

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-38420
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No.
3a. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	3b. Phone No. (include area code) (435) 781-7060	8. Lease Name and Well No. BONANZA 1023-7E
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWNW LOT 2 1899' FNL 560' FWL 638679X 39.965513 At proposed prod. Zone 4424982Y 109.376257		9. API Well No. 43-047-37217
14. Distance in miles and direction from nearest town or post office* 24.5 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory Nahua Butte
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 560'		11. Sec., T., R., M., or Blk. and Survey or Area SEC 7-T10S-R23E
16. No. of Acres in lease 636.6	17. Spacing Unit dedicated to this well 40	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8500'	13. State UT
20. BLM/BIA Bond No. on file CO-1203	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5217.5' GL	22. Approximate date work will start* Upon Approval
23. Estimated duration To Be Determined		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

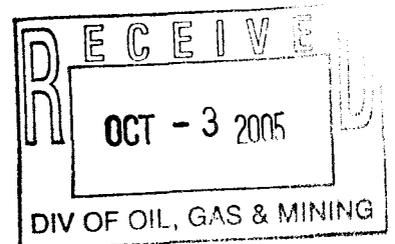
25. Signature <i>Debra Domenici</i>	Name (Printed/Typed) DEBRA DOMENICI	Date 9/28/2005
Title ASSOCIATE ENVIRONMENTAL ANALYST		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 10-05-05
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**



BONANZA 1023-7E
SWNW SEC 7-T10S-R23E
UINTAH COUNTY, UTAH
UTU-38420

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1640'
Wasatch	4135'
Mesaverde	6250'
TD	8500'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1640'
Gas	Wasatch	4135'
Gas	Mesaverde	6250'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8500' TD, approximately equals 3400 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1530 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please refer to the attached Drilling Program.

10. **Other Information:**

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	2270 0.76*****	1370 1.58	254000 4.49
PRODUCTION	4-1/2"	0 to 8500	11.60	M-80 or I-80	LTC	7780 2.60	6350 1.31	201000 2.34

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 11.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 2992 psi
 ***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	Option 1						
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	Option 2		NOTE: If well will circulate water to surface, option 2 will be utilized				
	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,630'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	380	60%	11.00	3.38
	TAIL	4,870'	50/50 Poz/G + 10% salt + 2% gel	1360	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.
 Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will utilized.

DRILLING ENGINEER: _____
 Brad Laney

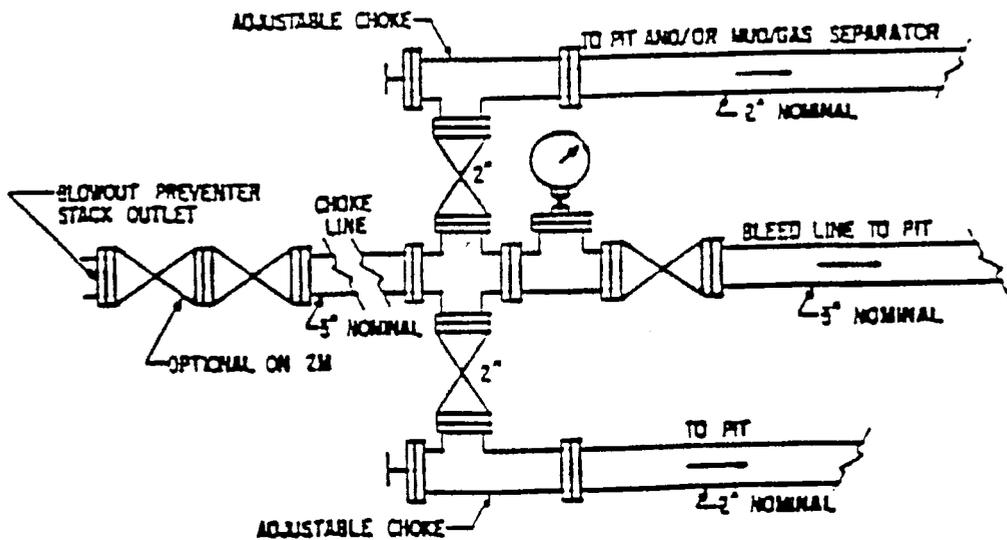
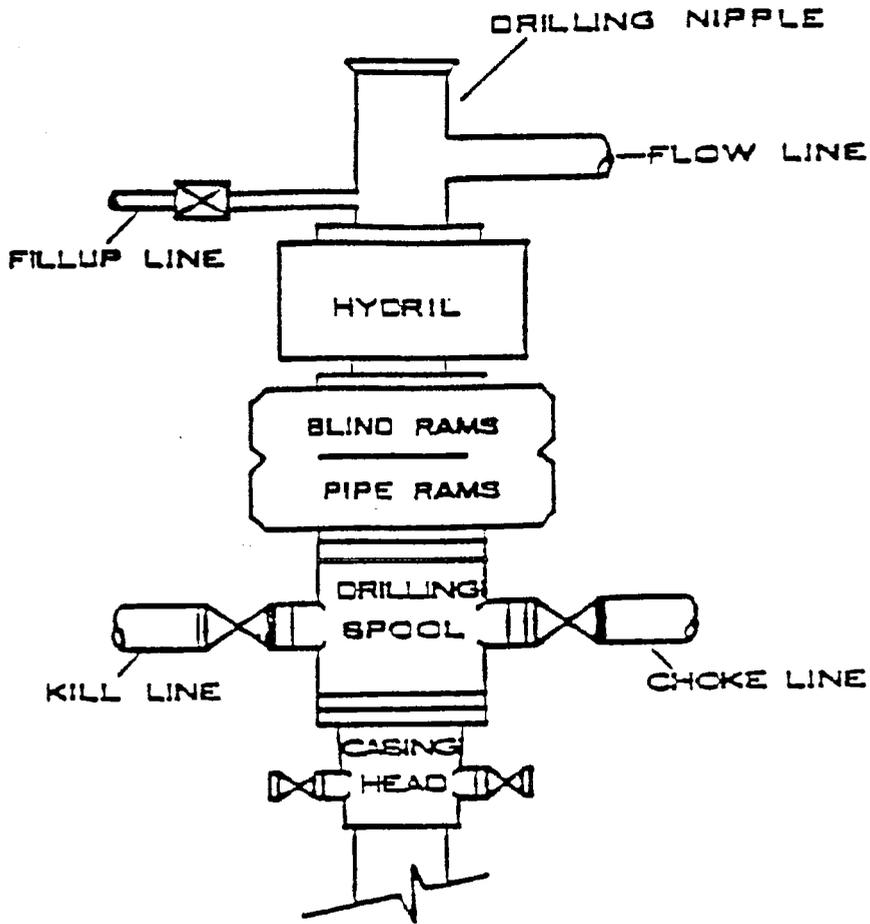
DATE: _____

DRILLING SUPERINTENDENT: _____
 Randy Bayne

DATE: _____

3,000 PSI

BOP STACK



BONANZA 1023-7E
SWNW SEC 7-T10S-R23E LOT 2
UINTAH COUNTY, UTAH
UTU-38420

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

The proposed access road is approximately 20' +/- . Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

Exceptions to Best Management Practices (BMPs) Requested:

Approximately 50' of 4" steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurated bedrock, such as sandstone, is at or within 2 feet of the surface and the soil type has a poor history for successful rehabilitation.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Where available a 2" or 3" poly pipe will be installed with the existing rights-of-way to supply water during drilling and completion operations. There will be no new disturbance needed and the poly line will be removed after completion operations. The fresh water will be supplied from the power plant located within the following Sections 23, 24, 25, 26, 35, & 36, T8S, R23E.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 20 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring of the pit, the stockpiled topsoil will be spread evenly over the location up to the rig anchor points, the location shall be reshaped to the

original contour to the extent possible, and the location will be reseeded with Crested Wheatgrass using appropriate reclamation methods.

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. Other Information:

A Class III archaeological survey and a paleontological survey have been completed and the reports will be submitted separately.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

Seed Mixture:

The following seed mixture will be used during interim reclamation:

Crested Wheatgrass	6 lbs/acre
Needle and Thread Grass	6 lbs/acre

Operator will contact the BLM for the seed mixture when final reclamation of the location occurs.

13. Lessee's or Operator's Representative & Certification:

Debra Domenici
Associate Environmental Analyst
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435)781-7018

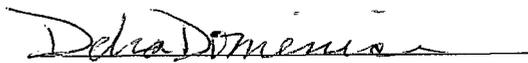
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

September 28, 2005

Date

WESTPORT OIL AND GAS COMPANY, L.P.
BONANZA #1023-7E
SECTION 7, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 50' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.5 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-7E
LOCATED IN UTAH COUNTY, UTAH
SECTION 7, T10S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

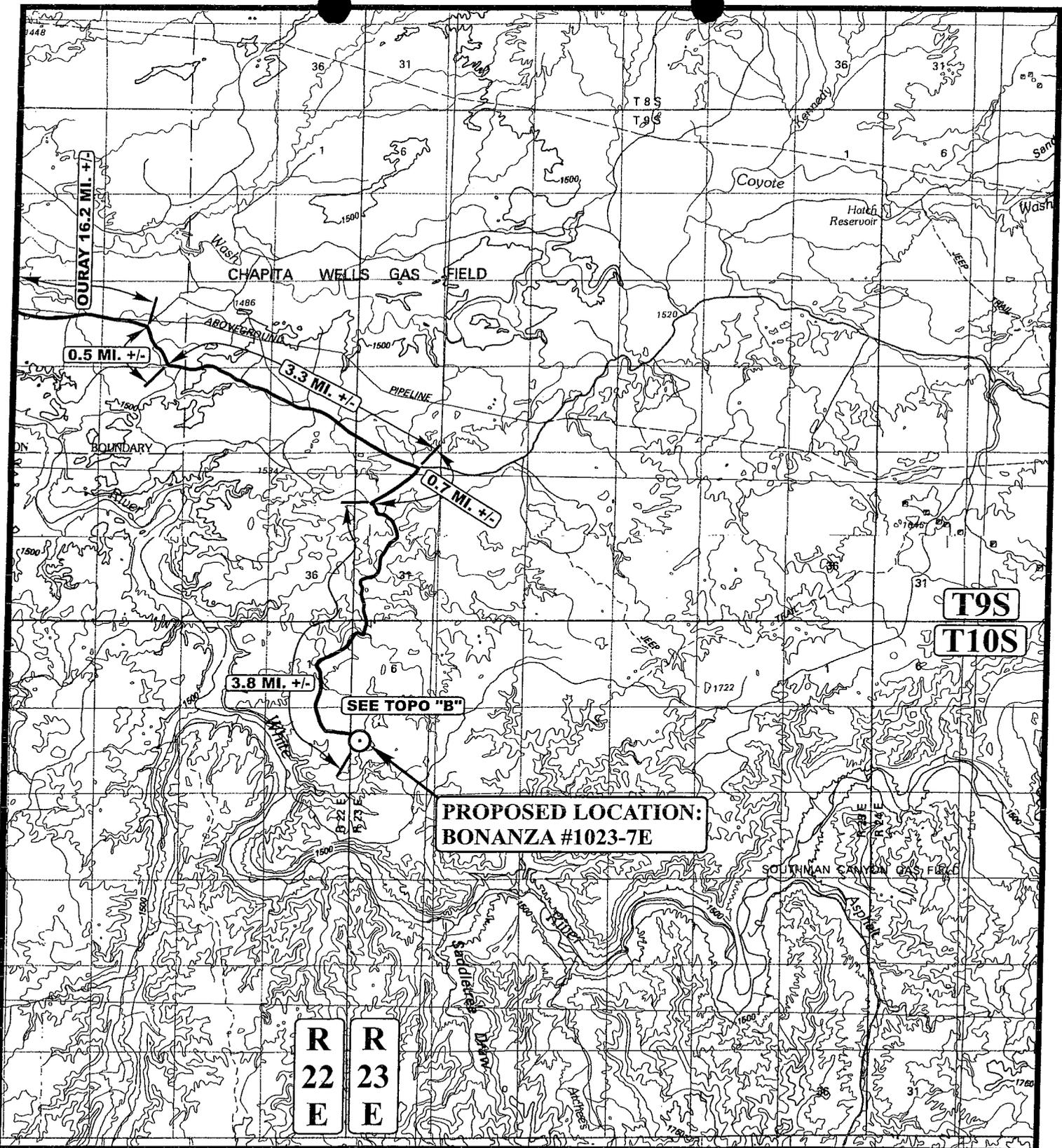
CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	24	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: S.L.	REVISED: 00-00-00		



**PROPOSED LOCATION:
BONANZA #1023-7E**

LEGEND:

⊙ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

**BONANZA #1023-7E
SECTION 7, T10S, R23E, S.L.B.&M.
1899' FNL 560' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 24 05
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00

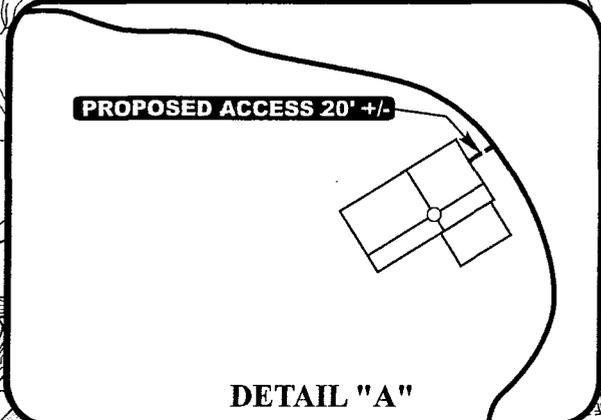


T10S

OURAY 24.5 MI +/-

PROPOSED LOCATION:
BONANZA #1023-7E

SEE DETAIL "A"



R
22
E

R
23
E

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-7E
SECTION 7, T10S, R23E, S.L.B.&M.
1899' FNL 560' FWL

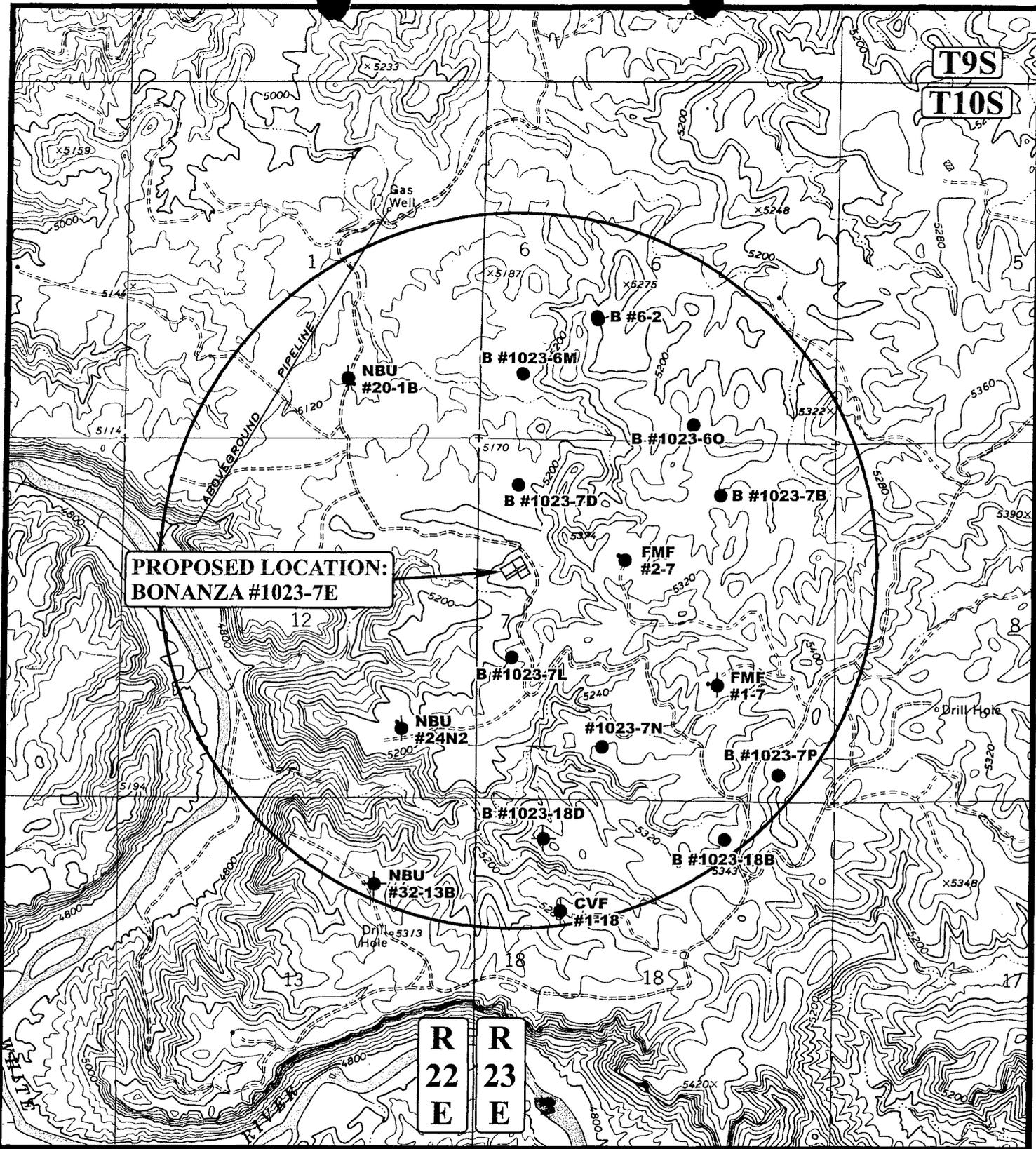


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08 24 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
BONANZA #1023-7E**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

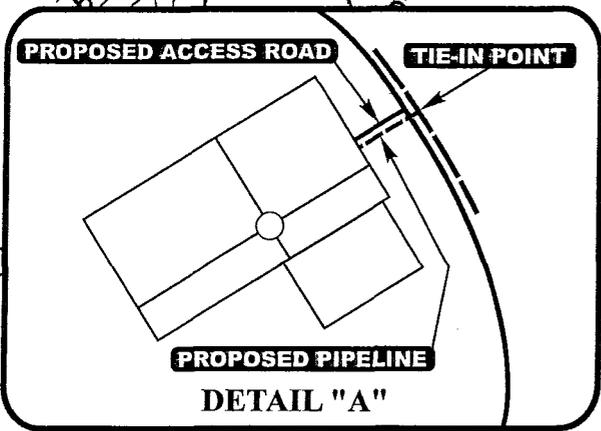
WESTPORT OIL AND GAS COMPANY, L.P.

**BONANZA #1023-7E
SECTION 7, T10S, R23E, S.L.B.&M.
1899' FNL 560' FWL**

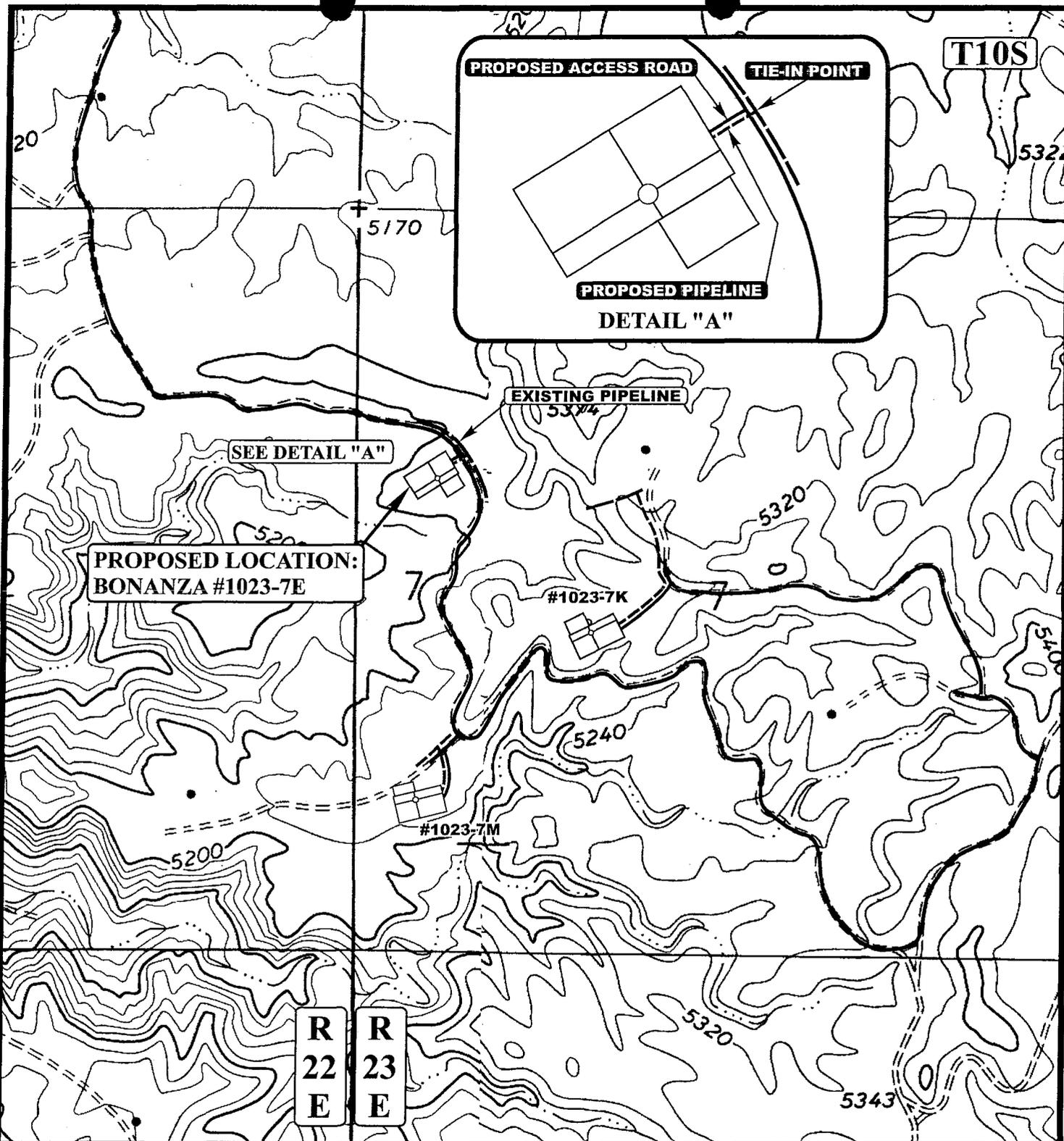
U&Ls
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08 24 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00 **C**
TOPO



T10S



APPROXIMATE TOTAL PIPELINE DISTANCE = 50' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-7E
SECTION 7, T10S, R23E, S.L.B.&M.
1899' FNL 560' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

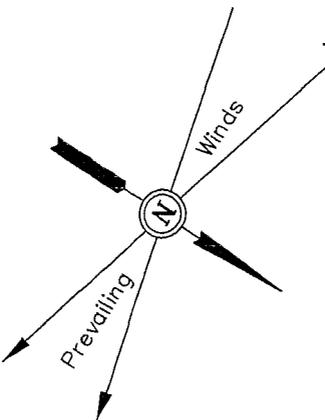
TOPOGRAPHIC			08	24	05
MAP			MONTH	DAY	YEAR
SCALE: 1" = 1000'		DRAWN BY: S.L.		REVISED: 00-00-00	



WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR
 BONANZA #1023-7E
 SECTION 7, T10S, R23E, S.L.B.&M.
 1899' FNL 560' FWL

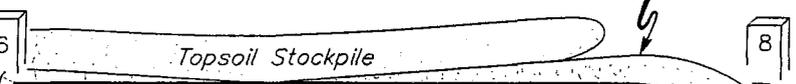


SCALE: 1" = 50'
 DATE: 08-30-05
 Drawn By: L.K.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

Approx.
 Toe of
 Fill Slope F-7.0'
 El. 207.5'

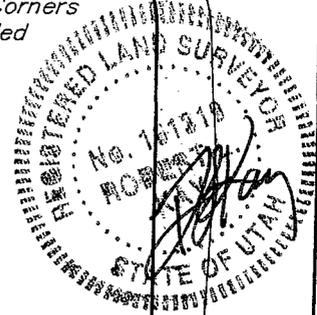
C-2.6'
 El. 217.1'



C-0.3'
 El. 214.8'

Round Corners
 as Needed

Approx.
 Top of
 Cut Slope



Pit Topsoil

Reserve Pit Backfill
 & Spoils Stockpile

PIPE TUBS

PIPE RACKS

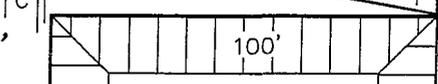
FLARE PIT

C-4.0'
 El. 218.5'

C-3.0'
 El. 217.5'

F-5.3'
 El. 209.2'

El. 218.9'
 C-14.4'
 (btm. pit)



RESERVE PITS
 (10' Deep)

Total Pit Capacity
 W/2' of Freeboard
 = 15,490 Bbls. ±
 Total Pit Volume
 = 4,280 Cu. Yds.

15' WIDE BENCH

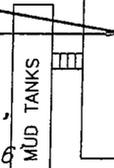
150'

1 1/2:1 Slope

El. 220.4'
 C-15.9'
 (btm. pit)

15' WIDE BENCH

C-4.1'
 El. 218.6'



LIGHT PLANT

BOILER

COMPRESSOR

BOOSTER

TRASH

C-3.8'
 El. 218.3'

PROPANE STORAGE

C-1.8'
 El. 216.3'

C-3.7'
 El. 218.2'

Proposed Access
 Road

F-6.9'
 El. 207.6'

EXISTING ROAD

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5217.5'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5214.5'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

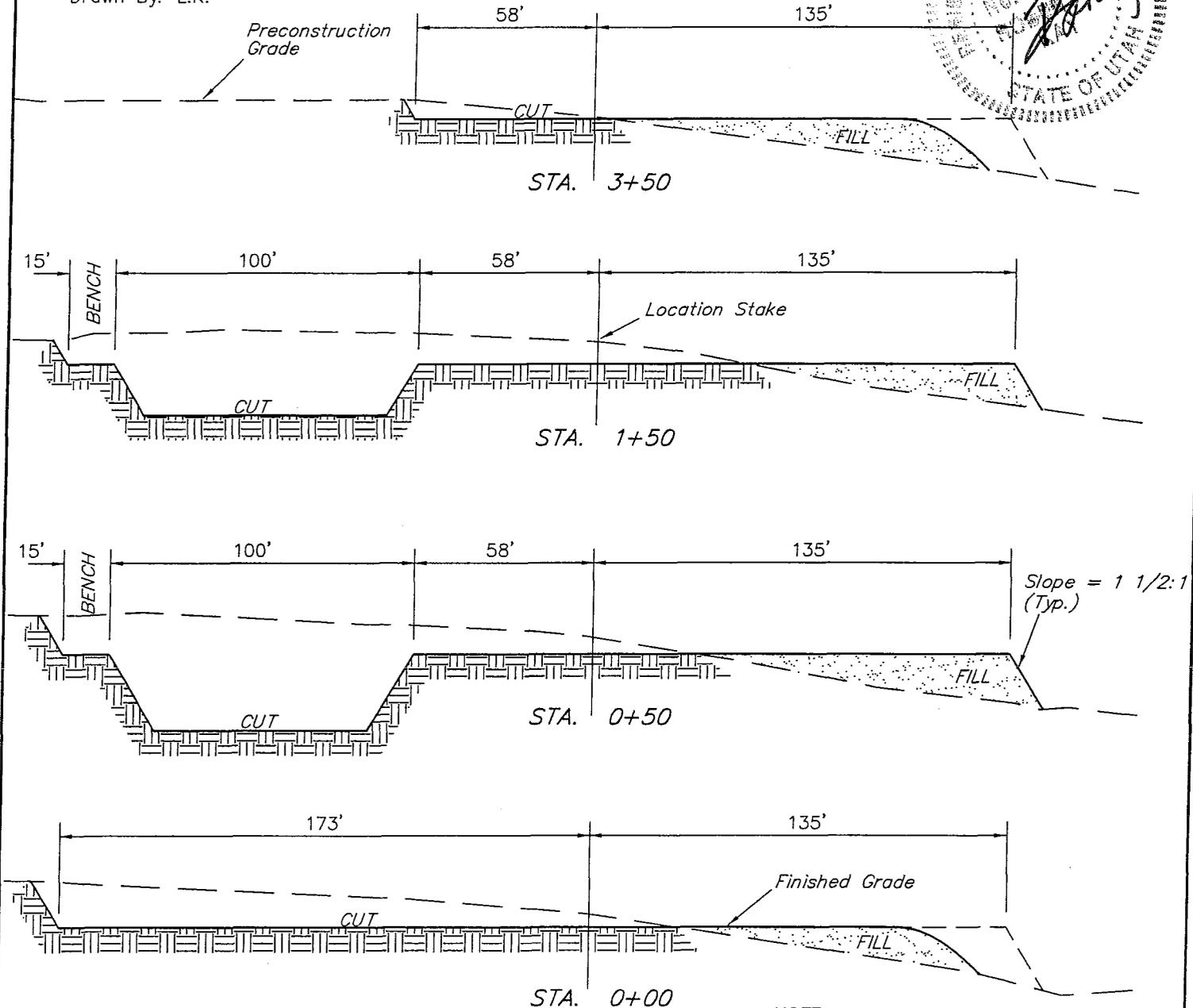
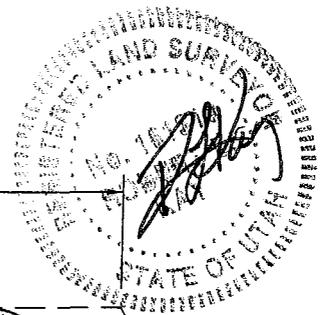
BONANZA #1023-7E

SECTION 7, T10S, R23E, S.L.B.&M.

1899' FNL 560' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 08-30-05
Drawn By: L.K.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,840 Cu. Yds.
Remaining Location	=	9,140 Cu. Yds.
TOTAL CUT	=	10,980 CU.YDS.
FILL	=	7,000 CU.YDS.

NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

EXCESS MATERIAL	=	3,980 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,980 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/03/2005

API NO. ASSIGNED: 43-047-37217

WELL NAME: BONANZA 1023-7E
 OPERATOR: WESTPORT OIL & GAS CO (N2115)
 CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

SWNW 07 100S 230E
 SURFACE: 1899 FNL 0560 FWL
 BOTTOM: 1899 FNL 0560 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-38420
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

LATITUDE: 39.96551
 LONGITUDE: -109.3763

RECEIVED AND/OR REVIEWED:

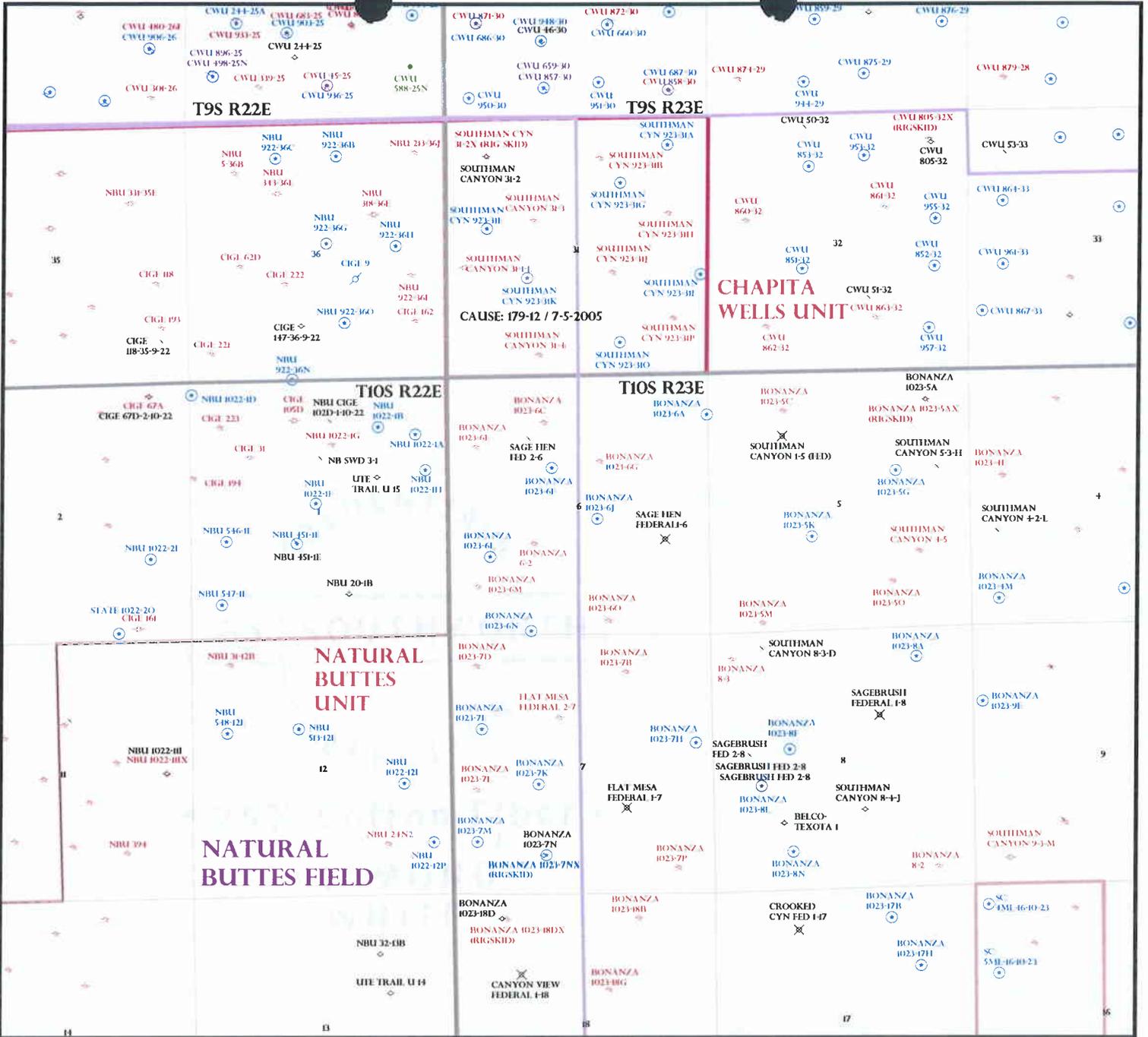
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-12
Eff Date: 7-5-05
Siting: 460' fr ext dkt u bary 8 920' fr o.k. wells
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approval



OPERATOR: WESTPORT O&G CO (N2115)
 SEC: 6,7 T. 10S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-12 / 7-5-2005

- Wells Status**
- ☉ GAS INJECTION
 - ☉ GAS STORAGE
 - ✕ LOCATION ABANDONED
 - NEW LOCATION
 - ⊕ PLUGGED & ABANDONED
 - ☉ PRODUCING GAS
 - PRODUCING OIL
 - ☉ SHUT-IN GAS
 - SHUT-IN OIL
 - ✕ TEMP. ABANDONED
 - TEST WELL
 - ⊕ WATER INJECTION
 - WATER SUPPLY
 - ⊕ WATER DISPOSAL
 - DRILLING

- Field Status**
- ☐ ABANDONED
 - ☐ ACTIVE
 - ☐ COMBINED
 - ☐ INACTIVE
 - ☐ PROPOSED
 - ☐ STORAGE
 - ☐ TERMINATED

- Unit Status**
- ☐ EXPLORATORY
 - ☐ GAS STORAGE
 - ☐ NF PP OIL
 - ☐ NF SECONDARY
 - ☐ PENDING
 - ☐ PI OIL
 - ☐ PP GAS
 - ☐ PP GEOTHERML
 - ☐ PP OIL
 - ☐ SECONDARY
 - ☐ TERMINATED



PREPARED BY: DIANA WHITNEY
 DATE: 04-OCTOBER-2005



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 5, 2005

Westport Oil & Gas Company, LP
1368 South 1200 East
Vernal, UT 84078

Re: Bonanza 1023-7E Well, 1899' FNL, 560' FWL, SW NW, Sec. 7, T. 10 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37217.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP
Well Name & Number Bonanza 1023-7E
API Number: 43-047-37217
Lease: UTU-38420

Location: SW NW Sec. 7 T. 10 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	--------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
 KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BONANZA 1023-7E

9. API Well No.
4304737217

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1899' FNL 560' FWL
SWNW SEC 7 T10S-R23E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOG M
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON OCTOBER 8, 2005.

Approved by the
Utah Division of
Oil, Gas and Mining

SENT TO OPERATOR
10-19-06
PJM

Date: 10-16-06
By: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RAMEY HOOPES	Title REGULATORY CLERK
Signature <i>Ramey Hoopes</i>	Date SEPTEMBER 21, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

OCT 11 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737217
Well Name: BONANZA 1023-7E
Location: SWNW SEC 7-T10S-R23E
Company Permit Issued to: KERR MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 10/5/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Ramey Moore
Signature

9/21/2006
Date

Title: REGULATORY CLERK

Representing: KERR MCGEE OIL AND GAS ONSHORE L

RECEIVED

OCT 11 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BONANZA 1023-7E

9. API Well No.
4304737217

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW LOT 2, SEC. 7, T10S, R23E 1899'FNL, 560'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR HAS MOVE THE PROPOSED LOCATION DUE TO THE RECOMMENDATION TO THE CACTUS ON OR AROUND THE LOCATION. THE NEW FOOTAGES ARE AS FOLLOWS: 2531'FNL, 319'FWL, ALSO THE PROPOSED ACCESS ROAD IS APPROXIMATELY 170' +/-, THE PROPOSED RE-ROUT ROAD IS APPROXIMATELY 80' +/- REFER TO THE TOPO B MAP. THE PIPELINE WAS ALSO CHANGED FROM 50' +/- TO 402' +/- OF 4" STEEL PIPELINE. THE PIPELINE WILL BE BUTT-WELDED TOGETHER. REFER TO TOPO MAP D

638609X
4424789Y
39.963784
-109.377112

ATTACHED IS THE REVISED PLATS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

October 11, 2006

COPY SENT TO OPERATOR
Date: 10/25/06
Initials: RM

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Bradley G. Hill

Title

BRADLEY G. HILL

Date

10-24-06

ENVIRONMENTAL MANAGER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 20 2006

(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

DIV. OF OIL, GAS & MINING

Kerr-McGee Oil & Gas Onshore LP
BONANZA #1023-7E
SECTION 7, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 150' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 170' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.9 MILES.

Kerr-McGee Oil & Gas Onshore LP
BONANZA #1023-7E
 PIPELINE ALIGNMENT
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 7, T10S, R23E, S.L.B.&M.

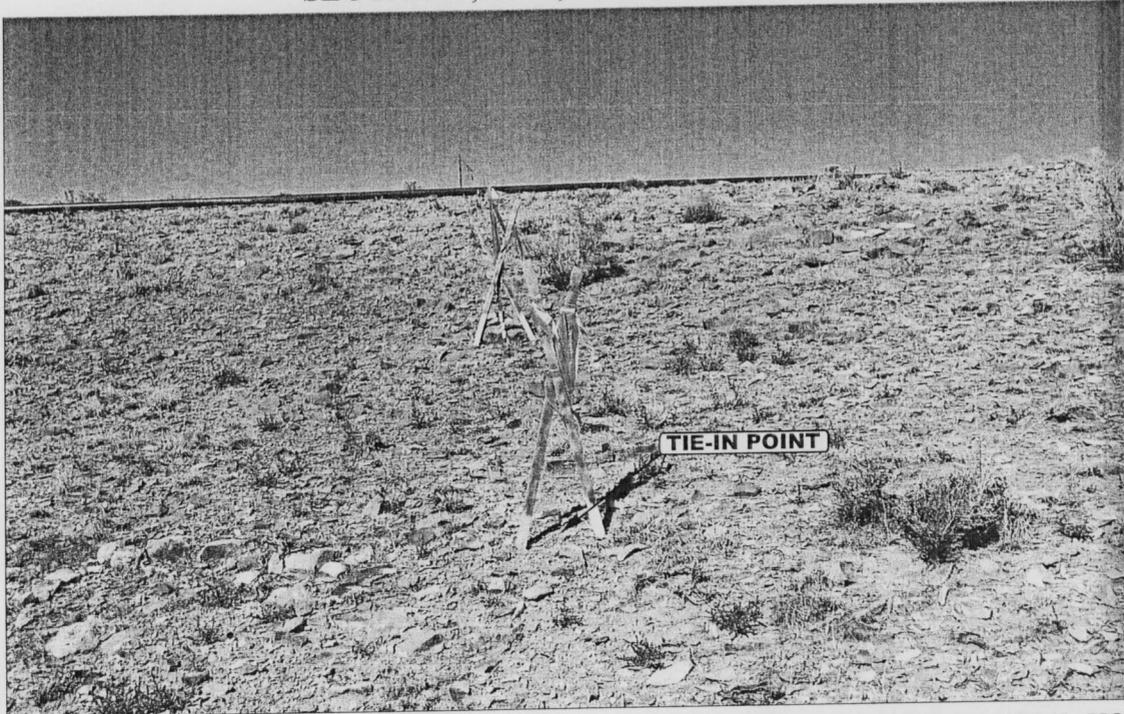


PHOTO: VIEW FROM TIE-IN POINT

CAMERA ANGLE: NORTHERLY

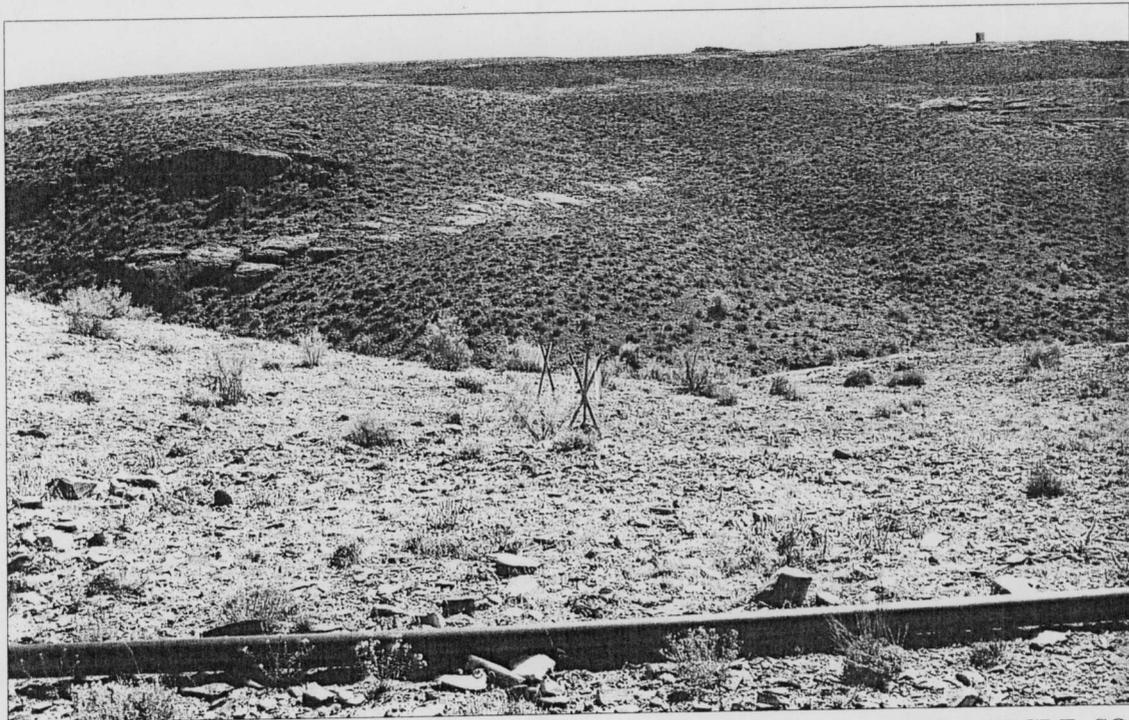


PHOTO: VIEW OF PIPELINE ALIGNMENT

CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

PIPELINE PHOTOS	09	27	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: C.P.	REVISED: 00-00-00		

Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-7E
LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T10S, R23E, S.L.B.&M.

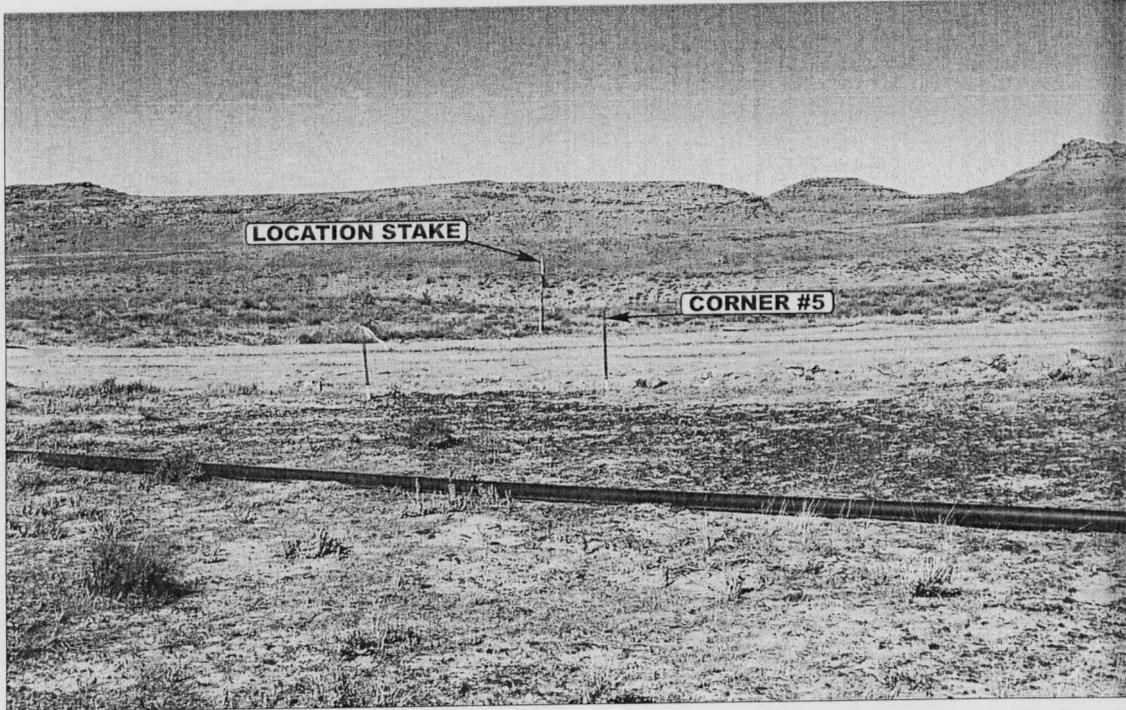


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

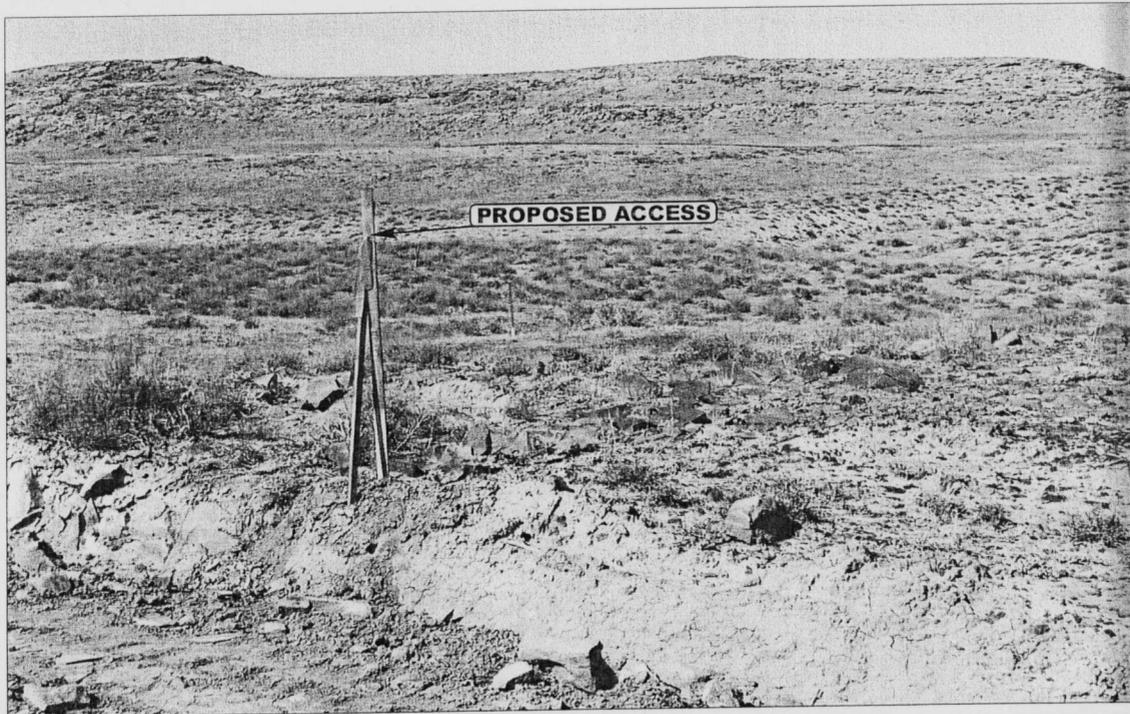


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

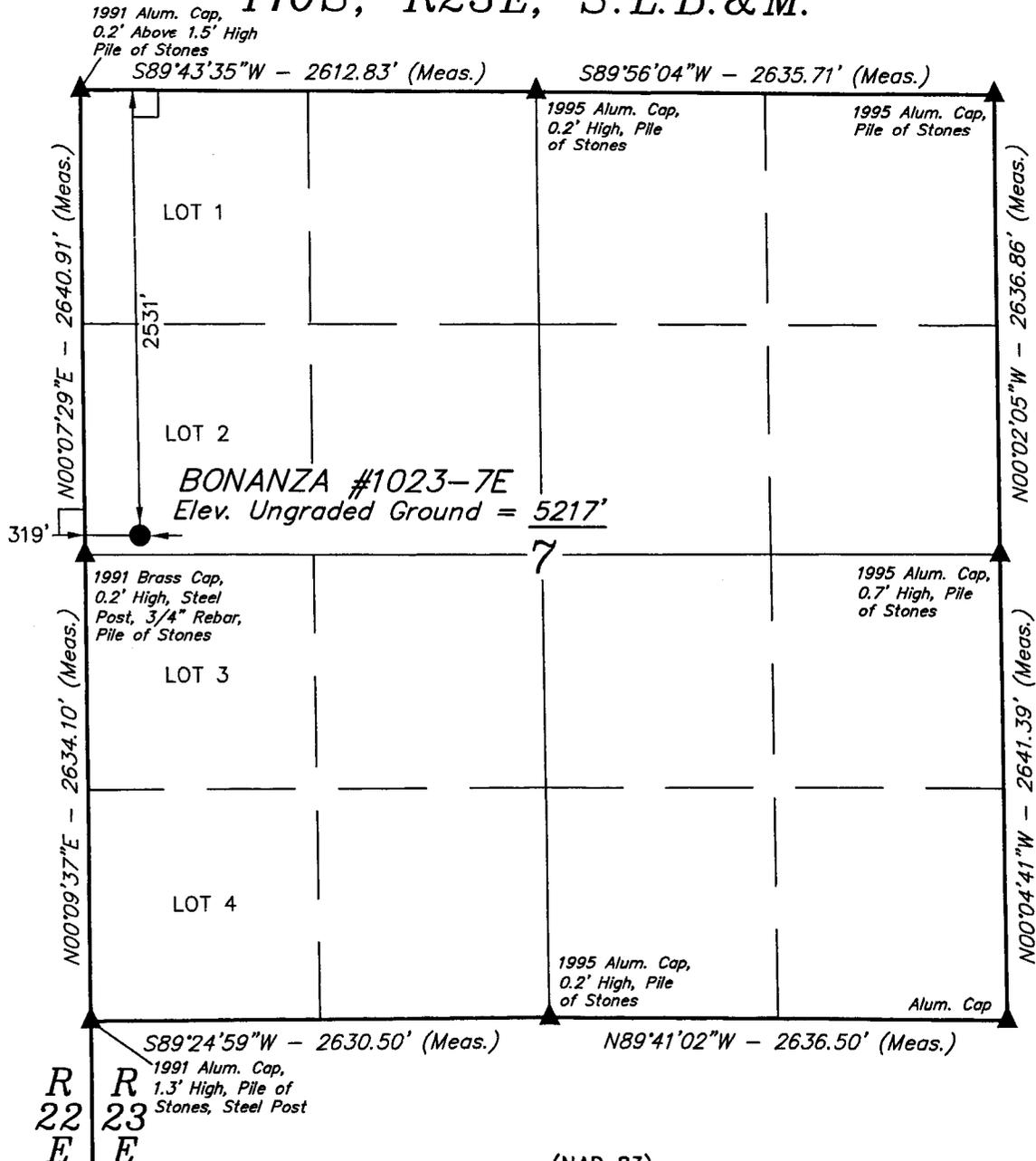
CAMERA ANGLE: NORTHWESTERLY



U
E
L
S
- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	24	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: S.L.	REVISED: 09-27-06 C.P.		

T10S, R23E, S.L.B.&M.



Kerr-McGee Oil & Gas Onshore LP

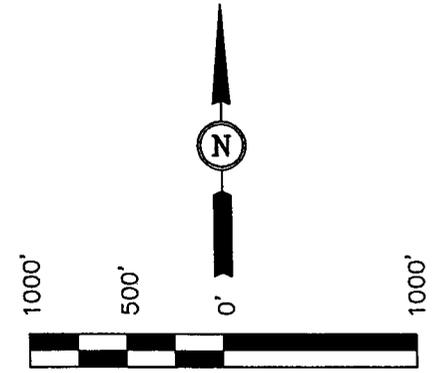
Well location, BONANZA #1023-7E, located as shown in the SW 1/4 NW 1/4 (LOT 2) of Section 7, T10S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF REGISTERED LAND SURVEYOR

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAID BEARINGS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTERED PROFESSIONAL SURVEYOR
 STATE OF UTAH

REVISED: 09-29-06 S.L.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = $39^{\circ}57'49.35''$ (39.963708)
 LONGITUDE = $109^{\circ}22'39.79''$ (109.377719)
 (NAD 27)
 LATITUDE = $39^{\circ}57'49.47''$ (39.963742)
 LONGITUDE = $109^{\circ}22'37.34''$ (109.377039)

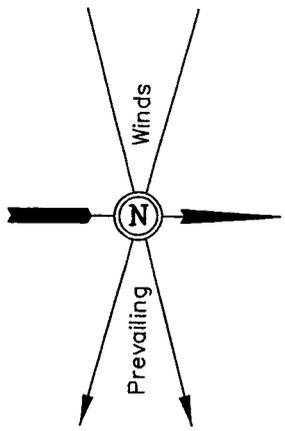
SCALE 1" = 1000'	DATE SURVEYED: 08-22-05	DATE DRAWN: 08-30-05
PARTY S.H. L.M. L.K.		REFERENCES G.L.O. PLAT
WEATHER HOT	FILE Kerr McGee Oil & Gas Onshore LP	

Kerr-McGee Oil & Gas Onshore LP

FIGURE #1

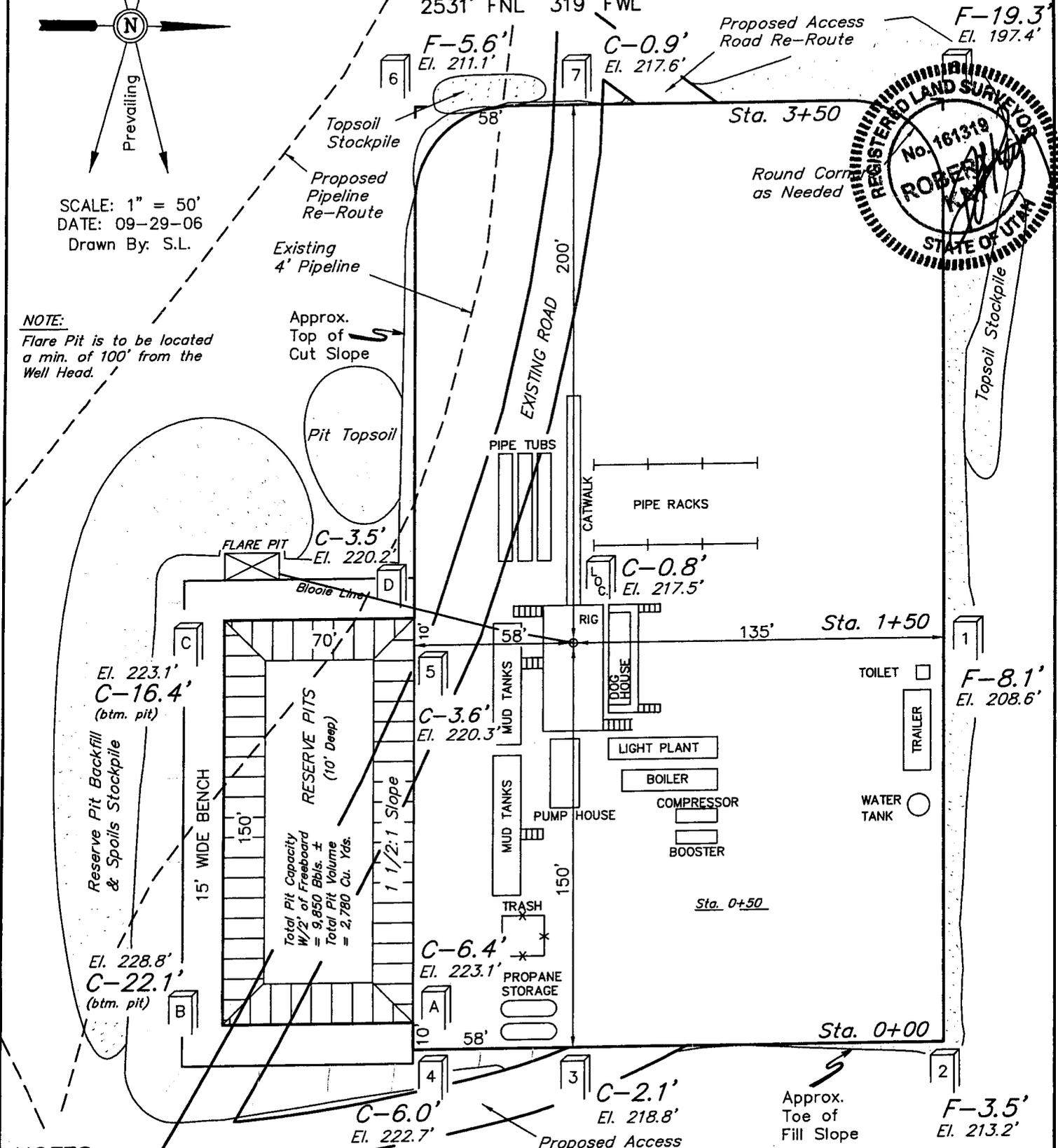
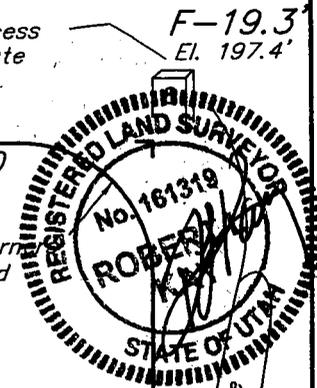
LOCATION LAYOUT FOR

BONANZA #1023-7E
SECTION 7, T10S, R23E, S.L.B.&M.
2531' FNL 319' FWL



SCALE: 1" = 50'
DATE: 09-29-06
Drawn By: S.L.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5217.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 5216.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

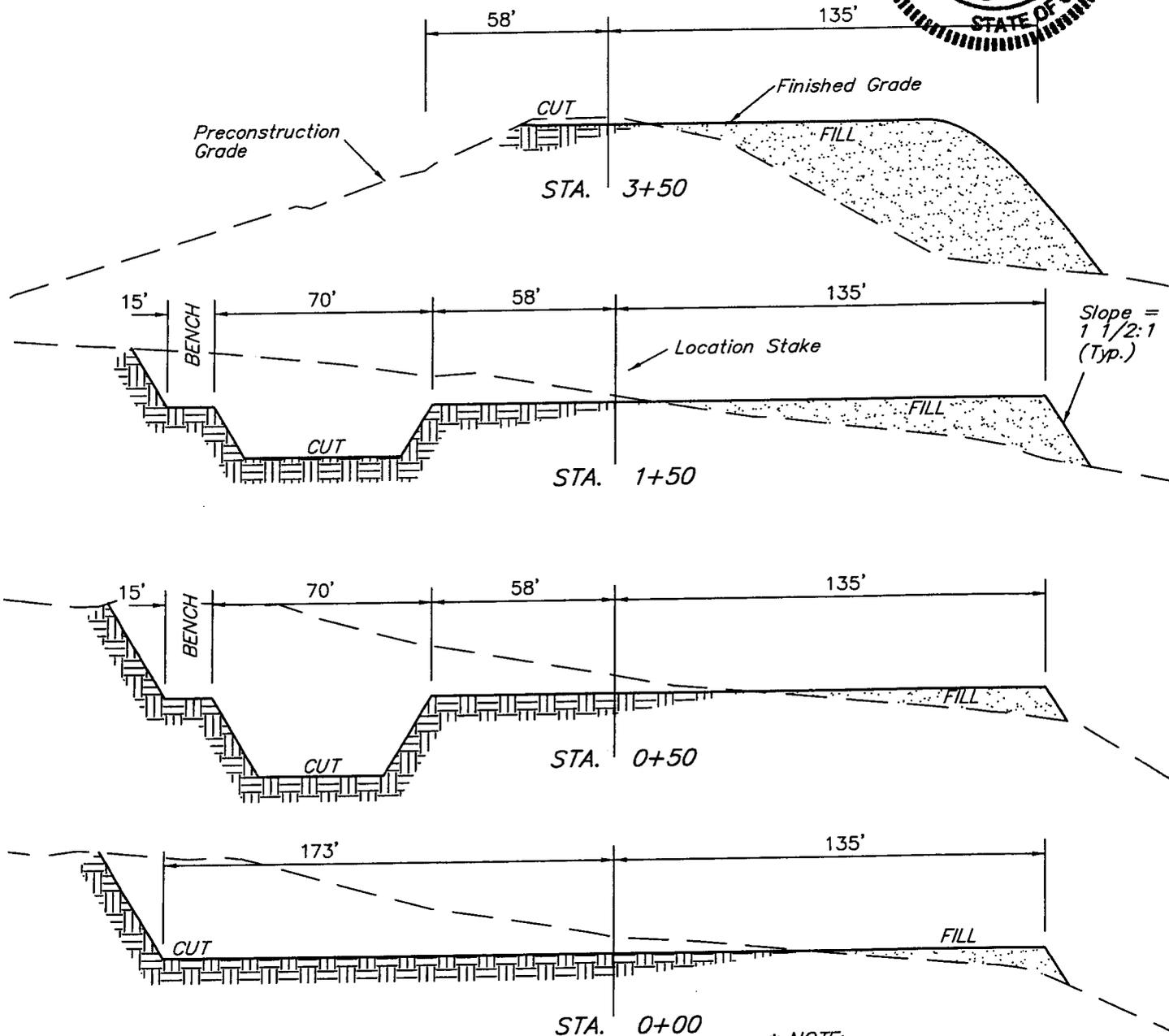
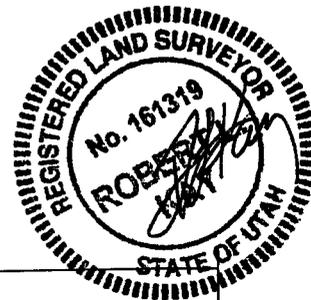
Kerr-McGee Oil & Gas Onshore LP

FIGURE #2

TYPICAL CROSS SECTIONS FOR BONANZA #1023-7E SECTION 7, T10S, R23E, S.L.B.&M. 2531' FNL 319' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 09-29-06
Drawn By: S.L.



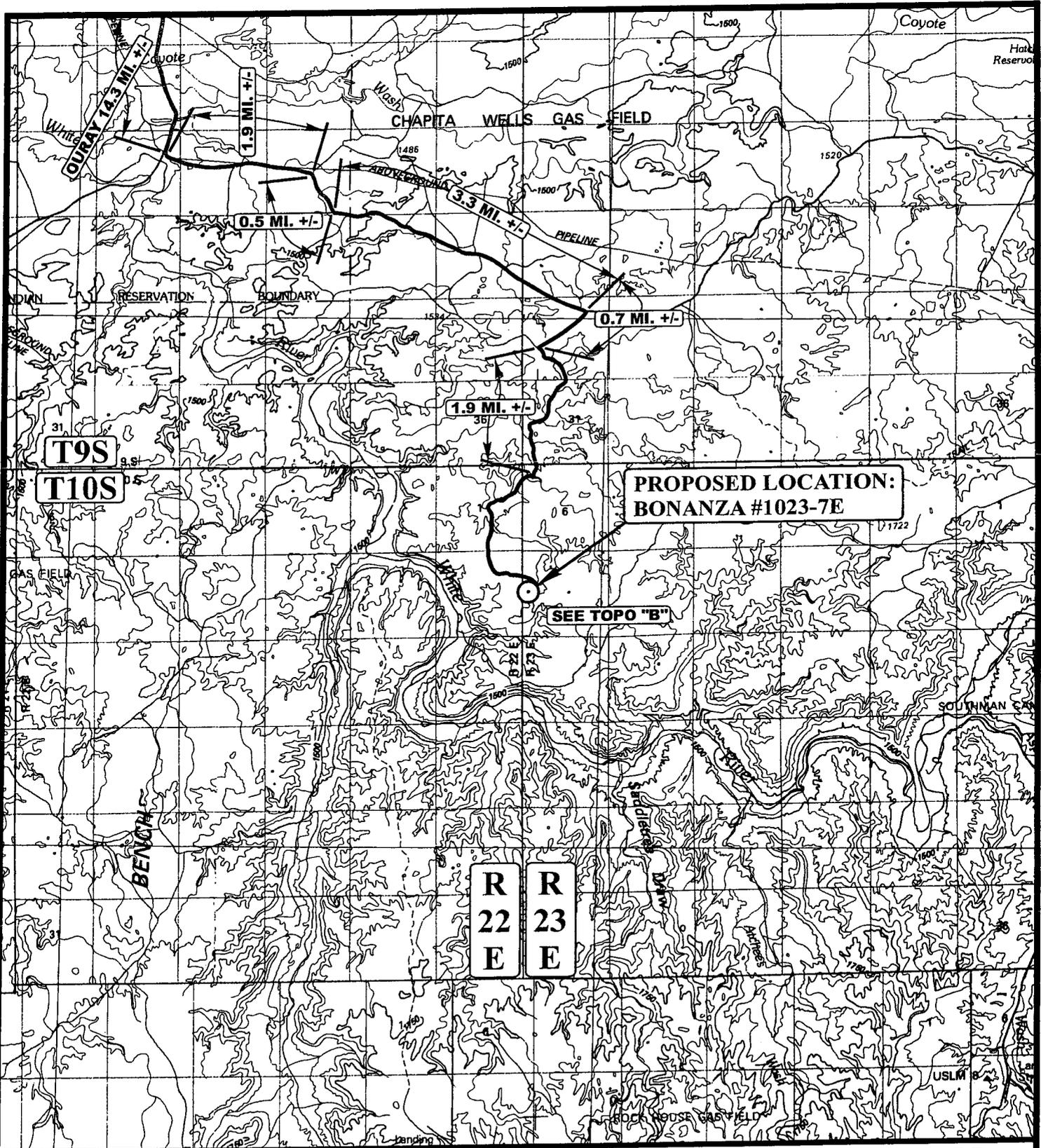
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,840 Cu. Yds.
Remaining Location	= 10,270 Cu. Yds.
TOTAL CUT	= 12,110 CU.YDS.
FILL	= 8,260 CU.YDS.

EXCESS MATERIAL	= 3,850 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,230 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 620 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-7E

SECTION 7, T10S, R23E, S.L.B.&M.

2531' FNL 319' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

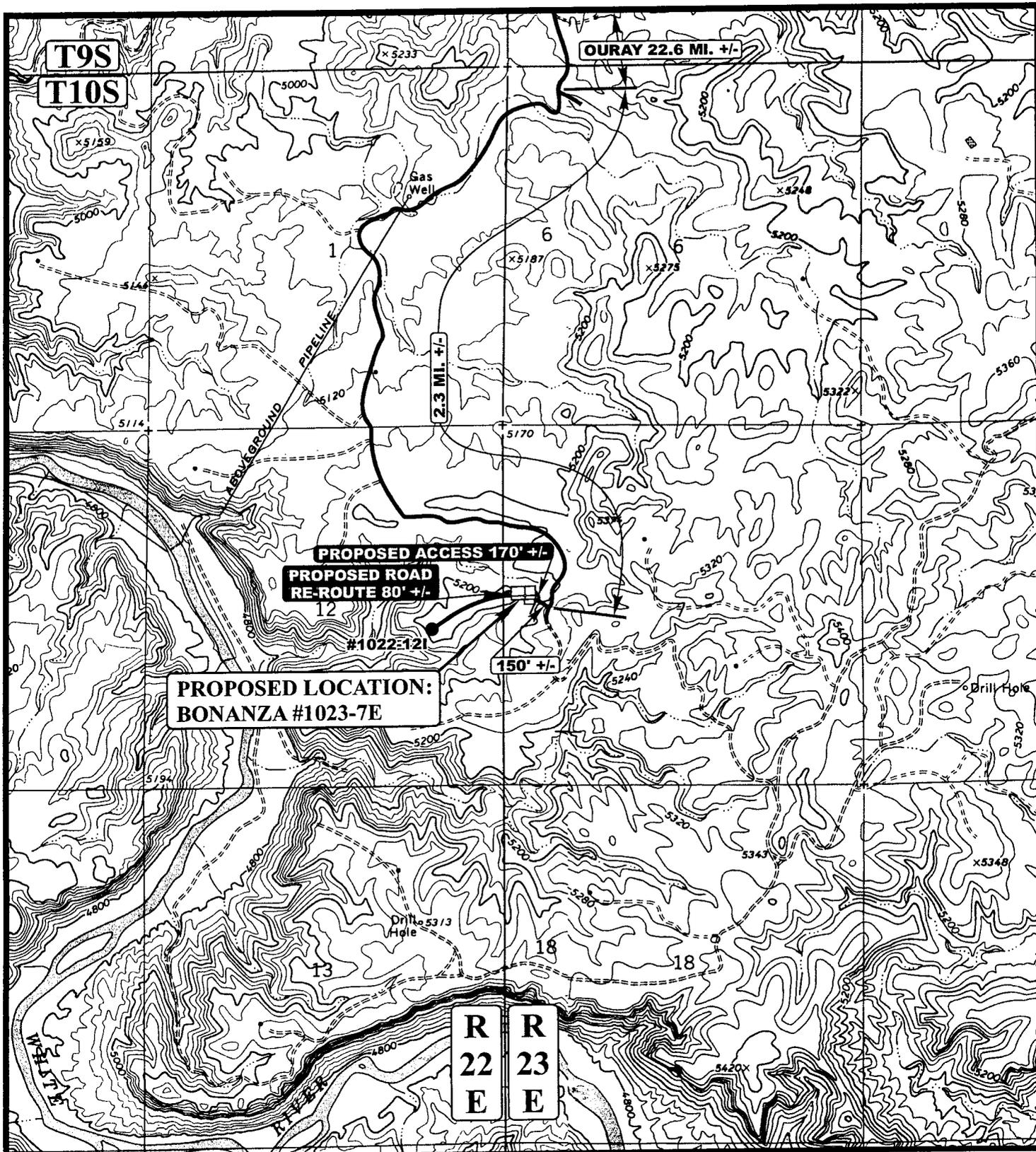
08	24	05
MONTH	DAY	YEAR



SCALE: 1:100,000

DRAWN BY: S.L.

REVISED: 09-27-06C.P.



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- - - - - PROPOSED ROAD RE-ROUTE

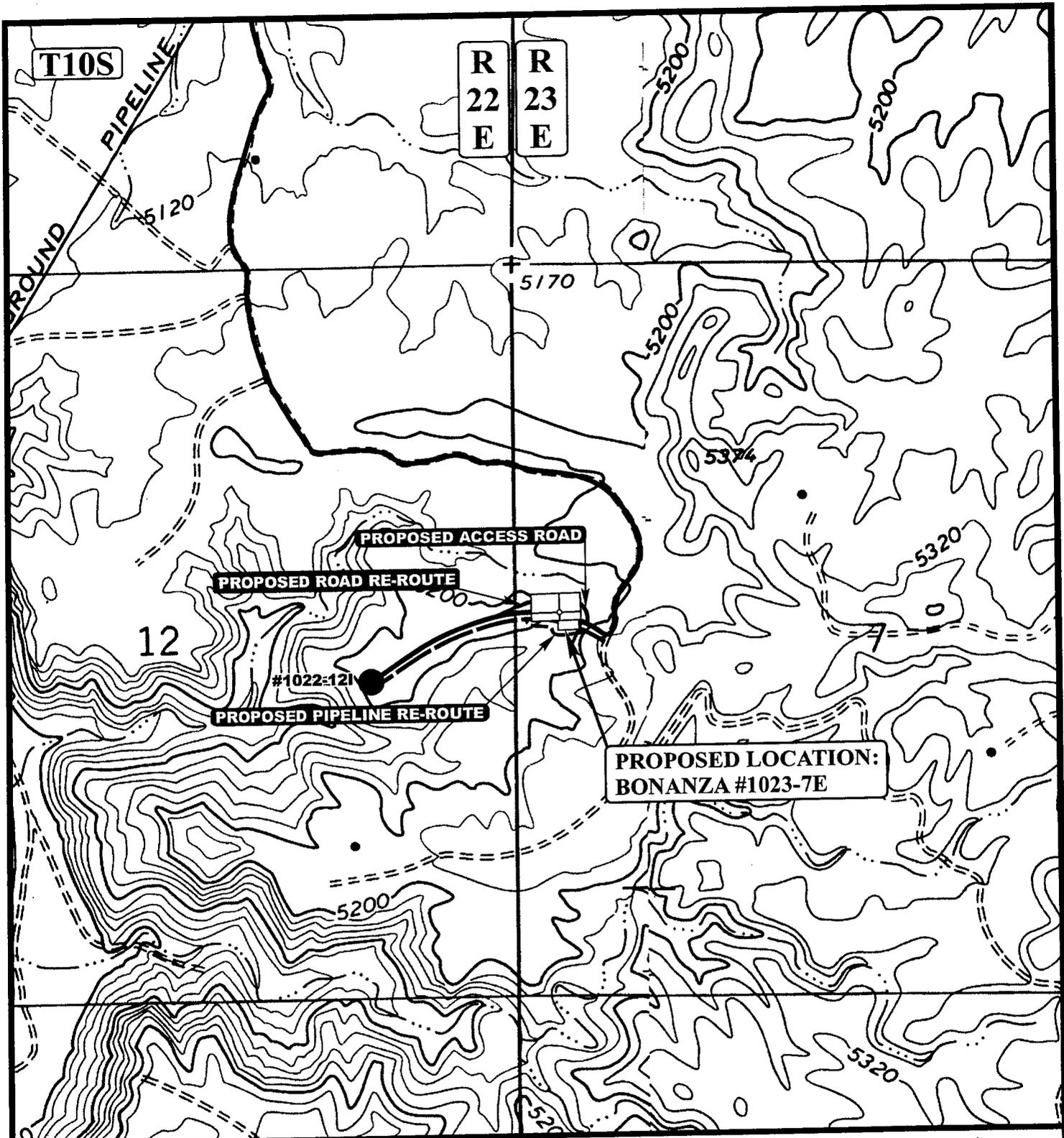
Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-7E
SECTION 7, T10S, R23E, S.L.B.&M.
2531' FNL 319' FWL



UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 24 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 09-27-06C.P. **B**
 TOPO



APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 402' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED ROAD RE-ROUTE
-  EXISTING PIPELINE
-  PROPOSED PIPELINE RE-ROUTE

Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-7E
SECTION 7, T10S, R23E, S.L.B.&M.
2531' FNL 319' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 24 05
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 09-27-06C.P.

D
TOPO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-38420
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERR MCGEE OIL AND GAS ONSHORE LP		7. If Unit or CA Agreement, Name and No.
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	3b. Phone No. (include area code) (435) 781-7003	8. Lease Name and Well No. BONANZA 1023-7E
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW LOT 2 1899' FNL 560' FWL At proposed prod. Zone		9. API Well No. 43-047-37217
14. Distance in miles and direction from nearest town or post office* 24.5 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory Natural Buttes
13. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 560'	16. No. of Acres in lease 636.6	11. Sec., T., R., M., or Blk, and Survey or Area SEC 7-T10S-R23E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8500'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5217.5' GL	22. Approximate date work will start* Upon Approval	13. State UT
		20. BLM/BIA Bond No. on file CO-1203 W48000291
		23. Estimated duration To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized office. |
|---|--|

25. Signature <i>Ramey Hoopes</i>	Name (Printed/Typed) RAMEY HOOPES	Date 4/27/2006
REGULATORY CLERK		

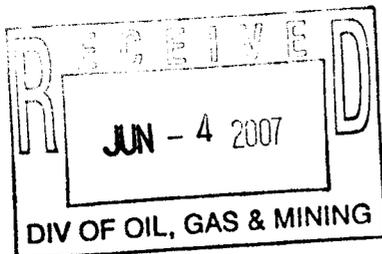
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) JERRY KENCZKA	Date 5-21-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL ATTACHED

Conditions of approval, if any, are attached.
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)



NOTICE OF APPROVAL



NOS 09/08/2005

06GXJ0269A

RECEIVED

Form 3160-3
(August 1999)

SEP 30 2005

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **BLM VERNAL, UTAH**

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-38420
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No.
3a. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078		8. Lease Name and Well No. BONANZA 1023-7E
3b. Phone No. (include area code) (435) 781-7060		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW LOT 2 1899' FNL 560' FWL At proposed prod. Zone		10. Field and Pool, or Exploratory
14. Distance in miles and direction from nearest town or post office* 24.5 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk, and Survey or Area SEC 7-T10S-R23E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 560'	16. No. of Acres in lease 636.6	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8500'	20. BLM/BIA Bond No. on file CO-1203
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5217.5' GL	22. Approximate date work will start* Upon Approval	23. Estimated duration To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) DEBRA DOMENICI	Date 9/28/2005
Title ASSOCIATE ENVIRONMENTAL ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

0106XJ02109A

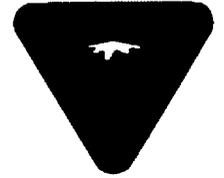


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Kerr-McGee Oil & Gas Onshore, LP	Location:	SWNW Lot 2, Sec. 7, T10S, R23E
Well No:	Bonanza 1023-7E	Lease No:	UTU-38420
API No:	43-047-37217	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Vacant	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.
- During operations, if any vertebrate paleontological resources are discovered, in accordance with **Section 6 of Form 3100-11** and **43 CFR 3162.1**, all operations affecting such sites shall be immediately suspended, and all discoveries shall be left intact until authorized to proceed by the Authorized Officer. The appropriate Authorized Officer of the Vernal BLM office shall be notified within 48 hrs of the discovery, and a decision as to the preferred alternative/course of action will be rendered.
- The lessee/operator is given notice that lands on the lease have a stipulation. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from May 15 through July 20.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-7E

9. API Well No.

4304737217

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2531'FNL-319'FWL

SWNW LOT 2, SEC 7-T10S-R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>APD EXTENSION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>DOGM</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL AND GAS ON OCTOBER 5, 2005.

Approved by the
Utah Division of
Oil, Gas and Mining

9-28-07
RM

Date: 09-27-07
By: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

REBECCA WORTHEN

Title

LAND SPECIALIST

Signature

Rebecca Worthen

Date

September 17, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

SEP 25 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737217
Well Name: BONANZA 1023-7E
Location: SWNW, SEC 7-T10S-R23E
Company Permit Issued to: KERR-MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 10/5/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Rebecca Worthen
Signature

9/17/2007
Date

Title: LAND SPECIALIST

Representing: Kerr McGee Oil and Gas Onshore LP

**RECEIVED
SEP 25 2007**

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: KERR-McGEE OIL & GAS ONSHORE, LP

Well Name: BONANZA 1023-7E

Api No: 43-047-37217 Lease Type: FEDERAL

Section 07 Township 10S Range 23E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # BUCKET

SPUDDED:

Date 05/11/08

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by LEW WELDON

Telephone # (435) 828-7035

Date 05/13//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739390	BONANZA 1023-07JT		NWSE	7	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	99999	<u>16869</u>	5/11/2008		<u>5/29/08</u>		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>W57MVD</u> SPUD WELL LOCATION ON 05/11/2008 AT 1300 HRS.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737217	BONANZA 1023-7E		SWNW	7	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	99999	<u>16870</u>	5/11/2008		<u>5/29/08</u>		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>W57MVD</u> SPUD WELL LOCATION ON 05/11/2008 AT 0900 HRS.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print)

Signature

SENIOR LAND SPECIALIST

Title

5/13/2008

Date

RECEIVED

MAY 13 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/NW LOT. 2, SEC. 7, T10S, R23E 2531'FNL, 319'FWL

5. Lease Serial No.
UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BONANZA 1023-7E

9. API Well No.
4304737217

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

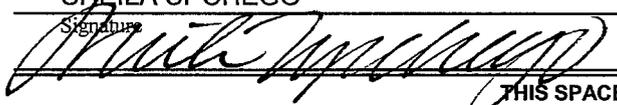
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 05/11/2008 AT 0900 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature 	Date May 13, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

MAY 19 2008

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-7E

9. API Well No.

4304737217

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW LOT. 2, SEC. 7, T10S, R23E 2531'FNL, 319'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>SET SURFACE</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>CSG</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PROPETRO AIR RIG ON 05/15/2008. DRILLED 12 1/4" SURFACE HOLE TO 2130'. RAN 9 5/8" 36# J-55 SURFACE CSG. LEAD CMT W/300 SX PREM CLASS G @15.8 PPG 1.15 YIELD. TAILED CMT W/ 150 SX PREM CLASS G @15.8 PPG 1.15 YIELD. NO RETURNS TO PIT 50 +/- PSI LIFT. TOP OUT W/ 125 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE. 2ND TOP OUT W/225 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE GOOD CMT TO SURFACE HOLE STAYED FULL

WORT,

14. I hereby certify that the foregoing is true and correct

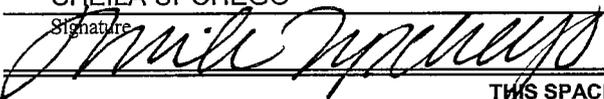
Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature



Date

May 20, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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BONANZA 1023-7E

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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FINISHED DRILLING FROM 2130' TO 8410' ON 06/03/2008. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/415 SX PREM LITE II @11.5 PPG 2.82 YIELD. TAILED CMT W/1214 SX 50/50 POZ @ 14.3 PPG 1.31 YIELD. DROP PLUG DISPLACE W/129.5 BBLS CLAYTREAT + 1 GAL MAGNACIDE @8.3 PPG BUMP PLUG W/3200 PSI PLUG HELD 2700 PUMPING PSI 500 OVER PSI 100% RETURNS 25 BBLS CMT BACK TO SURFACE SET MANDREL @70K STRING WT ATTEMPT TO TEST TO 5000 PSI NIPPLE DOWN BOP & CLEAN MUD PITS. RELEASED PIONEER RIG 68 ON 06/05/2008 AT 0600 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature 	Date June 5, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 07/25/2008 AT 9:00 AM

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

REGULATORY ANALYST

Signature



Date

July 25, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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RECEIVED
JUL 31 2008
DIV. OF OIL, GAS & MINING

Wins No.: 96373

BONANZA 1023-7E

Well Operations Summary Long

Operator KERR MCGEE OIL & GAS ONSHORE LP	FIELD NAME BONANZA	SPUD DATE 05/11/2008	GL 5,217	KB 5235	ROUTE
API 4304737217	STATE UTAH	COUNTY UINTAH	DIVISION ROCKIES		
Long/Lat.: 39.96545 / -109.37685		Q-Q/Sect/Town/Range: SWNW / 7 / 10S / 23E		Footages: 1,899.00' FNL 560.00' FWL	

Wellbore: BONANZA 1023-7E

MTD 8,347	TVD 8,342	PBMD 8,360	PBTVD				
EVENT INFORMATION:		EVENT ACTIVITY: DRILLING					
OBJECTIVE: DEVELOPMENT		START DATE: 5/11/2008					
OBJECTIVE 2: ORIGINAL		END DATE: 6/5/2008					
REASON: SURF FACILITIES		DATE WELL STARTED PROD.: .					
		Event End Status: COMPLETE					
RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
PETE MARTIN DRILLING / UI	05/11/2008	05/11/2008	05/11/2008	05/11/2008	05/11/2008	05/11/2008	05/11/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation	MD
5/11/2008	SUPERVISOR: LEW WELDON 9:00 - 14:00	5.00	DRLCON	02		P	MOVE IN AND RIG UP BUCKET RIG SPUD WELL @ 0900 HR 5/11/08 DRILL AND SET 40' OF SCHEDULE 10 PIPE DRILL RODENT HOLES FOR RIG 68 BLM AND STATE NOTIFIED OF SPUD	58
5/15/2008	SUPERVISOR: LEW WELDON 1:00 - 12:00	11.00	DRLSUR	02		P	MOVE IN AND RIG UP AIR RIG SPUD WELL @ 0100 HR 5/15/08 DA AT REPORT TIME 690'	1,170
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD HIT TRONA WATER @ 1260' DA AT REPORT TIME 1260'	
5/16/2008	SUPERVISOR: LEW WELDON 0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD HIT WATER ZONE @ 1260' AND TRONA WATER @ 1440' DA 1460'	1,770
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD CIRCULATING WITH SKID PUMP 1770'	
5/17/2008	SUPERVISOR: LEW WELDON 0:00 - 12:00	12.00	DRLSUR	02		P	RIG T/D @ 2130' CONDITION HOLE 1 HR	2,130
	12:00 - 16:00	4.00	DRLSUR	05		P	TRIP DP OUT OF HOLE	
	16:00 - 19:30	3.50	DRLSUR	11		P	RUN 2077' OF 9 5/8 CSG AND RIG DOWN AIR RIG	
	19:30 - 20:30	1.00	DRLSUR	15		P	CEMENT 1ST STAGE WITH 300 SKS @ 15.8# 1.15 5.0 GAL/SK NO RETURNS TO PIT + - 50 PSI LIFT	
	20:30 - 21:00	0.50	DRLSUR	15		P	1ST TOP JOB 150 SKS DOWN BS WOC	

20:30 - 21:00	0.50	DRLSUR	15	P	1ST TOP JOB 150 SKS DOWN BS WOC
21:00 - 22:30	1.50	DRLSUR	15	P	2ND TOP JOB 125 SKS DOWN BS WOC
22:30 - 23:30	1.00	DRLSUR	15	P	3RD TOP JOB 225 SKS DOWN BS GOOD CMT TO SURFACE AND STAYED AT SURFACE
23:30 - 23:30	0.00	DRLSUR			NO VISIBLE LEAKS PIT 1/4 FULL WORT

5/26/2008 SUPERVISOR: JAMES GOBER MD: 2,130

2:30 - 8:00	5.50	RDMO	01	E	P	RIG DOWN RIG AND READY FOR TRUCKS.
8:00 - 13:00	5.00	RDMO	01	A	P	HOLD SAFETY MEETING W/ L&S TRUCKING, JC CRANE SERVICE, MOUNTAIN WEST OIL FEILD, AND PIONEER DRILLING. MOVE RIG W/ 9 TRUCKS, 2 FORKLIFTS, 4 SWAMPERS, 1 PILOT CAR, 1 CRANE OPERATOR, 2 CRANE SWAMPERS, 2 MOUNTAIN WEST HANDS, AND 1 MOUNTAIN WEST AIR RIDE. MOVE RIG OFF LOCATION 3 MILES.
13:00 - 17:00	4.00	MIRU	01	A	P	MOVE RIG ON LOCATION AND RIG UP. RELEASE TRUCKS @ 15:00. RAISE SUB AND HALF MAST DERRICK
17:00 - 18:00	1.00	MIRU	01	B	P	RIG UP W/ CRANE. RELEASE CRANE @ 18:00
18:00 - 0:00	6.00	MIRU	01	B	P	RAISE DERRICK FULL MAST AND RIG UP RIG. 70% RIGGED UP @ REPORT TIME.

5/27/2008 SUPERVISOR: JAMES GOBER MD: 2,130

0:00 - 8:00	8.00	MIRU	01	B	P	RIG UP RIG.
8:00 - 9:00	1.00	MIRU	07	A	P	STRAIGHTEN KELLY.
9:00 - 13:00	4.00	MIRU	01	B	P	RIG UP RIG.
13:00 - 16:00	3.00	MIRU	13	A	P	INSTALL DRILL CONNECTOR AND TEST, 34" SPOOL, BOP. ATTACH CHOKE LINE, FLOW LINE, BOP HOSES, AND KILL LINE. FUNCTION TEST BOP.
16:00 - 21:30	5.50	DRLPRO	13	C	P	PRESSURE TEST ALL BOP'S TO 5000 PSI FOR 10 MIN AND 250 LOW TEST FOR 5 MIN. EXCEPT ANULLAR WAS TESTED TO 2500 PSI FOR 10 MIN AND 250 LOW TEST. CSG TEST TO 1500 PSI FOR 30 MIN FOR
21:30 - 0:00	2.50	DRLPRO	05	A	P	HOLD SAFETY MEETING, RIG UP WEATHERFORD TRS LAYDOWN CREW. P/U BIT #1 AND MOTOR AND BHA.

5/28/2008 SUPERVISOR: TIM OXNER MD: 3,339

0:00 - 1:00	1.00	DRLPRO	05	A	P	P/U BHA, TAG CEMENT @ 2000'. RIG DOWN WEATHERFORD TRS.
1:00 - 2:30	1.50	DRLPRO	06	D	P	SLIP AND CUT DRILL LINE.
2:30 - 3:30	1.00	DRLPRO	08	E	P	PRE SPUD SAFETYMEETING AND INSPECTION. CIRC AND CHECK ALL EQUIPMENT FOR LEAKS.
3:30 - 4:30	1.00	DRLPRO	02	F	P	DRILL CEMENT 2000', DRILL FLOAT 2050', DRILL SHOE 2095'.
4:30 - 6:00	1.50	DRLPRO	02	B	P	SPUD 5/28/2008 04:45 DRILL FROM 2130' TO 2210'
6:00 - 6:30	0.50	DRLPRO	09	A	P	SURVEY 2135'= 7.93 DEGREES. MISS RUN
6:30 - 9:30	3.00	DRLPRO	02	B	P	DRILL F/ 2210' TO 2400' 190' TOTAL @ 63.3' HR
9:30 - 10:00	0.50	DRLPRO	06	A	P	RIG SERVICE
10:00 - 10:30	0.50	DRLPRO	09	A	P	SURVEY @ 2325' 1.60 DEG
10:30 - 0:00	13.50	DRLPRO	02	B	P	DRLG F/ 2400' - 3339'. 939' TOTAL @ 69.5' HR

5/29/2008

SUPERVISOR: TIM OXNER

MD: 5,088

0:00 - 2:00	2.00	DRLPRO	02	B	P	DRILL F/ 3339' - 3507' 168' TOTAL @ 84' HR
2:00 - 2:30	0.50	DRLPRO	09	A	P	SURVEY @ 3432' 1.83 DEG
2:30 - 13:30	11.00	DRLPRO	02	B	P	DRILL F/ 3507' - 4455'. 948' TOTAL @ 86.1' HR
13:30 - 14:00	0.50	DRLPRO	09	A	P	SURVEY @ 4380' 1.76 DEG
14:00 - 21:30	7.50	DRLPRO	02	B	P	DRILL F/ 4455' - 5023'. 568' TOTAL @ 75.7' HR
21:30 - 22:00	0.50	DRLPRO	09	A	P	SURVEY @ 4957' (MISS RUN)
22:00 - 22:30	0.50	DRLPRO	02	B	P	DRILL F/ 5023' - 5056'. 33' TOTAL @ 66' HR
22:30 - 23:30	1.00	DRLPRO	09	A	P	SURVEY @ 4986' (MISS RUN)
23:30 - 0:00	0.50	DRLPRO	02	B	P	DRILL F/ 5056' - 5088'. 32' TOTAL @ 64' HR

Wins No.: 96373

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API No.: 4304737217

	23:30 - 0:00	0.50	DRLPRO	02	B	P	DRILL F/ 5056' - 5088'. 32' TOTAL @ 64' HR	
5/30/2008	<u>SUPERVISOR:</u> TIM OXNER							<u>MD:</u> 5,751
	0:00 - 0:30	0.50	DRLPRO	09	A	P	SURVEY @ 5016' 3.41 DEG	
	0:30 - 9:30	9.00	DRLPRO	02	B	P	DRILL F/ 5088' - 5592'. 504' TOTAL @ 56' HR	
	9:30 - 10:00	0.50	DRLPRO	09	A	P	SURVEY @ 5517' 3.70 DEG	
	10:00 - 15:30	5.50	DRLPRO	02	B	P	DRILL F/ 5592' - 5751' 159' TOTAL @ 28.9' HR	
	15:30 - 16:30	1.00	DRLPRO	04	C	P	CIRC, MIX & PUMP PILL,DROP SURVEY	
	16:30 - 20:30	4.00	DRLPRO	05	A	P	TOOH F/ BIT # 2. CHANGE BITS	
	20:30 - 0:00	3.50	DRLPRO	05	A	P	TIH W/ BIT # 2. Q506 B. SURVEY ON TRIP W/ 2.25 DEG	
5/31/2008	<u>SUPERVISOR:</u> TIM OXNER							<u>MD:</u> 6,699
	0:00 - 2:00	2.00	DRLPRO	05	A	P	TIH W/ BIT # 2	
	2:00 - 10:00	8.00	DRLPRO	02	B	P	DRLG F/ 5751' - 6131'. 380' TOTAL @ 47.5' HR	
	10:00 - 10:30	0.50	DRLPRO	06	A	P	RIG SERVICE	
	10:30 - 14:00	3.50	DRLPRO	02	B	P	DRLG F/ 6131' - 6352'. 221' TOTAL @ 63.1' HR	
	14:00 - 14:30	0.50	DRLPRO	09	A	P	SURVEY @ 6277' 2.0 DEG	
	14:30 - 16:00	1.50	DRLPRO	07	A	S	PRE DAMAGED DRLG LINE. SLIP & CUT 750'	
	16:00 - 0:00	8.00	DRLPRO	02	B	P	DRLG F/ 6352' - 6699'. 347' TOTAL @ 43.3' HR	
6/1/2008	<u>SUPERVISOR:</u> TIM OXNER							<u>MD:</u> 7,397
	0:00 - 12:00	12.00	DRLPRO	02	B	P	DRLG / 6699' - 7238'. 539' TOTAL @ 44.9' HR	
	12:00 - 12:30	0.50	DRLPRO	06	A	P	RIG SERVICE	
	12:30 - 17:00	4.50	DRLPRO	02	B	P	DRLG F/ 7238' - 7397'. 159' TOTAL @ 35.3' HR	
	17:00 - 18:00	1.00	DRLPRO	04	C	P	CIRC, MIX & PUMP PILL,DROP SURVEY	

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17:00 - 18:00	1.00	DRLPRO	04	C	P	CIRC, MIX & PUMP PILL, DROP SURVEY
18:00 - 23:30	5.50	DRLPRO	05	A	P	TOOH F/ BIT # 3, LAY DOWN MUD MTR
23:30 - 0:00	0.50	DRLPRO	05	A	P	MAKE UP BIT SUB W/ FLOAT, BIT & TIH

6/2/2008

SUPERVISOR: TIM OXNER

MD: 7,875

0:00 - 4:30	4.50	DRLPRO	05	A	P	TIH W/ BIT # 3
4:30 - 5:00	0.50	DRLPRO	03	E	P	WASH & REAM 32' TO BOTTOM. NO FILL
5:00 - 12:00	7.00	DRLPRO	02	A	P	DRLG F/ 7397' - 7650'. 253' TOTAL @ 36.1' HR
12:00 - 12:30	0.50	DRLPRO	06	A	P	RIG SERVICE
12:30 - 0:00	11.50	DRLPRO	02	A	P	DRLG F/ 7650' - 7872'. 222' TOTAL @ 19.3' HR

6/3/2008

SUPERVISOR: TIM OXNER

MD: 8,410

0:00 - 14:00	14.00	DRLPRO	02	A	P	DRLG F/ 7872' - 8347'. 475' TOTAL @ 33.9' HR
14:00 - 14:30	0.50	DRLPRO	06	A	P	RIG SERVICE
14:30 - 17:00	2.50	DRLPRO	02	A	P	DRLG F/ 8347' - 8410' TD. 63' TOTAL @ 25.2' HR
17:00 - 18:00	1.00	DRLPRO	04	C	P	CIRC F/ SHORT TRIP W/ 40 VIS, 12.0 MW, MIX & PUMP PILL
18:00 - 19:00	1.00	DRLPRO	05	E	P	SHORT TRIP 17 STDS TO 7365'
19:00 - 20:30	1.50	DRLPRO	04	C	P	CIRC, MIX & PUMP PILL TO LDDP
20:30 - 0:00	3.50	DRLPRO	05	A	P	LDDP

6/4/2008

SUPERVISOR: TIM OXNER

MD: 8,410

0:00 - 6:00	6.00	DRLPRO	05	A	P	LDDP & BHA. PULL WEAR BUSHING. RIG DOWN T-REX
6:00 - 11:00	5.00	DRLPRO	08	F	P	HELD SAFETY MEETING, RIG UP HALLIBURTON. RUN TRIPLE COMBO F/ 8410' TO SHOE & GR F/ SHOE TO SURFACE. RIG DOWN EQUIPMENT.
11:00 - 12:00	1.00	DRLPRO	11	A	P	HELD SAFETY MEETING & RIG UP T-REX CASING CREW

Wins No.: 96373

BONANZA 1023-7E

API No.: 4304737217

6:30 - 19:30 13.00 COMP 36 E P

6AM [DAY 3] MIRU, BJ, CUTTERS & DXP H2S SAFETY. HAD TARGET TRKG ROLL FRAC TANKS TO MIX BIO, H2S CHEMICAL. DXP SAFETY MONITORED LOCATION FOR H2S DURING FRAC. 1 PPM TO A SPIKE HIGH OF 37 PPM.

[STG#1] WE-SICP= 1460#. BRK DN PERFS @ 3706# @ 4 BPM. ISIP=2400, F.G.=.74. BULL HEAD 3 BBLs 15% HCL. CALC ALL PERFS OPEN. PMP'D 3824 BBLs SLK WTR & 130,867# 30/50 SAND W/ 5000# RC SAND @ TAIL. ISIP=5900, F.G.=1.2, NPI=3500, MP=5340, MR=54, AP=4860, AR=52 BPM. SCREEN OUT ON FLUSH. LACK 20 BBLs. 400# SAND IN PIPE. FLOW WELL BACK. RECOVR'D 300 BBLs. REFLUSH @ 2870# @ 9 BPM.

[STG#2] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 8074'. PERF THE M.V. @ 7860'-7862', 7904'-7906', 7970'-7972', 8002'-8004' & 8042'-8044' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [40 HLS] WHP=2218. BRK DN PERFS @ 3440 @ 6 BPM. ISIP=2315, F.G.=.74. BULLHEAD 3 BBLs 15% HCL. CALC ALL PERFS OPEN. PMP'D 2469 BBLs SLK WTR & 81,797# 30/50 SD W/ 0# RC SD @ TAIL. ISIP=2600, F.G.=.77, NPI=285, MP=5090, MR=50, AP=4634, AR=50 BPM. CUT SAND EARLY -- WANTING TO S/O. STG DESIGN FOR 103K SAND.

[STG#3] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7788'. PERF THE M.V. @ 7516'-7518', 7553'-7554', 7589'-7590', 7646'-7648', 7690'-7691', 7709'-7710' & 7756'-7758' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [40 HLS] WHP=2177. RK DN PERFS @ 3561 @ 5 BPM. ISIP=2525, F.G.=.78. CALC ALL PERFS OPEN. PMP'D 2453 BBLs SLK WTR & 82,502# 30/50 SD W/ 0# RC SD @ TAIL. ISIP=2540, FG=.78, NPI=15, MP=5121, MR=50, AP=4820, AR=50 BPM. CUT SAND EARLY--WANTING TO SCREEN OUT. STG DESIGNED FOR 101,453#.

[STG#4] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7404'. PERF THE M.V @ 7196'-7198', 7236'-7238', 7265'-7266', 7284'-7286', 7318'-7320, & 7372'-7374' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF[44 HLS] WHP=1739#. BRK DN PERFS @ 3229# @ 6 BPM. ISIP=1770, FG=.69, PMP'D 7349 BBLs SLK WTR & 286,487# 30/50 SD W/ 5000# RC SD @ TAIL. ISIP=2170, F.G.=.74. NPI=400, MP=4312, MR=51, AP=3961, AR=51 BPM.

[KILL PLUG] RIH W/ BAKER 8K CBP & SET @ 7146'. POOH & L/D W.L. TOOLS. RDMO CUTTERS, BJ, & DXP H2S SAFETY. GRND TOTAL 30/50 & RC SAND =581,653# & TOTAL FLUID=16,095 BBLs.

7:30 PM SWI-SDFN. PREP TO DRILL OUT 4 CBP'S IN AM.

7/22/2008

SUPERVISOR: BRAD BURMAN

MD:

7:00 - 7:30 0.50 COMP 48 P

JSA#5

7:30	-	17:00	9.50	COMP	44	C	P	<p>7AM [DAY 4] ND FRAC VALVES, NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" BIT, POBS W/ XN NIPPLE & RIH OUT OF DERRICK ON 2-3/8" J-55 TBG. TAG CBP#1 @ 7146'. R/U SWVL & PMP. ESTB CIRC. PT BOP TO 3000#. HELD GOOD.</p> <p>[DRLG CBP#1] @ 7146'. DRILL OUT BAKER 8K CBP IN 5 MIN. 150# DIFF. RIH, TAG SD @ 7374'. C/O 30' SD. FCP=200#.</p> <p>[DRLG CBP#2] @ 7404'. DRILL OUT BAKER 8K CBP IN 6 MIN. 25# DIFF. RIH, TAG SD @ 7758' C/O 30' SD. FCP=250#</p> <p>[DRLG CBP#3] @ 7788'. DRILL OUT BAKER 8K CBP IN 8 MIN. 50# DIFF. RIH, TAG SD @ 8044'. C/O 30' SD. FCP=325#.</p> <p>[DRLG CBP#4] @ 8074'. DRILL OUT BAKER 8K CBP IN 7 MIN. 50# DIFF. RIH, TAG SD @ 8300'. C/O 60' SD TO PBTD @ 8360'. CIRC WELL CLN. R/D SWVL. POOH & L/D 17 JTS ON FLOAT. LAND TBG ON HANGER W/ 249 JTS NEW 2-3/8" J-55 TBG. EOT @ 7839.82' & POBS W/ XN @ 7837.62'. AVG 6.5 MIN/PLUG & C/O 150' SD. R/D FLOOR & TBG EQUIP. NDBOP, NUWH. DROP BALL DN TBG & PMP OFF THE BIT @ 2800#. OPEN WELL TO FBT ON 20/64 CHOKE. FTP=1450, SICP=1700#.</p> <p>2 PM TURN WELL OVER TO FBC. LTR @ 2 PM=14,745 BBLS. RACK EQUIP. RDMO. ROAD RIG TO BONANZA 1023-6P.SPOT RIG</p> <p>SDFN</p> <p>NOTE 274 DELV 249 LANDED 25 RETURNED</p>
7/23/2008	<u>SUPERVISOR:</u>	BRAD BURMAN						<p>MD: 7 AM FLBK REPORT: CP 1550#, TP 1700#, 20/64" CK, 72 BWPH, MEDIUM SAND, - GAS TTL BBLS RECOVERED: 1286 BBLS LEFT TO RECOVER: 14809</p>
7/24/2008	<u>SUPERVISOR:</u>	BRAD BURMAN						<p>MD: 7 AM FLBK REPORT: CP 1600#, TP 1950#, 20/64" CK, 55 BWPH, MEDIUM SAND, - GAS TTL BBLS RECOVERED: 4251 BBLS LEFT TO RECOVER: 11844</p>
7/25/2008	<u>SUPERVISOR:</u>	BRAD BURMAN						<p>MD: 7 AM FLBK REPORT: CP 3000#, TP 2150#, 20/64" CK, 39 BWPH, MEDIUM, SAND, - GAS TTL BBLS RECOVERED: 5511 BBLS LEFT TO RECOVER: 10584</p> <p>9:00 - WELL ON SALES @ 0900 HR ON 7/25/2008 - FTP 2150#, CP 3200#, CK 20/64", 2000 MCFD, 720 BWPD</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-38420

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

KERR-MCGEE OIL & GAS ONSHORE LP

8. Lease Name and Well No.
BONANZA 1023-7E

3. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435) 781-7024

9. API Well No.
4304737217

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface **SW/NW LOT 2, 2531'FNL, 319'FWL**

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area **SEC. 7, T10S, R23E**

At total depth

12. County or Parish **UINTAH** 13. State **UTAH**

14. Date Spudded

05/11/08

15. Date T.D. Reached

06/03/08

16. Date Completed

D & A Ready to Prod.
07/25/08

17. Elevations (DF, RKB, RT, GL)*
5218'GL

18. Total Depth: MD **8410'**
TVD

19. Plug Back T.D.: MD **8360'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL-CCL-GR, HRT/SD/DSN

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	36#		2130'		800 SX			
7 7/8"	4 1/2"	11.6#		8410'		1629 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7840'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7196'	8304'	7196'-8304'	0.36	168	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7196'-8304'	PMP 16,095 BBLs SLICK H2O & 581,653# 30/50 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/25/08	07/29/08	24	→	0	3,644	180			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 2150#	Csg. Press. 2600#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	S1	2600#	→	0	3644	180			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RECEIVED
Choke Size	Tbg. Press. Flwg. 2150#	Csg. Press. 2600#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	S1		→						AUG 19 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

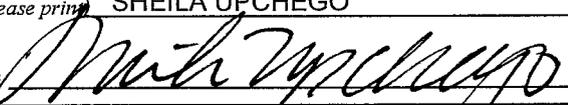
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1163'				
MAHOGANY	1875'				
WASATCH	4091'	5682'			
MESAVERDE	6261'	8303'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 08/12/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU38420
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 435-781-7024		8. Well Name and No. BONANZA 1023-7E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T10S R23E SWNW 2531FNL 319FWL		9. API Well No. 43-047-37217
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO COMPLETE THE WASATCH AND MESAVERDE FORMATIONS. THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE NEWLY WASATCH AND MESAVERDE FORMATIONS, ALONG WITH THE EXISTING MESAVERDE FORMATIONS.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

COPY SENT TO OPERATOR

Date: 3.18.2009
Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #67728 verified by the BLM Well Information System For KERR-MCGEE OIL & GAS ONSHORE L, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature <i>Sheila Upchego</i>	Date 03/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>D. St. Denis</i>	Title <i>Pet Eng.</i>	Date <i>3/12/09</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval Of This Action Is Necessary
Office <i>DOGm</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED
** Case 179-12*

MAR 04 2009
DIV. OF OIL, GAS & MINING

Name: Bonanza 1023-7E
Location: SW NW Sec. 7 10S 23E
 Uintah County, UT
Date: 02/07/09

ELEVATIONS: 5217 GL 5235 KB

TOTAL DEPTH: 8410 **PBTD:** 8360
SURFACE CASING: 9 5/8", 36# J-55 ST&C @ 2095'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 8404'
 Marker Joint **4120-4141'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1163' Green River
 1372' Birdsnest
 1875' Mahogany
 4091' Wasatch
 6261' Mesaverde

Estimated T.O.C. from CBL @1700

GENERAL:

- A minimum of **26** tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Halliburtons Induction-Density-Neutron log dated 06/04/08
- **6** fracturing stages required for coverage.
- Procedure calls for 7 CBP's (**8000** psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and 1/2 the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200** psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). **DO NOT OVERDISPLACE.** Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.

- Pump resin coated sand last 5,000# of all frac stages
- Tubing Currently Landed @~7840
- Originally completed on 07/21/08

Existing Perforations:

Zone	From	To	SPF	# of Shots
Mesaverde	7196	7198	4	8
Mesaverde	7236	7238	4	8
Mesaverde	7265	7266	4	4
Mesaverde	7284	7286	4	8
Mesaverde	7318	7320	4	8
Mesaverde	7372	7374	4	8
Mesaverde	7516	7518	4	8
Mesaverde	7553	7554	4	4
Mesaverde	7589	7590	4	4
Mesaverde	7646	7648	4	8
Mesaverde	7690	7691	4	8
Mesaverde	7709	7710	4	4
Mesaverde	7756	7758	4	8
Mesaverde	7860	7862	4	8
Mesaverde	7904	7906	4	8
Mesaverde	7970	7972	4	8
Mesaverde	8002	8004	4	8
Mesaverde	8042	8044	4	8
Mesaverde	8144	8145	4	4
Mesaverde	8176	8178	4	8
Mesaverde	8210	8212	4	8
Mesaverde	8236	8238	4	8
Mesaverde	8278	8280	4	8
Mesaverde	8302	8304	4	8

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. TOOH with 2-3/8", 4.7#, J-55 (or N-80) tubing (currently landed at ~7840'). Visually inspect for scale and consider replacing if needed.
3. If tbg looks ok consider running a gauge ring to 7132 (50' below proposed CBP). Otherwise P/U a mill and C/O to 7132 (50' below proposed CBP).

4. Set 8000 psi CBP at ~ 7082'. Pressure test BOP and casing to 6000 psi. .

5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6834	6836	4	8
MESAVERDE	6848	6850	4	8
MESAVERDE	6952	6954	4	8
MESAVERDE	6980	6984	3	12
MESAVERDE	7050	7052	4	8

6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~6784' and trickle 250gal 15%HCL w/ scale inhibitor in flush .

7. Set 8000 psi CBP at ~6738'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6572	6574	4	8
MESAVERDE	6602	6604	4	8
MESAVERDE	6688	6692	4	16
MESAVERDE	6706	6708	4	8

8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~6522' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

9. Set 8000 psi CBP at ~6498'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
MESAVERDE	6360	6362	4	8
MESAVERDE	6372	6374	4	8
MESAVERDE	6406	6408	4	8
MESAVERDE	6436	6438	4	8
MESAVERDE	6466	6468	4	8

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6310' trickle 250gal 15%HCL w/ scale inhibitor in flush.

11. Set 8000 psi CBP at ~5712'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	5518	5520	4	8
WASATCH	5674	5682	4	32

12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~5468' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

13. Set 8000 psi CBP at ~5123'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	4872	4874	4	8
WASATCH	4892	4894	4	8
WASATCH	5036	5040	4	16
WASATCH	5090	5093	4	12

14. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~4822' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

15. Set 8000 psi CBP at ~4784'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	4710	4714	4	16
WASATCH	4740	4742	4	8
WASATCH	4750	4754	4	16

16. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 6 on attached listing. Under-displace to ~4660' and flush only with recycled water.

17. Set 8000 psi CBP at ~4660'.

18. TIH with 3 7/8" mill, pump-off sub, SN and tubing.

19. Mill plugs and clean out to PBSD. Land tubing at ±7840' and pump off bit unless indicated otherwise by the well's behavior. This well will be commingled at this time.

20. RDMO

21. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete.

**For design questions, please call
Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)**

**For field implementation questions, please call
Robert Miller, Vernal, UT
4350781 7041 (Office)**

NOTES:

Fracturing Schedules
Bonanza 1023-7E
Slickwater Frac

Stage	Zone	Feet of Pay	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial PPG	Final PPG	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.	
			Top, ft.	Bot, ft.																		
1	MESAVERDE	2	6834	6836	4	8	Varied	Pump-in test			Slickwater		0	0	0						44	
	MESAVERDE	2	6848	6850	4	8	0	ISIP and 5 min ISIP													66	
	MESAVERDE	2	6952	6954	4	8	50	Slickwater Pad			Slickwater	21,893	21,893	521	521	15.0%	0.0%	0	0		62	
	MESAVERDE	11	6980	6984	3	12	50	Slickwater Ramp	0.25	1	Slickwater	41,353	63,245	985	1,506	28.3%	16.9%	25,845	25,845		8	
	MESAVERDE	10	7050	7052	4	8	50	SW Sweep	0	0	Slickwater	5,250	68,495	125	1,631	0.0%	0.0%	0	25,845		62	
	MESAVERDE	5	No perfs				50	Slickwater Ramp	1	1.5	Slickwater	41,353	109,848	985	2,615	28.3%	33.8%	51,691	77,536		8	
	MESAVERDE	9	No perfs				50	SW Sweep	0	0	Slickwater	10,500	120,348	250	2,865	0.0%	0.0%	0	77,536		0	
	MESAVERDE	14	No perfs				50	Slickwater Ramp	0.5	1.5	Slickwater	3,000	123,348	71	2,937	2.0%	2.0%	3,000	80,536		0	
	MESAVERDE	11	No perfs				50	Slickwater Ramp	1.5	2	Slickwater	41,353	161,700	985	3,850	28.3%	47.3%	72,367	152,903		0	
	MESAVERDE	5	No perfs				50	Flush (4-1/2")				4,429	166,129	105	3,955				152,903		44	
	MESAVERDE	0						ISDP and 5 min ISDP													285	
		70	# of Perfs/stage			44	79.1	<< Above pump time (min)										2,100	2,200	lbs sand/ft		
																			6,738	46		
2	MESAVERDE	7	6572	6574	4	8	Varied	Pump-in test			Slickwater		0	0	0							
	MESAVERDE	3	6602	6604	4	8	0	ISIP and 5 min ISIP													44	
	MESAVERDE	5	6688	6692	4	16	50	Slickwater Pad			Slickwater	14,708	14,708	350	350	15.0%	0.0%	0	0		42	
	MESAVERDE	2	6706	6708	4	8	50	Slickwater Ramp	0.25	1	Slickwater	27,781	42,488	661	1,012	28.3%	16.7%	17,363	17,363		0	
	MESAVERDE	18	No perfs				50	SW Sweep	0	0	Slickwater	0	42,488	0	1,012	0.0%	0.0%	0	17,363		42	
	MESAVERDE	4	No perfs				50	Slickwater Ramp	1	1.5	Slickwater	27,781	70,269	661	1,673	28.3%	33.5%	34,726	52,089		0	
	MESAVERDE	0					50	SW Sweep	0	0	Slickwater	5,250	75,519	125	1,798	0.0%	0.0%	0	52,089		0	
	MESAVERDE	0					50	Slickwater Ramp	0.5	1.5	Slickwater	3,000	78,519	71	1,870	2.9%	2.9%	3,000	55,089		0	
	MESAVERDE	0					50	Slickwater Ramp	1.5	2	Slickwater	27,781	103,300	661	2,460	28.3%	46.9%	48,616	103,706		0	
	MESAVERDE	0					50	Flush (4-1/2")				4,258	107,558	101	2,561				103,706		42	
	MESAVERDE	0						ISDP and 5 min ISDP													170	
		37	# of Perfs/stage			40	49.2	<< Above pump time (min)											2,650	2,803	lbs sand/ft	
																			6,498	24		
3	MESAVERDE	3	6360	6362	4	8	Varied	Pump-in test			Slickwater		0	0	0							
	MESAVERDE	4	6372	6374	4	8	0	ISIP and 5 min ISIP													43	
	MESAVERDE	2	6406	6408	4	8	50	Slickwater Pad			Slickwater	14,310	14,310	341	341	15.0%	0.0%	0	0		41	
	MESAVERDE	2	6436	6438	4	8	50	Slickwater Ramp	0.25	1	Slickwater	27,030	41,340	644	984	28.3%	16.7%	16,894	16,894		0	
	MESAVERDE	3	6466	6468	4	8	50	SW Sweep	0	0	Slickwater	0	41,340	0	984	0.0%	0.0%	0	16,894		41	
	MESAVERDE	2	No perfs				50	Slickwater Ramp	1	1.5	Slickwater	27,030	68,370	644	1,628	28.3%	33.5%	33,788	50,681		0	
	MESAVERDE	3	No perfs				50	SW Sweep	0	0	Slickwater	5,250	73,620	125	1,753	0.0%	0.0%	0	50,681		0	
	MESAVERDE	3	No perfs				50	Slickwater Ramp	0.5	1.5	Slickwater	3,000	76,620	71	1,824	3.0%	3.0%	3,000	53,681		0	
	MESAVERDE	2	No perfs				50	Slickwater Ramp	1.5	2	Slickwater	27,030	100,650	644	2,396	28.3%	46.8%	47,303	100,984		0	
	MESAVERDE	4	No perfs				50	Flush (4-1/2")				4,119	104,769	98	2,495				100,984		37	
	MESAVERDE	5	No perfs					ISDP and 5 min ISDP													161	
		36	# of Perfs/stage			40	47.9	<< Above pump time (min)											2,650	2,805	lbs sand/ft	
																			6,712	598		
4	WASATCH	2	5518	5520	4	8	Varied	Pump-in test			Slickwater		0	0	0							
	WASATCH	3	5574	5582	4	32	0	ISIP and 5 min ISIP													10	
	WASATCH	4	No perfs				50	Slickwater Pad			Slickwater	3,188	3,188	76	76	15.0%	0.0%	0	0		9	
	WASATCH	0					50	Slickwater Ramp	0.25	1	Slickwater	6,021	9,208	143	219	28.3%	17.2%	3,763	3,763		0	
	WASATCH	0					50	SW Sweep	0	0	Slickwater	0	9,208	0	219	0.0%	0.0%	0	3,763		9	
	WASATCH	0					50	Slickwater Ramp	1	1.5	Slickwater	6,021	15,229	143	363	28.3%	34.5%	7,526	11,289		0	
	WASATCH	0					50	SW Sweep	0	0	Slickwater	0	15,229	0	363	0.0%	0.0%	0	11,289		0	
	WASATCH	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	15,229	0	363	0.0%	0.0%	0	11,289		0	
	WASATCH	0					50	Slickwater Ramp	1.5	2	Slickwater	6,021	21,250	143	506	28.3%	48.3%	10,536	21,826		0	
	WASATCH	0					50	Flush (4-1/2")				3,570	24,820	85	591				21,826		33	
	WASATCH	0						ISDP and 5 min ISDP													61	
		9	# of Perfs/stage			40	10.1	<< Above pump time (min)											LOOK	LOOK	gal/ft	
																			5,468	2,568	lbs sand/ft	
																			6,123	345		
5	WASATCH	4	4872	4874	4	8	Varied	Pump-in test			Slickwater		0	0	0							
	WASATCH	5	4892	4894	4	8	0	ISIP and 5 min ISIP													18	
	WASATCH	4	5036	5040	4	16	50	Slickwater Pad			Slickwater	6,105	6,105	145	145	15.0%	0.0%	0	0		17	
	WASATCH	8	5090	5093	4	12	50	Slickwater Ramp	0.25	1	Slickwater	11,532	17,637	275	420	28.3%	17.2%	7,207	7,207		0	
	WASATCH	0	No perfs				50	SW Sweep	0	0	Slickwater	0	17,637	0	420	0.0%	0.0%	0	7,207		17	
	WASATCH	0					50	Slickwater Ramp	1	1.5	Slickwater	11,532	29,168	275	694	28.3%	34.5%	14,415	21,622		0	
	WASATCH	0					50	SW Sweep	0	0	Slickwater	0	29,168	0	694	0.0%	0.0%	0	21,622		0	
	WASATCH	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	29,168	0	694	0.0%	0.0%	0	21,622		0	
	WASATCH	0					50	Slickwater Ramp	1.5	2	Slickwater	11,532	40,700	275	969	28.3%	48.3%	20,180	41,802		0	
	WASATCH	0					50	Flush (4-1/2")				3,148	43,848	75	1,044				41,802		31	
	WASATCH	0						ISDP and 5 min ISDP													84	
		37	# of Perfs/stage			44	19.4	<< Above pump time (min)											1,100	1,130	lbs sand/ft	
																			4,784	38		
6	WASATCH	4	4710	4714	4	16	Varied	Pump-in test			Slickwater		0	0	0							
	WASATCH	4	4740	4742	4	8	0	ISIP and 5 min ISIP													10	
	WASATCH	6	4750	4754	4	16	50	Slickwater Pad			Slickwater	3,240	3,240	77	77	15.0%	0.0%	0	0		9	
	WASATCH	0					50	Slickwater Ramp	0.25	1	Slickwater	6,120	9,360	146	223	28.3%	17.2%	3,825	3,825		0	
	WASATCH	0					50	SW Sweep	0	0	Slickwater	0	9,360	0	223	0.0%	0.0%	0	3,825		9	
	WASATCH	0					50	Slickwater Ramp	1													

Bonanza 1023-7E
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	MESAVERDE	6834	6836	4	8	6812.5	to	6814.5
	MESAVERDE	6848	6850	4	8	6826	to	6827.5
	MESAVERDE	6952	6954	4	8	6830.5	to	6832
	MESAVERDE	6980	6984	3	12	6833	to	6844
	MESAVERDE	7050	7052	4	8	6847	to	6857
	MESAVERDE		No perms			6859	to	6864
	MESAVERDE		No perms			6949.5	to	6958
	MESAVERDE		No perms			6976	to	6990
	MESAVERDE		No perms			6992	to	7003
	MESAVERDE		No perms			7050.5	to	7055.5
	# of Perfs/stage				44	CBP DEPTH	6,738	
2	MESAVERDE	6572	6574	4	8	6569	to	6575.5
	MESAVERDE	6602	6604	4	8	6587	to	6589.5
	MESAVERDE	6688	6692	4	16	6599	to	6604
	MESAVERDE	6706	6708	4	8	6606	to	6608
	MESAVERDE		No perms			6681	to	6698.5
	MESAVERDE		No perms			6705.5	to	6709
	# of Perfs/stage				40	CBP DEPTH	6,498	
3	MESAVERDE	6360	6362	4	8	6360	to	6362.5
	MESAVERDE	6372	6374	4	8	6369	to	6373
	MESAVERDE	6408	6408	4	8	6393.5	to	6395.5
	MESAVERDE	6436	6438	4	8	6401	to	6403
	MESAVERDE	6466	6468	4	8	6404.5	to	6407
	MESAVERDE		No perms			6434	to	6435.5
	MESAVERDE		No perms			6436.5	to	6439
	MESAVERDE		No perms			6448	to	6451
	MESAVERDE		No perms			6456.5	to	6458.5
	MESAVERDE		No perms			6465	to	6468.5
	MESAVERDE		No perms			6478	to	6483
	MESAVERDE		No perms			6487	to	6492.5
		# of Perfs/stage				40	CBP DEPTH	5,712
4	WASATCH	5518	5520	4	8	5518	to	5520
	WASATCH	5674	5682	4	32	5674.5	to	5677.5
	WASATCH		No perms			5678.5	to	5682
		# of Perfs/stage				40	CBP DEPTH	5,123
5	WASATCH	4872	4874	4	8	4870.5	to	4874.5
	WASATCH	4892	4894	4	8	4884	to	4888.5
	WASATCH	5036	5040	4	16	4891	to	4894.5
	WASATCH	5090	5093	4	12	5034	to	5051.5
	WASATCH		No perms			5087	to	5094.5
	# of Perfs/stage				44	CBP DEPTH	4,784	
6	WASATCH	4710	4714	4	16	4709.5	to	4713
	WASATCH	4740	4742	4	8	4738	to	4742
	WASATCH	4750	4754	4	16	4748.5	to	4754.5
		# of Perfs/stage				40	CBP DEPTH	4,660
	Totals				248			

Bonanza 1023-7E
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	MESAVERDE	6834	6836	4	8	6812.5	to	6814.5
	MESAVERDE	6848	6850	4	8	6826	to	6827.5
	MESAVERDE	6952	6954	4	8	6830.5	to	6832
	MESAVERDE	6980	6984	3	12	6833	to	6844
	MESAVERDE	7050	7052	4	8	6847	to	6857
	MESAVERDE		No perfs			6859	to	6864
	MESAVERDE		No perfs			6949.5	to	6958
	MESAVERDE		No perfs			6976	to	6990
	MESAVERDE		No perfs			6992	to	7003
	MESAVERDE		No perfs			7050.5	to	7055.5
	# of Perfs/stage				44	CBP DEPTH	6,738	
2	MESAVERDE	6572	6574	4	8	6569	to	6575.5
	MESAVERDE	6602	6604	4	8	6587	to	6589.5
	MESAVERDE	6688	6692	4	16	6599	to	6604
	MESAVERDE	6706	6708	4	8	6606	to	6608
	MESAVERDE		No perfs			6681	to	6698.5
	MESAVERDE		No perfs			6705.5	to	6709
	# of Perfs/stage				40	CBP DEPTH	6,498	
3	MESAVERDE	6360	6362	4	8	6360	to	6362.5
	MESAVERDE	6372	6374	4	8	6369	to	6373
	MESAVERDE	6406	6408	4	8	6393.5	to	6395.5
	MESAVERDE	6436	6438	4	8	6401	to	6403
	MESAVERDE	6466	6468	4	8	6404.5	to	6407
	MESAVERDE		No perfs			6434	to	6435.5
	MESAVERDE		No perfs			6436.5	to	6439
	MESAVERDE		No perfs			6448	to	6451
	MESAVERDE		No perfs			6456.5	to	6458.5
	MESAVERDE		No perfs			6465	to	6468.5
	MESAVERDE		No perfs			6478	to	6483
	MESAVERDE		No perfs			6487	to	6492.5
	# of Perfs/stage				40	CBP DEPTH	5,712	
4	WASATCH	5518	5520	4	8	5518	to	5520
	WASATCH	5674	5682	4	32	5674.5	to	5677.5
	WASATCH		No perfs			5678.5	to	5682
		# of Perfs/stage				40	CBP DEPTH	5,123
5	WASATCH	4872	4874	4	8	4870.5	to	4874.5
	WASATCH	4892	4894	4	8	4884	to	4888.5
	WASATCH	5036	5040	4	16	4891	to	4894.5
	WASATCH	5090	5093	4	12	5034	to	5051.5
	WASATCH		No perfs			5087	to	5094.5
	# of Perfs/stage				44	CBP DEPTH	4,784	
6	WASATCH	4710	4714	4	16	4709.5	to	4713
	WASATCH	4740	4742	4	8	4738	to	4742
	WASATCH	4750	4754	4	16	4748.5	to	4754.5
		# of Perfs/stage				40	CBP DEPTH	4,660
	Totals				248			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU38420

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
BONANZA 1023-7E

2. Name of Operator
KERR-MCGEE OIL & GAS ONSHORE

Contact: SHEILA UPCHEGO
Email: sheila.upchego@anadarko.com

9. API Well No.
43-047-37217

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T10S R23E SWNW 1899FNL 560FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

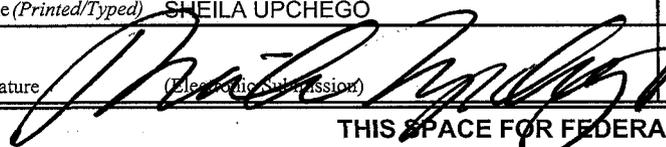
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO RESCIND THE APPROVED RECOMPLETION, AT THIS TIME THE OPERATOR PROPOSES NOT TO PURSUE THE RECOMPLETION OPERATION ON THE SUBJECT WELL LOCATION

ON MARCH 2, 2009, THE OPERATOR HAD REQUESTED AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSED TO RECOMPLETE THE WASATCH AND MESAVERDE FORMATIONS. BLM HAD APPROVED THE NOTICE OF INTENT TO RECOMPLETE ON 03/06/2009; DOGM IS IN THE PROCESS OF APPROVING THE RECOMPLETION.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #68276 verified by the BLM Well Information System
For KERR-MCGEE OIL & GAS ONSHORE L, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS

Signature  Date 03/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MAR 23 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BONANZA 1023-7E
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047372170000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2531 FNL 0319 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 07 Township: 10.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/30/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO COMPLETE THE WASATCH AND MESAVERDE FORMATIONS. THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE NEWLY WASATCH AND MESAVERDE FORMATIONS, ALONG WITH THE EXISTING MESAVERDE FORMATIONS. PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 22, 2009

By: *Debra K. DeWitt*

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/22/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047372170000

In accordance with Board Cause No. 179-14 commingling of the production from the Wasatch and Mesaverde formations is allowed.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: July 22, 2009
By: *Dark Wolf*

Name: Bonanza 1023-7E
Location: SW NW Sec. 7 10S 23E
Uintah County, UT
Date: **02/07/09**

ELEVATIONS: 5217 GL 5235 KB

TOTAL DEPTH: 8410 **PBTD:** 8360
SURFACE CASING: 9 5/8", 36# J-55 ST&C @ 2095'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 8404'
 Marker Joint **4120-4141'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1163' Green River
 1372' Birdsnest
 1875' Mahogany
 4091' Wasatch
 6261' Mesaverde
 Estimated T.O.C. from CBL @1700

GENERAL:

- A minimum of **16** tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Halliburtons Induction-Density-Neutron log dated 06/04/08
- **5** fracturing stages required for coverage.
- Procedure calls for **6** CBP's (**8000** psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and 1/2 the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200** psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- **Call flush at 0 PPG @ inline densimeters. Slow to 5 bbl/min over last 10-20 bbls of flush. Flush to top perf.**

- **If distance between plug and top perf of previous stage is less than 50', it is considered to be tight spacing - over flush stage by 5 bbls (from top perf)**
- .
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.
- Pump **resin coated sand** last 5,000# of all frac stages
- Tubing Currently Landed @~7840
- Originally completed on 07/21/08

Existing Perforations:

Zone	From	To	SPF	# of Shots
Mesaverde	7196	7198	4	8
Mesaverde	7236	7238	4	8
Mesaverde	7265	7266	4	4
Mesaverde	7284	7286	4	8
Mesaverde	7318	7320	4	8
Mesaverde	7372	7374	4	8
Mesaverde	7516	7518	4	8
Mesaverde	7553	7554	4	4
Mesaverde	7589	7590	4	4
Mesaverde	7646	7648	4	8
Mesaverde	7690	7691	4	8
Mesaverde	7709	7710	4	4
Mesaverde	7756	7758	4	8
Mesaverde	7860	7862	4	8
Mesaverde	7904	7906	4	8
Mesaverde	7970	7972	4	8
Mesaverde	8002	8004	4	8
Mesaverde	8042	8044	4	8
Mesaverde	8144	8145	4	4
Mesaverde	8176	8178	4	8
Mesaverde	8210	8212	4	8
Mesaverde	8236	8238	4	8
Mesaverde	8278	8280	4	8
Mesaverde	8302	8304	4	8

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.

2. TOO H with 2-3/8", 4.7#, J-55 (or N-80) tubing (currently landed at ~7840'). Visually inspect for scale and consider replacing if needed.
3. If tbg looks ok consider running a gauge ring to 7132 (50' below proposed CBP). Otherwise P/U a mill and C/O to 7132 (50' below proposed CBP).
4. Set 8000 psi CBP at ~ 7082'. Pressure test BOP and casing to 6000 psi. .
5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6834	6836	4	8
MESAVERDE	6848	6850	4	8
MESAVERDE	6952	6954	4	8
MESAVERDE	6980	6984	3	12
MESAVERDE	7050	7052	4	8
6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~6834' and trickle 250gal 15%HCL w/ scale inhibitor in flush .
7. Set 8000 psi CBP at ~6738'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6572	6574	4	8
MESAVERDE	6602	6604	4	8
MESAVERDE	6688	6692	4	16
MESAVERDE	6706	6708	4	8
8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~6572' and trickle 250gal 15%HCL w/ scale inhibitor in flush.
9. Set 8000 psi CBP at ~6500'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
MESAVERDE	6406	6410	4	16
MESAVERDE	6436	6438	4	8
MESAVERDE	6466	6470	4	16
10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6406' trickle 250gal 15%HCL w/ scale inhibitor in flush.
11. Set 8000 psi CBP at ~5712'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	5518	5520	4	8
WASATCH	5674	5682	4	32
12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~5518' and trickle 250gal 15%HCL w/ scale inhibitor in flush.
13. Set 8000 psi CBP at ~5124'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
------	------	----	-----	------------

WASATCH	5036	5042	4	24
WASATCH	5090	5094	4	16

14. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~5036' and flush only with recycled water.
15. Set 8000 psi CBP at~4986'.
16. TIH with 3 7/8" mill, pump-off sub, SN and tubing.
17. Mill plugs and clean out to PBTD. Land tubing at ±7840' and pump off bit unless indicated otherwise by the well's behavior. This well will be commingled at this time.
18. RDMO
19. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete.

**For design questions, please call
Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)**

**For field implementation questions, please call
Robert Miller, Vernal, UT
4350781 7041 (Office)**

NOTES:

Fracturing Schedules
 Bonanza 1023-7E
 Slickwater Frac

Recomplete? Y
 Pad? N

Swabbing Days 0 Enter Number of swabbing days here for recompletes
 Production Log 0 Enter 1 if running a Production Log
 DFIT 0 Enter Number of DFITs

Stage	Zone	Mid Ft of Pay	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.
			Top, ft.	Bot. ft.																	
1	MESAVERDE	0.02	6834	6836	4	8	Varied	Pump-in test			Slickwater			0	0	0					
	MESAVERDE	0.7	6846	6850	4	8	0	ISIP and 5 min ISIP													44
	MESAVERDE	0.21	6952	6954	4	8	50	Slickwater Pad			Slickwater	9,006	9,006	214	214	15.0%	0.0%	0	0		27
	MESAVERDE	0.59	6980	6984	3	12	50	Slickwater Ramp	0.25	1.25	Slickwater	17,011	26,017	405	619	28.3%	19.4%	12,759	12,759		26
	MESAVERDE	0.06	7050	7052	4	8	50	SW Sweep	0	0	Slickwater	0	26,017	0	619	0.0%	0.0%	0	12,759		0
	MESAVERDE	0.00					50	Slickwater Ramp	1.25	1.5	Slickwater	17,011	43,029	405	1,024	28.3%	35.5%	23,391	36,149		26
	MESAVERDE	0.00					50	SW Sweep	0	0	Slickwater	0	43,029	0	1,024	0.0%	0.0%	0	36,149		0
	MESAVERDE	0.00					50	Slickwater Ramp	0.5	1.5	Slickwater	0	43,029	0	1,024	0.0%	0.0%	0	36,149		0
	MESAVERDE	0.00					50	Slickwater Ramp	1.5	2	Slickwater	17,011	60,040	405	1,430	28.3%	45.2%	29,770	65,919		0
	MESAVERDE	0.00					50	Flush (4-12)			Slickwater	4,461	64,501	106	1,536				65,919		44
	MESAVERDE	0.00						ISDP and 5 min ISIP					64,501								166
		1.50	# of Perfs/stage		41	30.7	<< Above pump time (min)				Flush depth		6834	CBP depth		6,738	38,000 gal/md ft		41,721 lbs sand/md ft	96	
2	MESAVERDE	0.33	6572	6574	4	8	Varied	Pump-in test			Slickwater			0	0	0					
	MESAVERDE	0.05	6602	6604	4	8	0	ISIP and 5 min ISIP													18
	MESAVERDE	0.18	6666	6692	4	16	50	Slickwater Pad			Slickwater	5,358	5,358	128	128	15.0%	0.0%	0	0		15
	MESAVERDE	0.33	6706	6708	4	8	50	Slickwater Ramp	0.25	1.25	Slickwater	10,121	15,479	241	369	28.3%	19.4%	7,591	7,591		15
	MESAVERDE	0.05	No perfs				50	SW Sweep	0	0	Slickwater	0	15,479	0	369	0.0%	0.0%	0	7,591		0
	MESAVERDE	0.00					50	Slickwater Ramp	1.25	1.5	Slickwater	10,121	25,599	241	610	28.3%	35.5%	13,916	21,506		15
	MESAVERDE	0.00					50	SW Sweep	0	0	Slickwater	0	25,599	0	610	0.0%	0.0%	0	21,506		0
	MESAVERDE	0.00					50	Slickwater Ramp	0.5	1.5	Slickwater	0	25,599	0	610	0.0%	0.0%	0	21,506		0
	MESAVERDE	0.00					50	Slickwater Ramp	1.5	2	Slickwater	10,121	35,720	241	850	28.3%	45.2%	17,711	39,218		0
	MESAVERDE	0.00					50	Flush (4-12)			Slickwater	4,290	40,010	102	953				39,218		42
	MESAVERDE	0.00						ISDP and 5 min ISIP					40,010								89
		0.94	# of Perfs/stage		40	19.1	<< Above pump time (min)				Flush depth		6572	CBP depth		6,500	38,000 gal/md ft		41,721 lbs sand/md ft	72	
3	MESAVERDE	0.62	6436	6410	4	16	Varied	Pump-in test			Slickwater			0	0	0					
	MESAVERDE	0.28	6436	6438	4	8	0	ISIP and 5 min ISIP													43
	MESAVERDE	0.58	6466	6470	4	16	50	Slickwater Pad			Slickwater	14,364	14,364	342	342	15.0%	0.0%	0	0		41
	MESAVERDE	1.04	No perfs				50	Slickwater Ramp	0.25	1.25	Slickwater	27,132	41,496	645	988	28.3%	18.8%	20,349	20,349		41
	MESAVERDE	0.00					50	SW Sweep	0	0	Slickwater	0	41,496	0	988	0.0%	0.0%	0	20,349		0
	MESAVERDE	0.00					50	Slickwater Ramp	1.25	1.5	Slickwater	27,132	68,628	645	1,634	28.3%	34.5%	37,307	57,656		41
	MESAVERDE	0.00					50	SW Sweep	0	0	Slickwater	5,250	73,878	125	1,759	0.0%	0.0%	0	57,656		0
	MESAVERDE	0.00					50	Slickwater Ramp	0.5	1.5	Slickwater	3,000	76,878	71	1,830	2.8%	3.00%	3,000	60,656		0
	MESAVERDE	0.00					50	Slickwater Ramp	1.5	2	Slickwater	27,132	101,010	646	2,476	28.3%	43.9%	47,481	108,137		0
	MESAVERDE	0.00					50	Flush (4-12)			Slickwater	4,182	105,192	100	2,576				108,137		37
	MESAVERDE	0.00						ISDP and 5 min ISIP					105,192								162
		2.52	# of Perfs/stage		40	51.5	<< Above pump time (min)				Flush depth		6406	CBP depth		6,712	38,000 gal/md ft		42,911 lbs sand/md ft	694	
4	WASATCH	0.040	5518	5520	4	8	Varied	Pump-in test			Slickwater			0	0	0					
	WASATCH	0.23	5674	5682	4	32	0	ISIP and 5 min ISIP													10
	WASATCH	0.00					50	Slickwater Pad			Slickwater	3,240	3,240	77	77	15.0%	0.0%	0	0		16
	WASATCH	0.00					50	Slickwater Ramp	0.25	1.5	Slickwater	10,800	14,040	257	334	50.0%	35.7%	9,450	9,450		11
	WASATCH	0.00					50	Slickwater Ramp	1.5	3	Slickwater	7,560	21,600	180	514	35.0%	64.3%	17,010	26,460		5
	WASATCH	0.00					50	Flush (4-12)			Slickwater	3,602	25,202	86	600				26,460		0
	WASATCH	0.00						ISDP and 5 min ISIP													0
		0.27	# of Perfs/stage		40	12.0	<< Above pump time (min)				Flush depth		5518	CBP depth		5,124	80,000 gal/md ft		98,000 lbs sand/md ft	394	
5	WASATCH	1.600	5036	5042	4	24	Varied	Pump-in test			Slickwater			0	0	0					
	WASATCH	1.040	5090	5094	4	16	0	ISIP and 5 min ISIP													23
	WASATCH	0.00					50	Slickwater Pad			Slickwater	7,524	7,524	179	179	15.0%	0.0%	0	0		38
	WASATCH	0.00					50	Slickwater Ramp	0.25	1.5	Slickwater	25,080	32,604	597	776	50.0%	35.7%	21,945	21,945		26
	WASATCH	0.00					50	Slickwater Ramp	1.5	3	Slickwater	17,556	50,160	418	1,194	35.0%	64.3%	39,501	61,446		5
	WASATCH	0.00					50	Flush (4-12)			Slickwater	3,288	53,448	78	1,273				61,446		0
		2.64	# of Perfs/stage		40	25.5	<< Above pump time (min)				Flush depth		5036	CBP depth		4,986	19,000 gal/md ft		23,275 lbs sand/md ft	50	
Totals		7.95				204					Total Fluid	288,353 gals	6,866 bbls	6,937 bbls			Total Sand	301,179	Total Scale Inhib. =		583
						2.3							15.4 tanks								

RECEIVED July 22, 2009

Bonanza 1023-7E
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	MESAVERDE	6834	6836	4	8	6807.5	to	6815
	MESAVERDE	6848	6850	4	8	6819.5	to	6864.5
	MESAVERDE	6952	6954	4	8	6947	to	6961
	MESAVERDE	6980	6984	3	12	6970	to	7005.5
	MESAVERDE	7050	7052	4	8	7050	to	7058.5
						Look		
	# of Perfs/stage				44	CBP DEPTH	6,738	
2	MESAVERDE	6572	6574	4	8	6568.5	to	6576
	MESAVERDE	6602	6604	4	8	6584.5	to	6590
	MESAVERDE	6688	6692	4	16	6598.5	to	6611.5
	MESAVERDE	6706	6708	4	8	6677.5	to	6700.5
	MESAVERDE		No perfs			6704.5	to	6710
						Look		
	# of Perfs/stage				40	CBP DEPTH	6,500	
3	MESAVERDE	6406	6410	4	16	6358	to	6376
	MESAVERDE	6436	6438	4	8	6390	to	6408.5
	MESAVERDE	6466	6470	4	16	6417.5	to	6441.5
	MESAVERDE		No perfs			6446	to	6493.5
						Look		
	# of Perfs/stage				40	CBP DEPTH	5,712	
4	WASATCH	5518	5520	4	8	5510	to	5521
	WASATCH	5674	5682	4	32	5662.5	to	5692.5
	# of Perfs/stage				40	CBP DEPTH	5,124	
5	WASATCH	5036	5042	4	24	5029.5	to	5053.5
	WASATCH	5090	5094	4	16	5084	to	5097.5
	# of Perfs/stage				40	CBP DEPTH	4,986	
	Totals				204			

Fracturing Schedules
Bonanza 1023-7E
Slickwater Frac

Recomplete? Y
Pad? N

Swabbing Days 0
Production Log 0
DFTT 0

Enter Number of swabbing days here for recompletes
Enter 1 if running a Production Log
Enter Number of DFTTs

Stage	Zone	Md-Ft of Pay	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.
			Top. ft.	Bot. ft.																	
1	MESAUVERDE	0.02	6834	6836	4	8	Varied	Pump-in test			Slickwater	0	0	0	0						44
	MESAUVERDE	0.7	6848	6850	4	8	0	ISIP and 5 min ISIP			Slickwater	9,006	9,006	214	0	15.0%	0	0	0		27
	MESAUVERDE	0.21	6952	6954	4	8	50	Slickwater Pad	0.25	1.25	Slickwater	17,011	26,017	405	619	28.3%	19.4%	12,759	12,759		26
	MESAUVERDE	0.59	6980	6984	3	12	50	Slickwater Ramp	0	0	Slickwater	0	26,017	0	619	0.0%	0.0%	0	12,759		0
	MESAUVERDE	0.06	7050	7052	4	8	50	SW Sweep	1.25	1.5	Slickwater	17,011	43,029	405	1,024	28.3%	35.5%	23,391	36,149		26
	MESAUVERDE	0.00					50	Slickwater Ramp	0	0	Slickwater	0	43,029	0	1,024	0.0%	0.0%	0	36,149		0
	MESAUVERDE	0.00					50	Slickwater Ramp	0.5	1.5	Slickwater	0	43,029	0	1,024	28.3%	0.0%	0	36,149		0
	MESAUVERDE	0.00					50	Slickwater Ramp	1.5	2	Slickwater	17,011	60,040	405	1,430	28.3%	45.2%	29,770	65,919		0
	MESAUVERDE	0.00					50	Flush (4-1/2)			Slickwater	4,461	64,501	106	1,536				65,919		44
	MESAUVERDE	0.00				Look		ISDP and 5 min ISDP			Slickwater	64,501	64,501					38,000	41,721	lbs sand/md-ft	166
		1.58			44								Flush depth		6834		CBP depth	6,738		96	
2	MESAUVERDE	0.33	6572	6574	4	8	30.7	<< Above pump time (min)			Slickwater	0	0	0	0						
	MESAUVERDE	0.05	6602	6604	4	8	Varied	Pump-in test			Slickwater	5,358	5,358	128	0						16
	MESAUVERDE	0.18	6688	6692	4	16	50	ISIP and 5 min ISIP	0.25	1.25	Slickwater	10,121	15,479	241	369	28.3%	19.4%	7,591	7,591		15
	MESAUVERDE	0.33	6706	6708	4	8	50	Slickwater Ramp	0	0	Slickwater	0	15,479	0	369	0.0%	0.0%	0	7,591		0
	MESAUVERDE	0.05					50	Slickwater Ramp	1.25	1.5	Slickwater	10,121	25,599	241	610	28.3%	35.5%	13,916	21,506		15
	MESAUVERDE	0.00					50	SW Sweep	0	0	Slickwater	0	25,599	0	610	0.0%	0.0%	0	21,506		0
	MESAUVERDE	0.00					50	Slickwater Ramp	0.5	1.5	Slickwater	0	25,599	0	610	28.3%	0.0%	0	21,506		0
	MESAUVERDE	0.00					50	Slickwater Ramp	1.5	2	Slickwater	10,121	35,720	241	850	28.3%	45.2%	17,711	39,218		0
	MESAUVERDE	0.00				Look		ISDP and 5 min ISDP			Slickwater	4,290	40,010	102	953				39,218		42
	MESAUVERDE	0.00				40								Flush depth		6572		38,000	41,721	lbs sand/md-ft	89
		0.94			40												CBP depth	6,500		72	
3	MESAUVERDE	0.62	6406	6410	4	16	19.1	<< Above pump time (min)			Slickwater	0	0	0	0						
	MESAUVERDE	0.28	6436	6438	4	8	Varied	Pump-in test			Slickwater	14,364	14,364	342	0						43
	MESAUVERDE	0.58	6466	6470	4	16	50	ISIP and 5 min ISIP	0.25	1.25	Slickwater	27,132	41,496	646	988	28.3%	18.8%	20,349	20,349		41
	MESAUVERDE	1.04					50	Slickwater Ramp	0	0	Slickwater	0	41,496	0	988	0.0%	0.0%	0	20,349		0
	MESAUVERDE	0.00					50	SW Sweep	1.25	1.5	Slickwater	27,132	68,628	646	1,634	28.3%	34.5%	37,307	57,656		41
	MESAUVERDE	0.00					50	Slickwater Ramp	0	0	Slickwater	0	73,878	125	1,759	0.0%	0.0%	0	57,656		0
	MESAUVERDE	0.00					50	SW Sweep	0.5	1.5	Slickwater	3,000	76,878	71	1,830	2.8%	2.8%	3,000	60,656		0
	MESAUVERDE	0.00					50	Slickwater Ramp	1.5	2	Slickwater	27,132	101,010	646	2,476	28.3%	43.9%	47,481	108,137		0
	MESAUVERDE	0.00				Look		ISDP and 5 min ISDP			Slickwater	4,182	105,192	100	2,576				108,137		37
	MESAUVERDE	0.00				40												38,000	42,911	lbs sand/md-ft	162
		2.52			40								Flush depth		6406		CBP depth	5,712		694	
4	WASATCH	0.040	5518	5520	4	8	51.5	<< Above pump time (min)			Slickwater	0	0	0	0						
	WASATCH	0.23	5674	5682	4	32	Varied	Pump-in test			Slickwater	3,240	3,240	77	0						10
	WASATCH	0.00					50	ISIP and 5 min ISIP	0.25	1.5	Slickwater	10,800	14,040	257	334	50.0%	35.7%	9,450	9,450		16
	WASATCH	0.00					50	Slickwater Ramp	1.5	3	Slickwater	7,560	21,600	180	514	35.0%	64.3%	17,010	26,460		11
	WASATCH	0.00					50	SW Sweep	0	0	Slickwater	0	25,202	86	600				26,460		5
	WASATCH	0.00					50	ISDP and 5 min ISDP			Slickwater	3,602	28,604						28,604		0
	WASATCH	0.00				Look		ISDP and 5 min ISDP			Slickwater	28,604	28,604					80,000	98,000	lbs sand/md-ft	394
	WASATCH	0.00				40												CBP depth	5,124		50
	WASATCH	1.600	5036	5042	4	24	12.0	<< Above pump time (min)			Slickwater	0	0	0	0						
	WASATCH	1.040	5090	5094	4	16	Varied	Pump-in test			Slickwater	7,524	7,524	179	0						23
WASATCH	0.00					50	ISIP and 5 min ISIP	0.25	1.5	Slickwater	25,080	32,604	597	776	50.0%	35.7%	21,945	21,945		38	
WASATCH	0.00					50	Slickwater Ramp	1.5	3	Slickwater	17,556	50,160	418	1,194	35.0%	64.3%	39,501	61,446		26	
WASATCH	0.00					50	SW Sweep	0	0	Slickwater	0	53,448	78	1,273				61,446		5	
WASATCH	0.00				Look		ISDP and 5 min ISDP			Slickwater	3,288	56,736						56,736		0	
WASATCH	0.00				40												19,000	23,275	lbs sand/md-ft	50	
		2.64			40								Flush depth		5036		CBP depth	4,986			
Totals											Total Fluid	288,353	288,353	6,937	6,937	6,937	Total Sand	301,179	Total Scale Inhib. =	583	
												6,866	6,866	15.4	15.4	15.4					

RECEIVED July 22, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BONANZA 1023-7E
------------------------------------	--

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047372170000
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2531 FNL 0319 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 07 Township: 10.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/5/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ON 09/01/2009, THE OPERATOR HAS PERFORMED A RECOMPLETION ON THE SUBJECT WELL LOCATION, THE OPERATOR HAS RECOMPLETED THE NEWLY WASATCH AND MESAVERDE FORMATIONS. THE OPERATOR HAS COMMINGLED THE NEWLY WASATCH AND MESAVERDE FORMATIONS ALONG WITH THE EXISTING MESAVERDE FORMATIONS. THE OPERATOR HAS PLACED THE SUBJECT WELL LOCATION BACK ON PRODUCTION ON 09/03/2009 AT 3:00 PM. PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 16, 2009

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 9/10/2009

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7E		Spud Conductor: 5/11/2008		Spud Date: 5/15/2008	
Project: UTAH-UINTAH		Site: BONANZA 1023-7E		Rig Name No: MILES 2/2	
Event: RECOMPL/RESEREVEADD		Start Date: 8/27/2009		End Date:	
Active Datum: RKB @5,235.00ft (above Mean Sea Level)			UWI: BONANZA 1023-7E		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
9/1/2009	7:00 - 7:15	0.25	COMP	48		P		HSM, REVIEW POOH W/ TBG
	7:15 - 15:00	7.75	COMP	47	A	P		R/D ROAD RIG FROM BON 10232-5N TO BON 1023-7E, MIRU SPOT EQUIP, PUMP 20 BBLs DN TBG, N/D WELL HEAD, N/U BOPS, LUBRICATE HANGER OUT OF WELL, POOH W/ 244 JNTS 2-3/8 J-55 TBG, [TBG LOOKED GOOD] N/D BOPS N/U FRAC VALVES, PREP TO RUN GAUGE RING & SET PLUG IN A.M. SWIFN.
9/2/2009	7:00 -			33	A			7 AM FLBK REPORT: CP 1050#, TP 150#, OPEN/64" CK, 80 BWPH, - SAND, - GAS TTL BBLs RECOVERED: 2817 BBLs LEFT TO RECOVER: 4743x
	7:00 - 7:15	0.25	COMP	48		P		HSM, P/T
	7:15 - 7:15	0.00	COMP	47	B	P		MIRU CASED HOLE, P/U GAUGE RING RIH TO 7132' [NO PROBLEMS] P/U HALIBURTON 10K CBP, RIH SET @ 7082', POOH, CHANGE OUT FRAC VALVES, P/U PERF GUN, PERF MESAVERDE USING 3-3/8 EXPEND [SCALLOP] 23 GRM, 0.36" HOLE. 7050'-7052' 4 SPF, 90* PH, 8 HOLES. 6980'-6984' 3 SPF, 120* PH, 12 HOLES. 6952'-6954' 4 SPF, 90* PH, 8 HOLES. 6848'-6850' 4 SPF, 90* PH, 8 HOLES. 6834'-6836' 4 SPF, 90* PH, 8 HOLES. [44 HOLES] READY TO FRAC MON. SWI.
9/3/2009	-							STND BY
	7:00 -			33	A			7 AM FLBK REPORT: CP 1250#, TP 250#, OPEN/64" CK, 55 BWPH, MEDIUM SAND, - GAS TTL BBLs RECOVERED: 4147 BBLs LEFT TO RECOVER: 3413
9/4/2009	7:00 - 7:30	0.50	COMP	48		P		JSA FRAC & PERF SAFELY
	7:00 -			33	A			7 AM FLBK REPORT: CP 1150#, TP 300#, 48/64" CK, 30 BWPH, LIGHT SAND, 1.2 GAS TTL BBLs RECOVERED: 4867 BBLs LEFT TO RECOVER: 2693

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7E		Spud Conductor: 5/11/2008		Spud Date: 5/15/2008	
Project: UTAH-UINTAH		Site: BONANZA 1023-7E		Rig Name No: MILES 2/2	
Event: RECOMPL/RESEREVEADD		Start Date: 8/27/2009		End Date:	
Active Datum: RKB @5,235.00ft (above Mean Sea Level)			UWI: BONANZA 1023-7E		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:30 - 7:30	0.00	COMP	36		P		MIRU SCHLUMBERGER FRAC EQUIP FRAC STAGE # 1 MESA VERDAE 6834'-7052' {44 HOLES}
								<p>STAGE #1 WHP=1265# BRK DWN PERFS @ 5136# , INJ PSI =4000#, INJ RT= 49.5, ISIP=1950#, FG=.71, PUMPED 1720.1 BBLS SLK WTR, W/ 54133# 30/50 MESH, W/5000# RESIN COAT IN TAIL, ISIP=2275, FG=.76, AR= 45, AP= 3443#, MR= 52.5, MP=6085, NPI=325#, W/ 38/44 PERFS OPEN 86%.</p> <p>STAGE #2 PU RIH W/HALLIBURTON CBP & PERF GUN SET CBP @ 6744' PERF MESA VERDE USING 3-3/8" EXPEND GUNS, 23 GRM, 0.036" HOLE. 6706'-6708' 4 SPF, 90* PH, 8 HOLES 6688'-6692', 4 SPF, 90* PH , 16 HOLES 6602'-6604', 4 SPF, 90* PH, 8 HOLES 6572'-6574', 4 SPF, 90* PH, 8 HOLES {40 HOLES}</p> <p>.STAGE #2 WHP=260# BRK DWN PERFS @ 2761# , INJ PSI =3630#, INJ RT= 51.3, ISIP=1400#, FG=.64, PUMPED 1720.1 BBLS SLK WTR, W/ 54133# 30/50 MESH, W/5000# RESIN COAT IN TAIL, ISIP=2400, FG=.79, AR= 45, AP= 3443#, MR= 52.5, MP=6085, NPI=1000#, W/ 38/44 PERFS OPEN 86%.</p> <p>STAGE #3 PU RIH W/HALLIBURTON CBP & PERF GUN SET CBP @ 6500' PERF MESA VERDE USING 3-3/8" EXPEND GUNS, 23 GRM, 0.036" HOLE 6466'-6470' 4 SPF, 90* PH, 16 HOLES 6436'-6438', 4 SPF, 90* PH , 8 HOLES 6406'-6410', 4 SPF, 90* PH, 16 HOLES {40 HOLES}</p> <p>.STAGE #3 WHP=150# BRK DWN PERFS @ 2825# , INJ PSI =2943#, INJ RT= 51.3, ISIP=1100#, FG=.60, PUMPED 2769.5 BBLS SLK WTR, W/ 107596# 30/50 MESH, W/5000# RESIN COAT IN TAIL, ISIP=1950, FG=.73 AR= 49.2, AP= 2814#, MR= 51.4, MP=4271#, NPI=850#, W/ 40/40 PERFS OPEN 100%.</p> <p>STAGE #4 PU RIH W/HALLIBURTON CBP & PERF GUN SET CBP @ 5712' PERF MESA VERDE USING 3-3/8" EXPEND GUNS, 23 GRM, 0.036" HOLE. 5674'-5682' 4 SPF, 90* PH, 32 HOLES 5518'-5520', 4 SPF, 90* PH , 8 HOLES {40 HOLES}</p> <p>.STAGE #4 WHP=130# BRK DWN PERFS @ 2259# , INJ PSI =2845#, INJ RT= 51.2, ISIP=1250#,</p>

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7E		Spud Conductor: 5/11/2008		Spud Date: 5/15/2008	
Project: UTAH-UINTAH		Site: BONANZA 1023-7E		Rig Name No: MILES 2/2	
Event: RECOMPL/RESEREVEADD		Start Date: 8/27/2009		End Date:	
Active Datum: RKB @5,235.00ft (above Mean Sea Level)			UWI: BONANZA 1023-7E		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
								<p>FG=.65, PUMPED 655.7 BBLS SLK WTR, W/ 29169# 30/50 MESH, W/5000# RESIN COAT IN TAIL, ISIP=1550, FG=.73, AR= 43.5, AP= 2608#, MR= 51.4, MP=4005, NPI=300 , W/ 40/44 PERFS OPEN 100%.</p> <p>STAGE #5 PU RIH W/HALLIBURTON CBP & PERF GUN SET CBP @ 5124' PERF WASATCH USING 3-3/8" EXPEND GUNS, 23 GRM, 0.036" HOLE. 5090'-5094" 4 SPF, 90* PH, 16 HOLES 5036'-5042", 4 SPF, 90* PH , 24 HOLES {40 HOLES}</p> <p>.STAGE #5 WHP=150# BRK DWN PERFS @ 1792# , INJ PSI =2713#, INJ RT= 51.3, ISIP=1400, FG= .71, PUMPED 1418.2 BBLS SLK WTR, W/ 72856# 30/50 MESH, W/5000# RESIN COAT IN TAIL, ISIP=1800, FG=.79, AR= 47.6, AP= 2545#, MR= 51.4, MP=3351, NPI=400#, W/ 40/40 PERFS OPEN 100%.</p> <p>P/U RIH W/ HALLIBURTON 8K CBP SET CBP FOR KILL PLUG @ 4986' RDMO SCHLUMBERGER FRAC EQUIP & CASED HOLE SOLUTIONS W/L ND FRAC VALVES NU BOPS PU 3-7/8" HURRICANE MILL POBS PKG, RIH TAG KILL PLUG PU PWR SWVL PREP TO DRILL IN AM SWIFN.</p>
9/5/2009	7:00 -			33	A			<p>7 AM FLBK REPORT: CP 1175#, TP 450#, 32/64" CK, 20 BWPH, LIGHT SAND, 0.9 GAS TTL BBLS RECOVERED: 5397 BBLS LEFT TO RECOVER: 2163 JSA DRILL PLUGS</p>
	7:00 - 7:15	0.25	COMP	48		P		

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7E		Spud Conductor: 5/11/2008		Spud Date: 5/15/2008	
Project: UTAH-UINTAH		Site: BONANZA 1023-7E		Rig Name No: MILES 2/2	
Event: RECOMPL/RESEREVEADD		Start Date: 8/27/2009		End Date:	
Active Datum: RKB @5,235.00ft (above Mean Sea Level)			UWI: BONANZA 1023-7E		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:15 - 7:15	0.00	COMP	30		P		SIWP=0 EST CIRC W/ RIG PMP PLUG#1] DRL THRU HALLI 8K CBP @ 4986' IN 11 MIN W/ 200 # INCREASE PLUG#2] CONTINUE TO RIH TAG SAND @5094 [30' FILL] C/O & DRILL THRU HALLI 8K CBP @5124' IN 9 MIN W/ 300 # INCREASE PLUG#3] CONTINUE TO RIH TAG SAND @5682' [30' FILL] C/O & DRILL THRU HALLI 8K CBP @5712' IN 9 MIN W/300 # INCREASE PLUG#4] CONTINUE TO RIH TAG SAND @6470' [30 FILL] C/O & DRILL THRU HALLI 8K CBP @ 6500' IN 10 MIN W/ 600 # INCREASE PLUG#5] CONTINUE TO RIH TAG SAND @ 6714' [30' FILL] C/O & DRILL THRU HALLI 8K CBP @ 6744' IN 13 MIN W/ 500 # INCREASE PLUG#6] CONTINUE TO RIH TAG SAND @ 7052' [30' FILL] C/O W/ RIG PUMP TO 10K CBP @ 7082' FIRE UP FOAM UNIT TO DRILL CBP & C/O TO 8340' TAGED PREV BIT CIRC CLEAN LD 17 JNTS LAND TUB ON HANGER W/ 249 JNTS IN HOLE EOT @7837' ND BOPS NU WELLHEAD DROP BALL PUMP OFF BIT LEAVE WELL SHUT IN 30 MIN TO ALLOW BIT TO DROP TURN WELL OVER TO FLOW TESTERS PUMPED 7560 F/ FRAC REC 1800BBLS CLEANING OUT 5760 LEFT TO REC
9/6/2009	7:00 -			33	A			7 AM FLBK REPORT: CP 1150#, TP 450#, 32/64" CK, 17 BWPH, CLEAN SAND, 1.1 GAS TTL BBLS RECOVERED: 5810 BBLS LEFT TO RECOVER: 1750
9/7/2009	7:00 -			33	A			7 AM FLBK REPORT: CP 1150#, TP 450#, 32/64" CK, 15 BWPH, CLEAN SAND, 1.2 GAS TTL BBLS RECOVERED: 6174 BBLS LEFT TO RECOVER: 1386

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6029

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
See Atchmt	See Atchmt						
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
	99999	18519				5/11/2012	
Comments: Please see attachment with list of Wells in the Ponderosa Unit. <u>W5MVD</u>							5/30/2012

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

MAY 21 2012

Div. of Oil, Gas & Mining

Cara Mahler

Name (Please Print)

Signature

REGULATORY ANALYST

5/21/2012

Title

Date

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	bhl	surf	zone	a_stat	l_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717	1	GW	P	SENW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742	1	GW	S	SESW		1	WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	090S	230E	4304734898	13755	1	GW	P	NWNW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149	13994	1	GW	P	NWSE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31B	31	090S	230E	4304735150	13953	1	GW	P	NWNE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31P	31	090S	230E	4304735288	14037	1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157	1	GW	P	SENE		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31O	31	090S	230E	4304737205	16827	1	GW	P	SWSE		1	MVRD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503	1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	090S	230E	4304737209	16521	1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472	1	GW	P	NENE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522	1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458	1	GW	P	SWNE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526	1	GW	P	NENE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524	1	GW	P	SWNW		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684	1	GW	P	NENW		1	MVRD	P	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403	1	GW	P	NESW		1	MVRD	P	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872	1	GW	P	SENW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733	1	GW	P	NWNE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873	1	GW	P	NWNW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901	1	GW	P	SENE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735	1	GW	P	NWSW		1	MVRD	P	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871	1	GW	P	NWSE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750	1	GW	P	NESE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085	3	GW	P	SWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084	3	GW	P	NENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068	3	GW	P	NENE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291	3	GW	P	SWNE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O	02	100S	230E	4304735662	14289	3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290	3	GW	S	NESE		3	WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730	3	GW	P	SWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004	3	GW	P	SENE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460	3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783	3	GW	P	NWNE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970	3	GW	P	SESE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887	3	GW	P	SESW		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2L	02	100S	230E	4304737225	15833	3	GW	P	NWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2F	02	100S	230E	4304737226	15386	3	GW	P	SENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D-4	02	100S	230E	4304738761	16033	3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O-1	02	100S	230E	4304738762	16013	3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H3CS	02	100S	230E	4304750344	17426	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G2CS	02	100S	230E	4304750346	17429	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G1BS	02	100S	230E	4304750347	17427	3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995

BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3	GW	P	SENW	D	3	WSMVD	P	ML 47062	N2995
BONANZA 4-6 *	04	100S	230E	4304734751	13841	1	GW	P	NESW		1	MNCS	P	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1	GW	P	SWNW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1	GW	P	NENW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1	GW	P	SWSW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4O	04	100S	230E	4304735688	15111	1	GW	P	SWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1	GW	P	NESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1	GW	P	NWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351	1	GW	P	NWNE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1	GW	P	SESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1	GW	P	SENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5O	05	100S	230E	4304735438	14297	1	GW	P	SWSE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1	GW	P	SWSW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1	GW	P	NWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1	GW	P	SESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1	GW	P	NESE	D	1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796	1	GW	TA	NESW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1	GW	P	NENW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170	1	GW	P	SWNW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1	GW	P	SWSW		1	WSMVD	P	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1	GW	P	SWNE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6O	06	100S	230E	4304735630	14425	1	GW	TA	SWSE		1	WSMVD	TA	U-38419	N2995

* not moved in unit

BONANZA 1023-6A	06	100S	230E	4304736067	14775			1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-6N	06	100S	230E	4304737211	15672			1	GW	P	SESW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6L	06	100S	230E	4304737212	15673			1	GW	P	NWSW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6J	06	100S	230E	4304737213	15620			1	GW	P	NWSE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	100S	230E	4304737214	15576			1	GW	TA	SENW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	100S	230E	4304737323	16794			1	GW	P	SESE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6H	06	100S	230E	4304737324	16798			1	GW	S	SENE		1	WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	100S	230E	4304737429	17020			1	GW	P	NWNW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291			1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100S	230E	4304750453	17581			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I2S	06	100S	230E	4304750457	17790			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I4S	06	100S	230E	4304750458	17792			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793			1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294			1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318			1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316			1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244			1	GW	S	NENW		1	WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943			1	GW	P	NWNE		1	MVRD	P	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054			1	GW	P	NWSW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171			1	GW	P	NWNW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296			1	GW	P	SESE		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921			1	GW	P	SENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923			1	GW	P	SESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715			1	GW	P	SWSW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7K	07	100S	230E	4304737216	16714			1	GW	P	NESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	100S	230E	4304737217	16870			1	GW	P	SWNW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	100S	230E	4304737326	16765			1	GW	P	SWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	100S	230E	4304737327	16796			1	GW	P	NENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7O	07	100S	230E	4304738304	16713			1	GW	P	SWSE		1	MVRD	P	UTU-38420	N2995
BONANZA 1023-7B-3	07	100S	230E	4304738912	17016			1	GW	P	NWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-07JT	07	100S	230E	4304739390	16869			1	GW	P	NWSE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	17494			1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7J2DS	07	100S	230E	4304750475	17495			1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7L3DS	07	100S	230E	4304750476	17939			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7M2AS	07	100S	230E	4304750477	17942			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941			1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7O4S	07	100S	230E	4304750480	17918			1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919			1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 8-2	08	100S	230E	4304734087	13851			1	GW	P	SESE		1	MVRD	P	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843			1	GW	P	NWNW			1	MVRD	P	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932			1	GW	P	NENE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876			1	GW	P	NWSW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104			1	GW	P	SESW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877			1	GW	S	SESW			1	WSMVD	S	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358			1	GW	P	NESE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354			1	GW	P	NESW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8M	08	100S	230E	4304738217	16564			1	GW	P	SWSW			1	MVRD	P	UTU-37355	N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903			1	GW	P	SWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397			1	GW	P	SWNW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355			1	GW	P	NENW			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292			1	GW	P	NWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353			1	GW	P	SENE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8O	08	100S	230E	4304738305	16392			1	GW	P	SWSE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019			1	GW	P	NWNE			1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B2AS	08	100S	230E	4304750485	17521			1	GW	P	NENE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O2S	08	100S	230E	4304750495	17511			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3S	08	100S	230E	4304750497	17512			1	GW	P	NWSE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510			1	GW	P	NWSE			1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100S	230E	4304750502	17543			1	GW	P	NENW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G3AS	08	100S	230E	4304751134	18168			1	GW	P	NWNE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226			1	GW	P	SESW	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G4DS	08	100S	230E	4304751140	18144			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H2DS	08	100S	230E	4304751141	18142			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H3DS	08	100S	230E	4304751142	18143			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8I4BS	08	100S	230E	4304751144	18155			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J4BS	08	100S	230E	4304751145	18154			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P1AS	08	100S	230E	4304751146	18156			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P4AS	08	100S	230E	4304751148	18157			1	GW	P	NESE	D		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2DS	08	100S	230E	4304751149	18201			1	GW	P	NWSW	D		1	WSMVD	P	UTU 37355	N2995

BONANZA 1023-8E3DS	08	100S	230E	4304751150	18200			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K1CS	08	100S	230E	4304751151	18199			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8L3DS	08	100S	230E	4304751153	18197			1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2AS	08	100S	230E	4304751154	18217			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2DS	08	100S	230E	4304751155	18216			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N2BS	08	100S	230E	4304751156	18218			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3CS	08	100S	230E	4304751157	18254			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N3DS	08	100S	230E	4304751158	18215			1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O4AS	08	100S	230E	4304751159	18252			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253			1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468			1	GW	P	NENW		1	MVRD	P	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767			1	GW	S	SWSW		1	MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685			1	GW	S	NWSE		1	MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852			1	GW	P	NWNE		1	MVRD	P	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892			1	GW	P	SESW		1	MVRD	P	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931			1	GW	P	SWNW		1	WSMVD	P	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766			1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398			1	GW	P	NWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989			1	GW	P	NWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967			1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782			1	GW	P	NWNW		1	MVRD	P	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164			1	GW	P	NWSW		1	WSMVD	P	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501			1	GW	P	SWNW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500			1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015			1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 11-2 ★	11	100S	230E	4304734773	13768			1	GW	P	SWNW		1	MVMCS	P	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132			1	GW	P	NESW		1	WSMVD	P	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764			1	GW	P	NWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797			1	GW	P	SENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711			1	GW	P	NWNW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826			1	GW	P	SWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736			1	GW	P	NENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839			1	GW	P	NWSE		1	WSMVD	P	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646			1	GW	P	SESW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687			1	GW	P	SWSW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987			1	GW	P	NWSW		1	WSMVD	P	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480			1	GW	P	NENW		1	MVRD	P	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500			1	GW	S	NENW		1	MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799			1	GW	P	NWNW		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-14C	14	100S	230E	4304738299	16623			1	GW	P	NENW		1	MVRD	P	UTU-38427	N2995
BONANZA FEDERAL 3-15	15	100S	230E	4304731278	8406			1	GW	P	NENW		1	MVRD	P	U-38428	N2995

★ not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1	GW	P	SENE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1	GW	P	NWSE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1	GW	P	NESE	D	1	MVRD	P	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495		3	GW	P	NESE		3	WSMVD	P	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		3	GW	OPS	NWSE		3	WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410		1	GW	P	SWNE		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		1	GW	P	NWNE		1	WSMVD	P	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668		1	GW	P	NWNW		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625		1	GW	P	NENE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624		1	GW	P	SENW		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645		1	GW	P	SWNW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734		1	GW	P	NENW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135		1	GW	P	SWNE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496		1	GW	P	SENW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565			GW	P	SENW			MVRD	P	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319			GW	P	NENW	D				UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: PONDEROSA	
8. WELL NAME and NUMBER: BONANZA 1023-7E	
9. API NUMBER: 43047372170000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Gas Well	11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6456
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2531 FNL 0319 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 07 Township: 10.0S Range: 23.0E Meridian: S	

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/28/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="WORKOVER"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 A WELLBORE CLEANOUT HAS BEEN COMPLETED ON THE BONANZA 1023-7E WELL. PLEASE SEE THE ATTACHED OPERATIONS SUMMARY REPORT FOR DETAILS.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 July 11, 2016**

NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 7/11/2016	

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-7E		Spud Conductor: 5/11/2008		Spud date: 5/15/2008				
Project: UTAH-UINTAH			Site: BONANZA 1023-7E			Rig name no.: ROCKY MOUNTAIN WELL SERVICE 3/3		
Event: WELL WORK EXPENSE			Start date: 6/22/2016			End date: 6/28/2016		
Active datum: RKB @5,235.00usft (above Mean Sea Level)				UWI: BONANZA 1023-7E				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
6/22/2016	12:00 - 13:30	1.50	MAINT	30	A	P		MIRU RIG & SPOT RIG EQUIP.
	13:30 - 17:00	3.50	MAINT	31	S	P		FWP 100 PSI. BLW WELL DWN. ND WH. UNLAND TBG. TBG NOT STUCK. RELAND TBG. NU BOP. RU RIG FLOOR & TBG EQUIP. MIRU SCAN TECH. SCAN 160 JTS OOH. SWIFN.
6/23/2016	6:45 - 7:00	0.25	MAINT	48	B	P		HSM, JSA
	7:00 - 10:30	3.50	MAINT	31	S	P		SICP = 495 PSI. BLW WELL DWN. PUMP 10 BBLS DWN TBG. CONT SCAN TBG OOH. FOUND TTL OF 249 JTS 2 3/8 J-55 TBG. 78 YB, 171 RB, MED OD SCALE F/ 4842' - 5253', LIGHT OD SCALE F/ 5253' - 6426' MED OD SCALE F/ 6456' - 6963', HEAVY OD SCALE F/ 6963' - 7832' EOT, TBG WAS PLUGGED F/ 6393' - 6614', THE LAST 10 JTS OF TBG STRING PLUGGED ALSO. HOLES FOUND F/ 5348' - 7832' EOT. HEAVY WALL LOSS, HEAVY OD & ID PITTING, XN WAS PLUGGED. RDMO SCAN TECH.
	10:30 - 17:00	6.50	MAINT	31	R	P		PU 3 7/8 MILL, POBS, 1.875 XN. PREP & TALLY YB J-55 & NEW P-110 TBG. PU & RIH W/ 78 JTS 2 3/8 J-55 YB & 140 JTS 2 3/8 P-110. TAG @ 6900'. LD 1 JT, RU DRL EQUIP. EOT @ 6870'. SWIFN. READY T/ START FU IN THE :AM.
6/24/2016	6:45 - 7:00	0.25	MAINT	48	B	P		HSM, JSA
	7:00 - 12:00	5.00	MAINT	44	D	P		SICP = 460 PSI. BLW WELL DWN. MIRU FU & N2 UNIT. BRK CONV CIRC @ 6900', 1hr 20 min T/ GET RETURNS. BEG C/O F/ 6900' - 7392' MED T/ EASY MILLING.
	12:00 - 12:30	0.50	MAINT	31	I	P		STD BCK DRL EQUIP. POOH W/ 15 JTS TBG, LD DART VALVE. RIH W/ 15 JTS.
	12:30 - 16:00	3.50	MAINT	44	D	P		RU DRL EQUIP. REGAIN CONV CIRC, 45 MIN. CONT MILLING F/ 7392' - 7739', EASY T/ MED MILLING. CIRC WELL CLEAN.
6/27/2016	16:00 - 17:00	1.00	MAINT	31	I	P		STD BCK DRL EQUIP. POOH W/ 11 JTS. LD DART VALVE. EOT @ 7392'. SWIFWE.
	6:45 - 7:00	0.25	MAINT	48	B	P		HSM, JSA

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7E		Spud Conductor: 5/11/2008		Spud date: 5/15/2008	
Project: UTAH-UINTAH			Site: BONANZA 1023-7E		Rig name no.: ROCKY MOUNTAIN WELL SERVICE 3/3
Event: WELL WORK EXPENSE			Start date: 6/22/2016		End date: 6/28/2016
Active datum: RKB @5,235.00usft (above Mean Sea Level)			UWI: BONANZA 1023-7E		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:00 - 15:00	8.00	MAINT	44	D	P		SICP = 675#, BLW WELL DWN. PUMP 10 BBLS DWN TBG. RIH W/ 14 JTS. TAG SCALE @ 7959'. RU DRL EQUIP. ATTM T/ BRK CONV CIRC. TBG PRESSURED UP T/ 2000 PSI, FOAM UNIT POP'D OFF. BLEED OFF PSI. PUMP W/ RIG PUMP T/ 2000 PSI. WORK PIPE UP & DWN. STD BCK DRL EQUIP. LD 2 JTS TBG, EOT @ 7897'. RU SWAB EQUIP. MAKE 6 RUN'S. TBG CAME UNPLUGGED. PU DRL EQUIP & BRK CONV CIRC W/ FU/N2 (1hr 30min T/ GET RETURNS). CONT C/O F/ 7959' - 8232'. COULD NOT MILL PAST 8232' (OLD POBS) MILL FOR 1hr 30min. MADE NO HOLE. CIRC WELL CLN. RD DRL EQUIP.
	15:00 - 17:00	2.00	MAINT	31	I	P		POOH LD 26 JTS EXESS TBG. STD BCK 100 JTS TBG. EOT @ 4346'. SWIFN.
6/28/2016	6:45 - 7:00	0.25	MAINT	48	B	P		HSM, JSA
	7:00 - 8:30	1.50	MAINT	31	P	P		SICP = 750 PSI. BLW WELL DWN. PUMP 20 BBLS DWN TBG. CONT POOH W/ 138 JTS. LD XN, POBS & 3 7/8 MILL.
	8:30 - 11:30	3.00	MAINT	31	O	P		PU 1.875 XN/NC, RIH W/ 238 JTS TBG. RU BROACH EQUIP. BROACH TBG T/ XN. ALL TBG BROACHED GOOD. PU 4 1/16 & LAND TBG W/ 160 JTS 2 3/8 P-110, 6' 2 3/8 L-80 PUP, 78 JTS 2 3/8 J-55, 1.875 XN/NC, NEW EOT @ 7530'. RD RIG TBG EQUIP & RIG FLOOR. ND BOP, NUWH. RD RIG & RACK OUT RIG EQUIP.
	11:30 - 15:00	3.50	MAINT	31	H	P		HOOK UP FU/N2 UNIT T/ TBG. UNLOAD WELL, 1hr 30min T/ GET RETURNS. SHUT DOWN PUMPING. RD FOAM UNIT & N2 UNIT. PURGE WELL T/ FBT FOR 2hrs. SWIFN.
7/1/2016	7:00 - 13:00	6.00	PROD	42		P		SWABBING FL 3400, 2 RUNS, 13 BARRELS