83
09/05/06			Location Complete, 100 P/L IN SET CONDUCTIOR AIR RIG SPUD, DRLG	Caza 83
	9/2/06			
	9/3/06			
09/14/06	TD: 2580' Move to NBU 921-28K. RURT @ report time.	Csg. 9 5/8" @ 2547'	MW: 8.4	SD: 9/XX/06 DSS: 0
09/15/06	TD: 3007' Finish RURT. NU and test BOPE. PU BHA and DP and drill FE. Drill from 2580'-3007'. DA @ report time.	Csg. 9 5/8" @ 2547'	MW: 8.4	SD: 9/15/06 DSS: 0

09/18/06 TD: 3007' Csg. 9 5/8" @ 2547' MW: 8.4 SD: 9/15/06 DSS: 0
 Finish RURT. NU and test BOPE. PU BHA and DP and drill FE. Drill from 2580'-3007'. DA @ report time.

09/19/06 TD: 7415' Csg. 9 5/8" @ 2547' MW: 10.9 SD: 9/15/06 DSS: 6
 Drill from 6912'-7415'. DA @ report time.

09/20/06 TD: 8010' Csg. 9 5/8" @ 2547' MW: 10.7 SD: 9/14/06 DSS: 6
 Drill from 7415'-8010'. DA @ report time.

09/21/06 TD: 8216' Csg. 9 5/8" @ 2547' MW: 11.3 SD: 9/14/06 DSS: 7
 Drill from 8010'-8216'. TFNB. TIH @ report time.

09/22/06 TD: 9010' Csg. 9 5/8" @ 2547' MW: 11.8 SD: 9/14/06 DSS: 8
 Finish bit trip. Drill f/ 8216'-9010'. DA @ report time.

09/25/06 TD: 9772' Csg. 9 5/8" @ 2547' MW: 12.1 SD: 9/14/06 DSS: 11
 Drill f/ 9010'-9326'. Trip for MM. Drill to 9772'. CCH and short trip. POOH and run logs to TD. TIH and CCH. LDDP @ report time.

09/26/06 TD: 9772' Csg. 9 5/8" @ 2547' MW: 12.1 SD: 9/14/06 DSS: 12
 Finish LDDP. Run and cement 4 1/2" Production Casing. ND BOPE, set slips and release rig @ 0600 hrs. 9/26/06.

09/27/06 TD: 9772' Csg. 9 5/8" @ 2547' MW: 12.1 SD: 9/14/06 DSS: 12
 RDRT. Will move to NBU 921-33G this am.

10/17/06 Days On Completion: 1
 ROAD RIG & EQUIP TO LOCATION. RU RIG. ND WH, NU BOP. PREP, TALLY, PU NEW TBG. RIH W/BIT & 307 JTSD TBG. TAG PBD @ 9723'. PU, RU PMP TO WELL. CIRC HOLE CLEAN (DRILLING MUD). RD PMP. POOH W/BIT & TBG, LD 36 JTS ON TRAILER. TBG BOARDS SUNK 4' INTO MUD & DUMPED TBG INTO MUD, CONTIN TO SINK. PU TBG & RIH, HANG OFF TBG. CALL FOR SILLS TO HELP SUPPORT TBG BOARDS. SWI, SDFN.

10/18/06 Days On Completion: 2
 DIG OUT MAT BOARD. BRING IN BACKHOE, HAUL IN ROCK TO STABILIZE GROUND AROUND WELL HEAD. SET SILLS TO SET MAT BOARDS ON. RU PMP TO TBG, FLUSH TBG. POOH W/154 STNDS TBG.

MIRU CUTTERS WIRELINE SERVICES, BJ PUMPING SERVICES & B&C QUICK TEST. PRES TEST FRAC VALVES & CSG. FRAC VALVES LEAKED, MAKE REPAIRS. PRES TEST TO 7500 PSI. RDMO B&C. ALL STAGES WILL USE NALCO DVE-005 SCALE INHIBITOR (3 GPT IN PAD THRU MID SND & 10 GPT IN FLUSH), PERF GUNS WILL BE 3-3/8" (23 GM CHG, 42" PENE, 0.35" HOLE, 3 OR 4 SPF-120 OR 90 DEGREE PHASING RESPECTIVELY). 30/50 OTTAWA SAND & SLICK WATER.

STAGE 1: PU PERF GUN, RIH, PERF: 9648-53', PU, PERF: 9606-12', PU, PERF: 9537-40'. 3 SPF EA, TOT OF 42 HOLES. POOH, LD WL TLS. MU BJ HSM. PRES TEST SURF LINES TO 8000 PSI. OPEN WELL: 280 PSI, BRK: 3511 PSI, ISIP: 3200 PSI, FG: 0.77. ESTAB RATE: 46.4 BPM @ 5600 PSI. POC: 100%. FRAC STG W/SW. TOT SND: 19,800 LBS, TOT FL: 797 BBL, ISIP: 3300 PSI, FG: 0.78. MP: 5713 PSI, MR: 51.6 BPM, AP: 5378 PSI, AR: 50.6. MU CWLS.

STAGE 2: PU CBP & PERF GUN. RIH, SET CBP @ 9486', PU, PERF: 9454-56' (4 SPF), PU, PERF: 9374-78' (3 SPF), PU, PERF: 9342-45' (3 SPF), PU, PERF: 9290-94' (4 SPF). TOT OF 45 HOLES. POOH W/WL TLS. MU BJ. OPEN WELL: 970 PSI, BRK: 3714 PSI, ISIP: 3200 PSI,

FG: 0.77. ESTAB RATE: 50.7 BPM @ 5250 PSI. POC: 100%. FRAC STG W/SW. TOT SND: 89,300 LBS, TOT FL: 2551 BBL. ISIP: 3300, FG:0.78. MP: 5243 PSI, MR: 51.1 BPM, AP: 4979 PSI, AR: 50.9 BPM. MU CWL

STAGE 3: PU CBP & PERF GUN. RIH, CBP SET PREMATURELY @ 7081'. SHOT OFF CBP, POOH, LD WL TLS & LUB. RD CWLS & BJ. ND FRAC HEAD. RD FLR, ND FRAC VLV, NU BOP. DRAIN DN PMP & EQUIP. PREP TO D/O CBP IN MORNING.

10/19/06

Days On Completion: 3

Remarks :PU & RIH W/BIT, SUB & TBG. BRING IN HOT OILER TO PRES WASH MUD FROM TBG THRDS & ID. CHG OUT 23 GAULDED JTS TBG. DIG OUT MAT BOARD WITH HOE, HAUL IN LOADS OF ROCK TO FILL HOLE & PACK IN. SET SILLS ON SURFACE TO SUPPORT MATS, PLACE MAT BOARD. CONT TO RIH W/BIT & TBG. TAG CBP @ 7080'. X-OVER EQUIP TO PWR SWVL. MU PMP TO SWVL, EST CIRC. D/O CBP. ZONE (9290-9456' BLEW IN STRONG & DRY). CONT TO C/O WELL TO 9470' +/- . CIRC HOLE CLN W/KCL. RD SWVL EQUIP, MU TBG EQUIP. POOH W/BIT, & TBG. LD 74 JTS ON FLOAT, CONT TO POOH. STOP TO MAKE TOP KILL, PMP 45 BBL. CONT TRICKLE KCL WHILE POOH. WELL BLEW IN, LET WELL BLOW DN, PMP KILL OF 40 BBL, CONT TO POOH. LD BIT & SUB. ND BOP, NU FRAC VLVS. MIRU CUTTERS WIRELINE SERV. PU CBP & PERF GUN. RIH, SET CBP @ 9253', PU, PERF: 9218-23', PU, PERF: 9158-61',

10/20/06

Days On Completion: 4

HSM. PRES TEST SURF LINES & FRAC VLV TO 7500 PSI.

ALL STAGES WILL USE NALCO DVE-005 SCALE INHIBITOR (3 GPT IN PAD THRU MID SND & 10 GPT IN FLUSH), PERF GUNS WILL BE 3-3/8" (23 GM CHG, 42" PENE, 0.35" HOLE, 3 OR 4 SPF-120 OR 90 DEGREE PHASING RESPECTIVELY). 30/50 OTTAWA SAND & SLICK WATER.

STAGE 3: OW: 2850 PSI, BRK: 4312 PSI, ISIP: 4000 PSI, FG: 0.87. ESTAB RATE: 46.3 BPM @ 5100 PSI. FRAC STAGE W/SLICK WATER. TOT SND: 33,500 LBS, TOT FL: 997 BBL, ISIP: 2800 PSI, FG: 0.74. MP: 5141 PSI, MR: 51.7 BPM, AP: 4856 PSI, AR: 51.6 BPM.

STAGE 4: MU CWLS. PU CBP & PERF GUN. RIH, SET CBP @ 9016', PU, PERF: 8983-86' (3 SPF), PU, PERF: 8923-26' (4 SPF), PU, PERF: 8853-55' (3 SPF), PU, PERF: 8807-09' ((4 SPF), PU, PERF: 8746-48' (3 SPF). TOT OF 45 HOLES. POOH, LD WL TLS. MU BJ.OW:1170 PSI, BRK: 3294 PSI, ISIP: 2950 PSI, FG: 0.77. ESTAB RATE: 50.3 BPM @ 5100 PSI. POC: 100%. FRAC STAGE W/SW. TOT SND: 120,950 LBS, TOT FL: 3082 BBL. ISIP: 3200 PSI, FG: 0.79. MP: 5308 PSI, MR: 56.5 BPM, AP: 5090 PSI, AR: 56.2 BPM.

STAGE 5: MU CWLS, PU CBP & PERF GUN. RIH, SET CBP @ 8660', PU, PERF: 8622-25' (4 SPF), PU, PERF: 8570-72' (4 SPF), PU, PERF: 8463-68' (3 SPF), PU, PERF: 8430-32' (3 SPF). TOT OF 46 HOLES. POOH, LD WL TLS. MU BJ. OW: 1200 PSI, BRK: 3408 PSI, ISIP: 2700, FG: 0.75. ESTAB RATE: 51 BPM @ 5200 PSI. POC: 100%. FRAC STG W/SW. TOT SND: 74,130 LBS, TOT FL: 1944. ISIP: 3300 PSI, FG: 0.82. MP: 5021 PSI, MR: 51.3 BPM, AP: 4809 PSI, AR: 50.9 BPM. MU CWLS.

STAGE 6: MU CWLS, PU CBP & PERF GUN. RIH, SET CBP @ 8384'. PU, PERF: 8352-54' (4 SPF), PU, PERF: 8307-10' (4 SPF), PU, PERF: 8126-28' (4 SPF), PU, PERF: 8072-77' (3 SPF). TOT OF 43 HOLES. POOH, LD WL TLS. MU BJ. OW: 235 PSI, BRK: 2922 PSI, ISIP: 2450 PSI, FG: 0.73. ESTAB RATE: 50.5 BPM @ 5100 PSI. POC: 100%. FRAC STG W/SW. TOT SND: 40950 LBS, TOT FL: 1135 BBL. ISIP: 2750 PSI, FG: 0.77. MP: 5190 PSI, MR: 50.8 BPM, AP: 4729 PSI, AR: 50.7 BPM.

STAGE 7: MU CWLS, PU CBP & PERF GUN. RIH, SET CBP @ 8008'. PU, PERF: 7979-82', 7936-38', 7790-94' & 7689-93'. 3, 3, 3 & 4 SPF RESPECTIVELY. TOT OF 43 HOLES. MU BJ.

PMP TRUCKS OUT OF FUEL, WAIT ON DELIVERY. OW: 350 PSI, BRK: 2579 PSI, ISIP: 2900 PSI, FG: 0.80. ESTAB RATE: 52 BPM @ 4300 PSI. POC: 100%. FRAC STG W/SW. TOT SND: 52,045 LBS, TOT FL: 1407 BBL. ISIP: 2900 PSI, FG: 0.80. MP: 4274 PSI, MR: 50.9 BPM, AP: 4137 PSI, AR: 50.5 BPM.

STAGE 8: MU CWLS, PU CBP & PERF GUN. RIH, SET CBP @ 7430'. PU PERF: 7392-96', 7364-67' & 7187-92'; 4, 3 & 4 SPF RESPECTIVELY. TOT OF 45 HOLES. MU BJ. OW: 214 PSI, BRK: 2485 PSI, ISIP: 1830 PSI, FG: 0.68. ESTAB RATE: 51.5 BPM @ 4050 PSI. POC: 100%. FRAC STG W/SW. TOT SND: 25,050 LBS, TOT FL: 729 BBL. ISIP: 2625 PSI, FG: 0.79. MP: 4137 PSI, MR: 52.3 BPM, AP: 4027 PSI, AR: 51.9 BPM.

STAGE 9: MU CWLS, PU CBP & PERF GUN. RIH, SET CBP @ 7106'. PU, PERF: 7074-76', 6994-97' & 6888-92'. 4 SPF EA, TOT OF 36 HOLES. POOH, LD WL TLS. MU BJ. OW: 150 PSI, BRK: 2718 PSI, ISIP: 2450 PSI, FG: 0.78. ESTAB RATE: 50.2 BPM @ 4300 PSI. POC: 100%. FRAC STG W/SW. TOT SND: 21,720 PSI, TOT FL: 596 BBL. ISIP: 2550 PSI, FG: 0.80. MP: 4221 PSI, MR: 50.9 BPM, AP: 4061 PSI, AR: 50.8 BPM.

PU KILL PLUG, RIH, SET KP @ 6820'. SWI, SDFN.

10/23/06

Activity: Final Report Days On Completion: 7

Remarks : 7:AM HSM . ND FRAC VALVES . NU BOP . PU 37/8" BIT , POBS , R-NIPPLE . RIH W/ 23/8" TBG . TAG CBP @ 6820' . BROKE CONV. CIR .DRILL UP CBP . 100 PSI INC . RIH , 30' SAND ON 2# CBP @ 7106' .DRILL UP CBP . 200 PSI INC . RIH, 30' SAND ONTOP 3# CBP @ 7430' . DRILL UP CBP . 250 PSI INC . RIH .30" SAND ONTOP 4# CBP @ 8008' . DRILL UP CBP . 300 PSI INC . RIH , 30' SAND ONTOP 5# CBP @ 8384' . DRILL UP CBP . 300 PSI INC . RIH , 30' SAND ONTOP 6# CBP @ 8660. DRILL UP CBP , 300 PSI INC. RIH, 30' SAND ONTOP 7# CBP @ 9016' , DRILL UP CBP 300 PSI INC . RIH , 30' SAND ONTOP 8# CBP @ 9253' . DRILL UP CBP . 400 PSI INC . RIH , 30' SAND ONTOP 9# CBP @ 9486' . DRILL UP CBP . 200 PSI INC . RIH , CLEANOUT TO PBTD @ 9723' . CIR WELL CLEAN . RD DRILL EQUIP . POOH LD EXCESS TBG . 274 JTS IN WELL . EOT @ 8699.94 . LAND TBG . ND BOP . NU WELLHEAD . SWI 7:30 PM . IN AM POBS . PUT WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-0576

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
UNIT #891008900A NBU UNIT

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

8. Lease Name and Well No.
NBU 921-28K

3. Address 3a. Phone No. (include area code)
1368 SOUTH 1200 EAST VERNAL, UTAH 84078 (435)-781-7024

9. API Well No.
4304737245

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface **NESW 1889'FSL, 2286'FWL**

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area **SEC 28, T9S, R21E**

At total depth

12. County or Parish **UINTAH** 13. State **UTAH**

14. Date Spudded 15. Date T.D. Reached 16. Date Completed
09/02/06 09/24/06 10/25/06
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4912'GL

18. Total Depth: MD **9772'** TVD 19. Plug Back T.D.: MD **9723'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	32.3# 36#	H-40 J-55	2580'		675 SX			
7 7/8"	4 1/2"	11.6#		9772'		1740 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8700'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6888'	7396'	6888'-7396'	0.35	81	OPEN
B) WASATCH/MESAVERDE	7689'	7982'	7689'-7982'	0.35	43	OPEN
C) MESAVERDE	8072'	9653'	8072'-9653'	0.35	257	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6888'-7396'	PMP 1325 BBLs SLICK H2O & 46,770# 30/50 SD
7689'-7982'	PMP 1407 BBLs SLICK H2O & 54,045# 30/50 SD
8072'-9653'	PMP 10,506 BBLs SLICK H2O & 378,630# 30/50 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/25/06	10/28/06	24	→	0	2,388	360			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1700#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	2500#	→	0	2388	360			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/25/06	10/28/06	24	→	0	2388	360			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1700#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	2500#	→	0	2388	360			PRODUCING GAS WELL

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/25/06	10/28/06	24	→	0	2388	360			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1700# SI	Csg. Press. 2500#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64			→	0	2388	360		PRODUCING GAS WELL	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4855' 7761'	7761'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 11/28/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 921-28K

9. API Well No.
4304737245

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1889' FSL, 2286' FWL
NESW, SEC.28, T9S-R21E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR PERFORMED AN RECOMPLETION ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS PLACED THE SUBJECT WELL LOCATION BACK ON PRODUCTION ON 11/14/2008 AT 1300 HRS.

PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>Sheila Upchego</i>	Date November 17, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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EVENT INFORMATION: EVENT ACTIVITY: RECOMPLETION START DATE: 10/20/2008 AFE NO.: 2026041
 OBJECTIVE: DEVELOPMENT END DATE: 10/23/2008
 OBJECTIVE 2: RECOMPLETE DATE WELL STARTED PROD.: 9/14/2006
 REASON: WAS Event End Status: COMPLETE

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location
 KEY 59 / 59 10/20/2008 10/23/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
10/20/2008	SUPERVISOR: WILL GLEAVE 7:00 - 17:00	10.00	COMP	31	I	P	HSM. RU RIG, PUMP & LINES. KILL WELL W/ 2% KCL. ND WH, NU BOP'S. TOOH W/ 274 JTS 2-3/8 J-55 TBG. PU 3-7/8 MILL & SUB & TIH. TAG FILL @ 9690'. TOOH. LEAVE 20 STANDS IN WELL FOR NIGHT. SDFN. NOTE: PRICE BROS. WATER SERVICE "ROLLED" 14 FRAC TANKS TO TEST FOR H2S. NONE WAS DETECTED IN ANY TANKS
10/21/2008	SUPERVISOR: WILL GLEAVE 7:00 - 14:00	7.00	COMP	34	I	P	HSM. TOOH W/ TBG. ND BOP. NU FRAC VAVLE. MIRU CASEDHOLE SOLUTIONS. PU 3.65" GAUGE RING. RIH TO 6050'. POOH. PU 4-1/2 8K FLOW-THROUGH CBP. RIH, SET CBP @ 6000'. POOH. MIRU B&C QUICK TEST. PRESSURE TEST CSG & FRAC VALVE TO 6000#. (HELD). RDMO B&C. PU 3-3/8 PERF GUNS. RIH, SHOOT 18 HOLES FROM 5964-70'. PU, SHOOT 12 HOLES FROM 5878-82'. PU, SHOOT 12 HOLES FROM 5736-40'. POOH. PREP FOR FRAC. SDFN.
10/22/2008	SUPERVISOR: WILL GLEAVE 7:00 - 17:00	10.00	COMP	36	E	P	HSM. MIRU SCHLUMBERGER FRAC. NOTE: ALL STAGES SHOT W/ 3-3/8 EXP PERF GUNS. 23 GM CHARGES. 3 SPF. 120 DEG PHASING. 0.36" DIA HOLES. CBP'S ARE BAKER 4-1/2 8K CBP'S. ALL STAGES TREATED W/ NALCO DVE-005 SCALE INHIB. 10 GPT IN PRE-PAD & FLUSH. 3 GPT IN PAD & 1/2 RAMP. ALL CLEAN FLUID TREATED W/ NALCO BIOCIDE 1/2 GPT. TREATED W/ 30/50 SAND, TAILED IN W/ 5000# TLC SAND FOR SAND CONTROLL. STAGE 1: BREAK DOWN PERFS @ 2063#. ISIP 1200#. FG .64. EST INJ RATE OF 50 BBL/MIN @ 3300#. TREATED STAGE 1 W/ 225,668 # SAND. TAILED IN W/ 5000# TLC SAND. 5757 BBLS TOTAL CLEAN FLUID. ISIP 2050#. FG .78. NPI 850#. PU 4-1/2 CBP. RIH, SET CBP @ 5686'. POOH. RDMO CASEDHOLE SOLUTIONS WIRELINE. RDMO SCHLUMBERGER. ND FRAC VALVE. NU BOP'S. PU 3-7/8 MIL & SLIDING SLEEVE BIT SUB. TIH TO KILL PLUG. RU SWIVEL. SDFN.
10/23/2008	SUPERVISOR: WILL GLEAVE 7:00 - 16:00	9.00	COMP	44	C	P	HSM. RU PUMP & LINES. BREAK CONV CIRC. D.O. CBP @ 5686'. 300# INC. TIH, TAG FILL @ 5970'. (30' FILL). C.O. FILL TO FLOW THROUGH PLUG @ 6000'. CIRC WELL CLEAN. LD SWIVEL. LD 9 JTS ON TRAILER. LAND TBG. ND BOP'S. NU WH. MIRU DELSCO WIRELINE. RIH, RETRIEVE SLEEVE. PU FLOW THROUGH SLEEVE. RIH & LAND SLEEVE. POOH. RDMO DELSCO. TURN OVER TO FLOW-BACK. SICP. 250# TBG PSI 50# 48/64 CHOKE 180 JTS IN WELL 90 JTS ON TRAILER. 270 JTS ON LOC EOT @ 5724'.
10/24/2008	SUPERVISOR: WILL GLEAVE 7:00 -			33	A		7 AM FLBK REPORT: CP 150#, TP 50#, 48/64" CK, 26 BWPB, MEDIUM SAND, - GAS TTL BBLS RECOVERED: 546 BBLS LEFT TO RECOVER: 5211
10/25/2008	SUPERVISOR: WILL GLEAVE						

	7:00 -		33	A	7 AM FLBK REPORT: CP 125#, TP 10#, 48/64" CK, 10 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 732 BBLS LEFT TO RECOVER: 5025
10/26/2008	<u>SUPERVISOR:</u> WILL GLEAVE				
	7:00 -		33	A	7 AM FLBK REPORT: CP 125#, TP 0#, OPEN/64" CK, 5 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 908 BBLS LEFT TO RECOVER: 4849
10/27/2008	<u>SUPERVISOR:</u> WILL GLEAVE				
	7:00 -		33	A	7 AM FLBK REPORT: CP 125#, TP 0#, OPEN/64" CK, 2 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 968 BBLS LEFT TO RECOVER: 4789
11/15/2008	<u>SUPERVISOR:</u> WILL GLEAVE				
	13:00 -	PROD			WELL TURNED TO SALES @ 1300 HRON 11/15/08 - FTP 500#, CP 951#, CK 20/64", 220 MCFD, 96 BWPD

EVENT INFORMATION:	EVENT ACTIVITY: WORKOVER / REPA	START DATE: 11/10/2008	AFE NO.: 2026041
	OBJECTIVE: SECONDARY	END DATE: 11/14/2008	
	OBJECTIVE 2: CLEANOUT	DATE WELL STARTED PROD.: 9/14/2006	
	REASON: D/O CBP, C/O	Event End Status: COMPLETE	

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
LEED 693 / 693	11/10/2008					11/14/2008	

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
11/10/2008	SUPERVISOR: STEVE WALL 10:00 - 17:00		7.00	MIRU	35	F P	MIRU F/ BONANZA 1023-5E SICP 50 PSI, SITP 100 PSI. RU DELSCO WIRE LINE, RIH TO FISH FLOW TROUGH SLEVE, TAG UP @ 5607' BEAT DWN TO 5634' NOT MAKING ANY HOLE. POOH RIH W/ TBG SCATCHER TAG UP @ 5518' WORKED DWN TO 5540' NOT MAKING ANY HOLE. POOH RU PUMPED DWN TBG W/ KCL PRESSURED UP TO 2,000# THEN LOST ALL PRESSURE PUMPED 5 MORE BBLS TBG ON VACUME. RIH LATCHED AND PULLED FLOW TROUGH SLEVE, RIH SET PUMP TROUGH SLEVE RD DELSCO. ND WH NU BOPS SWI SDFN.
11/11/2008	SUPERVISOR: STEVE WALL 7:00 - 7:30 7:30 - 15:00		0.50 7.50	MAINT	48 31	P P	HSM, CHECKING FOE H2S, PU TBG. SICP 100 PSI, SITP 0 PSI. BLOW DWN CSG, UNLAND TBG L/D HANGER, PU 6 JTS 23/8 YELLOW BAND TAG FILL @ 5909', FLOW TROUGH CBP @ 6,000' 91' FILL. EOT @ 5882' WAIT ON FOAM UNIT SWI, RIG STANDBY.
11/12/2008	SUPERVISOR: STEVE WALL 7:00 - 7:30 7:30 - 16:00		0.50 8.50	MAINT	48 31	P P	HSM, WORKING W/ FOAM AND SWABBING, SICP 300 PSI, SITP 0 PSI, BLOW DWN CSG TO FB TANK, WAIT FOR FOAM UNIT TO ARIVE, RU FOAM UNIT CLEAN OUT F/ 5909' TO FLOW TROUGH CBP @ 6000' FOAM WELL 1 HR SHUT DWNN FOAM UNIT WELL FLOW DIED OFF. HANG BACK SWIVEL. L/D 4 JTS 23/8 YELLOW BAND KILL TBG REMOVE STRING FLOAT. L/D REM 5 JTS 23/8 YELOW BAND. PU 4 JTS 23/8 NEW TBG EOT @ 5848' WAIT ON SLICK LINE TRUCK TO CHANGE OUT SLEVE'S.SWI SDFN.
11/13/2008	SUPERVISOR: STEVE WALL 7:00 - 7:30 7:30 - 18:00		0.50 10.50	MAINT	48 44	P P C	HSM, DRL UP CBP AND CLEANING OUT TP PBTD SICP 500 PSI, SITP 150 PSI. BLOW WELL DWN TO FB TANK. WELL BLEAD RIGHT OFF. HAD A CHANGE IN PLANS, PU 5 JTS TBG, TAG UP ON CBP @ 6,000' RU SWIVEL, BREAK CIRC W/ FOAM UNIT, DRILL UP FLOW TROUGH CBP HAD 400 PSI INCREASE HAD TO PUSH TO 6188' BEFORE FALLING FREE. HANG BACK SWIVEL, L/D 6 JTS TBG, KILL TBG,REMOVE STRING FLOAT. PU 94 JTS 23/8 NEW J-55, AND 33 JTS 23/8 YELLOW BAND J-55, TAG UP @ 9687', 704' RAT HOLE. FOAM WELL CLEAN, KILL TBG L/D 32 JTS 23/8 YELLOW BAND, 275 JTS IN HOLE, EOT @ 8690.91. SWI DRAIN EQUIP SDFN.
11/14/2008	SUPERVISOR: STEVE WALL 7:00 - 7:30 7:30 - 12:00		0.50 4.50	MAINT	48 50	P P	HSM, BLOWING DWN AND KILLING TBG, LUBRICATING IN HANGER, ND BOPS NU WH. SICP 1250 PSI, SITP 1250 PSI, BLOW DWN TBG AND KILL W/ 20 BBLS 2% KCL. LUBRICATE IN HANGER AND LAND TBG. ND BOPS NU WH, RU DELSCO RIH PULL PUMP TROUGH SLEVE, RUN FLOW TROUGH SLEVE. RDMOL. 275 JTS LANDED 1.871 R NIPPLE @ 8686.91' EOT @ 8690.91', MILL ASSEMBLY STILL ON END OF STRING. W/ FLOW TROUGH SLEVE. ADDED 94 JTS NEW 23/8 J-55 4.7# AND 1 JT 23/8 YELLOW BAND J-55 4.7#. TO LOWER EOT. 20 BBLS TWTR F/ THIS JOB.

amended

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0576

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
UNIT #891008900A

2. Name of Operator
KERR-MCGEE OIL & GAS ONSHORE
Contact: SHEILA UPCHEGO
Mail: sheila.upcheگو@anadarko.com

8. Lease Name and Well No.
NBU 921-28K

3. Address 1368 SOUTH 1200 EAST
VERNAL, UT 84078
3a. Phone No. (include area code)
Ph: 435-781-7024

9. API Well No.
43-047-37245

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NESW 1889FSL 2286FWL
 At top prod interval reported below NESW 1889FSL 2286FWL
 At total depth NESW 1889FSL 2286FWL

10. Field and Pool, or Exploratory
NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T9S R21E Mer SLB
 12. County or Parish
UINTAH
 13. State
UT

14. Date Spudded
09/02/2006
 15. Date T.D. Reached
09/24/2006
 16. Date Completed
 D & A Ready to Prod.
11/14/2008

17. Elevations (DF, KB, RT, GL)*
4912 GL

18. Total Depth: MD 9772 TVD
 19. Plug Back T.D.: MD 9723 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STEEL	36.7		40		28			
12.250	9.625 H-40	32.3		2580		675			
7.875	4.500 I-80	11.6		9772		1740			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8691							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5736	5970	5736 TO 5970	0.360	42	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5736 TO 5970	PMP 5757 BBLs SLICK H2O & 225,668# 30/50 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/14/2008	11/16/2008	24	→	0.0	1015.0	96.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	485 SI	861.0	→	0	1015	96		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #65421 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

DEC 18 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4854 7762	7695 9711			

32. Additional remarks (include plugging procedure):

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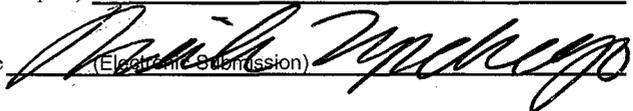
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #65421 Verified by the BLM Well Information System.
For KERR-MCGEE OIL & GAS ONSHORE L, sent to the Vernal

Name (please print) SHEILA UPCHEGO Title OPERATIONS

Signature  (Electronic Submission) Date 12/10/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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