

FIML NATURAL RESOURCES, LLC

August 23, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #1-29-1319
NENE Sec 29 T-13-S R-19-E
Wildcat Field
Uintah County, Utah

Ute Tribal #13-15-1319 ✓
SWSW Sec 15 T-13-S R-19-E
Wildcat Field
Uintah County, Utah

Ute Tribal #13-27-1319
SWSW Sec 27 T-13-S R-19-E
Wildcat Field
Uintah County, Utah

Dear Ms. Whitney:

Enclosed are one original and one copy of the applications to drill concerning the referenced proposed wells.

FIML Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or need additional information, please contact the undersigned at 303-893-5081.

Sincerely,



Carol Mellinger
Landman

RECEIVED

AUG 24 2005

DIV. OF OIL, GAS & MINING

Enclosures: As Referenced

Form
(August 2004)

FORM
Approved August 2004

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No. or EDA No.
EDA Number UIT-EDA-001-000

6. Tribe Name
Ute

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.
N/A

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
Ute Tribal 13-15-1319

2. Name of Operator
FIML Natural Resources, LLC

9. API Well No.
43-047-37050

3a. Address **410 17th St., 9th Floor, Denver, CO 80202**

3b. Phone No. (include area code)
(303) 893-5073

10. Field and Pool, or Exploratory
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **SW/4 SW/4 660' FSL & 660' FWL Sec 15 T-13S R-19E**

At proposed prod. zone **Same 604352X 39.680712 4392819Y -109.783199**

11. Sec., T. R. M. or Blk. and Survey or Area
Sec 15, T-13S R-19E

14. Distance in miles and direction from nearest town or post office*
40.1 miles south southwest of Ouray, Utah

12. County
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
660'

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

19. Proposed Depth
5933'

20. State Bond #
8193-15-93

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6,440' GL

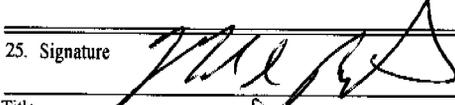
22. Approximate date work will start*
10/30/2005

23. Estimated duration
15 days

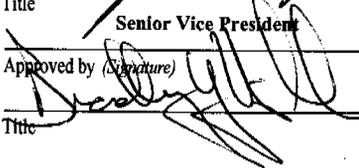
24. Attachments

The following shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Such other site specific information and/or plans as may be required by the Energy and Minerals Department.

25. Signature 	Name (Printed/Typed) Mark D. Bingham	Date 08/23/2005
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Title
Senior Vice President

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-31-05
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Title
ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONFIDENTIAL

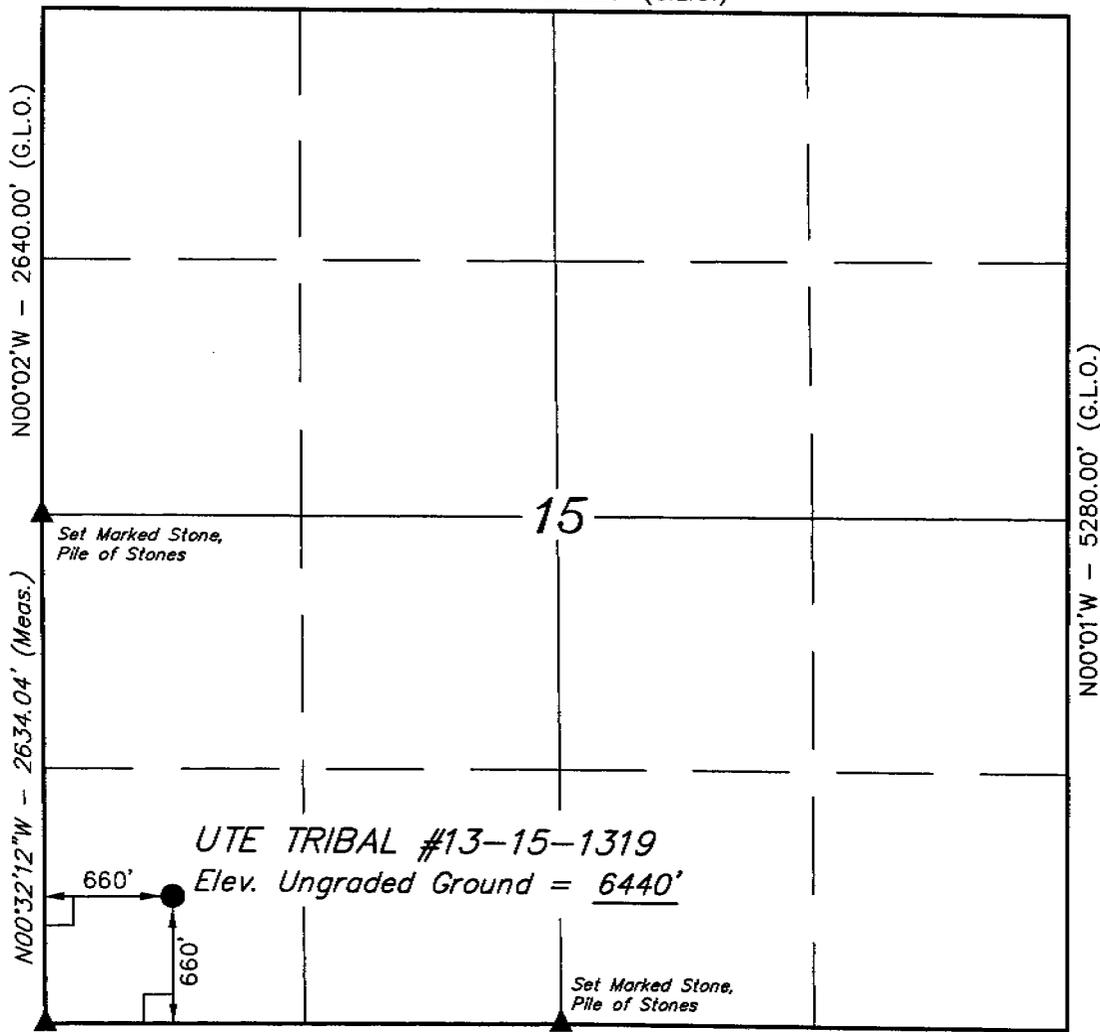
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DIV. OF OIL, GAS & MINING

T13S, R19E, S.L.B.&M.

S89°56'W - 5290.56' (G.L.O.)



N00°02'W - 2640.00' (G.L.O.)

N00°32'12"W - 2634.04' (Meas.)

N00°01'W - 5280.00' (G.L.O.)

Set Marked Stone S89°32'30"W - 2669.71' (Meas.)

N89°52'W - 2642.64' (G.L.O.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°40'50.93" (40.680814)
 LONGITUDE = 109°47'02.39" (109.783997)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°40'51.06" (39.680850)
 LONGITUDE = 109°46'59.89" (109.783303)

LEGEND:

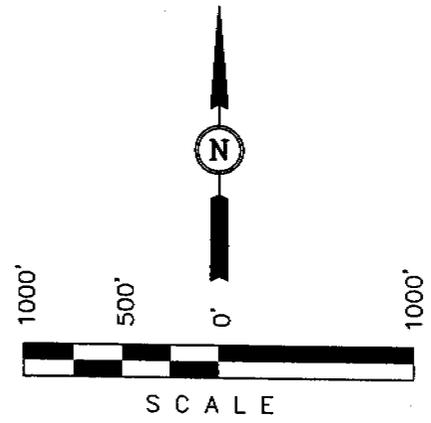
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UTE/FNR LLC.

Well location, UTE TRIBAL #13-15-1319, located as shown in the SW 1/4 SW 1/4 of Section 15, T13S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (47 WF) LOCATED IN THE NW 1/4 OF SECTION 22, T12S, R19E, S.L.B.&M. TAKEN FROM THE DOG KNOLL QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6473 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Hays
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 7-13-05	DATE DRAWN: 7-21-05
PARTY B.H. B.W. K.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE UTE/FNR LLC.	

SELF CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 13-15-1319
SW/4 SW/4 660' FSL 660' FWL Sec 15, T-13S, R-19E, S.L.B.&M.
EDA Number UIT-EDA-001-000
Uintah County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street
9th Floor
Denver, Colorado 80202
(303) 893-5081

UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 13-15-1319
SW/4 SW/4 660' FSL 660' FWL Section 15 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

UTE/FNR LLC is responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

Ute Tribe Energy and Minerals Department Notification Requirements:

Location Construction:	48 hours prior to construction of location and access roads.
Location Completion:	Prior to moving the drilling rig to the location.
Spud notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing each casing string.
BOP & Related Equipment Tests:	At least 24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after production from a new well begins or production resumes after an existing well has been off production for more than 90 days.

1. **Estimated Tops of Geological Markers:**

Formation	Depth
Green River	Surface
Wasatch	3,229'
Mesa Verde	5,683'
Total Depth	5,933'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

Substance	Formation	Depth
Oil/Gas	Wasatch	3,229'
Oil/Gas	Mesa Verde	5,683'

All usable water, having less than 10,000 ppm total dissolved solids, and any prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine their commercial potential. This information will be reported to the Ute Tribe Energy and Minerals Department.

All water shows and water bearing zones will be reported to the Ute Tribe Energy and Minerals Department within one (1) business day after being encountered. Filing of the State of Utah form 7 Report of Water Encountered is optional.

3. **Pressure Control Equipment:** (Schematic Attached)

FIML Natural Resources, LLC's minimum specifications for pressure control equipment are as follows:

The BOP and related equipment will meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3,000 psi system. All individual components shall be operable as designed. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, will be maintained on location while drilling and shall be made available to a Ute Tribe Energy and Minerals Department upon request.

All required BOP tests and/or drills will be recorded in the IADC report.

The anticipated bottom hole pressure will be approximately 2,028 psi.

4. **Proposed Casing and Cementing Program:**

The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Conn</u>	<u>Weight (lb/ft)</u>
Surface	1,500'	12-1/4"	8-5/8"	J-55	ST &C	24
Production	TD	7-7/8"	4-1/2"	I-80	LT &C	11.6

The proposed casing and cementing program will be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement will receive approval prior to use. The casing setting depth will be calculated to position the casing seat opposite a competent formation, which will contain the maximum pressure to which it will be exposed during drilling operations. Determination of casing setting depth will be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, will be new.

The surface casing will be cemented back to the surface either during the primary cement job or by remedial cementing.

All waiting on cement times will be adequate to achieve a minimum of five hundred (500) psi compressive strength at the casing shoe prior to drilling out.

As a minimum, usable water zones below the surface casing will be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If Gilsontite is encountered while drilling, it will be isolated and/or protected via the cementing program.

Surface casing will have centralizers on the bottom three joints, with a minimum of one (1) centralizer per joint.

Top plugs will be used to reduce contamination of cement by the displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, will be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor will be pressure tested to 0.22 psi per foot of casing string length or to 1,500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action will be taken.

The cementing program will be as follows:

<u>Surface</u>	<u>Cement Fill</u>	<u>Type and Amounts</u>
1,500'-0'	1,500'	~200 sxs Halliburton CBM Light 0.25 cement w/ 10.0 #/sx Gilsonite & #/sx Flocele. Weight 10.5 ppg. Yield 4.14 ft ³ /sx., followed by ~360 Premium Plus V cement w/2.0 CaCL2 & 0.25 Flocele. Weight 15.6 ppg. Yield 1.20 ft ³ /sx.

<u>Production</u>	<u>Cement Fill</u>	<u>Types and Amounts</u>
5,200'-0'	5,200'	~195 sxs Halliburton CBM Light cement w/ 10.0 #/sx Gilsonite & 0.25 #/sx Flocele. Weight 10.5 ppg. Yield 4.14 ft ³ /sx., followed by ~585 sxs Premium Pox-Mix cement w/ 0.2% gel, 0.6% Halad 322, 5.0% salt, 2.0% Microbond, 0.2% Super CBL and 0.25 #/sx Flocele. Weight 14.3 ppg. Yield 1.25 ft ³ /sx.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The Ute Tribe Energy and Minerals Department will be notified, with sufficient lead time, in order to have a Ute Tribe Energy and Minerals Department representative on location while running all casing strings and cementing.

After cementing the surface casing and prior to commencing any test, FIML Natural Resources, LLC will wait long enough for the cement to have at least a compressive strength of 500 psi at the shoe. WOC time will be recorded in the Driller's log.

The spud date will be shown on the first report that is submitted.

A Sundry Notice will be filed with the Ute Tribe Energy and Minerals Department within 30 days after the work is completed. It will contain the following information:

The setting of each string showing the size, grade, weight of casing set, setting depth, amounts and types of cement used, whether the cement was circulated to surface or the top of cement behind casing, the depth of cementing tools used, casing testing methods and results, and the date the work was done. The spud date will be shown on the first report that is submitted.

The following auxiliary well equipment will be used:

A 3" choke manifold and pit level indicator.

An upper Kelly Cock will be kept in the drilling string at all times.

A stabbing valve will be available on the rig floor and will fit all rotary connections.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Description</u>
0'-1,500'	Air/Mist 8.4-8.8 ppg	Air/Mist 26-42	N/A	Drill with air/mist using polymer sweeps to clean the hole if portions of this section must be drilled with water.
1,500'-5,220'	8.4 – 9.4	38-62	< 15 cc	Mix 6.0 ppb DAP (diammonium phosphate) in active mud system. Use EZ-Mud on connections for minor sweeps. Raise viscosity as hole conditions dictate.

There will be sufficient mud inventory on location during drilling operations to control any adverse conditions which may arise.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system without prior approval of the Ute Tribe Energy and Minerals Department to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in any amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of the well. Furthermore, no hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of any wells.

6. **Evaluation Program:**

Logging Program:

Compensated Density/Neutron Log; Gamma Ray/Induction Log. Logs will be run from Total Depth to the base of the surface casing.

A cement bond log (CBL) will be run from plug back total depth within the casing to the top of cement and it will be utilized to determine the bond quality for the production casing. A field copy of the CBL will be submitted to the Ute Tribe Energy and Minerals Department.

Sampling:

Dry samples will be taken every ten (30) feet from the base of surface casing to Total Depth.

Deviation Surveys:

Surveys will be run at least every five-hundred (500) feet. Surveys will also be taken on every trip.

Mud Logger:

A one person mud-logging unit will be on location from the base of surface casing to Total Depth.

Drill Stem Tests;

All Drill Stem Tests (DST) will be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Ute Tribe Energy and Minerals Department. DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe conditions). Packers can be released, but tripping will not begin before daylight unless prior approval is obtained from the Ute Tribe Energy and Minerals Department.

Cores:

When necessary.

Completion:

The "Well Completion and Re-completion Report and Log" will be submitted no later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164, whether the well is completed as a dry hole or a producer. One copy of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with the form report.

Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Ute Tribe Energy and Minerals Department.

7. **Abnormal Conditions:**

No abnormal conditions are anticipated.

8. **Anticipated Starting Dates and Notification of Operations:**

Drilling Activity:

Drilling activity will begin after the site specific APD has been approved, the access road and location have been built, and a drilling rig has been placed under contract.

If possible, the surface hole will be drilled and surface casing set and cemented with a rathole rig. The drilling rig will move in after surface casing has been set and will drill the hole to Total Depth. Approximately fifteen (15) working days will be required to drill the hole including the surface hole operation.

Longstring cement will set for a minimum of 72 hours. Well completion operations should take approximately fifteen (15) working days.

Notification of Operations:

The Ute Tribe Energy and Minerals Department will be notified at least 24 hours prior to the commencement of spudding the well, to be followed with a Sundry Notice, of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (8:00 a.m. – 4:30 p.m., Monday – Thursday, except holidays).

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from the well to be placed in suspended status without prior approval from the Ute Tribe Energy and Minerals Department. Prior approval of the Ute Tribe Energy and Minerals Department will be obtained and notification given before resumption of operations, if operations are to be suspended.

A completion rig will be used for completion operations.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

UTE/FNR LLC will report production data to the Ute Tribe Energy and Minerals Department and to the State of Utah in accordance with state regulations. Production reporting will start with the month in which operations commence and continue each month until the well is physically plugged and abandoned.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should a well be successfully completed for production, the Ute Tribe Energy and Minerals Department will be notified when the well is placed in a producing status. Such notification will be sent by written communication no later than 5 days following the date when the well is placed on production.

In accordance with Onshore Order No. 7, with the approval of the Ute Tribe Energy and Minerals Department, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the Ute Tribe Energy and Minerals Department.

In accordance with NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the Ute Tribe Energy and Minerals Department and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required under 43 CFR 3162.7-5(d.1-3), will be submitted to the Ute Tribe Energy and Minerals Department within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations will not be commenced without the prior approval of the Ute Tribe Energy and Minerals Department. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Ute Tribe Energy and Minerals Department. A "Subsequent Report of Abandonment" will be filed with the UTE/FNR LLC within 30 days following completion of the well for abandonment. The report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the APD or approved abandonment notice has been completed to the satisfaction of the Ute Tribe Energy and Minerals Department.

In accordance with Onshore Oil and Gas Order No. 1, UTE/FNR LLC will ensure that its exploration, development, production, and construction operations are conducted in a manner which conforms with applicable laws and regulations.

9. Other Information:

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or co-mingling on-lease or off-lease will have prior written approval from the Ute Tribe Energy and Minerals Department.

The gas meter will be calibrated and any production tank will be strapped in place prior to any deliveries of gas or oil. Tests for meter accuracy will be conducted following the initial installation or following any repair and at least quarterly thereafter. The Ute Tribe Energy and Minerals Department will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Ute Tribe Energy and Minerals Department. All measurement facilities will conform to API and AGA standards, Onshore Oil & Gas Order No. 4, and Onshore Oil & Gas Order No. 5 for natural gas and liquid hydrocarbon measurements.

Deviations from the proposed drilling and/or workover program will be approved by the Ute Tribe Energy and Minerals Department. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

A "Sundry Notice and Report in Wells" will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 13-15-1319
SW/4 SW/4 660' FSL 660' FWL Section 15 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88. Turn left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah. Proceed in a southerly, then southeasterly direction approximately 9.1 miles on the Seep Ridge Road to the junction of this road and an existing road to the south. Turn right and proceed in a southerly direction approximately 2.8 miles to the junction of this road and an existing road to the west. Turn right and proceed in a westerly, then southwesterly, then southerly direction approximately 27.5 miles. Turn west on the new access road for approximately 0.2 miles to the Ute Tribal 13-15-1319 location.
- B. The proposed well site is located approximately 40.1 miles south southwest of Ouray, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

5. Location and Type of Water Supply

- A. Water supply will be from the Ute Tribal 6-11-1219 water well. The State Water Right number is 43-10447 and the well is located in Section 6, T-12S, R-19E, Uintah County, Utah.

B. Water will be hauled by JN Trucking, Inc.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

11. Surface Ownership

Access Road: Ute Indian Tribe
Location: Ute Indian Tribe

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

13. Operator's Representative and Certification

Name: Rick L. Parks
Address: 410 17th Street
9th Floor
Denver, Colorado 80202

Phone No. 303-893-5081

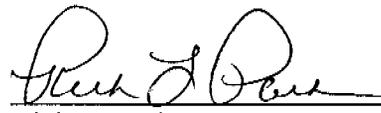
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved.

8/23/05
Date


Rick L. Parks
Operations Manager
FIML Natural Resources, LLC

UTE/FNR LLC.
UTE TRIBAL #13-15-1319
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 15, T13S, R19E, S.L.B.&M.

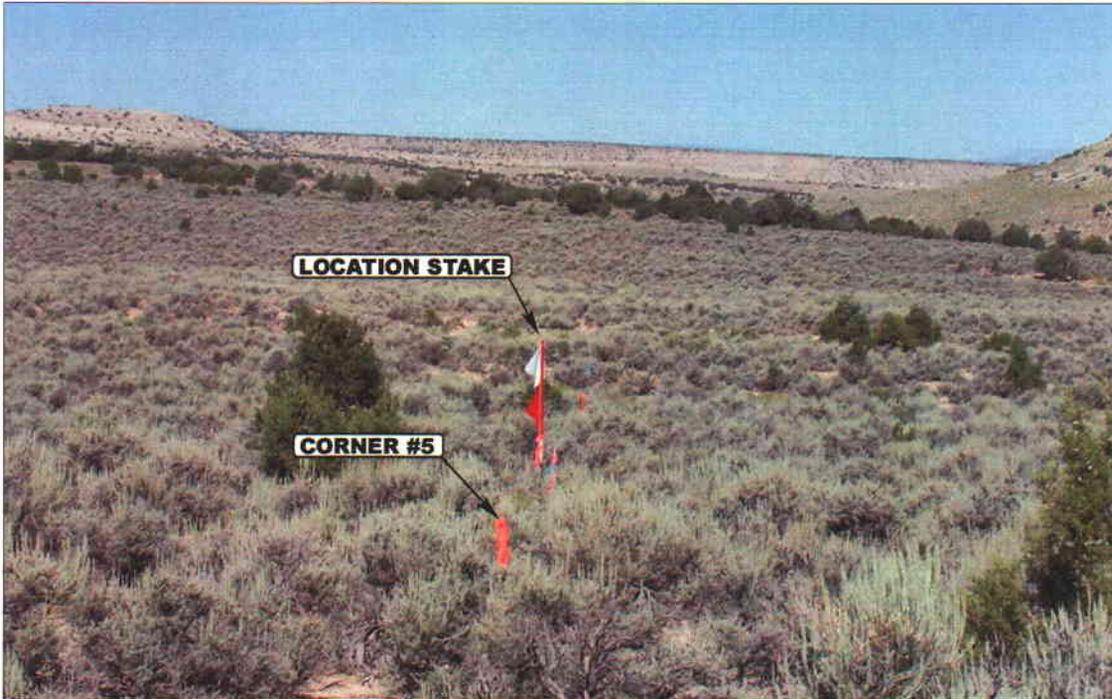


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

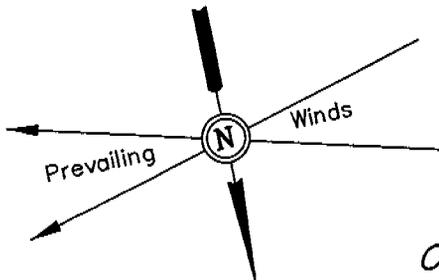
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07	29	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.H.	DRAWN BY: L.K.		REVISED: 00-00-00	

UTE/FNR LLC.

LOCATION LAYOUT FOR

UTE TRIBAL #13-15-1319
SECTION 15, T13S, R19E, S.L.B.&M.
660' FSL 660' FWL

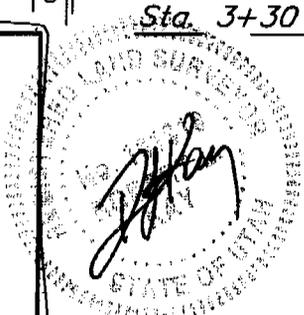


SCALE: 1" = 50'
DATE: 7-21-05
DRAWN BY: K.G.

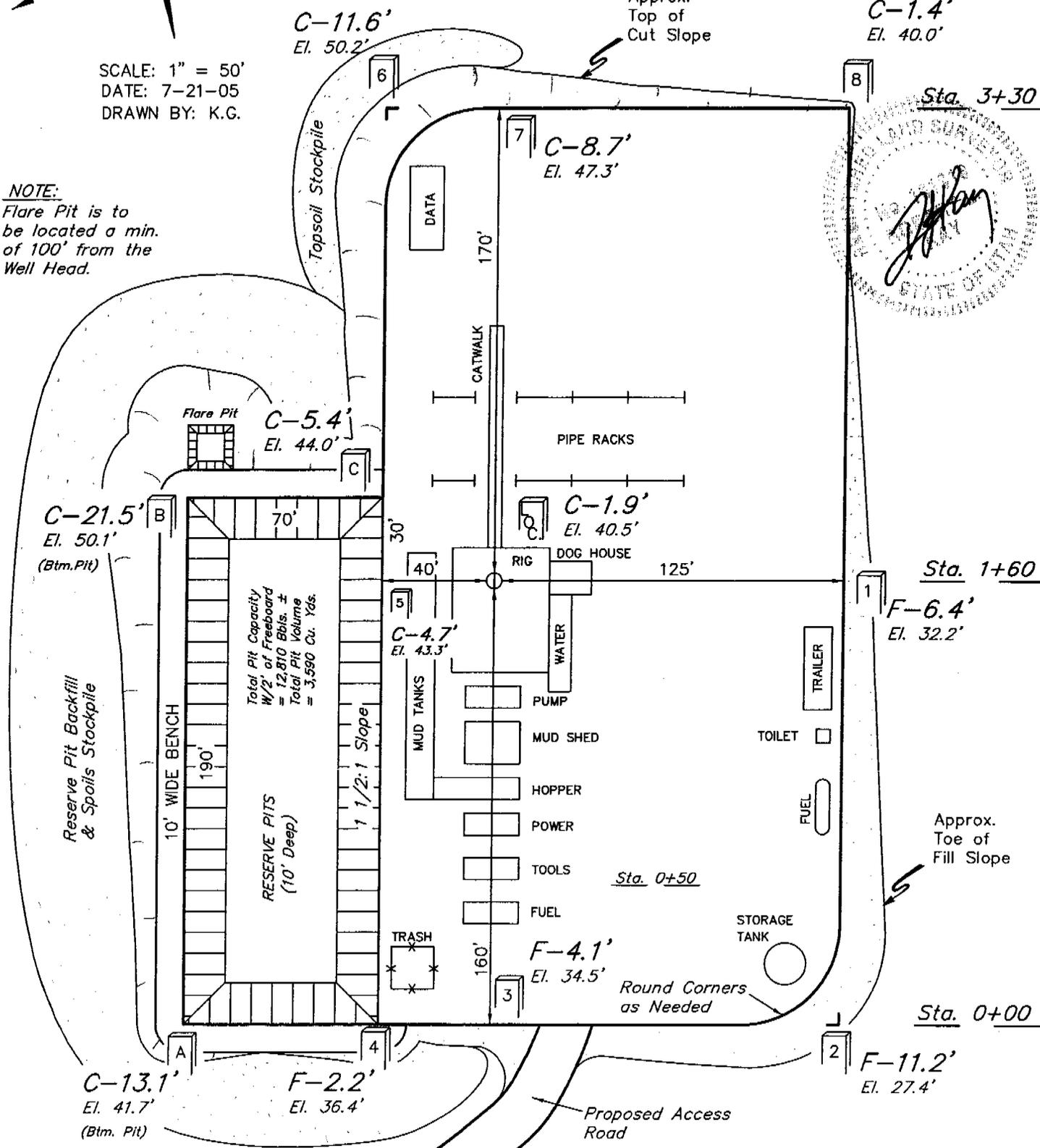
Approx.
Top of
Cut Slope

C-1.4'
El. 40.0'

Sta. 3+30



NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 6440.5'
Elev. Graded Ground at Location Stake = 6438.6'

UTE/FNR LLC.

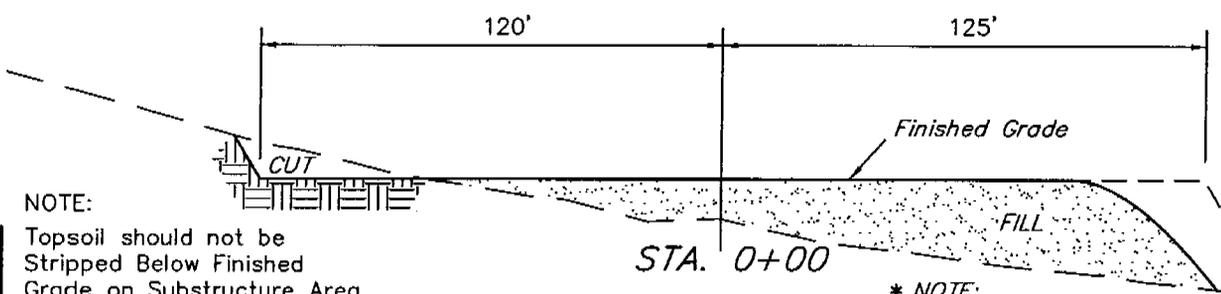
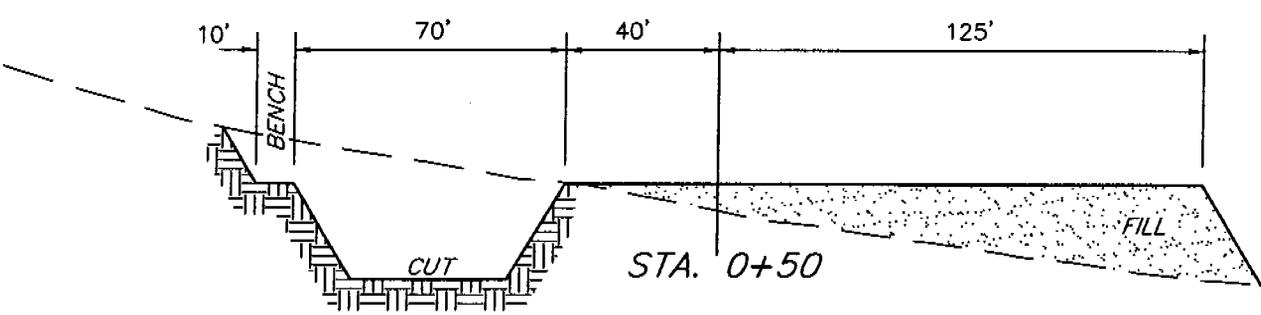
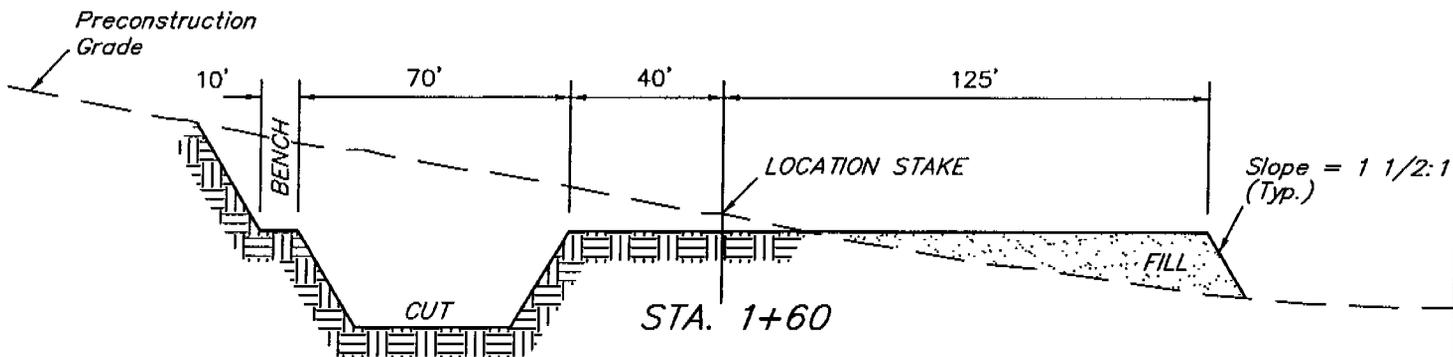
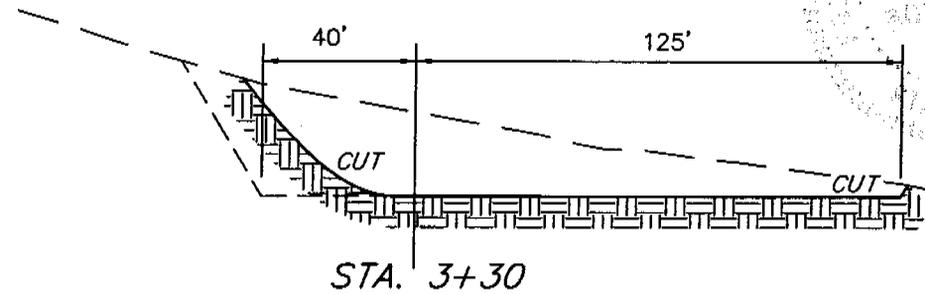
TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #13-15-1319
SECTION 15, T13S, R19E, S.L.B.&M.
660' FSL 660' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 7-21-05
DRAWN BY: K.G.



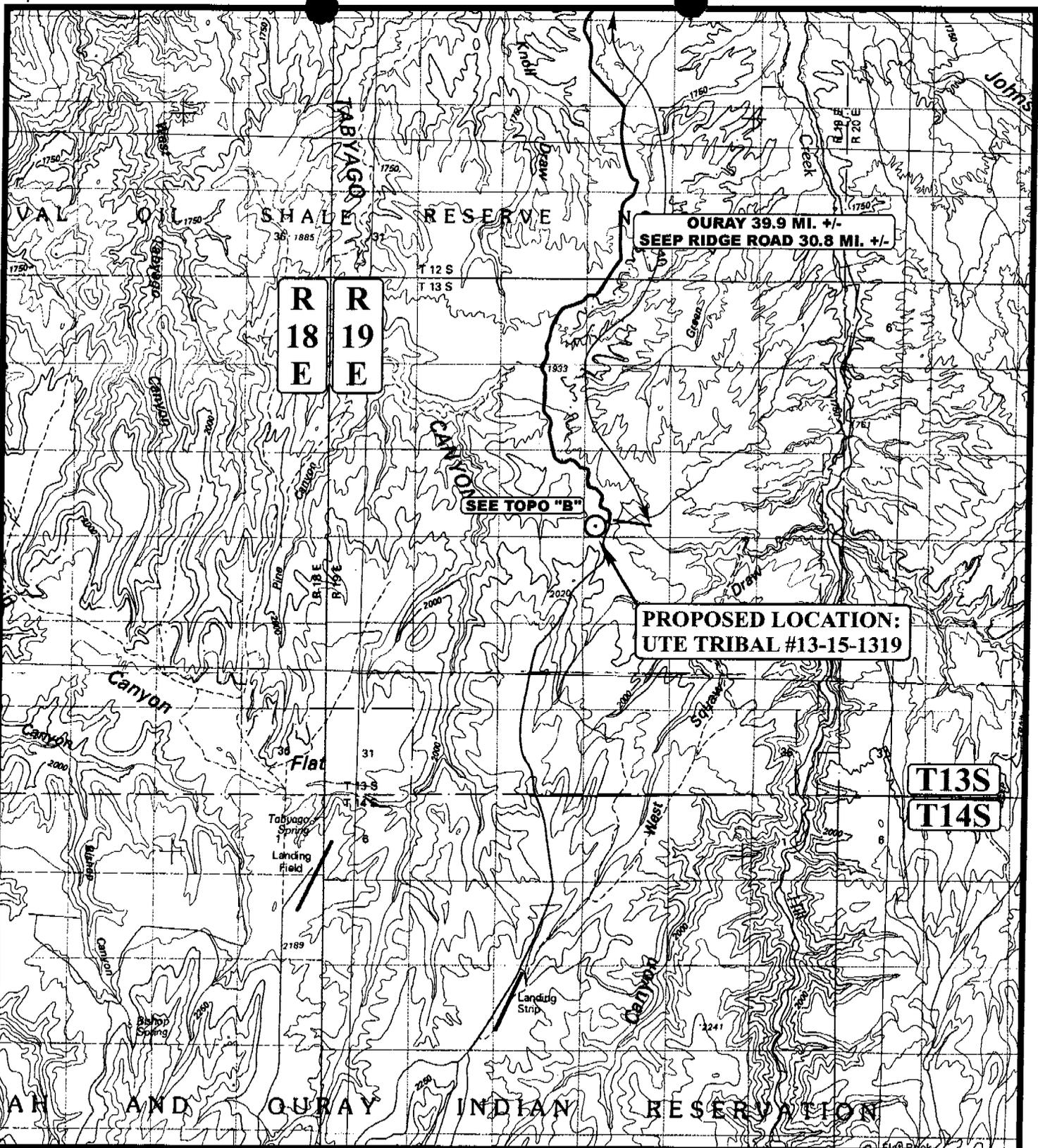
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,250 Cu. Yds.
Remaining Location	= 9,130 Cu. Yds.
TOTAL CUT	= 12,380 CU.YDS.
FILL	= 7,330 CU.YDS.

EXCESS MATERIAL	= 5,050 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,050 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



UTE/FNR LLC.

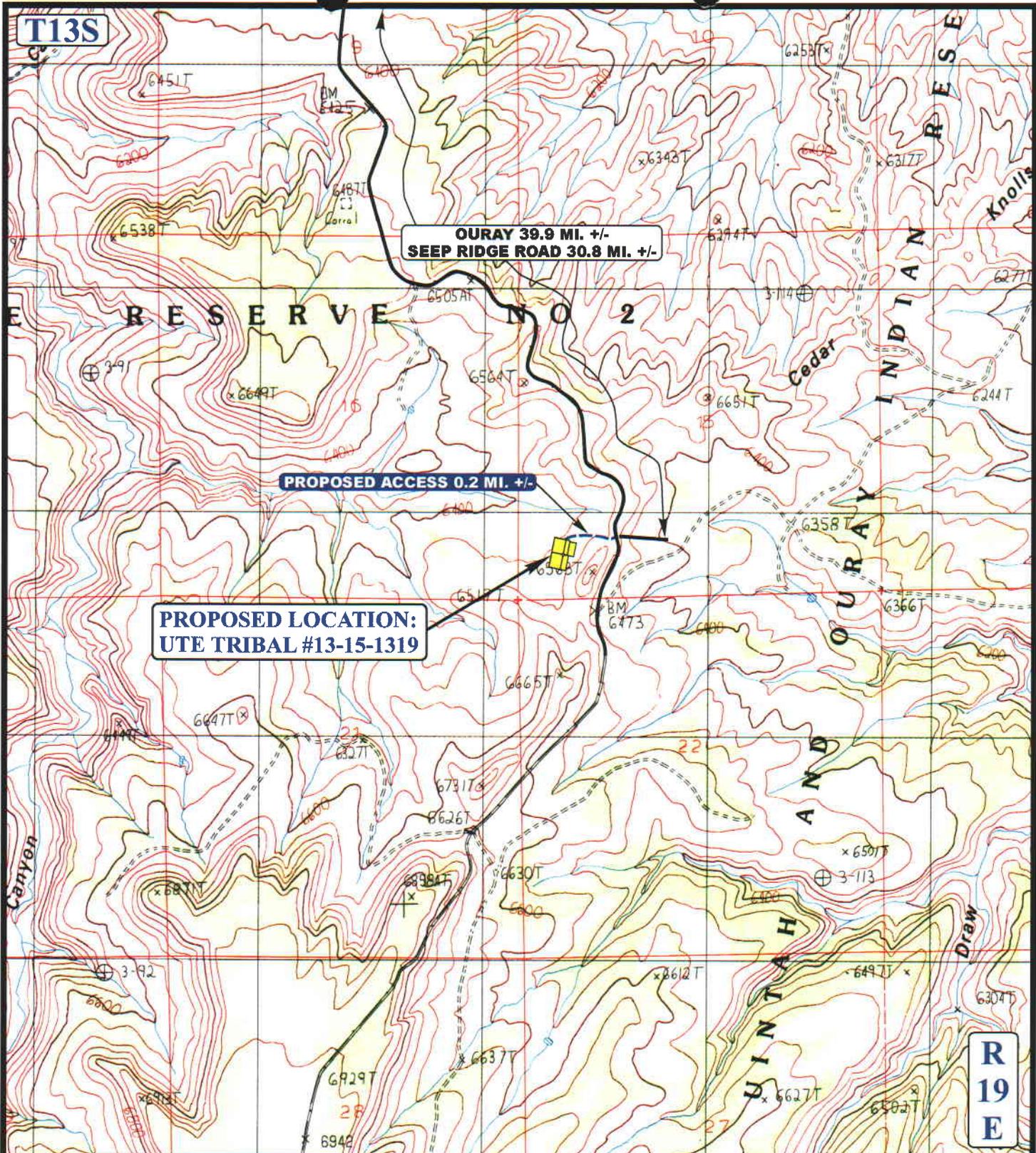
**UTE TRIBAL #13-15-1319
SECTION 15, T13S, R19E, S.L.B.&M.
660' FSL 660' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	07	29	05
MAP	MONTH	DAY	YEAR
SCALE: 1:100,000	DRAWN BY: L.K.	REVISED: 00-00-00	





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



UTE/FNR LLC.

UTE TRIBAL #13-15-1319
SECTION 15, T13S, R19E, S.L.B.&M.
660' FSL 660' FWL

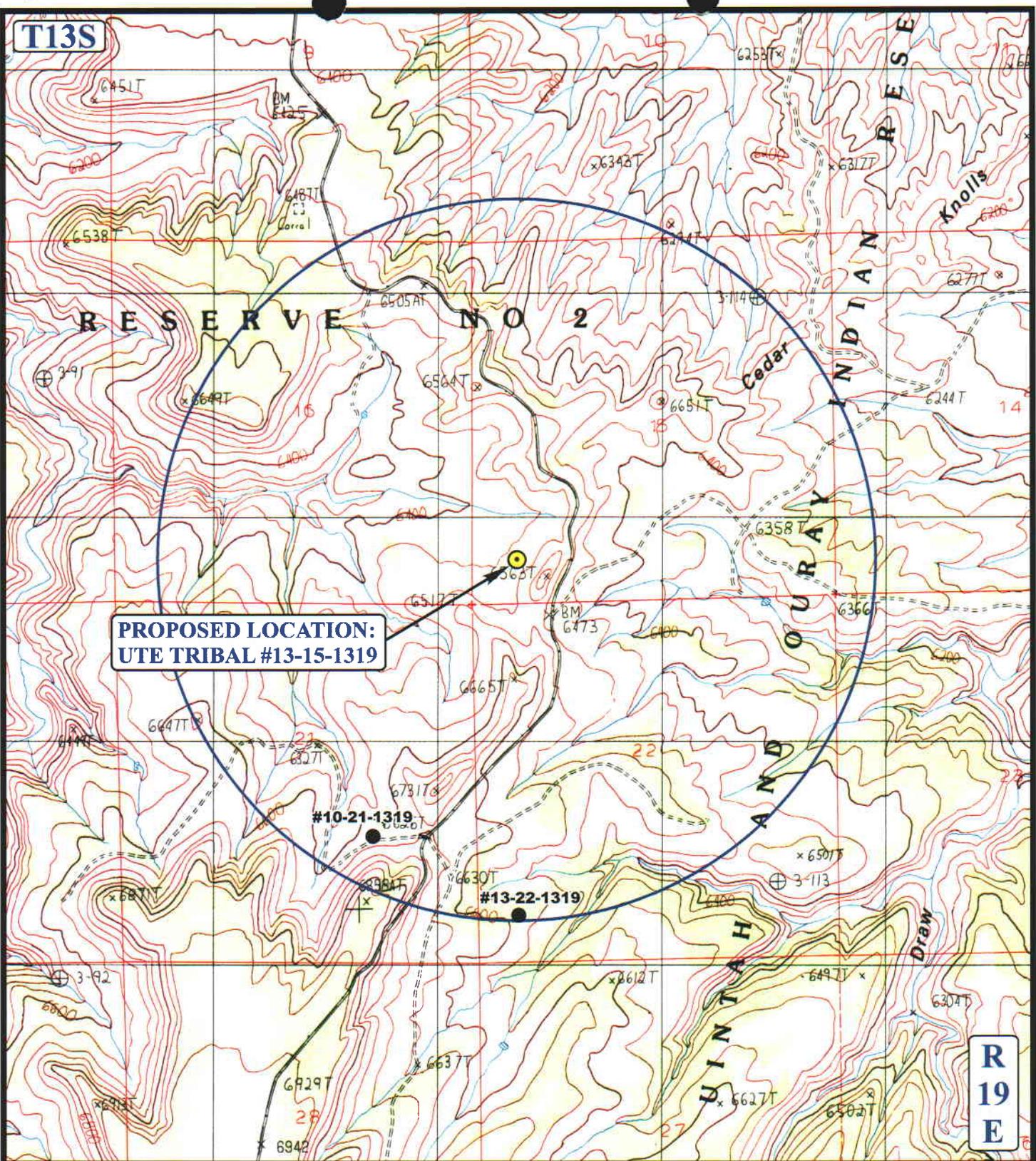
U E I S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07 29 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO

T13S

R
19
E



**PROPOSED LOCATION:
UTE TRIBAL #13-15-1319**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



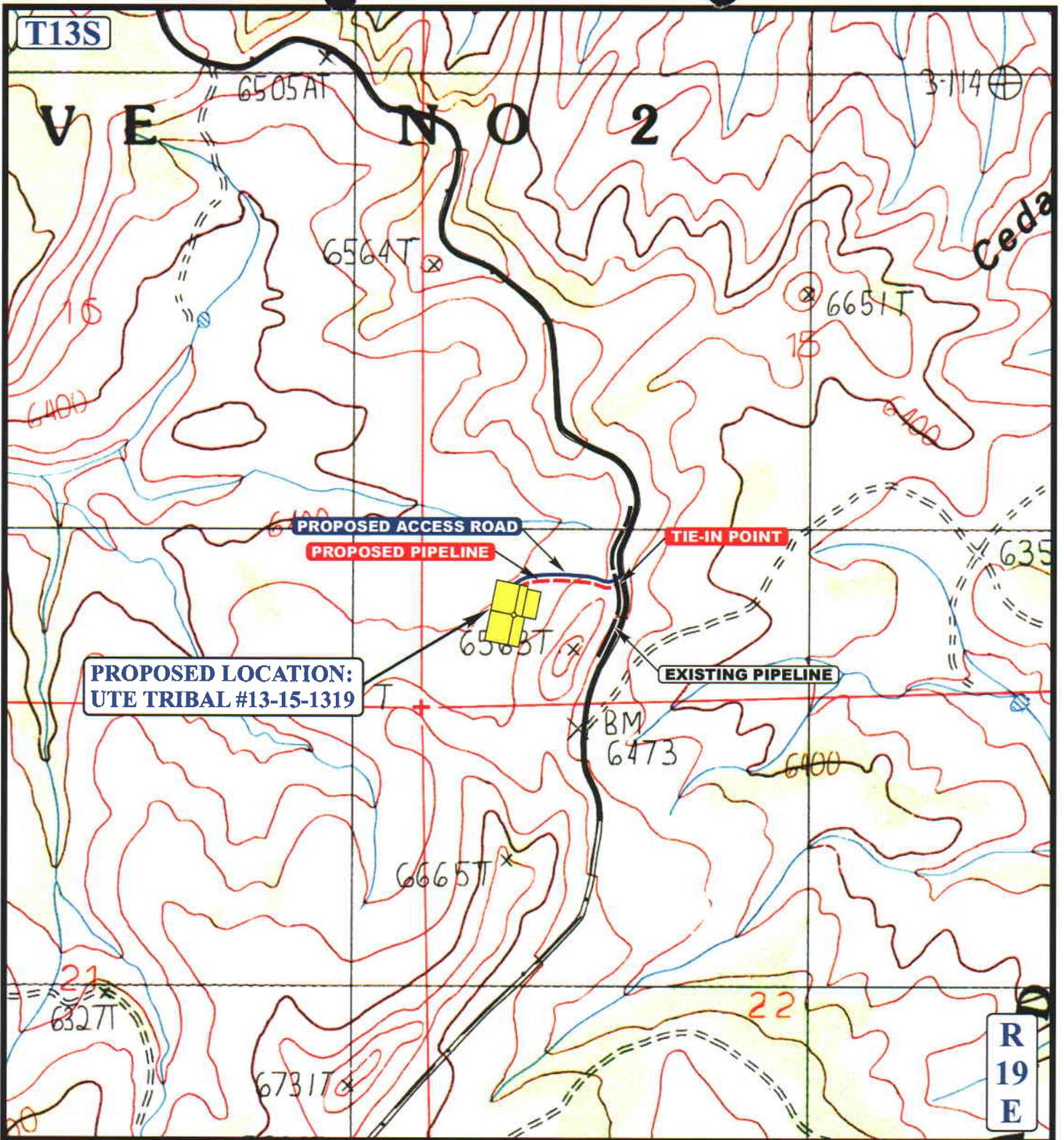
UTE/FNR LLC.

UTE TRIBAL #13-15-1319
SECTION 15, T13S, R19E, S.L.B.&M.
660' FSL 660' FWL

TOPOGRAPHIC MAP 07 29 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



APPROXIMATE TOTAL PIPELINE DISTANCE = 819' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



UTE/FNR LLC.

**UTE TRIBAL #13-15-1319
SECTION 15, T13S, R19E, S.L.B.&M.
660' FSL 660' FWL**



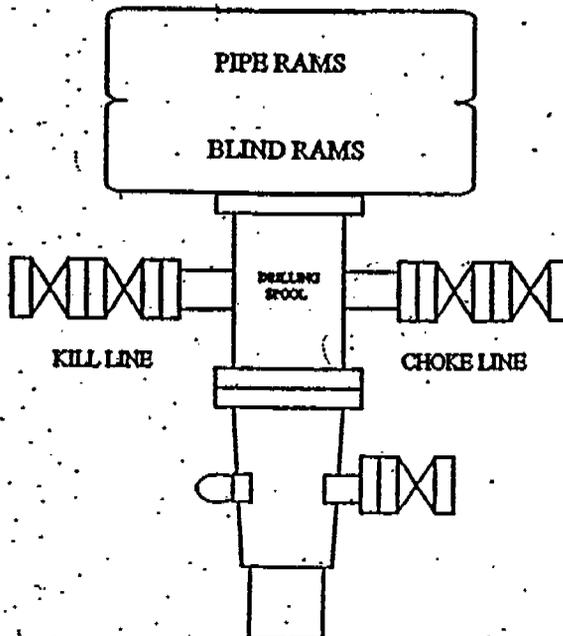
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
07 29 05
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

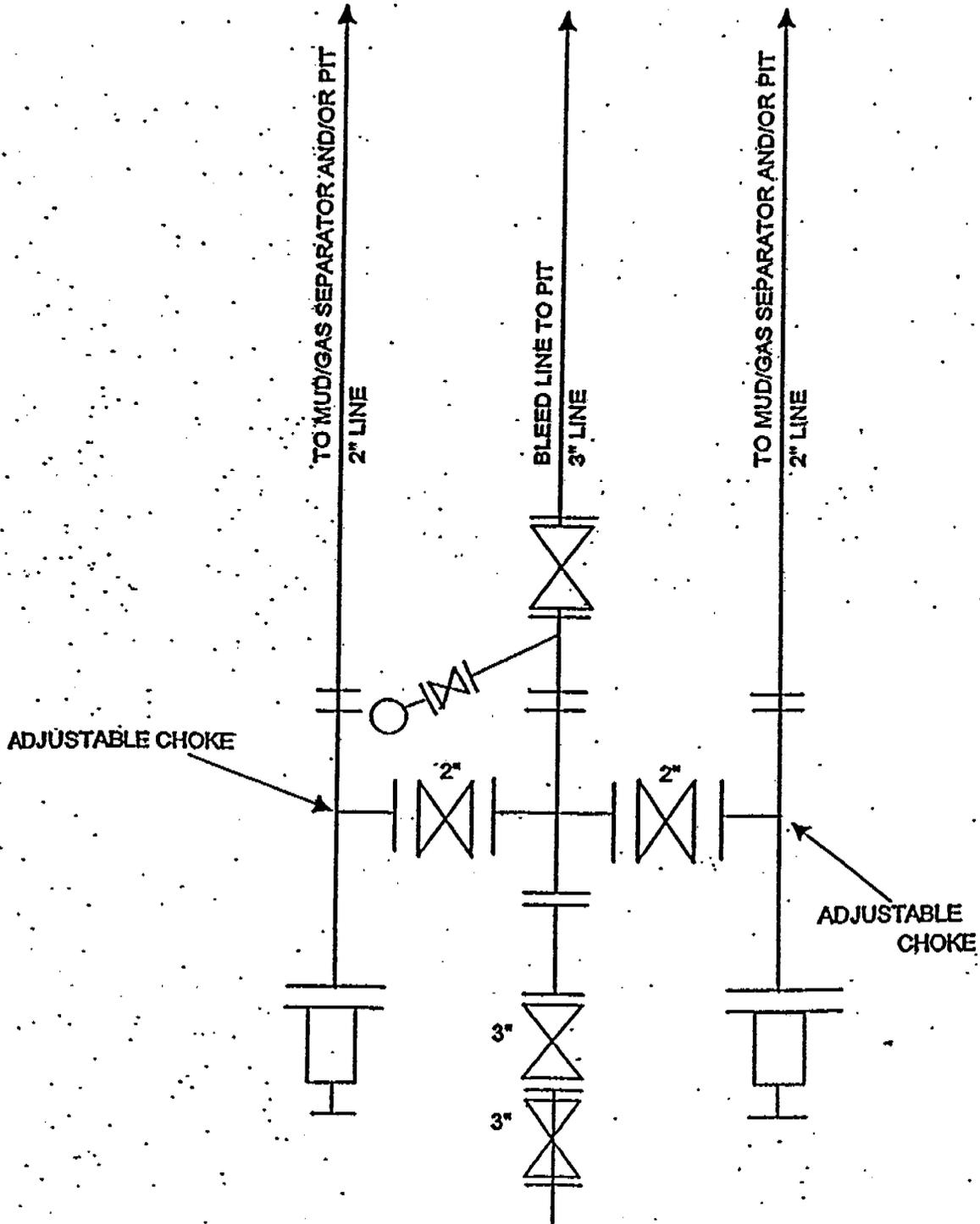


BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED PREVENTER WITH PIPE & BLIND RAMS OR TWO SINGLE RAM TYPE PREVENTERS, ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STABBING VALVE, 3rd CHOKE MANIFOLD, PIT LEVEL INDICATOR &/OR FLOW SENSORS WITH ALARMS.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, & ROTARY HOSE TO BE TESTED TO THE RATE PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION & EVERY 30 DAYS THEREAFTER. BOP'S TO BE MECHANICALLY CHECKED DAILY. ANNULAR PREVENTER WILL BE TESTED TO 50% (1500 psi) OF PRESSURE RATING.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOUR REPORTS BY WELLSITE REPRESENTATIVE.



3000 PSI CHOKE MANIFOLD EQUIPMENT



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/24/2005

API NO. ASSIGNED: 43-047-37050

WELL NAME: UTE TRIBAL 13-15-1319
 OPERATOR: FIML NATURAL RESOURCES (N2530)
 CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

SWSW 15 130S 190E
 SURFACE: 0660 FSL 0660 FWL
 BOTTOM: 0660 FSL 0660 FWL
 UINTAH
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: UIT-EDA-001-000
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

LATITUDE: 39.68071
 LONGITUDE: -109.7832

RECEIVED AND/OR REVIEWED:

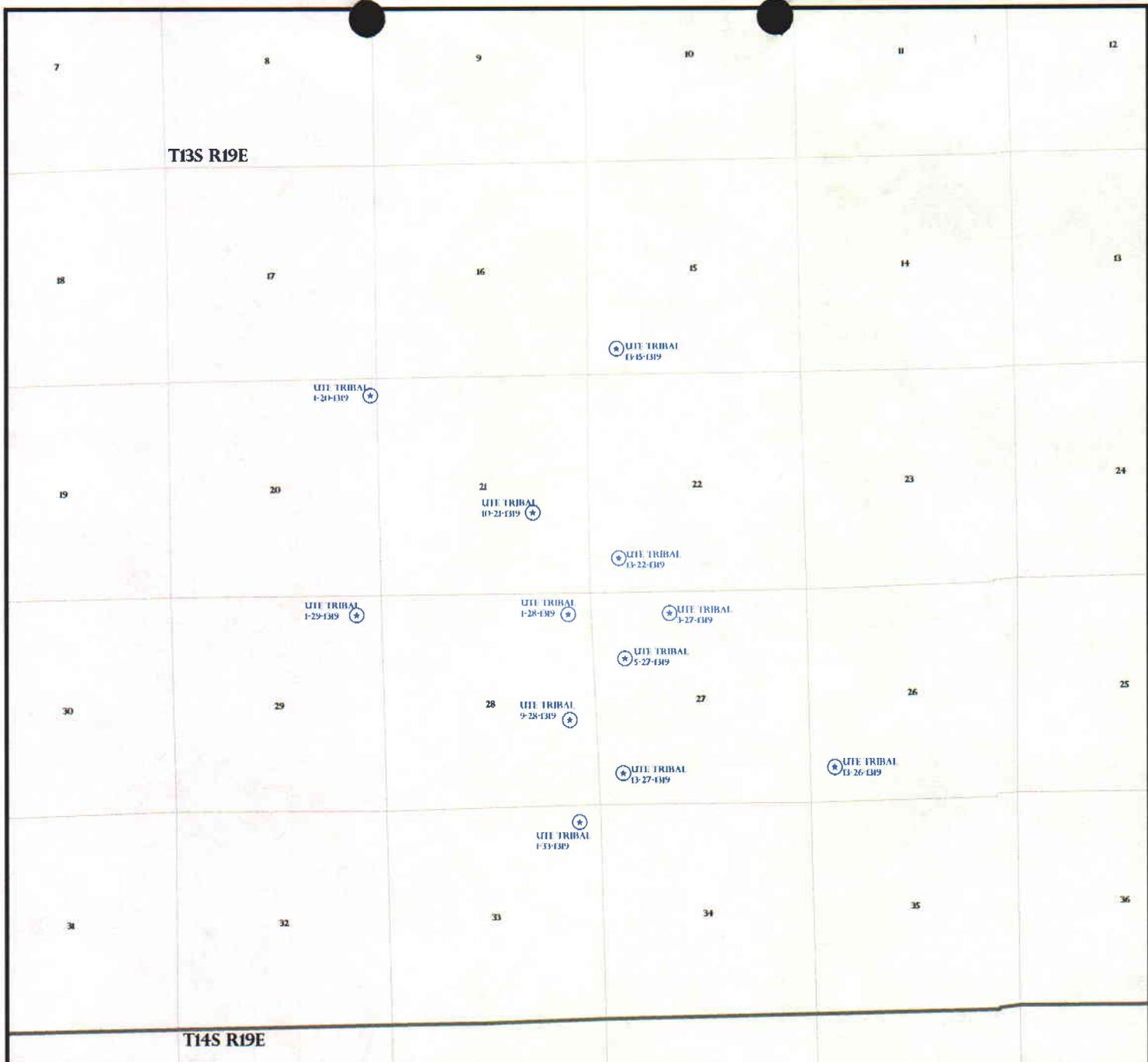
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 8193-15-93)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1: Spacing Stip

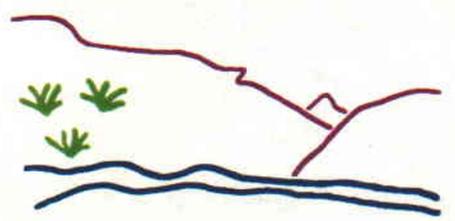


OPERATOR: FIML NATURAL RES (N2530)
 SEC: 15,26,27,29 T. 13S R. 19E
 FIELD: WILDCAT (001)
 COUNTY: UINTAH
 SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 31-AUG-2005



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 31, 2005

FIML Natural Resources, LLC
410 17th St., 9th Floor
Denver, CO 80202

Re: Ute Tribal 13-15-1319 Well, 660' FSL, 660' FWL, SW SW, Sec. 15,
T. 13 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37050.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor

Operator: FIML Natural Resources, LLC
Well Name & Number Ute Tribal 13-15-1319
API Number: 43-047-37050
Lease: UIT-EDA-001-000

Location: SW SW Sec. 15 T. 13 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4 The lands subject to this application and the associated mineral rights have been transferred to the Ute Indian Tribe as fee lands, and not as part of the reservation lands pursuant to Public Law 106-398, the Floyd D Spence National Defense Authorization Act for Fiscal Year 2001. The Division on behalf of the State of Utah has been directed by Utah Code §§40-6-1 *et seq.* to exercise jurisdiction over all oil and gas exploration and development on all lands within the State of Utah, in order to promote the greatest economic recovery of oil and gas, and to protect the interests of the general public in the natural resources of the state. **The operator is responsible for obtaining the proper permits from both the State of Utah, Division of Oil Gas and Mining, and from the Ute Indian Tribe for all oil and gas related activities that may be permitted and under the regulations of the State of Utah or the Ute Indian Tribe.**

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: FIML Natural Resources, LLC Operator Account Number: N 2530
Address: 410 17th Street Ste. 900
city Denver
state CO zip 80202 Phone Number: (303) 893-5090

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304737050	Ute Tribal 13-15-1319	SWSW	15	13S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15117	11/30/2005		12/29/05	
Comments: <u>mVRD</u> K						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304737248	Ute Tribal 11-28-1319	NESW	28	13S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15118	12/12/2005		12/29/05	
Comments: <u>mVRD</u> K						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304737052	Ute Tribal 1-29-1319	NENE	29	13S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15119	12/12/2005		12/29/05	
Comments: <u>mVRD</u> K						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cassandra Parks

Name (Please Print)

Signature
Operations Assistant

12/23/2005

Title

Date

DEC 23 2005

FIML NATURAL RESOURCES, LLC

4304737050

January 10, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #1-29-1319	Ute Tribal #13-15-1319	Ute Tribal # 11-28-1319
NENE Sec 29 T-13S R-19E	SWSW Sec 15 T-13S R-19E	NESW Sec 28 T13S R19E
Wildcat Field	Wildcat Field	Wildcat Field
Uintah County, Utah	Uintah County, Utah	Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Spud; Setting Conductor Casing

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,

Cassandra Parks
Operations Assistant



Enclosure(s)

RECEIVED
JAN 11 2006
DIV. OF OIL, GAS & MINING

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-15-1319

9. API Well No.
43-047-37050

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 660' FSL & 660' FWL Sec 15 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud & set</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Conductor</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal # 13-15-1319 spud the conductor hole at 12:30 hrs (MST), November 30, 2005.

MIRU Rocky Mt Drig Bucket rig. Spud 20" conductor hole. Drig 20' hole to 40' GLM. Set 14" conductor csg @ 40'GLM. Cmtd conductor csg w/ 3 yards cmt. Drld mouse hole & rat hole. Bill Martin Jr. drld 12 1/4" surface hole to 1,580' GLM. Ran 36 jts (1,552.30') 8 5/8", 24.0#, J-55, ST&C condition "A" csg. Set csg @ 1,552' GLM Big-4 pmps 85.0 bbls fresh water & 20.0 bbls gelled water spacer. Cmtd single stage slurry w/ 750 sx (153.0 bbls) "Premium" cmt containing 2.0% CaCl2 & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15 ft3/sk. MWR: 5.0 gps. Dropped top plug & pmpd 7.0 bbls fresh water displacement. Pump pressure increased to 2,150 psi, unable to displace cmt out of 8 5/8" surf csg. Pumped approximately 61.0 bbls of cement in csg annulus. Have 92.0 bbls (1,444') cement to drill out of casing string, including shoe joint. Estimated top of cement inside of 8 5/8" csg @ 110'. Top out #1: 150 sx (37.0 bbls) "Premium" cement containing 4.0% CaCl2 & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15gt3/sk. MWR: 5.0 gps. No cement to surface. Top out #2: 225 sx (46.0 bbls) "Premium" cement containing 3.0% CaCl2 & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15gt3/sk. MWR: 5.0 gps. No cement to surface. Top out #2: 225 sx (46.0 bbls) "Premium" cement containing 3.0% CaCl2 & 0.25 pps flocele. Wt: 15.8 pg. Yield: 1.15ft3/sk. MWR: 5.0 gps. Circulated cement to surface & TOC remained static @ surface.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature



Date

11/9/05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

JAN 11 2006

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

March 14, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #13-15-1319
SWSW Sec 15 T-13S R-19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Resume Drilling Operations

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,


Cassandra Parks
Operations Assistant

/cp
Enclosures:

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-9386

RECEIVED

MAR 20 2006

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

FORM
Approved August 2004
CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

5. Lease Serial No. or EDA No. EDA # UIT-EDA-001-000
6. Tribe Name Ute
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Ute Tribal #13-15-1319
9. API Well No. 43-047-37050
10. Field and Pool, or Exploratory Area Wildcat
11. County Uintah

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator FIML Natural Resources, LLC	
3a. Address 410 17th Street, Suite 900 Denver, CO 80202	3b. Phone No. (include area code) 303-893-5073
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW 660' FSL & 660' FWL Sec 15 T-13S R-19E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Resume Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Union Drilling Company rig #45 resumed drilling on the Ute Tribal 13-15-1319 on March 4, 2006

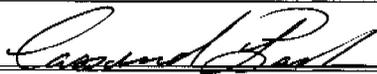
State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature



Date

3/4/06

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

MAR 20 2006

FIML NATURAL RESOURCES, LLC

March 20, 2006

CONFIDENTIAL

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: 43,047,37050
Ute Tribal #13-15-1319
SWSW Sec 15 T-13S R-19E
Brundage Canyon Field
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice with Attached Composite Drilling Operations Report

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp

Enclosures:

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

MAR 28 2006

CONFIDENTIAL

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-15-1319

9. API Well No.
43-047-37050

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 660' FSL & 660' FWL Sec 15 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Composite Drilling Operations Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Attached is the composite drilling operations report.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

3/20/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

MAR 28 2006



Ute Tribal 13-15-1319

CONFIDENTIAL

UT.0014.017

Well History Report**Cultural Data**

County: Uintah, UT Section: 15 Township/Abstract: 13S Block: Range: 19E Qtr1: SW Qtr2: SW

Dates at a Glance

Spud: 11/30/2005 Rig Release: 3/16/2006 First Production: First Sales:

Depths at a Glance

Proposed TD: TD Drill: 0 TD Log: 0 PBD: 0

Drilling

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
11/30/2005	01 - Rig Up & Tear Down	12:00 PM		0	0	MIRU Rocky Mountain Drilling Bucket Rig, set conductor and surface casing
11/30/2005	01 - Rig Up & Tear Down			0	0	
3/4/2006	08 - Repair Rig	6:00 AM	1:00 PM	0	0	Finish RU Union Rig #45
3/4/2006	08 - Repair Rig	1:00 PM	5:30 PM	0	0	Test BOPE upper & lower kelly valve, pipe rams, choke line and manifold @ 2000 psi. Annular preventer 1500 psi
3/4/2006	08 - Repair Rig	5:30 PM	11:30 PM	0	0	RU and repair MD Totco equipment, repair derrick, lights, hang tarps, fill mud pits
3/4/2006	08 - Repair Rig	11:30 PM	12:00 AM	0	0	Look for bit sub and XO sub
3/4/2006	08 - Repair Rig	12:00 AM	4:30 AM	0	0	WO bit sub & XO sub from Weatherford. Trip in 3 DC
3/4/2006	08 - Repair Rig	4:30 AM	5:30 AM	0	0	Make up bit & kelly up
3/4/2006	08 - Repair Rig	5:30 AM	6:00 AM	0	0	Work in pump
3/5/2006	02 - Drilling	6:00 AM	9:00 AM	95	95	Hose from yellow dog split in two, lost all volume in mud tank, repair hose and build volume
3/5/2006	02 - Drilling	9:00 AM	3:00 PM	95	146	Tag cement @ 95'. Drill cement out of 8 5/8" csg f/ 95-146'
3/5/2006	02 - Drilling	3:00 PM	4:00 PM	146	146	POOH
3/5/2006	02 - Drilling	4:00 PM	5:00 PM	146	146	PU mud motor, TIH, Kelly UP
3/5/2006	02 - Drilling	5:00 PM	6:30 PM	146	146	Weld 3" crack on mud line
3/5/2006	02 - Drilling	6:30 PM	6:00 AM	146	361	Drill cement out of 8 5/8" csg from 146-361'
3/6/2006	02 - Drilling	6:00 AM	9:30 AM	361	473	Drl out cement f/ 361-473'

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
3/6/2006	02 - Drilling	9:30 AM	10:00 AM	473	473	Rig service
3/6/2006	02 - Drilling	10:00 AM	1:00 PM	473	621	Drig f/ 473-621'
3/6/2006	02 - Drilling	1:00 PM	1:30 PM	621	621	Tighten standpipe clamps
3/6/2006	02 - Drilling	1:30 PM	6:00 AM	621	1430	Dril f/ 621-1430'
3/7/2006	02 - Drilling	6:00 AM	7:30 AM	1430	1493	Drig f/ 1430-1493'
3/7/2006	02 - Drilling	7:30 AM	8:00 AM	1493	1493	Close pipe rams & test csg to 1000 psi for 15 min
3/7/2006	02 - Drilling	8:00 AM	9:00 AM	1493	1560	Drig f/ 1493-1560'
3/7/2006	02 - Drilling	9:00 AM	9:30 AM	1560	1585	Test csg 1000 psi fro 15 min. drill float collar @ 1521'. Drill shoe @ 1567'. Drill to 1585'1585
3/7/2006	02 - Drilling	9:30 AM	10:00 AM	1585	1585	Spot gelled pill on bottom. FIT w/ 170 psi for 5 min. EMW - 10.5 ppg
3/7/2006	02 - Drilling	10:00 AM	10:30 AM	1585	1585	Set kelly back and drop Totco survey
3/7/2006	02 - Drilling	10:30 AM	12:00 PM	1585	1585	POOH retrieved survey, mis-run
3/7/2006	02 - Drilling	12:00 PM	2:00 PM	1585	1585	PU new downhole motor PDC bit & IBS
3/7/2006	02 - Drilling	2:00 PM	2:30 PM	1585	1585	TIH 5 stands D/Collars
3/7/2006	02 - Drilling	2:30 PM	4:30 PM	1585	1585	PU Jars & 3 DCs. While picking up jars hand was standing on cat walk and jar rolled over his foot. Foot bruised, not broke.
3/7/2006	02 - Drilling	4:30 PM	6:00 PM	1585	1585	TOH LD 4 jts pipe
3/7/2006	02 - Drilling	6:00 PM	7:00 PM	1585	1585	install rotating head assenbly
3/7/2006	02 - Drilling	7:00 PM	8:00 PM	1585	1585	WLS @ 1555' @ 1.75 Deg
3/7/2006	02 - Drilling	8:00 PM	6:00 AM	1585	1991	Drig f/ 1585-1991'
3/8/2006	02 - Drilling	6:00 AM	8:00 AM	1991	2070	Drilling from 1991 to 2070
3/8/2006	02 - Drilling	8:00 AM	3:00 PM	2070	2070	Daylight crew walked off, one hand stayed. Lost 100% returns, started mixing LCM pill. Pumped and spotted 70 bbl pill on bottom, waited 1 hour, mixed and pumped 2nd pill. Lost 300 bbls total. Wait on crew to show up.
3/8/2006	02 - Drilling	3:00 PM	5:30 PM	2070	2148	Driller and 5 hands showed up. Full returns, drilling from 2070 to 2148
3/8/2006	02 - Drilling	5:30 PM	6:30 PM	2148	2148	Totco survey @ 2076 @ 2.5°
3/8/2006	02 - Drilling	6:30 PM	6:00 AM	2148	2532	Drilling from 2148 to 2532
3/9/2006	02 - Drilling	6:00 AM	8:30 AM	2532	2647	Drilling from 2532 to 2647
3/9/2006	02 - Drilling	8:30 AM	9:00 AM	2647	2647	Totco survey @ 2537 @ 3.25°
3/9/2006	02 - Drilling	9:00 AM	2:00 PM	2647	2894	Drilling from 2647 to 2894 (lost 80 bbls in 30 minutes) pump LCM pill.

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
3/9/2006	02 - Drilling	2:00 PM	2:30 PM	2894	2894	Rig service
3/9/2006	02 - Drilling	2:30 PM	6:00 PM	2894	3050	Drilling from 2894 to 3050
3/9/2006	02 - Drilling	6:00 PM	10:00 PM	3050	3050	Drawworks motor quit, wait on mechanic, replace timing sensor.
3/9/2006	02 - Drilling	10:00 PM	11:00 PM	3050	3050	Pipe stuck at 3050', mix E-Z mud hi vis pill and jar loose
3/9/2006	02 - Drilling	11:00 PM	12:30 AM	3050	3113	Drilling from 3050 to 3113
3/9/2006	02 - Drilling	12:30 AM	1:00 AM	3113	3113	Circ work pipe pump sweep
3/9/2006	02 - Drilling	1:00 AM	1:30 AM	3113	3113	Totco survey @ 3043' @ 3.75°
3/9/2006	02 - Drilling	1:30 AM	3:30 AM	3113	3113	Pipe stuck at 3113', mix E-Z mud hi vis pill and jar loose
3/9/2006	02 - Drilling	3:30 AM	4:30 AM	3113	3113	Circ. Work pipe clean hole with hi vis sweeps
3/9/2006	02 - Drilling	4:30 AM	6:00 AM	3113	3175	Drilling from 3113 to 3175
3/10/2006	02 - Drilling	6:00 AM	1:30 PM	3175	3484	Drilling from 3175 to 3484
3/10/2006	02 - Drilling	1:30 PM	3:00 PM	3484	3484	Short trip 14 stands 3484 to 2510 15k over pull, no fill
3/10/2006	02 - Drilling	3:00 PM	4:00 PM	3484	3516	Drilling from 3484 to 3516
3/10/2006	02 - Drilling	4:00 PM	4:30 PM	3516	3516	Totco survey @ 3482 @ 3.75°
3/10/2006	02 - Drilling	4:30 PM	1:00 AM	3516	3791	Drilling from 3516 to 3791
3/10/2006	02 - Drilling	1:00 AM	1:30 AM	3791	3791	Rig service
3/10/2006	02 - Drilling	1:30 AM	6:00 AM	3791	3981	Drilling from 3791 to 3981
3/11/2006	02 - Drilling	6:00 AM	3:30 PM	3981	4352	Drilling from 3981 to 4352
3/11/2006	02 - Drilling	3:30 PM	4:00 PM	4352	4352	WLS @ 4342 @ 3.75°
3/11/2006	02 - Drilling	4:00 PM	6:00 PM	4352	4445	Drilling from 4352 to 4445
3/11/2006	02 - Drilling	6:00 PM	6:30 PM	4445	4445	Work on Totco equipment, hook load, tracking and bit weight
3/11/2006	02 - Drilling	6:30 PM	9:00 PM	4445	4507	Drilling from 4445 to 4507
3/11/2006	02 - Drilling	9:00 PM	10:00 PM	4507	4507	Change out rotating head seal, dump sand trap
3/11/2006	02 - Drilling	10:00 PM	6:00 AM	4507	4690	Drilling from 4507 to 4690
3/12/2006	02 - Drilling	6:00 AM	12:30 PM	4690	4872	Drilling from 4690 to 4872
3/12/2006	02 - Drilling	12:30 PM	1:00 PM	4872	4872	WLS @ 4839 @ 4.5°
3/12/2006	02 - Drilling	1:00 PM	9:00 PM	4872	5031	Drilling from 4872 to 5031
3/12/2006	02 - Drilling	9:00 PM	9:30 PM	5031	5031	Work on pump rod oiler
3/12/2006	02 - Drilling	9:30 PM	5:00 AM	5031	5170	Drilling from 5031 to 5170

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
3/12/2006	02 - Drilling	5:00 AM	5:30 AM	5170	5170	Swap pumps
3/12/2006	02 - Drilling	5:30 AM	6:00 AM	5170	5182	Drilling from 5170 to 5182
3/13/2006	02 - Drilling	6:00 AM	7:30 AM	5182	5182	Swap pumps and fix rod oiler
3/13/2006	02 - Drilling	7:30 AM	1:30 PM	5182	5363	Drilling from 5182 to 5363
3/13/2006	02 - Drilling	1:30 PM	2:30 PM	5363	5363	Rig service and WLS @ 5297 @ 4.5°
3/13/2006	02 - Drilling	2:30 PM	3:00 PM	5363	5374	Drilling from 5363 to 5374
3/13/2006	02 - Drilling	3:00 PM	4:30 PM	5374	5374	Laid down bent joint of drill pipe. Repair hoist cable and work on Totco equipment.
3/13/2006	02 - Drilling	4:30 PM	6:00 AM	5374	5650	Drilling from 5374 to 5650
3/14/2006	02 - Drilling	6:00 AM	4:00 PM	5650	5880	Drig f/ 5650-5880'
3/14/2006	02 - Drilling	4:00 PM	5:00 PM	5880	5880	Rig service work on auto driller and Totco equipment
3/14/2006	02 - Drilling	5:00 PM	6:00 AM	5880	6150	Drig f/ 5880-6150'. TD. Prep to circ bottoms up and make short trip
3/15/2006	06 - Trips	6:00 AM	8:00 AM	6150	6150	Circulate, condition, pump sweep, set kelly back
3/15/2006	06 - Trips	8:00 AM	11:00 AM	6150	6150	25 stand short trip, 2' fill
3/15/2006	06 - Trips	11:00 AM	12:30 PM	6150	6150	Circulate, condition hole for logs
3/15/2006	06 - Trips	12:30 PM	6:00 PM	6150	6150	Trip out for logs and strap pipe
3/15/2006	06 - Trips	6:00 PM	9:00 PM	6150	6150	Finish out of hole
3/15/2006	06 - Trips	9:00 PM	1:30 AM	6150	6150	Rig up loggers and run logs
3/15/2006	06 - Trips	1:30 AM	6:00 AM	6150	6150	Trip in hole
3/16/2006	12 - Run Casing & Cement	6:00 AM	9:00 AM	6150	6150	Finish in hole
3/16/2006	12 - Run Casing & Cement	9:00 AM	3:00 PM	6150	6150	Circulate and condition hole and mud to run 4-1/2 casing
3/16/2006	12 - Run Casing & Cement	3:00 PM	6:00 PM	6150	6150	Pump pill, lay down pipe
3/16/2006	12 - Run Casing & Cement	6:00 PM	12:30 AM	6150	6150	laying down DP & DC
3/16/2006	12 - Run Casing & Cement	12:30 AM	1:30 AM	6150	6150	Rig up casing crew
3/16/2006	12 - Run Casing & Cement	1:30 AM	6:00 AM	6150	6150	Run casing
3/17/2006	12 - Run Casing & Cement	6:00 AM	8:00 AM	6150	6150	Finish running casing
3/17/2006	12 - Run Casing & Cement	8:00 AM	9:00 AM	6150	6150	Put hangar on casing, rig up cementers

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
3/17/2006	12 - Run Casing & Cement	9:00 AM	10:00 AM	6150	6150	Circ to condition hole to pump cement
3/17/2006	12 - Run Casing & Cement	10:00 AM	12:00 PM	6150	6150	cement csg with 215 sks, 725 sks

Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
12/14/2005	Surface	12.25	8.625	24.00	J-55	0.00	1,552.30	36	1,550.00	1,552.00
3/15/2006	Production	7.875	4.5	4.50	i-80	0.00	6,138.00	146	0.00	0.00

Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Sly Yield
Surface	12/14/2005	1st stage	Premium	2.0% CaCl2 & .25 pps flocele. Wt 15.8 ppg, Yield 1.15 ft3/sk.	0	750	0	0	1.15
Surface	12/14/2005	Top out	premium	4.0% CaCl2 & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15 ft3/sk.	0	150	0	0	1.15
Production	3/15/2006	Lead	CBM Light	10 pps gilsonite, .25 pps flocele	0	215	0	0	4.33
Production	3/15/2006	Tail	50/50 pozmix premium G	2.0% gel, 0.6% Halad 322, 2% microbond M, 0.2% super CBL, 5.0% salt	0	725	0	0	1.25

Tubing

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
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FIML NATURAL RESOURCES, LLC

May 30, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Suspended Operations

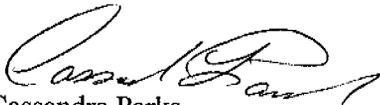
Dear Ms. Daniels:

Enclosed are Sundry Notices of Suspended Operations for the following wells.

Ute Tribal 6-11-1219
Ute Tribal 5-27-1319
Ute Tribal 5-34-1319
Ute Tribal 13-15-319
Ute Tribal 13-26-1319

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Regulatory Assistant

/cp
Enclosures:

RECEIVED
JUN 06 2006
DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS
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FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-15-1319

9. API Well No.
43-047-37050

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)
SWSW 660' FSL & 660' FWL Sec 15 T-13S R-19E

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The Ute Tribal 13-15-1319 is currently SI pending evaluation. The current TD is 6,172'.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPY SENT TO OPERATOR
DATE: 9-19-06
BY: CHD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature

Cassandra Parks

Date 5/30/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

JUN 06 2006

OFFICE OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 7/15/06
BY: [Signature]

DIVISION OF OIL, GAS AND MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
SUNDRY NOTICES AND REPORTS ON WELLS
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Ute Tribal #13-15-1319

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11. County
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1. Type of Well
 Oil Well Gas Well Other

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FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Suspended
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 13-15-1319 is currently SI pending evaluation. The current TD is 6,172'.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature



Date

6/30/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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JUL 05 2006

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-15-1319

9. API Well No.
43-047-37050

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

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2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 660' FSL & 660' FWL Sec 15 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Composite
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Operations Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite completion report for the Ute Tribal 13-15-1319.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature



Date

7/2/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Date**Description**

3/22/2006

MI 4 - 500 bbl frac tanks, 1 - 500 bbl work tank and 1 flow back tank from Ute Tribal 10-21-1319. Wellhead Inc installed 11" - 5K# x 7-1/16" - 5K# tubing head assembly. Tested void to 5000 psi.

RU Schlumberger Wireline unit. Ran CBL/GR from WLM PBTD of 6060' to surface. TOC at surface. Good cement bonding across zones of interest. MJ from 3493' - 3514'. RU quick test and pressure test casing to 5800' psi. RIH with Hivo perf gun containing 23.0 gram charges, 0.44" EHD and 27.0" TTP.

Perforated Mesaverde/Price River/Tusher zone as follows:

5864'	1'	2 spf	2 holes	120° phased
5861'	1'	2 spf	2 holes	120° phased
5852'	1'	2 spf	2 holes	120° phased
5847'	1'	2 spf	2 holes	120° phased
5846'	1'	2 spf	2 holes	120° phased
5842'	1'	2 spf	2 holes	120° phased
5841'	1'	2 spf	2 holes	120° phased
5826'	1'	2 spf	2 holes	120° phased
5823'	1'	2 spf	2 holes	120° phased
5821'	1'	2 spf	2 holes	120° phased

10' 20 holes

RD and released Schlumberger. CIWSDFN.

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3/23/2006

RU Halliburton & frac Mesaverde Price River / Tusher zone #1 (5821-5864 - 43', 10 net feet with 20 holes) via 4 1/2" 11.6# I-80 LTC casing. Test lines to 5200 psi.

Did not take any fluid to catch pressure, saw break @ 2615 psi @ 3.3 bpm. Bring rate up, had trouble with sand control @ blender. Lost sand to blender. Had to go to flush early (lacked 7,000#'s sand for complete job). Avg air rate @ 24 bpm. ATP @ 2788 psi, Max rate @ 30.7, Max pressure @ 3452. Pumped 36,346 gal (865 bbls). Total sand pumped @ 73041#'s, 20/40 mesh Ottawa white. 2597 HHP used. Frac gradient 0.90 w/ ISIP @ 2675, 5 min = 2505, 10 min = 2410, 15 min = 2365. Secure well and RD Halliburton. TLWLTR = 955 bbls

Frac w/ following:

250 gal 15% HCl acid

55 gal Inhibitor

1726 gal 3.0% KCl, 20# gelled spacer

9043 gal Delta 140 frac 20# pad

8028 gal Delta 140 frac 20# 0.25 ppg - 2.0 ppg, 20/40 mesh Ottawa white sand, 9031.5#'s

9990 gal Delta 140 frac 20# 4.0 ppg, 20/40 mesh Ottawa white sand 39,992#'s

2818 gal Delta 140 frac 20# 5.0 ppg 20/40 mesh Ottawa white sand 14,090#'s

4428 gal 3.0% KCl flush

Open well @ 1055 hrs w/ 2300 psi on 12/64" choke, flow well and change chokes as pressure dictates. 1800 hrs well on 2" open @ 14 bbls/hr, 341 bbls rec. 35.7%. TLWTR = 614 bbls. Left well w/ flow testers.

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Date **Description**
 3/24/2006 Triple E Service shut well in @ 21:00 hours on 3/23/2006 with 367 BLWR (38.4% of frac load) TLWTR: 588 bbls. Open well at 09:30 hours on 3/24/2006 with 175 SICP to tank and bleed down pressure. MIRU Leed Energy Rig, pump and tank. ND 7-1/16 X 5000k Frac valve, NU 7-1/16" x 5000 psi double gate BOP. Secure well and wait for tubing on Monday. 18 bbls recovered today. TLWTR: 385 bbls (40.3% of frac load) TLWTR: 570 bbls.

3/27/2006 6.5 hour SICP: 0 psi. Unload 180 joints 2-3/8", J-55, 4.7#, 8rd tubing from Bunning Truck (Grand Junction.) 5904.66'

5 joints 2-3/8" N-80, 4.7#, 8rd (157.43') tubing from Ute Tribal 1-29-1319
 8 joints 2-3/8" N-80, 4.7#, 8rd (249.83') tubing from Ute Tribal 1-29-1319
 Total of 193 joints on location 6311.92'

RIH as follows:

		KB	15.00
172 joints	2-3/8" 4.7#, J-55, 8rd	5643.28	
4 joints	2-3/8" N-80, 4.7#, 8rd	125.84	
1	2-3/8" X-Nipple (1.87ID)	1.10	
1 joint	2-3/8" N-80, 4.7#, 8rd	31.59	
1	2-3/8" Notched collar	.45	
	EOT	5817.26	

16 joints 2-3/8" J-55, 4.7#, 8rd left on location (511.21')

Tag at 6052', 188' rat hole below bottom perf. POOH laying down tubing as needed to have end of tubing at +/- 5800'. Land tubing on donut. RD flr, ND 7-1/16" x 5000 psi Shaffer double gate BOP and NU 7-1/16" x 5000 psi 2 valve Prod tree. Displaced 15 bbls while running in hole. (555 TLWLTR)

RU and swab with IFL at surface, FFL @ 700', 4 runs made, 64 bbls recovered, TLR: 464 bbls (48.5%) TLWTR: 491 bbls. SWIFN with 0 SICP. Slight show of gas last run. Well dead after swab runs.

3/28/2006 14 hour SITP/SICP: 10 psi/30 psi. RU swab, IFL @ 500' (200' above FFL.) Recovered 7.5 bbls fluid (100% water) on first run. Made a total of 7 swab runs and recovered 80 BLW. Well started flowing after run #7 @ 10:00 hours.

3/28/06 15:00 hours: Flowing on 2" choke with 10-20 psi FTP and 400 psi SICP. Recovered 110 BLW in 5 hours flowing. TLWR: 664 bbls (69.5% of frac load.) Slight trace of yellow oil in last hour flowing. Left well with Triple E Flowtesters. Well flowed 64 BW from 15:00 hours on 3/28/2006 to 06:00 hours on 3/29/2006.

06:00 hours on 3/29/2006: 24/64" choke, 40 psi FTP & 640 psi SICP. Well appears to be loaded up. Prepare to swab well. TLWR: 728 bbls (76.2% of frac load.)

3/29/2006 07:00 hours. CP @ 570 psi, FTP @ 0 psi. RIH with swab, unable to determine FL. POOH with swab, lost bars and 130' sandline before getting out of hole (weak sand line.) Well unloaded 16 bbls. Blow down casing and pump 97 bbls 2% KCl water to kill well.

ND 7-1/16" x 5K production tree, NU 7-1/16" x 5000 Shaffer double gate BOP and RU floor. POOH with 2-38", 4.7#, J-55 and N-80 tubing. Remove swab from X-nipple. No sand in mandrel or cups. Ran same production tubing string back in hole. Land tubing on donut, ND 7-1/16" x 5000 psi Shaffer double gate BOP, and NU 7-1/16" x 5000 psi production tree. Cut off 900' sand line and poured new rope socket. RIH with swab, IFL @ 2800'. 1300' fluid with good gas cut (4 bbls recovered) 1 run made. 304 BLWTR

Date	Description
3/30/2006	<p>12 hour SITP/SICP: 225 psi/325 psi. Bled pressure off tubing. RU swab, IFL @ 2400', recovered 3 bbls HGCLW with slight trace yellow oil on first run. No blow after swab run. Made a daily total of 21 swab runs and recovered a total of 50 bbls HGC water with trace of yellow oil. TLWTR: 254 bbls. Have recovered +/- 75.8% of load water. Dropped 2 soap sticks and CIW @ 14:30 hours. Removed old 9/16" sand line and installed 14,500' of new 9/16" sandline.</p> <p>Swabbed back 50.0 bbls. HGCLW with trace of yellow oil. Well dead after swab runs. TLWTR: 254.0 bbls. Have recovered approximately 75.8% of frac load.</p>
3/31/2006	<p>16.5 hr SITP/SICP: 530 PSI/825 PSI. Blew down well, no fluid to surface. RU swab, unable to determine IFL. Recovered 10.0 bbls. HGCW w/ trace of yellow oil on 1st swab run. Slight blow for 2-3 min. after swab run and well died. Made a total of 17 swab runs. Recovered a daily total of 107 bbls HGC with traces of yellow oil (82 bbls swabbing, 25 bbls intermittent flowing.) FFL - unknown (gas cut) TLTR: 147 bbls Have recovered 86% of frac load. CIWSDFWE.</p> <p>Rig will be moved to U.T. 10-21-1319 on 4/3/06 in preparation for Mancos frac scheduled for 4/7/06.</p>
4/3/2006	<p>Open well at 07:00 hours after 62-1/2 hour shut in with 1175 SICP & 1150 SITP. RD swab and RD Leed Energy # 693. MOL</p>
4/10/2006	<p>Move in Leed Energy, too windy to rig up. Spot in rig, for rig up in morning. Open well at 10:30 hours with 1350 SICP & 1250 SITP. Blow down well on variable 30/64" choke to flow tank. 3 hours until it died. Recovered 44 bbls, 103 TLWLTR, 852 bbls accum recovered 89.2% recovered. SICP @ 770 psi. SWIFN @ 15:00 hours.</p>
4/11/2006	<p>17 hour SITP/SICP: 400 psi/900 psi. Bled pressure off tubing, no fluid to surface. RU swab, IFL @ 3000'. Recovered 4 bbls HGC water with slight trace of oil on first run. Made 5 swab runs, recovered 27 BW and well started flowing. Flowed for 1 hour and died, flowed 17 BW, SICP 800 psi.</p> <p>Resumed swabbing. Made 15 additional swab runs (20 runs total and recovered an additional 52 BW. Daily recovery 96 bbls water. TLWR: 948 bbls (99% recovered) TLWTR: 7 bbls. FGCFL @ 3800'. FSICP: 540 psi. CIW @ 17:00 hours on 4/11/2006.</p>
4/12/2006	<p>14 hour SITP/SICP: 680 psi/800 psi. Blew well down, flowed 4 BW in 35 minutes and died. SICP: 800 psi. RU swab, IFL @ 3000'. Recovered 4 bbls HGC water on first run with gas blow for 1 minute after swab run and well died. Made a total of 11 swab runs. Recovered a daily total of 44 BW (4 bbls flowing and 40 bbls swabbing.) Have recovered 37 BWOL. SICP: 500 psi. Bled pressure off casing and pumped 92 bbls 2% KCl water down tubing and casing to kill well. ND 2-1/16" x 5K tree assembly and NU 5K double ram BOP. TOH with 2-3/8" production tubing string. CIWSDFN</p>

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Date **Description**
 4/13/2006 17 hour SICP: 50 psi. RU Cased Hole Solutions. RIH with gauge ring to 5826'. Set CIBP at 5800'. Fill casing with 50 bbls 2% KCl water and test CIBP to 1500 psi (5 min OK.) RIH with dump bailer and dump 10 feet cement on CIBP with cement top at 5790'. RIH with 3-1/8" HSC perf gun containing 90° phased, 4 spf, 24 gram RDX charges, 0.38" EHD and 37.7 TTP. Perf Wasatch zone 1 as follows:

4866 - 4876 10' 4 spf 40 holes 90° phased

RD Cased Hole Solutions. TIH with retrievable packer on 2-3/8" tubing string and set packer at 4842' with 9K compression. RD fir. Nipple down 7-1/16" x 5K Shaffer double gate BOP. NU 7-1/16" x 5K 2 valve production tree. Test packer seat to 500 psi with no communication.

RU and swab. -Load vol at 18.5 bbls, IFL at surface, FFL at 4500', 17 bbls recovered, 4 runs. Fill tubing with 17 bbls 2% KCl water, formation broke at 2500 psi. Pump 15 bbls 2% KCl water at 1900 psi at 1 bpm. ISIP: 1600 psi (fg = 0.77) 5 minute: 1200 psi, 10 minute: 800 psi, 15 minute: 450 psi. TLWLTR - 32 bbls. RU and swab with IFL at surface, FFL @ 4450', 6 runs made, 28 bbls recovered, 87.5% recovered, 4 bbls TLWLTR. Slight trace of gas on last run. SWIFN @ 17:00 hours.

KB		15.00
146 jts	2-3/8" J-55, 4.7#, 8rd	4785.79
1	XN Nipple 1.875 ID	1.10
1 jt	2-3/8" J-55, 4.7#, 8rd	32.70
1	4-1/2" Arrow set packer	7.25 (4.00 CEO) 4838.84'
	EOT @	4841.84

4/14/2006 14 hour SITP/SICP: 150/0 psi. RU swab, IFL @ 3800' (650' entry overnight) Recovered 3.8 bbls black water with slight trace of gas. Run #2: recovered 0.25 bbls black water with slight trace of gas. Run #3: No fluid entry, no recovery. Switched to hourly runs at 08:00 hours. Made a total of 8 swab runs and recovered a daily total of 5 bbls water with slight trace of gas. No sign of oil. Average 0.20 BWPH. Recovered approximately 1.0 BOL of 2% KCl breakdown. CIW at 15:00 hours on 4/14/2006. Water sample from last swab run was taken to Halliburton in Vernal Utah.

4/17/2006 67 hour SICP/SITP: 900/0 psi. Bled pressure off well. RU Swab, IFL @ 3900' (550' entry in 67 hours) Recovered 3.5 bbls gas cut black water. Second run, dry run. Switched to hourly swab runs. Made a total of 9 swab runs and recovered 4 bbls gas cut water. No blow after swab runs. Have recovered 5 BOL of 2% KCl breakdown. Stabilized swab rate of +/- 0.15 BWPH (slightly gas cut at end of day.)

4/18/2006 16 hour SITP/SICP: 390/0 psi. Blew down well. RU swab, IFL @ 4000' (600' entry in 16 hours.) Recovered 2.0 bbls HGC black water on first run. Second run recovered 0.20 bbls GC water. Switched to hourly runs.

Made a total of 9 swab runs and recovered 3 BW. Have recovered 8 BOL of 2% KCl breakdown. Swab rate stabilized at +/- 0.13 bbls slightly gas cut water per hour. No gas blow after swab runs. FFL @ 4600'. CIW at 15:00 hours, 4/18/2006.

Date 4/19/2006 **Description** 16 hour shut in with 390 SITP and 0 SICP (packer.) No fluid recovered on blow down. RIH with swab with IFL at 4000'. (600' during shut in.) Recovered 2 bbls gas cut black water. No flow after run. Fill tubing with 18 bbls 2% KCl. Nipple down 7-1/16" x 5K - 2 valve production tree. NU 7-1/16" Shaffer double gate BOP and RU fir. Release 4-1/2" Arrow set 1 packer at 4838' and POOH with packer and 2-3/8", 4.7#, J-55, 8rd tubing.

RU Cased Hole Solutions and Perf zone #3 Wasatch zone #2 with 3-1/8" HSC Titan Prospector perf guns containing 23 gram RDX charges, 0.38" EHD and 36.0 TTP at 2 spf, 120° phased as follows:

Zone 3, Wasatch 2

5093 - 5098	5'	2 spf	10 holes	120° phased
5086 - 5089	3'	2 spf	6 holes	120° phased
5083	1'	2 spf	4 holes	120° phased
5081	1'	2 spf	4 holes	120° phased

20 holes total

RD Cased Hole Solutions. TIH with packer and 2-3/8" tubing string with 8K compression. RD fir, Nipple down 7-1/16" x 5K Shaffer double gate BOP, and install 7-1/16" x 5K - 2 valve Production tree.

KB		15.00
149 joints	2-3/8", 4.7#, J-55, 8rd	4882.73
3 joints	2-3/8", 4.7#, N-80, 8rd	98.31
1	2-3/8" XN-Nipple (1.875 ND)	1.10
1 joint	2-3/8", 4.7#, N-80, 8rd	33.04
1	4-1/2" Arrow 1 packer	6.02

EOT @ 5036.38'

Tubular capacity: 20 bbls

RU Swab. IFL @ surface, FFL @ 4800', 19 bbls recovered, 4 runs. Fairly good gas cut on last run. Fill tubing with 19 bbls 2% KCl water. Break perms at 2500 psi at 1.5 bpm with 20 bbls. ISIP: 1700, 5 min: 1500, 10 min: 1400, 15 min: 1350 psi. TLTR: 40 bbls. Open well, flowed back 1 bbl. RU swab with IFL at surface, swabbed down to 4600' in 5 runs, 20 bbls recovered. Wait 1/2 hour. FL @ 4500' on run number 6 and 0.2 bbls recovered. Run number 7 FL at 4700', recovered 0.17 bbls. Total recovered 20.3 bbls. 50% recovered. 19.7 BLWTR. CIWSDFN.

4/20/2006 14 hour SITP/SICP: 50/0 psi. No fluid recovered on blow down. RIH with swab with IFL @ 2500' (2100' entry during shut in) recovered 10 bbls 2% KCl load water on first run with very slight trace of gas. Second run recovered 2 bbls fluid with same properties. Third run was very dry. SWIFN at 08:30 hours and RD Leed Energy to go and swab in Ute Tribal 13-22-1319. 32.3 bbls load water recovered. 7.3 bbls TLWLTR.

4/25/2006 Move in four 500 bbl frac tanks on 4/24/2006 from Tiger Tanks. MIRU Leed Energy rig to release 4-1/2" Arrow set packer on 4/26/2006 for frac on 4/27/2006.

4/26/2006 142.5 hour SITP: 400 psi, SICP: 0 psi (casing on vacuum) Blow down tubing with no fluid recovery. Fill tubing with 9 bbls 2% KCl water, calculated FL at 2360'. ND 7-1/16" x 5K - 2 valve production tree and NU 7-1/16" x 5K Shaffer double gate BOP. RU fir, release 4-1/2" Arrowset 1 packer. POOH with 4-1/2" packer. Lay down packer (packer looks good.) ND 7-1/16" x 5K Shaffer Double Gate BOP and NU 7-1/16" x 5K Frac valve. Wait on and RU Casedhole Solutions. Set 4-1/2" CIBP at 5064'. Dump bailed 1 sack cement on CIBP with approximate top of cement at 5054'. RD Casedhole solutions. Secure well for frac in morning.

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Date **Description**

4/27/2006 RU Halliburton to frac Wasatch zone 1 (4866 - 4876) via 4-1/2" 11.6#, I-80 casing. Test lines to 7200 psi. 8.5 bbls to fill casing. Formation broke at 2346 psi at 3.7 bpm. Frac well. Average pressure at 3455, Average rate at 29.5 bpm, Max pressure at 4407, Max rate at 32.1 bpm. Total fluid pumped was 24962 gallons (594 bbls) Total sand in formation 50297# 20/40 premium white. HHP used 454, Frac gradient 1.08. ISIP: 3136, 5 min 2919, 10 min 2835, 15 min 2815. TLWLTR - 663 bbls. TLTR: 663 bbls (594 bbls pumped and 69 bbls casing volume.)

- 734 gal load and break (250 gal 15% HCl acid)
- 55 gal inhibitor
- 500 gal spacer
- 5931 gal pad
- 4352 gal Delta frac 200, 20#, 1-3 ppg 20/40 mesh premium white sand 5658#
- 6920 gal Delta frac 200, 20#, 3-5 ppg 20/40 mesh premium white sand 27680#
- 3293 gal Delta frac 200, 20#, 5 ppg 20/40 mesh premium white sand 16959#
- 3177 gal 2% KCl flush

Open well at 12:50 hours with 2700 SICP on 12/64" choke and flow well with Triple E. Change chokes as pressure dictates.

4/28/2006 Well flowed back 181 BLW (27.3% of frac load) in 4-1/2 hours and died. TLWTR - 482 bbls. Open well at 09:00 hours after 15 hour shut in with 40 SICP. ND 7-1/16" x 5K Frac valve. NU 7-1/16" x 5K Shaffer double gate BOP, RU fir. RIH with 2-3/8" tubing string. Tag sand at 4940', (displaced 10 bbls water while RIH) 472bbls TLWLTR. RU Washington head and clean out sand on top of cement at 5054'. Circulate hole clean, lost 4 bbls cleaning hole. 476 bbls TLWLTR. POOH lay down tubing as needed to land tubing. RD fir, ND 7-1/16" x 5K Shaffer double gate BOP. Land tubing on donut, and NU 7-1/16" x 5K - 2 valve production tree.

Tubing details:

quantity	description	length
	KB	15.00'
142 joints	2-3/8", 4.7#, J-55, 8rd	4658.70'
4 joints	2-3/8", 4.7#, N-80, 8rd	125.84'
1	2-3/8" XN Nipple (1.875ID)	1.10'
1 joint	2-3/8", 4.7#, N-80, 8rd	31.59'
1	2-3/8" full open notched collar	.50'
		EOT @ 4832.73

RU and swab with IFL at surface, FFL @ 1200', total runs made 11. Fluid recovered during swabbing was 60 bbls. 0 SICP. 416 bbls TLWLTR (37.25% recovered) SWIFN @ 17:00 hours. Last 3 runs had slight trace of gas during run, saw trace of sand on runs 6, 7 and 8.

5/1/2006 62 hour SITP/SICP: 0/25 psi. RU swab, IFL @ 800'. Recovered 5 bbls slightly gas cut load water on first swab run. Made 17 swab runs, recovered 80 BLW and well started flowing at 12:30 hours on 5/1/2006. SICP: 50 psi. Flowed well from 12:30 hours to 17:00 hours on 2" open choke, 20 - 50 psi FTP with FSICP of 375 psi. Flowed 112 bbls HGCLW in 4-1/2 hours, no frac sand or oil. Daily recovery: 192 bbls, TLWR: 439 bbls (66% of frac load) TLWTR: 224 bbls. CIW @ 17:00 hours on 5/1/2006.

5/2/2006 14 hour SITP/SICP: 535/645 psi. Bled pressure off tubing on 2" choke in 5 minutes. RU swab, IGCFL @ 1900'. Recovered 5 bbls HGCLW on first swab run with slight blow after swab run. Made a total of 21 swab runs and recovered 74 bbls HGCLW. Hard gas blow for approximately 5 minutes after swab runs. TLWR: 513 bbls (77.3% of frac load.), TLWTR: 150 bbls, FSICP: 500 psi, FFL: unknown (gas cut) CIWSDFN.

Date **Description**

5/3/2006 Open well at 07:00 hours after 14 hour shut in with 320 SITP & 670 SICP. Blow down well with no fluid recovered. RIH with swab. IFL @ 2000', recovered 6 bbls heavy gas cut water. After second swab run well flowing at 08:25 hours, well died after flowing for 2-1/2 hours. Resume swabbing/flowing well.

At 11:00 hours SICP 680 psi, 5 swab runs made, 40 bbls frac water recovered, 553 bbls accum recovered, 83.4% recovered with 110 bbls TLWLTR.

At 15:00 hours SICP 500 psi, 15 swab runs made, 68 bbls recovered, 581 bbls accum recovered, 87.6% recovered with 82 bbls TLWLTR. Hard blow after each run, time varies between 5 to 15 minutes. Unable to determine fluid level due to gas cut fluid.

At 17:00 hours SICP 400 psi, 22 swab runs made, 80 bbls recovered, 593 bbls accum recovered, 89.4% recovered with 70 bbls TLWLTR. Hard blow after each run, time varies between 5 to 15 minutes. Unable to determine fluid level due to gas cut fluid. SWIFN.

-

5/4/2006 14 hour SICP/SITP: 540/220. Open well at 07:00 hours. Blow down well with no fluid recovered. RIH with swab. IFL @ 2600'. First run 4 bbls heavy gas cut fluid, no blow after run, resume swab/flow.

	SICP	swab runs	recovered	accum	%	TLWLTR
11:00 hours	445	10	44	637	96	26
15:00 hours	400	20	64	657	99	6
17:00 hours	360	28	76	669	6 bbls over load	

Hard blow for 5-10 minutes after runs. Unable to determine fluid level. Caught sample on last run for Halliburton tests. SWIFN.

-

5/5/2006 Open well at 07:00 hours after 14 hour shut in with 170 SITP & 500 SICP. No fluid recovered on blow down. RIH swab with IFL @ 3600', 2.5 bbls heavy gas cut fluid recovered. Resume swab/flow. At 10:00 hours, 10 swab runs made, 30 bbls recovered, 699 bbls accum recovered (36 bbls over load.) 480 SICP. Secure well and rig down Leed Energy and MOL. Caught sample on run 2 and run 10 for testing.

-

5/10/2006 MIRU Leed energy rig. Open well at 13:00 hours after 123 hour shut in with SITP/SICP: 320/720 psi. Pump 70 bbls 2% KCl water to roll hole (took 20 bbls to load hole.) Fairly good gas cut at bottoms up. ND 7-1/16" x 5K 2 valve Production Tree, and NU 7-1/16" x 5K Shaffer double gate BOP. RU Fir, lay down tubing as needed and POOH with 2-3/8" production tubing. Secure well and remove Washington head for wireline work in morning. SWIFN. 15:00 hours.

-

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AUG 03 2006

DIV. OF OIL, GAS & MINING

Date **Description**

5/11/2006 Open well at 07:00 hours after 14 hour shut in with 0 SICP. RU Cased hole Solutions and make 4-1/2" gauge ring run to 4866. RIH with 4-1/2" CIBP and set CIBP at 4850'. Fill casing with 22 bbls 2% KCl water (FL @ 1400'.) Test plug and casing to 1500 psi for 10 minutes. Tested ok. RIH and dump bail 1 sack cement on CIBP with top of cement at 4840'. RIH with 3-1/8" Titan Prospector perf guns containing 23 gram RDX charges, 0.38" EHD, 36.6 TTP, 2 spf @ 120° phased.

Perf Wasatch zone as follows:

4294 - 4302 8' 2 spf 8 holes 120° phased

RD Cased hole Solutions. PU and RIH with 4-1/2" Arrow set packer and 2-3/8" tubing string. Land tubing on donut with 8K compression, ND 7-1/16" X 5k Shaffer double gate BOP and NU 7-1/16" x 5K 2 valve production tree. Test packer seat to 500 psi.

	KB	15.00'
124 joints	2-3/8", 4.7#, J-55, 8rd	4065.94'
4 joints	2-3/8", 4.7#, N-80, 8rd	125.84'
1	2-3/8" XN-Nipple	1.10'
1 joint	2-3/8", 4.7#, N-80, 8rd	31.59'
1	4-1/2" Arrowset packer	6.20' CEO @ 4242'
	EOT @ 4245.67'	

RU and swab well with IFL at surface. FFL @ 3800', well swabbed down in 3 runs, made 2 more dry runs, with 14.5 bbls recovered. RU Superior Well Service and perform Acid Job. Start pumping 1000 gallons 7-1/2% Hcl. Took 649 gallons of acid (15.4 bbls) to fill tubing. Formation broke at 2390 psi at 2 bpm, bring rate to 4.9 bpm, finish pumping acid and 2% KCl flush. 1000 gallon 7-1/2% Hcl, 10 gallons Acetic acid, 3 gallons acid inhibitor (AI-2), 1 gallon Clay treat, 50# IC-100, 1 gallon Super 100 NE, 100# PH-8, 18 bbls 2% KCl flush. Average pressure @ 2535 psi, average rate at 3.2 bpm, Maximum pressure at 2568 psi, Maximum rate at 4.9. HHP used 85, Frac gradient 0.76. ISIP: 1402, 5 minutes: 985, 10 minutes: 823, 15 minutes: 720. 42 bbls TLWLTR. Job finished at 14:30 hours. RD Superior well service and open well. Flowed 2 bbls and died, RU and swab well with IFL at surface. FL @ 3800', 5 runs made, 16 bbls recovered. Swabbed well down. Wait 1/2 hour and run #6 FL @ 3900', 0 bbls recovered, 18 accum rec, 42.8% recovered with 24 TLWLTR. SWIFN @ 17:00 hours. Sign of acid gas.

5/12/2006 14 hour shut in SITP/SICP: 0 psi with 4-1/2" Arrowset 1 packer at 4245'. RIH and swab with IFL @ 3000' (900' entry during shut in.) Recovered 4 bbls acid water and acid gas. 22 bbls accumulated recovered, 52%, 20 bbls TLWTR. Second run was dry. Wait and make one hour runs. Run #3 was dry, run #4 was dry, Run #5 100', run #6 was dry. At 12:00 hours FL at 4000', 7 runs, 5 bbls swabbed today, 23 accum bbls recovered, 54.7%, with 19 bbls TLWTR. SWIFN.

5/15/2006 66.5 hour shut in with SITP/SICP: 50/0 with 4-1/2" packer set at 4245'. RIH swab with IFL @ 3400', 600' entry during shut in. Recovered 2.5 bbls spent acid water with no gas. 16.5 bbls TLWLTR. (60.7% recovered) Second run was dry, continue to make one hour runs and wait on orders. Run #3 dry. 16.5 bbls left to recover with 60.7% recovered to date.

09:00 hours. Fill tubing with 15 bbls, ND 7-1/16" x 5K 2 valve Prod tree, NU 7-1/16" x 5k Shaffer double gate BOP. RU fir and release 4-1/2" Arrow set 1 packer. POOH lay down 2-3/8", 4.7#, J-55 & N-80 8rd tubing (188 joints J-55 = 6, 154.49 & 5 joints N-80 157.43') 193 joints totaling 6311.92' on location.

SWIFN @ 12:45 hours, RD Pump, tank, manifold and flow back tank. Clean up location.

Date	Description
5/16/2006	Open well at 07:00 hours after 18 hour shut in with 0 SICP. RU Cased hole Solutions, run 4-1/2" gauge ring to 4310'. RIH with 4-1/2" CIBP and correlate short joint 3493 - 3514', set CIBP at 4280', 14' above perms. RIH with dump bailer and spot 1 sack cement on CIBP with TOC at 4270'. RD Cased hole solutions, ND 7-1/16" x 5K Shaffer Double Gate BOP and NU 7-1/16" x 5K 2 valve Prod tree. RDMO Leed Energy. Final Report. Well Temporarily Abandoned.

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Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
12/14/2005	Surface	12.25	8.625	24.00	J-55	0.00	1,552.30	36	1,550.00	1,552.00
3/15/2006	Production	7.875	4.5	4.50	i-80	0.00	6,138.00	146	0.00	6,150.00

Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Stry Yield
Surface	12/14/2005	1st stage	Premium	2.0% CaCl2 & .25 pps flocele. Wt 15.8 ppg, Yield 1.15 ft3/sk.	0	750	0	0	1.15
Surface	12/14/2005	Top out	premium	4.0% CaCl2 & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15 ft3/sk.	0	150	0	0	1.15
Production	3/15/2006	Lead	CBM Light	10 pps gilsonite, .25 pps flocele	0	215	0	0	4.33
Production	3/15/2006	Tail	50/50 pozmix premium G	2.0% gel, 0.6% Halad 322, 2% microbond M, 0.2% super CBL, 5.0% salt	0	725	0	0	1.25

Tubing

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
Production	3/27/2006	4/25/2006	5,817.26	2.375	4.7	J-55	0
Production	4/28/2006	5/10/2006	4,832.73	2.375	4.7	J-55	0
Production	5/11/2006		4,245.67	2.375	4.7	L/N-80	0

Perforations

Date	Formation	Upper	Lower	Status	Gun Size	SPF	Phasing
3/22/2006	Mesaverde/Price river/Tusher	5821	5864	Plugged Back		2	120
4/13/2006	Wasatch	4866	4876	Plugged Back	3 1/8"	4	90

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AUG 03 2006
DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

August 1, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #13-15-1319
SWSW Sec 27 T-13S R-19E
Uintah County, Utah

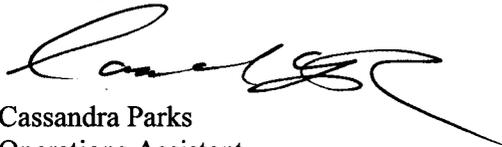
Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice - Composite Completion Operations Report

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED

AUG 03 2006

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-15-1319

9. API Well No.
43-047-37050

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 660' FSL & 660' FWL Sec 15 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Suspended
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 13-15-1319 is currently SI pending evaluation. The current TD is 6,172'.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assitant**

Signature



Date

8/1/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

AUG 03 2006

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

August 1, 2006

CONFIDENTIAL

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Suspended Operations

Dear Ms. Daniels:

Enclosed are Sundry Notices of Suspended Operations for the following wells.

Ute Tribal 6-11-1219
Ute Tribal 5-27-1319
Ute Tribal 5-34-1319
Ute Tribal 13-15-319
Ute Tribal 13-26-1319
Ute Tribal 11-28-1319
Ute Tribal 13-28-1319

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Regulatory Assistant

/cp
Enclosures:

RECEIVED
AUG 03 2006
DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-15-1319

9. API Well No.
43-047-37050

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 660' FSL & 660' FWL Sec 15 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Conversion to
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Producing Water
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Well

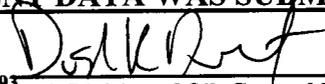
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FIML Natural Resources, LLC is requesting permission to convert the Ute Tribal 13-15-1319 into a producing water well. The proposed perforations are:

- 3, 223'-3,240' Wasatch
- 3,145'-3,165' Wasatch
- 3,052'-3,092' Wasatch
- 2,826'-2,840' Wasatch
- 2,010'-2,030' Green River

COPY SENT TO OFFICE
Date: 11-6-06
Initials: PMA

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

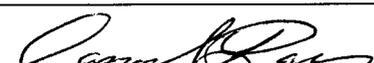
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93  October 27, 2006
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assitant

Signature



Date

10/13/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

OCT 19 2006

DIV. OF OIL, GAS & MINING

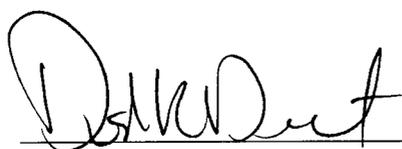
***INFORMATION REQUIRED
TO CONVERT GAS WELL TO WATER WELL***

Well Name and Number: Ute Tribal #13-15-1319
API Number: 43-047-37050
Operator: FIML Natural Resources, LLC
Reference Document: Original Sundry Notice dated October 13, 2006,
received by DOGM on October 19, 2006

Required Information (see R649-3-24-6):

1. The well shall be adequately plugged back to the base of the fresh water formation (i.e. $\pm 3250'$). The proposed plug back shall be submitted on a Sundry Notice to the Division of Oil, Gas and Mining ("Division") and approved by the Division prior to proceeding.

2. FIML must obtain approval for appropriation of underground water from the Division of Water Rights. If someone other than FIML is assuming liability for the well, they shall submit a letter assuming such liability. The well will be recognized as an oil/gas well until such time that proof is submitted showing that the well has been adequately converted and working as a water supply well under the Division of Water Rights authority.



Dustin K. Doucet
Petroleum Engineer

October 27, 2006

Date

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

CONFIDENTIAL

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-15-1319

9. API Well No.
43-047-37050

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 660' FSL & 660' FWL Sec 15 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Water Well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Conversion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Procedure

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the procedure for converting the Ute Tribal 13-15-1319 well to a producing water well.

RECEIVED
DEC 11 2006

DIV. OF OIL, GAS & MINING

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Cassandra Parks** Title **Operations Assitant**

Signature  Date **11/29/2006**

COPY SENT TO OPERATOR
Date: **12-15-06**
Initials: **BM**

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: **12/14/06**
BY: 
* See Conditions of Approval (Attached)

Procedure for converting the Ute Tribal 13-15-1319 well to a producing water well.

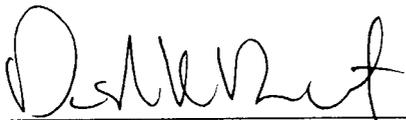
- 1.) Set CIBP @ +/- 3290' w/ 25' cmt cap, PBTD +/- 3265'.
- 2.) Perf Wasatch zn w/ 3 1/8" perf gun, 32.0 gr charges, 0.38" EHD & 36.6" TTP @ 4 SPF as follows: 3223-3240' (17')
- 3.) Set retrievable pkr @ +/- 3200' & swab test zone.
- 4.) TOH w/ pkr. Perf zn #2 w/ same gun type & SPF as follows: 3145'-3165' (20')
- 5.) TIH w/ RBP & pkr. Set RBP +/- 3200' & pkr @ +/- 3100'. Swab test zn.
- 6.) TOH w/ RBP & pkr. Perf Wasatch zn w/ same gun & SPF as follows: 3052-3092'
- 7.) TIH w/ RBP & pkr. Set RBP @ +/- 3110' & pkr @ +/- 3020'. Swab test zn.
- 8.) TOH w/ RBP & pkr. Perf Wasatch zn w/ same gun type & SPF as follows: 2826-2849' (23')
- 9.) TIH w/ RBP & pkr. Set RBP @ +/- 2900' & pkr @ +/- 2800'. Swab test zn.
- 10.) TOH w/ RBP & pkr. Perf Green River zn w/ same gun type and SPF as follows: 2010-2030' (20')
- 11.) TIH w/ RBP & pkr. Set RBP +/- 2100' & pkr @ +/- 1980'. Swab test zone.
- 12.) TOH w/ RBP & pkr.
- 13.) Run 2 3/8", 4.7#, J-55, EUE 8rd tbg w/ submersible pump to +/- 2000'.
- 14.) Turn well to water source well for future drilling & completion water requirements.

**CONDITIONS OF APPROVAL
TO CONVERT GAS WELL TO WATER WELL**

Well Name and Number: Ute Tribal #13-15-1319
API Number: 43-047-37050
Operator: FIML Natural Resources, LLC
Reference Document: Original Sundry Notice dated November 29, 2006,
received by DOGM on December 11, 2006

Approval Conditions: (see R649-3-24-6):

1. The well shall be adequately plugged back to the base of the fresh water formation by spotting 100 feet of cement on top of the CIBP @ 4280' (TOC @ ±4180') or uppermost CIBP if another exists. The subsequent report documenting the plug back shall be submitted on a Sundry Notice to the Division of Oil, Gas and Mining ("Division").
2. Form 8 – Well Completion Report and Logs shall be submitted for this well in accordance with R649-3-21.
3. FIML must obtain approval for appropriation of underground water from the appropriate Tribal authorities. If someone other than FIML is assuming liability for the well, they shall submit a letter assuming such liability. The well will be recognized as an oil/gas well until such time that proof is submitted showing that the well has been adequately converted and working as a water supply well under Tribal authority (R649-3-24-6).



Dustin K. Doucet
Petroleum Engineer

December 14, 2006

Date

FIML NATURAL RESOURCES, LLC

November 29, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #13-15-1319
SWSW Sec 27 T-13S R-19E
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Procedure for Conversion to Water Well

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

RECEIVED
DEC 11 2006
DIV. OF OIL, GAS & MINING

/cp
Enclosures:

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: FIML Natural Resources, LLC (FNR) Today's Date: 03/26/2008

Well: 43 047 37050 API Number: _____ Drilling Commenced: _____
Ute Tribal 13-15-1319
13S 19E 15

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Carol Daniels
at (801) 538-5284.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: FIML Natural Resources, LLC (FNR) Today's Date: 03/26/2008

Well:		API Number:	Drilling Commenced:
Ute Tibal 6-11-1219	T12S R19E SEC 11	4304735898	09/20/2004
Ute Tribal 13-26-1319	T13S R19E SEC 26	4304737802	03/19/2006
Ute Tribal 13-15-1319	T13S R19E SEC 15	4304737050	03/04/2006
Ute Tribal 11-28-1319	T13S R19E SEC 28	4304737248	12/12/2005
Ute Tribal 5-34-1319	T13S R19E SEC 34	4304737375	03/25/2006
Ute Tribal 13-28-1319	T13S R19E SEC 28	4304737642	03/15/2006
Ute Tribal 8-18-55	T05S R05W SEC 18	4301332986	10/02/2006

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **FIML Natural Resources, LLC**

3. Address **410 17th Street, Suite 900 Denver, CO 80202** 3a. Phone No. (include area code)
303-893-5073

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **SWSW 660' FSL & 660' FWL Sec 15 T-13S R-19E**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. Date Spudded **11/30/2005** 15. Date T.D. Reached **03/14/2006** 16. Date Completed **2-8-2007**
 D & A Ready to Prod.

18. Total Depth: MD **6172'** 19. Plug Back T.D.: MD **4270'** 20. Depth Bridge Plug Set: MD **4280'**
 TVD **6172'** TVD **4270'** TVD **4280'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Spectral Density/Dual Spaced Neutron; Hi Resolution Induction; Cmt Bond Log
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8 J55	24.0		1552'		750 Prem	153.0		0
						150 Prem	30.7	Surf Cir	0
7-7/8"	4-1/2 I80	11.6		6122'		215 CBM lite	161.4		0
						725 50/50	161.4		0
						poz/prem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch			4866-4876' & 5081-5098'	.40	40 & 20	
B) Mesa Verde			5821-5864'	.40	20	Open
C)				.40		
D)				.40		

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4866-4876'	Frac w/ 24,962 gal Delta 200 & 50,297# 20/40 premium white sd
5081-5098'	Acidize w/ 1000 gal HCL
5821-5864'	Frac w/ 40,110 gal Delta & 73,041# mesh Ottawa white sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. N/A	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A	SI N/A	N/A	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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APR 04 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

No gas has been produced.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch Mesa Verde	4866' 5821'	5098' 5864'		Wasatch Mesaverde	2513' 5234'

32. Additional remarks (include plugging procedure):

Completion attempts have been made on this well. It will be converted into a producing water well for future drilling and completion operations.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Mudlog

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Name (please print) Cassandra Parks

Title Operations Assistant

Signature



Date 02/08/2007

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-15-1319

9. API Well No.
43-047-37050

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 660' FSL & 660' FWL Sec 15 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Water Well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Conversion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FIML Natural Resources, LLC is still evaluating converting the Ute Tribal 13-15-1319 to a water well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature



Date

5/1/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

MAY 02 2008

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-15-1319

9. API Well No.
43-047-37050

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 660' FSL & 660' FWL Sec 15 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FIML Natural Resources, LLC intends to plug and abandon the Ute Tribal 13-15-1319. The well schematic and proposed procedure are attached.

COPY SENT TO OPERATOR

Date: 2.29.2008

Initials: KS

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature



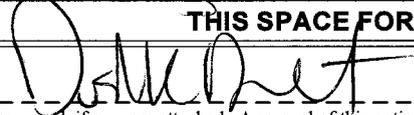
Date

8/28/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Title

Pet. Eng.

Date

9/22/08

Office

DOGAM - *Tribal approval necessary

* 100' cement plug required on top of CIBPE 4280'

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SEP 02 2008

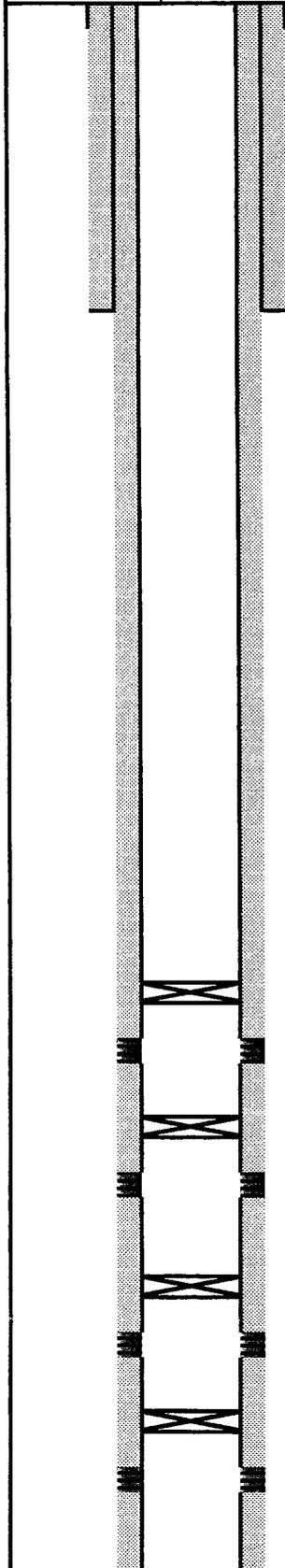
PROCEDURE:

1. Notify Ute Indian Tribe office – Ft. Duchesne, Utah 24 hours before commencing operations.
UTE INDIAN TRIBE CONTACT:
Bruce Pargeets. (O): 435/725-4999. (C): 435/828-7032.
2. MIRUCU, pump and tank. Install 7-1/16” x 5000 psi double ram BOP.
3. TIH with ~1650’ of 2-3/8” tubing from FIML 13-26-1319 well. Load casing with water and break circulation. .
RU Superior Services and set following plug #1 from ~1650’ to ~1430’ (220’):
20 sx. (4.1 bbl) class “G”, neat cement. Wt: 15.8 ppg. Yield: 1.16 ft³/sk
4. Lay down 2-3/8” tubing.
5. Cut off 8-5/8” surface casing & 4-1/2” production casing 3’ below re-contoured ground level. Run 2-3/8” tubing or 1” pipe to 60’ below cut off. RU Superior Services and set following cement plug plug #2 in 4-1/2” casing from ~60’ to 3’ below ground level:
10 sx. (2.0 bbl) class “G”, neat cement. Wt: 15.8 ppg. Yield: 1.16 ft³/sk.
Top off 8-5/8” x 4-1/2” annulus as required.
6. Weld steel plate (minimum thickness of ¼”) with weep hole on top of 8-5/8” & 4-1/2” cut off stubs with following information:
FIML Natural Resources, LLC
Lease S/N: UIT-EDA-001-000
Well Name: Ute Tribal 13-15-1319
Legal Description: 660’ FSL & 660’ FWL, Sec. 15-T13S-R19E. Uintah County, UT
7. Rudy Myore, FIML UT representative will be responsible for any required fencing & location restoration to original contours.

U.T. 13-15-1319 P&A.DOC Adb
(08/15/08)

FIML NATURAL RESOURCES, LLC

Well:	Ute Tribal #13-15-1319	Hole Size:	Depth:
Legal:	660' FSL & 660' FWL Section 15-T13S-R19E	12-1/4"	1580' GLM
Survey:		7-7/8"	6,150'
County/Parish:	Uintah	API No: 43-047-37050	
State:	Utah	Drilling Contractor: Union Drilling rig #14. KB: 15.0'	



14" @ 40'	SURFACE CASING DETAIL:	
	1 8-5/8", Weatherford regular guide shoe.	1.00
TOC behind 4-1/2" csg. @ surface'	1 Jt. 8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	44.60
	1 8-5/8", Weatherford float collar.	1.60
	35 Jts. 8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	1505.40
	36 Jts. Total	1552.60

Spud: 11/30/05
 DOFUS: 03/06/06
 RR: 03/16/06

8-5/8" @ 1552'	SURFACE CASING CEMENT DETAIL:
FIT: 10.5 ppg.	Big-4 cmt. lead w/ 750 sx.(153.0 bbl) Premium cement w/ 2.0% CaCl ₂ & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15 ft ³ /sk. Unable to displace cement. Top out #1: 150 sx. (30.7 bbl) Premium cement w/ 4.0% CaCl ₂ & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15 ft ³ /sk. Top out #2: 225 sx (46.0 bbl) Premium cement w/ 4.0% CaCl ₂ & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15 ft ³ /sk. TOC remained @ surface. Surface hole was drilled w/ air. Drilled cmt. ~1457' cement out of 8-5/8" casing string.

PRODUCTION CASING DETAIL:		
	1 4-1/2", Halliburton, Texas pattern guide shoe.	0.95
	1 Jt. 4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg.	42.25
	1 4-1/2", Halliburton, Super Seal II float collar.	0.95
	145 Jts. 4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg.	6077.76
	146 Jts. Total	6121.91

Csg. Set @ 6138'. Float collar @ 6094'.

PRODUCTION CASING CEMENT DETAIL:	
Halliburton cmt. Lead w/ 215 sx (161.4 bbl) CBM Light cement w/ 10.0 pps. gilsonite & 0.25 pps flocele. Wt: 10.5 ppg. Yield: 4.33 ft ³ /sk. T.I. w/ 725 sx. (161.4 bbl) 50/50, Pozmix/Premium "G" cmt. w/ 5.0% salt, 2.0% gel, 0.6% Halad-322, 2.0% Microbond-M & 0.2% Super CBL. Wt: 14.2 ppg. Yield: 1.25 ft ³ /sk. Circ 3.0 BCTS. Final MW: 9.2 ppg.	

PRODUCTION TUBING DETAIL:	
N/A. TUBING STRING LAID DOWN ON 5/15/06.	

CIBP @ 4280' w/ 10' cmt cap (PBSD @ ~4270')

Wasatch zn. #3 perms: 4294'-4302' (8') 2-spf. Superior acidized w/ 1000 gal 7-1/2% HCL. ATP/AIR: 2535#/3.2 bpm. ISIP: 1402# (FG: 0.76 psi/ft). TLWTR: 42.0 bbl. Swbd back 25.5 BL&AW w/ no gas. Zone non-commercial.

CIBP @ 4850' w/ 10' cmt cap (PBSD @ ~4840')

Wasatch zn. #1 perms: 4866'-4876' (10') 4-spf. B/D w/ 2% KCL wtr via rig pump. ATP/AIR: 1900# @ 1.0 bpm. ISIP: 1600# (FG: 0.77 psi/ft). TLWTR: 32.0 bbl. Swbd back 10.0 BOL. Avg 0.13 bbls slty gas cut wtr per hour. Halliburton frac'd w/ 594 bbls Delta-200 & 50,297# 20/40 mesh Ottawa white sd. ATP/AIR: 3455#/29.5 bpm. ISIP: 3136# (FG: 1.08 psi/ft). Swbd & flwd 6.0 BOL. Zone non-commercial.

CIBP @ 5064' w/ 10' cmt cap (PBSD @ ~5054')

Wasatch zn. #2 perms (after zn #1): 5081', 5083' 5086'-89' & 5093'-98' @ 2-spf. B/D w/ 2% KCL wtr via rig pump. ATP/AIR: 2500#/1.5 bpm. ISIP: 1700# (FG: 0.77 psi/ft). TLWTR: 40.0 bbls. Rec. 32.3 BLW w/ no gas. Zone non-commercial.

CIBP @ 5800' w/ 10' cmt cap (PBSD @ ~5790')

Mesaverde/Price River/Tusher zn. #1 perms: 5821', 23', 26', 41', 42', 46', 47', 52', 61' & 5864' @ 2-spf. Halliburton frac'd w/ 955 bbls Delta-140 & 73,041# 20/40 mesh Ottawa white sd. ATP/AIR: 2788#/24.0 bpm. ISIP: 2675# (FG: 0.90 psi/ft). Swbd & flwd 37.0 BOL. Zone non-commercial.

4-1/2" @ 6138'

Prepared By/Date: Adam D. Blum 8-14-08
 Revised by/Date:

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #13-15-1319

9. API Well No.
43-047-37050

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW 660' FSL & 660' FWL Sec 15 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 13-15-1319 was plugged and abandoned on September 23, 2008.
MIRU Excell #9. ND 7 1/16" x 5K - 3 valve tree assembly. Removed cellar ring and cut off 8-5/8" & 4-1/2" casing strings 3' below GL. TIH w/ 2-3/8" tubing string in 4-1/2" casing to 1640'. Set P&A plug f/ 1640' to 1420' w/ 25 sx (5.1 bbl) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk. L/D tubing to 60'. Set P&A plug f/ 60' to 3' below GL w/ 10 sx (2.0 bbl) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk. Finished L/D 2-3/8" tubing. Top filled 8-5/8" x 4-1/2" annulus w/ 30 sx (6.1 bbl) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk.
Installed 3/8" plate on top of 8-5/8" & 4-1/2" cut off casing stubs w/ following information:
FIML Natural Resources, LLC
Lease S/N: UIT-EDA-001-000
Ute Tribal 13-15-1319
660'FSL & 660'FWL, Sec. 15-T13S-R19E
Uintah County, UT

Equipment is removed from the location and restoration has begun. The location will be reseeded mid to late October 2008.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature



Date

10/16/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

OCT 21 2008

Earlene Russell - Drill Permits in the "Naval Reserve"

From: Earlene Russell
To: Elaine Winick; Mark Bingham
Date: 5/12/2010 10:28 AM
Subject: Drill Permits in the "Naval Reserve"
CC: Brad Hill; Diana Mason; Jean Sweet; Randy Thackeray
Attachments: Naval Reserve Bond.pdf

Dear Elaine and Mark,

Years ago the "Naval Reserve Area" was given to the Tribe by the United States Government as FEE SIMPLE property and it includes the minerals. A separate blanket bond was provided by FIML for these wells. DOGM monitors the permitting for this area to insure the wells are properly cased, etc.

The APDs FIML submits in this area (Uintah County, Townships 12S and 13S, Range 19E) should be submitted as Fee minerals, rather than Indian minerals. The bond number for the wells in the Naval Reserve is bond number 81918314 (copy attached) and bond type is State/Fee (5).

Based on the above information, DOGM's database has been changed to show fee minerals and the bond number 81918314. This includes the two new pending permits "Horn Frog".

If you have any questions, please call me at (801) 538-5336.

Earlene Russell
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