

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

September 6, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 1104-20  
NW/NE, SEC. 20, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-29535  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

RECEIVED

SEP 13 2005

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

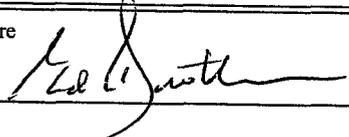
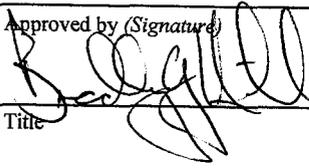
APPLICATION FOR PERMIT TO DRILL OR REENTER

|   |   |  |
|---|---|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER  |   | 5. Lease Serial No.<br><b>U-29535</b>  |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone                |   | 6. If Indian, Allottee or Tribe Name<br><b>CHAPITA WELLS UNIT</b>                                |
| 2. Name of Operator<br><b>EOG RESOURCES, INC.</b>   |   | 7. If Unit or CA Agreement, Name and No.<br><b>CHAPITA WELLS UNIT</b>                            |
| 3a. Address <b>P.O. BOX 1815<br/>VERNAL, UT 84078</b>   |   | 8. Lease Name and Well No.<br><b>CHAPITA WELLS UNIT 1104-20</b>                                  |
| 3b. Phone No. (Include area code)<br><b>(435)789-0790</b>   |   | 9. API Well No.<br><b>43-047-32138</b>   |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)*<br>At surface <b>779' FNL, 1927' FEL</b> <i>641013X 40.026640</i><br>At proposed prod. Zone <i>4431812Y NW/NE</i><br><i>-109.347455</i> |   | 10. Field and Pool, or Exploratory<br><b>NATURAL BUTTES</b>                                      |
| 14. Distance in miles and direction from nearest town or post office*<br><b>22.8 MILES SOUTHEAST OF OURAY, UTAH</b>   |   | 11. Sec., T., R., M., or Blk. and Survey or Area<br><b>SEC. 20, T9S, R23E,<br/>S.L.B.&amp;M.</b> |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)<br><b>779'</b>  | 16. No. of Acres in lease<br><b>440</b>                       | 12. County or Parish<br><b>UINTAH</b>  |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C   | 19. Proposed Depth<br><b>9100'</b>                            | 13. State<br><b>UTAH</b>   |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.)<br><b>4991.4 FEET GRADED GROUND</b>   | 22. Approximate date work will start*<br><b>UPON APPROVAL</b> | 17. Spacing Unit dedicated to this well  |
| 24. Attachments   |   | 20. BLM/BIA Bond No. on file<br><b>NM-2308</b>   |
| 23. Esti mated duration<br><b>45 DAYS</b>   |   |  |

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

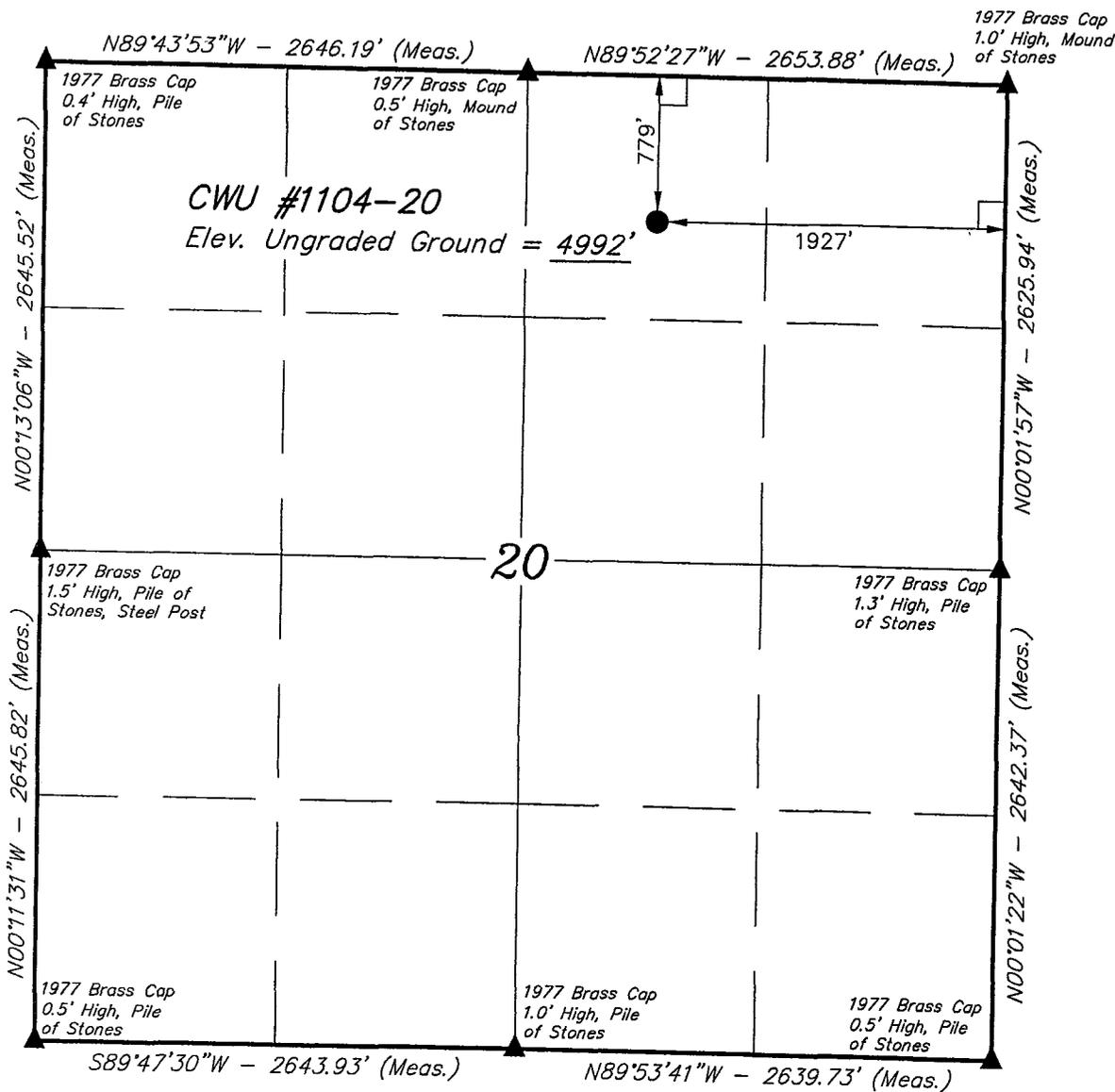
|  |   |                                  |
|--|---|----------------------------------|
| 25. Signature<br>           | Name (Printed/Typed)<br><b>Ed Trotter</b>               | Date<br><b>September 6, 2005</b> |
| Title<br><b>Agent</b>  | <b>Federal Approval of this<br/>Action is Necessary</b> |                                  |
| Approved by (Signature)<br> | Name (Printed/Typed)<br><b>BRADLEY G. HILL</b>          | Date<br><b>09-20-05</b>          |
| Title<br><b>ENVIRONMENTAL SCIENTIST III</b>  | Office  | <b>RECEIVED<br/>SEP 13 2005</b>  |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would allow the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

# T9S, R23E, S.L.B.&M.



- LEGEND:**
- └ = 90° SYMBOL
  - = PROPOSED WELL HEAD.
  - ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°01'35.73" (40.026592)  
 LONGITUDE = 109°20'53.49" (109.348192)  
 (NAD 27)  
 LATITUDE = 40°01'35.85" (40.026625)  
 LONGITUDE = 109°20'51.04" (109.347511)

## EOG RESOURCES, INC.

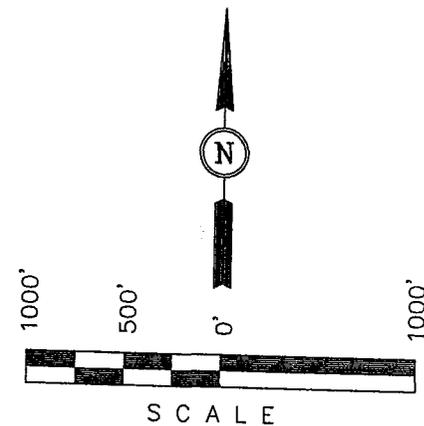
Well location, CWU #1104-20, located as shown in the NW 1/4 NE 1/4 of Section 20, T9S, R23E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE, BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

|                         |                             |                         |
|-------------------------|-----------------------------|-------------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>08-16-05  | DATE DRAWN:<br>08-25-05 |
| PARTY<br>T.B. B.C. P.M. | REFERENCES<br>G.L.O. PLAT   |                         |
| WEATHER<br>WARM         | FILE<br>EOG RESOURCES, INC. |                         |

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1104-20**  
**NW/NE, SEC. 20, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

| <b>FORMATION</b>       | <b>DEPTH (KB)</b> |
|------------------------|-------------------|
| Green River FM         | 1,613'            |
| Wasatch                | 4,600'            |
| North Horn             | 6,524'            |
| Island                 | 6,814'            |
| KMV Price River        | 6,994'            |
| KMV Price River Middle | 7,657'            |
| KMV Price River Lower  | 8,441'            |
| Sego                   | 8,895'            |

Estimated TD: 9,100' or 200'± below Sego top

**Anticipated BHP: 4,968 Psig**

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

| <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>LENGTH</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>THREAD</u> | <u>RATING FACTOR</u> |              |                |
|------------------|-----------------|---------------|-------------|---------------|--------------|---------------|----------------------|--------------|----------------|
|                  |                 |               |             |               |              |               | <u>COLLAPSE</u>      | <u>BURST</u> | <u>TENSILE</u> |
| 12-1/4"          | 0' – 2,300'KB±  | 2,300'±       | 9-5/8"      | 36.0#         | J-55         | ST&C          | 2020 Psi             | 3520 Psi     | 394,000#       |
| 7-7/8"           | 2,300'± – TD    | 9,100±        | 4-1/2"      | 11.6#         | N-80         | LT&C          | 6350 Psi             | 7780 Psi     | 223,000#       |

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1104-20**  
**NW/NE, SEC. 20, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1104-20**  
**NW/NE, SEC. 20, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (2300'± - TD)**

**Lead:** 125 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 865 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** Number of sacks is based on gauged hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

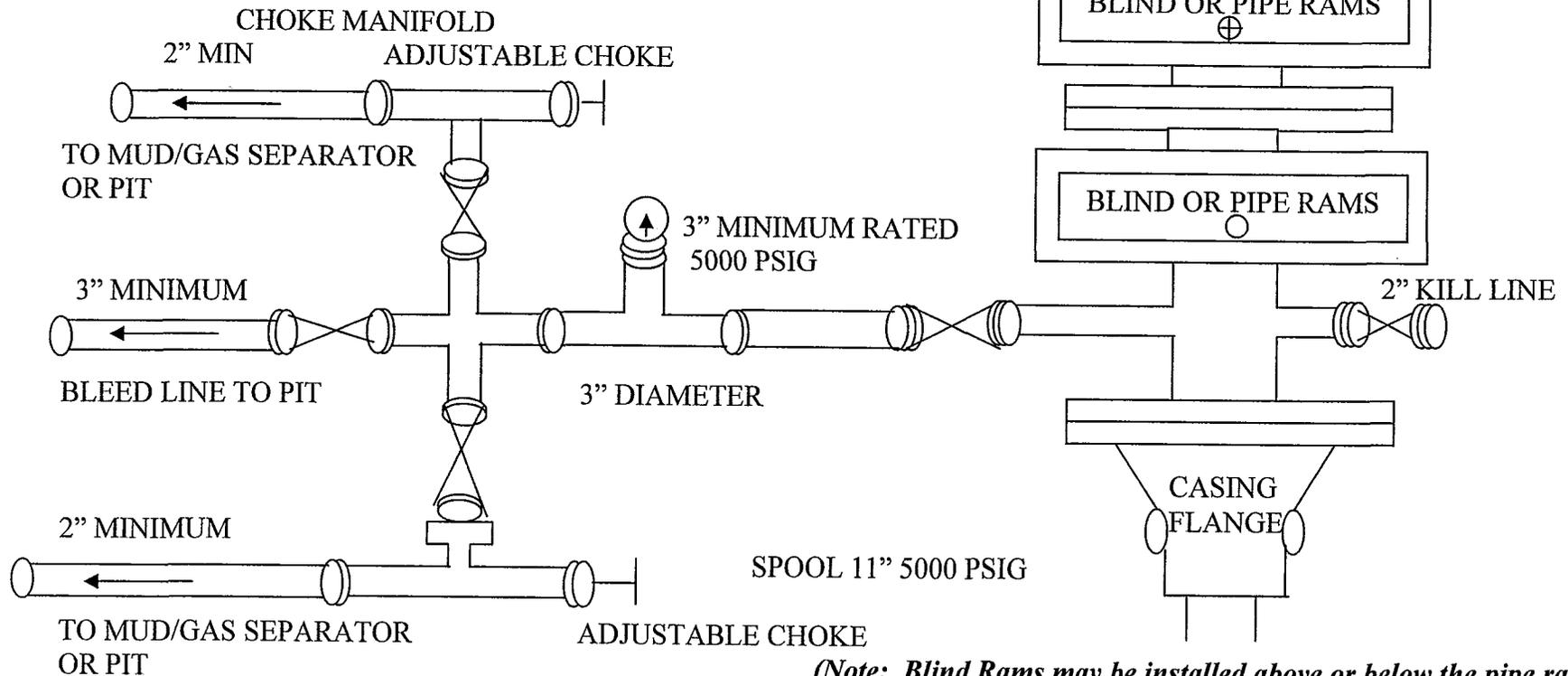
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



*(Note: Blind Rams may be installed above or below the pipe rams)*

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 1104-20  
Lease Number: U-29535  
Location: 779' FNL & 1927' FEL, NW/NE, Sec. 20,  
T9S, R23E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22.8 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **Culberts will be installed as needed.** No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Producing wells - 6\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 905' from proposed location to a point in the NW/NE of Section 20, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 millimeter plastic liner.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Hi-Crest Crested Wheatgrass – 9 pounds per acre
  - Kochia Prostrata – 3 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored East of Corner #6, as well as between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

## FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## 10. PLANS FOR RESTORATION OF SURFACE

### A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.**

**X No construction of access road or location shall be conducted during wet weather due to critical soils stipulations.**

**A 24" culvert will be installed in the access road. Other culverts will be installed as needed.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1104-20 Well, located in the NW/NE of Section 20, T9S, R23E, Uintah County, Utah; Lease #U-29535;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

9-6-2005  
Date

  
Agent

EOG RESOURCES, INC.  
CWU #1104-20  
SECTION 20, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #692-20 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1102-20 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.8 MILES.

# EOG RESOURCES, INC.

CWU #1104-20

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 20, T9S, R23E, S.L.B.&M.

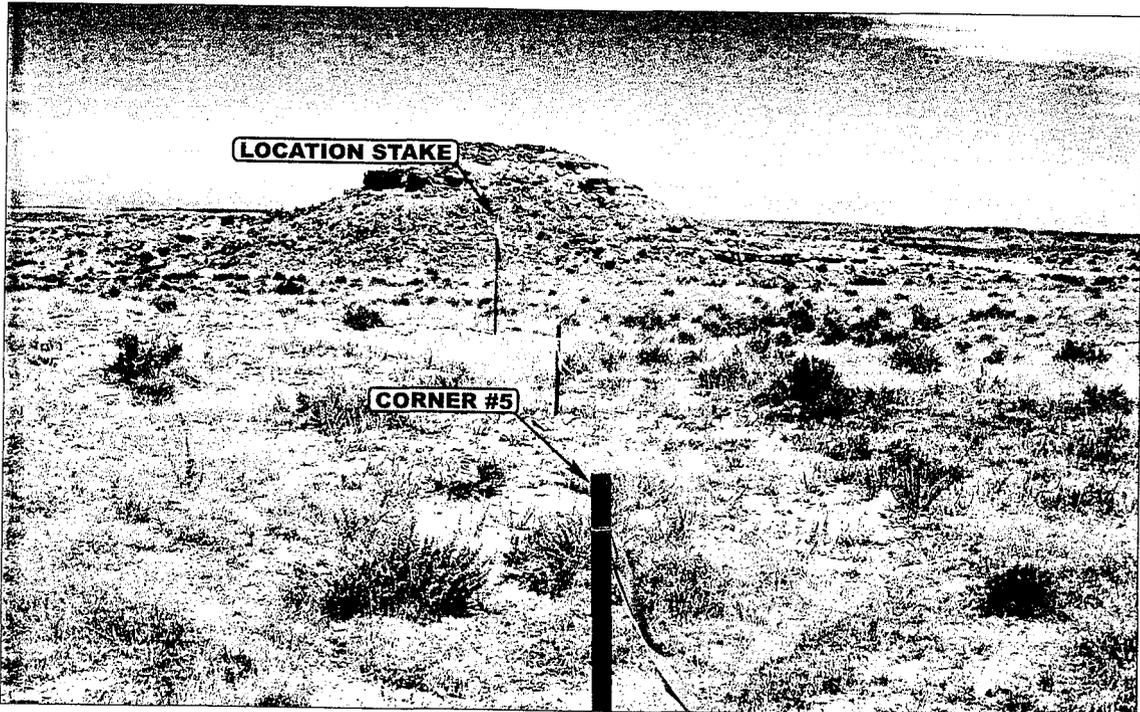


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

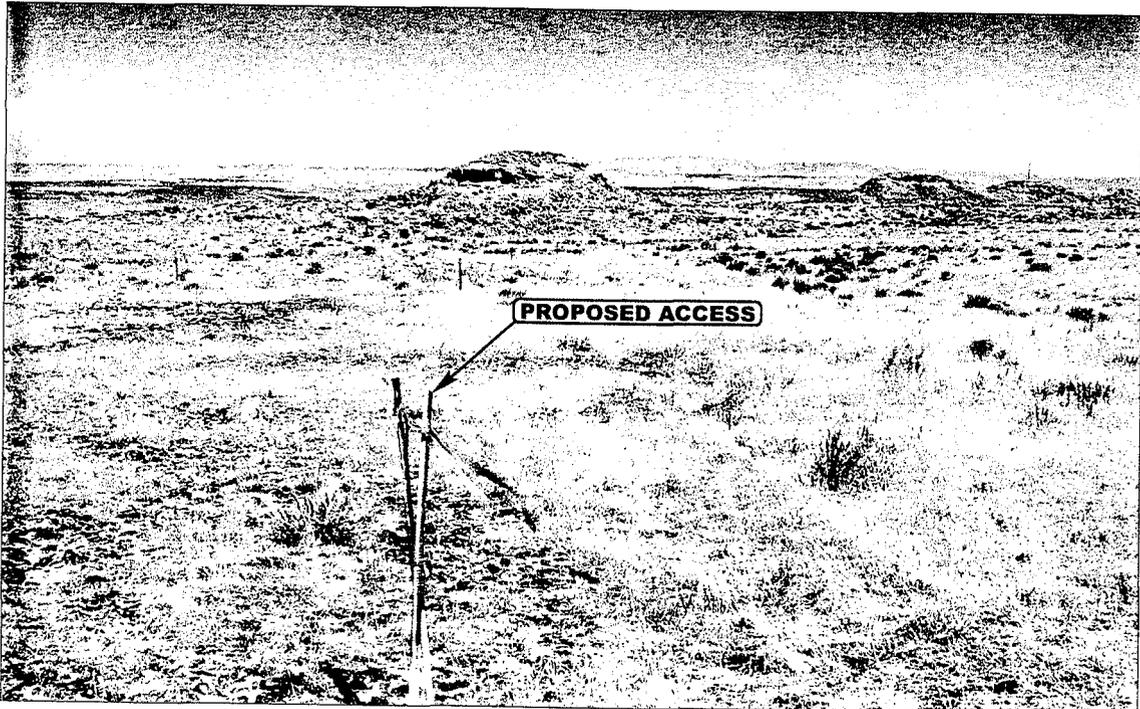


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**E&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

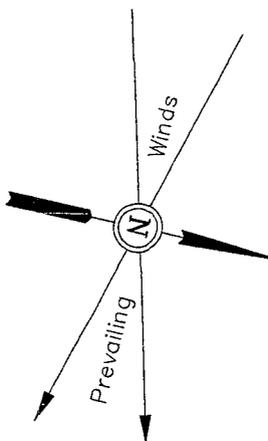
|                 |                |     |                   |       |
|-----------------|----------------|-----|-------------------|-------|
| LOCATION PHOTOS | 08             | 19  | 05                | PHOTO |
|                 | MONTH          | DAY | YEAR              |       |
| TAKEN BY: T.B.  | DRAWN BY: S.L. |     | REVISED: 00-00-00 |       |

EOG RESOURCES, INC.

FIGURE #1

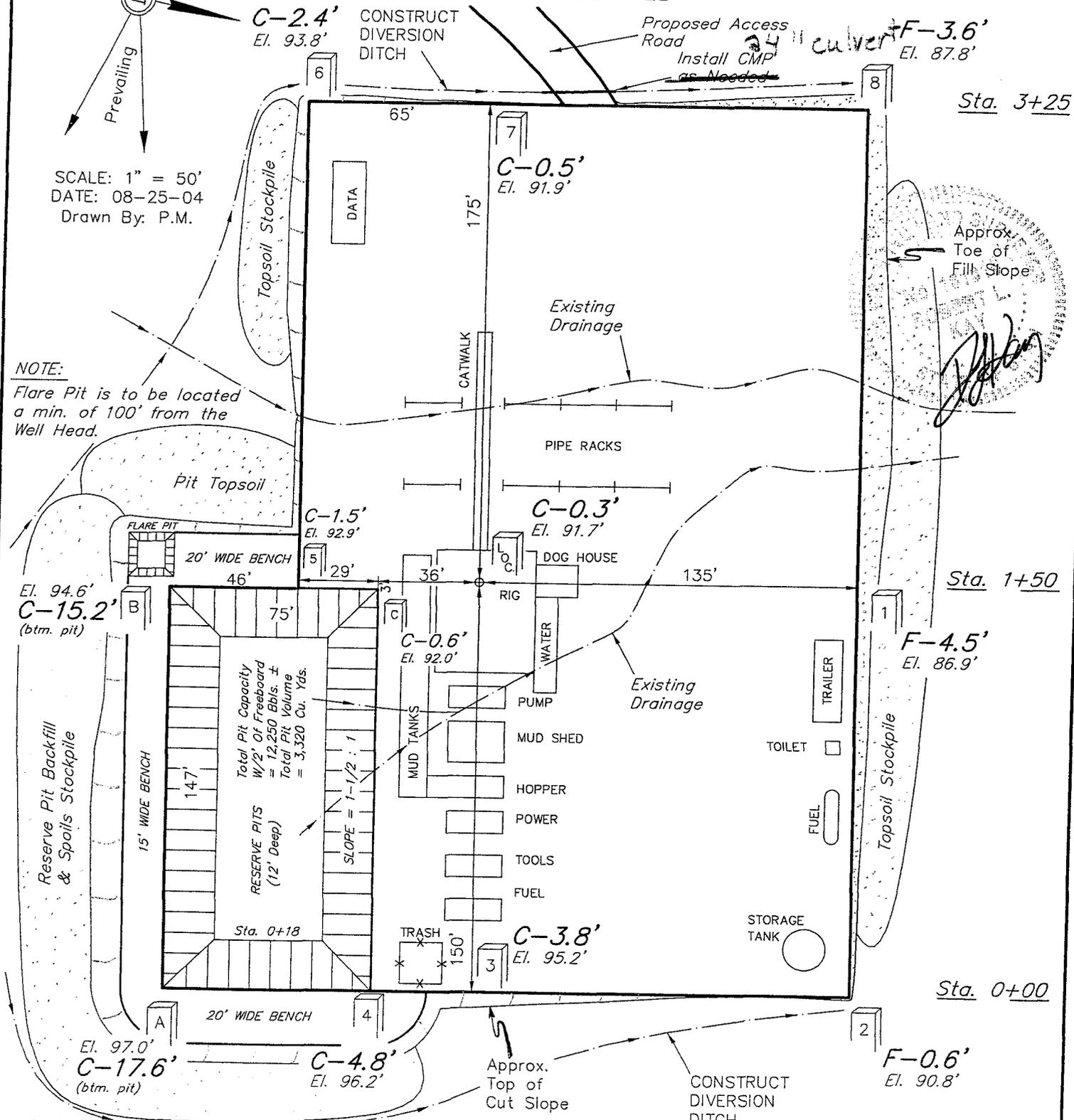
LOCATION LAYOUT FOR

CWU #1104-20  
SECTION 20, T9S, R23E, S.L.B.&M.  
779' FNL 1927' FEL



SCALE: 1" = 50'  
DATE: 08-25-04  
Drawn By: P.M.

NOTE:  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4991.7'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4991.4'

EOG RESOURCES, INC.

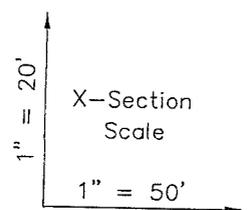
FIGURE #2

TYPICAL CROSS SECTIONS FOR

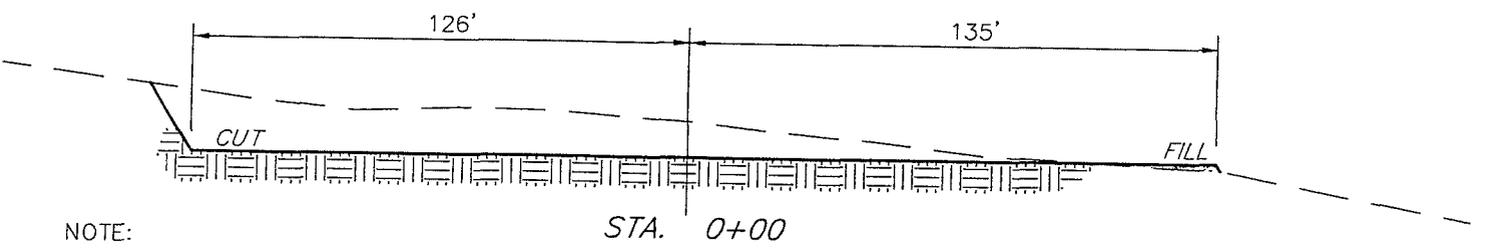
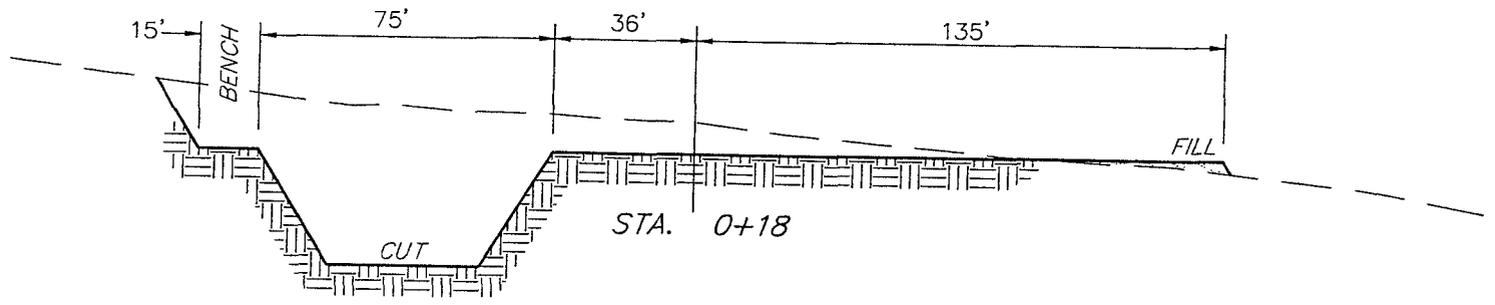
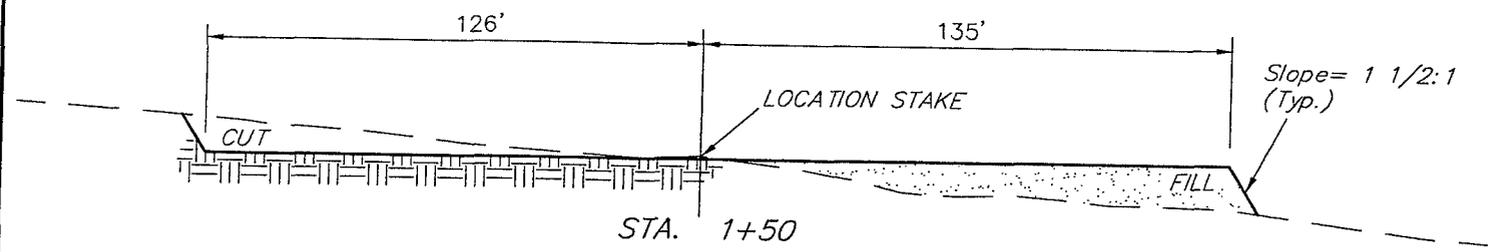
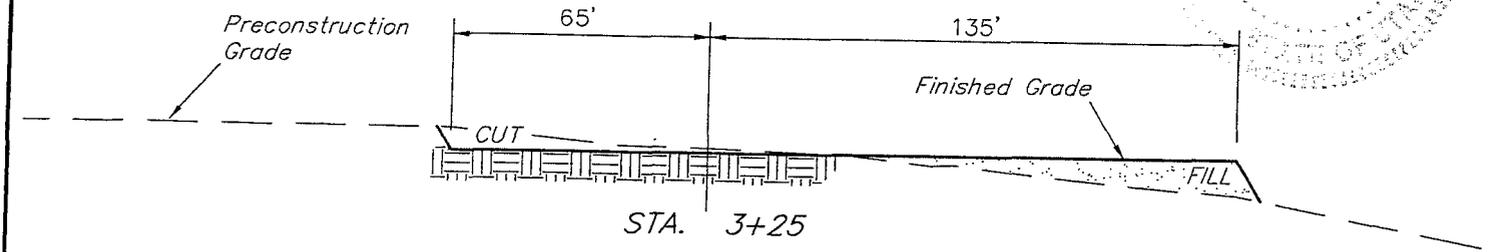
CWU #1104-20

SECTION 20, T9S, R23E, S.L.B.&M.

779' FNL 1927' FEL



DATE: 08-25-04  
Drawn By: P.M.



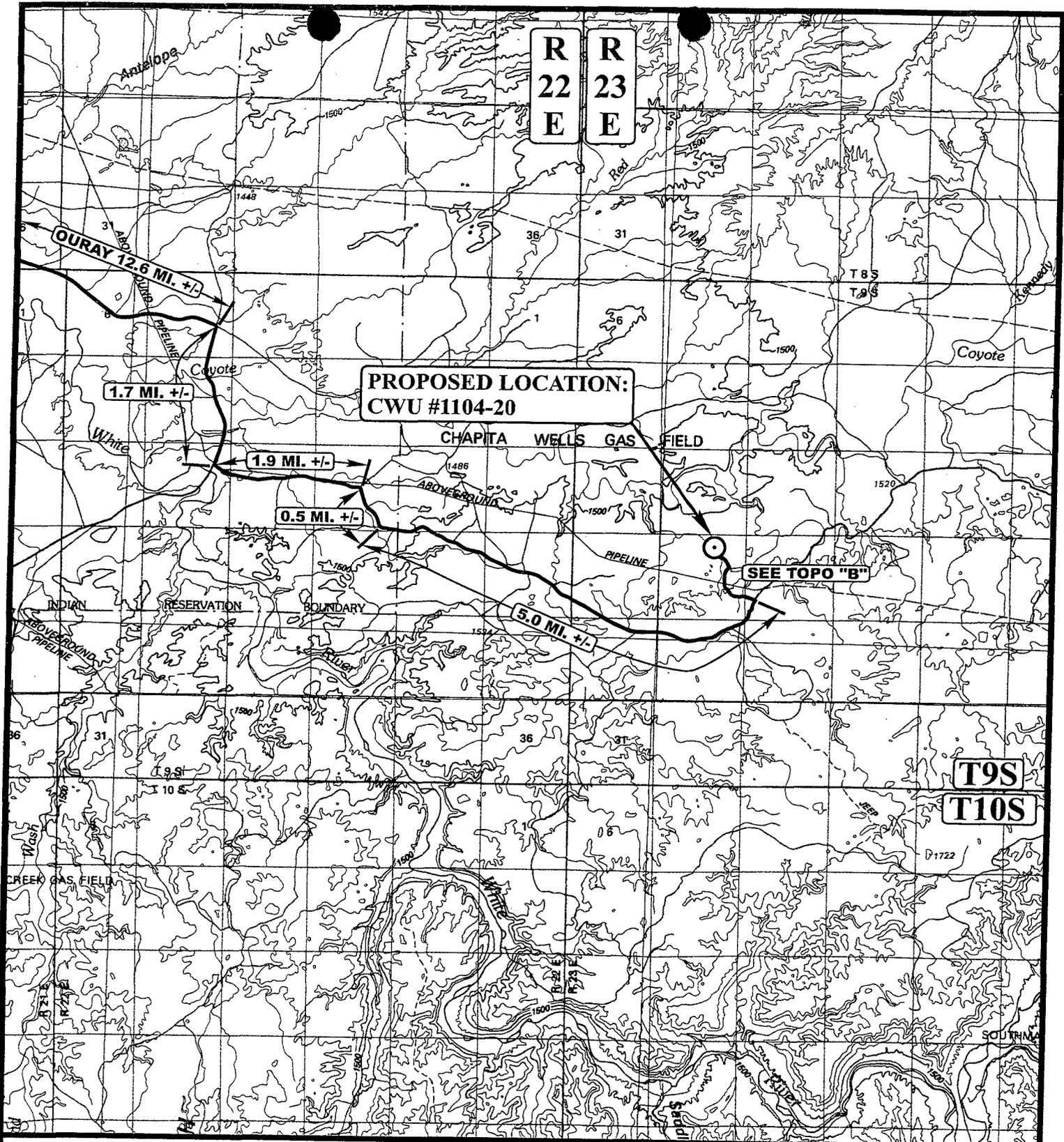
NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

|                        |                        |
|------------------------|------------------------|
| CUT                    |                        |
| (6") Topsoil Stripping | = 1,590 Cu. Yds.       |
| Remaining Location     | = 6,350 Cu. Yds.       |
| <b>TOTAL CUT</b>       | <b>= 7,940 CU.YDS.</b> |
| <b>FILL</b>            | <b>= 4,690 CU.YDS.</b> |

|   |                  |
|---|------------------|
| EXCESS MATERIAL                         | = 3,250 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.)   | = 3,250 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds.     |



R 22 E  
R 23 E

PROPOSED LOCATION:  
CWU #1104-20

CHAPITA WELLS GAS FIELD

SEE TOPO "B"

T9S  
T10S

**LEGEND:**

○ PROPOSED LOCATION



**EOG RESOURCES, INC.**

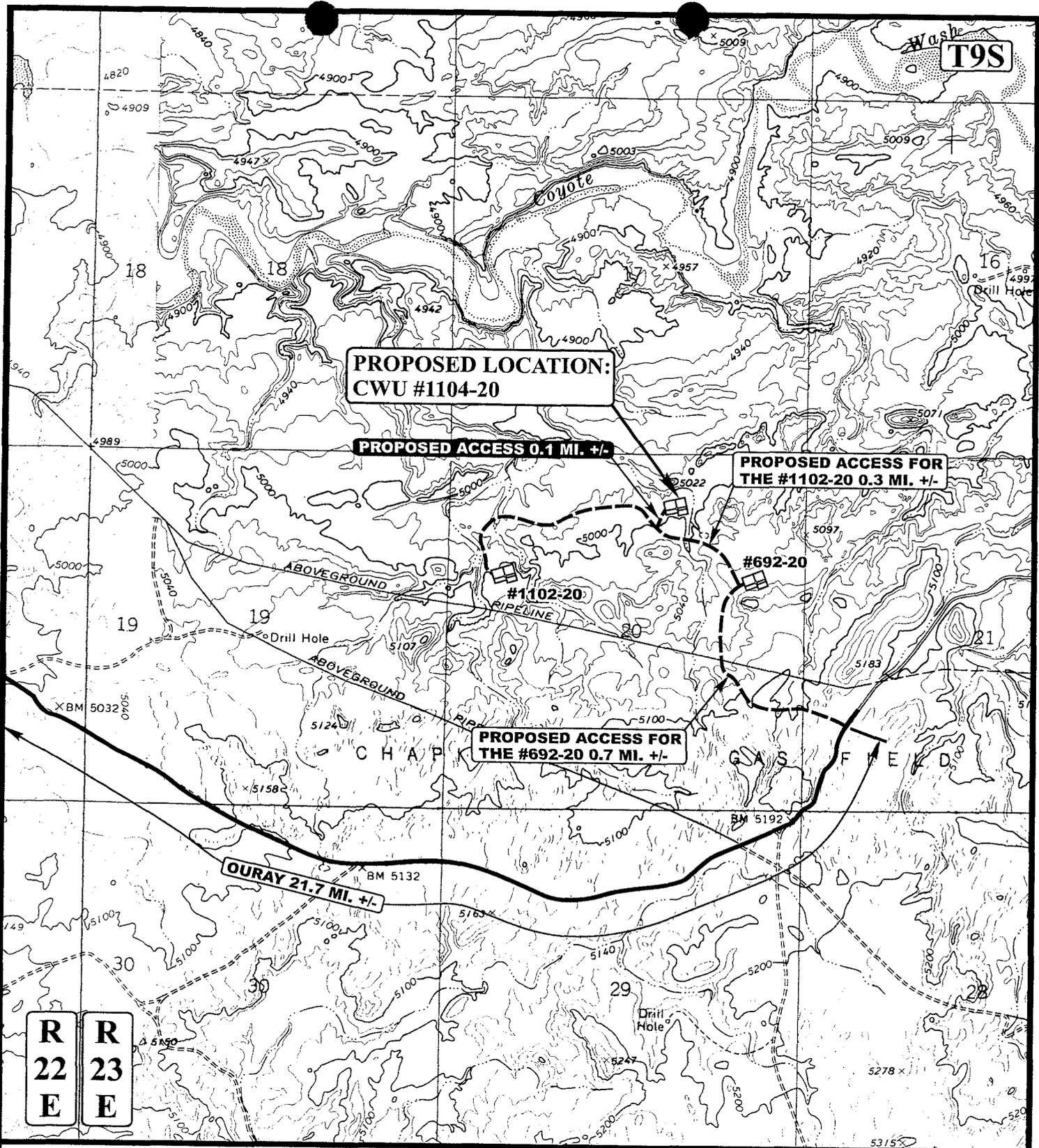
CWU #1104-20  
SECTION 20, T9S, R23E, S.L.B.&M.  
779' FNL 1927' FEL



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
08 19 05  
MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:  
CWU #1104-20**

**PROPOSED ACCESS 0.1 MI. +/-**

**PROPOSED ACCESS FOR  
THE #1102-20 0.3 MI. +/-**

**PROPOSED ACCESS FOR  
THE #692-20 0.7 MI. +/-**

**OURAY 21.7 MI. +/-**

**R 22 E**  
**R 23 E**

**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

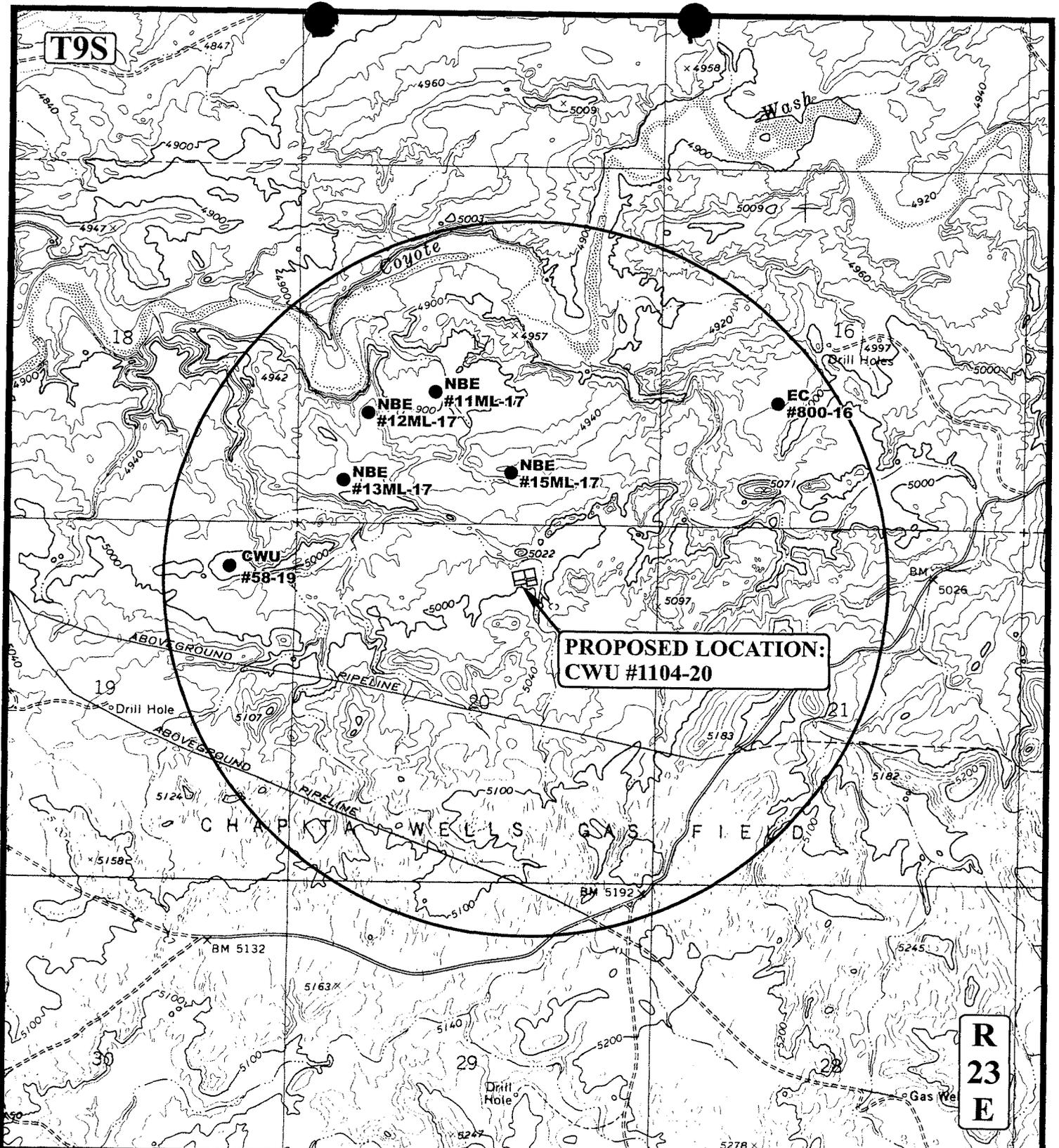
**CWU #1104-20  
SECTION 20, T9S, R23E, S.L.B.&M.  
779' FNL 1927' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**  
08 19 05  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⦿ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

**CWU #1104-20**  
**SECTION 20, T9S, R23E, S.L.B.&M.**  
**779' FNL 1927' FEL**

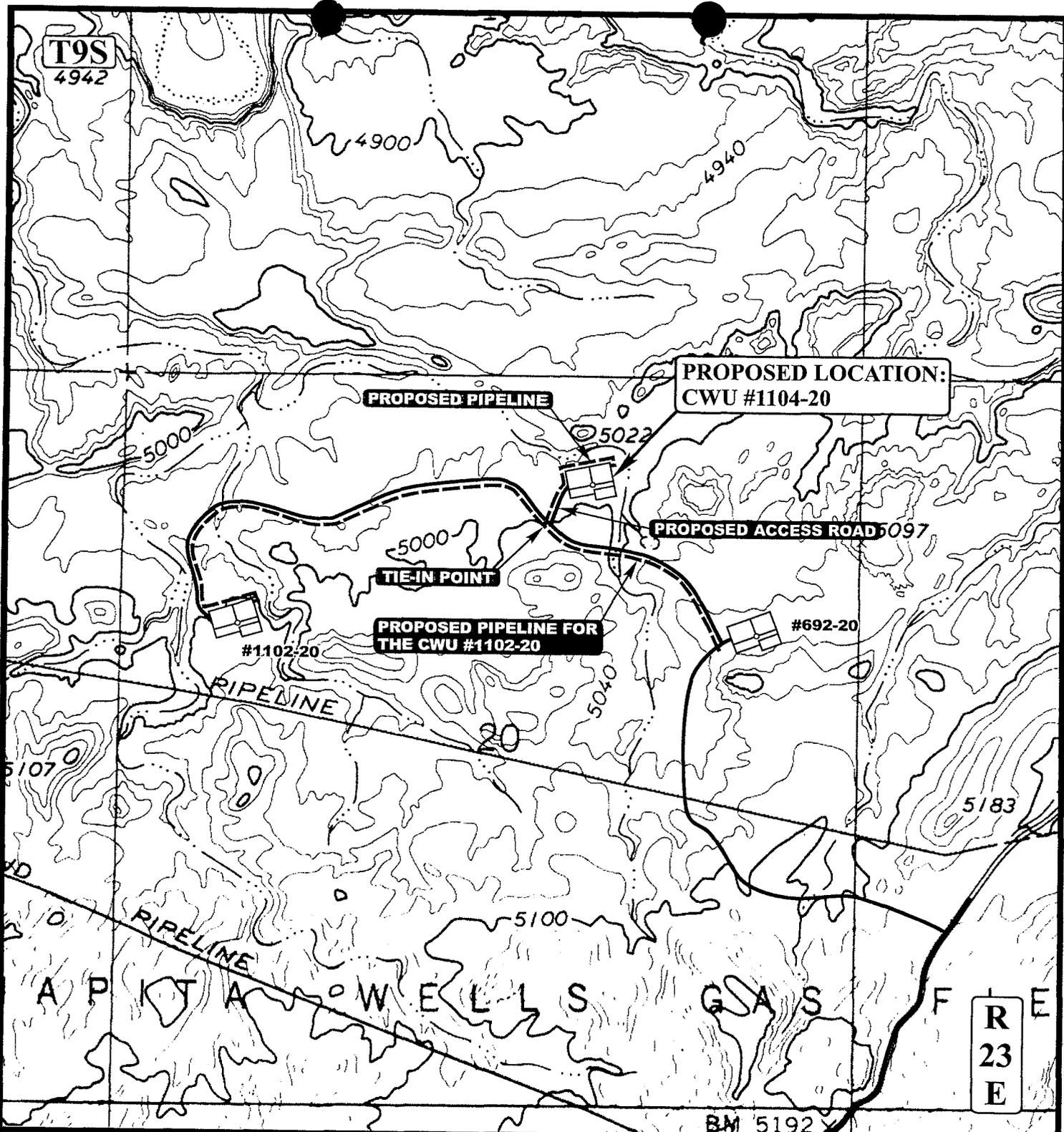


**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 08 19 05  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

**R  
23  
E**





APPROXIMATE TOTAL PIPELINE DISTANCE = 905' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



**EOG RESOURCES, INC.**

**CWU #1104-20**  
**SECTION 20, T9S, R23E, S.L.B.&M.**  
**779' FNL 1927' FEL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 08 19 05  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00

**D**  
**TOPO**

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/13/2005

API NO. ASSIGNED: 43-047-37138

WELL NAME: CWU 1104-20  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNE 20 090S 230E  
 SURFACE: 0779 FNL 1927 FEL  
 BOTTOM: 0779 FNL 1927 FEL  
 UINTAH  
 NATURAL BUTTES ( 630 )

| INSPECT LOCATN BY: / / |          |      |
|------------------------|----------|------|
| Tech Review            | Initials | Date |
| Engineering            |          |      |
| Geology                |          |      |
| Surface                |          |      |

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-29535  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

LATITUDE: 40.02664  
 LONGITUDE: -109.3475

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: K. Feders Approval



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

September 16, 2005

### Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2005 Plan of Development Chapita Wells Unit Uintah  
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

| API #                     | WELL NAME                                      | LOCATION |
|---------------------------|--|----------|
| (Proposed PZ Price River) |  |          |
| 43-047-37138              | CWU 1104-20 Sec 20 T09S R23E 0779 FNL 1927 FEL |          |
| 43-047-37139              | CWU 1103-20 Sec 20 T09S R23E 0491 FNL 2120 FWL |          |
| 43-047-37140              | CWU 1102-20 Sec 20 T09S R23E 1808 FNL 0838 FWL |          |

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

September 20, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 1104-20 Well, 779' FNL, 1927' FEL, NW NE, Sec. 20,  
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37138.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 1104-20  
API Number: 43-047-37138  
Lease: U-29535

Location: NW NE                      Sec. 20                      T. 9 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |  |
|--|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>U-29535</b>          |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                              |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  |  | 7. UNIT or CA AGREEMENT NAME:<br><b>Chapita Wells Unit</b>         |
| 2. NAME OF OPERATOR:<br><b>EOG Resources, Inc.</b>   |  | 8. WELL NAME and NUMBER:<br><b>Chapita Wells Unit 1104-20</b>      |
| 3. ADDRESS OF OPERATOR:<br><b>600 17th St., Ste 1000N</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>  |  | 9. API NUMBER:<br><b>43-047-37138</b>                              |
| PHONE NUMBER:<br><b>(303) 824-5526</b>   |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Natural Buttes/Mesaverde</b> |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>779' FNL &amp; 1927' FEL 40.026592 LAT 109.348192 LON</b>   |  | COUNTY: <b>Uintah</b>  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNE 20 9S 23E S</b>   |  | STATE: <b>UTAH</b>   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION        |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL             |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                  |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                        |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                        |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                       |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                       |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>APD Renewal</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well originally approved 9/20/2005 be extended for one year.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 09-27-06  
By: [Signature]

|  |                                   |
|--|-----------------------------------|
| NAME (PLEASE PRINT) <u>Mary A. Maestas</u> | TITLE <u>Regulatory Assistant</u> |
| SIGNATURE <u>[Signature]</u>               | DATE <u>9/18/2006</u>             |

(This space for State use only)

COPI SENT TO: [unclear]  
Date: [unclear]  
Initials: [unclear]

**RECEIVED**  
**SEP 19 2006**

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37138  
**Well Name:** Chapita Wells Unit 1104-20  
**Location:** 779 FNL 1927 FEL (NWNE), SECTION 20, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 9/20/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Mary A. Manton  
Signature

9/18/2006  
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**RECEIVED**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-29535

6. If Indian, Allottee or Tribe Name **FEB 02 2007**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or ID  
**Chapita Wells Unit BLM**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**Chapita Wells Unit 1104-20**

2. Name of Operator  
**EOG Resources, Inc.**

9. API Well No.  
**43-047-37138**

3a. Address  
**1060 East Highway 40 Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**779' FNL & 1927' FEL (NWNE)  
Sec. 20-T9S-R23E 40.026592 LAT 109.348192 LON**

11. County or Parish, State  
**Uintah County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>APD Renewal</b> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests the APD for the referenced well originally approved 2/22/2006 be extended for one year.**

**RECEIVED**  
**MAR 19 2007**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Sr. Regulatory Assistant**

Signature

Date

**02/02/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Petroleum Engineer**

Date

**FEB 26 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**UDOGM**

CONDITIONS OF APPROVAL ATTACHED

# CONDITIONS OF APPROVAL

## EOG Resources, Inc.

### Notice of Intent APD Extension

**Lease:** UTU-29535  
**Well:** CWU 1104-20  
**Location:** NWNE Sec 20-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 2/22/08.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |  |
|--|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>U-29535</b>          |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                              |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  |  | 7. UNIT or CA AGREEMENT NAME:<br><b>Chapita Wells Unit</b>         |
| 2. NAME OF OPERATOR:<br><b>EOG Resources, Inc.</b>   |  | 8. WELL NAME and NUMBER:<br><b>Chapita Wells Unit 1104-20</b>      |
| 3. ADDRESS OF OPERATOR:<br><b>600 17th St., Ste 1000N</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>  |  | 9. API NUMBER:<br><b>43-047-37138</b>                              |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>779' FNL &amp; 1927' FEL 40.026625 LAT 109.347511 LON</b>   |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Natural Buttes/Mesaverde</b> |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNE 20 9S 23E S</b>   |  | COUNTY: <b>Uintah</b><br>STATE: <b>UTAH</b>                        |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |  |   |
|---|---|--|---|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |   |
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>(Submit Original Form Only)<br><br>Date of work completion:<br>_____ | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> PRODUCTION (START/RESUME)<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TEMPORARILY ABANDON<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> WATER SHUT-OFF<br><input checked="" type="checkbox"/> OTHER: <u><b>APD Renewal</b></u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well originally approved 9/20/2005 be extended for one year.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 09-11-07  
By: [Signature]

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u> | TITLE <u>Lead Regulatory Assistant</u> |
| SIGNATURE <u>[Signature]</u>                  | DATE <u>9/6/2007</u>                   |

(This space for State use only)

9-13-07  
RM

**RECEIVED**  
**SEP 11 2007**



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37138  
**Well Name:** Chapita Wells Unit 1104-20  
**Location:** 779 FNL 1927 FEL (NWNE), SECTION 20, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 9/20/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

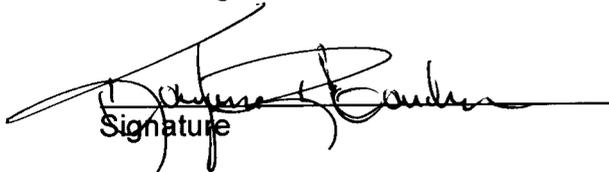
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

9/7/2007  
Date

Title: Lead Regulatory Assistant

Representing: EOG RESOURCES, INC.

**RECEIVED**  
**SEP 11 2007**  
DIV. OF OIL, GAS & MINING

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: EOG RESORUCES INC

Well Name: CWU 1104-20

Api No: 43-047-37138 Lease Type: FEDERAL

Section 20 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

### SPUDDED:

Date 01/07/08

Time 4:45 PM

How DRY

*Drilling will Commence:* \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/08/08 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

| API Number                  | Well Name                  |                   | QQ        | Sec | Twp                              | Rng | County |
|-----------------------------|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-37138                | Chapita Wells Unit 1104-20 |                   | NWNE      | 20  | 9S                               | 23E | Uintah |
| Action Code                 | Current Entity Number      | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| A                           | 99999                      | 16596             | 1/7/2008  |     | 1/17/08                          |     |        |
| Comments: <u>PRR = MVRD</u> |                            |                   |           |     |                                  |     |        |

**Well 2**

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|             |                       |                   |           |     |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |     |                                  |     |        |
| Comments:   |                       |                   |           |     |                                  |     |        |

**Well 3**

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|             |                       |                   |           |     |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |     |                                  |     |        |
| Comments:   |                       |                   |           |     |                                  |     |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

*Mary A. Maestas*  
Signature

Regulatory Assistant

Title

1/8/2008

Date

**RECEIVED**

**JAN 08 2008**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
UTU29535

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1104-20

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-37138

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 20 T9S R23E NWNE 779FNL 1927FEL  
40.02659 N Lat, 109.34819 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity             |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Well Spud |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 1/7/2008.

**RECEIVED**  
**JAN 16 2008**  
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57913 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

|   |                            |
|---|----------------------------|
| Name (Printed/Typed) MARY A MAESTAS                     | Title REGULATORY ASSISTANT |
| Signature <i>Mary A Maestas</i> (Electronic Submission) | Date 01/08/2008            |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |             |              |
|---|-------------|--------------|
| Approved By _____   | Title _____ | Date _____   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

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CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1104-20

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-37138

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 20 T9S R23E NWNE 779FNL 1927FEL  
40.02659 N Lat, 109.34819 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
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| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- Natural Buttes Unit 21-20B SWD
- Chapita Wells Unit 550-30N SWD
- Chapita Wells Unit 2-29 SWD
- Red Wash Evaporation ponds 1, 2, 3 & 4
- RN Industries

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

**RECEIVED**  
JAN 16 2008  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57914 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 01/08/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

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Office

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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E-Mail: mary\_maestas@eogresources.com

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| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Production Start-up                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

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The referenced well was turned to sales on 3/26/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

**RECEIVED**

**APR 03 2008**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #59352 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 04/01/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## WELL CHRONOLOGY REPORT

Report Generated On: 04-01-2008

|                      |   |                  |              |                      |            |
|----------------------|---|------------------|--------------|----------------------|------------|
| <b>Well Name</b>     | CWU 1104-20                                     | <b>Well Type</b> | DEVG         | <b>Division</b>      | DENVER     |
| <b>Field</b>         | CHAPITA DEEP                                    | <b>API #</b>     | 43-047-37138 | <b>Well Class</b>    | 1SA        |
| <b>County, State</b> | UINTAH, UT                                      | <b>Spud Date</b> | 02-19-2008   | <b>Class Date</b>    | 03-26-2008 |
| <b>Tax Credit</b>    | N   | <b>TVD / MD</b>  | 9,100/ 9,100 | <b>Property #</b>    | 057624     |
| <b>Water Depth</b>   | 0   | <b>Last CSG</b>  | 2.375        | <b>Shoe TVD / MD</b> | 0/ 0       |
| <b>KB / GL Elev</b>  | 5,003/ 4,991                                    |                  |              |                      |            |
| <b>Location</b>      | Section 20, T9S, R23E, NWNE, 779 FNL & 1927 FEL |                  |              |                      |            |

|                 |     |                    |                  |              |        |
|-----------------|-----|--------------------|------------------|--------------|--------|
| <b>Event No</b> | 1.0 | <b>Description</b> | DRILL & COMPLETE |              |        |
| <b>Operator</b> | EOG | <b>WI %</b>        | 100.0            | <b>NRI %</b> | 76.667 |

|                              |                    |                     |               |                        |                  |
|------------------------------|--------------------|---------------------|---------------|------------------------|------------------|
| <b>AFE No</b>                | 303630             | <b>AFE Total</b>    | 1,757,300     | <b>DHC / CWC</b>       | 838,700/ 918,600 |
| <b>Rig Contr</b>             | ENSIGN             | <b>Rig Name</b>     | ENSIGN #81    | <b>Start Date</b>      | 09-19-2005       |
|                              |                    | <b>Release Date</b> | 02-29-2008    |                        |                  |
| <b>09-19-2005</b>            | <b>Reported By</b> | ED TROTTER          |               |                        |                  |
| <b>Daily Costs: Drilling</b> | \$0                | <b>Completion</b>   | \$0           | <b>Daily Total</b>     | \$0              |
| <b>Cum Costs: Drilling</b>   | \$0                | <b>Completion</b>   | \$0           | <b>Well Total</b>      | \$0              |
| <b>MD</b>                    | 0                  | <b>TVD</b>          | 0             | <b>Progress</b>        | 0                |
|                              |                    | <b>Days</b>         | 0             | <b>MW</b>              | 0.0              |
|                              |                    | <b>Visc</b>         | 0.0           |                        |                  |
| <b>Formation :</b>           | <b>PBTD : 0.0</b>  |                     | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |                  |

**Activity at Report Time: LOCATION DATA**

| Start | End   | Hrs  | Activity Description                                   |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | LOCATION DATA  |
|       |       |      | 779' FNL & 1927' FEL (NW/NE)                           |
|       |       |      | SECTION 20, T9S, R23E                                  |
|       |       |      | UINTAH COUNTY, UTAH                                    |
|       |       |      | LAT 40.026592, LONG 109.348192 (NAD 83)                |
|       |       |      | LAT 40.026625, LONG 109.347511 (NAD 27)                |
|       |       |      | ENSIGN #81   |
|       |       |      | OBJECTIVE: 9100' TD, MESAVERDE                         |
|       |       |      | DW/GAS   |
|       |       |      | CHAPITA WELLS DEEP PROSPECT                            |
|       |       |      | DD&A: CHAPITA DEEP                                     |
|       |       |      | NATURAL BUTTES FIELD                                   |
|       |       |      | LEASE: U-29535   |
|       |       |      | ELEVATION: 4992' NAT GL, 4991' PREP GL, 5003' KB (12') |
|       |       |      | EOG BPO WI 100%, NRI 76.66675%                         |
|       |       |      | EOG APO WI 33.335%, NRI 26.668%                        |

**12-31-2007**      **Reported By**      NATALIE BRAYTON

**Daily Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Daily Total**      \$38,000  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

| Start | End   | Hrs  | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION STARTED.    |

**01-02-2008      Reported By      TERRY CSERE**

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|-----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 5% COMPLETE. |

**01-03-2008      Reported By      TERRY CSERE**

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

| Start | End   | Hrs  | Activity Description      |
|-------|-------|------|---------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION IS 25% COMPLETE. |

**01-04-2008      Reported By      TERRY CSERE**

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 30% COMPLETE. |

**01-07-2008      Reported By      TERRY CSERE**

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 45% COMPLETE. |

**01-08-2008      Reported By      JERRY BARNES**



01-15-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION COMPLETE.   |

01-25-2008 Reported By JERRY BARNES

DailyCosts: Drilling \$211,089 Completion \$0 Daily Total \$211,089  
 Cum Costs: Drilling \$249,089 Completion \$0 Well Total \$249,089

MD 2,350 TVD 2,350 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | MIRU PRO PETRO AIR RIG #9 ON 1/15/2008. DRILLED 12-1/4" HOLE TO 2390' GL. ENCOUNTERED WATER WATER @ 820' & 1710'. RAN 54 JTS (2338.60') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE & FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2350' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG. |

MIRU PRO PETRO CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLS OF FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (150 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3 % SALT, & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/175 BBLS FRESH WATER. BUMPED PLUG W/900 # @ 3: 10 AM, 1/19/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT IN CASING VALVE. BROKE CIRCULATION @ START OF LEAD CEMENT. HOLE HAD PARTIAL RETURNS. LOST REURNS 150 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2195' GL. PICKED UP TO 2175' & TOOK SURVEY. 1 DEGREE.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/15/2008 @ 12:00 NOON.

02-18-2008 Reported By WOODIE L BEARDSLEY

DailyCosts: Drilling \$34,297 Completion \$0 Daily Total \$34,297

**Cum Costs: Drilling**      \$283,386                      **Completion**      \$0                      **Well Total**      \$283,386  
**MD**      2,350    **TVD**      2,350    **Progress**      0    **Days**      0    **MW**      0.0    **Visc**      0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: RURT**

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 18:00 | 12.0 | <p>RW JONES TRUCKING BEGAN ARRIVING AT 0700 TO MOVE ENSIGN 81 APPROX. 3.5 MILES FROM THE CWU 1138-19 TO THE CWU 1104-20. HELD PRE-JOB SAFETY MEETING WITH TRUCK PUSHER, DRIVERS, SWAMPERS, RIG MANAGER, RIG CREWS. RIG WAS NOT RELEASED UNTIL 2130 PREVIOUS NIGHT. DERRICK LAID OVER AT 0900. MOVED MOST MAJOR RIG COMPONENTS TO NEW LOCATION. SPOTTED IN MUD TANKS, PUMP &amp; MOTOR SHEDS, GENERATORS, SUB. SET DRAWWORKS. PINNED IN DERRICK BUT DID NOT GET DERRICK RAISED. AT REPORT TIME RIG IS 90% MOVED FROM OLD LOCATION, 60% RIGGED UP. INSPECTED BHA WITH CSI ON OLD LOCATION.</p> <p>MOVED CONSULTANT &amp; TOOLPUSHER LIVING QUARTERS. RECEIVED LOAD OF WATER IN BOILER AND DAY TANK.</p> <p>FMC TECHNOLOGIES PAUL SHEA ON LOCATION TO REMOVE BOP STACK FROM DTO WELLHEAD, RESET &amp; TEST ON NEW LOCATION.</p> <p>****CONTACTED DONNA KENNY, USBLM, VERNAL, UT, @ 1700 ON 02/17/08, NOTIFIED OF RIG MOVE, UPCOMING BOP TEST.*****</p> <p>TRANSFER 8 JOINTS OF 4 1/2" 11.6# N-80 CASING FROM THE CWU 1138-19.</p> <p>TRANSFER 1568 GAL DIESEL FUEL @ \$3.517/GAL FROM THE CWU 1138-19.</p> |
| 18:00 | 06:00 | 12.0 | <p>CONTINUE RIGGING UP. GO THROUGH BOTH PUMPS. RW JONES WILL COMPLETE RIG MOVE TODAY, ESTIMATED TIME FOR BOP TEST IS APPROX. 1800 ON 02/18/08.</p> <p>SAFETY MEETINGS: PJSM WITH RWJONES &amp; CREWS.</p> <p>NO INCIDENTS/ACCIDENTS REPORTED.</p> <p>BOILER 10 HOURS.</p> <p>FUEL ON HAND: 1568 GAL.</p>  |

02-19-2008      **Reported By**      WOODIE L BEARDSLEY

**Daily Costs: Drilling**      \$28,184                      **Completion**      \$0                      **Daily Total**      \$28,184  
**Cum Costs: Drilling**      \$311,570                      **Completion**      \$0                      **Well Total**      \$311,570  
**MD**      2,350    **TVD**      2,350    **Progress**      0    **Days**      0    **MW**      0.0    **Visc**      0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: TESTING BOPE**

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|--|
| 06:00 | 01:30 | 19.5 | <p>CONTINUE RIGGING UP. THAW OUT FROZEN RIG COMPONENTS. RIG UP/SPOOL DRUM, INSPECT DERRICK. RAISE DERRICK, BRIDLE DOWN, SET CAT WALK, STRING TUGGER, WINCH &amp; BOOM LINES. CSI INSPECTED KELLY, PICK UP SWIVEL &amp; KELLY.</p> <p>RIG UP WIND WALLS, INSTALL BAILS ON BLOCK, MAKE UP LOWER KELLY VALVE &amp; SAVER SUB, HOOK UP STAND PIPE TREE, SET GAS BUSTER AND HOOK UP LINES. MAKE UP FLOW LINE &amp; FLOW NIPPLE, STEAM PUMPS AND REASSEMBLE, HOOK UP FLARE LINES.</p> <p>RECEIVED 4 LOADS OF EVAP WATER TO MUD TANKS, 300 BBL LIQUID MUD TO PRE-MIX TANK, FILLED RIG DAYTANK &amp; 1 400 BBL UPRIGHT WITH FRESH WATER.</p> |
| 01:30 | 06:00 | 4.5  | <p>RIG UP BC QUICKTEST. TEST UPER &amp; LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, INSIDE &amp; OUTSIDE BOP VALVES, PIPE RAMS &amp; BLIND RAMS, HCR VALVE, CHOKE MANIFOLD INSIDE &amp; OUTSIDE VALVES &amp; SUPERCHOKE TO 5000 PSI FOR 10 MIN., 250 PSI FOR 5 MIN. TEST ANNULAR TO 2500 PSI FOR 10 MIN, 250 PSI FOR 5 MIN. TEST CASING TO 1500 PSI FOR 30 MIN. ALL TESTS PASSED.</p> <p>RIG ON DAYWORK AT 01:30 HRS, 2/19/08</p> <p>SAFETY MEETINGS: RAISING DERRICK, TESTING BOP.</p>   |

RELIEF DRILLER CHARLES FRENCH RECEIVED A NON-FIRST AID, BUMP TO SHIN WHILE RIGGING UP.  
 FULL INCIDENT/ACCIDENT REPORT TO FOLLOW.  
 FULL CREWS BOTH TOURS.  
 FUEL ON HAND: 4567 GAL.  
 BOILER 24 HOURS.

|                              |                    |                    |       |                    |                        |             |   |           |     |             |      |
|------------------------------|--------------------|--------------------|-------|--------------------|------------------------|-------------|---|-----------|-----|-------------|------|
| <b>02-20-2008</b>            | <b>Reported By</b> | WOODIE L BEARDSLEY |       |                    |                        |             |   |           |     |             |      |
| <b>Daily Costs: Drilling</b> | \$41,277           | <b>Completion</b>  | \$0   | <b>Daily Total</b> | \$41,277               |             |   |           |     |             |      |
| <b>Cum Costs: Drilling</b>   | \$352,848          | <b>Completion</b>  | \$0   | <b>Well Total</b>  | \$352,848              |             |   |           |     |             |      |
| <b>MD</b>                    | 3,396              | <b>TVD</b>         | 3,396 | <b>Progress</b>    | 1,046                  | <b>Days</b> | 1 | <b>MW</b> | 8.4 | <b>Visc</b> | 27.0 |
| <b>Formation :</b>           | <b>PBTD : 0.0</b>  |                    |       | <b>Perf :</b>      | <b>PKR Depth : 0.0</b> |             |   |           |     |             |      |

Activity at Report Time: DRILLING @ 3396'

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 09:00 | 3.0  | HOLD PRE-JOB SAFETY MEETING WITH CALIBER & RIG CREWS, RIG UP LAYDOWN TRUCK, PICK UP MOTOR AND BIT.                              |
| 09:00 | 11:00 | 2.0  | FINISH RIGGING UP FLARE LINE, PASON, FLARE IGNITOR, YELLOW DOG PUMP.  |
| 11:00 | 14:30 | 3.5  | FINISH PICKING UP BHA & DRILL PIPE, TAGGED CEMENT AT 2231'.   |
| 14:30 | 15:30 | 1.0  | RIG DOWN LAYDOWN TRUCK.   |
| 15:30 | 17:00 | 1.5  | STAB ROTATING HEAD, INSTALL DRIVE BUSHING, PRE-SPUD INSPECTION, WORK ON LINER WASHER ON PUMP.                                   |
| 17:00 | 19:00 | 2.0  | DRILL CEMENT, FLOAT EQUIPMENT, SHOE, 20' OF NEW HOLE.   |
| 19:00 | 19:30 | 0.5  | PUMP HI-VIS SWEEP, PERFORM F.I.T. TO 10.6# EMW.   |
| 19:30 | 20:00 | 0.5  | WIRELINE SURVEY @ 2342', 0.57 DEG.  |
| 20:00 | 06:00 | 10.0 | DRILL 2350-3396' (1046' @ 104.6'/HR) 15-18K WOB, 55-65 RPM ROTARY, 75 RPM MOTOR, 440 GPM, 300-400 DIFF.<br>MUD WT. 9.0, 34 VIS. |

SAFETY MEETINGS: PICKING UP BHA, WORKING TONGS.  
 NO INCIDENTS/ACCIDENTS REPORTED.  
 FULL CREWS BOTH TOURS, 1 EXTRA RELIEF DRILLER ON MORNING TOUR.  
 FUEL ON HAND: 3374 GAL. USED TODAY: 1193 GAL.  
 C.O.M. SET/CHECKED BY BOTH TOURS.  
 BOILER 24 HOURS.

06:00 18.0 SPUD 7 7/8" HOLE @ 20:00 HRS, 2/19/08.

|                              |                    |                   |       |                    |                        |             |   |           |     |             |      |
|------------------------------|--------------------|-------------------|-------|--------------------|------------------------|-------------|---|-----------|-----|-------------|------|
| <b>02-21-2008</b>            | <b>Reported By</b> | BEARDSLEY/ARRIETA |       |                    |                        |             |   |           |     |             |      |
| <b>Daily Costs: Drilling</b> | \$87,616           | <b>Completion</b> | \$0   | <b>Daily Total</b> | \$87,616               |             |   |           |     |             |      |
| <b>Cum Costs: Drilling</b>   | \$440,464          | <b>Completion</b> | \$0   | <b>Well Total</b>  | \$440,464              |             |   |           |     |             |      |
| <b>MD</b>                    | 5,367              | <b>TVD</b>        | 5,367 | <b>Progress</b>    | 1,971                  | <b>Days</b> | 2 | <b>MW</b> | 8.9 | <b>Visc</b> | 31.0 |
| <b>Formation :</b>           | <b>PBTD : 0.0</b>  |                   |       | <b>Perf :</b>      | <b>PKR Depth : 0.0</b> |             |   |           |     |             |      |

Activity at Report Time: DRILLING @ 5367'

| Start | End   | Hrs | Activity Description  |
|-------|-------|-----|---|
| 06:00 | 07:00 | 1.0 | DRILL 3396- 3523' (127') 15-18K WOB, 55-65 RPM ROTARY, 75 RPM MOTOR, 440 GPM, 300-400 DIFF.<br>MUD WT. 9.0, 34 VIS. |
| 07:00 | 07:30 | 0.5 | RUN WIRE LINE SURVEY @ 3447' 2.53 DEG   |

07:30 14:00 6.5 DRILL ROTATE 3523' - 4156' (633') WOB 18/20K, 55 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.3 PPG, 32 VIS.  
 14:00 14:30 0.5 SERVICE RIG, CK. COM  
 14:30 18:00 3.5 DRILL ROTATE 4156' - 4474' (318') WOB 18/20K, 55 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.3 PPG, 32 VIS.  
 18:00 19:00 1.0 WORK ON TIGHT HOLE @ 4469'  
 19:00 22:00 3.0 DRILL ROTARY 4474' - 4729 (255') WOB 18/20K, 55 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.3 PPG, 32 VIS.'  
 22:00 22:30 0.5 RIG SERVICE, ROTARY HEAD  
 22:30 06:00 7.5 DRILL ROTATE 4729 - 5367' (638') WOB 20K, 55 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.6 PPG, 33 VIS.  
 BOP DRILL .45 SEC.  
 MUD LOSS LAST 24 HRS. 0 BBLS.  
 BOILER 24 HRS.  
 NO ACCIDENTS REPORTED  
 CHECK & SET COM  
 FULL CREW  
 SAFETY MEETING: HOUSE KEEPING & PIPE CHAINING PIPE  
 FUEL ON HAND: 6012 GALS. USED 1862 GALS  
 FORMATION: CHAPITA WELLS @ 5157'  
 NO FLARE

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|  |                    |                   |       |                    |                        |             |   |           |      |             |      |
|--|--------------------|-------------------|-------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| <b>02-22-2008</b>                                | <b>Reported By</b> | CARLOS ARRIETA    |       |                    |                        |             |   |           |      |             |      |
| <b>Daily Costs: Drilling</b>                     | \$31,586           | <b>Completion</b> | \$0   | <b>Daily Total</b> | \$31,586               |             |   |           |      |             |      |
| <b>Cum Costs: Drilling</b>                       | \$472,051          | <b>Completion</b> | \$0   | <b>Well Total</b>  | \$472,051              |             |   |           |      |             |      |
| <b>MD</b>  | 6,540              | <b>TVD</b>        | 6,540 | <b>Progress</b>    | 1,173                  | <b>Days</b> | 3 | <b>MW</b> | 10.0 | <b>Visc</b> | 31.0 |
| <b>Formation :</b>                               | <b>PBTD : 0.0</b>  |                   |       | <b>Perf :</b>      | <b>PKR Depth : 0.0</b> |             |   |           |      |             |      |
| <b>Activity at Report Time: DRILLING @ 6540'</b> |                    |                   |       |                    |                        |             |   |           |      |             |      |

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 14:00 | 8.0  | DRILL ROTATE 5367' - 5971' (604') WOB 20K, 55 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 9.6 PPG, 33 VIS.   |
| 14:00 | 14:30 | 0.5  | SERVICE RIG CK.COM  |
| 14:30 | 06:00 | 15.5 | DRILL ROTATE 5971' - 6540' (569') WOB 20/24K, 55 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 10.3 PPG, 33 VIS.<br>BOP DRILL . 1.00 MIN.<br>MUD LOSS LAST 24 HRS. 0 BBLS.<br>BOILER 24 HRS.<br>NO ACCIDENTS REPORTED<br>CHECK & SET COM<br>FULL CREW<br>SAFETY MEETING: WORKING ON PUMPS & TUBULARS<br>FUEL ON HAND: 4218 GALS. USED 1794 GALS<br>FORMATION: NORTH HORN @ 6485'<br>NO FLARE |

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|                              |                    |                   |       |                    |           |             |   |           |      |             |      |
|------------------------------|--------------------|-------------------|-------|--------------------|-----------|-------------|---|-----------|------|-------------|------|
| <b>02-23-2008</b>            | <b>Reported By</b> | CARLOS ARRIETA    |       |                    |           |             |   |           |      |             |      |
| <b>Daily Costs: Drilling</b> | \$32,135           | <b>Completion</b> | \$0   | <b>Daily Total</b> | \$32,135  |             |   |           |      |             |      |
| <b>Cum Costs: Drilling</b>   | \$504,187          | <b>Completion</b> | \$0   | <b>Well Total</b>  | \$504,187 |             |   |           |      |             |      |
| <b>MD</b>                    | 7,305              | <b>TVD</b>        | 7,305 | <b>Progress</b>    | 765       | <b>Days</b> | 4 | <b>MW</b> | 10.4 | <b>Visc</b> | 41.0 |

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7305'

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 14:00 | 8.0  | DRILL ROTATE 6540' - 6793' (253') WOB 20/24K, 55 RPM, 462 GPM, M. MOTOR 74 RPM, MUD WT. 10.4 PPG, 40 VIS. |
| 14:00 | 14:30 | 0.5  | SERVICE RIG, CK. C.O.M.   |
| 14:30 | 06:00 | 15.5 | DRILL ROTATE 6793' - 7305' (512') WOB 20/24K, 50 RPM, 455 GPM, M. MOTOR 73 RPM, MUD WT. 10.9 PPG, 42 VIS. |

MUD LOSS LAST 24 HRS. 0 BBLs.  
 BOILER 24 HRS.  
 NO ACCIDENTS REPORTED  
 CHECK & SET COM  
 FULL CREW  
 SAFETY MEETING: CLEAN LOCATION & MIX MUD  
 FUEL ON HAND: 1842 GALS. USED 2374 GALS  
 FORMATION: PRICE RIVER @ 6795'  
 NO FLARE

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|                              |                    |                   |       |                    |           |             |   |           |      |             |      |
|------------------------------|--------------------|-------------------|-------|--------------------|-----------|-------------|---|-----------|------|-------------|------|
| <b>02-24-2008</b>            | <b>Reported By</b> | CARLOS ARRIETA    |       |                    |           |             |   |           |      |             |      |
| <b>Daily Costs: Drilling</b> | \$64,157           | <b>Completion</b> | \$0   | <b>Daily Total</b> | \$64,157  |             |   |           |      |             |      |
| <b>Cum Costs: Drilling</b>   | \$568,344          | <b>Completion</b> | \$0   | <b>Well Total</b>  | \$568,344 |             |   |           |      |             |      |
| <b>MD</b>                    | 7,578              | <b>TVD</b>        | 7,578 | <b>Progress</b>    | 273       | <b>Days</b> | 5 | <b>MW</b> | 11.0 | <b>Visc</b> | 44.0 |

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH W/BIT #2 @ 7578'

| Start | End   | Hrs | Activity Description   |
|-------|-------|-----|--|
| 06:00 | 14:00 | 8.0 | DRILL ROTATE 7305' - 7526' (221') WOB 20/24K, 50 RPM, 455 GPM, M. MOTOR 73 RPM, MUD WT. 11.00 PPG, 42 VIS. |
| 14:00 | 14:30 | 0.5 | SERVICE RIG, CK COM.   |
| 14:30 | 16:30 | 2.0 | DRILL ROTATE 7526' - 7578' (52') WOB 20/24K, 50 RPM, 455 GPM, M. MOTOR 73 RPM, MUD WT. 11.10 PPG, 42 VIS.  |
| 16:30 | 17:00 | 0.5 | CIRCULATE COND. HOLE, BUILD & PUMP PILL, BLOW KELLY.   |
| 17:00 | 00:00 | 7.0 | TRIP OUT HOLE FOR BIT # 2, WORK ON THIGHT HOLE @ 4560', LAY DOWN MUD MOTOR & REAMERS.                      |
| 00:00 | 03:30 | 3.5 | RIG REPAIR, REPLACE ROTARY HEAD.   |
| 03:30 | 06:00 | 2.5 | P/UP BIT # 2 HUGHES 506 Z & NEW MUD MOTOR, TRIP IN HOLE.   |

MUD LOSS LAST 24 HRS. 0 BBLs.  
 BOILER 24 HRS.  
 NO ACCIDENTS REPORTED  
 CHECK & SET COM  
 FULL CREW  
 SAFETY MEETING: TRIPPING OUT HOLE & TRIPPING PIPE  
 FUEL ON HAND: 4567 GALS. USED 1675 GALS  
 FORMATION: PRICE RIVER @ 6795'  
 NO FLARE

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|                   |                    |                |  |  |  |  |  |  |  |  |  |
|-------------------|--------------------|----------------|--|--|--|--|--|--|--|--|--|
| <b>02-25-2008</b> | <b>Reported By</b> | CARLOS ARRIETA |  |  |  |  |  |  |  |  |  |
|-------------------|--------------------|----------------|--|--|--|--|--|--|--|--|--|

**Daily Costs: Drilling**      \$29,794                      **Completion**      \$0                      **Daily Total**      \$29,794  
**Cum Costs: Drilling**      \$598,139                      **Completion**      \$0                      **Well Total**      \$598,139  
**MD**      8,089      **TVD**      8,089      **Progress**      511      **Days**      6      **MW**      11.2      **Visc**      45.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING @ 8089'**

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 09:30 | 3.5  | TRIP IN HOLE W/BIT # 2 HUGHES 506 Z, CHANGE SAVER SUB, FILL THE PIPE.                                     |
| 09:30 | 11:00 | 1.5  | PICK UP KELLY & WASH & REAM 60' TO BOTTOM, TIGHT HOLE.  |
| 11:00 | 15:00 | 4.0  | DRILL ROTATE 7578' - 7644' (66') WOB 10/18K, 55 RPM, 447 GPM, M. MOTOR 72 RPM, MUD WT. 11.10 PPG, 42 VIS. |
| 15:00 | 15:30 | 0.5  | SERVICE RIG, SET COM.   |
| 15:30 | 06:00 | 14.5 | DRILL ROTATE 7644' - 8089' (445') WOB 10/18K, 55 RPM, 447 GPM, M. MOTOR 72 RPM, MUD WT. 11.4 PPG, 38 VIS. |

MUD LOSS LAST 24 HRS. 0 BBLs.  
BOILER 24 HRS.  
NO ACCIDENTS REPORTED  
CHECK & SET COM  
FULL CREW  
SAFETY MEETING: D. C. CLAMP & WORK ON TONGS  
FUEL ON HAND: 3049 GALS. USED 1518 GALS  
FORMATION: PRICE RIVER LOWER @ 8466'  
NO FLARE

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**02-26-2008      Reported By      CARLOS ARRIETA**

**Daily Costs: Drilling**      \$34,293                      **Completion**      \$0                      **Daily Total**      \$34,293  
**Cum Costs: Drilling**      \$632,433                      **Completion**      \$0                      **Well Total**      \$632,433  
**MD**      8,532      **TVD**      8,532      **Progress**      443      **Days**      7      **MW**      11.5      **Visc**      37.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING @ 8532'**

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 12:30 | 6.5  | DRILL ROTATE 8089' - 8279' (190') WOB 10/18K, 55 RPM, 447 GPM, M. MOTOR 72 RPM, MUD WT. 11.4 PPG, 38 VIS. |
| 12:30 | 13:00 | 0.5  | SERVICE RIG, CK COM   |
| 13:00 | 06:00 | 17.0 | DRILL ROTATE 8279' - 8532' (253') WOB 20/22K, 55 RPM, 447 GPM, M. MOTOR 72 RPM, MUD WT. 11.5 PPG, 40 VIS. |

MUD LOSS LAST 24 HRS. 0 BBLs.  
BOILER 24 HRS.  
NO ACCIDENTS REPORTED  
CHECK & SET COM  
FULL CREW  
SAFETY MEETING: LIFTING EYE & WORKING ON PUMPS  
FUEL ON HAND: 1307 GALS. USED 1742 GALS  
FORMATION: PRICE RIVER LOWER @ 8466'  
NO FLARE

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**02-27-2008      Reported By      CARLOS ARRIETA**

**Daily Costs: Drilling**      \$56,740                      **Completion**      \$0                      **Daily Total**      \$56,740  
**Cum Costs: Drilling**      \$689,173                      **Completion**      \$0                      **Well Total**      \$689,173  
**MD**      8,769      **TVD**      8,769      **Progress**      237      **Days**      8      **MW**      11.7      **Visc**      38.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** TIH W/BIT #3

| Start | End   | Hrs | Activity Description  |
|-------|-------|-----|---|
| 06:00 | 14:30 | 8.5 | DRILL ROTATE 8532' - 8667' (135') WOB 20/22K, 55 RPM, 447 GPM, M. MOTOR 72 RPM, MUD WT. 11.6 PPG, 40 VIS.   |
| 14:30 | 15:00 | 0.5 | SERVICE RIG   |
| 15:00 | 23:30 | 8.5 | DRILL ROTATE 8667' - 8769' (102') WOB 20/22K, 55 RPM, 447 GPM, M. MOTOR 72 RPM, MUD WT. 11.6 PPG, 40 VIS.   |
| 23:30 | 04:30 | 5.0 | PUMP PILL, TRIP OUT HOLE FOR BIT # 3  |
| 04:30 | 06:00 | 1.5 | CHANGE BIT & TRIP IN HOLE W/ BIT # 3<br>MUD LOSS LAST 24 HRS. 0 BBLS.<br>BOILER 24 HRS.<br>NO ACCIDENTS REPORTED<br>CHECK & SET COM<br>FULL CREW<br>SAFETY MEETING: BOILER SAFETY & PIPE RAMS<br>FUEL ON HAND: 4218 GALS. USED 1589 GALS<br>FORMATION: PRICE RIVER LOWER @ 8466'<br>FLARE 3' / 5 MIN. |

**02-28-2008**      **Reported By**      CARLOS ARRIETA

**Daily Costs: Drilling**      \$45,488                      **Completion**      \$0                      **Daily Total**      \$45,488  
**Cum Costs: Drilling**      \$734,661                      **Completion**      \$0                      **Well Total**      \$734,661  
**MD**      9,100      **TVD**      9,100      **Progress**      331      **Days**      9      **MW**      11.8      **Visc**      40.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** CIRC FOR SHORT TRIP @ TD

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 09:00 | 3.0  | TRIP IN HOLE W/ BIT # 3   |
| 09:00 | 10:00 | 1.0  | PICK UP KELLY, WASH/REAM 75' TO BOTTOM  |
| 10:00 | 15:30 | 5.5  | DRILL ROTATE 8769' - 8882' (113') WOB 10/18K, 50 RPM, 447 GPM, M. MOTOR 72 RPM, MUD WT. 11.6 PPG, 40 VIS.   |
| 15:30 | 16:00 | 0.5  | SERVICE RIG, CK. COM  |
| 16:00 | 04:30 | 12.5 | DRILL ROTATE 8882' - 9100' (218') TD, WOB 20/22K, 55 RPM, 447 GPM, M. MOTOR 72 RPM, MUD WT. 11.8 PPG, 40 VIS. REACHED TD @ 04:30 HRS, 02/28/08.   |
| 04:30 | 06:00 | 1.5  | CIRCULATE COND. HOLE, RAISE MUD WT. 3' FLARE, F/ SHORT TRIP<br>MUD LOSS LAST 24 HRS. 0 BBLS.<br>BOILER 24 HRS.<br>NO ACCIDENTS REPORTED<br>CHECK & SET COM<br>FULL CREW<br>SAFETY MEETING: TRIPPING & CLEAN LOCATION<br>FUEL ON HAND: 2578 GALS. USED 1640 GALS |

FORMATION: SEGO @ 8913'  
FLARE 3'5'

|                              |                    |                   |          |                    |                        |             |    |           |      |             |      |
|------------------------------|--------------------|-------------------|----------|--------------------|------------------------|-------------|----|-----------|------|-------------|------|
| <b>02-29-2008</b>            | <b>Reported By</b> | CARLOS ARRIETA    |          |                    |                        |             |    |           |      |             |      |
| <b>Daily Costs: Drilling</b> | \$41,418           | <b>Completion</b> | \$77,226 | <b>Daily Total</b> | \$118,644              |             |    |           |      |             |      |
| <b>Cum Costs: Drilling</b>   | \$776,079          | <b>Completion</b> | \$77,226 | <b>Well Total</b>  | \$853,305              |             |    |           |      |             |      |
| <b>MD</b>                    | 9,100              | <b>TVD</b>        | 9,100    | <b>Progress</b>    | 0                      | <b>Days</b> | 10 | <b>MW</b> | 11.8 | <b>Visc</b> | 38.0 |
| <b>Formation :</b>           | <b>PBTD : 0.0</b>  |                   |          | <b>Perf :</b>      | <b>PKR Depth : 0.0</b> |             |    |           |      |             |      |

Activity at Report Time: CEMENTING PROD CSG

| Start                                      | End   | Hrs | Activity Description  |
|--|-------|-----|---|
| 06:00                                      | 07:30 | 1.5 | PUMP PILL & SHORT TRIP 10 STDS.   |
| 07:30                                      | 10:30 | 3.0 | CIRCULATE COND. HOLE, PREPAIR & TRANSFER FROM PRE-MIX TANK 170 BBLs. OF 13.00 PPG MUD, PUMP IN HOLE, TRIP GAS UP IN 10 MIN- 30' FLARE R/UP WEATHERFORD EQUIPMENT  |
| 10:30                                      | 19:30 | 9.0 | HOLD SAFETY MEETING W/ WEATHERFOR CREW LAY DOWN PIPE & BHA, NOTIFIED BLM VERNAL, MRS. DONNA KENNEY TO RUN CSG & CEMENT.   |
| 19:30                                      | 20:30 | 1.0 | PULL WEAR BUSHING, HOLD PRE-JOB SAFETY MEETING WITH WEATHERFORD CASING CREW & RIG CREW. RIG UP CSG WEATHERFORD EQUIPMENTS.  |
| 20:30                                      | 02:30 | 6.0 | RUN 4.5" CASING 224 JTS. #11.6, N80, LTC, AS FOLLOWS, FLOAT SHOE, 1JT.CSG. ,FLOAT COLLAR, 66 JTS. CSG., 1 MARJER JT., 32 JTS.CSG.,1 MARKER JT. 126 JTS.CSG. PUP JT. HANGER ASS.<br><br>FLOAT SHOE @ 9098.77' FLOAT COLLAR @ 9057.43', MARKER JT. @ 6410.89', MARKER JT. @ 5104.31', 30 CENTRALIZERS, 5 FT. ABOVE SHOE, TOP OF JT.#2 & EVERY 3TH. JT.  |
| 02:30                                      | 04:00 | 1.5 | TAG @ 9102' LAY DOWN TAG JT. SPACE OUT, PICK UP HANGER & SET HANGER W/ #75.000 FILL CSG W/ RIG PUMP. RIG DOWN WEATHERFORD LAY DOWN MACHINE, R/UP SCHLUMBERGER CEMENTING EQUIPMENT. SAFETY MEETING.  |
| 04:00                                      | 06:00 | 2.0 | CEMENTING W/ SCHLUMBERGER, TEST LINES 5000 PSI, PUMPING 20 BBLs CHEM WASH & 20 BBLs WATER SPACER, LEAD CEMENT 201 SKS. 35/65 POZ G + ADDS MIX D020 4% EXTENDER,+ D112 750% FLUID LOSS, + D046 .2%, ANTIFOAM, + D013 .5% RATERDER, + D130 .125 LOST CIRC. YIELD 1.97 FT3/SK, H20 10.84 GAL/SK @ 12.50 PPG, TAIL 1773 SKS 50/50 POZ G + ADDS D020 2% EXTENDER, + D046 .1% ANTIFOAM, + D167 .2% FLUID LOSS, + DO65 .2% DISPERSANT, + D013 .1% RETARDER, YIELD 1.28 FT3/SK , FRESH WATER 5.98 GAL/SK @ 14.1 PPG, 40' FLARE. MUD LOSS LAST 24 HRS. 0 BBLs. |
| BOILER 24 HRS.                             |       |     |   |
| NO ACCIDENTS REPORTED                      |       |     |   |
| CHECK & SET COM                            |       |     |   |
| FULL CREW                                  |       |     |   |
| SAFETY MEETING: L/DOWN PIPE & RUN 4.5" CSG |       |     |   |
| FUEL ON HAND: 4218 GALS. USED 860 GALS     |       |     |   |
| FORMATION: SEGO @ 8913'                    |       |     |   |
| 40' FLARE ON CEMENTING JOB                 |       |     |   |

|                              |                    |                   |           |                    |                        |             |    |           |     |             |     |
|------------------------------|--------------------|-------------------|-----------|--------------------|------------------------|-------------|----|-----------|-----|-------------|-----|
| <b>03-01-2008</b>            | <b>Reported By</b> | CARLOS ARRIETA    |           |                    |                        |             |    |           |     |             |     |
| <b>Daily Costs: Drilling</b> | \$21,552           | <b>Completion</b> | \$61,667  | <b>Daily Total</b> | \$83,219               |             |    |           |     |             |     |
| <b>Cum Costs: Drilling</b>   | \$797,631          | <b>Completion</b> | \$138,893 | <b>Well Total</b>  | \$936,524              |             |    |           |     |             |     |
| <b>MD</b>                    | 9,100              | <b>TVD</b>        | 9,100     | <b>Progress</b>    | 0                      | <b>Days</b> | 11 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
| <b>Formation :</b>           | <b>PBTD : 0.0</b>  |                   |           | <b>Perf :</b>      | <b>PKR Depth : 0.0</b> |             |    |           |     |             |     |

**Activity at Report Time: RDRT**

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 07:00 | 1.0  | FINISH CEMENTING & DISP. TO FLOAT COLLAR W/ FRESH WATER. 141 BBLs. AVG. DISP. RATE 5 BPM, GOOD RETURNS, FLARE 40', DROP PLUG @ 06:10 HRS. BUMPED PLUG @ 06:32 HRS. TO 3400 PSI. 1000 PSI. OVER LIFT HOLD PRESS.F/1 MINS. 1.5 BBL. BACK, RIGGING DOWN SCHLUMBERGER   |
| 07:00 | 10:00 | 3.0  | NIPPLE DOWN CLEAN MUD TANKS & NIPPLE DOWN BOP, WAIT 1 HR REMOVED LANDING JT. SET HANGER PACKING, TEST TO 5.000 PSI. OK.   |
| 10:00 | 06:00 | 20.0 | RIGGING DOWN<br>R.W. JONES TRUCKING WILL BE ON LOCATION 03/01/08 @ 07:00 AM TO MOVE THE RIG TO 566-17E<br>21 MILES MOVE FROM CWU 1104-20 TO NBU 566-17E - TRANSFER TO NBU 566-17E 6 JOINTS 4.5" CSG #11.<br>6 N-80 LTC, 1 MARKER JT. & 3100 GLS. DIESEL FUEL<br>TRANSFER TO EOG YARD 1000 BBLs LIQUID MUD<br>TRUCK TO MOVE RIG 03/01/2008, @ 07:00 AM<br>BOILER 24 HRS.<br>NO ACCIDENTS REPORTED<br>FULL CREW |
| 06:00 |       | 18.0 | RIG RELEASE @ 10:00 HRS, 02/29/2008<br>CASING POINT COST \$797,632  |

| 03-05-2008                   |                      | Reported By       | SEARLE        |                             |
|------------------------------|----------------------|-------------------|---------------|-----------------------------|
| <b>Daily Costs: Drilling</b> | \$0                  | <b>Completion</b> | \$43,355      | <b>Daily Total</b> \$43,355 |
| <b>Cum Costs: Drilling</b>   | \$797,631            | <b>Completion</b> | \$182,248     | <b>Well Total</b> \$979,879 |
| <b>MD</b>                    | 9,100                | <b>TVD</b>        | 9,100         | <b>Progress</b> 0           |
|                              |                      | <b>Days</b>       | 12            | <b>MW</b> 0.0               |
|                              |                      | <b>Visc</b>       |               | 0.0                         |
| <b>Formation :</b>           | <b>PBTD : 9057.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b>      |

**Activity at Report Time: PREP FOR FRACS**

| Start | End | Hrs  | Activity Description  |
|-------|-----|------|---|
| 06:00 |     | 18.0 | MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 430'. EST CEMENT TOP @ 670'. RD SCHLUMBERGER. |

| 03-08-2008                   |                   | Reported By       | MCCURDY       |                             |
|------------------------------|-------------------|-------------------|---------------|-----------------------------|
| <b>Daily Costs: Drilling</b> | \$0               | <b>Completion</b> | \$1,653       | <b>Daily Total</b> \$1,653  |
| <b>Cum Costs: Drilling</b>   | \$797,631         | <b>Completion</b> | \$183,901     | <b>Well Total</b> \$981,532 |
| <b>MD</b>                    | 9,100             | <b>TVD</b>        | 9,100         | <b>Progress</b> 0           |
|                              |                   | <b>Days</b>       | 12            | <b>MW</b> 0.0               |
|                              |                   | <b>Visc</b>       |               | 0.0                         |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b>      |

**Activity at Report Time: WO COMPLETION**

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION. |

| 03-11-2008                   |                      | Reported By       | KERN                      |                             |
|------------------------------|----------------------|-------------------|---------------------------|-----------------------------|
| <b>Daily Costs: Drilling</b> | \$0                  | <b>Completion</b> | \$7,747                   | <b>Daily Total</b> \$7,747  |
| <b>Cum Costs: Drilling</b>   | \$797,631            | <b>Completion</b> | \$191,648                 | <b>Well Total</b> \$989,279 |
| <b>MD</b>                    | 9,100                | <b>TVD</b>        | 9,100                     | <b>Progress</b> 0           |
|                              |                      | <b>Days</b>       | 12                        | <b>MW</b> 0.0               |
|                              |                      | <b>Visc</b>       |                           | 0.0                         |
| <b>Formation : MESAVERDE</b> | <b>PBTD : 9057.0</b> |                   | <b>Perf : 7822'-8879'</b> | <b>PKR Depth : 0.0</b>      |

**Activity at Report Time: FRAC UPR**

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

06:00 06:00 24.0 RU CUTTERS WL. PERFORATED LPR FROM 8679'-80', 8695'-96', 8715'-16', 8718'-19', 8794'-95', 8828'-29', 8833'-34', 8838'-39', 8857'-58', 8862'-63', 8867'-68' & 8878'-79' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4159 GAL WF120 LINEAR PAD 6328 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29366 GAL YF116ST+ W/104400# 20/40 SAND @ 1-5 PPG. MTP 6204 PSIG. MTR 50 BPM. ATP 4691 PSIG. ATR 46.5 BPM. ISIP 2920 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8625'. PERFORATED MPR/LPR FROM 8384'-85', 8394'-95', 8404'-05', 8463'-64', 8477'-78', 8495'-96', 8500'-01', 8521'-22', 8560'-61', 8575'-76' & 8602'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3123 GAL WF120 LINEAR PAD, 6321 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25455 GAL YF116ST+ W/90200# 20/40 SAND @ 1-5 PPG. MTP 6500 PSIG. MTR 51.8 BPM. ATP 5189 PSIG. ATR 43.8 BPM. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8340'. PERFORATED MPR FROM 8099'-8100', 8104'-05', 8128'-29', 8144'-45', 8172'-73', 8214'-15', 8222'-23', 8229'-30', 8236'-37', 8268'-69', 8297'-98' & 8319'-20' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL WF120 LINEAR PAD, 6329 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25809 GAL YF116ST+ W/89000# 20/40 SAND @ 1-4 PPG. MTP 6711 PSIG. MTR 50.4 BPM. ATP 5596 PSIG. ATR 44.7 BPM. ISIP 3060 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8045'. PERFORATED MPR FROM 7822'-23', 7827'-28', 7835'-36', 7878'-79', 7929'-30', 7937'-38', 7953'-54', 7969'-70', 7981'-82', 7993'-94', 8016'-17' & 8026'-27' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL WF120 LINEAR PAD, 6361 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 45623 GAL YF116ST+ W/160500# 20/40 SAND @ 1-5 PPG. MTP 6417 PSIG. MTR 50.5 BPM. ATP 4238 PSIG. ATR 46.4 BPM. ISIP 2240 PSIG. RD SCHLUMBERGER. SDFN.

|                              |           |                    |                      |                   |           |                           |    |                    |                        |             |     |
|------------------------------|-----------|--------------------|----------------------|-------------------|-----------|---------------------------|----|--------------------|------------------------|-------------|-----|
| <b>03-12-2008</b>            |           | <b>Reported By</b> |                      | <b>KERN</b>       |           |                           |    |                    |                        |             |     |
| <b>Daily Costs: Drilling</b> | \$0       |                    |                      | <b>Completion</b> | \$342,587 |                           |    | <b>Daily Total</b> | \$342,587              |             |     |
| <b>Cum Costs: Drilling</b>   | \$797,631 |                    |                      | <b>Completion</b> | \$534,235 |                           |    | <b>Well Total</b>  | \$1,331,867            |             |     |
| <b>MD</b>                    | 9,100     | <b>TVD</b>         | 9,100                | <b>Progress</b>   | 0         | <b>Days</b>               | 13 | <b>MW</b>          | 0.0                    | <b>Visc</b> | 0.0 |
| <b>Formation : MESAVERDE</b> |           |                    | <b>PBTD : 9057.0</b> |                   |           | <b>Perf : 6822'-8879'</b> |    |                    | <b>PKR Depth : 0.0</b> |             |     |

**Activity at Report Time:** WAIT ON SERVICE RIG TO DRILL OUT PLUGS

| <b>Start</b> | <b>End</b> | <b>Hrs</b> | <b>Activity Description</b>   |
|--------------|------------|------------|---|
| 06:00        | 06:00      | 24.0       | RUWL SET 6K CFP AT 7795'. PERFORATE MPR FROM 7645'-46', 7653'-54', 7660'-61', 7666'-67', 7672'-73', 7678'-79', 7741'-42', 7749'-50', 7754'-56', 7771'-72', 7776'-77', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL WF120 LINEAR PAD, 6322 GAL WF120 LINEAR 1# & 1.5#, 33533 GAL YF116ST+ WITH 120200 # 20/40 SAND @ 1-5 PPG. MTP 6133 PSIG. MTR 50.4 BPM. ATP 4333 PSIG. ATR 47.5 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER.             |
|              |            |            | RUWL SET 6K CFP AT 7600'. PERFORATE UPR FROM 7359'-60', 7365'-66', 7373'-74', 7382'-83', 7414'-15', 7419'-20', 7440'-41', 7445'-46', 7493'-94', 7528'-29', 7557'-58', 7580'-81' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4130 GAL WF120 LINEAR PAD, 6337 GAL WF120 LINEAR 1# & 1.5#, 35757 GAL YF116ST+ WITH 130700 # 20/40 SAND @ 1-5 PPG. MTP 6275 PSIG. MTR 50.8 BPM. ATP 4401 PSIG. ATR 47 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.     |
|              |            |            | RUWL SET 6K CFP AT 7280'. PERFORATE UPR FROM 7055'-56', 7065'-66', 7117'-18', 7133'-34', 7140'-41', 7146'-47', 7164'-65', 7185'-86', 7190'-91', 7200'-01', 7228'-29', 7263'-64' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4138 GAL WF120 LINEAR PAD, 6324 GAL WF120 LINEAR 1# & 1.5#, 45655 GAL YF116ST+ WITH 159700 # 20/40 SAND @ 1-5 PPG. MTP 5962 PSIG. MTR 50.6 BPM. ATP 3885 PSIG. ATR 46.9 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.   |
|              |            |            | RUWL SET 6K CFP AT 6980'. PERFORATE UPR FROM 6822'-23', 6830'-31', 6840'-41', 6857'-58', 6882'-83', 6890'-91', 6915'-16', 6922'-23', 6935'-36', 6942'-43', 6950'-51', 6958'-59' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4141 GAL WF120 LINEAR PAD, 7838 GAL WF120 LINEAR 1# & 1.5#, 50369 GAL YF116ST+ WITH 179700 # 20/40 SAND @ 1-5 PPG. MTP 5714 PSIG. MTR 50.5 BPM. ATP 3722 PSIG. ATR 48.1 BPM. ISIP 2150 PSIG. RDMO SCHLUMBERGER. |
|              |            |            | RUWL. SET 6K CBP AT 6734'. RDMO CUTTERS WIRELINE.   |

|                              |     |                    |  |                   |         |  |  |                    |         |  |  |
|------------------------------|-----|--------------------|--|-------------------|---------|--|--|--------------------|---------|--|--|
| <b>03-15-2008</b>            |     | <b>Reported By</b> |  | <b>HANSEN</b>     |         |  |  |                    |         |  |  |
| <b>Daily Costs: Drilling</b> | \$0 |                    |  | <b>Completion</b> | \$8,389 |  |  | <b>Daily Total</b> | \$8,389 |  |  |

**Cum Costs: Drilling** \$797,631 **Completion** \$542,624 **Well Total** \$1,340,256  
**MD** 9,100 **TVD** 9,100 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD :** 9057.0 **Perf :** **PKR Depth :** 0.0  
**Activity at Report Time:** WO SERVICE UNIT

**Start** **End** **Hrs** **Activity Description**  
 11:30 15:30 4.0 WAIT ON ROAD TO LOCATION TO BE FIXED BEFORE MOVING IN RIG. UNABLE TO RIG UP DUE TO  
 CONDITION OF LOCATION AROUND WELLHEAD. ND FRAC TREE. NU BOP. SDFWE.

03-18-2008 **Reported By** HANSEN

**Daily Costs: Drilling** \$0 **Completion** \$6,977 **Daily Total** \$6,977  
**Cum Costs: Drilling** \$797,631 **Completion** \$549,601 **Well Total** \$1,347,233  
**MD** 9,100 **TVD** 9,100 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0  
**Formation :** MESA VERDE **PBTD :** 9057.0 **Perf :** 6822-8879 **PKR Depth :** 0.0  
**Activity at Report Time:** CLEAN OUT AFTER FRAC

**Start** **End** **Hrs** **Activity Description**  
 07:00 17:30 10.5 MIRUSU. RIH W/3-7/8" MILL & PUMP OFF BIT SUB TO 6700'. RU DRILLING EQUIPMENT. SDFN.

03-19-2008 **Reported By** HANSEN

**Daily Costs: Drilling** \$0 **Completion** \$83,518 **Daily Total** \$83,518  
**Cum Costs: Drilling** \$797,631 **Completion** \$633,119 **Well Total** \$1,430,751  
**MD** 9,100 **TVD** 9,100 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0  
**Formation :** MESA VERDE **PBTD :** 9057.0 **Perf :** 6822-8879 **PKR Depth :** 0.0  
**Activity at Report Time:** FLOW TEST

**Start** **End** **Hrs** **Activity Description**  
 07:00 06:00 23.0 SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6734', 6980', 7280', 7600', 7795', 8045',  
 8340' & 8625'. RIH. CLEANED OUT TO 8990'. LANDED TUBING @ 7543' KB. ND BOP. NU TREE. PUMPED OFF  
 BIT & SUB.

FLOWED 12-1/2 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1400 PSIG. 36 BFPH. RECOVERED 436 BLW. 9603  
 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF BIT SUB .91'  
 1 JT 2-3/8" 4.7# N-80 TBG 32.49'  
 XN NIPPLE 1.30'  
 232 JTS 2-3/8" 4.7# N-80 TBG 7495.81'  
 BELOW KB 12.00'  
 LANDED @ 7542.51' KB

03-20-2008 **Reported By** HANSEN

**Daily Costs: Drilling** \$0 **Completion** \$4,382 **Daily Total** \$4,382  
**Cum Costs: Drilling** \$797,631 **Completion** \$637,501 **Well Total** \$1,435,133  
**MD** 9,100 **TVD** 9,100 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0  
**Formation :** MESA VERDE **PBTD :** 9057.0 **Perf :** 6822-8879 **PKR Depth :** 0.0  
**Activity at Report Time:** FLOW TEST

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 RDMOSU.

FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1500 PSIG. 52 BFPH. RECOVERED 1336 BLW. 8267 BLWTR.

**03-21-2008 Reported By HANSEN**

**Daily Costs: Drilling** \$0 **Completion** \$4,468 **Daily Total** \$4,468  
**Cum Costs: Drilling** \$797,631 **Completion** \$641,969 **Well Total** \$1,439,601

**MD** 9,100 **TVD** 9,100 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

**Formation : MESA VERDE PBTBTD : 9057.0 Perf : 6822-8879 PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

**Start End Hrs Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1450 PSIG. 40 BFPH. RECOVERED 1072 BLW. 7195 BLWTR.

**03-22-2008 Reported By HANSEN**

**Daily Costs: Drilling** \$0 **Completion** \$3,535 **Daily Total** \$3,535  
**Cum Costs: Drilling** \$797,631 **Completion** \$645,504 **Well Total** \$1,443,136

**MD** 9,100 **TVD** 9,100 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

**Formation : MESA VERDE PBTBTD : 9057.0 Perf : 6822-8879 PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

**Start End Hrs Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1300 PSIG. 32 BFPH. RECOVERED 848 BLW. 6347 BLWTR.

**03-23-2008 Reported By HANSEN**

**Daily Costs: Drilling** \$0 **Completion** \$3,035 **Daily Total** \$3,035  
**Cum Costs: Drilling** \$797,631 **Completion** \$648,539 **Well Total** \$1,446,171

**MD** 9,100 **TVD** 9,100 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

**Formation : MESA VERDE PBTBTD : 9057.0 Perf : 6822-8879 PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

**Start End Hrs Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1100 PSIG. 28 BFPH. RECOVERED 712 BLW. 5635 BLWTR.

**03-24-2008 Reported By HANSEN**

**Daily Costs: Drilling** \$0 **Completion** \$3,035 **Daily Total** \$3,035  
**Cum Costs: Drilling** \$797,631 **Completion** \$651,574 **Well Total** \$1,449,206

**MD** 9,100 **TVD** 9,100 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

**Formation : MESA VERDE PBTBTD : 9057.0 Perf : 6822-8879 PKR Depth : 0.0**

**Activity at Report Time: WO FACILITIES**

**Start End Hrs Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1450 PSIG. 24 BFPH. RECOVERED 608 BLW. 5027 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE 3/24/08

**03-28-2008 Reported By HANSEN**

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0

|                               |                      |                   |                         |                        |             |
|-------------------------------|----------------------|-------------------|-------------------------|------------------------|-------------|
| <b>Cum Costs: Drilling</b>    | \$797,631            | <b>Completion</b> | \$651,574               | <b>Well Total</b>      | \$1,449,206 |
| <b>MD</b>                     | 9,100                | <b>TVD</b>        | 9,100                   | <b>Progress</b>        | 0           |
|                               |                      |                   |                         | <b>Days</b>            | 22          |
|                               |                      |                   |                         | <b>MW</b>              | 0.0         |
|                               |                      |                   |                         | <b>Visc</b>            | 0.0         |
| <b>Formation : MESA VERDE</b> | <b>PBTD : 9057.0</b> |                   | <b>Perf : 6822-8879</b> | <b>PKR Depth : 0.0</b> |             |

**Activity at Report Time:** INITIAL PRODUCTION

| <b>Start</b> | <b>End</b> | <b>Hrs</b> | <b>Activity Description</b>                              |
|--------------|------------|------------|--|
| 06:00        | 06:00      | 24.0       | INITIAL PRODUCTION. TURNED CONDENSATE TO SALES 03/26/08. |

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU29535

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**  
 E-Mail: **mary\_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code) **Ph: 303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **NWNE 779FNL 1927FEL 40.02659 N Lat, 109.34819 W Lon**  
 At top prod interval reported below **NWNE 779FNL 1927FEL 40.02659 N Lat, 109.34819 W Lon**  
 At total depth **NWNE 779FNL 1927FEL 40.02659 N Lat, 109.34819 W Lon**

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No. **CHAPITA WELLS UNI**  
 8. Lease Name and Well No. **CHAPITA WELLS UNIT 1104-20**  
 9. API Well No. **43-047-37138**  
 10. Field and Pool, or Exploratory **NATURAL BUTTES/MESAVERDE**  
 11. Sec., T., R., M., or Block and Survey or Area **Sec 20 T9S R23E Mer SLB**  
 12. County or Parish **UINTAH** 13. State **UT**  
 14. Date Spudded **01/07/2008** 15. Date T.D. Reached **02/28/2008** 16. Date Completed  D & A  Ready to Prod. **03/26/2008**  
 17. Elevations (DF, KB, RT, GL)\* **4992 GL**

18. Total Depth: **MD 9100 TVD** 19. Plug Back T.D.: **MD 9057 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/MDL/GR itemp.** 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250    | 9.625 J-55 | 36.0        | 0        | 2350        |                      | 670                         |                   |             |               |
| 7.875     | 4.500 N-80 | 11.6        | 0        | 9099        |                      | 1974                        |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7543           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation    | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|------|-----------|--------------|
| A) MESAVERDE | 6822 | 8879   | 8679 TO 8879        |      | 3         |              |
| B)           |      |        | 8384 TO 8604        |      | 3         |              |
| C)           |      |        | 8099 TO 8320        |      | 3         |              |
| D)           |      |        | 7822 TO 8027        |      | 3         |              |

26. Perforation Record

| Depth Interval | Amount and Type of Material                    |
|----------------|--|
| 8679 TO 8879   | 40,018 GALS GELLED WATER & 104,400# 20/40 SAND |
| 8384 TO 8604   | 35,064 GALS GELLED WATER & 90,200# 20/40 SAND  |
| 8099 TO 8320   | 36,440 GALS GELLED WATER & 89,000# 20/40 SAND  |
| 7822 TO 8027   | 56,313 GALS GELLED WATER & 160,500# 20/40 SAND |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

| Date First Produced | Test Date                 | Hours Tested       | Test Production | Oil BBL    | Gas MCF     | Water BBL     | Oil Gravity Corr. API | Gas Gravity     | Production Method |
|---------------------|---------------------------|--------------------|-----------------|------------|-------------|---------------|-----------------------|-----------------|-------------------|
| 03/26/2008          | 04/08/2008                | 24                 | →               | 27.0       | 443.0       | 175.0         |                       |                 | FLOWS FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. 1300 SI | Csg. Press. 2200.0 | 24 Hr. Rate →   | Oil BBL 27 | Gas MCF 443 | Water BBL 175 | Gas:Oil Ratio         | Well Status PGW |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate →   | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28b. Production - Interval C

|                     |                            |              |                      |         |         |           |                          |             |                   |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

28c. Production - Interval D

|                     |                            |              |                      |         |         |           |                          |             |                   |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top  | Bottom | Descriptions, Contents, etc. | Name   | Top  |
|-----------|------|--------|------------------------------|--|--|
|           |      |        |                              |  | Meas. Depth  |
| MESAVERDE | 6822 | 8879   |                              | GREEN RIVER<br>MAHOGANY<br>UTELAND BUTTE<br>WASATCH<br>CHAPITA WELLS<br>BUCK CANYON<br>PRICE RIVER<br>MIDDLE PRICE RIVER | 1679<br>2316<br>4473<br>4602<br>5156<br>5831<br>6799<br>7617 |

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59553 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 04/09/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Chapita Wells Unit 1104-20 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

|           |       |
|-----------|-------|
| 7645-7777 | 3/spf |
| 7359-7581 | 3/spf |
| 7055-7264 | 3/spf |
| 6822-6959 | 3/spf |

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

|           |  |
|-----------|--|
| 7645-7777 | 44,178 GALS GELLED WATER & 120,200# 20/40 SAND |
| 7359-7581 | 46,389 GALS GELLED WATER & 130,700# 20/40 SAND |
| 7055-7264 | 56,282 GALS GELLED WATER & 159,700# 20/40 SAND |
| 6822-6959 | 62,513 GALS GELLED WATER & 179,700# 20/40 SAND |

Perforated the Lower Price River from 8679-80', 8695-96', 8715-16', 8718-19', 8794-95', 8828-29', 8833-34', 8838-39', 8857-58', 8862-63', 8867-68' & 8878-79' w/ 3 spf.

Perforated the Middle/Lower Price River from 8384-85', 8394-95', 8404-05', 8463-64', 8477-78', 8495-96', 8500-01', 8521-22', 8560-61', 8575-76' & 8602-04' w/ 3 spf.

Perforated the Middle Price River from 8099-8100', 8104-05', 8128-29', 8144-45', 8172-73', 8214-15', 8222-23', 8229-30', 8236-37', 8268-69', 8297-98' & 8319-20' w/ 3 spf.

Perforated the Middle Price River from 7822-23', 7827-28', 7835-36', 7878-79', 7929-30', 7937-38', 7953-54', 7969-70', 7981-82', 7993-94', 8016-17' & 8026-27' w/ 3 spf.

Perforated the Middle Price River from 7645-46', 7653-54', 7660-61', 7666-67', 7672-73', 7678-79', 7741-42', 7749-50', 7754-56', 7771-72' & 7776-77' w/ 3 spf.

Perforated the Upper Price River from 7359-60', 7365-66', 7373-74', 7382-83', 7414-15', 7419-20', 7440-41', 7445-46', 7493-94', 7528-29', 7557-58' & 7580-81' w/ 3 spf.

Perforated the Upper Price River from 7055-56', 7065-66', 7117-18', 7133-34', 7140-41', 7146-47', 7164-65', 7185-86', 7190-91', 7200-01', 7228-29' & 7263-64' w/ 3 spf.

Perforated the Upper Price River from 6822-23', 6830-31', 6840-41', 6857-58', 6882-83', 6890-91', 6915-16', 6922-23', 6935-36', 6942-43', 6950-51' & 6958-59' w/ 3 spf.

**52. FORMATION (LOG) MARKERS**

|                   |      |
|-------------------|------|
| Lower Price River | 8404 |
| Sego              | 8918 |

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 1104-20

API number: 4304737138

Well Location: QQ NWNE Section 20 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

| DEPTH |       | VOLUME<br>(FLOW RATE OR HEAD) | QUALITY<br>(FRESH OR SALTY) |
|-------|-------|-------------------------------|-----------------------------|
| FROM  | TO    |                               |                             |
| 840   | 850   | NO FLOW                       | NOT KNOWN                   |
| 1,710 | 1,720 | NO FLOW                       | NOT KNOWN                   |
|       |       |                               |                             |
|       |       |                               |                             |
|       |       |                               |                             |
|       |       |                               |                             |
|       |       |                               |                             |

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
(Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
   7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
   10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 4/9/2008



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO  
3180  
UT-922

February 19, 2009

Debbie Spears  
EOG Resources, Inc.  
600 17<sup>th</sup> Street, Suite 1000N  
Denver, CO 80202

Re: 3<sup>rd</sup> Revision to the Consolidated  
Mesaverde Formation PA  
"A-Z, AA-BB" Chapita Wells Unit  
Uintah County, Utah

Dear Ms. Spears:

The 3<sup>rd</sup> Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of March 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 3<sup>rd</sup> Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 17,967.93 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities. *to 13650*

| WELL NO.    | API NO.      | LOCATION                                      | LEASE NO. |
|-------------|--------------|---|-----------|
| CWU 1240-28 | 43-047-38077 | SW $\frac{1}{4}$ NE $\frac{1}{4}$ , 28-9S-23E | UTU0336A  |
| CWU 1255-7  | 43-047-38581 | SE $\frac{1}{4}$ NE $\frac{1}{4}$ , 7-9S-23E  | UTU0343   |
| CWU 1104-20 | 43-047-37138 | NW $\frac{1}{4}$ NE $\frac{1}{4}$ , 20-9S-23E | UTU29535  |
| CWU 714-7   | 43-047-38602 | SE $\frac{1}{4}$ NW $\frac{1}{4}$ , 7-9S-23E  | UTU0343   |

*16596*

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 3<sup>rd</sup> Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

RECEIVED

FEB 23 2009

DIV. OF OIL, GAS & MINING

If you have any questions pertaining to this matter, please contact Leslie Wilcken at (801)539-4112.

Sincerely,

*/s/ Becky J. Hammond*

Becky J. Hammond  
Chief, Branch of Fluid Minerals

Enclosure

bcc: UDOGM  
SITLA  
MMS - MRM (Attn: Leona Reilly)  
FOM - Vernal w/enclosure  
Chapita Wells Unit w/enclosure  
Fluids - Mickey  
Agr. Sec. Chron.  
Reading File  
Central Files

UT922:LWilcken:lw:2/19/09:CWU MSVD Consol A-Z, AA-BB 3<sup>rd</sup> Rev (U63013BF)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city Vernal  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

| API Number   | Well Name                  |                   | QQ         | Sec | Twp                              | Rng | County |
|--|----------------------------|-------------------|------------|-----|----------------------------------|-----|--------|
| 43-047-38077   | CHAPITA WELLS UNIT 1240-28 |                   | SWNE       | 28  | 9S                               | 23E | UINTAH |
| Action Code  | Current Entity Number      | New Entity Number | Spud Date  |     | Entity Assignment Effective Date |     |        |
| C  | 16528                      | 13650             | 11/19/2007 |     | 3/1/2008                         |     |        |
| Comments: MESAVERDE <span style="float: right;">— 4/13/09</span> |                            |                   |            |     |                                  |     |        |

**Well 2**

| API Number   | Well Name                  |                   | QQ        | Sec | Twp                              | Rng | County |
|--|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-38581   | CHAPITA WELLS UNIT 1255-07 |                   | SENE      | 7   | 9S                               | 23E | UINTAH |
| Action Code  | Current Entity Number      | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| C  | 16492                      | 13650             | 11/9/2007 |     | 3/1/2008                         |     |        |
| Comments: MESAVERDE <span style="float: right;">— 4/13/09</span> |                            |                   |           |     |                                  |     |        |

**Well 3**

| API Number   | Well Name                  |                   | QQ        | Sec | Twp                              | Rng | County |
|--|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-37138   | CHAPITA WELLS UNIT 1104-20 |                   | NWNE      | 20  | 9S                               | 23E | UINTAH |
| Action Code  | Current Entity Number      | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| C  | 16596                      | 13650             | 1/7/2008  |     | 3/1/2008                         |     |        |
| Comments: MESAVERDE <span style="float: right;">— 4/13/09</span> |                            |                   |           |     |                                  |     |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

*Mickenzie Thacker*

Signature

Operations Clerk

4/2/2009

Title

Date

**RECEIVED**

**APR 06 2009**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU29535

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1104-20

9. API Well No.  
43-047-37138

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526  
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 20 T9S R23E NWNE 779FNL 1927FEL  
40.02659 N Lat, 109.34819 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #69796 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 05/06/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**  
**MAY 11 2009**