

September 27, 2005

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
HCU 6-33F, 2,320' FNL & 1747' FWL, SE/4 NW/4,
Section 33, T10S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion is the only owner and operator within 460' of the proposed well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-28203	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Hill Creek Unit	
8. Lease Name and Well No. HCU 6-33F	
9. API Well No. 43-047-37202	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 33, T10S, R20E, SLB&M
2. Name of Operator Dominion Exploration & Production, Inc.	12. County or Parish Uintah
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	13. State UT
3b. Phone No. (include area code) 405-749-5263	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* 39.904636 At surface 2,320' FNL & 1747' FWL, SE/4 NW/4, 613468X-109.67261D At proposed prod. zone 2,320' FNL & 1747' FWL, SE/4 NW/4, 4417806Y	
14. Distance in miles and direction from nearest town or post office* 12.69 miles south of Ouray, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,000'	16. No. of acres in lease 1,880 acres
17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 900'	19. Proposed Depth 8,150'
20. BLM/BIA Bond No. on file 76S 63050 0330	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,271' GR	22. Approximate date work will start* 01/01/2006
23. Estimated duration 14 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 09/27/2005
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Title
Agent for Dominion

Approved by (Signature) Bradley G. Hill	Name (Printed/Typed) BRADLEY G. HILL	Date 10-03-05
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Title
ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

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T10S, R20E, S.L.B.&M.

1928 Brass Cap
Pile of Stones

S89°11'09"W - 2631.49' (Meas.)

S89°09'00"W - 2630.14' (Meas.)

1928 Brass Cap
Pile of Stones

1928 Brass Cap
0.8' High, Pile
of Stones

N03°32'29"E - 2658.47' (Meas.)

2320'

N01°19'12"E - 2644.51' (Meas.)

HCU #6-33F
Elev. Ungraded Ground = 5271'

1747'

1928 Brass Cap
Pile of Stones

33

1928 Brass Cap
0.8' High, Pile
of Stones

N03°33'12"E - 2654.00' (Meas.)

N01°18'49"E - 2645.67' (Meas.)

A.P., Set Stone,
Pile of Stones

1928 Brass Cap
0.4' High, E-W
Fenceline, Set
Marked Stone

1928 Brass Cap
1.3' High, Pile
of Stones

T10S
T11S

S89°51'17"W -
1532.82' (Meas.)

S86°17'49"W -
1318.46' (Meas.)

S89°58'51"W - 2619.67' (Meas.)

1928 Brass Cap
Pile of Stones

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°54'16.70" (39.904639)

LONGITUDE = 109°40'23.91" (109.673308)

(NAD 27)

LATITUDE = 39°54'16.83" (39.904675)

LONGITUDE = 109°40'21.42" (109.672617)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

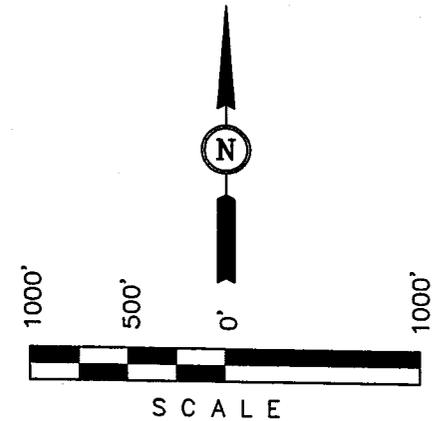
▲ = SECTION CORNERS LOCATED.

DOMINION EXPLR. & PROD., INC.

Well location, HCU #6-33F, located as shown in the SE 1/4 NW 1/4 of Section 33, T10S, R20E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-7-05	DATE DRAWN: 3-16-05
PARTY M.A. C.R. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 6-33F
2320' FNL & 1747' FWL
Section 33-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,590'
Uteland Limestone	3,960'
Wasatch	4,120'
Chapita Wells	5,030'
Uteland Buttes	6,330'
Mesaverde	7,200'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,590'	Oil
Uteland Limestone	3,960'	Oil
Wasatch	4,120'	Gas
Chapita Wells	5,030'	Gas
Uteland Buttes	6,330'	Gas
Mesaverde	7,200'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,150'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

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DRILLING PLAN

APPROVAL OF OPERATIONS

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,150'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

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DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,150'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,150'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: January 1, 2006
Duration: 14 Days

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SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134
Well Location:	HCU 6-33F 2320' FNL & 1747' FWL Section 33-10S-20E Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The federal onsite inspection for the referenced well was conducted on Wednesday, September 7, 2005 at approximately 10:30 pm. In attendance at the onsite inspection were the following individuals:

Ken Secrest	Foreman	Dominion E & P, Inc.
Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Amy Torres	Biologist	Bureau of Land Management – Vernal
Brandon Bowthorpe	Surveyor	Uintah Engineering and Land Surveying
Jason Robins	Surveyor Helper	Uintah Engineering and Land Surveying
Don Hamilton	Agent for Dominion	Buys & Associates, Inc.
Grizz Oleen	Biologist	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 12.69 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Hill Creek Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing Hill Creek Unit boundary.

2. Planned Access Roads:

- a. From the proposed HCU 5-33F access road an access is proposed trending northwest approximately 0.2 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with minor cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.2 miles long and adequate site distance exists in all directions.
- f. No culverts or low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
 - e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
 - f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
 - g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
 - h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the southwest side of the well site and traverse 1,107' southwest to the proposed 8" or less pipeline corridor that will service the HUC 5-33F wellsite.
 - i. The new gas pipeline will be an 8" or less steel line within a 50' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,107' is associated with this well.
 - j. The pipeline will be buried unless conditions encountered during excavation require the pipeline to be surface laid.
 - k. Dominion intends on installing the pipeline by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.
5. Location and Type of Water Supply:
- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.
6. Source of Construction Material:
- a. The use of materials will conform to 43 CFR 3610.2-3.
 - b. No construction materials will be removed from Ute Tribal or BLM lands.
 - c. If any gravel is used, it will be obtained from a state approved gravel pit.
7. Methods of Handling Waste Disposal:
- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
 - b. Drill cuttings will be contained and buried on site.

- c. The reserve pit will be located outboard of the location and along the east side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the southwest.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. Squat tanks will be utilized since the wellsite is near the edge of Big Pack Mountain.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 9-27-05

DOMINION EXPLR. & PROD., INC.

HCU #6-33F

SECTION 33, T10S, R20E, S.L.B.&M.

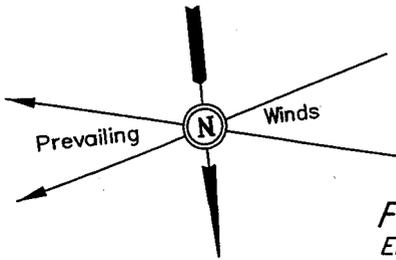
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.45 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING TWO-TRACK ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #10-28F TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN WESTERLY, THEN NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #13-33F TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #5-33F TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.05 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

HCU #6-33F
SECTION 33, T10S, R20E, S.L.B.&M.
2320' FNL 1747' FWL



SCALE: 1" = 50'
DATE: 3-31-05
Drawn By: K.G.

Proposed Access Road

F-5.7'
El. 58.0'

F-11.9'
El. 51.8'

F-4.4'
El. 59.3'

Sta. 3+55

Approx. Toe of Fill Slope

FLARE PIT

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Pit Topsoil

CATWALK

PIPE RACKS

El. 73.1'
C-9.4'

C-6.8'
El. 70.5'

El. 73.2'
C-21.5'
(btm. pit)

20' WIDE BENCH

RIG DOG HOUSE

135' Sta. 1+80

C-2.6'
El. 66.3'

Edge of Ledge

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

Slope = 1-1/2:1

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRAILER

TOILET

FUEL

Approx. Top of Cut Slope

RESERVE PITS (12' Deep)

C-6.2'
El. 69.9'

C-1.8'
El. 65.5'

Sta. 0+50

Round Corners as Needed

STORAGE TANK

Sta. 0+00

Total Pit Capacity W/2' of Freeboard = 10,800 Bbbls. ±
Total Pit Volume = 2,960 Cu. Yds.

C-19.8'
El. 71.5'
(btm. pit)

20' WIDE BENCH

Topsoil Stockpile

F-15.7'
El. 48.0'

Elev. Ungraded Ground at Location Stake = 5270.5'
Elev. Graded Ground at Location Stake = 5263.7'

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

HCU #6-33F

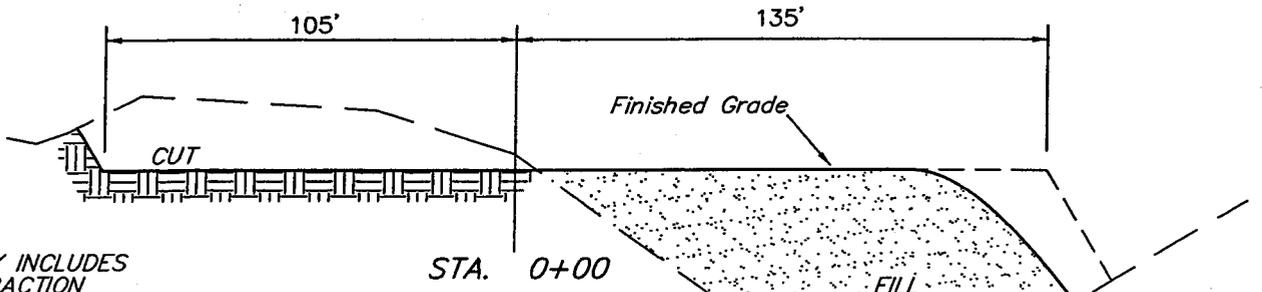
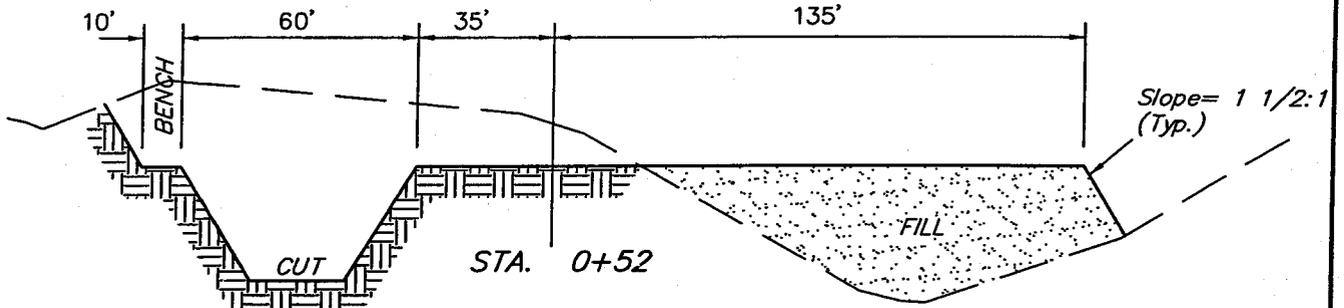
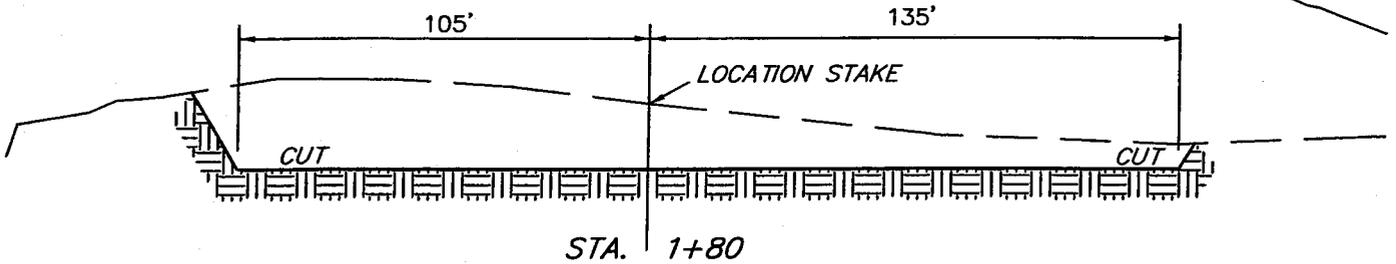
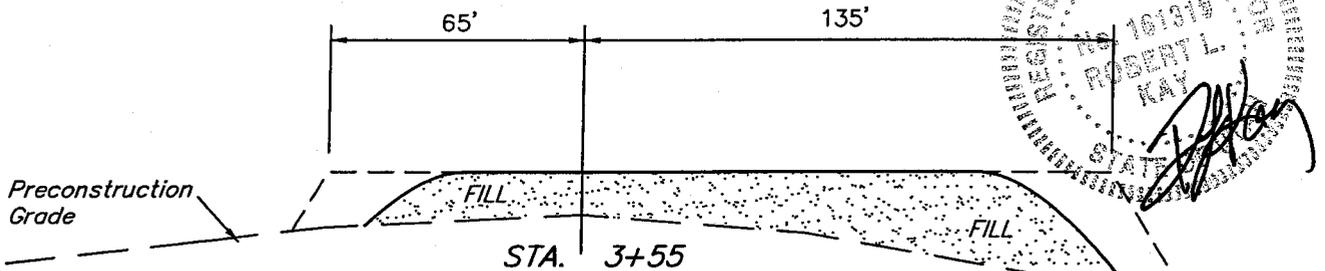
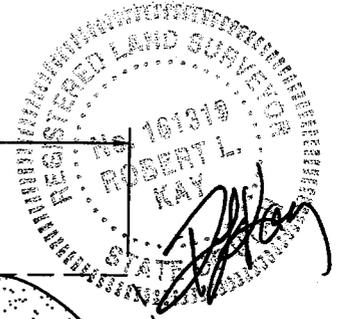
SECTION 33, T10S, R20E, S.L.B.&M.

2320' FNL 1747' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 3-31-05

Drawn By: K.G.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,830 Cu. Yds.
Remaining Location	= 12,380 Cu. Yds.
TOTAL CUT	= 14,210 CU.YDS.
FILL	= 10,900 CU.YDS.

EXCESS MATERIAL	= 3,310 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,310 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

HCU #6-33F

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T10S, R20E, S.L.B.&M.

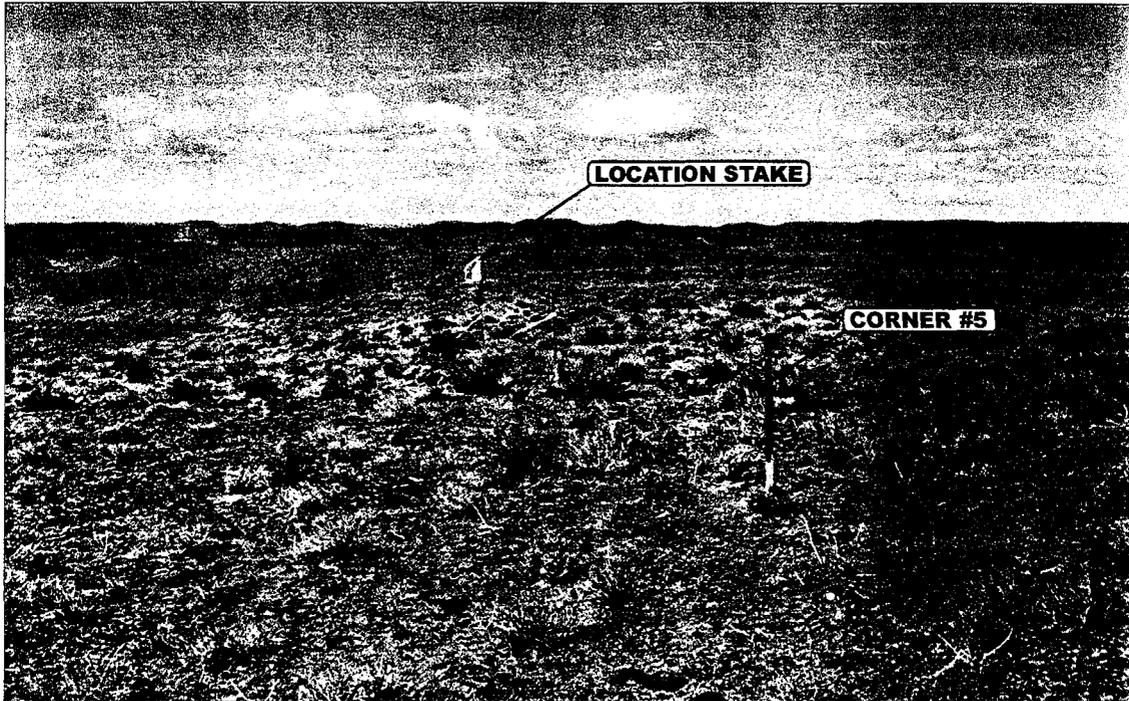


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

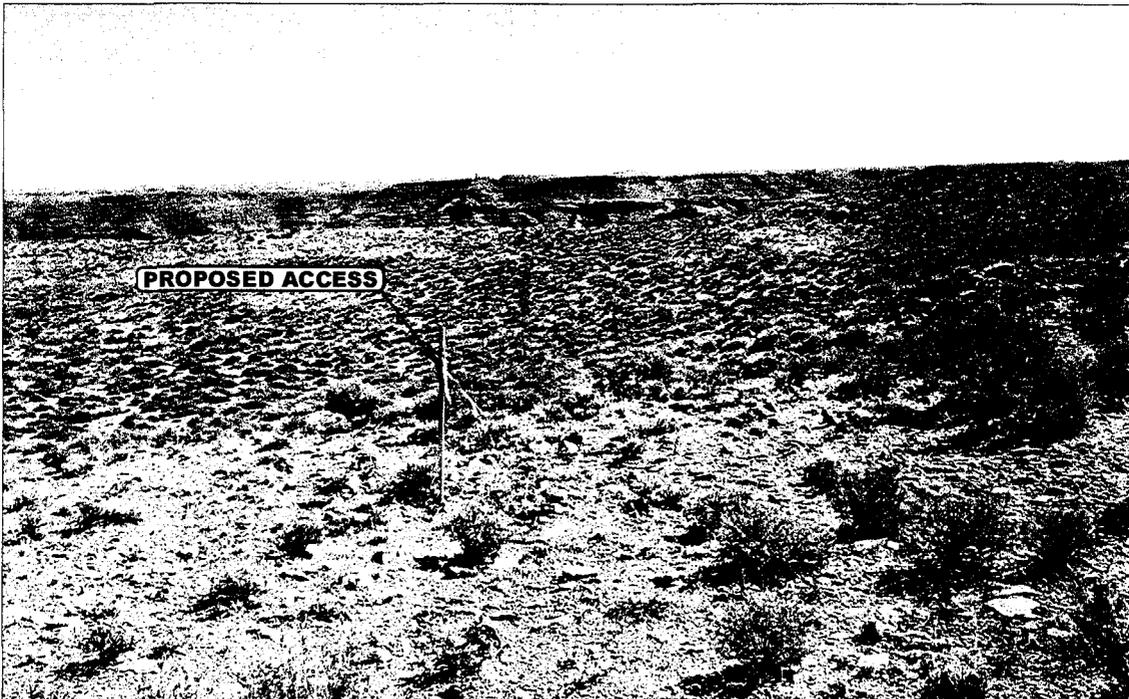


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03	23	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: C.P.		REVISED: 00-00-00	

OURAY 9.1 MI. +/-
HIGHWAY 40 26.1 MI. +/-

R 19
E

R 20
E

PROPOSED LOCATION:
HCU #6-33F

SEE TOPO "B"

T10S

T11S

LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

HCU #6-33F

SECTION 33, T10S, R20E, S.L.B.&M.

2320' FNL 1747' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

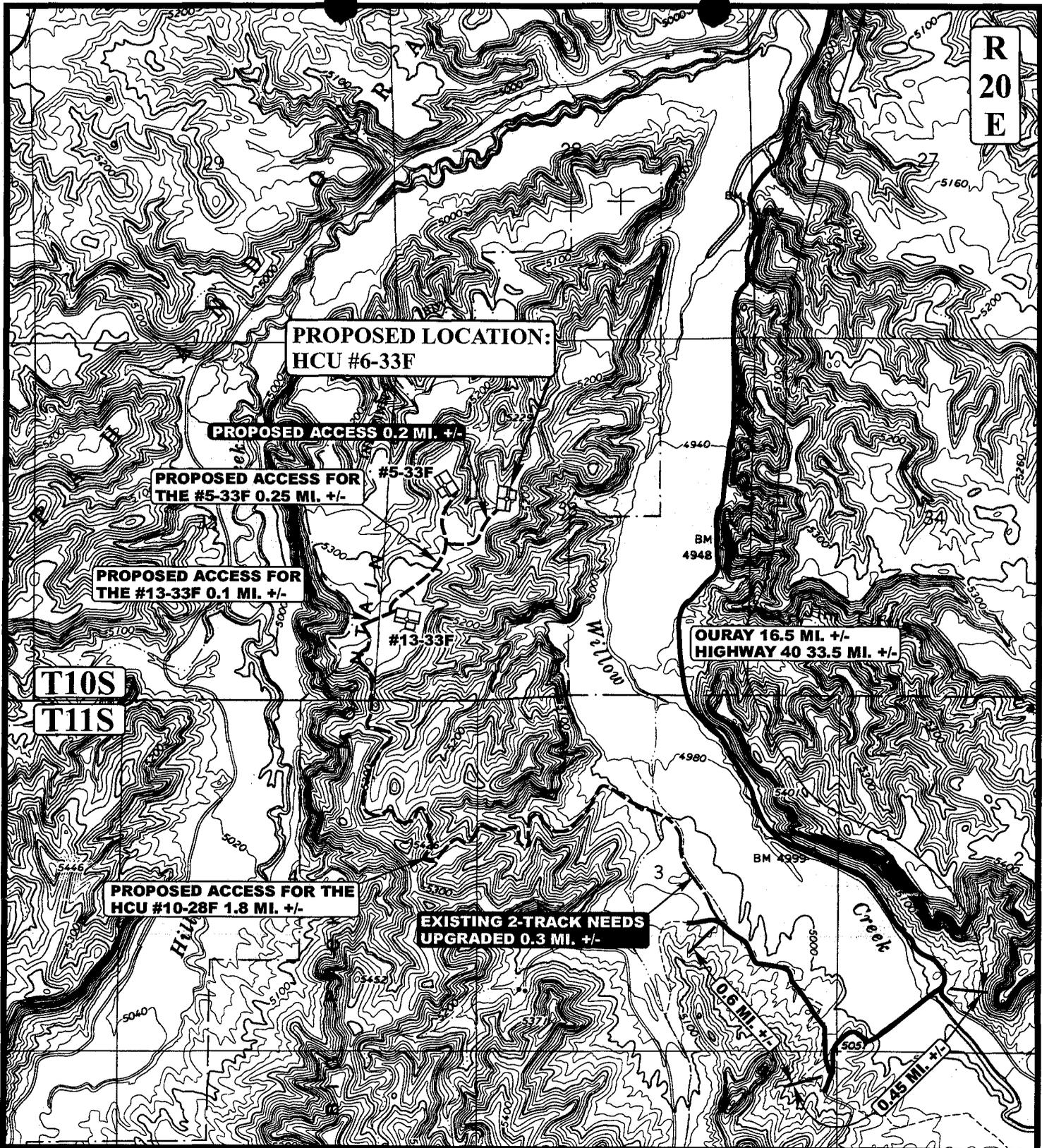
TOPOGRAPHIC
MAP

03 23 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00



R
20
E



T10S
T11S

PROPOSED LOCATION:
HCU #6-33F

PROPOSED ACCESS 0.2 MI. +/-

PROPOSED ACCESS FOR
THE #5-33F 0.25 MI. +/-

PROPOSED ACCESS FOR
THE #13-33F 0.1 MI. +/-

PROPOSED ACCESS FOR THE
HCU #10-28F 1.8 MI. +/-

EXISTING 2-TRACK NEEDS
UPGRADED 0.3 MI. +/-

OURAY 16.5 MI. +/-
HIGHWAY 40 33.5 MI. +/-

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- - - - - EXISTING 2-TRACK NEEDS UPGRADED



DOMINION EXPLR. & PROD., INC.

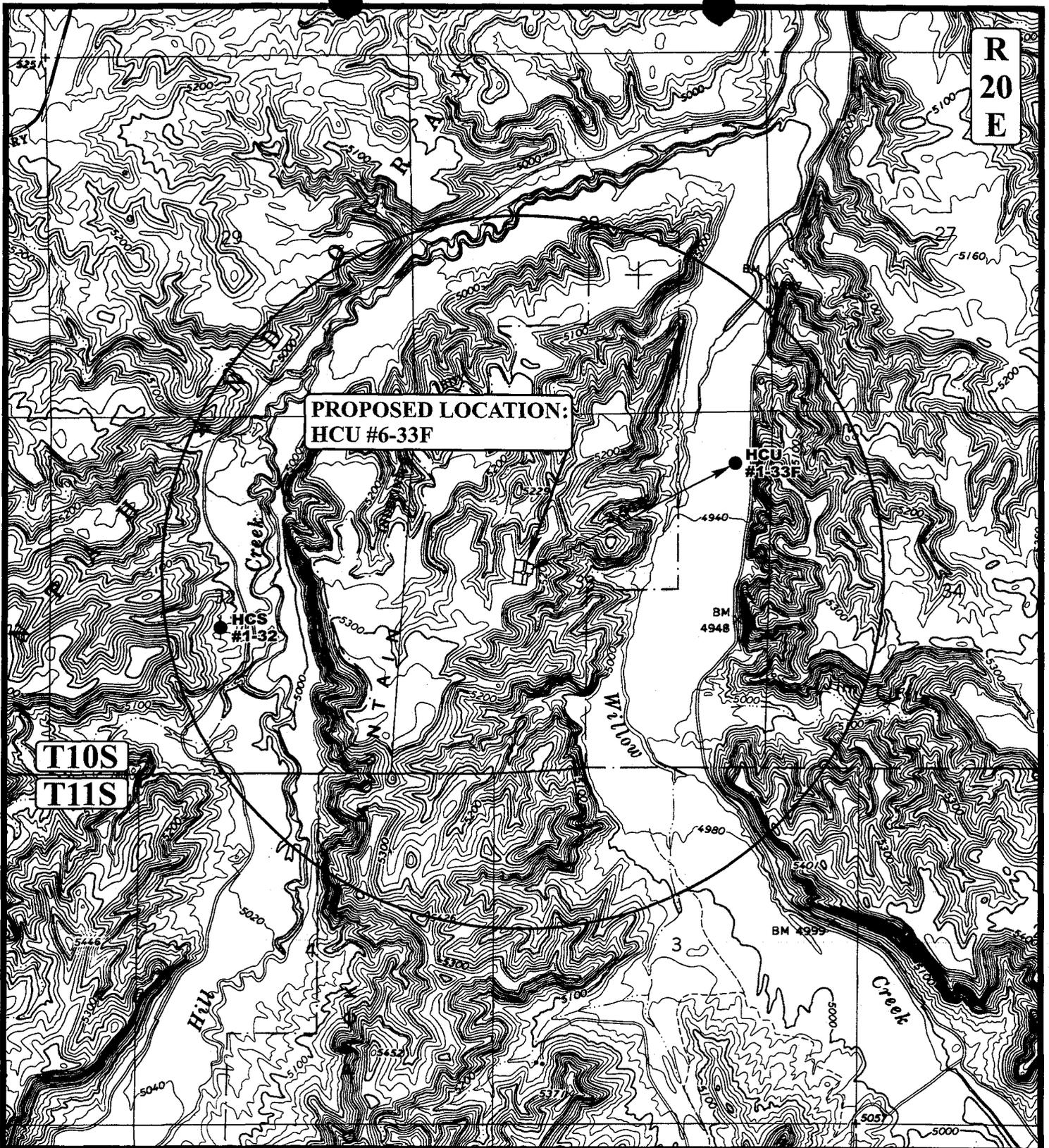
HCU #6-33F
SECTION 33, T10S, R20E, S.L.B.&M.
2320' FNL 1747' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 23 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



DOMINION EXPLR. & PROD., INC.

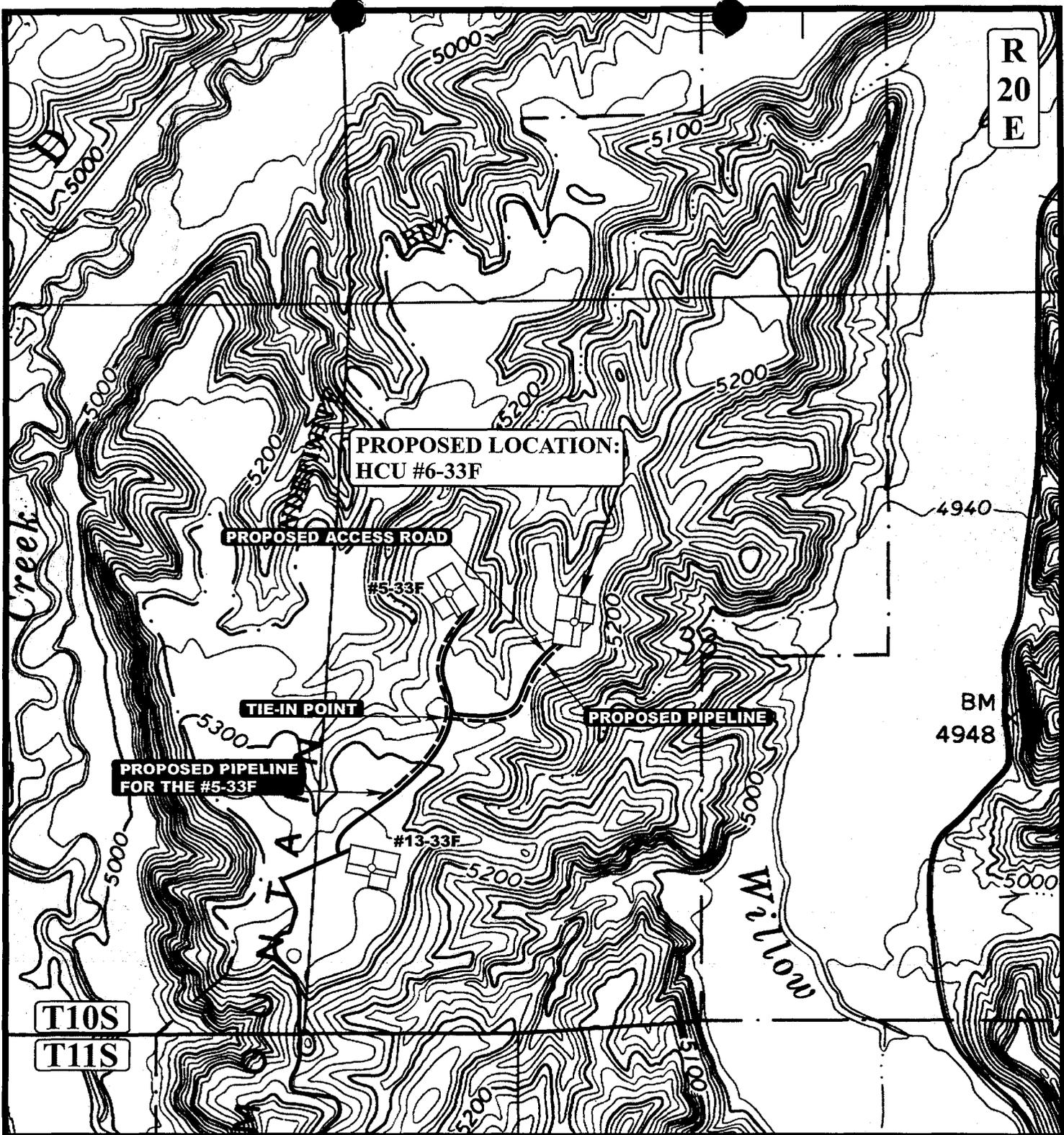
HCU #6-33F
 SECTION 33, T10S, R20E, S.L.B.&M.
 2320' FNL 1747' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 03 23 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,107 +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

DOMINION EXPLR. & PROD., INC.

HCU #6-33F
SECTION 33, T10S, R20E, S.L.B.&M.
2320' FNL 1747' FWL



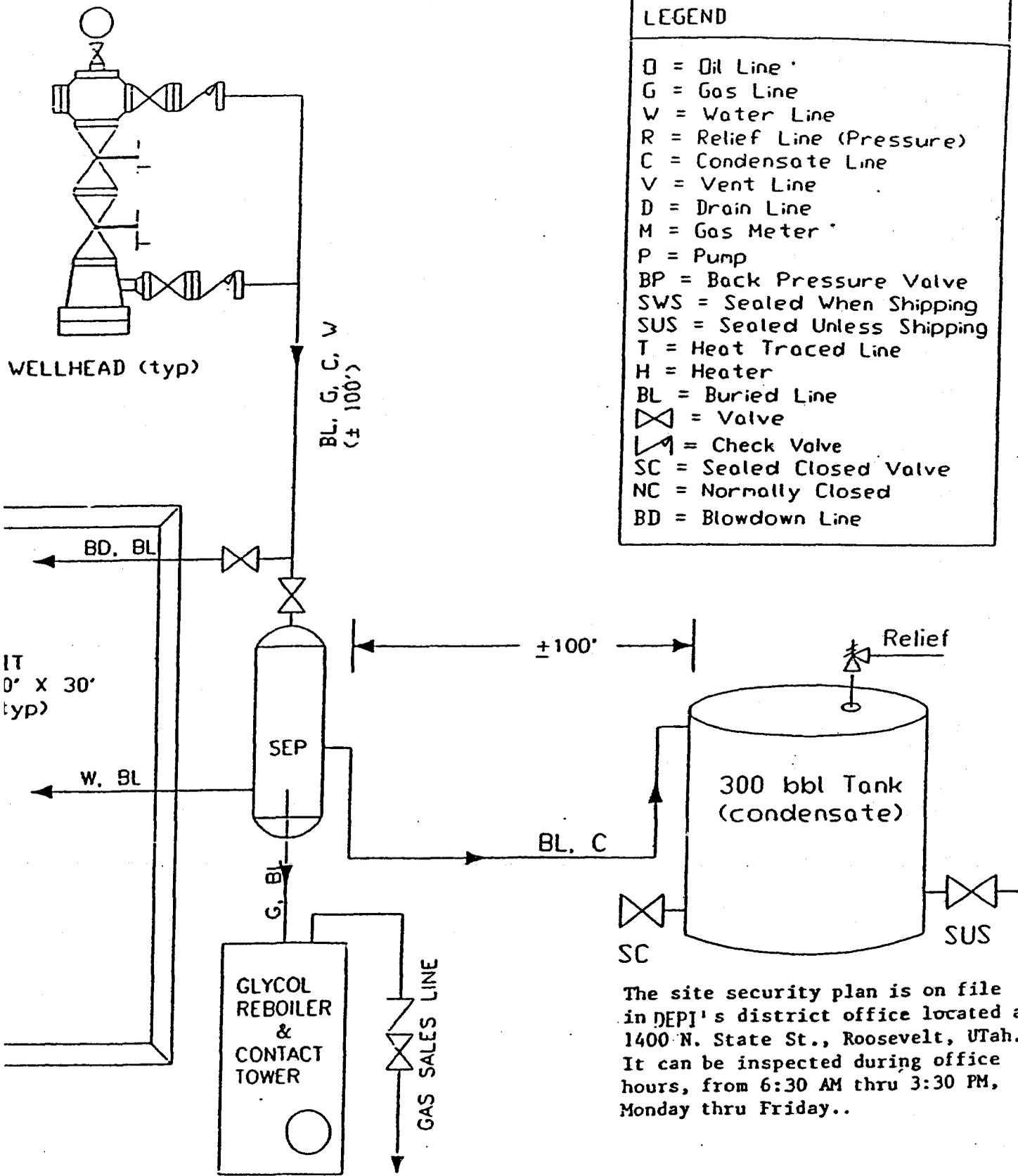
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 03 23 05
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



CONFIDENTIAL

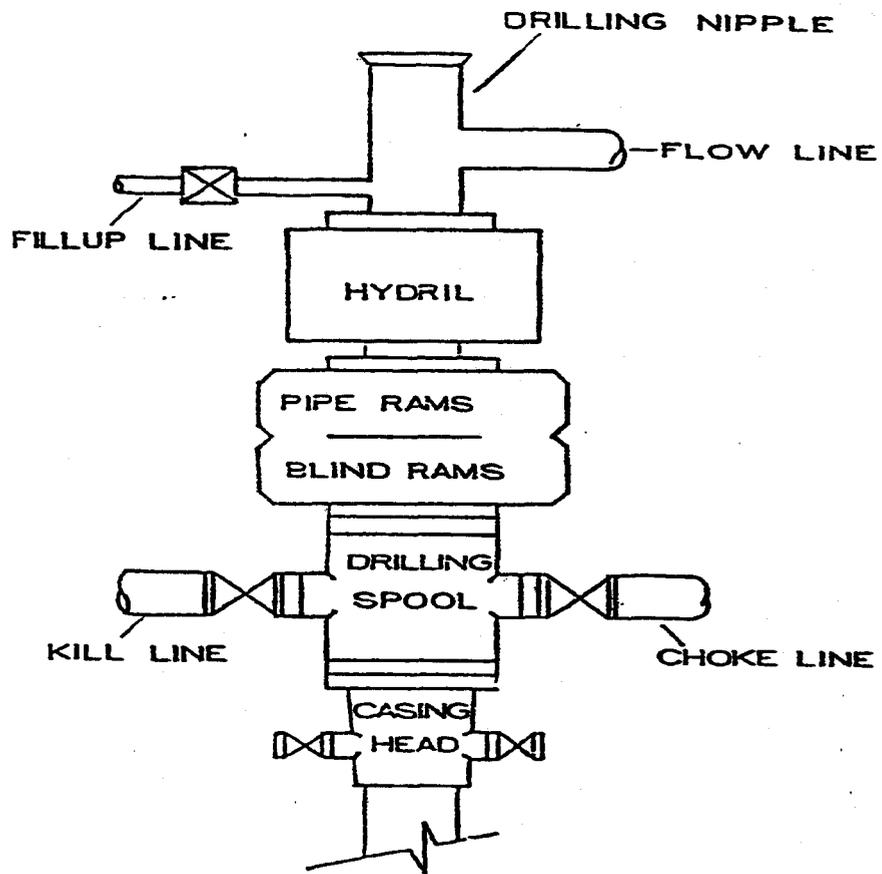


- LEGEND**
- = Oil Line
 - G = Gas Line
 - W = Water Line
 - R = Relief Line (Pressure)
 - C = Condensate Line
 - V = Vent Line
 - D = Drain Line
 - M = Gas Meter
 - P = Pump
 - BP = Back Pressure Valve
 - SWS = Sealed When Shipping
 - SUS = Sealed Unless Shipping
 - T = Heat Traced Line
 - H = Heater
 - BL = Buried Line
 - ⊗ = Valve
 - ↗ = Check Valve
 - SC = Sealed Closed Valve
 - NC = Normally Closed
 - BD = Blowdown Line

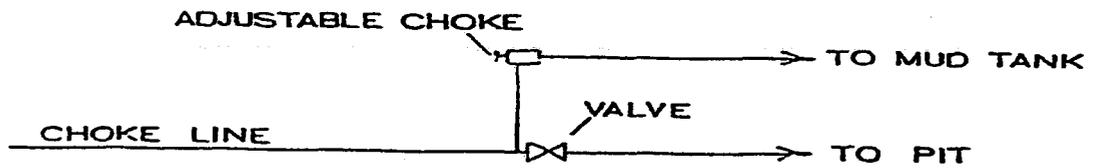
The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

BOP STACK



CHOKE MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/30/2005

API NO. ASSIGNED: 43-047-37202

WELL NAME: HCU 6-33F
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

SE NW 33 100S 200E
 SURFACE: 2320 FNL 1747 FWL
 BOTTOM: 2320 FNL 1747 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-28203
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

LATITUDE: 39.90464
 LONGITUDE: -109.6726

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit HILL CREEK
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 197-11
Eff Date: 8-17-2000
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Redlined Approval

2-OIL SHALE

RIVER BEND UNIT

NATURAL BUTTES FIELD HILL CREEK UNIT

CAUSE: 197-11 / 8-17-2000

LITTLE CANYON UNIT

HILL CREEK FIELD

OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 33 T. 10S R. 20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 30-SEPTEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 3, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Hill Creek Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Hill Creek Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-37202	HCU 6-33F Sec 33	T10S R20E 2320 FNL 1747 FWL
43-047-37203	HCU 3-33F Sec 33	T10S R20E 0345 FNL 2490 FEL
	BHL Sec 33	T10S R20E 0600 FNL 1850 FWL
43-047-37204	HCU 15-28F Sec 33	T10S R20E 0367 FNL 2466 FEL
	BHL Sec 28	T10S R20E 0550 FSL 2200 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Hill Creek Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 3, 2005

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Hill Creek Unit 6-33F Well, 2320' FNL, 1747' FWL, SE NW, Sec. 33,
T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37202.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

SEP 30 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-28203	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Hill Creek Unit	
8. Lease Name and Well No. HCU 6-33F	
9. APL Well No. 4304737202	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 33, T10S, R20E, SLB&M
2. Name of Operator Dominion Exploration & Production, Inc.	
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	3b. Phone No. (include area code) 405-749-5263
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2,320' FNL & 1747' FWL, SE/4 NW/4, At proposed prod. zone 2,320' FNL & 1747' FWL, SE/4 NW/4,	
12. County or Parish Utah	
13. State UT	
14. Distance in miles and direction from nearest town or post office* 12.69 miles south of Ouray, Utah	17. Spacing Unit dedicated to this well 40 acres
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,000'	16. No. of acres in lease 1,880 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 900'	19. Proposed Depth 8,150'
20. BLM/BIA Bond No. on file 46S-63050-0330 WY3322	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,271' GR
22. Approximate date work will start* 01/01/2006	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 09/27/2005
--------------------------------------	---	---------------------------

Title **Agent for Dominion**

Approved by (Signature) [Signature]	Name (Printed/Typed) [Name]	Date 02/24/2006
---	---------------------------------------	---------------------------

Title **Assistant Field Manager**
Office **Mineral Resources**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

MAR 13 2006

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: **Dominion Expl. & Prod. Inc.** Location: **SENW, Sec 33, T10S, R20E**
Well No: **HCU 6-33F** Lease No: **UTU-28203**
API No: **43-047-37202** Agreement: **Hill Creek WS MV**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Karl Wright) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Karl Wright) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
2. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
3. Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
4. The following seed mixture shall be used:

Type		lbs./acre
Shadscale	Atriplex confertifolia	3
Fourwing salt bush	Atriplex canescens	3
Galleta grass	Hilaria jamesil	3
Gardners salt brush	Atriplex gardneri	3
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

5. Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.
6. The pits will be lined with 16 ply or greater plastic liners, and padded with the appropriate layers of felt to prevent any punctures of the liner.
7. The entire pad will be bermed, to deter any potential water flows from entering the pad and potentially carrying oil and/or gas products down the mountain into Willow Creek or Hill Creek and ultimately into the Green River.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior

approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future

meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day

period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2320' FNL & 1747' FWL, Sec. 33-10S-20E

5. Lease Serial No.
U-28203

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Hill Creek Unit

8. Well Name and No.
HCU 6-33F

9. API Well No.
43-047-37202

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The state APD for this well expires October 3, 2006. Dominion is hereby requesting a one year extension.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 10-02-06
By: [Signature]

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OCT 02 2006
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title Sr. Regulatory Specialist

Carla Christian

Signature Carla Christian Date 09/26/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE TO OPEN
10/02/06
RM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37202
Well Name: HCU 6-33F
Location: Section 33-10S-20E, 2320' FNL & 1747' FWL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 10/3/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Christian
Signature

9/26/2006
Date

Title: Sr. Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: HCU 6-33F

Api No: 43-047-37202 Lease Type: FEDERAL

Section 33 Township 10S Range 20E County UINTAH

Drilling Contractor BILL JRS RIG # 6

SPUDDED:

Date 11/13/06

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # (435) 828-1455

Date 11/13/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37202	HCU 6-33F		SENW	33	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	12829	11/13/2006		11/16/06		
Comments: <u>MURD = WSMVD</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester
Name (Please Print)
Barbara Lester
Signature
Regulatory Specialist 11/13/2006
Title Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2380' FNL & 1747' FWL, Sec. 33-10S-20E

5. Lease Serial No.
U-28203

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Hill Creek Unit

8. Well Name and No.
HCU 6-33F

9. API Well No.
43-047-37202

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah Co., Utah

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud Well - 11/13/06 11/3/06 - Ran 52 jts., 8 5/8", 32#, J-55, ST&C csg., set @ 2218'. Vernal BLM rep Cliff Johnson witnessed. Cement lead w/250 sks Hi-Fill "V", 11.0 ppg, 3.82 yld, tailed w/200 sks Class "G", 15.8 ppg, 1.15 yld w/partial returns. Mix & pump 210 sks tail, 15.8 ppg, 1.15 yld thru 200' of 1".

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Barbara Lester** Title **Regulatory Specialist**

Signature *Barbara Lester* Date **12/4/2006**

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEC 11 2006
DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/20/2006 at 5:27:08 PM

Pages : 6 (including Cover)

Subject : HCU 6-33F

T 109 R 20E S-33 43-047-37202

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DEC 21 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 6-33F		Event No: 1	
DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	LOCATION : 2320' FNL 1747' FWL SEC 33 T 10S R 20E	
COUNTY & STATE : UINTAH	UT	CONTRACTOR : SCHLUMBERGER	
WI % : 100.00 AFE # : 0602706	API # : 43-047-37202	PLAN DEPTH : 8,150	SPUD DATE : 11/13/06
DHC : \$594,000	CWC : \$631,885	FORMATION : WASATCH/MESAVERDE	
EVENT DC : \$751,864.85	EVENT CC : \$236,052.00	EVENT TC : \$987,916.85	WELL TOTL COST : \$1,007,351

REPORT DATE: 11/15/06 MD : 2,250 TVD : 2,250 DAYS : MW : VISC :

DAILY : DC : \$213,721.00 CC : \$0.00 TC : \$213,721.00 CUM : DC : \$213,721.00 CC : \$0.00 TC : \$213,721.00

DAILY DETAILS : MIRU BILL JRS # 6. SPUD WELL ON 11-13-06 @ 8:00AM. DRILL 2250' OF 12.25" HOLE. RUN & SET 2218'/GL OF 8.625", 32#, J-55 CSGN. VERNAL BLM REP CLIFF JOHNSON WITNESSED. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD THEN 200 SKS TAIL MIXED @ 5.8 PPG & 1.15 YLD W/ PARTIAL RETURNS. MIX & PUMP THRU 200' OF 1 INCH PIPE. 210 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. W/ 9 BBLs CEMENT TO PIT.

REPORT DATE: 11/19/06 MD : 2,250 TVD : 2,250 DAYS : 1 MW : VISC :

DAILY : DC : \$34,725.00 CC : \$0.00 TC : \$34,725.00 CUM : DC : \$248,446.00 CC : \$0.00 TC : \$248,446.00

DAILY DETAILS : MOVE RIG F/ HCU 5-33F TO HCU 6-33F. BOP TEST & DRILL. TEST KELLY, SAFETY VALVE, PIPE RAMS & CHOKE MANIFOLD TO 3000 PSI HIGH & 250 PSI LOW. TEST ANNULAR PREVENTER & SURFACE CASING TO 1500 PSI HIGH & 250 PSI LOW @ 0100 HRS (01:00 A.M.) 11/19/2006.

REPORT DATE: 11/20/06 MD : 4,246 TVD : 4,246 DAYS : 2 MW : 8.5 VISC : 26

DAILY : DC : \$30,700.00 CC : \$0.00 TC : \$30,700.00 CUM : DC : \$279,146.00 CC : \$0.00 TC : \$279,146.00

DAILY DETAILS : PU BHA #1. TAGGED CEMENT @ 2125'. DRILLED CMT & FLOAT EQUIPMENT F/ 2125' TO 2254' KB. SERVICE RIG. F.I.T. TEST 9.6# MUD @ 1125 PSI. DRILLED F/ 2254' KB TO 3332' KB. DEVIATION SURVEY @ 3254' KB 2.5 DEGREES. TOOH TO HWDP TO CORRECT TALLY. DRILLED F/ 3332' KB TO 4246' KB.

REPORT DATE: 11/21/06 MD : 6,417 TVD : 6,417 DAYS : 3 MW : 8.6 VISC : 26

DAILY : DC : \$40,765.00 CC : \$0.00 TC : \$40,765.00 CUM : DC : \$319,911.00 CC : \$0.00 TC : \$319,911.00

DAILY DETAILS : DRILLED F/ 4246' KB TO 4309' KB. DEVIATION SURVEY @ 4239' KB 3.75 DEGREES. DRILLED F/ 4309' KB TO 4970' KB. BOP TEST & DRILL. DRILLED F/ 4970' KB TO 5316' KB. DEVIATION SURVEY @ 5246' KB 4.25 DEGREES. SERVICE RIG. DRILLED F/ 5316' TO 5501' KB. BOP TEST & DRILL. DRILLED F/ 5501' KB TO 6386' KB. DEVIATION SURVEY @ 6306' KB 4.25 DEGREES. DRILLED F/ 6386' KB TO 6417' KB.

REPORT DATE: 11/22/06 MD : 7,646 TVD : 7,646 DAYS : 4 MW : 8.6 VISC : 26

DAILY : DC : \$40,651.00 CC : \$0.00 TC : \$40,651.00 CUM : DC : \$360,562.00 CC : \$0.00 TC : \$360,562.00

DAILY DETAILS : BOP TEST & DRILL. DRILLED F/ 6417' KB TO 6953' KB. SERVICE RIG. DRILLED F/ 6953' KB TO 7079' KB. BOP TEST & DRILL. DRILLED F/ 7079' KB TO 7363' KB. DEVIATION SURVEY @ 7280' KB 5 DEGREES. DRILLED F/ 7363' KB TO 7646' KB.

REPORT DATE: 11/23/06 MD : 8,151 TVD : 8,151 DAYS : 5 MW : 9 VISC : 35

DAILY : DC : \$79,558.62 CC : \$0.00 TC : \$79,558.62 CUM : DC : \$440,120.62 CC : \$0.00 TC : \$440,120.62

DAILY DETAILS : BOP TEST & DRILL. DRILLED F/ 7646' KB TO 8056' KB. SERVICE RIG. DRILLED F/ 8056' KB TO 8151' KB. TD @ 8151' KB @ 2100 HRS (09:00 P.M.) 11/22/2006. CIRCULATE & PUMP PILL. TOOH FOR LOGS. RU & RUN OPEN HOLE LOGS. COULD ONLY GET TO 4585' KB. RD LOGGERS TO TIH HOLE TO REAM & CIRCULTE TIGHT SPOTS.

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DEC 21 2006



WELL CHRONOLOGY REPORT

WELL NAME : HCU 6-33F

DISTRICT : WESTERN

COUNTY & STATE : UINTAH

WI % : 100.00 AFE # : 0602706

DHC : \$594,000

CWC : \$631,885

EVENT DC : \$751,864.85

FIELD : NATURAL BUTTES 630

UT

API # : 43-047-37202

AFE TOTAL : \$1,225,885

EVENT CC : \$236,052.00

EVENT TC : \$987,916.85

Event No: 1

LOCATION : 2320' FNL 1747' FWL SEC 33 T 10S R 20E

CONTRACTOR :

PLAN DEPTH : 8,150

SPUD DATE : 11/13/06

FORMATION : WASATCH/MESAVERDE

WELL TOTL COST : \$1,007,351

REPORT DATE: 11/24/06 MD : 8,151 TVD : 8,151 DAYS : 6 MW : 9 VISC : 38
 DAILY : DC : \$30,700.00 CC : \$0.00 TC : \$30,700.00 CUM : DC : \$470,820.62 CC : \$0.00 TC : \$470,820.62

DAILY DETAILS : RUN OPEN HOLE LOGS. STUCK @ 4585' KB WORK TOOLS FREE. COULDN'T GET PAST 4585'KB. PULL OUT OF HOLE LD LOGGING TOOLS. TIH REAMING & CIRCULATING TO 8151' KB. CIRCULATE HOLE CLEAN. TOOH. RU OPEN HOLE LOGGERS. RUN IN HOLE TO 4018' KB GOT STUCK. WORK TO FREE. RUN IN TO 4620' KB. COULDN'T WORK TOOL ANY DEEPER THAN 4620' KB. START PULLING TOOL OUT OF HOLE TO TIH AND REAM WITH BIT.

REPORT DATE: 11/25/06 MD : 8,151 TVD : 8,151 DAYS : 7 MW : 9.5 VISC : 70
 DAILY : DC : \$63,581.14 CC : \$0.00 TC : \$63,581.14 CUM : DC : \$534,401.76 CC : \$0.00 TC : \$534,401.76

DAILY DETAILS : RD OPEN HOLE LOGGERS. TIH TO 4466' KB. REAM & WASH F/ 4466' TO 8150' KB. CIRCULATE & CONDITION MUD TO 9.5# & 70 VIS. TOOH FOR OPEN HOLE LOGS. RUN OPEN HOLE LOGS F/ 8154' KB TO SURFACE. LOGGERS TD IS 5154' KB.

REPORT DATE: 11/26/06 MD : 8,154 TVD : 8,154 DAYS : 8 MW : 9.6 VISC : 50
 DAILY : DC : \$33,820.00 CC : \$0.00 TC : \$33,820.00 CUM : DC : \$568,221.76 CC : \$0.00 TC : \$568,221.76

DAILY DETAILS : RD OPEN HOLE LOGGERS. TIH TO 2000' KB. CUT & SLIP DRILL LINE & SERVICE RIG. TIH REAMING & WASHING TO 8154' KB TD. CIRCULATE. TOOH LD PIPE & BHA. RU CASING CREW.

REPORT DATE: 11/27/06 MD : 8,154 TVD : 8,154 DAYS : 9 MW : VISC :
 DAILY : DC : \$183,643.09 CC : \$0.00 TC : \$183,643.09 CUM : DC : \$751,864.85 CC : \$0.00 TC : \$751,864.85

DAILY DETAILS : RUN CASING. RUN 190 JOINTS & TWO 6' MARKER JOINTS OF 5.50", 17.0#, MAV-80, LTC, NEW CASING TO 8124.84' KB MD, TOP OF FC @ 8083.11' KB, 1130 HRS 11/26/06. RU HALLIBURTON & CEMENT 5.500" CSG W/ 85 SK OF LEAD CEMENT PREMIUM PLUS V BLEND. ADDITIVES; 16% GEL, .6% EX-1, 3% SALT (BWOC), 1% HR-7, .25# / SK. POLYFLAKE, 10# GILSONITE. WEIGHT (LB/GAL) 11.60, YIELD (CUFT/SK) 3.12, WATER (GAL/SK) 17.83. TAIL CEMENT; 570 SK OF HLC-TYPE V BLEND. ADDITIVES; 65% CEMENT, 35% POZ, 6% GEL, 3% KCL (BWOW), 1% EX-1, .6% HALAD-322, .2% HR-5. WEIGHT (LB/GAL) 13.00, YIELD (CUFT/SK) 1.75, WATER (GAL/SK) 9.06. DISPLACE W/ 187.9 BBLs 2% KCL. FINISHED CEMENTING @ 1530 HRS 11/26/2006. CLEAN PITS. RIG DOWN RIG. RIG RELEASED @ 0600 A.M. 11/27/2006.

REPORT DATE: 12/02/06 MD : 8,154 TVD : 8,154 DAYS : 10 MW : VISC :
 DAILY : DC : \$0.00 CC : \$16,982.00 TC : \$16,982.00 CUM : DC : \$751,864.85 CC : \$16,982.00 TC : \$768,846.85

DAILY DETAILS : MIRU SCHLUMBER WIRE LINE AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1500# PRESSURE FROM W.L. PBD @ 8080' KB TO 2700' KB, FOUND CMT TOP @ 2900' KB. POOH W/ WIRE LINE, AND PRESSURE TESTED CSG TO 5000 PSI, HELD GOOD. RIH AND PERFORATED STAGE #1, SHUT WELL IN, RDMO WIRE LINE AND HOT OILIER. WAIT ON FRAC DATE.

RECEIVED

DEC 21 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : HCU 6-33F		Event No: 1	
DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	LOCATION : 2320' FNL 1747' FWL SEC 33 T 10S R 20E	
COUNTY & STATE : UTAH	UT	CONTRACTOR :	
WI % : 100.00	AFE # : 0602706	API # : 43-047-37202	PLAN DEPTH : 8,150 SPUD DATE : 11/13/06
DHC : \$594,000	CWC : \$631,885	AFE TOTAL : \$1,225,885	FORMATION : WASATCH/MESAVERDE
EVENT DC : \$751,864.85	EVENT CC : \$236,052.00	EVENT TC : \$987,916.85	WELL TOTL COST : \$1,007,351

REPORT DATE: 12/07/06 MD : 8,154 TVD : 8,154 DAYS : 11 MW : VISC :
 DAILY : DC : \$0.00 CC : \$44,810.00 TC : \$44,810.00 CUM : DC : \$751,864.85 CC : \$61,792.00 TC : \$813,656.85

DAILY DETAILS : 12-06-06 HCU 6-33F. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 7805-08', 1 spf, 7813-28', 7906-22', 7940-46', 2 spf, 81 holes, with 94,617# 20/40 Ottawa sand. Pumped frac at an average rate of 36.3 bpm, using 347.5 mscf of N2 and 712 bbls of fluid. Average surface treating pressure was 4282 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

5344 gallons Pad YF120ST/N2 gel.

2837 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

3517 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

3515 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

3514 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.

3592 gallons YF120ST/N2 pumped @ 6.0 ppg sand concentration.

7605 gallons WF110 slick water flush.

Total frac fluid pumped 712 bbls. N2 was cut during flush. Ru wire line, RIH and set 5K frac plug @ 7760'. RIH and perforate interval #2 @ 7664-84', 3 spf, 61 holes. Fraced interval #2 w/ 46,581# 20/40 Ottawa sand. Pumped frac at an avg rate of 28.7 bpm, using 186.9 mscf of N2 and 617 bbls of fluid. Avg surface treating pressure was 4862 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

3489 gallons Pad YF120ST/N2 gel.

1432 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

1413 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

2113 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

1409 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.

2111 gallons YF120ST/N2 pumped @ 6.0 ppg sand concentration.

7511 gallons WF110 slick water flush.

Total frac fluid pumped 617 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7600', perforate interval # 3 @ 7530-52', 3 spf, 67 holes.

Unable to frac interval #3, Schlumberger's PODSTREAK broke dn, sent to the Vernal Utah yard for repairs. Prep to finish in the morning.

RECEIVED

DEC 21 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : HCU 6-33F		Event No: 1	
DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	LOCATION : 2320' FNL 1747' FWL SEC 33 T 10S R 20E	
COUNTY & STATE : UINTAH	UT	CONTRACTOR :	
WI % : 100.00 AFE # : 0602706	API # : 43-047-37202	PLAN DEPTH : 8,150	SPUD DATE : 11/13/06
DHC : \$594,000	CWC : \$631,885	FORMATION : WASATCH/MESAVERDE	
EVENT DC : \$751,864.85	EVENT CC : \$236,052.00	EVENT TC : \$987,916.85	WELL TOTL COST : \$1,007,351

REPORT DATE: 12/08/06	MD : 8,154	TVD : 8,154	DAYS : 12	MW :	VISC :
DAILY : DC : \$0.00	CC : \$174,260.00	TC : \$174,260.00	CUM : DC : \$751,864.85	CC : \$236,052.00	TC : \$987,916.85

DAILY DETAILS : W/ Schlumberger already rigged up, Fraced interval #3 w/ 32,272# 20/40 Ottawa sand. Pumped frac at an avg rate of 21.8 bpm, using 142.6 mscf of N2 and 441 bbls of fluid. Avg surface treating pressure was 4548 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.
 4213 gallons Pad YF120ST/N2 gel.
 0731 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.
 1414 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

1411 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.
 1417 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.

1060 gallons YF120ST/N2 pumped @ 6.0 ppg sand concentration.
 7294 gallons WF110 slick water flush.
 Total frac fluid pumped 441 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7300', perforate interval # 4 @ 7008-13', 6 spf, 7179-85', 4 spf, 56 holes. Fraced interval #4 w/ 31,400# 20/40 Ottawa sand. Pumped frac at an avg rate of 32 bpm, using 132.5 mscf of N2 and 433 bbls of fluid. Avg surface treating pressure was 4223 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.
 3486 gallons Pad YF115ST/N2 gel.
 0726 gallons pumped YF115ST/N2 @ 2.0 ppg sand concentration.
 1431 gallons pumped YF115ST/N2 @ 3.0 ppg sand concentration.

1426 gallons pumped YF115ST/N2 @ 4.0 ppg sand concentration.
 1416 gallons pumped YF115ST/N2 @ 5.0 ppg sand concentration.

1031 gallons pumped YF115ST/N2 @ 6.0 ppg sand concentration.
 6764 gallons WF110 slick water flush.
 Total frac fluid pumped 433 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 5930', perforate interval # 5 @ 5768-86', 3 spf, 55 holes. Fraced interval #5 w/ 31,261# 20/40 Ottawa sand. Pumped frac at an avg rate of 28.2 bpm, using 119 mscf of N2 and 409 bbls of fluid. Avg surface treating pressure was 2828 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.
 3494 gallons Pad YF115ST/N2 gel.
 1434 gallons YF115ST/N2 pumped @ 2.0 ppg sand concentration.

1413 gallons YF115ST/N2 pumped @ 3.0 ppg sand concentration.
 1412 gallons YF115ST/N2 pumped @ 4.0 ppg sand concentration.
 2011 gallons YF115ST/N2 pumped @ 6.0 ppg sand concentration.
 5630 gallons WF110 slick water flush.

Total frac fluid pumped 409 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 5720', perforate interval # 6 @ 5632-45', 4 spf, 53 holes. Fraced interval #5 w/ 46,194# 20/40 Ottawa sand. Pumped frac at an avg rate of 28.3 bpm, using 182.2 mscf of N2 and 415 bbls of fluid. Avg surface treating pressure was 2719 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.
 3489 gallons Pad YF115ST/N2 gel.
 1431 gallons YF115ST/N2 pumped @ 2.0 ppg sand concentration.

2121 gallons YF115ST/N2 pumped @ 3.0 ppg sand concentration.
 2121 gallons YF115ST/N2 pumped @ 4.0 ppg sand concentration.
 2911 gallons YF115ST/N2 pumped @ 6.0 ppg sand concentration.
 4006 gallons WF110 slick water flush.

Total frac fluid pumped 415 bbls. N2 was not cut during flush. Opened well to the pit on a 12/64 choke. Turned well over to production.

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DEC 21 2006



WELL CHRONOLOGY REPORT

WELL NAME : HCU 6-33F		Event No: 1	
DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	LOCATION : 2320' FNL 1747' FWL SEC 33 T 10S R 20E	
COUNTY & STATE : UINTAH	UT	CONTRACTOR :	
WI % : 100.00	AFE # : 0602706	API # : 43-047-37202	PLAN DEPTH : 8,150 SPUD DATE : 11/13/06
DHC : \$594,000	CWC : \$631,885	AFE TOTAL : \$1,225,885	FORMATION : WASATCH/MESAVERDE
EVENT DC : \$751,864.85	EVENT CC : \$236,052.00	EVENT TC : \$987,916.85	WELL TOTL COST : \$1,007,351

REPORT DATE: 12/09/06	MD : 8,154	TVD : 8,154	DAYS : 13	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC : \$751,864.85	CC : \$236,052.00	TC : \$987,916.85
DAILY DETAILS : FLOW REPORT WELL FLOWING TO PIT ON 12/64 CHOKE FCP 1000 RECOVERED 900 BBLs FRAC FLUID CHANGE TO 18/64 CHOKE & LEFT TO PIT.					

REPORT DATE: 12/10/06	MD : 8,154	TVD : 8,154	DAYS : 14	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC : \$751,864.85	CC : \$236,052.00	TC : \$987,916.85
DAILY DETAILS : FLOW REPORT WELL FLOWING TO PIT ON 18/64 CHOKE FCP 1073 RECOVERED 910 BBLs FRAC FLUID LEFT TO PIT ON 18/64 CHOKE WAITING ON PRD. EQUIP.					

REPORT DATE: 12/11/06	MD : 8,154	TVD : 8,154	DAYS : 15	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC : \$751,864.85	CC : \$236,052.00	TC : \$987,916.85
DAILY DETAILS : FLOW REPORT WELL FLOWING TO PIT ON 18/64 CHOKE FCP 1310 RECOVERED 840 BBLs FRAC FLUID SIW WAIT ON PRD. EQUIP.					

REPORT DATE: 12/12/06	MD : 8,154	TVD : 8,154	DAYS : 16	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC : \$751,864.85	CC : \$236,052.00	TC : \$987,916.85
DAILY DETAILS : WAIT ON PRD. EQUIP. SICP 1705 PSI.					

REPORT DATE: 12/13/06	MD : 8,154	TVD : 8,154	DAYS : 17	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC : \$751,864.85	CC : \$236,052.00	TC : \$987,916.85
DAILY DETAILS : WAIT ON PRD. EQUIP. SICP 1993 PSI.					

REPORT DATE: 12/14/06	MD : 8,154	TVD : 8,154	DAYS : 18	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC : \$751,864.85	CC : \$236,052.00	TC : \$987,916.85
DAILY DETAILS : TURN WELL TO SALES @ 4:00 PM ON 18/64 CHOKE 8 HRS. PRD. MADE 247 MCF FCP 1410 SLP 167, 0 OIL, 40 WTR. CHOKE FREEZING CHANGE TO 26/64 CHOKE.					

REPORT DATE: 12/15/06	MD : 8,154	TVD : 8,154	DAYS : 19	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC : \$751,864.85	CC : \$236,052.00	TC : \$987,916.85
DAILY DETAILS : WELL FLOWING UP CSG TO SALES MADE 392 MCF, FCP 1775, SLP 134, 0 BBLs OIL, 0 BBLs WTR, 26/64 CHOKE, WELLHEAD FROZE, WELL DN 9 HRS, 15 HRS FLOWTIME					

REPORT DATE: 12/16/06	MD : 8,154	TVD : 8,154	DAYS : 20	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC : \$751,864.85	CC : \$236,052.00	TC : \$987,916.85
DAILY DETAILS : WELL FLOWING UP CSG TO SALES MADE 664 MCF, FCP 1221, SLP 171, 0 BBLs OIL, 85 BBLs WTR, 26/64 CHOKE					

REPORT DATE: 12/17/06	MD : 8,154	TVD : 8,154	DAYS : 21	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC : \$751,864.85	CC : \$236,052.00	TC : \$987,916.85
DAILY DETAILS : MADE 1600 MCF, FCP 929, SLP 167, 0 BBLs OIL, 115 BBLs WTR, 26/64 CHOKE					

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DEC 21 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-28203

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Hill Creek Unit

8. Well Name and No.

HCU 6-33F

9. API Well No.

43-047-37202

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah Co., Utah

1. Type of Well

Oil Well

Gas Well

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, STE 600, OKC, OK 73134

3b. Phone No. (include area code)

405-749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

²
2330' FNL & 1747' FWL, SE NW, Sec. 33-10S-20E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/26/06 - Ran 190 jts 5 1/2", 17.0#, MAV-80, LT&C csg set @ 8125'. Cement lead w/85 sks Premium Plus V, 11.6 ppg, 3.12 yld, tailed w/570 sks HLC-Type V, 13.0 ppg, 1.75 yld. Clean pits, released rig. 12/6/06 - Frac'd well 12/7/06 Frac'd & Perf'd well.

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DEC 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

Barbara Lester

Date 12/20/2006

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/27/2006 at 2:37:08 PM

Pages : 2 (including Cover)

Subject : HCU 6-33F

T10S R20E S-33 43-04P-37202

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DEC 27 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 6-33F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2320' FNL 1747' FWL SEC 33 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0602706

API # : 43-047-37202

PLAN DEPTH : 8,150

SPUD DATE : 11/13/06

DHC : \$594,000

CWC : \$631,885

AFE TOTAL : \$1,225,885

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$751,864.85

EVENT CC : \$236,052.00

EVENT TC : \$987,916.85

WELL TOTL COST : \$1,112,325

REPORT DATE: 12/13/06

MD : 8,154

TVD : 8,154

DAYS : 17

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$751,864.85

CC : \$236,052.00

TC : \$987,916.85

DAILY DETAILS : WAIT ON PRD. EQUIP. SICP 1993 PSI.

REPORT DATE: 12/14/06

MD : 8,154

TVD : 8,154

DAYS : 18

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$751,864.85

CC : \$236,052.00

TC : \$987,916.85

DAILY DETAILS : TURN WELL TO SALES @ 4:00 PM ON 18/64 CHOKE 8 HRS. PRD. MADE 247 MCF FCP 1410 SLP 167, 0 OIL, 40 WTR. CHOKE FREEZING CHANGE TO 26/64 CHOKE.

REPORT DATE: 12/15/06

MD : 8,154

TVD : 8,154

DAYS : 19

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$751,864.85

CC : \$236,052.00

TC : \$987,916.85

DAILY DETAILS : WELL FLOWING UP CSG TO SALES MADE 392 MCF, FCP 1775, SLP 134, 0 BBLS OIL, 0 BBLS WTR, 26/64 CHOKE, WELLHEAD FROZE, WELL DN 9 HRS, 15 HRS FLOWTIME

REPORT DATE: 12/16/06

MD : 8,154

TVD : 8,154

DAYS : 20

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$751,864.85

CC : \$236,052.00

TC : \$987,916.85

DAILY DETAILS : WELL FLOWING UP CSG TO SALES MADE 664 MCF, FCP 1221, SLP 171, 0 BBLS OIL, 85 BBLS WTR, 26/64 CHOKE

REPORT DATE: 12/17/06

MD : 8,154

TVD : 8,154

DAYS : 21

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$751,864.85

CC : \$236,052.00

TC : \$987,916.85

DAILY DETAILS : MADE 1600 MCF, FCP 929, SLP 167, 0 BBLS OIL, 115 BBLS WTR, 26/64 CHOKE

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DEC 27 2006
DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 1/3/2007 at 1:41:26 PM

Pages : 2 (including Cover)

Subject : HCU 6-33F *T10S R20E S-33* *43-042-37202*

RECEIVED

JAN 03 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : HCU 6-33F

DISTRICT : WESTERN		FIELD : NATURAL BUTTES 630	Event No: 1	LOCATION : 2320' FNL 1747' FWL SEC 33 T 10S R 20E
COUNTY & STATE : UINTAH		UT	CONTRACTOR :	
WI % : 100.00	AFE # : 0602706	API # : 43-047-37202	PLAN DEPTH : 8,150	SPUD DATE : 11/13/06
DHC : \$594,000	CWC : \$631,885	AFE TOTAL : \$1,225,885	FORMATION : WASATCH/MESAVERDE	
EVENT DC : \$751,864.85	EVENT CC : \$236,052.00	EVENT TC : \$987,916.85	WELL TOTL COST : \$1,112,325	

REPORT DATE: 12/14/06	MD : 8,154	TVD : 8,154	DAYS : 18	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC : \$751,864.85	CC : \$236,052.00	TC : \$987,916.85
DAILY DETAILS : TURN WELL TO SALES @ 4:00 PM ON 18/64 CHOKE 8 HRS. PRD. MADE 247 MCF FCP 1410 SLP 167, 0 OIL, 40 WTR. CHOKE FREZZING CHANGE TO 26/64 CHOKE.					

REPORT DATE: 12/15/06	MD : 8,154	TVD : 8,154	DAYS : 19	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC : \$751,864.85	CC : \$236,052.00	TC : \$987,916.85
DAILY DETAILS : WELL FLOWING UP CSG TO SALES MADE 392 MCF, FCP 1775, SLP 134, 0 BBLS OIL, 0 BBLS WTR, 26/64 CHOKE, WELLHEAD FROZE, WELL DN 9 HRS, 15 HRS FLOWTIME					

REPORT DATE: 12/16/06	MD : 8,154	TVD : 8,154	DAYS : 20	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC : \$751,864.85	CC : \$236,052.00	TC : \$987,916.85
DAILY DETAILS : WELL FLOWING UP CSG TO SALES MADE 664 MCF, FCP 1221, SLP 171, 0 BBLS OIL, 85 BBLS WTR, 26/64 CHOKE					

REPORT DATE: 12/17/06	MD : 8,154	TVD : 8,154	DAYS : 21	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC : \$751,864.85	CC : \$236,052.00	TC : \$987,916.85
DAILY DETAILS : MADE 1600 MCF, FCP 929, SLP 167, 0 BBLS OIL, 115 BBLS WTR, 26/64 CHOKE					

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JAN 03 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

APPLICANT'S RESPONSIBILITY - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONFIDENTIAL
 Dominion Exploration & Production, Inc.

3a. Address
 14000 Quail Springs Pkwy, STE 600, OKC, OK 73134

3b. Phone No. (include area code)
 405-749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 23~~50~~² FNL & 1747' FWL, SE NW, Sec. 33-10S-20E

5. Lease Serial No.
 U-28203

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Hill Creek Unit

8. Well Name and No.
 HCU 6-33F

9. API Well No.
 43-047-37202

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah Co., Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			<u>First Sales</u>

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/13/06 - First Sales

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Barbara Lester	Title Regulatory Specialist
Signature <i>Barbara Lester</i>	Date 12/28/2006

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

U-28203

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Other _____

CONFIDENTIAL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

Hill Creek Unit

8. Lease Name and Well No.

HCU 6-33F

2. Name of Operator
Dominion Exploration & Production, Inc.

3. Address
14000 Quail Springs Pkwy, STE 600, Oklahoma City, OK 73134

3a. Phone No. (include area code)
405-749-5237

9. API Well No.
43-047-37202

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2380' FNL & 1747' FWL, SE NW

At top prod. Interval reported below

At total depth

10. Field and Pool, or Exploratory

Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area
33-10S-20E

12. County or Parish

Utah

13. State

UT

14. Date Spudded

11/13/2006

15. Date T.D. Reached

11/22/2006

16. Date Completed

D&A Ready to prod. 12/13/2006

17. Elevations (DF, RKB, RT, GL)*

5264' GL

18. Total Depth: MD 8151'
TVD

19. Plug Back T.D.: MD 8080'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Platform Express, Compensated Neutron/Lithodensity, High Resolution, Laterlog Array, Cement Bond Log, Gamma Ray/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	32#	Surface	2218'		660 sks		Circ	
7-7/8"	5-1/2" M80	17#	Surface	8125'		655 sks		3476'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SEE ATTACHMENT						
B)						
C)						
D)						
E)						
F)						

26. Perforation Record

Depth Interval	Amount and Type of Material
SEE ATTACHMENT	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/13/2006	1/28/2007	24	→	3	1155	24			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48		265	→	3	1155	24			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

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(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg.Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg.Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

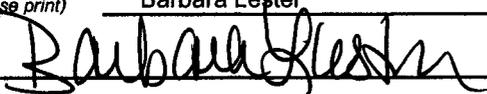
Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	3790'
				Uteland Limestone	4135'
				Wasatch	4276'
				Chapita Wells	5290'
				Uteland Buttes	6480'
				Mesaverde	7094'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Barbara Lester Title Regulatory Specialist
 Signature  Date March 21, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		HILL CREEK				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731522	FEDERAL 1-29	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304731601	HILLCREEK FED 1-30	NWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304731675	HILL CREEK FED 1-27	SEW	27	100S	200E	U-29784	12829	Federal	GW	P
4304733671	HCU 1-28F	NENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	S
4304733672	HCU 1-29F	NENE	29	100S	200E	U-28203	12829	Federal	GW	P
4304733673	HCU 2-30F	NWNE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733688	HCU 3-28F	NENW	28	100S	200E	U-28203	12829	Federal	GW	P
4304733689	HCU 3-29F	NENW	29	100S	200E	U-28203	12829	Federal	GW	P
4304733713	HCU 3-30F	NWNW	30	100S	200E	UTU-30693	12829	Federal	GW	P
4304733835	HCU 5-30F	SWNW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733836	HCU 6-30F	SEW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733964	HCU 8-30F	SENE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733965	HCU 11-30F	NESW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733966	HCU 13-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734045	HCU 5-28F	SWNW	28	100S	200E	U-28203	12829	Federal	GW	P
4304734046	HCU 7-29F	SWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734223	HCU 9-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734298	HCU 3-31F	NWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734299	HCU 5-31F	SWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734300	HCU 7-31F	SEW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734316	HCU 2-27F	NWNE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734351	HCU 8-27F	SENE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734352	HCU 11-31F	NWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734353	HCU 13-31F	SWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734853	HCU 1-33F	NENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304734854	HCU 3-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304734913	HCU 1-27F	NENE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734914	HCU 3-27F	NENW	27	100S	200E	U-79130	12829	Federal	GW	P
4304734915	HCU 7-27F	SWNE	27	100S	200E	U-79130	12829	Federal	GW	S
4304734916	HCU 10-27F	NWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734917	HCU 14-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734918	HCU 15-30F	SWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304734919	HCU 2-31F	NWNE	31	100S	200E	U-30693	12829	Federal	GW	P
4304734920	HCU 6-31F	SWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304734921	HCU 4-31F	NWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735130	HCU 11-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735131	HCU 2-29F	NWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304735132	HCU 9-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735133	HCU 10-30F	NWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735134	HCU 1-31F	NENE	31	100S	200E	U-36903	12829	Federal	GW	P
4304735135	HCU 12-31F	NWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735137	HCU 2-33F	NENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735139	HCU 5-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735154	HCU 13-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735230	HCU 8-33F	SENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304735307	HCU 6-29F	SEW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735470	HCU 11-29F	NESW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735471	HCU 10-29F	NWSE	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735507	HCU 12-29FA	NESW	29	100S	200E	U-28203	12829	Federal	GW	DRL
4304735724	HCU 16-27F	SESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735725	HCU 9-27F	NESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735726	HCU 15-27F	SWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735727	HCU 9-34F	NESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735728	HCU 7-34F	SWNE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735832	HCU 9-33F	NESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735833	HCU 16-33F	SESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735835	HCU 11-34F	NESW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735836	HCU 12-34F	NWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735837	HCU 13-34F	SWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735838	HCU 15-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735875	HCU 14-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735934	HCU 8-31F	SENE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735935	HCU 10-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735936	HCU 9-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735939	HCU 16-28F	SESE	28	100S	200E	U-28203	12829	Federal	GW	P
4304735940	HCU 6-34F	SENE	34	100S	200E	U-28203	12829	Federal	GW	P
4304735996	HCU 16-34F	SESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736046	HCU 14-31F	SWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304736251	HCU 16-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304736319	HCU 10-28F	NWSE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736320	HCU 13-28F	SWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736321	HCU 14-28F	SESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736437	HCU 5-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736438	HCU 4-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736439	HCU 11-28F	NESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736440	HCU 5-30F2	SWNW	30	100S	200E	U-30693	12829	Federal	GW	DRL
4304736601	HCU 5-33F	SWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736602	HCU 12-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736603	HCU 6-28F	SENE	28	100S	200E	U-28203	12829	Federal	GW	S
4304736604	HCU 12-28F	NWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736685	HCU 13-33F	SWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736846	HCU 9-28F	NESE	28	100S	200E	14-20-H62-4781	12829	Indian	GW	P
4304736847	HCU 8-28F	SENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	P
4304736848	HCU 7-28F	SWNE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736849	HCU 1-34F	NENE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736852	HCU 14-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736853	HCU 16-29F	SESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737060	HCU 4-33F	NWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737202	HCU 6-33F	SENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304737203	HCU 3-33F	NWNE	33	100S	200E	U-28203	12829	Federal	OW	P
4304737204	HCU 15-28F	NWNE	33	100S	200E	14-20-H62-4781	12829	Indian	OW	P
4304737284	HCU 7-30F	SENE	30	100S	200E	U-29784	99999	Federal	OW	DRL
4304737340	HCU 5-29F	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737360	HCU 11-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737424	HCU 12-27F	NESW	27	100S	200E	U-29784	12829	Federal	OW	DRL
4304737425	HCU 14-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304737426	HCU 13-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737427	HCU 8-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737445	HCU 8-34F	SENE	34	100S	200E	U-79130	12829	Federal	OW	S
4304737446	HCU 2-34F	NWNE	34	100S	200E	U-79130	12829	Federal	OW	DRL
4304737447	HCU 7-33F	SENE	33	100S	200E	U-28203	12829	Federal	OW	DRL
4304737570	HCU 10-33F	NWSE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304737749	HCU 4-28F	NENW	28	100S	200E	U-28203	99999	Federal	GW	DRL
4304737750	HCU 14-33F	SWSE	33	100S	200E	U-028203	12829	Federal	GW	DRL
4304731560	HILL CREEK ST 1-32	SENE	32	100S	200E	ML-22313	12829	State	GW	P
4304734852	HCU 4-32F	NWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735136	HCU 5-32F	SWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735870	HCU 13-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735871	HCU 12-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735872	HCU 14-32F	SESW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735873	HCU 3-32F	NENW	32	100S	200E	ML-22313-2	12829	State	GW	DRL
4304735874	HCU 11-32F	SENE	32	100S	200E	ML-22313-2	12829	State	D	PA
4304736322	HCU 16-32F	SESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736323	HCU 9-32F	NESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736324	HCU 8-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736441	HCU 1-32F2	NENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736684	HCU 7-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Hill Creek Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Hill Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Hill Creek Unit Agreement.

Your statewide oil and gas Bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT OR CA AGREEMENT NAME: HILL CREEK UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: HCU 6-33F	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304737202
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WLD CAT: NAT BUTTES / WSTCH-MV
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2320' FNL & 1747' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 33 10S 20E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/18/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CLEANOUT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU Production Logging Service SL. RU & RIH w/fish tls, Fish plngr from SN. Could not retr BHBS. POH & LD fish tls, PU & RIH w/1.906" tbg broach no tight spots. POH & LD 1.906" tbg broach. SWI @ 10:00 a.m., 1-21-08. RDMO Production Logging Services SL. SITP 0 psig, SICP 660 psig. MIRU Tech Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 7,942'. BFL @ 6,325' FS. S. 0 BO, 11.67 BW, 2 runs, 2 hrs. FFL @ SN. No fluid entry, SWI. SDFN. 02-02-08, RDMO Tech Swabbing SWU. FTP 0 psig, FCP 380 psig. MIRU Key # 6013. Bd well. ND WH. NU BOP. TIH w/4 jts 2-3/8" tbg. Tgd fill @ 8060' (24'). TOH w/260 jts 2-3/8", 4,7#, J-55, EUE, 8rd tbg, 2-3/8" SN & BRS. TIH w/4.75" bit, 5.5" csg scr & 180 2-3/8" tbg. Ppd 100 BW to cntrl well for day. SWI & SDFWE. 100 BLWTR. FTP 0 psig, FCP 180 psig. Bd well. ND WH. NU BOP. Contd TIH w/74 jts 2-3/8" tbg. Tgd 34' fill @ 8050'. Estb circ w/AFU & CO to 8065'. Spotd 55 gals biocide (25 ppm) & 20 gals scale inhib mxd @ 100 ppm @ EOT in rat hole. TOH w/263 jts 2-3/8", 4,7#, J-55, EUE tbg. LD csg scr & bit. TIH w/252 jts 2-3/8", 4,7#, J-55, 8rd, EUE tbg, 2-3/8" SN w/mule shue collar. Ld tbg w/hgr. SN @ 7818', EOT @ 7819'. WA/MV perms fr/5,623' - 7,946'. PBTD @ 8,084'. ND BOP. NU WH. SWI & SDFN. 145 BLWTR SITP 50 psig, SICP 600 psig. Bd tbg. RIH w/XTO's 1.901" tbg broach to SN. No ti spots. Dropd BHBS and seat w/sd line. RIH w/swb tls. BFL @ 5,400' FS. S. 20 BO, BLW, 7 runs, 5-1/2 hrs, KO well flwg. F. 0 BO, 20 BLW, 1hr., FTP 150 psig, SICP 600 psig. Dropd plngr & cycled to surf, 2x's. RDMO Key Energy #6013. RWTP 2:00 p.m., 3/18/08.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/26/2008</u>

(This space for State use only)

RECEIVED
MAY 01 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: HILL CREEK UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: HCU 6-33F
3. ADDRESS OF OPERATOR: 382 CR 3100 AZTEC NM 87410		9. API NUMBER: 4304737202
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2320' FNL & 1747' FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV
QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 33 10S 20E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>2/26/2009</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>CLEANOUT</u>

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. cleaned out this well per the attached Morning Report.

RECEIVED
MAY 22 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>BARBARA A. NICOL</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE <u>Barbara A. Nicol</u>	DATE <u>5/21/2009</u>

(This space for State use only)

Wellname: Hill Creek Unit 06-33F

T-R-S: T10S-R20E-S33 State: Utah

Zones: Mesaverde

WA/MV

Wasatch

County: Uintah Lat: 39°54'16.83"N Long: 109°40'21.420"E

Objective: Cleanout Proposed TD:

Daily Operations Data From: 2/20/2009 7:00:00AM to 2/20/2009 1:00:00PM

Operation Summary: First rpt for well maintenance & CO. MIRU Duco WS rig #2. Bd press to tst tnk, pmp 60 bbbls 2% KCL wtr dwn csg to KW. ND WH, NU BOP. Rmv tbg hgr, TIH w/7 jts 2-3/8" tbg, tgd fill @ 8048'. TOH w/259 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, TIH w/4-3/4" bit, 5-1/2" csg scr & 40 jts 2-3/8" tbg. SWI & SDFWE. Ppd 60 bbbls 2% trtd KCL wtr today,

Daily Operations Data From: 2/23/2009 7:00:00AM to 2/23/2009 5:00:00PM

Operation Summary: Bd well. Pmp 60 bbbls trtd 2% kcl wtr & KW. TIH w/192 jts 2-3/8" tbg. Tgd sc bridge @ 7,001'. WA perfs fr/ 5,623' - 5,786' MV perfs fr/ 7,008' - 7,946'. PBTD @ 8,084'. RU pwr swivel & AFU. Estb circ & DO 4' sc bridge. Pmp 10 bbbls trtd 2% KCl wtr & kill tbg. RD swivel. TIH w/65 jts 2-3/8" tbg. Tgd fill @ 7,982'. RU swivel. Estb circ & stg in hole. CO 82' of fill fr/7,982" - 8,064' w/4 jts 2-3/8" tbg. Unable to work bit below 8,064'. Left 20' of fill abv 8,084' PBTD. Circ well cln for 30". Pmp 10 bbbls trtd 2% KCl wtr & kill tbg. RD swivel. RD AFU. LD 6 jts 2-3/8" tbg. TOH w/154 jts 2-3/8" tbg. EOT @ 2,990'. SWI & SDFN.

Daily Operations Data From: 2/24/2009 7:00:00AM to 2/24/2009 1:00:00PM

Operation Summary: Bd well. Pmp 60 bbbls trtd 2% kcl wtr & KW. TOH w/96 jts 2-3/8" tbg. LD bit & scr. TIH w/2-3/8" MSC, 2-3/8" SN & 252 jts 2-3/8" tbg, broached all tbg w/1.919" OD broach. Ld tbg w/2-3/8" donut tbg hgr. SN @ 7,818'. EOT @ 7,819'. PBTD @ 8,084' (20' of fill @ 8,064'). WA, MV perfs fr/5,623' - 7,946'. ND BOP. NU WH. RU Frac Tech ac crew. A. WA, MV perfs fr/5,623' - 7,946'. dwn 2-3/8" OE tbg w/500 gals 15% NEFE ac @ 3 BPM & 0 psig. Flshd ac w/30 bbbls trtd 2% KCl wtr. Chng over & ac same perfs dwn 2-3/8" & 5-1/2" TCA w/1000 gals 15% NEFE ac @ 3 BPM & 0 psig. Flshd ac w/30 bbbls trtd 2% KCl wtr. RDMO Frac Tech. SWI. SDFN. Let ac soak overnight.

Daily Operations Data From: 2/25/2009 1:00:00PM to 2/25/2009 5:00:00PM

Operation Summary: SN @ 7,818'. EOT @ 7,819'. PBTD @ 8,084'. WA/MV perfs fr/5,623' - 7,946'. RU & RIH w/swb tls. BFL @ 3,100' FS. 0 BO, 60 BLW, 14 runs, 6 hrs FFL @ 5,400' FS. SICP 675 psig. Well KO flwg. RD swb tls. Flw 30 BLW w/strg gas flw on 2" ck in 3.5 hrs, SICP 600 psig. SWI & SDFN.

Daily Operations Data From: 2/26/2009 7:00:00AM to 2/26/2009 5:00:00PM

Operation Summary: SN @ 7,818'. EOT @ 7,819'. PBTD @ 8,084'. WA/MV perfs fr/5,623' - 7,946'. Bd tbg. Dropd BHBS, chased to seat in SN @ 7,818' w/sd ln. POH & RD sd ln. RU swab tls. BFL @ 4,500' FS. 0 BO, 9 BLW, 2 runs, 1 hr, FFL @ 5,200' FS, SICP 650 psig. Well KO flwg. RD swb tls. Flw 17 BLW, 2 hrs w/strong gas flw on 2" ck, SICP 550 psig. Dropd & cycled plngr. RDMO Duco WS rig #1. Final rpt for well maintenance, CO sc w/bit/scr, ac.

===== Hill Creek Unit 06-33F=====

End of Report

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HILL CREEK
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: HCU 6-33F
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047372020000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2320 FNL 1747 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/5/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed an acid treatment on this well per the following: 4/1/2013: MIRU SLU. RIH w. JDC. Tgd @ SN. POH. Rec BHBS w/SV. RIH w/scratcher. Tgd @ SN. POH. RIH w broach. Tgd @ SN. POH. RIH bailer. Tgd @ 8,024' (56' fill). No perms covered. SWI pending acid job. RDMO SLU. 4/2/2013: MIRU chem pumping trk. NU to tbg. PT line to 2,000 psig, gd tst. Pmp 250 gal 15% HCL ac w/adds & 30 bbls 2% TFW flush w/adds. ND fr tbg. NU to csg. PT line to 2,000 psig, gd tst. Pmp 500 gal 15% HCL ac w/adds & 100 bbls 2% TFW flush w/adds. ND fr csg. SWI let ac soak 24 hrs. RDMO chem pumping trk. 4/3/2013: MIRU SWU. RU swb tls & RIH. Swab. 4/4/2013: RU swb tls & RIH. Swab. 4/5/2013: RU swb tls & RIH. Swab. RWTP. RDMO SWU.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 17, 2013**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/16/2013	