

FIML NATURAL RESOURCES, LLC

August 29, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #13-26-1319
SW/4 SW/4 of Section 26, Township 13 South, Range 19 East
Wildcat Field
Duchesne County, Utah

Dear Ms. Whitney:

Enclosed are an original and one copy of an application to drill concerning the referenced proposed well. This information was submitted to the Bureau of Land Management.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or need additional information, please contact the undersigned at 303-893-5090.

Sincerely,

FIML Natural Resources, LLC



Cassandra Parks
Operations Assistant

Enclosures: As Referenced

Form
(August 2004)

FORM
Approved August 2004

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No. or EDA No.
EDA Number UTT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA Agreement, Name and No.
N/A

8. Lease Name and Well No.
Ute Tribal 13-26-1319

9. API Well No.
43-047-37082

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
FIML Natural Resources, LLC

3a. Address **410 17th St., 9th Floor, Denver, CO 80202** 3b. Phone No. (include area code)
(303) 893-5073

10. Field and Pool, or Exploratory
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **SW/4 SW/4 723' FSL 634' FWL Sec 29 T-13S R-19E**
At proposed prod. zone **Same 606 018X 43896547 39.651999 -109.764288**

11. Sec., T. R. M. or Blk. and Survey or Area
Sec 26, T-13S R-19E

14. Distance in miles and direction from nearest town or post office*
44.20 miles south southwest of Ouray, Utah

12. County **Uintah** 13. State **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
634'

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

19. Proposed Depth
5175'

20. State Bond #
8193-15-93

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6,632' GL

22. Approximate date work will start*
11/15/2005

23. Estimated duration
15 days

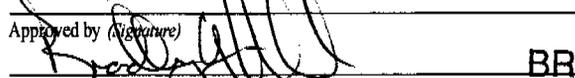
24. Attachments

The following shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Such other site specific information and/or plans as may be required by the Energy and Minerals Department.

25. Signature  Name (Printed/Typed) **Mark D. Bingham** Date **08/29/2005**

Title **Senior Vice President**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **08-31-05**

Title **ENVIRONMENTAL SCIENTIST III**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

RECEIVED

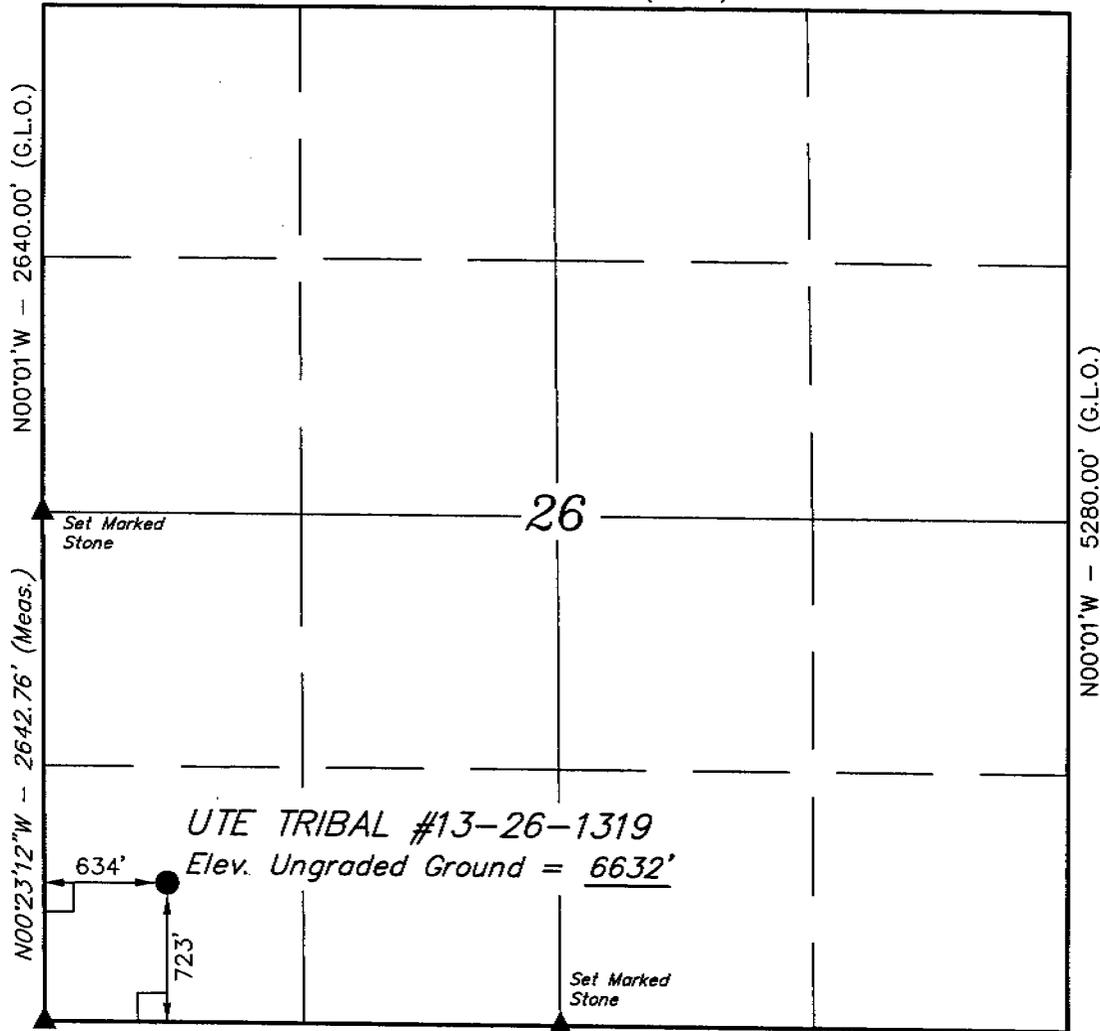
AUG 30 2005

DIV OF OIL, GAS & MINING

CONFIDENTIAL

T13S, R19E, S.L.B.&M.

S89°54'W - 5289.24' (G.L.O.)



N00°01'W - 2640.00' (G.L.O.)

N00°23'12"W - 2642.76' (Meas.)

Set Marked Stone

S89°58'25"W - 2670.93' (Meas.)

S89°58'W - 2646.60' (G.L.O.)

N00°01'W - 5280.00' (G.L.O.)

26

UTE TRIBAL #13-26-1319
Elev. Ungraded Ground = 6632'

Set Marked Stone

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 39°39'07.24" (39.652011)

LONGITUDE = 109°45'53.46" (109.764850)

(AUTONOMOUS NAD 27)

LATITUDE = 39°39'07.37" (39.652047)

LONGITUDE = 109°45'50.96" (109.764156)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

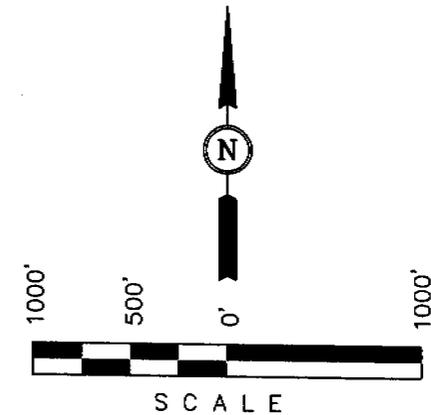
▲ = SECTION CORNERS LOCATED.

UTE/FNR LLC.

Well location, UTE TRIBAL #13-26-1319, located as shown in the SW 1/4 SW 1/4 of Section 26, T13S, R19E, S.L.B.&M. Uintah County, Utah.

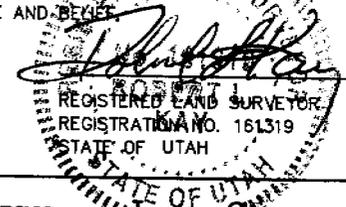
BASIS OF ELEVATION

BENCH MARK (47 WF) LOCATED IN THE NW 1/4 OF SECTION 22, T12S, R19E, S.L.B.&M. TAKEN FROM THE DOG KNOLL QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6473 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 7-26-05	DATE DRAWN: 8-5-05
PARTY B.H. B.W. K.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE UTE/FNR LLC.	

SELF CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 13-26-1319
SW/4 SW/4 723' FSL 634' FWL Sec 26, T-13S, R-19E, S.L.B.&M.
EDA Number UIT-EDA-001-000
Uintah County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street
9th Floor
Denver, Colorado 80202
(303) 893-5081

UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 13-26-1319
SW/4 SW/4 723' FSL 634' FWL Section 26 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

UTE/FNR LLC is responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

Ute Tribe Energy and Minerals Department Notification Requirements:

Location Construction:	48 hours prior to construction of location and access roads.
Location Completion:	Prior to moving the drilling rig to the location.
Spud notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing each casing string.
BOP & Related Equipment Tests:	At least 24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after production from a new well begins or production resumes after an existing well has been off production for more than 90 days.

1. **Estimated Tops of Geological Markers:**

Formation	Depth
Green River	Surface
Wasatch	2,471'
Mesa Verde	4,925'
Total Depth	5,175'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

Substance	Formation	Depth
Oil/Gas	Wasatch	2,471'
Oil/Gas	Mesa Verde	4,925'

All usable water, having less than 10,000 ppm total dissolved solids, and any prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine their commercial potential. This information will be reported to the Ute Tribe Energy and Minerals Department.

All water shows and water bearing zones will be reported to the Ute Tribe Energy and Minerals Department within one (1) business day after being encountered. Filing of the State of Utah form 7 Report of Water Encountered is optional.

3. **Pressure Control Equipment:** (Schematic Attached)

FIML Natural Resources, LLC's minimum specifications for pressure control equipment are as follows:

The BOP and related equipment will meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3,000 psi system. All individual components shall be operable as designed. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, will be maintained on location while drilling and shall be made available to a Ute Tribe Energy and Minerals Department upon request.

All required BOP tests and/or drills will be recorded in the IADC report.

The anticipated bottom hole pressure will be approximately 2,028 psi.

4. **Proposed Casing and Cementing Program:**

The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Conn</u>	<u>Weight (lb/ft)</u>
Surface	1,500'	12-1/4"	8-5/8"	J-55	ST &C	24
Production	TD	7-7/8"	4-1/2"	I-80	LT &C	11.6

The proposed casing and cementing program will be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement will receive approval prior to use. The casing setting depth will be calculated to position the casing seat opposite a competent formation, which will contain the maximum pressure to which it will be exposed during drilling operations. Determination of casing setting depth will be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, will be new.

The surface casing will be cemented back to the surface either during the primary cement job or by remedial cementing.

All waiting on cement times will be adequate to achieve a minimum of five hundred (500) psi compressive strength at the casing shoe prior to drilling out.

As a minimum, usable water zones below the surface casing will be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If Gilsonite is encountered while drilling, it will be isolated and/or protected via the cementing program.

Surface casing will have centralizers on the bottom three joints, with a minimum of one (1) centralizer per joint.

Top plugs will be used to reduce contamination of cement by the displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, will be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor will be pressure tested to 0.22 psi per foot of casing string length or to 1,500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action will be taken.

The cementing program will be as follows:

<u>Surface</u>	<u>Cement Fill</u>	<u>Type and Amounts</u>
1,500'-0'	1,500'	~200 sxs Halliburton CBM Light 0.25 cement w/ 10.0 #/sx Gilsonite & #/sx Flocele. Weight 10.5 ppg. Yield 4.14 ft ³ /sx., followed by ~360 Premium Plus V cement w/2.0 CaCL2 & 0.25 Flocele. Weight 15.6 ppg. Yield 1.20 ft ³ /sx.

<u>Production</u>	<u>Cement Fill</u>	<u>Types and Amounts</u>
5,200'-0'	5,200'	~195 sxs Halliburton CBM Light cement w/ 10.0 #/sx Gilsonite & 0.25 #/sx Flocele. Weight 10.5 ppg. Yield 4.14 ft ³ /sx., followed by ~585 sxs Premium Pox-Mix cement w/ 0.2% gel, 0.6% Halad 322, 5.0% salt, 2.0% Microbond, 0.2% Super CBL and 0.25 #/sx Flocele. Weight 14.3 ppg. Yield 1.25 ft ³ /sx.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The Ute Tribe Energy and Minerals Department will be notified, with sufficient lead time, in order to have a Ute Tribe Energy and Minerals Department representative on location while running all casing strings and cementing.

After cementing the surface casing and prior to commencing any test, FIML Natural Resources, LLC will wait long enough for the cement to have at least a compressive strength of 500 psi at the shoe. WOC time will be recorded in the Driller's log.

The spud date will be shown on the first report that is submitted.

A Sundry Notice will be filed with the Ute Tribe Energy and Minerals Department within 30 days after the work is completed. It will contain the following information:

The setting of each string showing the size, grade, weight of casing set, setting depth, amounts and types of cement used, whether the cement was circulated to surface or the top of cement behind casing, the depth of cementing tools used, casing testing methods and results, and the date the work was done. The spud date will be shown on the first report that is submitted.

The following auxiliary well equipment will be used:

A 3" choke manifold and pit level indicator.

An upper Kelly Cock will be kept in the drilling string at all times.

A stabbing valve will be available on the rig floor and will fit all rotary connections.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Description</u>
0'-1,500'	Air/Mist 8.4-8.8 ppg	Air/Mist 26-42	N/A	Drill with air/mist using polymer sweeps to clean the hole if portions of this section must be drilled with water.
1,500'-5,220'	8.4 – 9.4	38-62	< 15 cc	Mix 6.0 ppb DAP (diammonium phosphate) in active mud system. Use EZ-Mud on connections for minor sweeps. Raise viscosity as hole conditions dictate.

There will be sufficient mud inventory on location during drilling operations to control any adverse conditions which may arise.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system without prior approval of the Ute Tribe Energy and Minerals Department to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in any amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of the well. Furthermore, no hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of any wells.

6. **Evaluation Program:**

Logging Program:

Compensated Density/Neutron Log; Gamma Ray/Induction Log. Logs will be run from Total Depth to the base of the surface casing.

A cement bond log (CBL) will be run from plug back total depth within the casing to the top of cement and it will be utilized to determine the bond quality for the production casing. A field copy of the CBL will be submitted to the Ute Tribe Energy and Minerals Department.

Sampling:

Dry samples will be taken every ten (30) feet from the base of surface casing to Total Depth.

Deviation Surveys:

Surveys will be run at least every five-hundred (500) feet. Surveys will also be taken on every trip.

Mud Logger:

A one person mud-logging unit will be on location from the base of surface casing to Total Depth.

Drill Stem Tests;

All Drill Stem Tests (DST) will be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Ute Tribe Energy and Minerals Department. DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe conditions). Packers can be released, but tripping will not begin before daylight unless prior approval is obtained from the Ute Tribe Energy and Minerals Department.

Cores:

When necessary.

Completion:

The "Well Completion and Re-completion Report and Log" will be submitted no later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164, whether the well is completed as a dry hole or a producer. One copy of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with the form report.

Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Ute Tribe Energy and Minerals Department.

7. **Abnormal Conditions:**

No abnormal conditions are anticipated.

8. **Anticipated Starting Dates and Notification of Operations:**

Drilling Activity:

Drilling activity will begin after the site specific APD has been approved, the access road and location have been built, and a drilling rig has been placed under contract.

If possible, the surface hole will be drilled and surface casing set and cemented with a rathole rig. The drilling rig will move in after surface casing has been set and will drill the hole to Total Depth. Approximately fifteen (50) working days will be required to drill the hole including the surface hole operation.

Longstring cement will set for a minimum of 72 hours. Well completion operations should take approximately fifteen (15) working days.

Notification of Operations:

The Ute Tribe Energy and Minerals Department will be notified at least 24 hours prior to the commencement of spudding the well, to be followed with a Sundry Notice, of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (8:00 a.m. – 4:30 p.m., Monday – Thursday, except holidays).

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from the well to be placed in suspended status without prior approval from the Ute Tribe Energy and Minerals Department. Prior approval of the Ute Tribe Energy and Minerals Department will be obtained and notification given before resumption of operations, if operations are to be suspended.

A completion rig will be used for completion operations.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

UTE/FNR LLC will report production data to the Ute Tribe Energy and Minerals Department and to the State of Utah in accordance with state regulations. Production reporting will start with the month in which operations commence and continue each month until the well is physically plugged and abandoned.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should a well be successfully completed for production, the Ute Tribe Energy and Minerals Department will be notified when the well is placed in a producing status. Such notification will be sent by written communication no later than 5 days following the date when the well is placed on production.

In accordance with Onshore Order No. 7, with the approval of the Ute Tribe Energy and Minerals Department, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the Ute Tribe Energy and Minerals Department.

In accordance with NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the Ute Tribe Energy and Minerals Department and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required under 43 CFR 3162.7-5(d.1-3), will be submitted to the Ute Tribe Energy and Minerals Department within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations will not be commenced without the prior approval of the Ute Tribe Energy and Minerals Department. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Ute Tribe Energy and Minerals Department. A "Subsequent Report of Abandonment" will be filed with the UTE/FNR LLC within 30 days following completion of the well for abandonment. The report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the APD or approved abandonment notice has been completed to the satisfaction of the Ute Tribe Energy and Minerals Department.

In accordance with Onshore Oil and Gas Order No. 1, UTE/FNR LLC will ensure that its exploration, development, production, and construction operations are conducted in a manner which conforms with applicable laws and regulations.

9. Other Information:

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or co-mingling on-lease or off-lease will have prior written approval from the Ute Tribe Energy and Minerals Department.

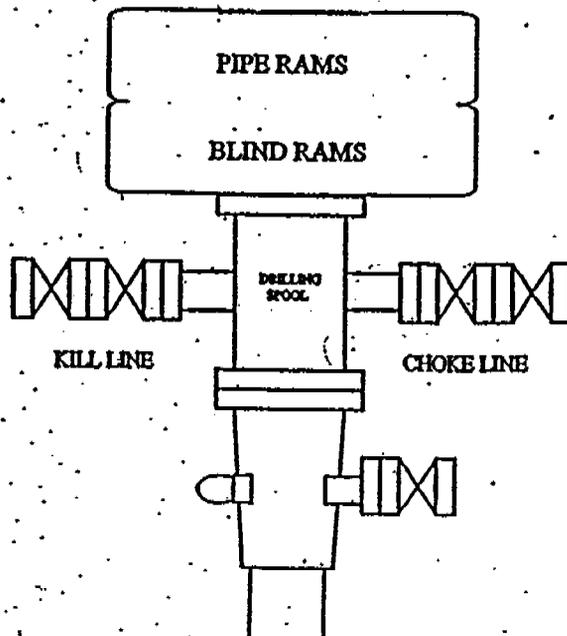
The gas meter will be calibrated and any production tank will be strapped in place prior to any deliveries of gas or oil. Tests for meter accuracy will be conducted following the initial installation or following any repair and at least quarterly thereafter. The Ute Tribe Energy and Minerals Department will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Ute Tribe Energy and Minerals Department. All measurement facilities will conform to API and AGA standards, Onshore Oil & Gas Order No. 4, and Onshore Oil & Gas Order No. 5 for natural gas and liquid hydrocarbon measurements.

Deviations from the proposed drilling and/or workover program will be approved by the Ute Tribe Energy and Minerals Department. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

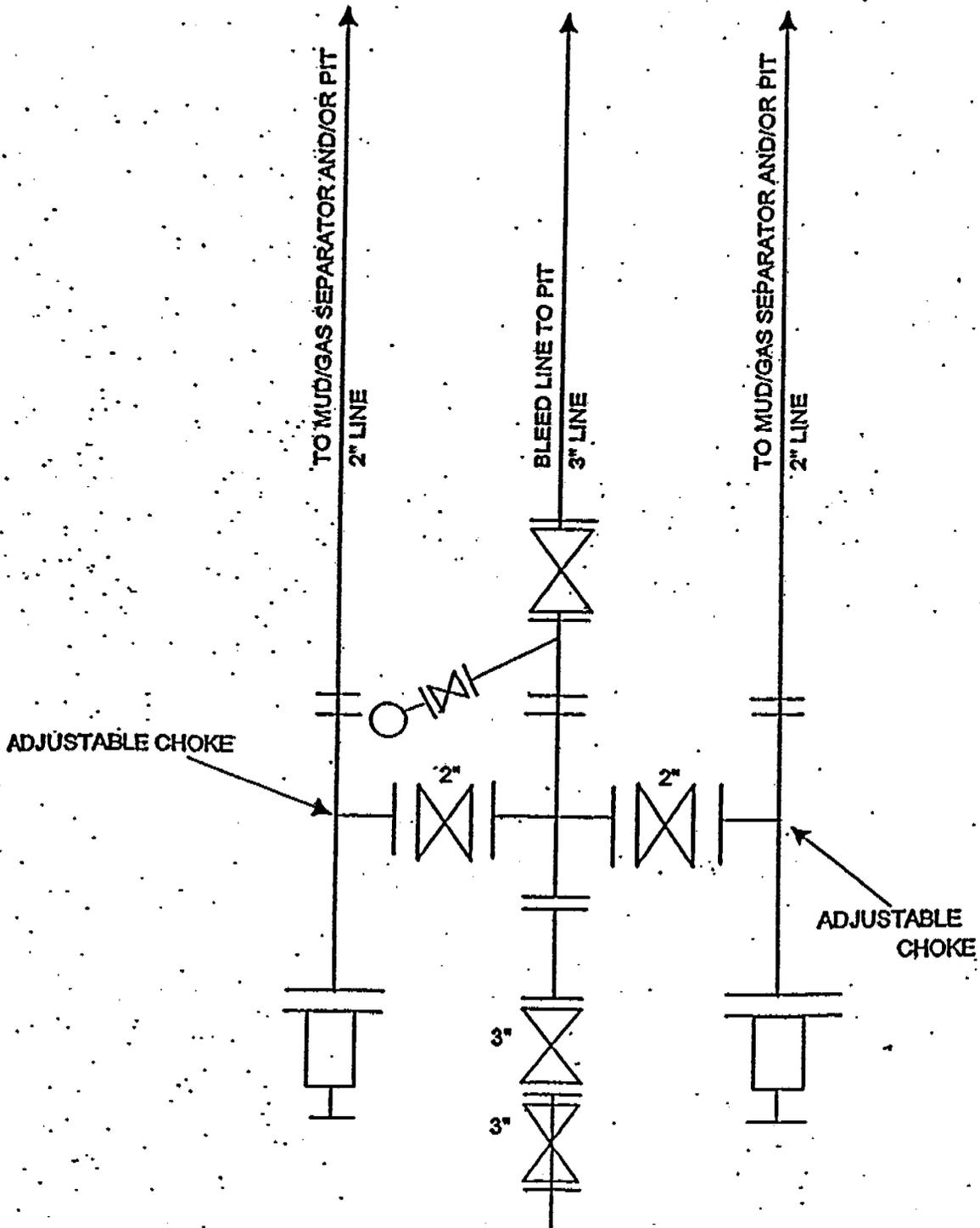
A "Sundry Notice and Report in Wells" will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED PREVENTER WITH PIPE & BLIND RAMS OR TWO SINGLE RAM TYPE PREVENTERS, ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STABBING VALVE, 3" CHOKE MANIFOLD, PIT LEVEL INDICATOR &/OR FLOW SENSORS WITH ALARMS.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, & ROTARY HOSE TO BE TESTED TO THE RATE PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION & EVERY 30 DAYS THEREAFTER. BOP'S TO BE MECHANICALLY CHECKED DAILY. ANNULAR PREVENTER WILL BE TESTED TO 50% (1500 psi) OF PRESSURE RATING.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOUR REPORTS BY WELLSITE REPRESENTATIVE.



3000 PSI CHOKE MANIFOLD EQUIPMENT



UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 13-26-1319
SW/4 SW/4 723' FSL 634' FWL Section 26 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88. Turn left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah. Proceed in a southerly, then southeasterly direction approximately 9.1 miles on the Seep Ridge Road to the junction of this road and an existing road to the south. Turn right and proceed in a southerly direction approximately 2.8 miles to the junction of this road and an existing road to the west. Turn right and proceed in a westerly, then southwesterly, then southerly direction approximately 28.4 miles. Continue south and east approximately 1.7 miles to the existing two track road. Proceed southwest on the two track road for approximately 0.8 miles. Turn northeast for approximately 0.9 miles along the new access road to the Ute Tribal 13-26-1319 location.
- B. The proposed well site is located approximately 44.20 miles south southwest of Ouray, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

5. Location and Type of Water Supply

- A. Water supply will be from the Ute Tribal 6-11-1219 water well. The State Water Right number is 43-10447 and the well is located in Section 6, T-12S, R-19E, Uintah County, Utah.
- B. Water will be hauled by JN Trucking, Inc.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

11. Surface Ownership

Access Road: Ute Indian Tribe
Location: Ute Indian Tribe

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

13. Operator's Representative and Certification

Name: Rick L. Parks
Address: 410 17th Street
9th Floor

Denver, Colorado 80202

Phone No. 303-893-5081

Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved.

8/24/05

Date



Rick L. Parks

Operations Manager

FIML Natural Resources, LLC

UTE/FNR LLC.
UTE TRIBAL #13-26-1319
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 26, T13S, R19E, S.L.B.&M.

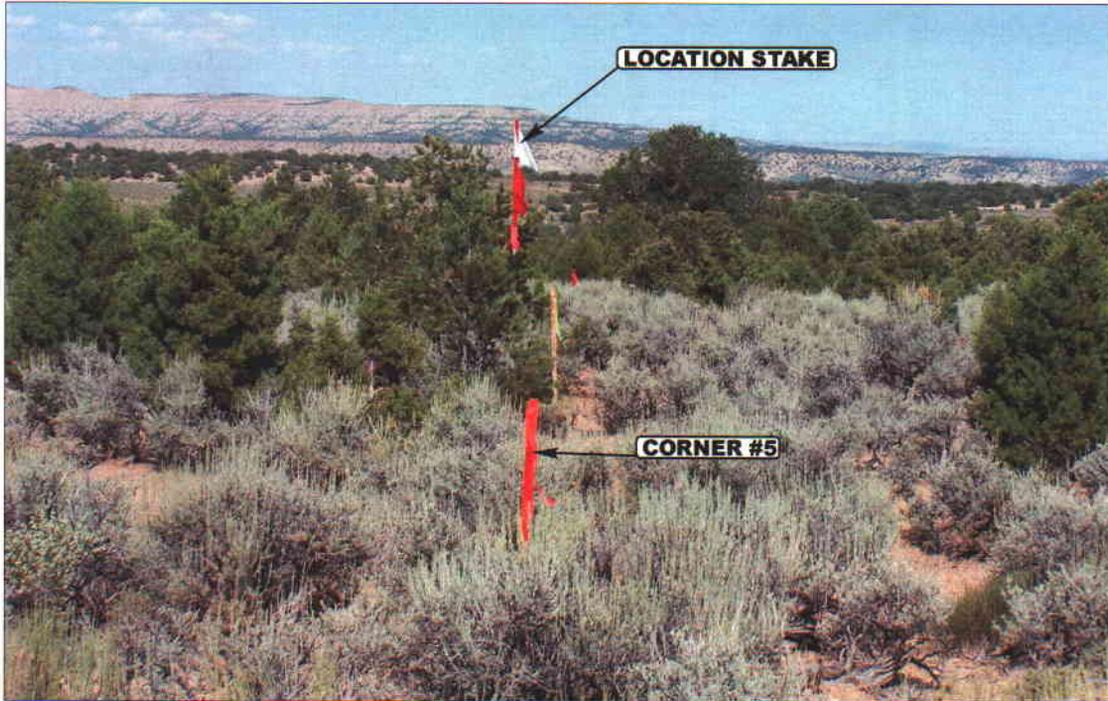


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	08	05	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.H.	DRAWN BY: C.P.	REVISED: 00-00-00		

EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

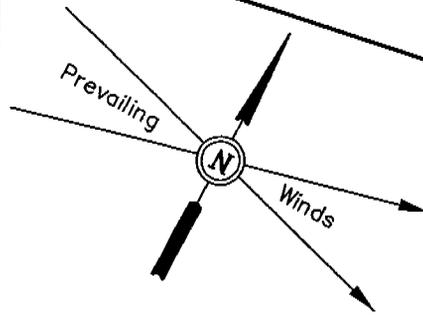
While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation, and miscellaneous solids

UTE/FNR LLC.

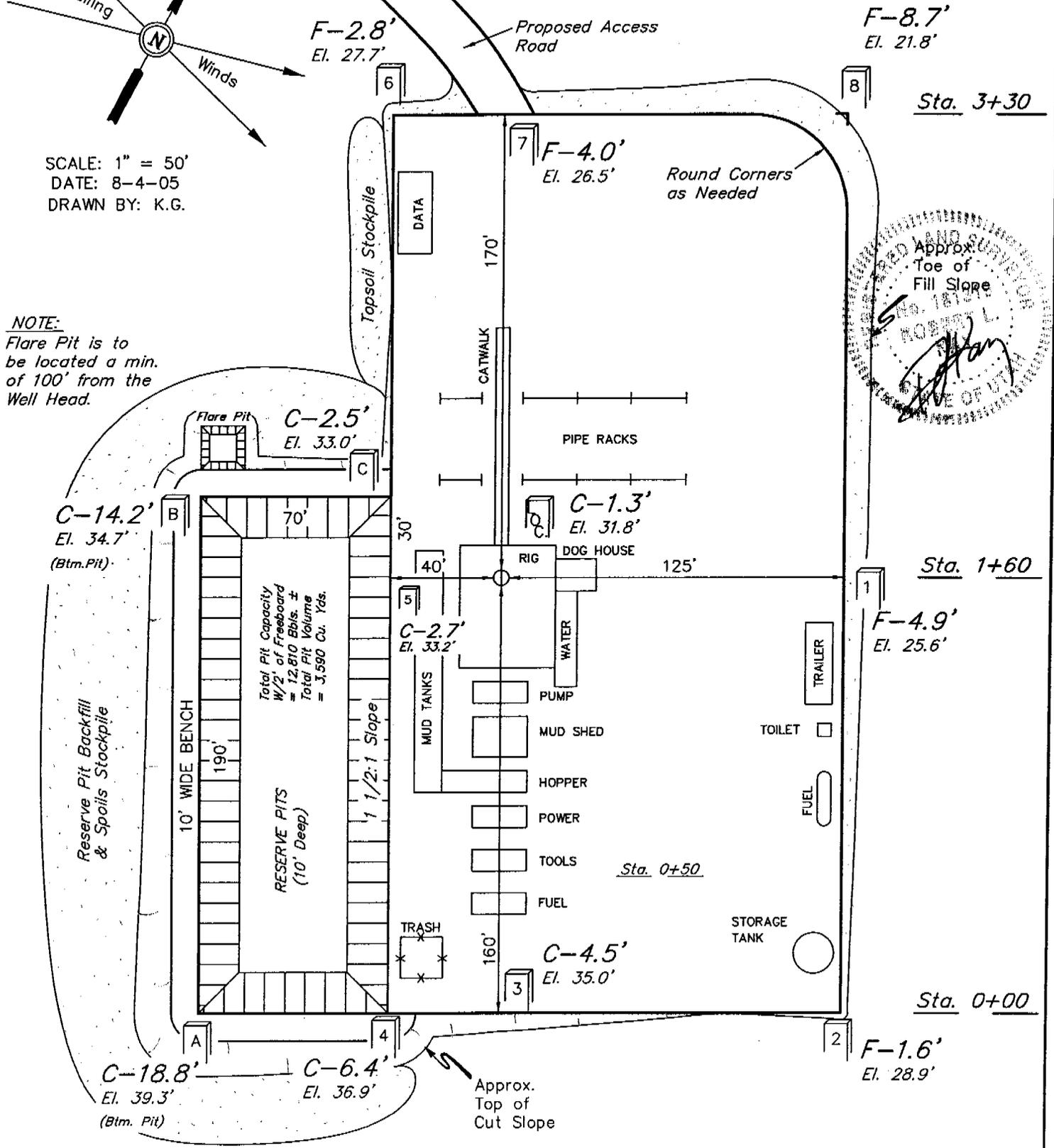
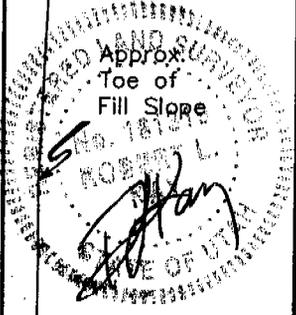
LOCATION LAYOUT FOR

UTE TRIBAL #13-26-1319
SECTION 26, T13S, R19E, S.L.B.&M.
723' FSL 634' FWL



SCALE: 1" = 50'
DATE: 8-4-05
DRAWN BY: K.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



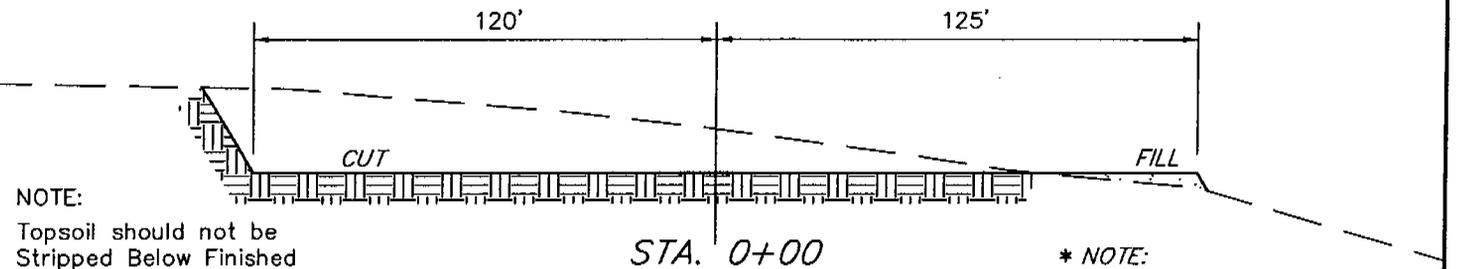
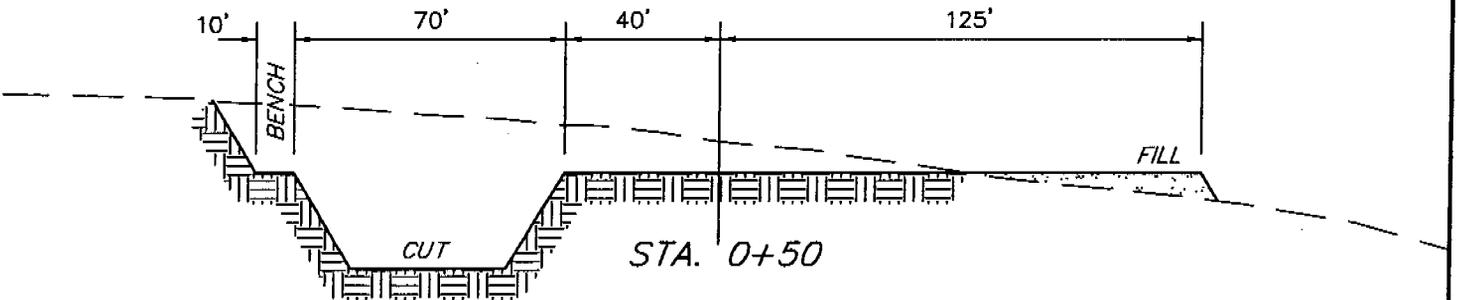
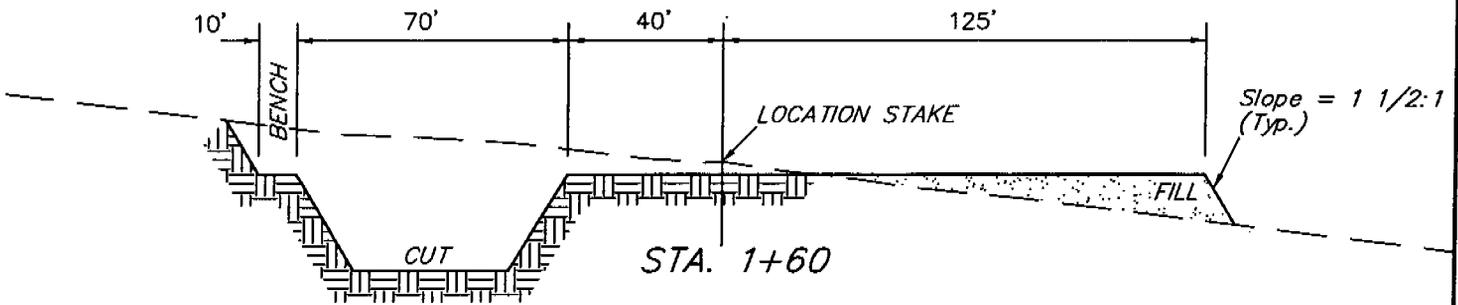
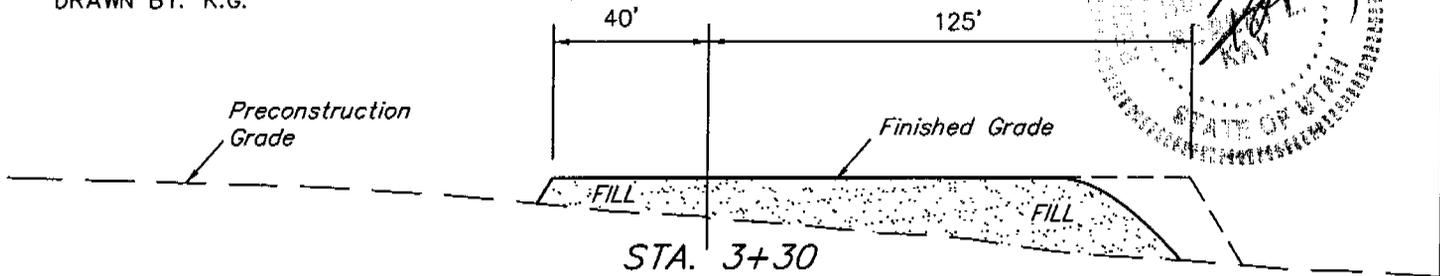
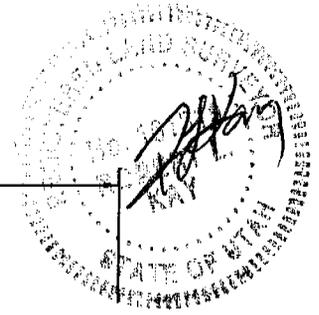
Elev. Ungraded Ground at Location Stake = 6631.8'
Elev. Graded Ground at Location Stake = 6630.5'

UTE/FNR LLC.

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #13-26-1319
SECTION 26, T13S, R19E, S.L.B.&M.
723' FSL 634' FWL

1" = 20'
X-Section Scale
1" = 50'
DATE: 8-4-05
DRAWN BY: K.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

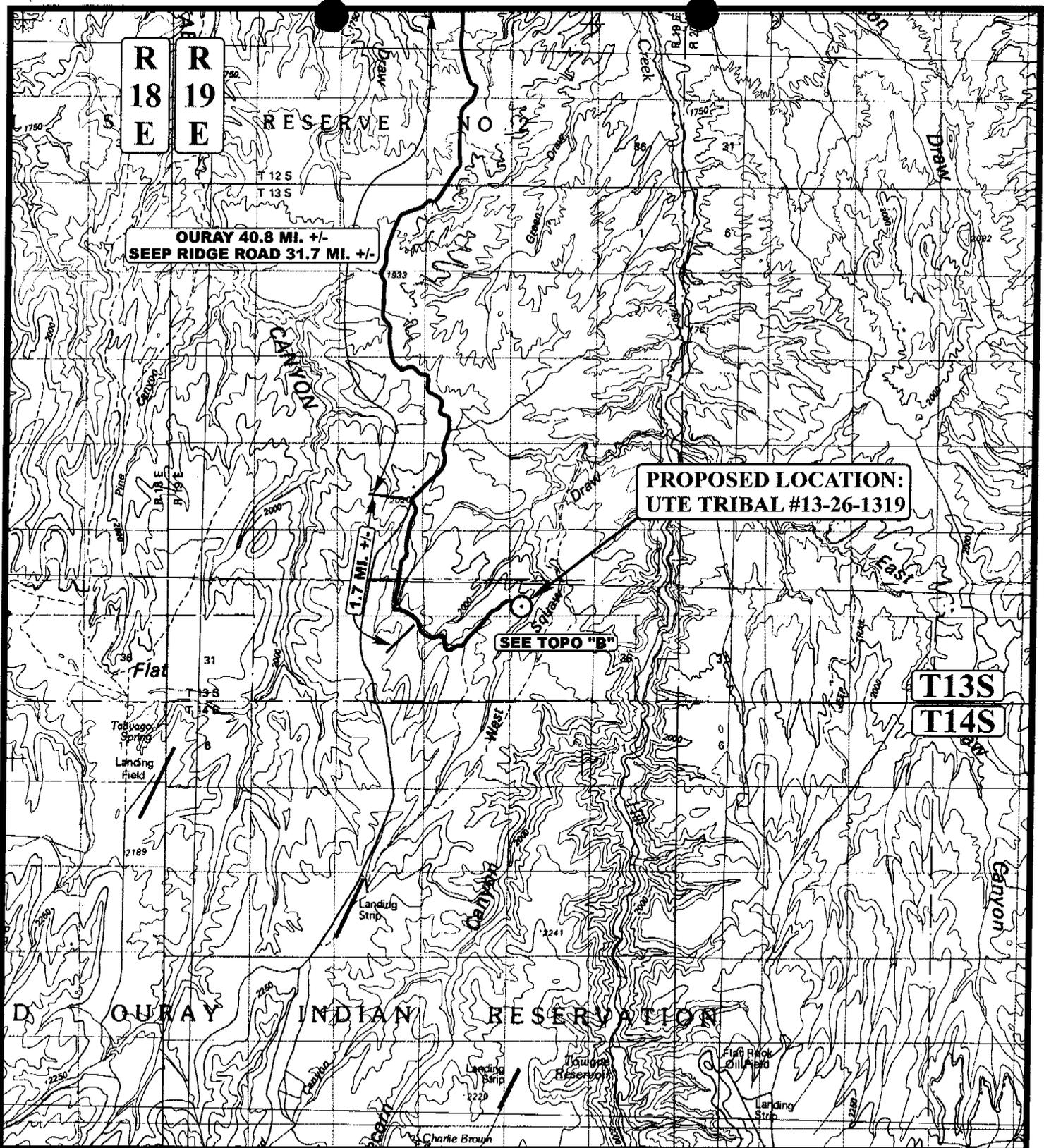
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,080 Cu. Yds.
Remaining Location	= 7,610 Cu. Yds.
TOTAL CUT	= 10,690 CU.YDS.
FILL	= 5,810 CU.YDS.

EXCESS MATERIAL	= 4,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

UTE/FNR LLC.

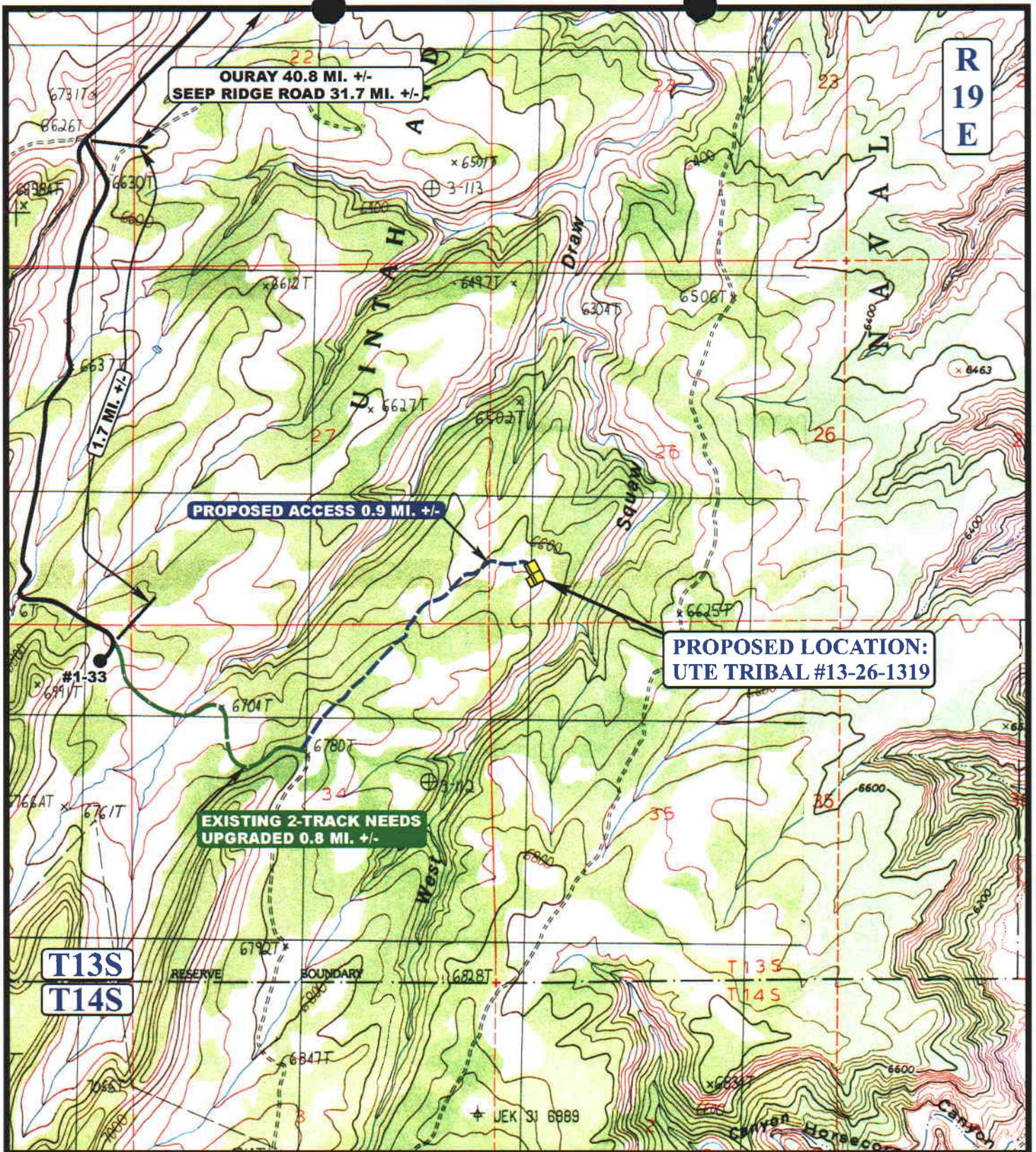
**UTE TRIBAL #13-26-1319
SECTION 26, T13S, R19E, S.L.B.&M.
723' FSL 634' FWL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 08 05 05
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED



UTE/FNR LLC.

UTE TRIBAL #13-26-1319
SECTION 26, T13S, R19E, S.L.B.&M.
723' FSL 634' FWL

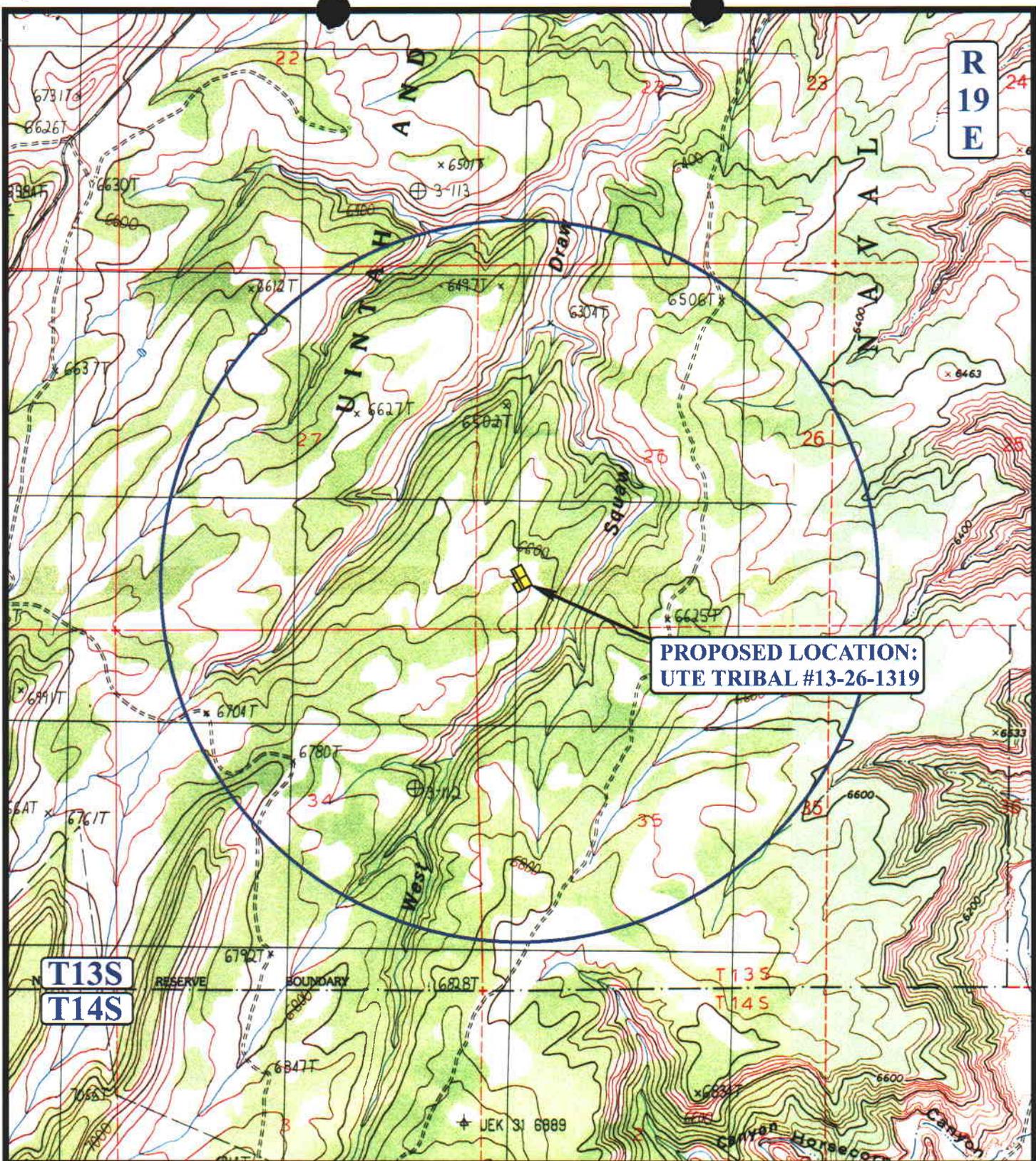


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 05 05
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 08-24-05





**PROPOSED LOCATION:
UTE TRIBAL #13-26-1319**

**T13S
T14S**

**T13S
T14S**

R19E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



UTE/FNR LLC.

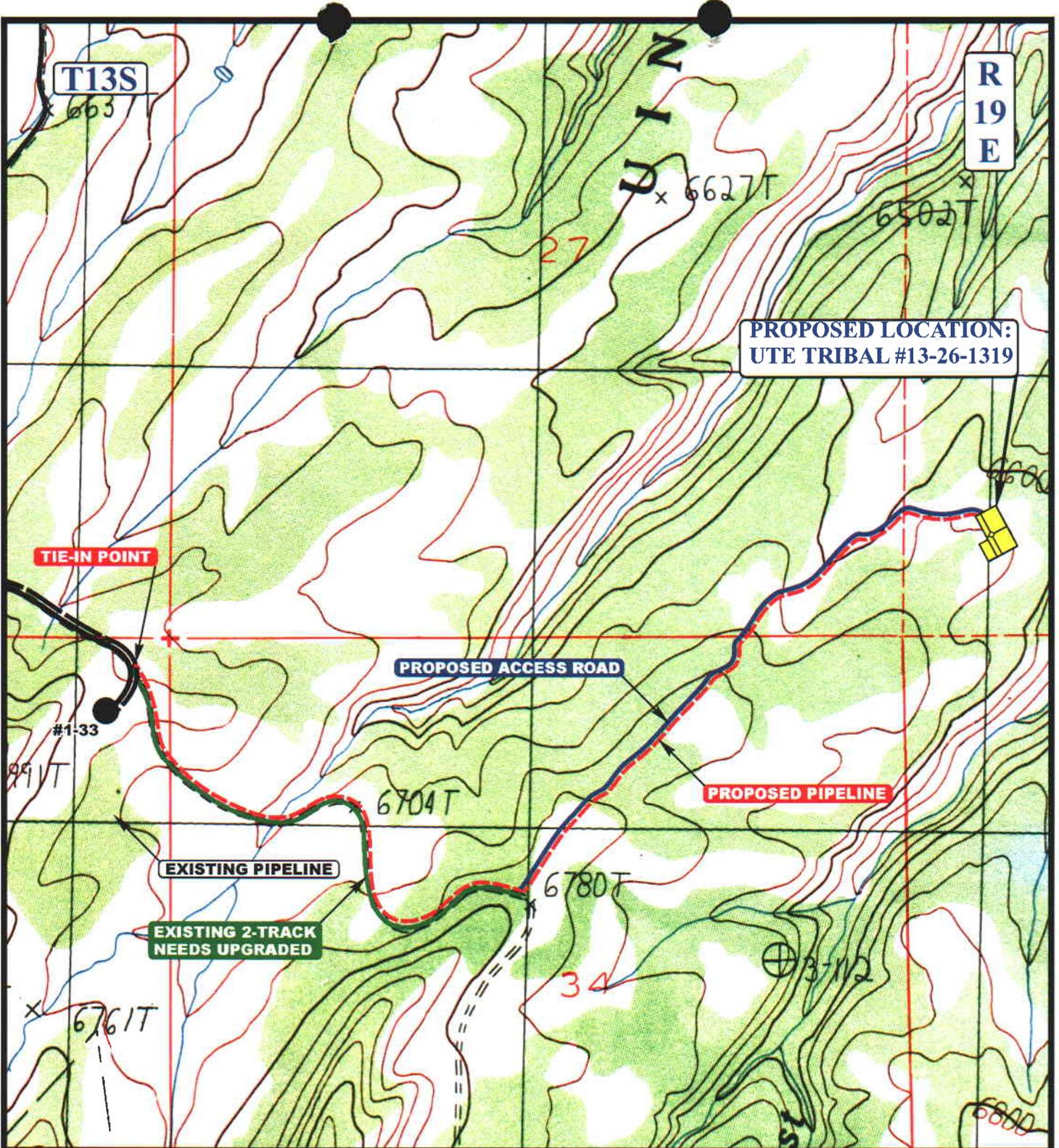
**UTE TRIBAL #13-26-1319
SECTION 26, T13S, R19E, S.L.B.&M.
723' FSL 634' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 05 05
MONTH DAY YEAR
SCALE: 1" = 2000' | DRAWN BY: C.P. | REVISED: 00-00-00





**PROPOSED LOCATION:
UTE TRIBAL #13-26-1319**

TIE-IN POINT

PROPOSED ACCESS ROAD

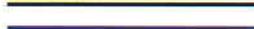
PROPOSED PIPELINE

EXISTING PIPELINE

**EXISTING 2-TRACK
NEEDS UPGRADED**

APPROXIMATE TOTAL PIPELINE DISTANCE = 8,679' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  EXISTING 2-TRACK NEEDS UPGRADED

N



UTE/FNR LLC.

UTE TRIBAL #13-26-1319

SECTION 26, T13S, R19E, S.L.B.&M.

723' FSL 634' FWL

TOPOGRAPHIC MAP

08 05 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 08-24-05

D
TOPO



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/30/2005

API NO. ASSIGNED: 43-047-37082

WELL NAME: UTE TRIBAL 13-26-1319
 OPERATOR: FIML NATURAL RESOURCES (N2530)
 CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

SWSW 26 130S 190E
 SURFACE: 0723 FSL 0634 FWL
 BOTTOM: 0723 FSL 0634 FWL
 Uintah
 Wildcat (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: UIT-EDA-001-000
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

LATITUDE: 39.65200
 LONGITUDE: -109.7643

RECEIVED AND/OR REVIEWED:

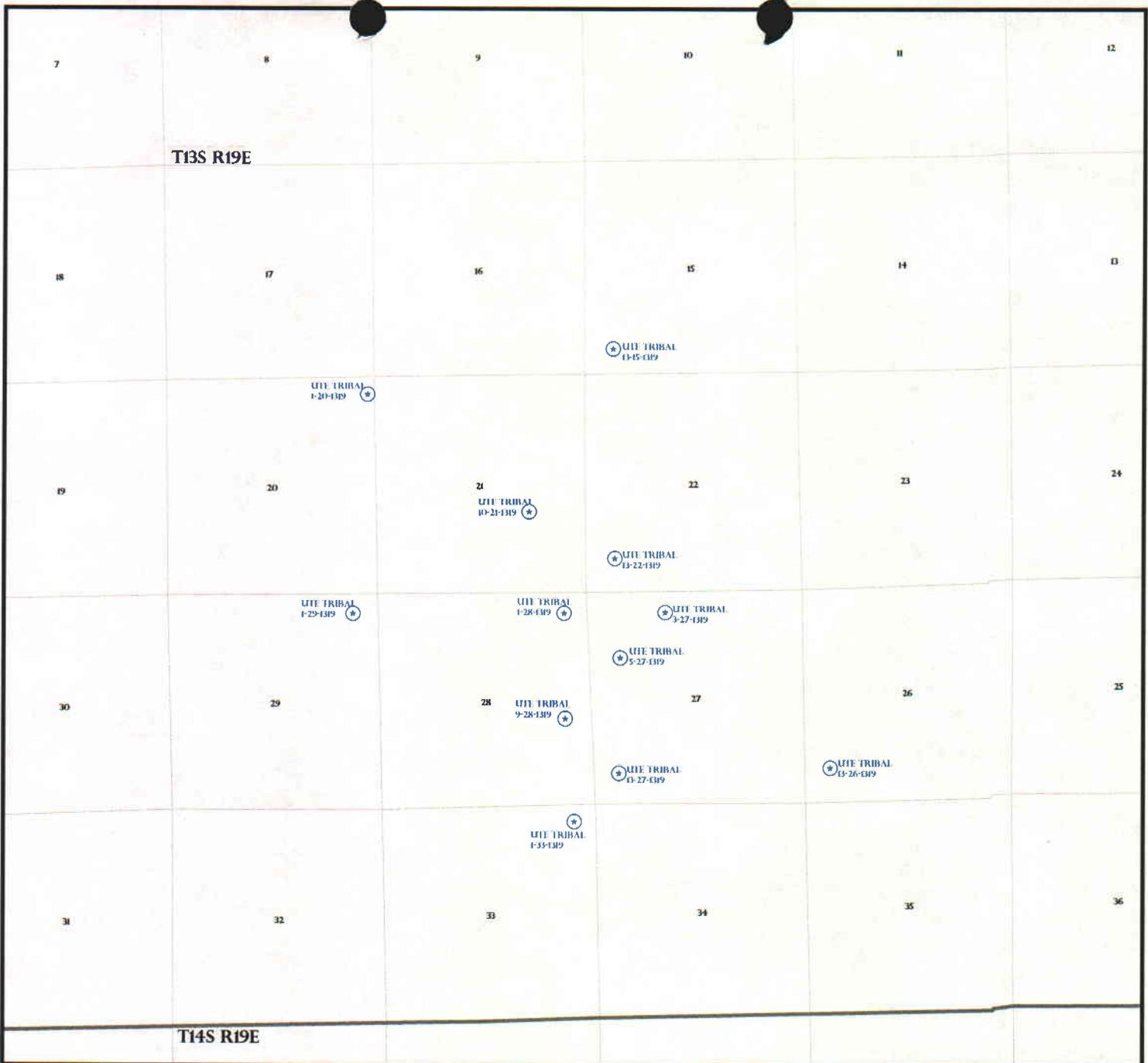
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 8193-15-93)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1- Spacing Strip



OPERATOR: FIML NATURAL RES (N2530)

SEC: 15,26,27,29 T. 13S R. 19E

FIELD: WILDCAT (001)

COUNTY: UINTAH

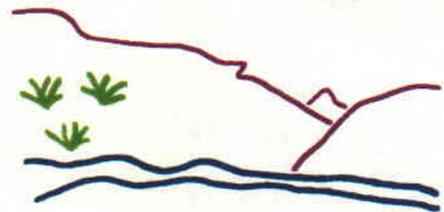
SPACING: R⁶⁴⁹ 3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 31-AUG-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 31, 2005

FIML Natural Resources, LLC
410 17th St., 9th Floor
Denver, CO 80202

Re: Ute Tribal 13-26-1319 Well, 723' FSL, 634' FWL, SW SW, Sec. 26,
T. 13 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37082.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor

Operator: FIML Natural Resources, LLC

Well Name & Number Ute Tribal 13-26-1319

API Number: 43-047-37082

Lease: UIT-EDA-001-000

Location: SW SW Sec. 26 T. 13 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4 The lands subject to this application and the associated mineral rights have been transferred to the Ute Indian Tribe as fee lands, and not as part of the reservation lands pursuant to Public Law 106-398, the Floyd D Spence National Defense Authorization Act for Fiscal Year 2001. The Division on behalf of the State of Utah has been directed by Utah Code §§40-6-1 *et seq.* to exercise jurisdiction over all oil and gas exploration and development on all lands within the State of Utah, in order to promote the greatest economic recovery of oil and gas, and to protect the interests of the general public in the natural resources of the state. **The operator is responsible for obtaining the proper permits from both the State of Utah, Division of Oil Gas and Mining, and from the Ute Indian Tribe for all oil and gas related activities that may be permitted and under the regulations of the State of Utah or the Ute Indian Tribe.**

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: FIML Natural Resources, LLC Operator Account Number: N 2530
 Address: 410 17th Street Ste 900
city Denver
state CO zip 80202 Phone Number: (303) 893-5073

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304737082	Ute Tribal 13-26-1319	SWSW	26	13S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15028	11/2/2005		11/9/05	
Comments: <i>MVRD</i> CONFIDENTIAL <i>K</i>						

Well 2

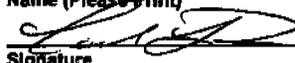
API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cassandra Peters 893-5090
 Name (Please Print)

 Signature
Operator's Assistant 11/4/05
 Title Date

(5/2000)

RECEIVED

NOV 04 2005

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

November 8, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #15-28-1319	Ute Tribal #13-26-1319
SWSE Sec 28 T-13S R-19E	SWSW Sec 26 T-13S R-19E
Wildcat Field	Wildcat Field
Uintah County, Utah	Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced wells.

Sundry Notice – Spud; Setting Conductor Casing

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED
NOV 14 2005
DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM

Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-26-1319

9. API Well No.
43-047-37082

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 723' FSL & 634' FWL Sec 26 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud & set	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Conductor	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Pete Martins bucket rig. Started drilling 20" conductor hole @ 1530 hrs MST 11/2/05. Drilled 20" hole to 40' GLM. Set 14" conductor casing @ 40' GLM. Drilled mouse hole and rat hole.

11-04-05: Finished drilling 12 1/4" surface hole to 1560'. Ran 37 jts (1521.50') 8 5/8", 24.0#, J-55, STC casing, Set casing @ 1522' GLM. Big-4 cemented casing with 400 sk cement. No cement to surface. Topped out with a total of 340 sx. Cemented in 3 top out stages. Circulated cement to surface on 3rd stage. RD Bug 4 cementers.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature



Date

11/8/05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

NOV 14 2005

CONFIDENTIAL

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-26-1319

9. API Well No.
43-047-37082

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 723' FSL & 634' FWL Sec 26 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request to drill deeper
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FIML Natural Resources, LLC requests the TD to from 5,175' to 6,500'.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

NOT OPERATED
04-25-06
CWD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature

Cassandra Parks

Date

3/28/06

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINING

3/28/06
[Signature]

FIML Natural Resources, LLC

410 Seventeenth Street, Suite 900, Denver, Colorado 80202, 303-893-5076, Facsimile 303-573-0386

Date: March 28, 2006

Facsimile for: Diane Whitney **Fax No.** 801-359-3940

Company: Utah Division of Oil, Gas & Mining **Tel. No.** 801-538-5312

From: Cassie Parks **Tel. No.** 303-893-5090

RE: Ute Tribal 13-26-1319

Number of Pages, including this cover page: 2

Request to drill deeper.

Diana,

This is in reference to the message I left you. If you need anything else please call me at 303-893-5090.

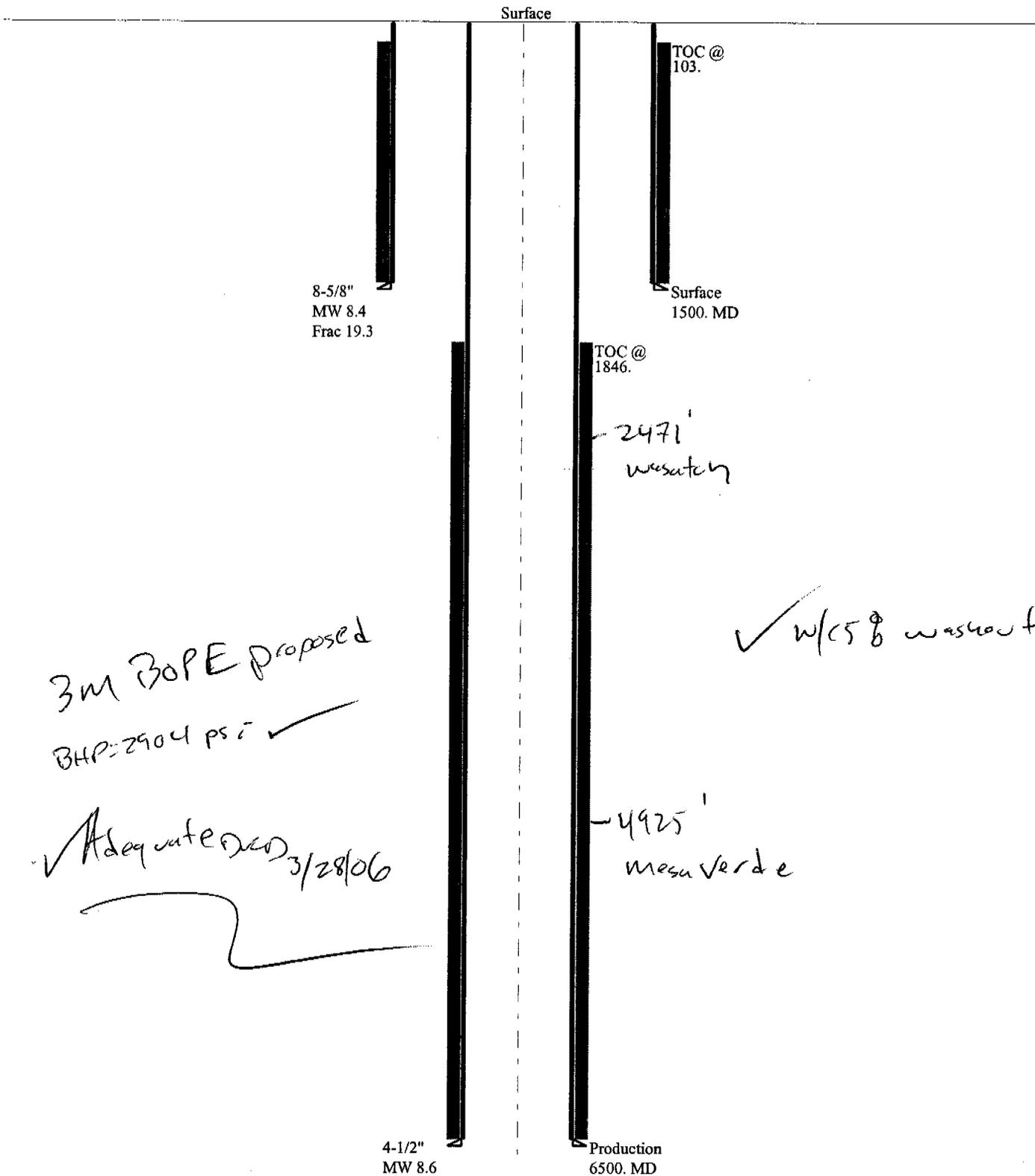
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MAR 28 2006

DIV. OF OIL, GAS & MINING

This fax, and any attachments hereto, are intended for the use by the addressee(s) only and may contain information that is (i) confidential information of FIML Natural Resources, LLC ("FNR") and/or its affiliates, and/or (ii) proprietary information of FNR and/or its affiliates. If you are not the intended recipient of this fax, or if you have otherwise received this fax in error, please immediately notify the sender by telephone (you may call collect), or by email, and please permanently destroy the original, any print outs and any copies of the foregoing. Any dissemination, distribution or copying of this fax is strictly prohibited.

Casing Schematic



Well name:

03-06 FIML Ute Tribal 13-26-1319

Operator: **FIML Natural Resources LLC**

String type: Production

Project ID:

43-047-37082

Location: Uintah County, Utah

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 156 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,846 ft

Burst

Max anticipated surface pressure: 68 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 2,904 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 5,664 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6500	4.5	11.60	N-80	LT&C	6500	6500	3.875	150.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2904	6350	2.187	2904	7780	2.68	75	223	2.96 J

Prepared by: Dustin K. Doucet
Utah Div. of Oil & Mining

Phone: (801) 538-5281
FAX: (801)359-3940

Date: March 28,2006
Salt Lake City, Utah

ENGINEERING STIPULATIONS -
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

FIML NATURAL RESOURCES, LLC

March 28, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #13-26-1319
SWSW Sec 26 T-13S R-19E
Wildcat Field
Uintah County, Utah

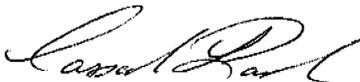
Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Resume Drilling Operations

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED

APR 05 2006

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-26-1319

9. API Well No.
43-047-37082

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 723' FSL & 634' FWL Sec 26 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Resume
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Union Drilling Company rig #45 resumed drilling on the Ute Tribal 13-26-1319 on March 20, 2006.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

~~SENT TO OPERATOR~~

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature

Date

3/27/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

RECEIVED

APR 05 2006

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DIV. OF OIL, GAS & MINING

DATE: _____

BY: _____

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

April 5, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels
43-047-37082
RE: Ute Tribal #13-26-1319
SWSW Sec 26 T-13S R-19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced wells.

Sundry Notice – Drilling Composite Report

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp

Enclosures:

UTE INDIAN TRIBE **CONFIDENTIAL**
DEPARTMENT OF ENERGY AND MINERALS

FORM
Approved August 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

5. Lease Serial No. or EDA No. EDA # UIT-EDA-001-000
6. Tribe Name Ute
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Ute Tribal #13-26-1319
9. API Well No. 43-047-37082
10. Field and Pool, or Exploratory Area Wildcat
11. County Uintah

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator FIML Natural Resources, LLC	
3a. Address 410 17th Street, Suite 900 Denver, CO 80202	3b. Phone No. (include area code) 303-893-5073
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW 723' FSL & 634' FWL Sec 26 T-13S R-19E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drig Composite Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite drilling report for the Ute Tribal 13-26-1319.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature



Date

4/5/06

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

APR 18 2006

DIVISION OF OIL, GAS & MINING

CONFIDENTIAL



Ute Tribal 13-26-1319

UT.0014.013

Well History Report

Cultural Data

County: Uintah, UT Section: 26 Township/Abstract: 13S Block: Range: 19E Qtr1: SW Qtr2: SW

Dates at a Glance

Spud: 11/4/2005 Rig Release: First Production: First Sales:

Depths at a Glance

Proposed TD: TD Drill: 0 TD Log: 0 PBTD: 0

Drilling

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
11/6/2005	Finished drilling 12 1/4" surface hole to 1560'. Ran 37 jts (1521.50') 8 5/8", 24.0#, J-55, STC casing. Set casing @ 1522' GLM. Big-4 cemented casing with 400 sk cement. No cement to surface. Topped out with a total of 340 sx. Cemented in 3 top out stages.					
	Circulated cement to surface on 3rd stage. RD Bug 4 cementers.					
	Spud date and time: 0630 hrs 11/4/05.					
	02 - Drilling					
3/20/2006	-----					
	01 - Rig Up & Tear Down	6:00 AM	1:00 PM	0	0	Finish RU Union Rig #45.
	01 - Rig Up & Tear Down	1:00 PM	5:30 PM	0	0	Test BOPE, upper & lower kelly valve, pipe rams, choke, line and manifold @ 2000 psi and annular preventer and casing to 1500 psi
	01 - Rig Up & Tear Down	5:30 PM	8:00 PM	0	0	Plumb in #1 mud pump, install Pason PVT equipment, fill mud tanks
	01 - Rig Up & Tear Down	8:00 PM	10:30 PM	0	0	Install flow line
	01 - Rig Up & Tear Down	10:30 PM	1:30 AM	0	0	Hook up gas buster
	01 - Rig Up & Tear Down	1:30 AM	6:00 AM	0	0	PU BHA #1, .16 mud motir, IBS, 1 DC, IBS, 10 DCs, Jars, 3 DCs & XO = 507.58'
3/21/2006	-----					
	02 - Drilling	6:00 AM	9:30 AM	0	0	PU 4 1/2" DP, tag cement @ 1450'
	02 - Drilling	9:30 AM	12:00 PM	0	0	Repair switch on #1 poimp

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	02 - Drilling	12:00 PM	1:00 PM	1450	1500	Drill cement 1450' to 1500'
	02 - Drilling	1:00 PM	2:00 PM	1500	1500	Work on rod guide #1 pump
	02 - Drilling	2:00 PM	3:30 PM	1500	1570	Drig f/ 1500-1570'. Float collat @ 1493', Shoe @ 1535 FIT 10.5 180 psi
	02 - Drilling	3:30 PM	4:00 PM	1570	1570	WLS @ 1500' 2 1.25 deg
	02 - Drilling	4:00 PM	2:30 AM	1570	2070	Drig f/ 1570-2070'
	02 - Drilling	2:30 AM	3:00 AM	2070	2070	WLS @ 1996' @ .75 Deg
	02 - Drilling	3:00 AM	6:00 AM	2070	2254	Drig f/ 2070-2254'

3/22/2006

Lost approximately 700 bbls mud last 24 hours.

One accident: Zachary Judkins slipped walking on mud tank and injured right leg (badly bruised.) Full crews.

Background gas 1
Max background gas 4
Connection gas 1
Max connection gas 4

02 - Drilling	6:00 AM	12:00 PM	2254	2566	Drilling from 2254 to 2566
02 - Drilling	12:00 PM	12:30 PM	2566	2566	Totco survey @ 2496' @ 1°
02 - Drilling	12:30 PM	2:00 PM	2566	2658	Drilling from 2566 to 2658, mix LCM sweeps
02 - Drilling	2:00 PM	2:30 PM	2658	2658	Rig service
02 - Drilling	2:30 PM	4:30 PM	2658	2770	Drilling from 2658 to 2770
02 - Drilling	4:30 PM	5:00 PM	2770	2770	Weld crack on mud line under sub
02 - Drilling	5:00 PM	12:30 AM	2770	3094	Drilling from 2770 to 3094, mix LCM sweeps, lost approximately 400 bbls mud last 8 hours
02 - Drilling	12:30 AM	1:00 AM	3094	3094	Totco survey @ 3021 @ .75°
02 - Drilling	1:00 AM	6:00 AM	3094	3372	Drilling from 3094 to 3372. Close system in @ 3230'. Lost an additional 300 bbls mud. Tight connections.

3/23/2006

Background gas 7
Max background gas 13
Connection gas 10
Max connection gas 15

Full crews. No accidents.

02 - Drilling	6:00 AM	11:00 AM	3372	3590	Drilling from 3372 to 3590
02 - Drilling	11:00 AM	12:00 PM	3590	3590	Totco survey @ 3520' @ 1.25°
02 - Drilling	12:00 PM	11:30 PM	3590	4119	Drilling from 3590 to 4119
02 - Drilling	11:30 PM	12:00 AM	4119	4119	Totco survey @ 4049 @ 1°

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	02 - Drilling	12:00 AM	6:00 AM	4119	4428	Drilling from 4119 to 4428
3/24/2006	Mesaverde @ 4900'					
	Background gas @ 70 units Max background @ 180 units Connection gas @ 100 units Max connection @ 250 units					
	SHOWS #1 4653-4650 @ .6MPF @ 50 units #2 4840-4800 @ .5MPF @ 180 units					
	Full crews No accidents					
	02 - Drilling	6:00 AM	9:30 AM	4428	4548	Drig f/ 4427-4548'
	02 - Drilling	9:30 AM	3:00 PM	4548	4548	Taken water flow @ +/- 4450' @ +/- 40 bbls/hr. Increase mw to 9.4 to stop water flow. Pull 4 stands
	02 - Drilling	3:00 PM	7:30 PM	4548	4548	Found split in surface casing, 21 1/2" long from bottom of csg head down. Appears to be on ERW seam. Weld a patch 6" wide and 26" long from bottom of well head down. Secured csg head to surface csg with weld
	02 - Drilling	7:30 PM	8:00 PM	4548	4548	TIH, kelly up
	02 - Drilling	8:00 PM	6:00 AM	4548	4985	Drig f/ 4548-4985' (no flow.) Patch holding ok.
3/25/2006	Mesaverde at 4900'					
	Background gas 100 Max background gas 190 Connection gas 100 Max connection gas 170					
	shows #3 4860 - 4900 .5 mpf 140 units #4 4930 - 4975 .6 mpf 190 units					
	Full crews No accidents					
	11 - Wire Line Logs	6:00 AM	12:00 PM	4985	5195	Drilling from 4985 to planned td of 5195
	11 - Wire Line Logs	12:00 PM	1:30 PM	5195	5195	Circulate and condition hole, pump high vis sweep
	11 - Wire Line Logs	1:30 PM	8:30 PM	5195	5195	Wiper trip 60 stands. Work tight hole from 5010 to 4950
	11 - Wire Line Logs	8:30 PM	10:00 PM	5195	5195	Circulate and condition hole for logs, pump high vis sweep.
	11 - Wire Line Logs	10:00 PM	3:00 AM	5195	5195	POOH, drop survey and SLM
	11 - Wire Line Logs	3:00 AM	3:30 AM	5195	5195	Lay down mud motors and stabilizers

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	11 - Wire Line Logs	3:30 AM	4:30 AM	5195	5195	HSM with Halliburton loggers and rig up loggers
	11 - Wire Line Logs	4:30 AM	6:00 AM	5195	5195	Logging, loggers depth 5200'
3/26/2006	Background gas	40				
	Max background gas	80				
	Connection gas	50				
	Max connection gas	90				
	full crews. NO accidents.					
	02 - Drilling	6:00 AM	9:30 AM	5195	5195	Finish logging
	02 - Drilling	9:30 AM	10:00 AM	5195	5195	Rig down loggers
	02 - Drilling	10:00 AM	11:00 AM	5195	5195	Make up bit, TIH 3 stands of collars
	02 - Drilling	11:00 AM	12:00 PM	5195	5195	POOH after looking at logs geologist wants to drill another 900' with proposed new TD of 6100'
	02 - Drilling	12:00 PM	2:00 PM	5195	5195	Pick up mud motor, PDC Bit and stabilizers
	02 - Drilling	2:00 PM	6:00 PM	5195	5195	TIH
	02 - Drilling	6:00 PM	7:00 PM	5195	5195	Kelly up, wash and ream 45' to bottom 6' of fill
	02 - Drilling	7:00 PM	7:30 PM	5195	5195	Rig service
	02 - Drilling	7:30 PM	6:00 AM	5195	5415	Drilling from 5195 to 5415
3/27/2006						
	02 - Drilling	6:00 AM	8:30 AM	5415	5483	Drilling from 5415 to 5483
	02 - Drilling	8:30 AM	4:00 PM	5483	5483	New hole in surface casing, pull 10 stands, chip cement out around conductor pipe. Weld plate around inside of conductor pipe to surface casing. Weld patch on surface casing 6" long and 6" wide.
	02 - Drilling	4:00 PM	4:30 PM	5483	5483	TIH
	02 - Drilling	4:30 PM	5:00 PM	5483	5483	Wash and ream to bottom
	02 - Drilling	5:00 PM	9:30 PM	5483	5576	Drilling from 5483 to 5576
	02 - Drilling	9:30 PM	10:30 PM	5576	5576	Rig service, adjust derrick
	02 - Drilling	10:30 PM	2:30 AM	5576	5674	Drilling from 5576 to 5674
	02 - Drilling	2:30 AM	4:00 AM	5674	5674	Rig repair, rotary chain
	02 - Drilling	4:00 AM	6:00 AM	5674	5699	Drilling from 5674 to 5699

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
3/28/2006	Background gas	60				
	Max background gas	130				
	Connection gas	75				
	Max connection gas	230				
	Full crews, no accidents.					
	06 - Trips	6:00 AM	7:00 AM	5699	5699	Totco survey @ 5606' @ 2.25°, repair wireline machine
	06 - Trips	7:00 AM	1:00 PM	5699	5823	Drilling from 5699 to 5823
	06 - Trips	1:00 PM	1:30 PM	5823	5823	Rig service
	06 - Trips	1:30 PM	4:00 AM	5823	6105	Drilling from 5823 to 6105 TD
	06 - Trips	4:00 AM	5:30 AM	6105	6105	Circ and pump sweep
	06 - Trips	5:30 AM	6:00 AM	6105	6105	Short trip 30 stands to 4230
3/29/2006	Background gas	20				
	Max background gas	120				
	Connection gas	30				
	Max connection gas	150				
	Full crews. No accidents.					
	02 - Drilling	6:00 AM	10:30 AM	6105	6105	Finish short trip, tight drill connections with 10-15k overpull. Geologist decided to continue drilling to 6500'
	02 - Drilling	10:30 AM	2:30 PM	6105	6192	Drilling from 6105 to 6192
	02 - Drilling	2:30 PM	3:30 PM	6192	6192	Totco survey at 6111, misrun
	02 - Drilling	3:30 PM	5:30 PM	6192	6222	Drilling from 6192 to 6222
	02 - Drilling	5:30 PM	6:00 PM	6222	6222	Totco survey @ 6149 @ 3°
	02 - Drilling	6:00 PM	6:00 AM	6222	6315	Drilling from 6222 to 6315
3/30/2006	Background gas	20				
	Max background gas	40				
	Connection gas	30				
	Max connection gas	50				
	Trip gas	100				
	Full crews, no accidents					
	02 - Drilling	6:00 AM	9:00 AM	6315	6339	Drilling from 6315 to 6339
	02 - Drilling	9:00 AM	9:30 AM	6339	6339	Pump pill and set Kelly back
	02 - Drilling	9:30 AM	4:00 PM	6339	6339	POOH for bit, hammer and heat tight tool joints
	02 - Drilling	4:00 PM	4:30 PM	6339	6339	change out bit, mud motor checked ok
	02 - Drilling	4:30 PM	9:30 PM	6339	6339	TIH

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	02 - Drilling	9:30 PM	10:30 PM	6339	6339	Kelly up, break circulation. Wash and ream 60' to bottom.
	02 - Drilling	10:30 PM	1:30 AM	6339	6374	Drilling from 6339 to 6374
	02 - Drilling	1:30 AM	3:00 AM	6374	6374	Work on mud pumps, #1 air switch, #2 replace swab's
	02 - Drilling	3:00 AM	6:00 AM	6374	6400	Drilling from 6374 to 6400

3/31/2006

Background gas 15
Max background gas 35
Connection gas 25
Max connection gas 100

shows: 6010 - 6050 2 MPF 100 units
6440 - 6450 1 MPF 500 units

Full crews. No accidents.

10 - Deviation Survey	6:00 AM	11:00 AM	6400	6465	Drilling from 6400 to 6465
10 - Deviation Survey	11:00 AM	4:30 PM	6465	6465	Surface casing split next to previous weld. Call welder and wait on welder. Welder was stopped by Indian police, his permit had expired. Sent back to town to acquire new permit.
10 - Deviation Survey	4:30 PM	6:30 PM	6465	6465	Weld patch on surface casing
10 - Deviation Survey	6:30 PM	11:00 PM	6465	6515	Drilling from 6465 to 6515 TD
10 - Deviation Survey	11:00 PM	12:30 AM	6515	6515	Circulate and condition hole, pump high vis sweep
10 - Deviation Survey	12:30 AM	2:30 AM	6515	6515	Short trip
10 - Deviation Survey	2:30 AM	4:00 AM	6515	6515	Circulate and condition hole, pump high vis sweep
10 - Deviation Survey	4:00 AM	6:00 AM	6515	6515	Drop survey. POOH with SLM for logs

4/1/2006

Full crews. No accidents

01 - Rig Up & Tear Down	6:00 AM	1:30 PM	6515	6515	POOH for logs, tightened tool joints, hammer and heat (SLM) no correction
01 - Rig Up & Tear Down	1:30 PM	2:00 PM	6515	6515	HSM with Halliburton loggers and rig up loggers
01 - Rig Up & Tear Down	2:00 PM	7:00 PM	6515	6515	Logging, DTD 6515, LTD 6510
01 - Rig Up & Tear Down	7:00 PM	7:30 PM	6515	6515	Rig down loggers
01 - Rig Up & Tear Down	7:30 PM	9:30 PM	6515	6515	Lay down mud motors and 2 stabilizers
01 - Rig Up & Tear Down	9:30 PM	2:00 AM	6515	6515	TIH
01 - Rig Up & Tear Down	2:00 AM	3:30 AM	6515	6515	Circ. Pump sweep, pump dry job.

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	01 - Rig Up & Tear Down	3:30 AM	5:00 AM	6515	6515	HSM with Caliber lay down crew and rig up lay down machine.
	01 - Rig Up & Tear Down	5:00 AM	6:00 AM	6515	6515	LDDP
4/2/2006	Full crews. No accidents.					
	12 - Run Casing & Cement	6:00 AM	1:30 PM	6515	6515	Lay down DP & DC
	12 - Run Casing & Cement	1:30 PM	5:00 PM	6515	6515	HSM with Caliber casing crew and rig up to run casing
	12 - Run Casing & Cement	5:00 PM	11:30 PM	6515	6515	Run 154 joints (6491.91') 4.5", 11.6# I-80, LT&C Ipsco casing. Land casing at 6508' KBM. Float collar is at 6463.58', marker joint from 3512' to 3492'
	12 - Run Casing & Cement	11:30 PM	1:30 AM	6515	6515	Rig down casing tongs. Rig up Halliburton circulating head and circulate
	12 - Run Casing & Cement	1:30 AM	2:30 AM	6515	6515	lost one hour for daylight savings time
	12 - Run Casing & Cement	2:30 AM	3:30 AM	6515	6515	HSM with Halliburton cementers and drilling crew. Test lines to 3000 psi for 5 minutes
	12 - Run Casing & Cement	3:30 AM	4:30 AM	6515	6515	Wait on water truck, lost 200+ bbls somewhere???
	12 - Run Casing & Cement	4:30 AM	6:00 AM	6515	6515	Cement casing.
4/3/2006	<p>Lead slurry: Pumped 0 bbls fresh water at 8.34 ppg and 20 bbls reactive spacer at 9.20 ppg followed with 10 bbls fresh water spacer 8.34 ppg. Cemented with 185 sacks (143 bbls) CBM light cement containing 10 pps Gilsonite and .25 pps Flocele. Wt 10.5 ppg. Yield 4.33 ft³/sk and MWR 27.16 gal/sk. Tail slurry: Pumped 815 sacks (181.5 bbls) 50/50 Poz/Premium AG Halliburton cement containing 2.0% Bentonite, 0.6% Halad R - 322, 2.0% Microbond, 5.0% salt and 2.0% Super CBL. Wt 14.25 ppg, Yield 1.25 ft³/sk. MWR 5.45 gal/sk. Drop plug, displace with 101 bbls 2% KCl water, bump plug at 2720 psi (1040 over.) Pump cement and displace casing at 6 to 8 bpm, bump plug at 1-1/2 bpm. Final circulating pressure was 1680 psi. Float held. 0 bbls cement returns to reserve pit. CIP AT 07:22 hours MDT on 4/2/2006.</p> <p>Rig Union 45 released at 12:30 hours on 4/2/2006. Prepare to move to 8-25-54.</p> <p>Inspect drill collars: 1 cracked box 1 washed face on box 2 washed face pin 1 saver sub worn threads pin</p> <p>Full crews. No accidents.</p>					
	01 - Rig Up & Tear Down	6:00 AM	7:30 AM	6515	6515	Finish cementing 4-1/2" casing.
	01 - Rig Up & Tear Down	7:30 AM	12:30 PM	6515	6515	Nipple down BOPE. Clean mud pits and rig down.

Completion

Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
11/6/2005	Surface	12.25	8.625	24.00		0.00	1,521.50	37	1,518.90	1,560.00
4/2/2006	Production	7.875	4.5	11.60	I-80	0.00	6,507.91	154	0.00	6,515.00

Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Stry Yield
Surface	11/6/2005	Wash		fresh water	70	0	0	0	0
Surface	11/6/2005	Wash		8.5 ppg gelled water	40	0	0	0	0
Surface	11/6/2005	Lead	Premium	containg 16% cel, 10.0 ppg, Gilsonite, 3.0% salt, 3.0 pps GR-3 & 0.25 pps flocele.	0	150	11	3450	3.82
Surface	11/6/2005	Tail	Premium	2% CaCl & 0.25 pps Flocele	0	250	15.8	1250	1.15
Surface	11/6/2005	Displacement		fresh water	94	0	0	0	0
Surface	11/6/2005	Top Out	Premium	4.0% CaCl, 0.25 Flocele, & 0.25 pps flow check		140	15.8	700	1.15
Surface	11/6/2005	Top Out	Premium	2.0% CaCl, 0.25 Flocele, & 0.25 pps flow check	0	155	15.8	775	1.15
Surface	11/6/2005	Top Out	Premium	2.0% CaCl, 0.25 Flocele, & 0.25 pps flow check	0	45	15.8	225	1.15
Production	4/2/2006	Lead	CBM LIGHT	10 pps Gilsonite, .25 pps Flocele	0	185	0	0	4.33
Production	4/2/2006	Tail	50/50 poz premium AG Halliburton	2% gel, .6% Halad R-322, 2% Microbond, 5% salt and .25 Super CBL	0	815	0	0	1.25

Tubing

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
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FIML NATURAL RESOURCES, LLC

May 30, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Suspended Operations

Dear Ms. Daniels:

Enclosed are Sundry Notices of Suspended Operations for the following wells.

Ute Tribal 6-11-1219
Ute Tribal 5-27-1319
Ute Tribal 5-34-1319
Ute Tribal 13-15-319
Ute Tribal 13-26-1319

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,


Cassandra Parks
Regulatory Assistant

/cp
Enclosures:

RECEIVED
JUN 06 2006
DIV. OF OIL, GAS & MINING

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-26-1319

9. API Well No.
43-047-37082

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW 723' FSL & 634' FWL Sec 26 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Suspended Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 13-26-1319 is SI pending evaluation. The current TD is 6,510'.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPIES SENT TO OPERATOR
DATE: 9-19-06
BY: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature

[Signature]

Date

5/30/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 7/5/06
BY: [Signature]

JUN 06 2006

E:\OILGAS\MINING

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-26-1319

9. API Well No.
43-047-37082

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 723' FSL & 634' FWL Sec 26 T-13S R-19E

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TYPE OF SUBMISSION	TYPE OF ACTION				
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Suspended Operations	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 13-26-1319 is SI pending evaluation. The current TD is 6,510'.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature



Date

6/30/2004

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

JUL 05 2006

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-26-1319

9. API Well No.
43-047-37082

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 723' FSL & 634' FWL Sec 26 T-13S R-19E

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Composite
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Operations Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite completions report for the Ute Tribal 13-26-1319.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature



Date

7/2/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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AUG 03 2006

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	12 - Run Casing & Cement	11:30 PM	1:30 AM	6515	6515	Rig down casing tongs. Rig up Halliburton circulating head and circulate
	12 - Run Casing & Cement	1:30 AM	2:30 AM	6515	6515	lost one hour for daylight savings time
	12 - Run Casing & Cement	2:30 AM	3:30 AM	6515	6515	HSM with Halliburton cementers and drilling crew. Test lines to 3000 psi for 5 minutes
	12 - Run Casing & Cement	3:30 AM	4:30 AM	6515	6515	Wait on water truck, lost 200+ bbls somewhere???
	12 - Run Casing & Cement	4:30 AM	6:00 AM	6515	6515	Cement casing.

4/3/2006

	01 - Rig Up & Tear Down	6:00 AM	7:30 AM	6515	6515	Finish cementing 4-1/2" casing.
	01 - Rig Up & Tear Down	7:30 AM	12:30 PM	6515	6515	Nipple down BOPE. Clean mud pits and rig down.

Completion

Date	Description
5/16/2006	<p>Well head Inc Installed 11" - 5000K x 7-1/16" tubing head assembly and tested void to 4500 psi. RU Casedhole Solutions and RIH with CBL/GR with 5K lubricator. Run bond log from wireline TD @ 6420' to surface with TOC at 590'. Short joint at 3274' - 3295'. Bond looks good. RU BC Quicktest and test to 5800 psi as per prognosis. Held test for 15 minutes (ok.) RIH with Cased Hole Solutions with 3-1/8" Titan Prospector perforating gun containing 24 gram RDX charges, 0.38" EHD & 37.7" TTP, 2 spf at 120° phased and</p> <p>perforate Wasatch Zone 1 as follows:</p> <p>4722 - 4728 6' 2spf 12 holes 120° phased</p> <p>RD Casedhole Solutions</p> <p>MIRU Leed Energy, spot in equipment. Unloaded 193 joints 2-3/8", 4.7#, J-55 and N-80 8rd tubing (5 joints N-80 and 188 joints J-55 transferred from UT 13-15-1319) ND 7-1/16" x 5K frac valve and NU 7-1/16" x 5K Shaffer double gate BOP. TIH with 4-1/2" retrievable packer on 2-3/8" tubing string to 4100'. CIWSDFN.</p>

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AUG 03 2006

DIV. OF OIL, GAS & MINING

Date **Description**
 5/17/2006 15 hour shut in SITP/SICP: 0/0 psi at 07:00 hours. Resume RIH with 2-3/8" tubing. Arrowset packer set with 8K compression. RU Pump and test packer seat at 500 psi, tested ok. ND 7-1/16" x 5K Shaffer double gate BOP. NU 2-1/16" X 5K 2 valve production tree.

Tubing details:

quantity	description	length
	KB	15.00
137 joints	2-3/8", 4.7#, J-55, 8rd tubing	4494.08
4 joints	2-3/8", 4.7#, N-80, 8rd tubing	125.83
1	2-3/8" XN-Nipple	1.10
1 joint	2-3/8", 4.7#, N-80, 8rd tubing	31.60
1	4-1/2" Arrowset 1 packer	6.20
142 joints	total	EOT @ 4673.81

09:15 hours. RU manifold and swab. Tubing load volume 18 bbls. RIH with swab. IFL @ surface, FFL @ 4400' with 16.5 bbls recovered in 3 runs.

Run 4	10:30	dry	
Run 5	11:00	.5 bbls	
Run 6	12:30	dry	
Run 7	13:30	.38 bbls	
Run 8	14:30	dry	17.38 bbls recovered

RU Superior well service and perform 1000 gal 7-1/2% Hcl (acid) job.

Load tubing with 650 gallon 7-1/2% Hcl and break perms at 2103 psi at 2.0 bpm.

Pump job with 1000 gallon 7-1/2% Hcl, 2 gallons Acid Inhibitor, 5 gallons Super scale Inhibitor, 1 gallon Super NE, 1 gallon clay treat, 50#'s IC-100, 10 gallons Acetic Acid, 50#'s PH-8, 20 bbls 2% Kcl flush.
 44 bbls TLWTR. Average rate 3.6 bpm at 2800 psi. Max rate 3.8 @ 2900 psi. Frac gradient at 0.94. ISIP - 2400, 5 min - 1246, 10 min - 863, 15 min - 657. Open well and flow 1 bbl. RIH. Swab with IFL @ surface, FFL @ 3400', 26 bbls swabbed, 27 accum recovered (61%), 3 runs made, 17 TLWTR. SWIFN @ 17:30 hours.

5/18/2006 13.5 hour SITP/SICP: 100/0 psi with packer at 4673'. No fluid recovered on bleed off. RIH with swab. IFL @ 600', 2800' of entry during shut in. Recovered 6 bbls acid water with trace of acid gas. 11 bbls of load to recover. Resume swabbing well, after run #6 well swabbed down and made 1/2 hour runs.

Time	FL	runs	bbls rec	over load	bph entry average
11:00	4000	10	25	8	
15:00	4000	18	33	16	2
17:00	4000	21	37	20	2

slight trace gas, slight blow after run (1 min)
 SWIFN at 17:00 hours. Caught sample on last run for testing.

Date **Description**

5/19/2006 14 hour shut in SITP/SICP: 200/0 psi with 4-1/2" Arrow set packer set at 4673'. No fluid recovered on blow down. RIH with swab. IFL @ 1500', 2500' entry during shut in, 6 bbls fairly gas cut fluid, 26 bbls over load, with slight blow after run. Resume swab well, run #3 dry, 12 bbls recovered today. Switched to 1/2 hour runs.

12:00 hours FFL @ 4000', average of 2.0 bph entry, 8 total swab runs, total fluid swabbed today at 17 bbls, 37 bbls over load. Fairly gas cut fluid, with slight blow for +/- 1 minute after run. Caught sample on last run for testing.

Filled tubing with 16 bbls 2% KCl water, ND 7-1/16" X 5k 2 valve Prod tree, NU 7-1/16" x 5K Shaffer double gate BOP and RU fir. Release packer, lay down 3 joints 2-3/8", 4.7#, J-55, 8rd, tbg. POOH with 4-1/2" Arrow set 1 packer. CIWSDFW.

5/20/2006 Open well at 07:00 hours after 64 hour shut in with 0 SICP. RU Cased Hole Solutions, RIH with 4-1/2" gauge ring to 4730'. RIH with 4-1/2" CIBP correlate short joint at 3274' - 3295' and set CIBP @ 4710'. Fill casing with 10 bbls and test CIBP to 1500 psi. RIH and dump 1 sack cement with top of cement at 4700'. RIH with 3-1/8" Titan Prospector perf guns containing 24 gram RDX charges, 0.38" EHD & 37.7 TTP @ 2 spf, 120° phased.

Perforate Wasatch zone 2 as follows:

4592 - 4597 5' 2 spf 10 holes 120° phased

RD Cased hole Solutions.

PU and RIH with tubing as follows:

quantity	Description	length
	KB	15.00
134 joints	2-3/8", 4.7#, J-55, 8rd tubing	4389.84
4 joints	2-3/8", 4.7#, N-80, 8rd tubing	125.83
1	2-3/8" XN-Nipple	1.10
1 joint	2-3/8", 4.7#, N-80, 8rd tubing	31.60
1	4-1/2" Arrow set 1 packer	6.20
139 joints total	EOT @	4569.58
	CEO @	4565.00

Set packer with 8K compression at 4569'. RD Fir, and ND 7-1/16" x 5K Shaffer double gate BOP, and NU 7-1/16" x 5K 2 valve Prod tree. Test casing to 1000 psi for 10 minutes, ok. Did not take any fluid to fill casing or tubing. Break down Wasatch zone 2 at 2000 psi at 1.5 bpm with 2% KCl water. Pressure fell to 1500 at 1.75 bpm then started to climb. Max Pressure at 1750 psi, Max Rate 1.75, Average pressure at 1700 psi, Average rate at 1.5 bpm. Pumped 15 bbls 2% KCl water into formation. 33 bbls TLWLTR. ISIP: 1600 psi, 5 min - 1200 psi, 10 min - 850 psi, 15 mn - 650 psi with frac gradient at 0.78.

Open well and fow back 2 bbls water. RU and swab. IFL @ surface, FFL @ 4000', 7 runs made, made 1/2 hour runs after run #4. Swabbed 17 bbls, 19 bbls accum recovered (57.5%) 14 bbls TLWLTR. 1.5 bbls per hour on 30 minute swab recovered. Slight trace of gas during run, no blow after swab run. SWIFN @ 17:00 hours.

RECEIVED

AUG 03 2006

Date	Description
5/23/2006	<p>Open well at 07:00 hours after 14 hour shut in. SITP/SICP: 100/0 psi. No fluid recovered on blow down. RIH with swab. IFL @ 2800', 1200' entry during shut in. Recovered 4 bbls load water with slight trace of gas while pulling swab, no gas blow after run. Second run recovered 200' fluid (0.75 bbls load water.) Switch to 1/2 hour swab runs.</p> <p>11:00 hours: FL @ 3800' with 7 runs made, approximately 0.75 bph entry, 7 bbls total recovered today, 26 accumulated bbls recovered, 78.7% of load recovered with 7 bbls TLWLTR. Slight trace of gas during run, no blow after runs.</p> <p>15:00 hours: FL @ 4000' with 13 runs made, approximately 0.75 bph entry, 10 total bbls recovered today, 29 accumulated bbls recovered, 87.8% of load recovered with 4 bbls TLWLTR. Dark brown water with slight trace of gas during swab run. No blow after swab run. SWIFN @ 15:00 hours.</p>

5/24/2006	<p>16 hour shut in SITP/SICP: 50/0. No fluid on blow down. RIH with swab with IFL @ 3700' (300' entry during shut in. Recovered 800' fluid (3.0 bbls) slightly gas cut fluid murky in color. No blow after run, second run was dry. Switched to one hour runs.</p> <p>10:00 hours FFL @ 4000', 4.75 bbls total recovered, 0.75 bbls over load. Did 5 runs, slight trace of gas during run with no sign of gas after run. RD swab, fill tubing with 16 bbls 2% KCl water. ND 7-1/16" X 5k 2 valve production tree. Release 4-1/2" Arrow set 1 packer and land tubing on donut with packer hanging free. NU 7-1/16" x 5k 2 valve Prod tree. See tubing detail on 5/22/06 report. Circulate wellbore with 75 bbls 2% KCl water to reserve pit. RD pump and tank, manifold and flow lines. Load out 5K frac valve to Well Head Inc. Rig down to half mast, lost hydraulic power to rams on rig. Well is temporarily abandoned. Tubing costs will be on 5/25/2006 report.</p>
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5/25/2006	<p>Finish RD Leed Energy and Road rig to Roosevelt yard for repairs.</p> <p>Load out 2-3/8", 4.7#, J-55, 8rd, Tubing (51 jts, 1662' used B grade) to Vernal yard from 13-26-1319</p> <p>Load out 2-3/8", 4.7#, P-110, 8rd, Tubing (30 jts, 952' used B grade) to Vernal yard from 10-21-1319</p> <p>Load out 2-3/8", 4.7#, N-80, 8rd, Tubing (29 jts, 916' used B grade) to Vernal yard from 1-29-1319</p> <p>Load out 8-5/8", J-55, 24#, ST&C surface casing (5 jts, 221' new) to Vernal yard from 13-28-1319.</p> <p>Load out pump and tank, flow manifold, BOP'S, Test Separator. All equipment released.</p> <p>FINAL REPORT.</p>
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Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
11/6/2005	Surface	12.25	8.625	24.00		0.00	1,521.50	37	1,518.90	1,560.00
4/2/2006	Production	7.875	4.5	11.60	I-80	0.00	6,507.91	154	0.00	6,515.00

Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Siry Yield
Surface	11/6/2005	Wash		fresh water	70	0	0	0	0
Surface	11/6/2005	Wash		8.5 ppg gelled water	40	0	0	0	0
Surface	11/6/2005	Lead	Premium	containg 16% cel, 10.0 ppg, Gilsonite, 3.0% salt, 3.0 pps GR-3 & 0.25 pps flocele.	0	150	11	3450	3.82
Surface	11/6/2005	Tail	Premium	2% CaCl & 0.25 pps Flocele	0	250	15.8	1250	1.15
Surface	11/6/2005	Displacement		fresh water	94	0	0	0	0
Surface	11/6/2005	Top Out	Premium	4.0% CaCl, 0.25 Flocele, & 0.25 pps flow check		140	15.8	700	1.15
Surface	11/6/2005	Top Out	Premium	2.0% CaCl, 0.25 Flocele, & 0.25 pps flow check	0	155	15.8	775	1.15
Surface	11/6/2005	Top Out	Premium	2.0% CaCl, 0.25 Flocele, & 0.25 pps flow check	0	45	15.8	225	1.15
Production	4/2/2006	Lead	CBM LIGHT	10 pps Gilsonite, .25 pps Flocele	0	185	0	0	4.33
Production	4/2/2006	Tail	50/50 poz premium AG Halliburton	2% gel, .6% Halad R-322, 2% Microbond, 5% salt and .25 Super CBL	0	815	0	0	1.25

Tubing

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
Production	5/17/2006	5/19/2006	4,673.81	2.375	4.7	J-55	0
Production	5/22/2006		4,569.58	2.375	4.7	J-55	0

RECEIVED
AUG 03 2006

Perforations

Date	Formation	Upper	Lower	Status	Gun Size	SPF	Phasing
5/16/2006	Wasatch	4722	4728	Open	3 1/8"	2	120
5/20/2006	Wasatch	4592	4597	Open	3 1/8"	2	120

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

August 1, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #13-26-1319
SWSW Sec 27 T-13S R-19E
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Composite Completion Operations Report

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

RECEIVED

AUG 03 2006

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-26-1319

9. API Well No.
43-047-37082

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 723' FSL & 634' FWL Sec 26 T-13S R-19E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Suspended
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 13-26-1319 is SI pending evaluation. The current TD is 6,510'.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature



Date

8/1/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

AUG 03 2006

FIML NATURAL RESOURCES, LLC

August 1, 2006

08/01/06

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Suspended Operations

Dear Ms. Daniels:

Enclosed are Sundry Notices of Suspended Operations for the following wells.

Ute Tribal 6-11-1219
Ute Tribal 5-27-1319
Ute Tribal 5-34-1319
Ute Tribal 13-15-319
Ute Tribal 13-26-1319
Ute Tribal 11-28-1319
Ute Tribal 13-28-1319

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Regulatory Assistant

/cp
Enclosures:

RECEIVED
AUG 03 2006
DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-26-1319

9. API Well No.
43-047-37082

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

CONFIDENTIAL

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 Oil Well Gas Well Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 723' FSL & 634' FWL Sec 26 T-13S R-19E

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
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The Ute Tribal 13-26-1319 is temporarily abandoned. Bridge plugs have been set at 4,720'. TD is 6,510'.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature



Date

2/23/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

February 23, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Sundry Notices-Temporary Abandonment

Dear Ms. Mason:

Enclosed is the above referenced for the following wells:

Ute Tribal 13-26-1319
Ute Tribal 6-11-1219

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED
FEB 26 2007

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: FIML Natural Resources, LLC (FNR) Today's Date: 03/26/2008

Well: 43 047 37082 API Number: _____ Drilling Commenced: _____
Ute Tribal 13-26-1319
13S 19E 26

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Carol Daniels
at (801) 538-5284.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: FIML Natural Resources, LLC (FNR) Today's Date: 03/26/2008

Well:		API Number:	Drilling Commenced:
Ute Tribal 6-11-1219	T12S R19E SEC 11	4304735898	09/20/2004
Ute Tribal 13-26-1319	T13S R19E SEC 26	4304737082	03/19/2006
Ute Tribal 13-15-1319	T13S R19E SEC 15	4304737050	03/04/2006
Ute Tribal 11-28-1319	T13S R19E SEC 28	4304737248	12/12/2005
Ute Tribal 5-34-1319	T13S R19E SEC 34	4304737375	03/25/2006
Ute Tribal 13-28-1319	T13S R19E SEC 28	4304737642	03/15/2006
Ute Tribal 8-18-55	T05S R05W SEC 18	4301332986	10/02/2006

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # **UIT-EDA-001-000**

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-26-1319

9. API Well No.
43-047-37082

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 723' FSL & 634' FWL Sec 26 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Monthly Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	of Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No activity occurred on the Ute Tribal 13-26-1319 from January 2007 to April 2008. The Ute Indian Tribe considers this well to be temporarily abandoned. Bridge plugs have been set at 4,720'. TD is 6,510'.

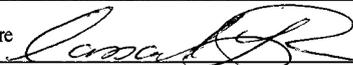
State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature



Date

4/6/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

APR 04 2008

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-26-1319

9. API Well No.
43-047-37082

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 723' FSL & 634' FWL Sec 26 T-13S R-19E

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No activity occurred on the Ute Tribal 13-26-1319 from April 1-30, 2008 The Ute Indian Tribe considers this well to be temporarily abandoned. Bridge plugs have been set at 4,720'. TD is 6,510'.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Regulatory Specialist

Signature

Date

5/8/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

MAY 09 2008

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

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Ute

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8. Well Name and No.
Ute Tribal #13-26-1319

9. API Well No.
43-047-37082

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
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No activity occurred on the Ute Tribal 13-26-1319 from May 1-31, 2008. The Ute Indian Tribe considers this well to be temporarily abandoned. Bridge plugs have been set at 4,720'. TD is 6,510'.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Regulatory Specialist

Signature

Date

6/2/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

JUN 03 2008

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

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Ute Tribal #13-26-1319

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Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **FIML Natural Resources, LLC**

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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No activity occurred on the Ute Tribal 13-26-1319 from June 1-30, 2008. The Ute Indian Tribe considers this well to be temporarily abandoned. Bridge plugs have been set at 4,720'. TD is 6,510'.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature



Date

7/1/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

JUL 02 2008

DIV. OF OIL, GAS & MINING

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-26-1319

9. API Well No.
43-047-37082

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 723' FSL & 634' FWL Sec 26 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Monthly Report of Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No activity occurred on the Ute Tribal 13-26-1319 from July 1-31, 2008. The Ute Indian Tribe considers this well to be temporarily abandoned. Bridge plugs have been set at 4,720'. TD is 6,510'.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Regulatory Specialist

Signature

Date

8/7/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

Form Sundry
(August 2004)

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # **UIT-EDA-001-000**

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-26-1319

9. API Well No.
43-047-37082

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW 723' FSL & 634' FWL Sec 26 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FIML Natural Resources, LLC intends to plug and abandon the Ute Tribal 13-26-1319. The well schematic and proposed procedure are attached.

COPY SENT TO OPERATOR

Date: 2.29.2008

Initials: KS

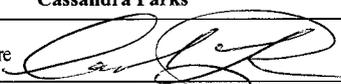
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature



Date

2/28/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by



Title

Pet. Eng.

Date

9/22/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGMA - *Tribal approval necessary

** 100' cement plug required on top of CBPE @ 4550'*

RECEIVED

SEP 02 2008

PROCEDURE:

1. Notify Ute Indian Tribe office – Ft. Duchesne, Utah 24 hours before commencing operations.
UTE INDIAN TRIBE CONTACT:
Bruce Pargeets. (O): 435/725-4999. (C): 435/828-7032.
2. MIRUCU, pump and tank. Install 7-1/16” x 5000 psi double ram BOP.
3. Stand back ~1650’ 2-3/8” tubing. Lay down remaining tubing string and packer. Lubricate all tubing collars and pins and install thread protectors. Label J-55 & N-80 grades. Haul or sell tubing to: TBD.
4. Make gauge ring run to 4570’. Set 4-1/2” CIBP @ 4550’ with 10’ class “G” cement cap.
5. TIH with 2-3/8” tubing to ~1650’. Load casing with water and break circulation. RU Superior Services and set following plug #1 from ~1650’ to ~1430’ (220’):
20 sx. (4.1 bbl) class “G”, neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk.
6. Lay down remaining 2-3/8” tubing.
7. Cut off 8-5/8” surface casing & 4-1/2” production casing 3’ below re-contoured ground level. Run 2-3/8” tubing or 1” pipe to 60’ below cut off. RU Superior Services and set following cement plug plug
#2 in 4-1/2” casing from ~60’ to 3’ below ground level:
10 sx. (2.0 bbl) class “G”, neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk.
Top off 8-5/8” x 4-1/2” annulus as required.
8. Weld steel plate (minimum thickness of ¼”) with weep hole on top of 8-5/8” & 4-1/2” cut off stubs with following information:
FIML Natural Resources, LLC
Lease S/N: UIT-EDA-001-000
Well Name: Ute Tribal 13-26-1319
Legal Description: 723’ FSL & 634’ FWL, Sec. 26-T13S-R19E. Uintah County, UT
9. Rudy Myore, FIML UT representative will be responsible for any required fencing & location restoration to original contours.

U.T. 13-26-1319 P&A.DOC Adb
(08/14/08)

FIML NATURAL RESOURCES, LLC

Well:	Ute Tribal #13-26-1319	Hole Size:	Depth:
Legal:	723' FSL & 634' FWL Section 26-T13S-R19E	12-1/4"	1522' GLM
Survey:		7-7/8"	6,515'
County/Parish:	Uintah	API No: 43-047-37082	
State:	Utah	Drilling Contractor: Union Drilling rig #14. KB: 15.0'	

	14" @ 40'	SURFACE CASING DETAIL:
		1 8-5/8", Weatherford regular guide shoe. 1.00
		1 Jt. 8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing. 41.30
	Spud: 11/4/05	1 8-5/8", Weatherford float collar. 1.60
	DOFUS: 3/20/06	36 Jts. 8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing. 1477.60
RR: 4/2/06	37 Jts. Total 1521.50	

Casing set @ 1537'. Float collar @ 1493'.

	TOC behind 4-1/2" csg. @ 590'	SURFACE CASING CEMENT DETAIL:
--	--------------------------------------	--------------------------------------

8-5/8" @ 1537'
FIT: 10.5 ppg.

Big-4 cmt. lead w/ 150 sx.(102.0 bbl) Premium/Light cement w/ 16% gel, 10.0 pps Gilsonite, 3.0% salt, 3.0 pps GR-3 & 0.25 pps. flocele. Wt: 11.0 ppg. Yield: 3.82 ft³/sk. T.I. w/ 250 sx. (51.2 bbl) Premium cement w/ 2.0% CaCl² & 0.25 pps. flocele. Wt: 15.8 ppg. Yield: 1.15 ft³/sk. Did not circ. cmt. to surf. Top out #1: 140 sx. (28.6 bbl) Premium cement w/ 4.0% CaCl² & 0.25 pps. flocele. Top out #2: 155 sx. (31.7 bbl) Premium cement w/ 2.0% CaCl², 0.25 pps. flocele. Circ. cement to surface & cement fell back. Top out #3: 45 sx.(9.2 bbl) Premium cement w/ 2.0% CaCl², 0.25 pps. flocele. TOC remained @ surface. Surface hole was drld. w/ air.

	PRODUCTION CASING DETAIL:
	1 4-1/2", Halliburton, Texas pattern guide shoe. 0.95
	1 Jt. 4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg. 42.13
	1 4-1/2", Halliburton, Super Seal II float collar. 0.95
	153 Jts. 4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg. 6447.58
154 Jts. Total 6491.61	

Csg. Set @ 6508'. Float collar @ 6464'.

PRODUCTION CASING CEMENT DETAIL:
Halliburton cmt. Lead w/ 203 sx (156.5 bbl) CBM Light cement w/ 10.0 pps. gilsonite & 0.25 pps flocele. Wt: 10.5 ppg. Yield: 4.33 ft³/sk. T.I. w/ 467 sx. (104.0 bbl) 50/50, Prem. AG/Poz cmt. w/ 5.0% salt, 2.0% gel, 0.6% Halad-322, 2.0% Microbond, 0.25 pps Flocele & 0.2% Super CBL. Wt: 14.2 ppg. Yield: 1.25 ft³/sk. Final MW: 9.8 ppg.

	PRODUCTION TUBING DETAIL:
	1 4-1/2", Arrow-Set I, packer. 6.20
	1 Jt. 2-3/8", 4.7#, N-80, EUE, 8rd, cond. "B", tbg. 31.60
	1 2-3/8", "XN", profile nipple (1.791" ID). 1.10
	4 Jts. 2-3/8", 4.7#, N-80, EUE, 8rd, cond. "B", tbg. 125.83
	134 Jts. 2-3/8", 4.7#, J-55, EUE, 8rd, cond. "B", tbg. 4389.84
139 Jts. Total 4554.57	

Packer @ 4570' (NOT SET). Top of "XN" nipple @ 4531'.

4-1/2", Arrow-Set I packer @ 4570' (PACKER IS NOT SET)

4592'-4597'
Wasatch zn. #2 perfs: 4592'-4597' (5') 2-spf. B/D w/ 2% KCL wtr via rig pump. ATP/AIR: 1700#/1.5 bpm. ISIP: 1600# (FG: 0.78 psi/ft). TLWTR: 33.0 bbl. Swbd back B/D w/ sit tr gas while pulling swab. Zone non-commercial.

CIBP @ 4710' w/ 10' cmt cap (PBTD @ ~4700')

4722'-4728'
Wasatch zn. #1 perfs: 4722'-4728' (6') 2-spf. Superior Serv. B/D w/ 1000 gal. 7-1/2% HCL. ATP/AIR: 2800#/3.6 bpm. ISIP: 2400# (FG: 0.94 psi/ft). Swbd 37.0 BOL. Avg ~2.0 bph gas cut form. wtr.

4-1/2" @ 6508'

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-26-1319

9. API Well No.
43-047-37082

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 723' FSL & 634' FWL Sec 26 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 13-26-1319 was plugged on 9-22-08.

9/19/2008-MIRU Excell rig #9. Well was dead. Removed tree section & NU 7-1/16" x 5K# BOP. Stood back 25 stands (1642') 2-3/8" tubing. L/D 89 jts. 2-3/8" tubing & Arrow Set-1 packer. RU Casedhole Solutions W.L. unit and made gauge ring run to 4,570'. Set 4 1/2" CIBP @ 4,550'. Dump bailed 10' class G neat cement on top of CIBP (TOC @ 4540'). RD Casedhole Solutions. TIH w/ 25 stands 2-3/8" tubing to 1642'.
9/22/2008-RU Superior Well Services cementing equipment and broke circ w/ 5 bbls fresh water.
Set P&A plug #1 from 1642'-1342' w/ 25 sks (5.1 bbls) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk. TOH & L/D tubing string. Dug out cellar and cut off 4-1/2" & 8-5/8" casing strings 3' below GL. TIH w/ tubing to 60' and set P&A plug #2 from 60' to 3' below GL w/ 5 sx (1.0 bbl) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk. Finished L/D tubing string. Top filled 8-5/8" x 4-1/2" annulus w/ 30 sx (6.1 bbls) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk. Used a total of 60 sx. cement. Welded 3/8" steel plate on top of casing cut off stubs.

All equipment is removed from the location. The location will be reseeded in mid to late October 2008.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature



Date

10/16/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

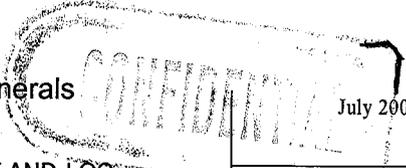
OCT 21 2008

DIV. OF OIL, GAS & MINING

P3A

Form Completion

Ute Indian Tribe Department of Energy and Minerals



July 2005

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **EDA #UIT-EDA-001-000**

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other _____

2. Name of Operator **FIML Natural Resources, LLC**

3. Address **410 17th Street, Suite 900 Denver, CO 80202** 3a. Phone No. (include area code) **303-893-5073**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SW/4 SW/4 723' FSL 634' FWL Sec 26 T-13S R-19E**
 At top prod. interval reported below **Same as above**
 At total depth **Same as above**

6. If Indian, Allottee or Tribe Name **Ute Tribe**

7. Unit or CA Agreement Name and No. **NA**

8. Lease Name and Well No. **Ute Tribal 13-26-1319**

9. AFI Well No. **43-047-37082**

10. Field and Pool, or Exploratory **Wildcat**

11. Sec., T., R., M., on Block and Survey or Area **SLB&M Sec 26 T-13S, R-19E**

12. County or Parish **Uintah** 13. State **UT**

14. Date Spudded **11/02/2005** 15. Date T.D. Reached **03/31/2006** 16. Date Completed **09/22/2008**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **GL: 6632'**

18. Total Depth: MD **6510'** 19. Plug Back T.D.: MD **4700'** 20. Depth Bridge Plug Set: MD **N/A**
 TVD **6510'** TVD **4700'** TVD **N/A**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **Spectral Density/Dual Spaced Neutron; Hi Resolution Induction; Cmt Bond Log**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8 J55	24.0		1522'		150 Prem lite	102.0		
						250 Prem	51.2		
						340 Prem	69.7	Surf Cir	0
7-7/8"	4-1/2 180	11.6		6492'		185 CBM lite	143.0		
						815 50/50	181.4		0
						poz/prem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch			4592-4597' & 4722-4728'	.38	10 & 12	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4592-4597'	Acidize w/ 100 gal HCL
4722-4728'	Pumped 15 bbls KCL water into formation

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. N/A	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A	N/A	N/A	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

This well was never put online.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	4592'	4728'	Sandstone - Gas & Water	Mesa Verde	4822'

32. Additional remarks (include plugging procedure):

See attached for plugging information.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

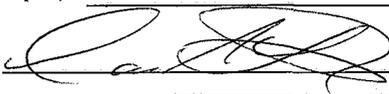
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Name (please print) **Cassandra Parks**

Title **Regulatory Specialist**

Signature



Date **11/04/2008**

The Ute Tribal 13-26-1319 was plugged on 9-22-08.

9/19/2008-MIRU Excell rig #9. Well was dead. Removed tree section & NU 7-1/16" x 5K# BOP. Stood back 25 stands (1642') 2-3/8" tubing. L/D

89 jts. 2-3/8" tubing & Arrow Set-1 packer. RU Casedhole Solutions W.L. unit and made gauge ring run to 4,570'. Set 4 1/2" CIBP @ 4,550'. Dump bailed 10' class G neat cement on top of CIBP (TOC @ 4540'). RD Casedhole Solutions. TIH w/ 25 stands 2-3/8" tubing to 1642'.

9/22/2008-RU Superior Well Services cementing equipment and broke circ w/ 5 bbls fresh water.

Set P&A plug #1 from 1642'-1342' w/ 25 sks (5.1 bbls) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft³/sk. TOH & L/D tubing string. Dug out cellar and cut off 4-1/2" & 8-5/8" casing strings 3' below GL. TIH w/ tubing to 60' and set P&A plug #2 from 60' to 3' below GL w/ 5 sx (1.0 bbl) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft³/sk.

Finished L/D tubing string. Top filled 8-5/8" x 4-1/2" annulus w/ 30 sx (6.1 bbls) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft³/sk. Used a total of 60 sx. cement. Welded 3/8" steel plate on top of casing cut off stubs.

All equipment is removed from the location. The location will be reseeded in mid to late October 2008.

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DIV. OF OIL, GAS & MINING

Earlene Russell - Drill Permits in the "Naval Reserve"

From: Earlene Russell
To: Elaine Winick; Mark Bingham
Date: 5/12/2010 10:28 AM
Subject: Drill Permits in the "Naval Reserve"
CC: Brad Hill; Diana Mason; Jean Sweet; Randy Thackeray
Attachments: Naval Reserve Bond.pdf

Dear Elaine and Mark,

Years ago the "Naval Reserve Area" was given to the Tribe by the United States Government as FEE SIMPLE property and it includes the minerals. A separate blanket bond was provided by FIML for these wells. DOGM monitors the permitting for this area to insure the wells are properly cased, etc.

The APDs FIML submits in this area (Uintah County, Townships 12S and 13S, Range 19E) should be submitted as Fee minerals, rather than Indian minerals. The bond number for the wells in the Naval Reserve is bond number 81918314 (copy attached) and bond type is State/Fee (5).

Based on the above information, DOGM's database has been changed to show fee minerals and the bond number 81918314. This includes the two new pending permits "Horn Frog".

If you have any questions, please call me at (801) 538-5336.

Earlene Russell
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