

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

September 6, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1103-20
NE/NW, SEC. 20, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-29535
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
SEP 13 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-29535
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1103-20
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37139
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 491' FNL, 2120' FWL <i>640634X 49 02 7443 NE/NW</i> At proposed prod. Zone <i>44 31894Y -109.351875</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 23 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 20, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 491' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 440	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9140'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4978.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file NM-2308
23. Estimated duration 45 DAYS		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date September 6, 2005
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Title
Agent

**Federal Approval of this
Action is Necessary**

09-20-05

Approved by (Signature)

Name (Printed/Typed)
**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Office

Date
**RECEIVED
SEP 13 2005**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

T9S, R23E, S.L.B.&M.

1977 Brass Cap
0.4' High, Pile
of Stones

N89°43'53"W - 2646.19' (Meas.)

N89°52'27"W - 2653.88' (Meas.)

1977 Brass Cap
0.5' High, Mound
of Stones

1977 Brass Cap
1.0' High, Mound
of Stones

CWU #1103-20
Elev. Ungraded Ground = 4980'

N00°13'06"W - 2645.52' (Meas.)

2120'

N00°01'57"W - 2625.94' (Meas.)

N00°11'31"W - 2645.82' (Meas.)

1977 Brass Cap
1.5' High, Pile of
Stones, Steel Post

20

1977 Brass Cap
1.3' High, Pile
of Stones

N00°01'22"W - 2642.37' (Meas.)

1977 Brass Cap
0.5' High, Pile
of Stones

1977 Brass Cap
1.0' High, Pile
of Stones

1977 Brass Cap
0.5' High, Pile
of Stones

S89°47'30"W - 2643.93' (Meas.)

N89°53'41"W - 2639.73' (Meas.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°01'38.62" (40.027394)

LONGITUDE = 109°21'09.58" (109.352661)

(NAD 27)

LATITUDE = 40°01'38.74" (40.027428)

LONGITUDE = 109°21'07.13" (109.351981)

EOG RESOURCES, INC.

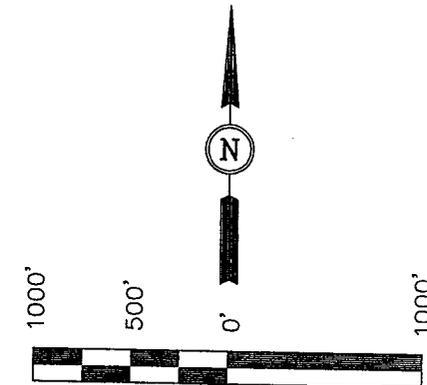
Well location, CWU #1103-20, located as shown in the NE 1/4 NW 1/4 of Section 20, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. [Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-18-05	DATE DRAWN: 08-25-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1103-20
NE/NW, SEC. 20, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,617'
Wasatch	4,623'
North Horn	6,556'
Island	6,837'
KMV Price River	7,048'
KMV Price River Middle	7,689'
KMV Price River Lower	8,482'
Sego	8,940'

Estimated TD: 9,140' or 200'± below Sego top

Anticipated BHP: 4,985 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,140±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1103-20
NE/NW, SEC. 20, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1103-20
NE/NW, SEC. 20, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 128 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 865 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

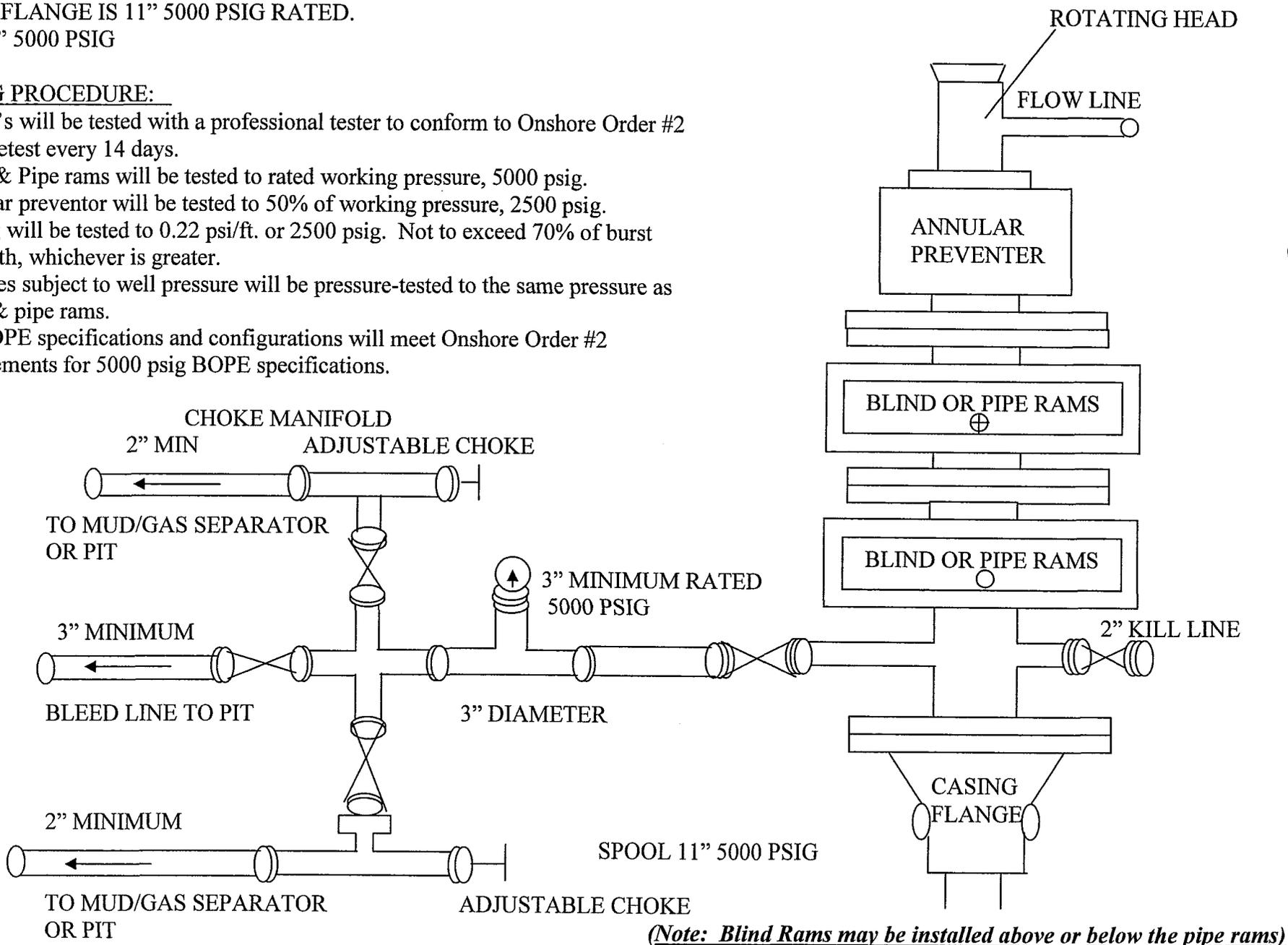
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1103-20
Lease Number: U-29535
Location: 491' FNL & 2120' FWL, NE/NW, Sec. 20,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **Culverts will be installed as needed.** No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Producing wells - 5*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 868' from proposed location to a point in the NE/NW of Section 20, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. **METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8, as well as Southeast of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

X No construction of access road or location shall be conducted during wet weather due to critical soils stipulations.

Culverts will be installed as needed.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1103-20 Well, located in the NE/NW of Section 20, T9S, R23E, Uintah County, Utah; Lease #U-29535;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

9-6-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1103-20
SECTION 20, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #692-20 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1102-20 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN SOUTHWESTERY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.0 MILES.

EOG RESOURCES, INC.

CWU #1103-20

LOCATED IN UINTAH COUNTY, UTAH
SECTION 20, T9S, R23E, S.L.B.&M.

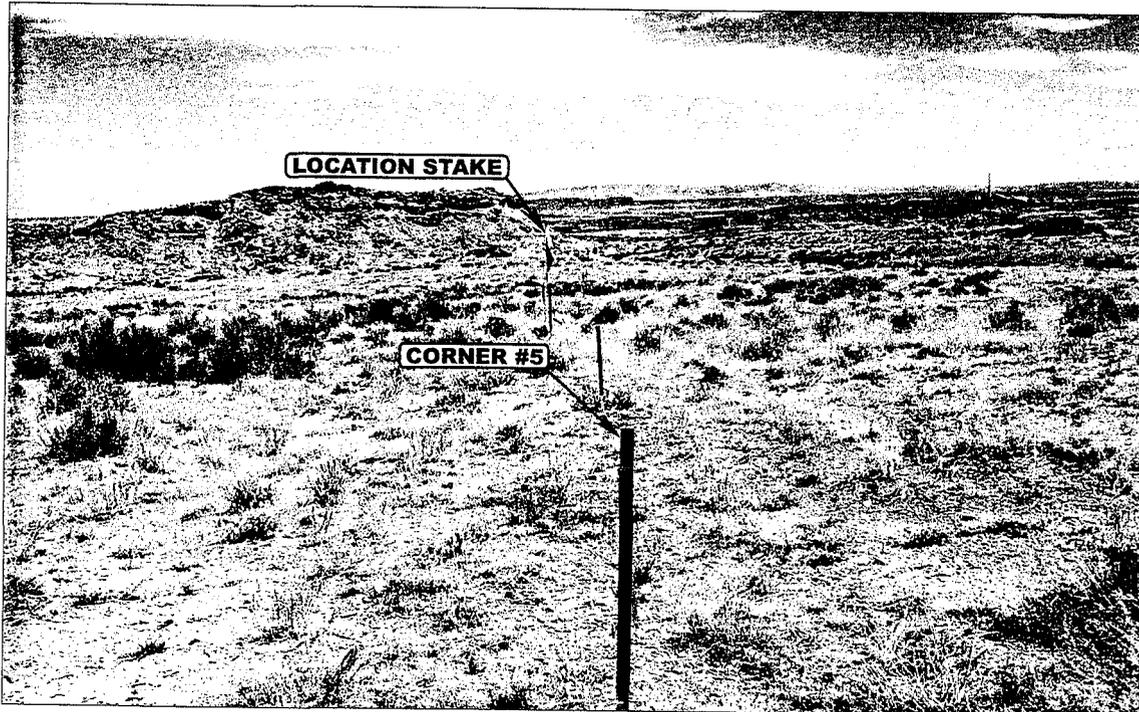


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

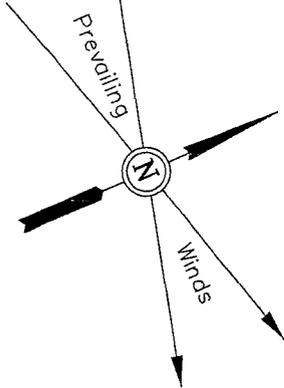
E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	19	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.	REVISED: 00-00-00		

EOG RESOURCES, INC.

FIGURE #1

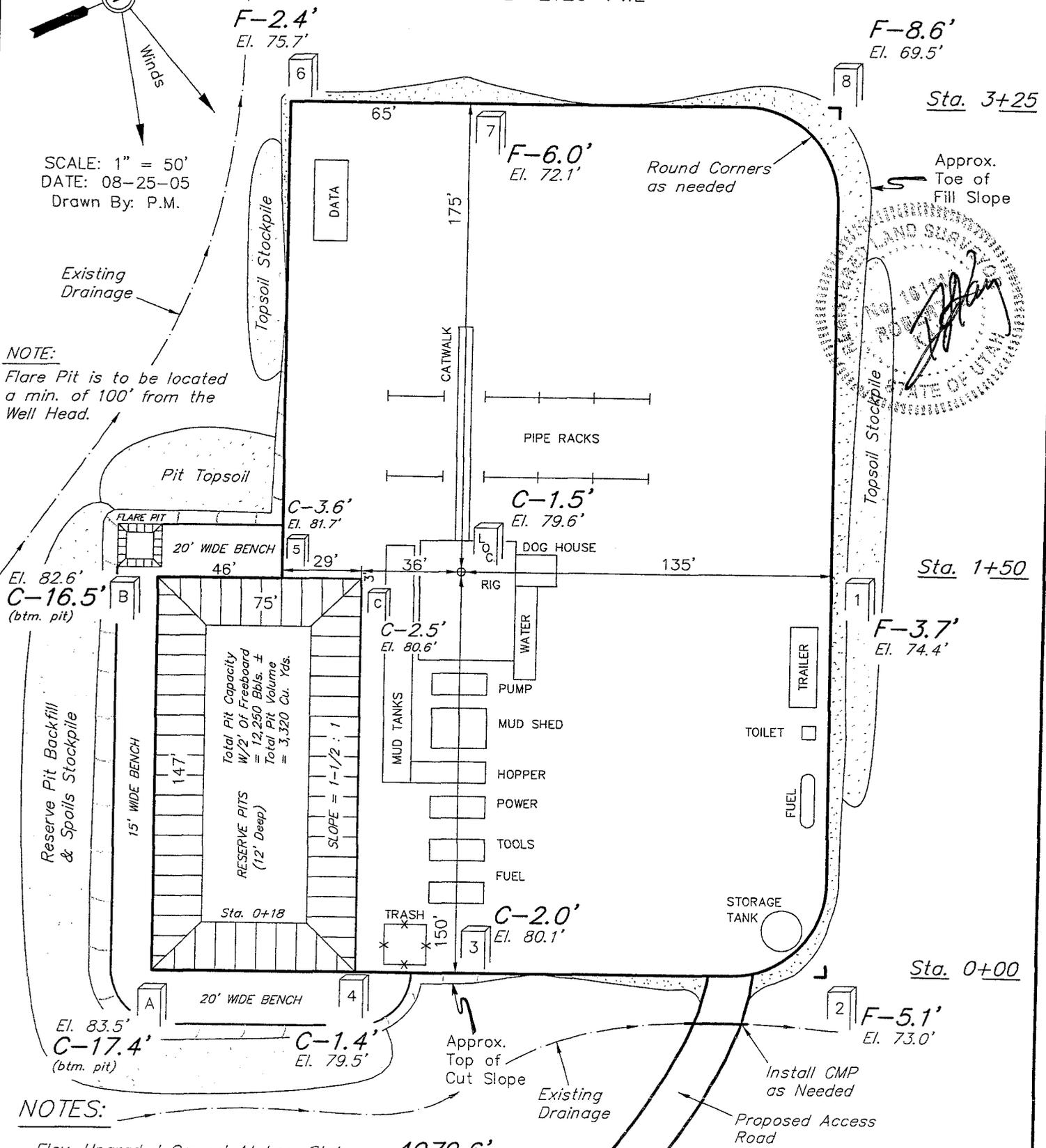
LOCATION LAYOUT FOR
 CWU #1103-20
 SECTION 20, T9S, R23E, S.L.B.&M.
 491' FNL 2120' FWL



SCALE: 1" = 50'
 DATE: 08-25-05
 Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4979.6'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4978.1'

EOG RESOURCES, INC.

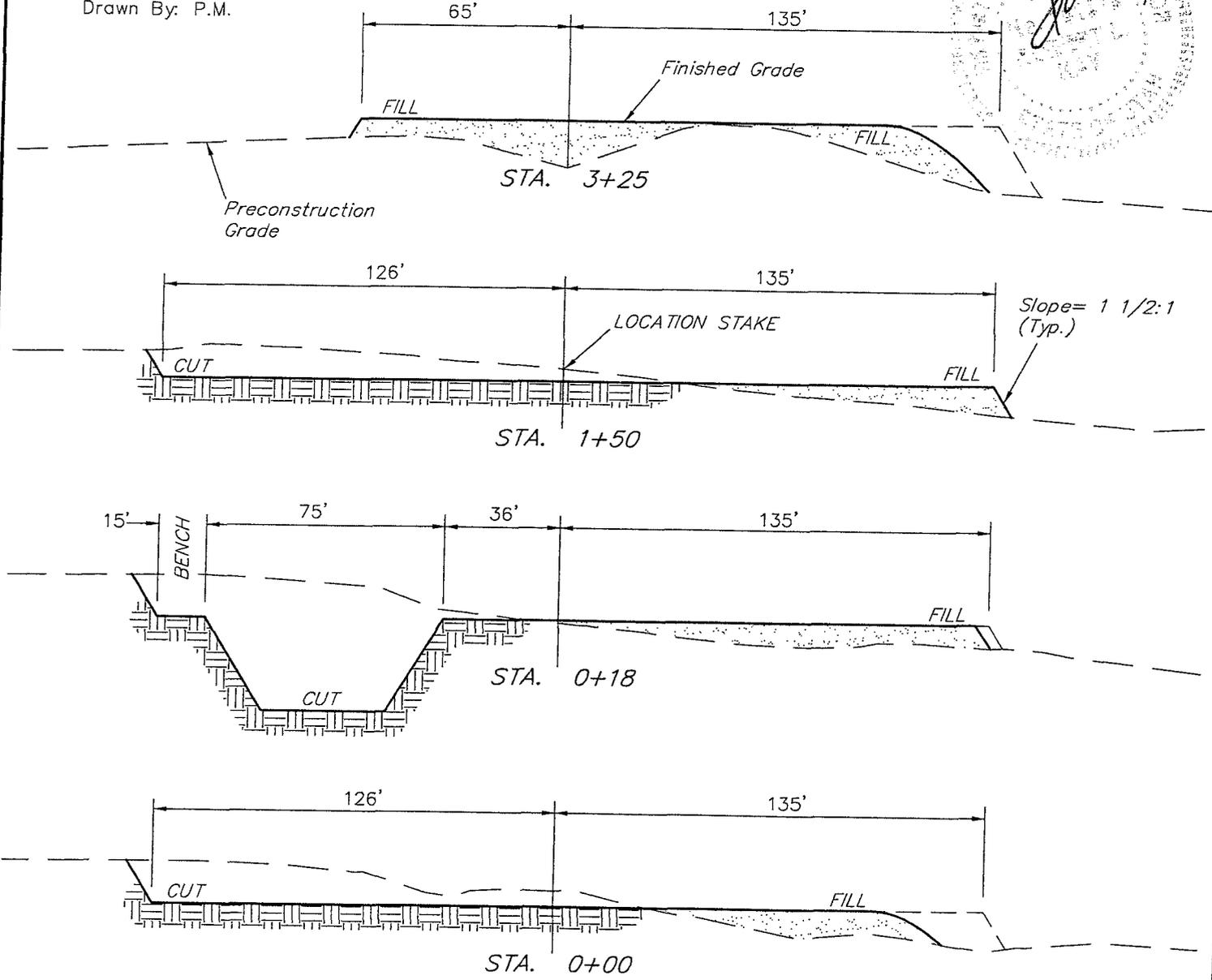
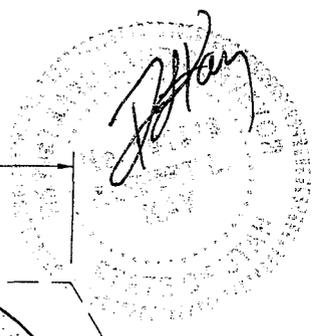
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1103-20
SECTION 20, T9S, R23E, S.L.B.&M.
491' FNL 2120' FWL

X-Section Scale
1" = 20'
1" = 50'

DATE: 08-25-05
Drawn By: P.M.



NOTE:

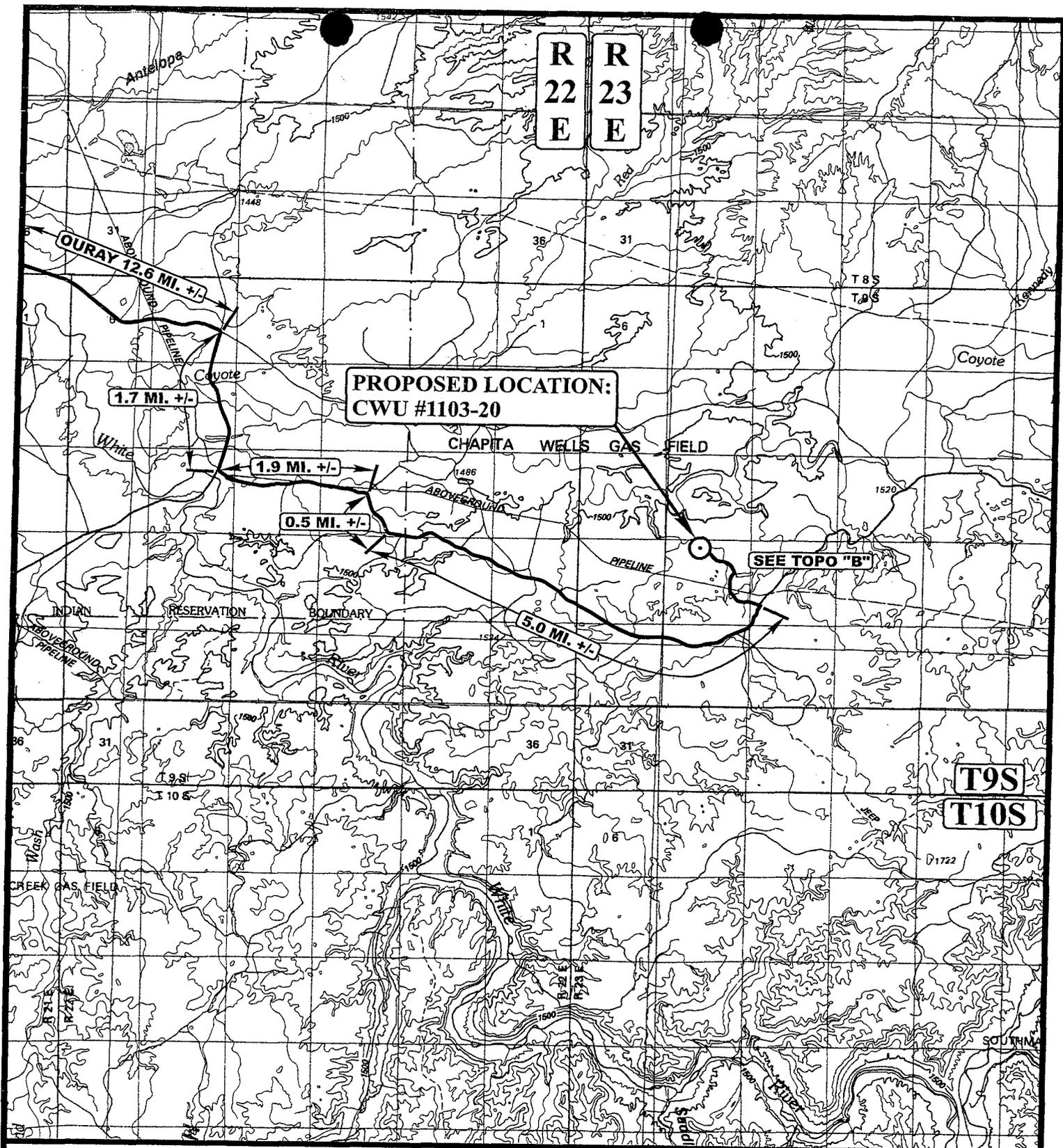
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,600 Cu. Yds.
Remaining Location	=	6,500 Cu. Yds.
TOTAL CUT	=	8,100 CU.YDS.
FILL	=	4,840 CU.YDS.

EXCESS MATERIAL	=	3,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,260 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION

N



EOG RESOURCES, INC.

CWU #1103-20

SECTION 20, T9S, R23E, S.L.B.&M.

491' FNL 2120' FWL



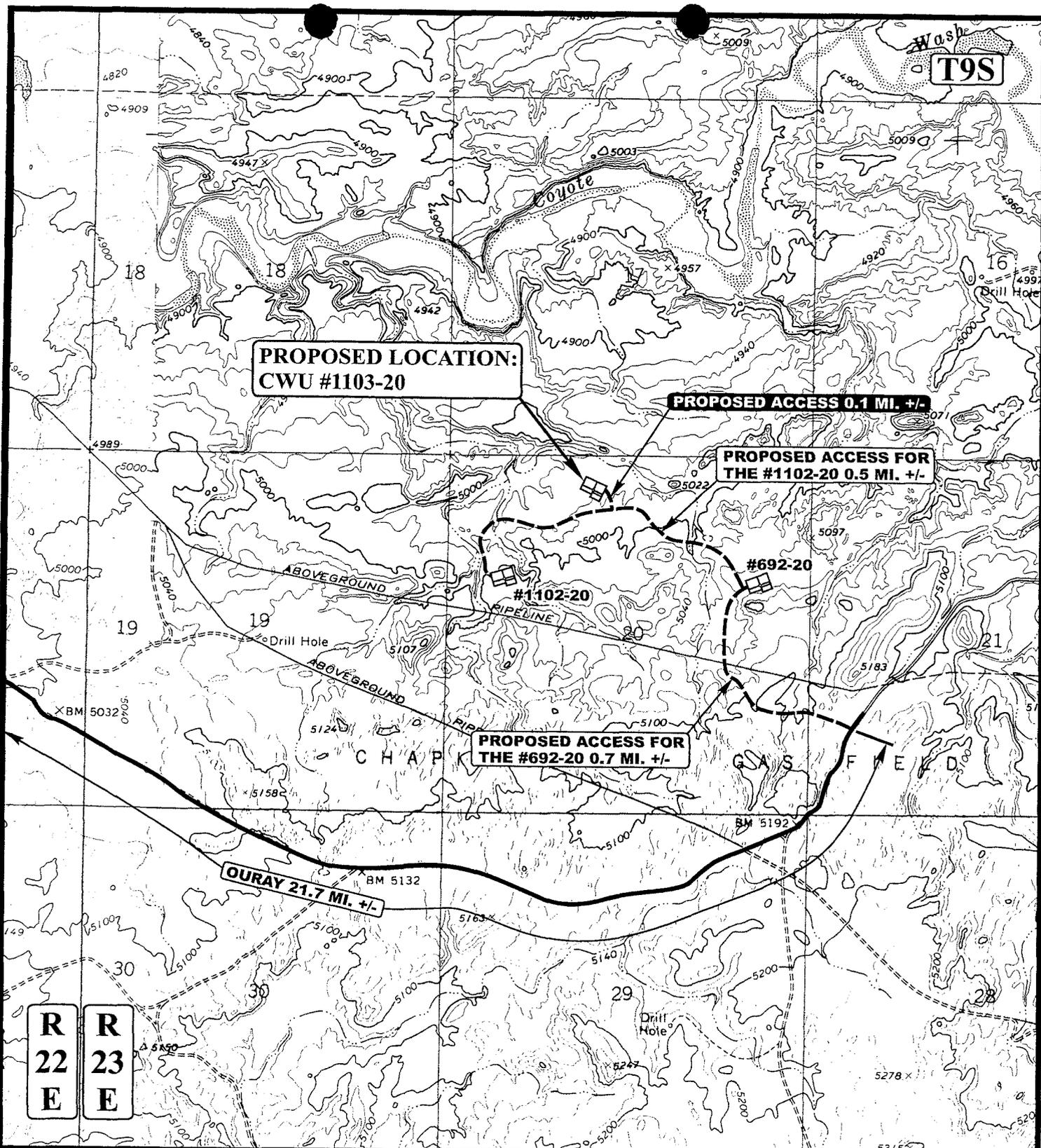
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

08 19 05
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1103-20**

PROPOSED ACCESS 0.1 MI. +/-

**PROPOSED ACCESS FOR
THE #1102-20 0.5 MI. +/-**

**PROPOSED ACCESS FOR
THE #692-20 0.7 MI. +/-**

OURAY 21.7 MI. +/-

**R
22
E** **R
23
E**

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



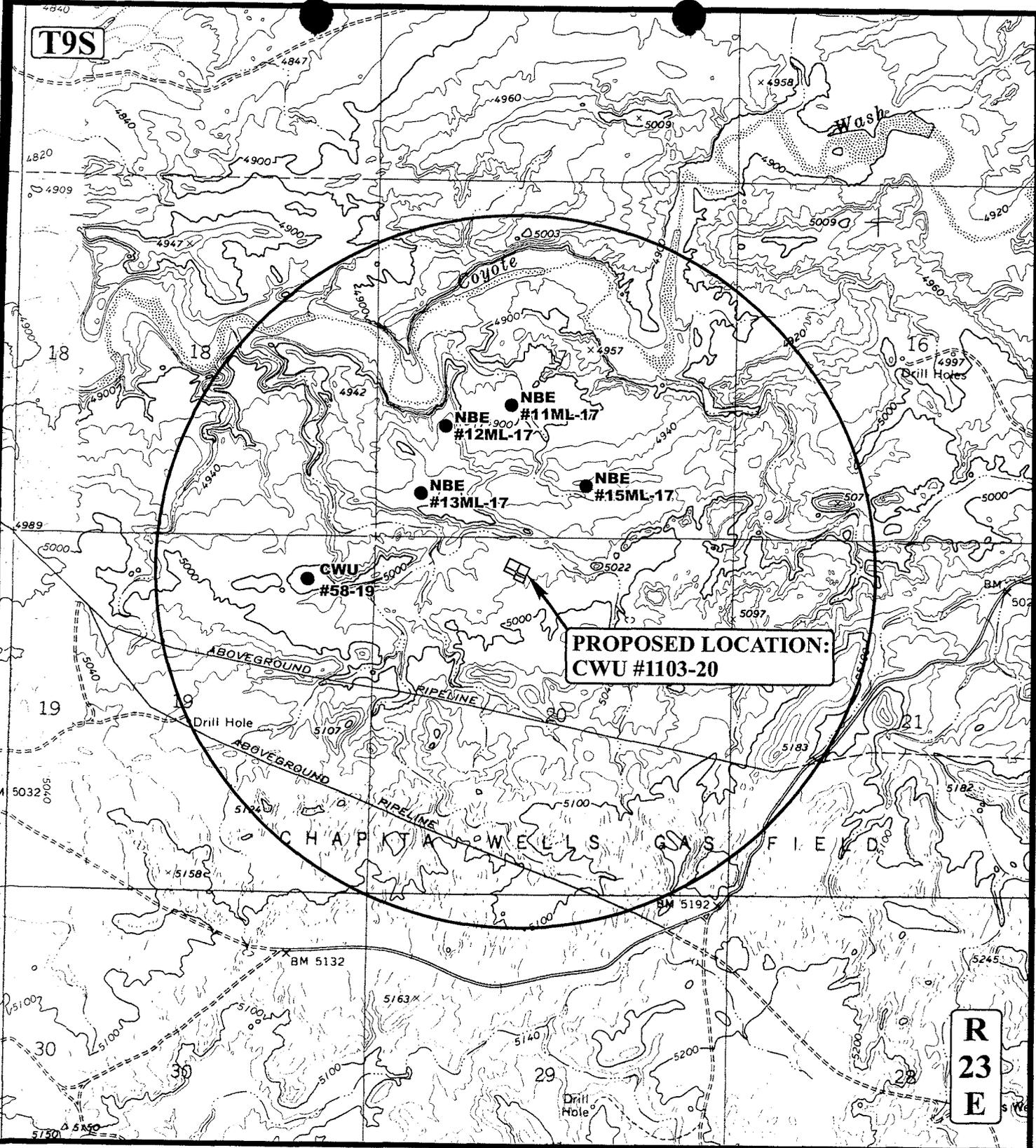
EOG RESOURCES, INC.

CWU #1103-20
SECTION 20, T9S, R23E, S.L.B.&M.
491' FNL 2120' FWL

TOPOGRAPHIC 08 19 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
TOPO

T9S



PROPOSED LOCATION:
CWU #1103-20

R
23
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1103-20
 SECTION 20, T9S, R23E, S.L.B.&M.
 491' FNL 2120' FWL

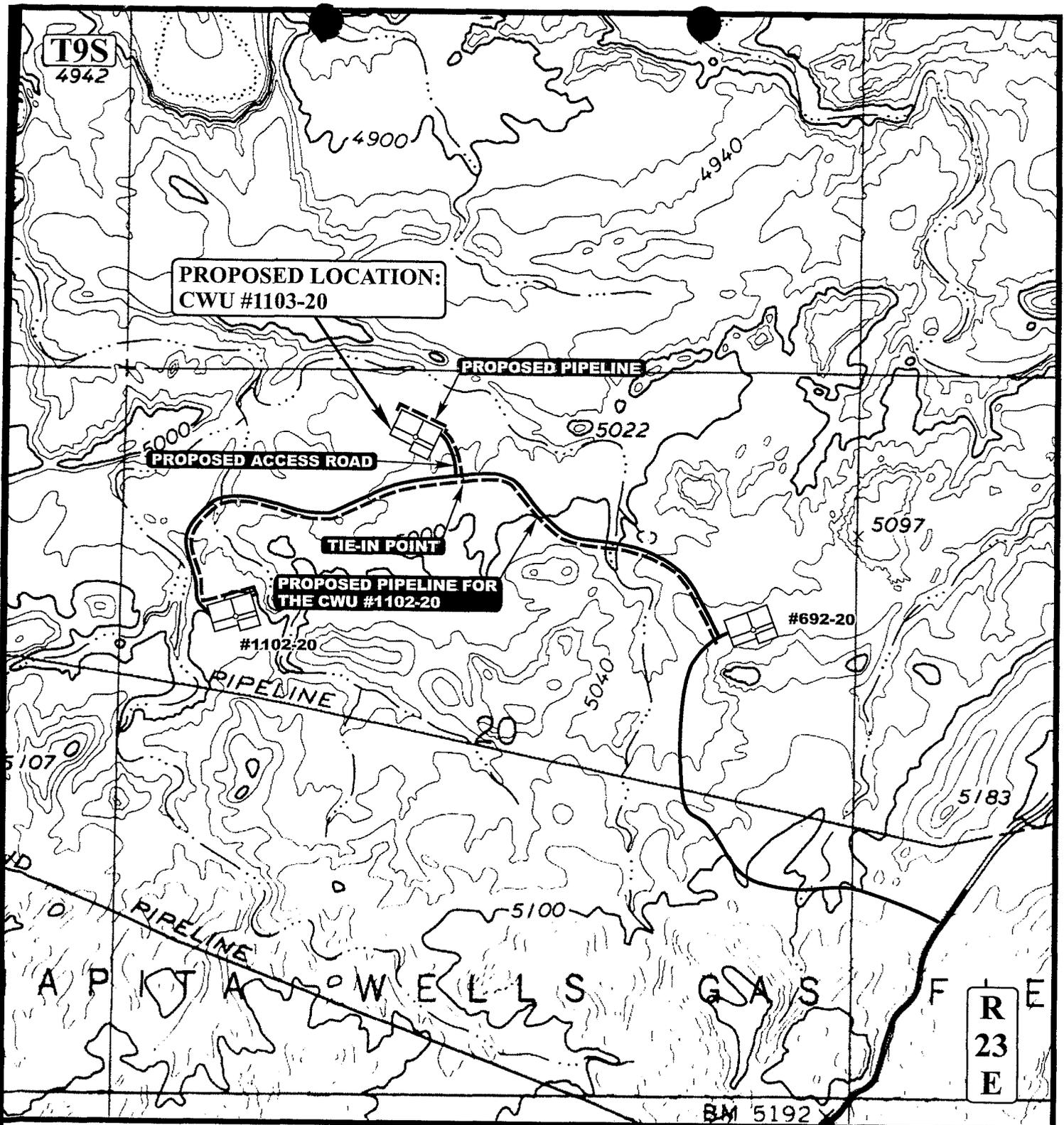


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 19 05
 MONTH DAY YEAR

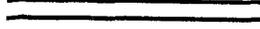
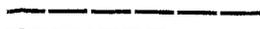
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 868' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1103-20
SECTION 20, T9S, R23E, S.L.B.&M.
491' FNL 2120' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 19 05
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/13/2005

API NO. ASSIGNED: 43-047-37139

WELL NAME: CWU 1103-20
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENW 20 090S 230E
 SURFACE: 0491 FNL 2120 FWL
 BOTTOM: 0491 FNL 2120 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-29535
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.02744
 LONGITUDE: -109.3519

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit CHAPITA WELLS
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 16, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-37138	CWU 1104-20 Sec 20 T09S R23E 0779 FNL 1927 FEL	
43-047-37139	CWU 1103-20 Sec 20 T09S R23E 0491 FNL 2120 FWL	
43-047-37140	CWU 1102-20 Sec 20 T09S R23E 1808 FNL 0838 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 20, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1103-20 Well, 491' FNL, 2120' FWL, NE NW, Sec. 20,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37139.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1103-20

API Number: 43-047-37139

Lease: U-29535

Location: NE NW Sec. 20 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1103-20

Api No: 43-047-37139 Lease Type: FEDERAL

Section 20 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 07/20/06

Time 12:00 NOON

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 07/20/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36829	Chapita Wells Unit 679-06		SWSE	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15531	7/25/2006			7/31/06	
Comments: <u>WSTC</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37139	Chapita Wells Unit 1103-20		NENW	20	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15532	7/20/2006			7/31/06	
Comments: <u>MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37372	Chapita Wells Unit 1056-13		NENE	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15533	7/21/2006			7/31/06	
Comments: <u>MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

7/26/2006

Title

Date

RECEIVED

JUL 26 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-29595
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. Chapita Wells Unit 1103-20
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 491' FNL & 2120' FWL (NE/NW) Sec. 20-T9S-R23E 40.027428 LAT 109.351981 LON		9. API Well No. 43-047-37139
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

07/26/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 28 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-29595
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. Chapita Wells Unit 1103-20
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 491' FNL & 2120' FWL (NE/NW) Sec. 20-T9S-R23E 40.027428 LAT 109.351981 LON		9. API Well No. 43-047-37139
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

07/26/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with intent to defraud to file with any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 28 2006

DEPT. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3a. Address
 600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 491' FNL & 2120' FWL (NE/NW)
 Sec. 20-T9S-R23E 40.027428 LAT 109.351981 LON

5. Lease Serial No.
 U-29595

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Chapita Wells Unit

8. Well Name and No.
 Chapita Wells Unit 1103-20

9. API Well No.
 43-047-37139

10. Field and Pool, or Exploratory Area
 Natural Buttes/Mesaverde

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/20/2006.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Operations Clerk
Signature <i>Mary A. Maestas</i>	Date 07/26/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**491' FNL & 2120' FWL (NE/NW)
 Sec. 20-T9S-R23E 40.027394 LAT 109.352661 LON**

5. Lease Serial No.
U-29535

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No
Chapita Wells Unit 1103-20

9. API Well No.
43-047-37139

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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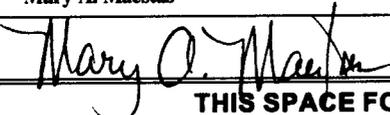
The referenced well was turned to sales on 9/22/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

09/25/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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SEP 28 2006

BUREAU OF LAND MANAGEMENT

WELL CHRONOLOGY REPORT

Report Generated On: 09-25-2006

Well Name	CWU 1103-20	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37139	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-17-2006	Class Date	09-23-2006
Tax Credit	N	TVD / MD	9,140/ 9,140	Property #	057623
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,991/ 4,978				
Location	Section 20, T9S, R23E, NENW, 491 FNL & 2120 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.67	NRI %	53.34

AFE No	303629	AFE Total	1,752,200	DHC / CWC	828,700/ 923,500
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	09-19-2005
				Release Date	08-24-2006
09-19-2005 Reported By					
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			491' FNL & 2120' FWL (NE/NW)
			SECTION 20, T9S, R23E
			UINTAH COUNTY, UTAH

LAT 40.027428, LONG 109.351981 (NAD 27)

TRUE RIG #27

OBJECTIVE: 9140' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-29535

ELEVATION: 4979.6' NAT GL, 4978.1' PREP GL (DUE TO ROUNDING 4978' IS THE PREP GL), 4991' KB (13')

EOG WI 66.67%, NRI 53.34%

07-17-2006	Reported By	ED TROTTER			
Daily Costs: Drilling	\$53,550	Completion	\$0	Daily Total	\$53,550

Cum Costs: Drilling \$53,550 Completion \$0 Well Total \$53,550
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 PREPARE TO START CONSTRUCTION OF LOCATION.
 GROUND LEVEL ELEVATION: 4980' CUT @ STAKE : 1.5
 MI CONSTRUCTION EQUIPMENT, BUILD ACCESS ROAD AND LOCATION LINED RESERVE PIT.

07-18-2006 Reported By ED TROTTER

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$53,550 Completion \$0 Well Total \$53,550
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION IS 15% COMPLETE.

07-19-2006 Reported By ED TROTTER

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$53,550 Completion \$0 Well Total \$53,550
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION IS 20% COMPLETE.

07-20-2006 Reported By ED TROTTER

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$53,550 Completion \$0 Well Total \$53,550
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION IS 60% COMPLETE.

07-21-2006 Reported By COOK

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$53,550 Completion \$0 Well Total \$53,550
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description

06:00 06:00 24.0 ROCKER DRILLING SPUD WELL @ 12:00 PM, 7/20/2006. DRILLED 17 1/2" HOLE TO 40". DALL COOK NOTIFIED JAMIE SPARGER W/VERNAL BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 7/20/2006 @ 11:30 PM.

LOCATION IS 70% COMPLETE

07-24-2006 Reported By COOK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$53,550 Completion \$0 Well Total \$53,550

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. WO AIR RIG.

07-25-2006 Reported By COOK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$53,550 Completion \$0 Well Total \$53,550

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKER DRILLING SPUD 17 1/2" HOLE 7/20/2006 @ 12:00 PM SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE W/ VERNAL BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 7/20/2006 @ 11:30 AM.

07-26-2006 Reported By COOK

Daily Costs: Drilling \$208,047 Completion \$0 Daily Total \$208,047

Cum Costs: Drilling \$261,597 Completion \$0 Well Total \$261,597

MD 2,483 TVD 2,483 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #8. DRILLED 12 1/4" HOLE TO 2470' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2422.8') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2438' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.7 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/YIELD OF 3.82.CFS.

TAILED IN W/200 SACKS (41 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/155 BBLS FRESH WATER. BUMPED PLUG W820 # @ 6:36 PM, 7/24/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 130 BBL INTO FLUSH. CIRCULATED 22 BBL OF LEAD CEMENT TO PIT. CEMENT FELL BACK.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED ±11 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB #2: MIXED & PUMPED 85 SX (17 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. NOT AVAILABLE AT THIS TIME.

DALL COOK NOTIFIED JAMIE SPARGER W/VERNAL BLM OF THE SURFACE CASING & CEMENT JOB ON 7/20/2006 @ 11:30 AM.

08-16-2006		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$15,825	Completion	\$0	Daily Total		\$15,825					
Cum Costs: Drilling	\$277,399	Completion	\$0	Well Total		\$277,399					
MD	2,483	TVD	2,483	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: MOVE IN RIG UP											
Start	End	Hrs	Activity Description								
10:00	18:00	8.0	RIG DOWN ON CWU 1101-21. PREPARE FOR TRUCKS AT 07:00 HRS, 8/16/06. MOVE AND RIG UP CAMP ON CWU 1103-20 LOCATION. CRAIG ROUSTABOUT SERVICE GRADER PUT FINAL TOUCHES ON LOCATION.								

08-17-2006		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$20,349	Completion	\$3,317	Daily Total		\$23,666					
Cum Costs: Drilling	\$297,748	Completion	\$3,317	Well Total		\$301,065					
MD	2,483	TVD	2,483	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: MIRU											
Start	End	Hrs	Activity Description								
07:00	11:00	4.0	RDRT W/TRUCKS.								
11:00	12:00	1.0	MOVE RIG.								
12:00	16:00	4.0	RURT W/TRUCKS, RELEASE TRUCKS AT 16:00 HRS.								
16:00	19:00	3.0	RAISE DERRICK AT 16:30 HRS. CONTINUE RIG UP. NOTIFY BLM AND STATE OF MOVE IN/RIG UP AND INTENTION TO TEST BOP'S THURSDAY MORNING AT 07:00 HRS								

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING HELD WITH ALL CREWS AND THIRD PARTY CONTRACTORS STRESSING SAFETY AROUND FORKLIFTS AND RIG MOVING TRUCKS

08-18-2006		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$51,450	Completion	\$0	Daily Total		\$51,450					
Cum Costs: Drilling	\$349,198	Completion	\$3,317	Well Total		\$352,515					
MD	3,519	TVD	3,519	Progress	1,026	Days	1	MW	8.3	Visc	29.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	NU ND BOP. ACCEPT RIG ON DAYWORK AT 07:00, 8/17/06.								

07:00	14:30	7.5 TEST BOPS, TEST PIPE RAMS BLIND RAMS, CHOKE MANIFOLD, CHOKE LINES, FLOOR VALVE AND DART VALVE TO 5,000 PSI. TEST ANNULAR BOP TO 2,500 PSI. TEST CASING TO 1500 30 MIN. ALL TESTS WITNESSED BY BLM REPRESENTATIVE ALLEN WALKER.
14:30	15:00	0.5 SET WEAR BUSHING.
15:00	19:00	4.0 PICK UP BHA. HWDP AND DRILL PIPE. TAG CEMENT AT 2350'.
19:00	19:30	0.5 INSTALL ROTATING HEAD RUBBER.
19:30	21:00	1.5 DRILL CEMENT AND FLOAT AT 2476' AND SHOE AT 2483'. DRILL TO 2493'.
21:00	21:30	0.5 SPOT SWEEP ON BOTTOM AND RUN FORMATION INTEGRITY TEST TO 11.2 PPG EMW.
21:30	06:00	8.5 DRILL 2493' TO 3519', 1026', 8.5 HRS, 121 FPH, WOB 12/16, RPM 51, GPM 420, MOTOR RPM 67.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: WORKING WITH PICKUP CREW AND OTHER THIRD PARTY CONTRACTORS

FUEL ON HAND 5610 GALS, USED 484 GALS

06:00 18.0 SPUD 7 7/8" HOLE AT 21:30 HRS, 8/17/06.

08-19-2006 **Reported By** PAUL WHITE

Daily Costs: Drilling \$67,970 **Completion** \$0 **Daily Total** \$67,970

Cum Costs: Drilling \$417,168 **Completion** \$3,317 **Well Total** \$420,485

MD 5,210 **TVD** 5,210 **Progress** 1,691 **Days** 2 **MW** 8.7 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE FOR SURVEY.
06:30	07:00	0.5	SURVEY AT 3441', 2 DEG.
07:00	11:00	4.0	DRILL 3519' TO 4087', 568', 4 HRS, 142 FPH.
11:00	11:30	0.5	SERVICE RIG.
11:30	15:00	3.5	DRILL 4087' TO 4494', 407', 3.5 HRS, 116 FPH.
15:00	15:30	0.5	CIRCULATE FOR SURVEY.
15:30	16:00	0.5	SURVEY AT 4416', 2.25 DEG.
16:00	06:00	14.0	DRILL 4494' TO 5210', 716', 14 HRS, 51 FPH, RPM 40/67, MOTOR RPM 67, WOB 12/16, MUD WT 9.2 PPG. VIS 37 SEC/QT.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: POWER LINE CLEARANCE ON RIG MOVES/LOOK UP IN DERRICK AND SITUATIONAL AWARENESS

08-20-2006 **Reported By** PAUL WHITE

Daily Costs: Drilling \$44,701 **Completion** \$0 **Daily Total** \$44,701

Cum Costs: Drilling \$461,870 **Completion** \$3,317 **Well Total** \$465,187

MD 6,262 **TVD** 6,262 **Progress** 1,052 **Days** 3 **MW** 9.7 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 5210' TO 5614', 404', 6.5 HRS, 62 FPH.
12:30	13:00	0.5	SERVICE RIG.

13:00 03:30 14.5 DRILL 5614' TO 6262', 648', 14.5 HRS, 45 FPH, WOB 15/20, RPM TABLE 50/67, 420 GPM, 67 RPM MOTOR. MUD WT 10.2, VIS 36. TOP WASATCH 4668'.
 03:30 04:00 0.5 CIRCULATE, MIX AND PUMP PILL.
 04:00 06:00 2.0 DROP SURVEY AND POH FOR BIT CHANGE.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: AIR HOIST OPERATIONS/TONG AND PINCH POINTS
 FUEL ON HAND 3515 GAL, USED 1122 GALS

08-21-2006 Reported By PAUL WHITE
Daily Costs: Drilling \$34,368 **Completion** \$0 **Daily Total** \$34,368
Cum Costs: Drilling \$496,239 **Completion** \$3,317 **Well Total** \$499,556
MD 7.230 **TVD** 7.230 **Progress** 968 **Days** 4 **MW** 10.3 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TRIP. FUNCTION TEST PIPE RAMS. CHANGE MUD MOTOR AND BIT. LAY DOWN REAMERS. RIH.
09:30	10:00	0.5	SERVICE RIG.
10:00	13:30	3.5	RIH.
13:30	14:00	0.5	WORK ON #2 PUMP. CIRCULATE.
14:00	15:00	1.0	WASH/REAM 6060' TO 6262'.
15:00	16:00	1.0	DRILL 6262' TO 6294', 32', 1 HR, 32 FPH.
16:00	16:30	0.5	RIG REPAIR, CHANGE VALVE AND SEAT #2 PUMP.
16:30	06:00	13.5	DRILL 6294' TO 7230', 936', 13.5 HRS, 69 FPH, RPM 50/67, 420 GPM, MOTOR RPM 67, WOB 15/25, MUD WT 10.8, VIS 37. TOP PRICE RIVER 6879'.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: LOCK OUT-TAG OUT/CHANGING TONG DIES
 FUEL ON HAND 2543 GA:S, USED 972 GALS

08-22-2006 Reported By PAUL WHITE
Daily Costs: Drilling \$38,661 **Completion** \$2,483 **Daily Total** \$41,144
Cum Costs: Drilling \$534,901 **Completion** \$5,800 **Well Total** \$540,701
MD 7,968 **TVD** 7,968 **Progress** 738 **Days** 5 **MW** 10.7 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP FOR BIT @ 7968'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7230' TO 7521', 291', 4.5 HRS, 65 FPH.
10:30	11:00	0.5	SERVICE RIG.
11:00	02:00	15.0	DRILL 7521' TO 7968', 447', 15 HRS, 30 FPH, RPM 50/67, WOB 16/20, 420 GPM, MOTOR RPM 67. MUD WT 11.1 PPG, VIS 38.
02:00	02:30	0.5	CIRCULATE, MIX AND PUMP PILL.
02:30	06:00	3.5	DROP SURVEY AND POH FOR BIT.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: RADIATORS/TRIP HAZARDS

FUEL ON HAND 1421 GALS, USED 1122 GALS

08-23-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$49,460	Completion	\$2,483	Daily Total	\$51,943
Cum Costs: Drilling	\$584,362	Completion	\$8,283	Well Total	\$592,645

MD 8,989 TVD 8,989 Progress 1,021 Days 6 MW 11.3 Visc 34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP, CHANGE MOTOR AND BIT.
10:00	10:30	0.5	WASH/REAM BRIDGE AT 7438'.
10:30	11:00	0.5	RIH.
11:00	11:30	0.5	PRECAUTIONARY WASH/REAM TO 7968'.
11:30	06:00	18.5	DRILL 7968' TO 8989', 1021', 18.5 HRS, 55 FPH, ROTARY RPM 50/67, MOTOR RPM 67, WOB 15/18, PUMP PRESSURE 1910/2100, 420 GPM. MUD WT 11.3 PPG, VIS 38.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: BOP DRILLS/TRIP HAZARDS

FUEL ON HAND 3515 GALS, RECEIVED 3000 GALS, USED 1127 GALS

08-24-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$41,956	Completion	\$0	Daily Total	\$41,956
Cum Costs: Drilling	\$626,318	Completion	\$8,283	Well Total	\$634,601

MD 9,140 TVD 9,140 Progress 151 Days 7 MW 11.5 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN 4.5" CSG

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 8,989' TO 9,140'.
11:30	12:00	0.5	SERVICE RIG.
12:00	13:00	1.0	DRILL 9,110' TO 9,140' TD, MW 11.5, VIS 36. REACHED AT @ 13:00 HRS, 8/23/06.
13:00	14:00	1.0	CIRCULATE BOTTOMS UP.
14:00	15:30	1.5	FLOW CHECK. PUMP SLUG, WIPER TRIP TO 7,800'.
15:30	17:00	1.5	CIRCULATE HOLE CLEAN AND RU LAY DOWN MACHINE.
17:00	17:30	0.5	FLOW CHECK, DROP SURVEY, PUMP PILL.
17:30	22:30	5.0	PRE-JOB SAFETY MEETING, LD PIPE.
22:30	23:00	0.5	BREAK KELLY AND ALL TOP CONNECTIONS.
23:00	01:00	2.0	LD BHA. PULL WEAR BUSHING.
01:00	02:00	1.0	RU CASING EQUIPMENT.
02:00	02:30	0.5	PRE-JOB SAFETY MEETING.
02:30	06:00	3.5	MAKE UP AND CHECK FLOAT EQUIPMENT, RUN 4 1/2" CASING.

FUEL 2,692 GAL, USED 823 GAL

SAFETY MEETING: TEAM WORK/RUNNING CASING

NOTIFIED MICHAEL LEE W/BLM ON INTENTIONS OF RUNNING 4.5" PRODUCTON CASING AND CEMENTING SAME.

08-25-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$30,728	Completion	\$168,476	Daily Total	\$199,205						
Cum Costs: Drilling	\$657,047	Completion	\$176,759	Well Total	\$833,807						
MD	9,140	TVD	9,140	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00	08:30	2.5	RAN TOTAL OF 213 JTS (211 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, P-110, LTC CASING. LANDED AT @ 9,120' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FC @ 9,072', 52 JTS CASING, MKJ @ 6,822-6,844', 61 JTS CASING, MKJ AT 4,175'-4,196', 97 JTS CASING, CASING HANGER, LANDING JT. TOP OF SEGO @ 8,972'. CENTRALIZERS PLACE @ MIDDLE OF SHOE JT, TOP OF JT #2 AND EVERY OTHER JT AFTER FOR A TOTAL OF 30.
08:30	09:00	0.5	PU TAG JT. TAG @ 9,140'. LD TAG JT. MU CSG MANDREL HANGER.
09:00	10:30	1.5	MU CMT HEAD. CIRCULATE WELL. RD CASERS. HELD PRE-JOB SAFETY MEETING.
10:30	12:30	2.0	PRESSURE TEST SURFACE LINES TO 4,500 PSI/10MIN. CEMENT AS FOLLOWS: PUMPED 20 BBLS CW 100 AND 20 BBLS OF WATER FOLLOWED BY 345 SX, (139 BBLS) OF 35/65 CMT, 2.26 YIELD PLUS ADDS, SLURRY WT 12 PPG. FOLLOWED BY 1460 SX OF 50/50 POZ, (835 BBLS) SLURRY WT 14.1 PPG, YIELD 1.29 CUFT/SK. DISPLACED W/140.6 BBLS OF WATER BUMPED PLUG W/3200 PSI. BLEED BACK, FLOATS HELD. LAND CASING WITH MANDREL HANGER (42K), TEST SEALS TO 5000 PSI/15 MIN.
12:30	14:00	1.5	CLEAN MUD TANKS.
			TRUCKS MOVING MINI CAMP @ 15:00 HRS
			TRUCKS SCHEDULED TO MOVE RIG TO NEXT LOCATION 08/25/06 @ 07:00 HRS
			SAFETY MEETING: RUN CASING AND CEMENT
			NO ACCIDENTS OR INCIDENTS REPORTED
14:00		10.0	RIG RELEASED @ 14:00 HRS, 8/24/06. CASING POINT COST \$657,070

09-01-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$19,490	Daily Total	\$19,490						
Cum Costs: Drilling	\$657,047	Completion	\$196,249	Well Total	\$853,297						
MD	9,140	TVD	9,140	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description

12:00	13:00	1.0	8/27/06: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO SURFACE. CEMENT TOP @ 230'. NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.
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09-07-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$350,251	Daily Total	\$350,251						
Cum Costs: Drilling	\$657,047	Completion	\$546,501	Well Total	\$1,203,548						
MD	9,140	TVD	9,140	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9072.0		Perf : 6903 - 8813	PKR Depth : 0.0							

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	11:00	5.0	SICP 1873 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6628 GAL YF123ST+ PAD, 55490GAL YF123ST+ & YF118ST+ WITH 191600# 20/40 SAND @ 1-6 PPG. MTP 5891 PSIG. MTR 50.4 BPM. ATP 4930 PSIG. ATR 49.1 BPM. ISIP 2490 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7140'. PERFORATED UPR FROM 6903'-04', 6922'-23', 6935'-36', 6959'-61', 6969'-70', 7003'-04', 7011'-12', 7030'-31', 7051'-52', 7078'-80' & 7107'-09' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4957 GAL YF123ST+ PAD, 51869 GAL YF123ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 5286 PSIG. MTR 50.3 BPM. ATP 4436 PSIG. ATR 49.8 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6846'. BLEED OFF PRESSURE. RDWL. SDFN.

09-08-2006		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$32,859	Daily Total	\$32,859
Cum Costs: Drilling	\$657,047	Completion	\$579,360	Well Total	\$1,236,407
MD	9,140	TVD	9,140	Progress	0
		Days	12	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9072.0		Perf : 6903 - 8813	
				PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU ROYAL WELL SERVICE. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3 7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP. SDFN.

09-09-2006		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$60,085	Daily Total	\$60,085
Cum Costs: Drilling	\$657,047	Completion	\$639,445	Well Total	\$1,296,492
MD	9,140	TVD	9,140	Progress	0
		Days	13	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9072.0		Perf : 6903 - 8813	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6856', 7140', 7460', 7730', 7950', 8218' & 8500'. CLEANED OUT TO 8931'. LANDED TUBING @ 6872' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 1950 PSIG. 49 BFPH. RECOVERED 779 BLW. 9221 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# L80 TBG 30.53'
 XN NIPPLE 1.10'
 218 JTS 2-3/8" 4.7# L80 TBG 6826.18'
 BELOW KB 13.00'
 LANDED @ 6871.72' KB

09-10-2006		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$2,675	Daily Total	\$2,675

Cum Costs: Drilling \$657,047 **Completion** \$642,120 **Well Total** \$1,299,167
MD 9,140 **TVD** 9,140 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9072.0** **Perf : 6903 - 8813** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2400 PSIG. 45 BFPH. RECOVERED 1041 BLW. 8180 BLWTR.

09-11-2006 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,675 **Daily Total** \$2,675
Cum Costs: Drilling \$657,047 **Completion** \$644,795 **Well Total** \$1,301,842
MD 9,140 **TVD** 9,140 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9072.0** **Perf : 6903 - 8813** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2900 PSIG. 36 BFPH. RECOVERED 815 BLW. 7365 BLWTR.

09-12-2006 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$5,143 **Daily Total** \$5,143
Cum Costs: Drilling \$657,047 **Completion** \$649,938 **Well Total** \$1,306,985
MD 9,140 **TVD** 9,140 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9072.0** **Perf : 6903 - 8813** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS ON 16/64" CHOKE. FTP 1500 PSIG. CP 2800 PSIG. 25 BFPH. RECOVERED 696 BLW. 6669 BLWTR.

09-13-2006 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$3,117 **Daily Total** \$3,117
Cum Costs: Drilling \$657,047 **Completion** \$653,055 **Well Total** \$1,310,102
MD 9,140 **TVD** 9,140 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9072.0** **Perf : 6903 - 8813** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start **End** **Hrs** **Activity Description**
 06:00 13:00 7.0 FLOWED 6 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2700 PSIG. 22 BFPH. RECOVERED 135 BLW. 6534 BLWTR. SI. WILL DROP FROM REPORT WHILE WO FACILITIES.

FINAL COMPLETION DATE: 9/12/06

09-25-2006 **Reported By** RASMUSSEN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$657,047 **Completion** \$653,055 **Well Total** \$1,310,102
MD 9,140 **TVD** 9,140 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9072.0** **Perf : 6903 - 8813** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION- ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 9/23/06 INITIAL PRODUCTION. OPENING PRESSURE: TP 2400 PSIG & CP 3200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 HRS, 9/23/06. FLOWED 800 MCFD RATE ON 12/64" CHOKE.

9/24/06 FLOWED 671 MCF, 40 BO & 260 BW IN 24 HRS ON 12/64" CH, TP 2000 PSIG, CP 2900 PSIG.

9/25/06 FLOWED 548 MCF, 10 BO & 200 BW IN 24 HRS ON 12/64" CH, TP 1900 PSIG, CP 2800 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **491' FNL & 2120' FWL (NE/NW) 40.027394 LAT 109.352661 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
07/20/2006

15. Date T.D. Reached
08/23/2006

16. Date Completed **09/23/2006**
 D & A Ready to Prod.

18. Total Depth: MD **9140**
TVD

19. Plug Back T.D.: MD **9072**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/VDL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2438		605 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9120		1805 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6872							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6903	8813	8526-8813		3/spf	
B)			8264-8478		3/spf	
C)			7981-8186		2/spf	
D)			7747-7926		3/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8526-8813	47.625 GALS GELLED WATER & 130,500# 20/40 SAND
8264-8478	56.277 GALS GELLED WATER & 169,300# 20/40 SAND
7981-8186	62.325 GALS GELLED WATER & 191,800# 20/40 SAND
7747-7926	80.805 GALS GELLED WATER & 301,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/23/2006	09/26/2006	24	→	6	523	200			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1850	2700	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

DEC 08 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6903	8813		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River Middle Price River Lower Price River Sego	4619 5162 5840 6502 6868 7652 8493 8958

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

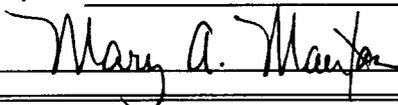
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 12/07/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1103-20 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7521-7716	3/spf
7200-7425	2/spf
6903-7109	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7521-7716	59,679 GALS GELLED WATER & 191,800# 20/40 SAND
7200-7425	62,283 GALS GELLED WATER & 191,600# 20/40 SAND
6903-7109	56,991 GALS GELLED WATER & 168,000# 20/40 SAND

Perforated the Lower Price River from 8526-8527', 8569-8571', 8605-8606', 8624-8625', 8631-8633', 8721-8723', 8741-8742', 8769-8771' & 8812-8813' w/ 3 spf.

Perforated the Middle Price River from 8264-8266', 8297-8298', 8319-8320', 8328-8329', 8384-8385', 8394-8395', 8426-8427', 8435-8436', 8467-8468' & 8476-8478' w/ 3 spf.

Perforated the Middle Price River from 7981-7982', 7998-7999', 8022-8023', 8037-8038', 8056-8058', 8074-8076', 8099-8100', 8116-8117', 8142-8143', 8166-8167' & 8184-8186' w/ 2 spf.

Perforated the Middle Price River from 7747-7748', 7761-7762', 7782-7783', 7806-7807', 7857-7858', 7869-7870', 7894-7895', 7906-7907', 7915-7917' & 7924-7926' w/ 3 spf.

Perforated the Upper/Middle Price River from 7521-7522', 7593-7595', 7607-7608', 7624-7625', 7657-7658', 7677-7678', 7687-7689', 7705-7707' & 7715-7716' w/ 3 spf.

Perforated the Upper Price River from 7200-7201', 7206-7207', 7225-7226', 7273-7274', 7284-7285', 7302-7303', 7336-7337', 7355-7356', 7391-7392', 7398-7400', 7410-7412' & 7424-7425' w/ 2 spf.

Perforated the Upper Price River from 6903-6904', 6922-6923', 6935-6936', 6959-6961', 6969-6970', 7003-7004', 7011-7012', 7030-7031', 7051-7052', 7078-7080' & 7107-7109' w/ 2 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1100N
Denver, Colorado 80202

October 24, 2007

Re: Initial Mesaverde Formation PA "U"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Initial Mesaverde Formation Participating Area "U", Chapita Wells Unit, CRS No. UTU63013AL, AFS No. 892000905AL, is hereby approved effective as of September 23, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "U" results in an Initial Participating Area of 80.00 acres and is based upon the completion of Well No. 1103-20, API No. 43-047-37139, located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 20, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 37, Lease No. UTU29535, as being a well capable of producing unitized substances in paying quantities.

15532 entity #

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Mesaverde Formation Participating Area "U", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Julie Howard

for Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
OCT 31 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU29535

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1103-20

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37139

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T9S R23E NENW 491FNL 2120FWL
40.02739 N Lat, 109.35266 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

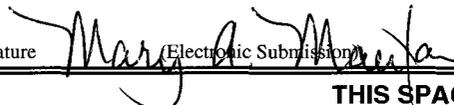
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58007 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



(Electronic Submission)

Date 01/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 17 2008



United States Department of the Interior



**TAKE PRIDE
IN AMERICA**

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

43-047-37139
CWU 1103-20
T9S R33E Sec 20 NENW
MAR 04 2008

IN REPLY REFER TO:
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1000N
Denver, CO 80202

Re: Initial Consolidated Mesaverde
Formation PA "A-N,P,T,U,W,X"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

15532 to 13650

The Initial consolidated Mesaverde Formation PA "A-N,P,T,U,W,X" Chapita Wells Unit, CRS UTU63013AV, AFS No. 892000905AV is hereby approved effective as of January 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Consolidated Mesaverde Formation PA "A-N,P,T,U,W,X" results in the Initial Participating Area of 12,307.72 acres, and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities:

WELL NO.	API NO.	LOCATION	LEASE NO.
1034-19	43-047-36979	NENW, 19-9S-23E	UTU0337
1033-19	43-047-36925	SWNE, 19-9S-23E	UTU0337
1119-28	43-047-37385	NWSE, 28-9S-23E	UTU0336A
1069-33	43-047-36961	NWNE, 33-9S-23E	UTU0336

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Mesaverde Formation PA "A-N,P,T,U,W,X", Chapita Wells Unit.

~Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

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MAR 06 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37499	CHAPITA WELLS UNIT 681-28		SWSW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15870	10738	12/19/2006		3/1/2007		
Comments: <i>WSTC</i> — <i>3/17/08</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37139	CHAPITA WELLS UNIT 1103-20		NENW	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15532	13650	7/20/2006		1/1/2007		
Comments: <i>MVRD</i> — <i>3/17/08</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37140	CHAPITA WELLS UNIT 1102-20		SWNW	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15532	13650	7/31/2006		1/1/2007		
Comments: <i>MVRD</i> — <i>3/17/08</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

3/17/2008

Date

(5/2003)

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MAR 17 2008