

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 17, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1099-29
NE/NE, SEC. 29, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

AUG 22 2005

CWU 1099-29 B

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0337
6. If Indian, Allottee or Tribe Name

2. Name of Operator
EOG RESOURCES, INC.

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1099-29

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

9. API Well No.
43-047-37049

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **588' FNL, 477' FEL** *641480X 40.012704*
At proposed prod. Zone *4430273Y -109.342318* **NE/NE**

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 29, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
21.33 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **477'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **See Topo Map C**

19. Proposed Depth
9030'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5189.3 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **August 17, 2005**

Title
Agent

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III** Date **08-25-05**

Title
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

*(Instructions on page 2)

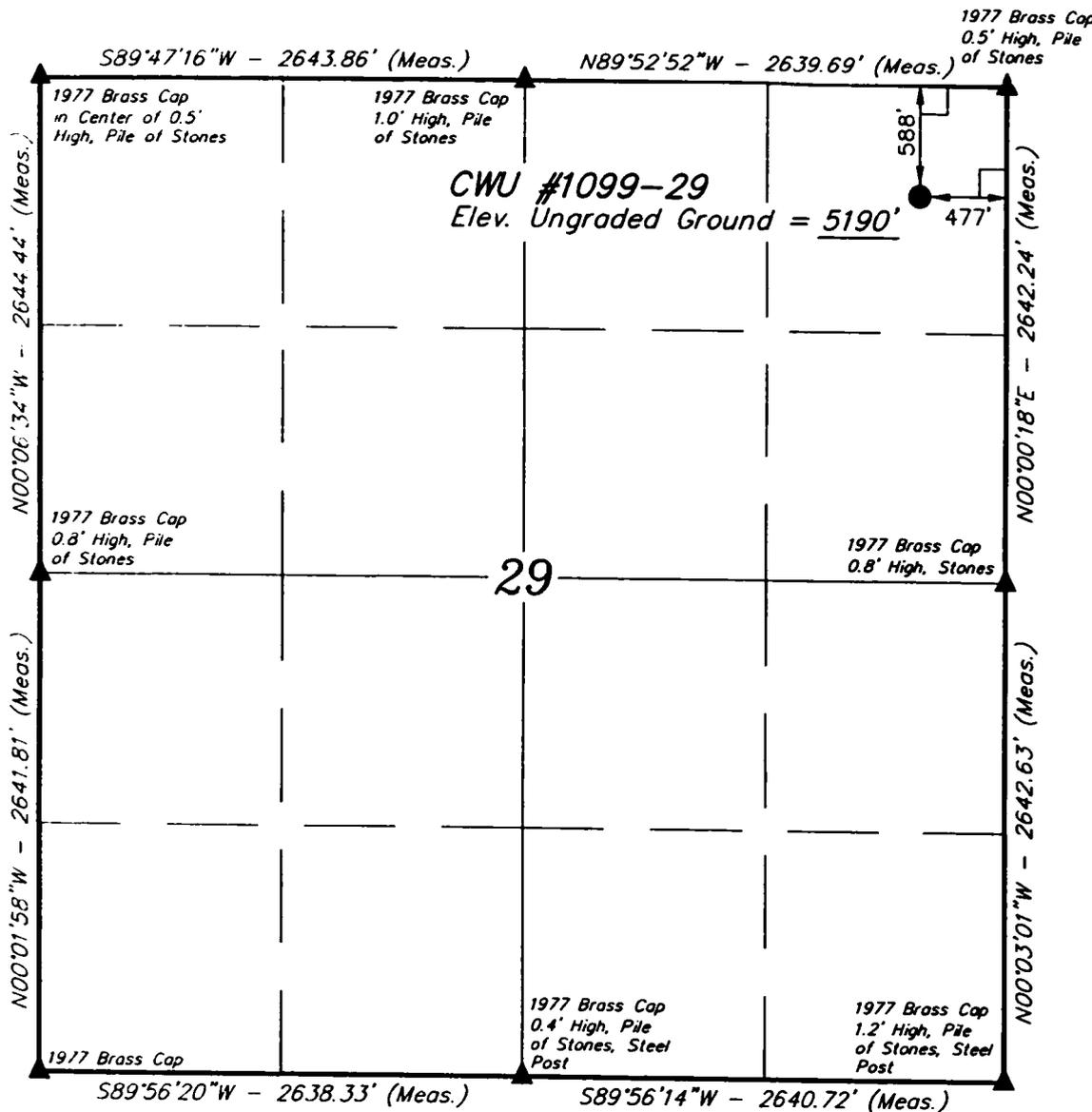
Federal Approval of this
Action is NECESSARY

AUG 22 2005

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1099-29, located as shown in the NE 1/4 NE 1/4 of Section 29, T9S, R23E, S.L.B.&M. Uintah County, Utah.

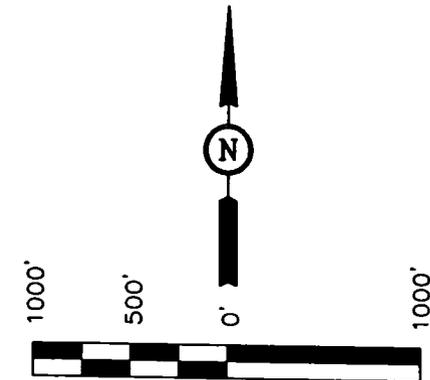


BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. King

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = $40^{\circ}00'45.53''$ (40.012647)
LONGITUDE = $109^{\circ}20'34.85''$ (109.343014)
(NAD 27)
LATITUDE = $40^{\circ}00'45.65''$ (40.012681)
LONGITUDE = $109^{\circ}20'32.41''$ (109.342336)

SCALE 1" = 1000'	DATE SURVEYED: 08-08-05	DATE DRAWN: 08-12-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1099-29
NE/NE, SEC. 29, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,626'
Wasatch	4,561'
North Horn	6,467'
Island	6,747'
KMV Price River	6,952'
KMV Price River Middle	7,628'
KMV Price River Lower	8,359'
Sego	8,833'

Estimated TD: 9,030' or 200'± below Sego top

Anticipated BHP: 4,930 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,030±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1099-29
NE/NE, SEC. 29, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1099-29
NE/NE, SEC. 29, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 118 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 870 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

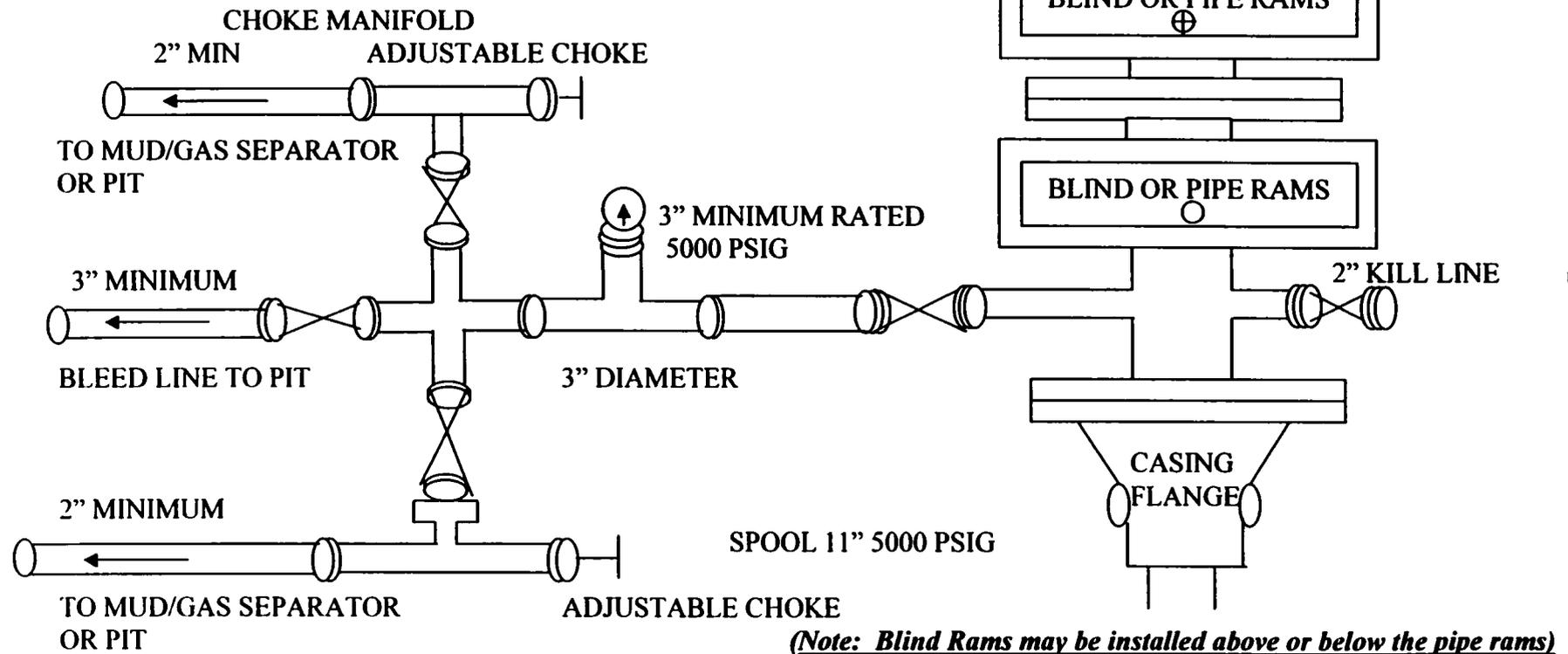
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1099-29
Lease Number: U-0337
Location: 588' FNL & 477' FEL, NE/NE, Sec. 29,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 21.33 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 150 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 3*

B. Producing wells - 6*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 18' from proposed location to a point in the NE/NE of Section 29, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 12 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

X No construction or drilling activities shall be conducted between February 1 and July 15 due to Golden Eagle stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1099-29 Well, located in the NE/NE of Section 29, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-17-2005
Date

Lee Smith
Agent

EOG RESOURCES, INC.
CWU #1099-29
SECTION 29, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.3 MILES.

EOG RESOURCES, INC.

CWU #1099-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T9S, R23E, S.L.B.&M.

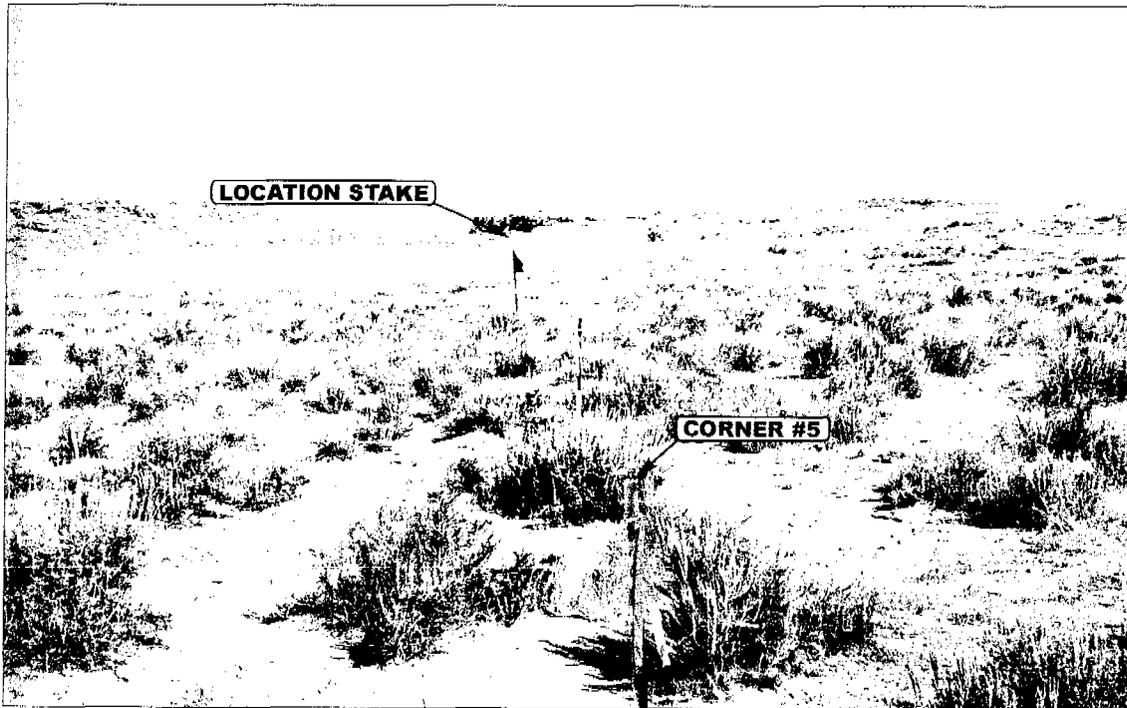


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

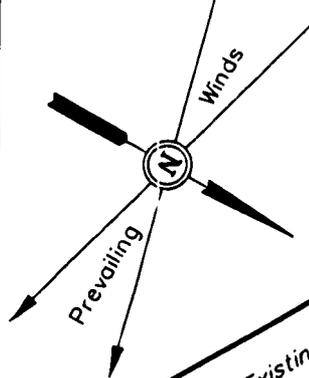
LOCATION PHOTOS	08	12	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.		REVISED: 00-00-00	

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1099-29
SECTION 29, T9S, R23E, S.L.B.&M.
588' FNL 477' FEL



SCALE: 1" = 50'
DATE: 08-12-05
Drawn By: P.M.

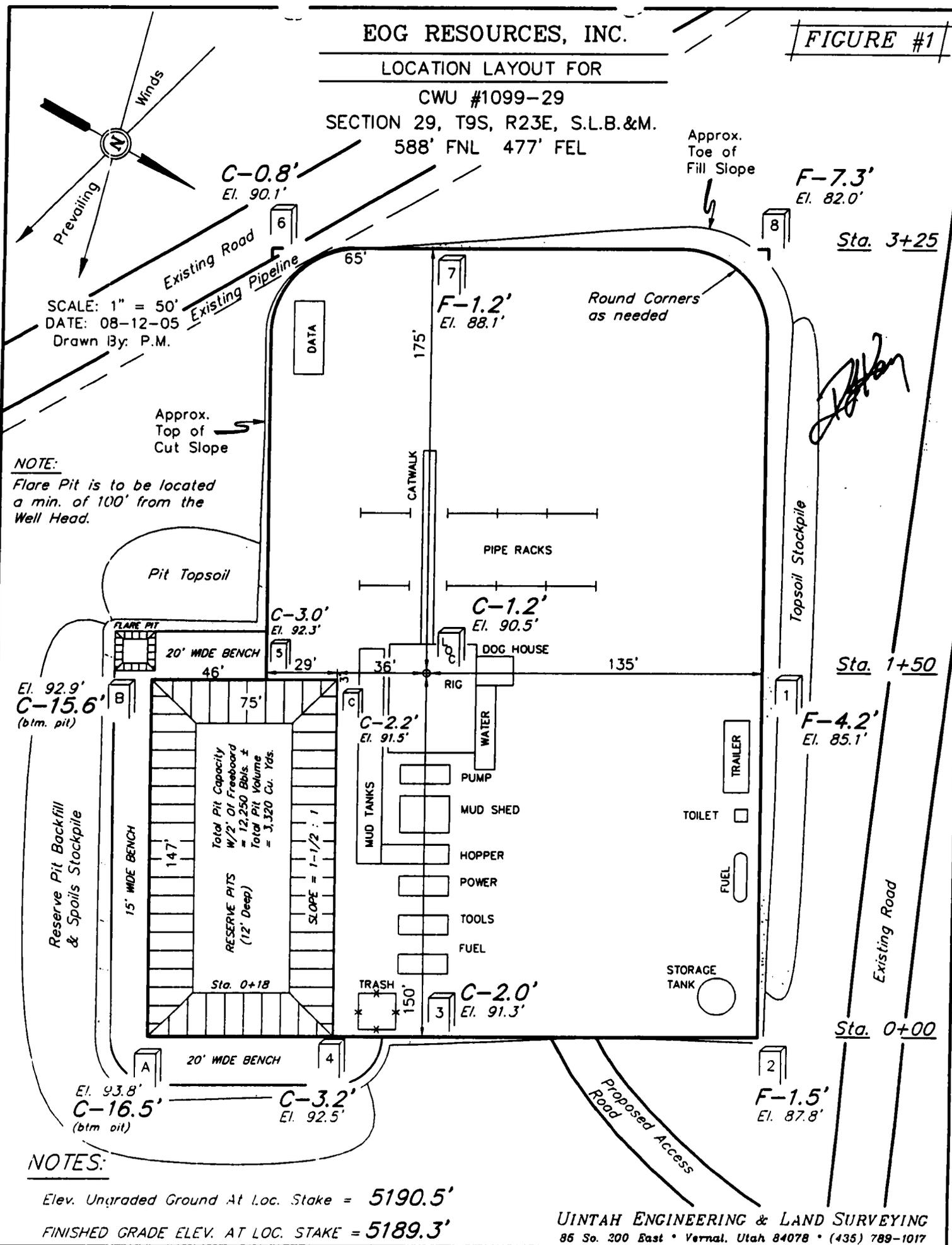
Approx. Toe of Fill Slope

F-7.3'
El. 82.0'

Sta. 3+25

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5190.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 5189.3'

EOG RESOURCES, INC.

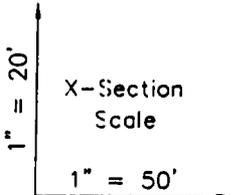
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1099-29

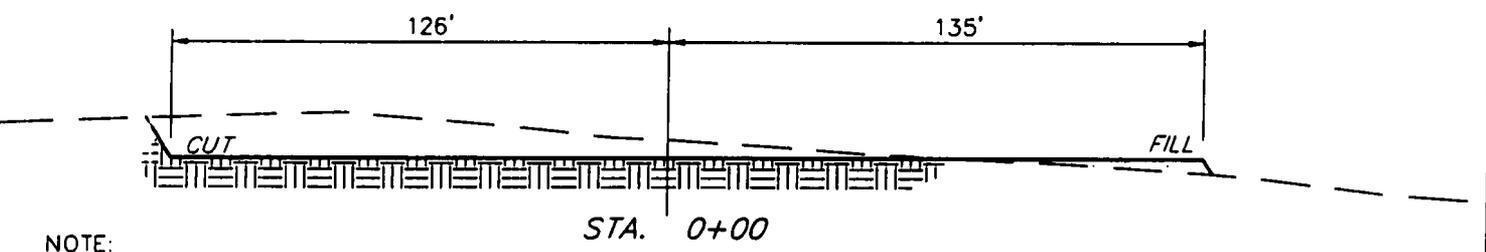
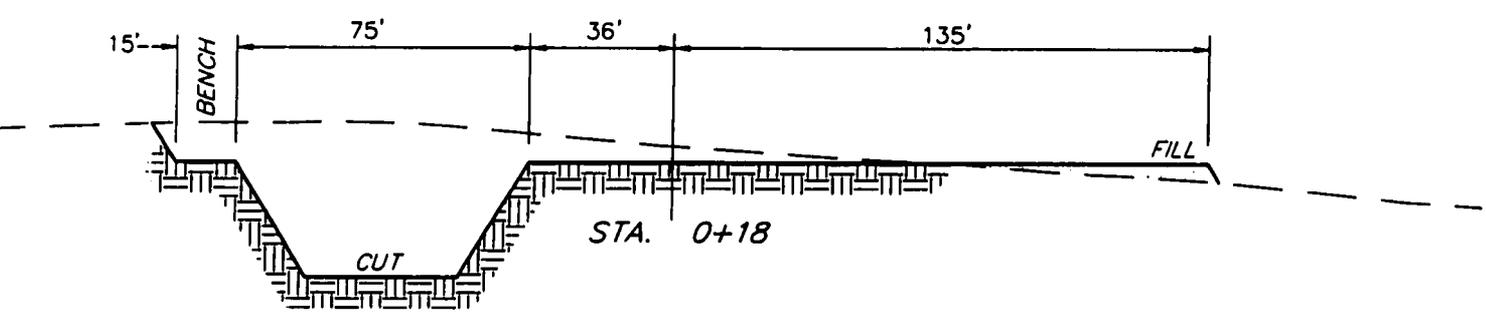
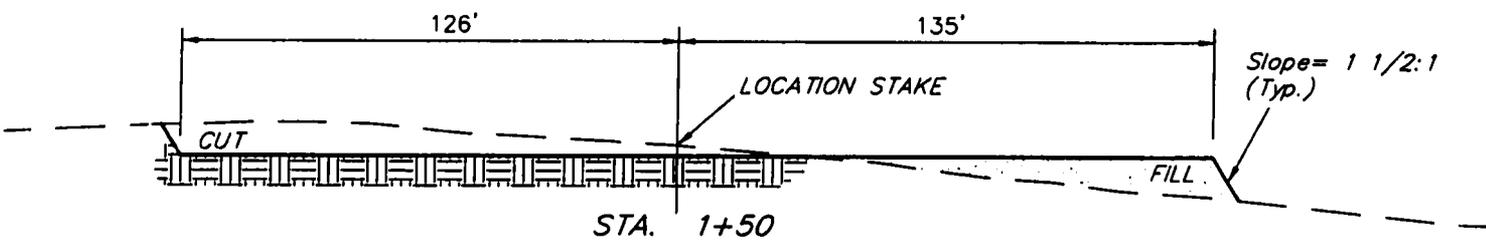
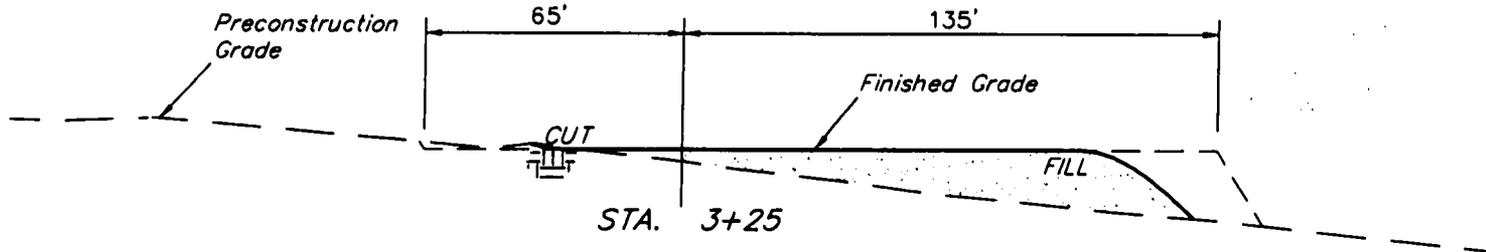
SECTION 29, T9S, R23E, S.L.B.&M.

588' FNL 477' FEL



DATE: 08-12-05
Drawn By: P.M.

[Handwritten Signature]



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

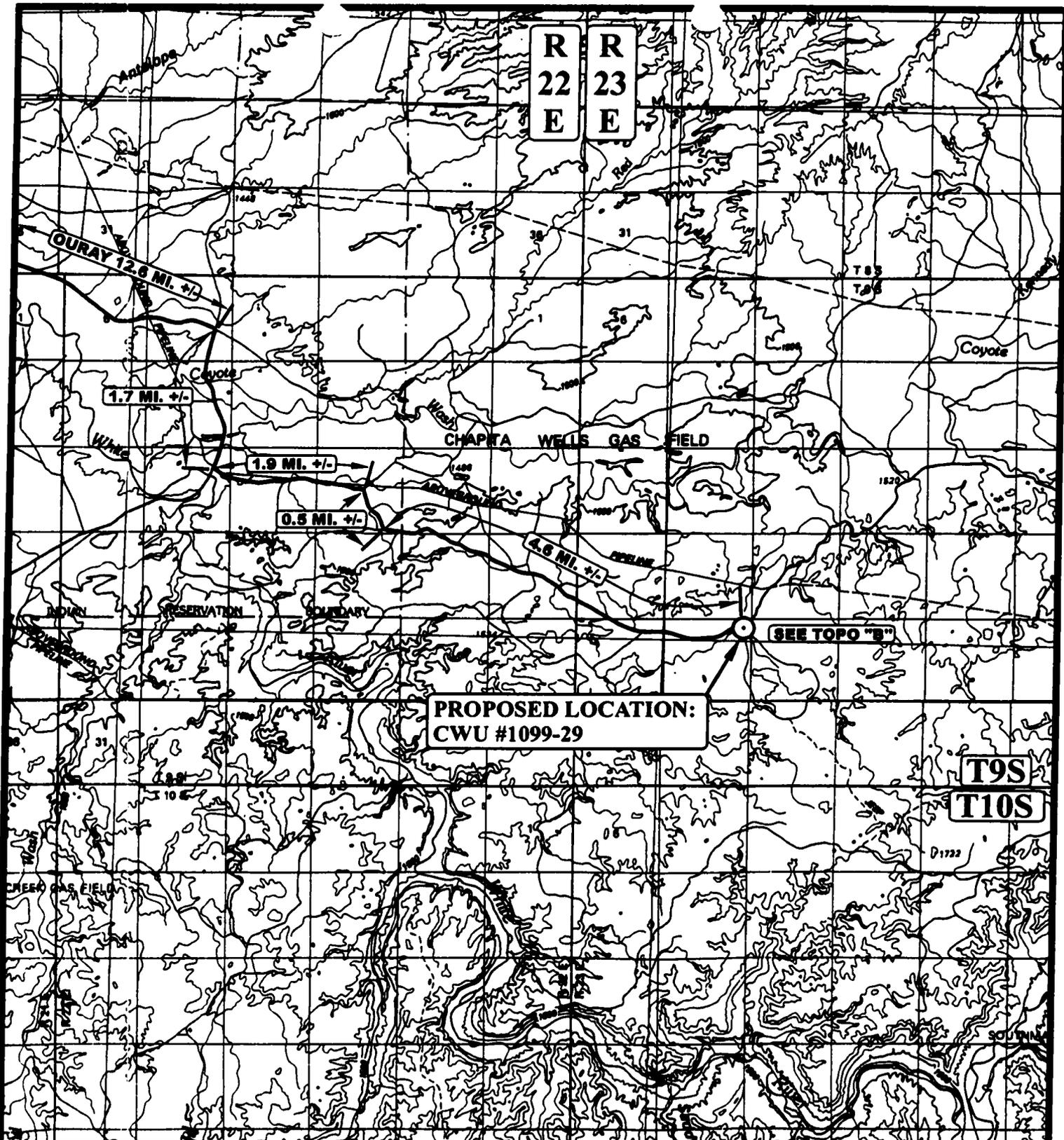
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 6,060 Cu. Yds.
TOTAL CUT	= 7,630 CU.YDS.
FILL	= 4,400 CU.YDS.

EXCESS MATERIAL	= 3,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,230 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION

EOG RESOURCES, INC.

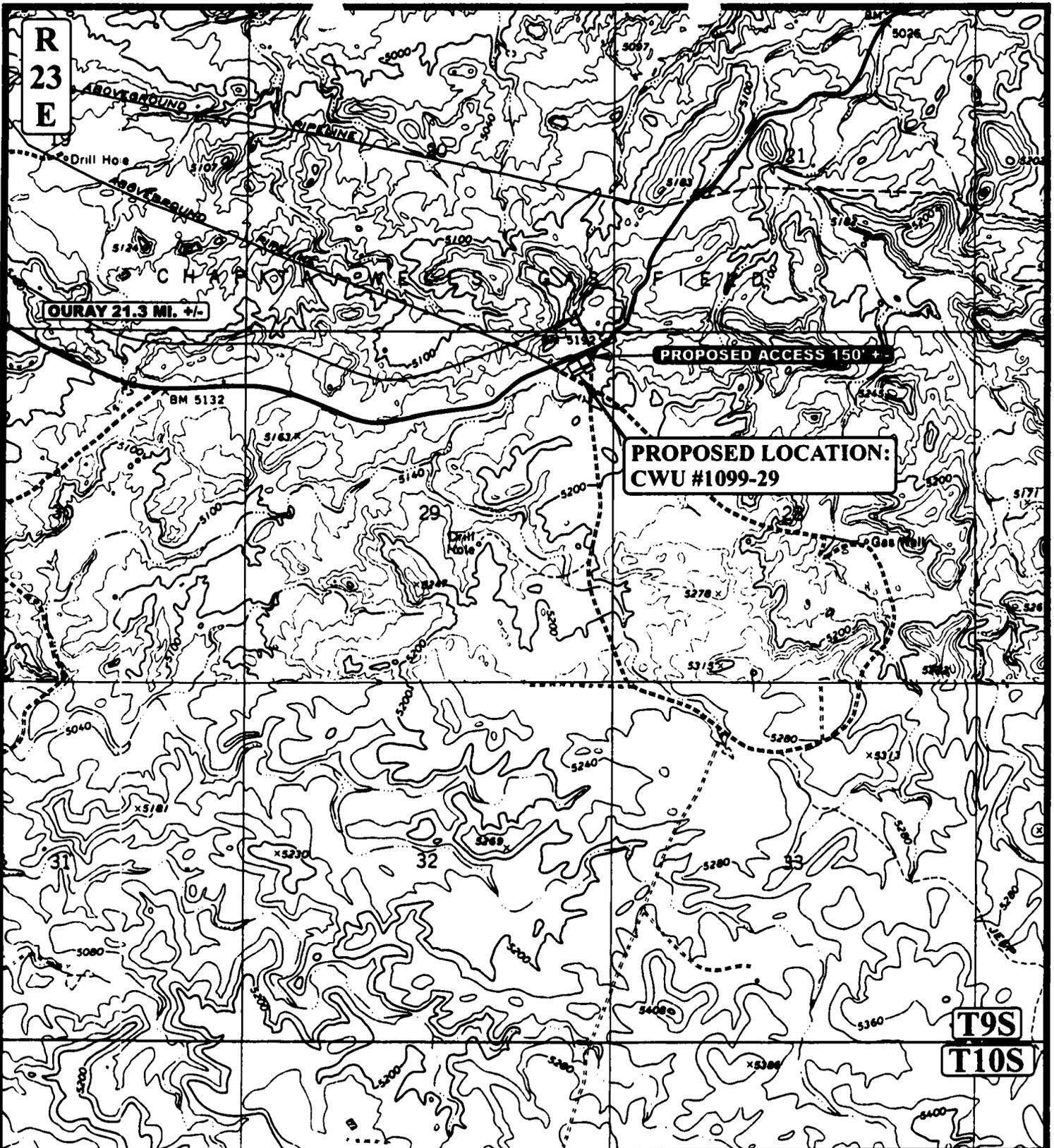
CWU #1099-29
 SECTION 29, T9S, R23E, S.L.B.&M.
 588' FNL 477' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 12 05
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1099-29
 SECTION 29, T9S, R23E, S.L.B.&M.
 588' FNL 477' FEL



Uintah Engineering & Land Surveying
 #5 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



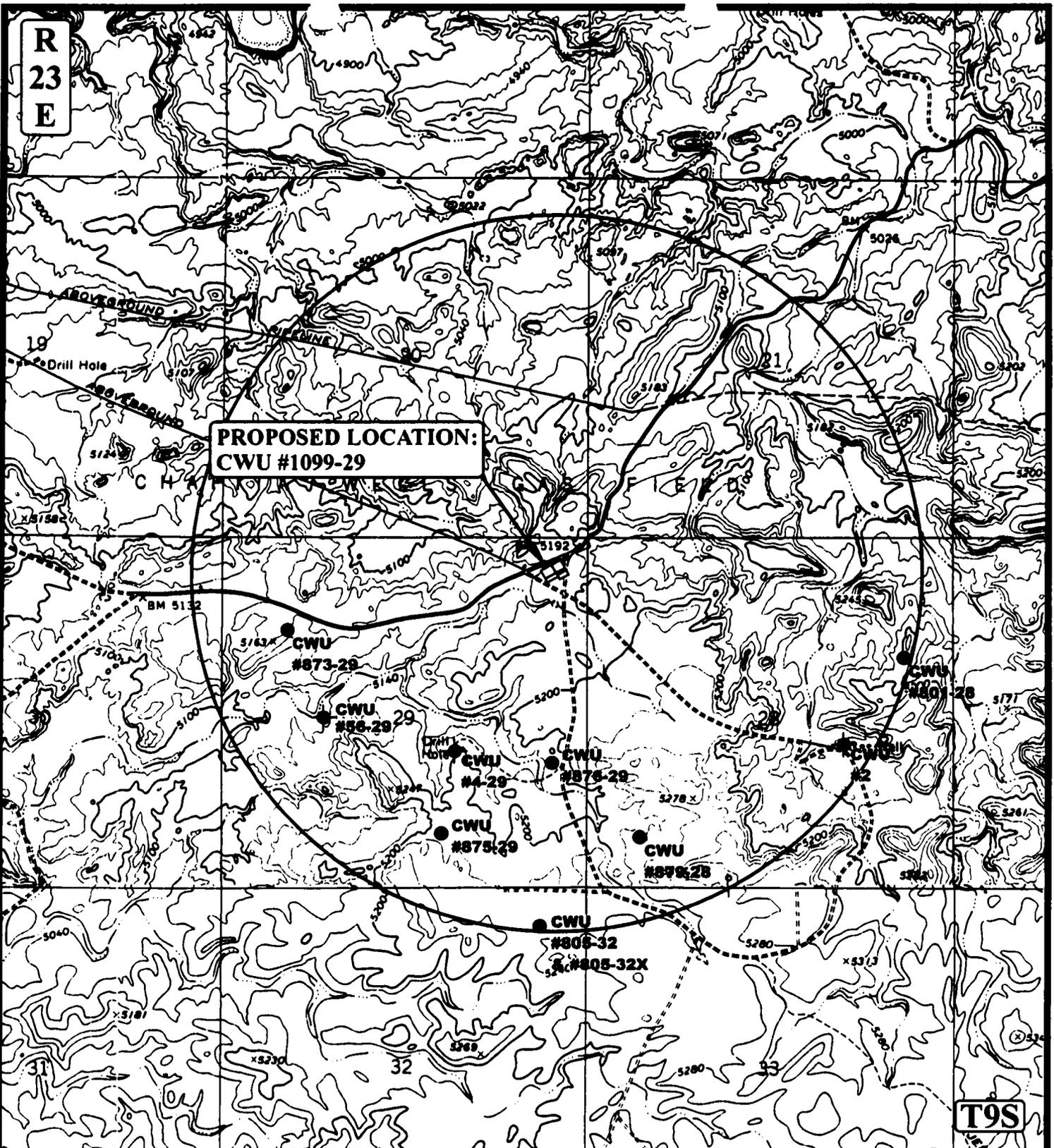
TOPOGRAPHIC
 MAP

08	12	05
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

R
23
E



**PROPOSED LOCATION:
CWU #1099-29**

T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1099-29
 SECTION 29, T9S, R23E, S.L.B.&M.
 588' FNL 477' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

08	12	05
MONTH	DAY	YEAR

SCALE: 1" = 2000'

DRAWN BY: S.L.

REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/22/2005

API NO. ASSIGNED: 43-047-37049

WELL NAME: CWU 1099-29
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 29 090S 230E
 SURFACE: 0588 FNL 0477 FEL
 BOTTOM: 0588 FNL 0477 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0337
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.01270
 LONGITUDE: -109.3423

RECEIVED AND/OR REVIEWED:

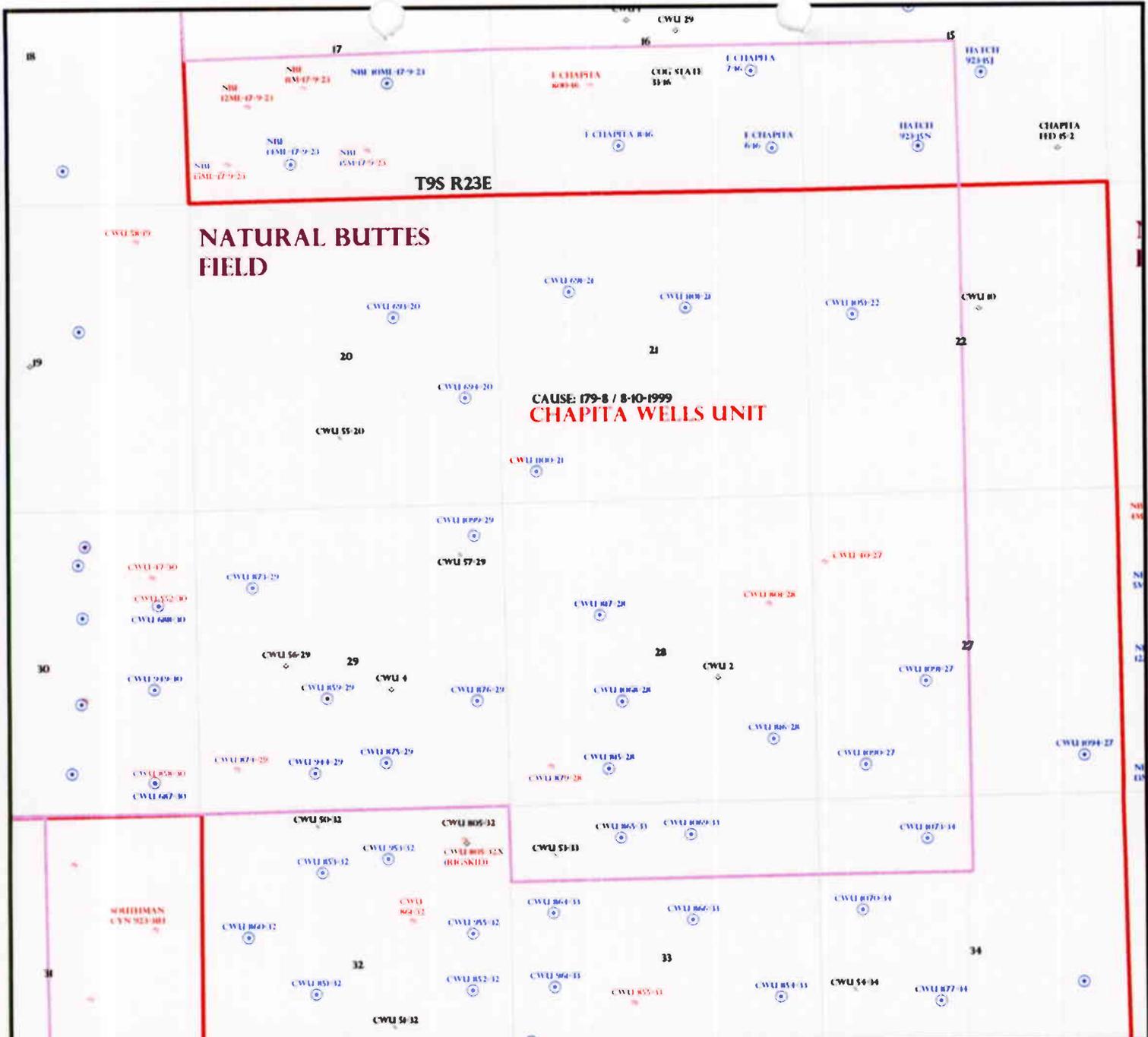
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



OPERATOR: EOG RESOURCES IN (N9550)
SEC: 21,29 T. 9S R. 23E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 24-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

August 25, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ North Horn)		
43-047-36995	CWU 701-2	Sec 2 T09S R22E 0684 FNL 0485 FEL
(Proposed PZ Price River)		
43-047-37042	CWU 1064-24	Sec 24 T09S R22E 2169 FNL 1582 FEL
43-047-37043	CWU 1063-24	Sec 24 T09S R22E 0586 FNL 1803 FWL
43-047-37046	CWU 1094-27	Sec 27 T09S R23E 0670 FSL 0670 FEL
43-047-37047	CWU 1091-27	Sec 27 T09S R23E 2018 FSL 1921 FWL
43-047-37048	CWU 1090-27	Sec 27 T09S R23E 0601 FSL 0854 FWL
43-047-37044	CWU 1101-21	Sec 21 T09S R23E 1988 FNL 2050 FEL
43-047-37045	CWU 1100-21	Sec 21 T09S R23E 0498 FSL 0610 FWL
43-047-37049	CWU 1099-29	Sec 29 T09S R23E 0588 FNL 0477 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 25, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1099-29 Well, 588' FNL, 477' FEL, NE NE,
Sec. 29, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37049.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: **Uintah County Assessor**
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1099-29
API Number: 43-047-37049
Lease: U-0337

Location: NE NE **Sec.** 29 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 19 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0337
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1099-29

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-37049

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **588' FNL, 477' FEL** **NE/NE**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 29, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
21.33 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **477'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9030'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5189.3 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Oil Gas and Mining **FOR RECORD ONLY** Date **August 17, 2005**
Title **Agent**

Approved by (Signature) *Thomas R. Cleaves* Name (Printed/Typed) **Thomas R. Cleaves** Date **01/16/2006**
Title **Assistant Field Manager** Office **JAN 16 2006**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)
NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG RESOURCES INC** Location: **NENE, Sec 24, T9S, R23E**
Well No: **CWU 1099-29** Lease No: **U-0337**
API No: **43-047-37049** Agreement: **UTU-63013X**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler ES / NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler ES / NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

2. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Casing cementing operations for production casing shall return cement to surface.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number. if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

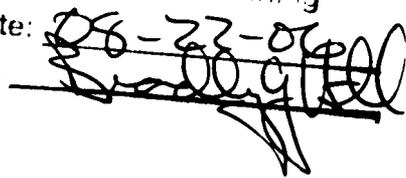
FORM 9

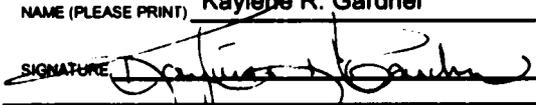
SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.			8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1099-29
3. ADDRESS OF OPERATOR: 1060 East Highway 40		CITY: VERNAL STATE: UT ZIP: 84078	9. API NUMBER: 43-047-37049
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 588 FNL 477 FEL 40.012647 LAT 109.343014 LON		COUNTY: UINTAH	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 29 9S 23E S.L.B. & M		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Division of Oil, Gas & Mining
Date: 08-22-06
By: 

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE 	DATE <u>8/21/2006</u>



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37049
Well Name: CHAPITA WELLS UNIT 1099-29
Location: 588 FNL 477 FEL (NENE), SECTION 29, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/25/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

8/21/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
AUG 22 2006

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1099-29

Api No: 43-047-37049 Lease Type: FEDERAL

Section 29 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 11/29/06

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 11/29/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38606	HOSS 8-31		SWSE	31	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	10960	11/30/2006			12/13/06	
Comments: <u>NBR R = MNCS = unit PA = WSMVM</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37049	CHAPITA WELLS UNIT 1099-29		NENE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15823	11/29/2006			12/13/06	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37365	CHAPITA WELLS UNIT 1052-1		SESE	27	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15824	12/1/2006			12/13/06	
Comments: <u>PRRV = MVRD</u> RECEIVED DEC 04 2006							

DIV. OF OIL, GAS & MINING

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

12/2/2006

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40 Vernal, Ut 84078		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 435-781-9111		8. Well Name and No. Chapita Wells Unit 1099-29
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 588' FNL & 477' FEL (NE/NE) Sec. 29-T9S-R23E 40.012647 LAT 109.343014 LON		9. API Well No. 43-047-37049
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

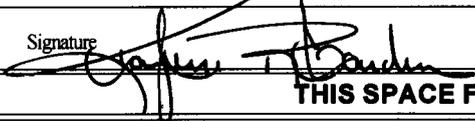
The referenced well spud 11/29/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date

12/04/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 06 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a Address
1060 East Highway 40 Vernal, Ut 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**588' FNL & 477' FEL (NE/NE)
 Sec. 29-T9S-R23E 40.012647 LAT 109.343014 LON**

5. Lease Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1099-29

9. API Well No.

43-047-37049

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

12/04/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 06 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1099-29

9. API Well No.
43-047-37049

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40 Vernal, Ut 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**588' FNL & 477' FEL (NE/NE)
Sec. 29-T9S-R23E 40.012647 LAT 109.343014 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/9/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

03/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 03-13-2007

Well Name	CWU 1099-29	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37049	Well Class	1SA
County, State	UINTAH, UT	Spud Date	01-11-2007	Class Date	03-09-2007
Tax Credit	N	TVD / MD	9,030/ 9,030	Property #	057619
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,205/ 5,189				
Location	Section 29, T9S, R23E, NENE, 588 FNL & 477 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303625	AFE Total	1,753,800	DHC / CWC	833,700/ 920,100
Rig Contr	ENSIGN	Rig Name	ENSIGN #72	Start Date	08-23-2005
08-23-2005	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			588' FNL & 477' FEL (NE/NE)
			SECTION 29, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.012647, LONG 109.343014 (NAD 83)
			LAT 40.012681, LONG 109.342336 (NAD 27)
			ENSIGN RIG #72
			OBJECTIVE: 9030' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0337
			ELEVATION: 5190.5' NAT GL, 5189.3' PREP GL DUE TO ROUNDING 5189' IS THE PREP GL), 5205' KB (16')
			EOG WI 50%, NRI 43.5%

11-13-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$36,367 **Completion** \$0 **Daily Total** \$36,367
Cum Costs: Drilling \$36,367 **Completion** \$0 **Well Total** \$36,367
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 STARTING LOCATION.

11-14-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$37,627 **Completion** \$0 **Well Total** \$37,627
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 25% COMPLETE.

11-15-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$38,887 **Completion** \$0 **Well Total** \$38,887
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PAD COMPLETE. STARTING PIT.

11-16-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$40,147 **Completion** \$0 **Well Total** \$40,147
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

11-17-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$41,407 **Completion** \$0 **Well Total** \$41,407
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

11-20-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$42,667 **Completion** \$0 **Well Total** \$42,667
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

11-21-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$43,927 **Completion** \$0 **Well Total** \$43,927
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING

11-22-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$45,187 **Completion** \$0 **Well Total** \$45,187
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING

11-27-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$46,447 **Completion** \$0 **Well Total** \$46,447
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING PIT.

11-28-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$47,707 **Completion** \$0 **Well Total** \$47,707
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-29-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260						
Cum Costs: Drilling	\$48,967	Completion	\$0	Well Total	\$48,967						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-30-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260						
Cum Costs: Drilling	\$50,227	Completion	\$0	Well Total	\$50,227						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

12-01-2006 Reported By DALL COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$50,227	Completion	\$0	Well Total	\$50,227						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKER DRILLING SPUD AN 17-1/4" HOLE ON 11/29/2006 @ 8:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE OF BLM AND CAROL DANIELS OF UDOGM OF THE SPUD 11/29/2006 @ 6:30 AM.

12-07-2006 Reported By JERRY BARNES

DailyCosts: Drilling	\$58,544	Completion	\$0	Daily Total	\$58,544						
Cum Costs: Drilling	\$264,065	Completion	\$0	Well Total	\$264,065						
MD	2,235	TVD	2,235	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #10 ON 12/1/2006. DRILLED 12-1/4" HOLE TO 2250' GL. ENCOUNTERED WATER @ 1800'. RAN 51 JTS (2219.8') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2235' KB. RDMO BILL JR'S #10 AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/162 BBLs FRESH WATER. BUMPED PLUG W/700# @ 8:28 AM, 12/3/06. CHECKED FLOAT, FLOAT HELD. SHUT-IN. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR 40 MIN.

TOP JOB #2: MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR 47 MIN.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #4: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #5: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR.

TOP JOB #6: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 59 HR. RDMO BIG 4 CEMENTERS.

TOP JOB #7: ORDERED 3 YARDS READY MIX CEMENT. DUMPED READY MIX DOWN BACKSIDE. HOLE DID NOT FILL. NO RETURNS. WOC 4 HOURS.

TOP JOB #8: ORDERED 2 YARDS READY MIX CEMENT. DUMPED DOWN BACKSIDE. HOLE FILLED WITH 1 YARD OF READY MIX AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2090', 2 1/2 DEG. TAGGED @ 2100'.

DALL COOK NOTIFIED MICHAEL LEE W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 12/3/2006 @ 8:30 AM.

01-04-2007		Reported By		DOUG GRINOLDS, ROBERT DYSART							
Daily Costs: Drilling		\$4,725	Completion		\$0	Daily Total		\$4,725			
Cum Costs: Drilling		\$268,790	Completion		\$0	Well Total		\$268,790			
MD	2,235	TVD	2,235	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: MOBILIZATION											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	MOBILIZE RIG TO CWU 1099-29. RECEIVED 12 LOADS.								
18:00	06:00	12.0	WAIT ON DAYLIGHT.								
01-05-2007		Reported By		DOUG GRINOLDS							
Daily Costs: Drilling		\$3,150	Completion		\$0	Daily Total		\$3,150			
Cum Costs: Drilling		\$271,940	Completion		\$0	Well Total		\$271,940			
MD	2,235	TVD	2,235	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WAIT ON DAYLIGHT											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	MIRU/RDMO.								
18:00	06:00	12.0	WAIT ON DAYLIGHT.								

01-06-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling \$6,559 Completion \$0 Daily Total \$6,559
 Cum Costs: Drilling \$278,499 Completion \$0 Well Total \$278,499
 MD 2,235 TVD 2,235 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAIT ON DAYLIGHT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE IN ENSIGN RIG #72. RURT.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

SAFETY MEETING: RIG MOVE/RIGGING UP

01-07-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling \$3,669 Completion \$0 Daily Total \$3,669
 Cum Costs: Drilling \$282,168 Completion \$0 Well Total \$282,168
 MD 2,235 TVD 2,235 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAIT ON DAYLIGHT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SET IN RIG. RURT, FIRE BOILER.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

SAFETY MEETING W/HEMPHILL TRUCK DRIVERS: RIGGING UP
 FULL CREWS
 NO ACCIDENTS
 TEMP 0 DEGREES
 BOILER 6 HRS

01-08-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling \$0 Completion \$626 Daily Total \$626
 Cum Costs: Drilling \$313,932 Completion \$626 Well Total \$314,558
 MD 2,235 TVD 2,235 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAITING ON DAYLIGHT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG UP ROTARY TOOLS. RAISE DERRICK. SET ON BOP, TEST HEAD TO 5,000#.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

SAFETY MEETING: RAISING DERRICK/RURT
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 RECEIVED 8,000 GAL FUEL
 TEMP 11 DEGREES

01-09-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling	\$7,157	Completion	\$0	Daily Total	\$7,157						
Cum Costs: Drilling	\$321,089	Completion	\$626	Well Total	\$321,715						
MD	2,235	TVD	2,235	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TEST BOP STACK

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RURT.
18:00	21:30	3.5	NIPPLE UP BOP STACK. DAY WORK START @ 18:00 HRS, 1/8/07.
21:30	23:30	2.0	RIG UP FLOOR. PK UP DRLG TOOLS
23:30	02:30	3.0	PK UP KELLY & MAKE UP, REBUILT SWIVEL.
02:30	06:00	3.5	TEST BOP STACK.

FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 7849 GALS
 TEMP 19 DEGREES
 SAFETY MEETING: NIPPLE UP BOP/CHANGING STAND PIPE VALVES/PROPER PPE @ ALL TIMES/TEAMWORK/MANUAL LIFTING/PROPER TOOLS FOR THE JOB

01-10-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling	\$32,447	Completion	\$0	Daily Total	\$32,447						
Cum Costs: Drilling	\$353,536	Completion	\$626	Well Total	\$354,162						
MD	2,235	TVD	2,235	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: INSTALL ROTATING HEAD

Start	End	Hrs	Activity Description
06:00	11:30	5.5	TEST LOWER & UPPER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE & INSIDE VALVES, PIPE RAMS, OUTSIDE KILL LINE VALVE, & HCR, PIPE RAMS, CHOKE LINE, CHECK VALVE, UPRIGHT GAGE VALVE, & INSIDE MANIFOLD VALVES, BLIND RAMS, CHOKE LINE, & MIDDLE MANIFOLD VALES, BLIND RAMS, CHOKE LINE, & SUPER CHOKE TO 250 PSI LOW, 5000 PSI HIGH , HYDRILL ANNULAR TO 250 PSI LOW, 2500 PSI HIGH, SURFACE CASING 1500 PSI FOR 30 MINUTES, NO LEAKS.
11:30	15:00	3.5	RIG UP FLOOR, GAS BUSTER.
15:00	01:00	10.0	PU BHA, PU MACHINE BROKE DOWN TAG TOP CEMENT @ 2112'. NEW DRILL PIPE, REBRAKE EVERY CONNECTION, REDOPE & TORQUE.
01:00	03:30	2.5	RIG DOWN. PU MACHINE & LOAD OUT TOOLS, HOOK UP GAS BUSTER.
03:30	05:30	2.0	RIG REPAIR. REPAIR AIR LINE ON LOW CLUTCH.
05:30	06:00	0.5	INSTALL ROTATING HEAD.

SAFETY MEETING: ON SLIPS/TRIPS/FALLS/PU DP
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 7605 GALS, USED 244 GALS
 TEMP 4 DEGREES

01-11-2007 Reported By ROBERT DYSART

DailyCosts: Drilling \$44,014 Completion \$0 Daily Total \$44,014

Cum Costs: Drilling \$397,550 Completion \$626 Well Total \$398,176

MD 2,235 TVD 2,235 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL CEMENT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	INSTALL ROT HEAD RUBBER.
06:30	08:00	1.5	TAG CMNT @ 2127'. DRILL TO 2155'.
08:00	01:30	17.5	WASH PIPE LEAKING, ATT, REPLACE (BAD THREADS ON QUILL SUB). WAIT ON REPLACEMENT SWIVEL. INSTALL NEW SWIVEL ASSY ON KELLY.
01:30	05:00	3.5	INSTALL NEW SWIVEL ASSY.
05:00	05:30	0.5	CIRCULATE SYSTEM CHECK FOR LEAKS.
05:30	06:00	0.5	TAG CEMENT AT 2155'. DRLG CEMENT.

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: CHEM MSDS/RIG REPAIR

BOILER 24 HRS

FUEL 7230 GALS, USED 465 GALS

01-12-2007 Reported By ROBERT DYSART

DailyCosts: Drilling \$245,400 Completion \$0 Daily Total \$245,400

Cum Costs: Drilling \$642,950 Completion \$626 Well Total \$643,576

MD 3,300 TVD 3,300 Progress 1,065 Days 1 MW 8.4 Visc 28.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL CEMENT/FLOAT EQUIPMENT TO 2235'. DRILL FORMATION TO 2250', 15'.
08:00	11:00	3.0	CIRCULATE HOLE CLEAN. SPOT 40 VIS PILL, PULL INTO SHOE.
11:00	11:30	0.5	FIT @ 2250', 8.4 PPG, TEST FLUID 360 PSI, 11.5 EMW.
11:30	14:00	2.5	BLOW DOWN CHOKE, WINTERIZE. LINE UP BOPE FOR DRLG. TOP UP TANKS, SET PVT'S.
14:00	15:30	1.5	DRILL ROTATE 2250' TO 2341', 91', ROP 60.6, WOB 10/15K, RPM 50/70 + 65, GPM 420, PSI 1200.
15:30	16:00	0.5	SURVEY @ 2250', 3 DEG.
16:00	17:00	1.0	DRILL ROTATE 2341' TO 2444', 103', ROP 103, WOB 10/15K, RPM 50/70 + 65, GPM 420, PSI 1200.
17:00	19:00	2.0	REPAIR ROTARY CHAIN.
19:00	01:00	6.0	DRILL ROTATE 2444' TO 2836', 392', ROP 65, WOB 10/15K, RPM 50/70 + 65, GPM 420, PSI 1250.
01:00	01:30	0.5	SURVEY @ 2800', 2.75 DEG.
01:30	04:00	2.5	DRILL ROTATE 2836' TO 3146', 310', ROP 124, WOB 10/15K, RPM 50/70 + 65, GPM 420, PSI 1250.
04:00	04:30	0.5	SERVICE RIG.
04:30	06:00	1.5	DRILL ROTATE 3146' TO 3300', 154', ROP 102.6, WOB 10/15K, RPM 50/70 + 65, GPM 420, PSI 1250. MW 8.8, VISC 32.

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: UTAH DRILLING/MUD UP
 CHECK CROWN-O-MATIC
 BOILER 24 HRS
 FUEL 6285 GALS, USED 945 GALS

LITHOLOGY: 70% SH, 20% SS, 10% LS
 BG GAS 350/1500U, CONN GAS 1500/1900U, HIGH GAS 8401U @ 2835'

06:00 18.0 SPUD 7 7/8" HOLE ON 1/11/07 @ 11:00 HRS.

01-13-2007	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$34,149	Completion	\$0	Daily Total	\$34,149						
Cum Costs: Drilling	\$677,100	Completion	\$626	Well Total	\$677,726						
MD	4,460	TVD	4,460	Progress	1,160	Days	2	MW	8.8	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE 3300' TO 3350', 50', ROP 50, WOB 10/15K, RPM 50/70 + 65, GPM 420, PSI 1250.
07:00	07:30	0.5	SURVEY @ 3300', 2.75 DEG.
07:30	17:00	9.5	DRILL ROTATE 3350' TO 3829', 479', ROP 50.4, WOB 10/15K, RPM 50/70 + 65, GPM 420, PSI 1250.
17:00	17:30	0.5	SURVEY @ 3829', 2 DEG.
17:30	03:00	9.5	DRILL ROTATE 3829' TO 4355', 526', ROP 55, WOB 10/15K, RPM 50/70 + 65, GPM 420, PSI 1250.
03:00	03:30	0.5	SERVICE RIG.
03:30	06:00	2.5	DRILL ROTATE 4355' TO 4460', 105', ROP 52.5, WOB 10/15K, RPM 50/70 + 65, GPM 420, PSI 1250. MW 9.2, VISC 32.

NO ACCIDENTS
 FULL CREWS
 BOP DRILLS: DAY 1 MIN 20 SEC, NIGHT 1 MIN 57 SEC
 SAFETY MEETING: ICY CONDITIONS/COLD WEATHER
 CHECK CROWN-O-MATIC
 BOILER 24 HRS
 FUEL 5178 GALS, USED 1107 GALS

LITHOLOGY: 50% SH, 25% SS, 25% LS
 BG GAS 120/1800U, CONN GAS 200/2200U, HIGH GAS 1801U @ 4233'

01-14-2007	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$35,251	Completion	\$0	Daily Total	\$35,251						
Cum Costs: Drilling	\$712,351	Completion	\$626	Well Total	\$712,977						
MD	5,224	TVD	5,224	Progress	764	Days	3	MW	9.2	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 4460' TO 4697', 237', ROP 25, WOB 15/20K, RPM 50/70 + 65, GPM 420, PSI 1250.
15:30	16:00	0.5	SERVICE RIG.

16:00 06:00 14.0 DRILL ROTATE 4697' TO 5224', 527', ROP 37.6, WOB 15/20K, RPM 50/70 + 65, GPM 420, PSI 1250.
MW 9.5, VISC 32.

NO ACCIDENTS
FULL CREWS
SAFETY MEETING: HOUSEKEEPING/KEEPING RIG THAWED OUT
CHECK CROWN-O-MATIC
BOILER 24 HRS
FUEL 3633 GALS, USED 1545 GALS

LITHOLOGY: WASATCH:4501', CHAPITA WELLS: 5112'
50% REDSHALE, 25% SHALE, 25% SS
BG GAS 100/2000U, CONN GAS 200/4500U, HIGH GAS 4214U @ 4966'

01-15-2007	Reported By	ROBERT DYSART									
DailyCosts: Drilling	\$39,906	Completion	\$0	Daily Total	\$39,906						
Cum Costs: Drilling	\$752,258	Completion	\$626	Well Total	\$752,884						
MD	6,075	TVD	6,075	Progress	851	Days	4	MW	9.6	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 5224' TO 5595', 371', ROP 23, WOB 15/20K, RPM 50/70 + 65, GPM 420, PSI 1350.
16:00	16:30	0.5	SERVICE RIG.
16:30	06:00	13.5	DRILL ROTATE 5595' TO 6075', 480', ROP 35.5, WOB 15/20K, RPM 40/50 + 65, GPM 420, PSI 1350/1500. MW 9.8, VIS 35.

NO ACCIDENTS
FULL CREWS
SAFETY MEETING: EQUIPMENT MAINTENANCE
CHECK CROWN-O-MATIC
BOILER 24 HRS
FUEL 2333 GALS, USED 1302 GALS
TEMP -20 DEG

LITHOLOGY: WASATCH 4501', CHAPITA WELLS 5112', BUCK CANYON 5787'
10% REDSHALE, 40% SHALE, 50% SS
BG GAS 100/200U, CONN GAS 200/500U, HIGH GAS 4984U @ 5657'

01-16-2007	Reported By	ROBERT DYSART									
DailyCosts: Drilling	\$57,288	Completion	\$0	Daily Total	\$57,288						
Cum Costs: Drilling	\$809,546	Completion	\$626	Well Total	\$810,172						
MD	6,280	TVD	6,280	Progress	205	Days	5	MW	9.8	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE 6075' TO 6175'.

10:00 12:00 2.0 CIRCULATE HOLE CLEAN, DROP SURVEY, PUMP SLUG. THAW OUT KELLY SHUCK.
 12:00 16:30 4.5 TRIP OUT OF HOLE FROM 6175' TO SURFACE. LAY OUT MOTOR, REAMERS & BIT.
 16:30 17:00 0.5 CLEAN UP RIG FLOOR.
 17:00 23:30 6.5 MAKE UP NEW MOTOR, BIT. TRIP IN HOLE WITH BHA, BREAK CIRC. CONT CHANGE OUT ROT HEAD RUBBER. TRIP IN HOLE TO 4500'.
 23:30 01:00 1.5 REAM TROUGH BRIDGE. TIGHT HOLE FROM 4500' TO 4663'.
 01:00 02:30 1.5 TRIP IN HOLE FROM 4663' TO 6075'.
 02:30 03:00 0.5 WASH FROM 6075' TO 6175'.
 03:00 06:00 3.0 DRILL ROTATE 6175' TO 6280', 105', ROP 35, WOB 10/15K, RPM 40/50 + 65, GPM 420, PSI 1300. MW 9.8, VIS 35.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: TRIPS/ICE PLUGS
 CHECK CROWN-O-MATIC
 BOILER 24 HRS
 FUEL 5184 GALS, USED 1149 GALS, RECEIVED 4000 GALS
 TEMP -20 DEG

LITHOLOGY: WASATCH:4501', CHAPITA WELLS 5112', BUCK CANYON 5787'
 10% REDSHALE, 40% SHALE, 50% SS
 BG GAS 100/200U, CONN GAS 200/500U, HIGH GAS 4984U @ 5657'

01-17-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$33,041	Completion	\$0	Daily Total	\$33,041
Cum Costs: Drilling	\$842,588	Completion	\$626	Well Total	\$843,214

MD 7,100 TVD 7,100 Progress 820 Days 6 MW 9.65 Visc 33.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 6280' TO 6636', 356', 33.90' PH, WT 18, RPM 45/63, PSI 1900, SPM 112, GPM 420.
16:30	17:00	0.5	RIG SERVICE. FUNCTION TEST PIPE RAMS. CHECK CROWN-O-MATIC.
17:00	06:00	13.0	DRILL 6636' TO 7100', 464', 35,69' PH, WT 20/24, RPM 40/63, PSI 1900, SPM 112, GPM 420.

FORMATION Kmv PRICE RIVER TOP 6755'
 SS 30%, SHALE 60%, SLTSTN 10%
 BACK GROUND GAS 100U-300U, CONN GAS 200U-500U, HIGH GAS 3244U @ 6787'

SAFETY MEETING: FROZEN HOSES/THAWING OUT HOSES/KEEP RIG FROM FREEZING
 FULL CREWS
 NO ACCIDENTS
 MUD WT 10.6, VIS 37
 BOILER 24 HRS
 FUEL ON HAND 3633 GALS, USED 1551 GALS
 TEMP -9

01-18-2007 Reported By DOUG GRINOLDS

DailyCosts: Drilling	\$44,002	Completion	\$0	Daily Total	\$44,002
Cum Costs: Drilling	\$886,591	Completion	\$626	Well Total	\$887,217
MD	7,610	TVD	7,610	Progress	510
				Days	7
				MW	10.5
				Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRLG 7100' TO 7318', 218' @ 43.6' FPH, WT 18/22, RPM 45/63, PSI 1800, SPM 112, GPM 413.
11:00	11:30	0.5	RIG SERVICE. FUNCTION TESTED HCR VALVE.
11:30	20:00	8.5	DRLG 7318' TO 7525', 207' @ 24.35' FPH, WT 15/22, RPM 45/63, PSI 1350/1800, SPM 90/112, GPM 332/413.
20:00	23:30	3.5	CIRC & MIX LCM. LOST ± 118 BBLs, BUILD VOLUME WT 10.6, VIS 38.
23:30	02:00	2.5	DRLG 7525' TO 7582', 57' @ 22.8' FPH, WT 15, RPM 40/53, PSI 1350, SPM 90, GPM 332.
02:00	04:30	2.5	CIRC & MIX LCM. LOST ± 50 BBLs MUD. BUILD VOLUME WT 10.5, VIS 36.
04:30	06:00	1.5	DRLG 7582' TO 7610', 28' @ 18.66' FPH, WT 15, RPM 42/53, PSI 1300, SPM 80, GPM 300.

FORMATION Kmv PRICE RIVER TOP 6755'
 SS: 50%, CARBSH: 40%, SLTSTN: 10%
 BG GAS 200-300U, CONN GAS 400-2000U, HIGH GAS 4109U @ 7353'

SAFETY MEETING: ON ICY CONDITIONS/PUT SALT ON STEPS & FLOOR/WORKING IN COLD WEATHER
 FULL CREWS
 NO ACCIDENTS
 MUD WT 10.6, VIS 38
 BOILER 24 HRS
 FUEL ON HAND 6758 GALS, USED 1374 GALS
 TEMP -22 DEGREES

01-19-2007	Reported By	DOUG GRINOLDS			
DailyCosts: Drilling	\$0	Completion	\$5,319	Daily Total	\$5,319
Cum Costs: Drilling	\$926,632	Completion	\$8,482	Well Total	\$935,114
MD	7,925	TVD	7,925	Progress	315
				Days	8
				MW	10.7
				Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: MIXING LCM SWEEP - BUILD VOLUME

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 7610' TO 7670', 60', 24' PH, WT 15, RPM 45/63, PSI 1150, SPM 80, LOSING MUD.
08:30	09:00	0.5	RIG SERVICE. FUNCTION TEST HYDRIL.
09:00	15:30	6.5	CIRC/CONDITION MUD, LOST ±175 BBLs MUD, BUILD VOLUME WT 10.5, VIS 38.
15:30	20:00	4.5	DRILL 7670' TO 7795', 125', 27.77' PH, WT 15, RPM 45/63, PSI 1200, SPM 80, GPM 300, LOSING MUD.
20:00	22:00	2.0	CIRC/CONDITION MUD, LOST ±71 BBLs MUD, BUILD VOLUME, MUD WT 10#, VIS 35, MIX LCM SWEEPS.
22:00	04:00	6.0	DRILL 7795' TO 7925', 130', 21.66' PH, WT 15, RPM 45/63, PSI 1200, SPM 80, GPM 300, LOOSING MUD.
04:00	06:00	2.0	CIRC/CONDITION MUD, LOST ±132 BBLs MUD, BUILD VOLUME, MUD WT 10#, VIS 35, MIX LCM SWEEPS, LCM ±20%.

FORMATION Kmv PRICE RIVER MIDDLE TOP 7628'
 SS 70%, SHALE 20%, SLTSTN 10%
 BACK GROUND GAS 400-800U, CONN GAS 1,000-3,000U, HIGH GAS 3776U @ 7604'

SAFETY MEETING: MIXING LCM/LIFTING MUD/WORKING IN SUB/TAKING GAS KICK
 FULL CREWS
 NO ACCIDENTS
 MUD WT 9.7, VIS 33
 BOILER 24 HRS
 FUEL ON HAND 5652 GALS, USED 1106 GALS
 WEATHER, VERY COLD

01-20-2007		Reported By	DOUG GRINOLDS / KENNY HARRIS								
DailyCosts: Drilling	\$39,762	Completion	\$2,329	Daily Total	\$42,091						
Cum Costs: Drilling	\$966,394	Completion	\$10,811	Well Total	\$977,205						
MD	8,039	TVD	8,039	Progress	114	Days	9	MW	9.5	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TIH W/NEW BIT											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRC/CONDITION MUD, LOST ±130 BBLs MUD, MIX LCM SWEEPS, BUILD VOLUME, MUD WT 9.7,VIS 33.
08:00	16:30	8.5	DRILL 7925' TO 8039', 114', 13.41' PH, WT 15, RPM 45/63, PSI 1300, SPM 80/90, GPM 300/332.
16:30	18:00	1.5	CIRCULATE. MIX PILL. BLOW OUT KELLY.
18:00	23:30	5.5	TRIP OUT TO BHA.
23:30	00:30	1.0	REMOVE ROTATING HEAD AND CELLAR JET.
00:30	02:30	2.0	TRIP OUT TO BIT.
02:30	03:30	1.0	LD MUD MOTOR AND BIT.
03:30	06:00	2.5	MU NEW BIT. TRIP IN HOLE.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS: COLD WEATHER

01-21-2007		Reported By	DOUG GRINOLDS / KENNY HARRIS								
DailyCosts: Drilling	\$34,310	Completion	\$0	Daily Total	\$34,310						
Cum Costs: Drilling	\$1,000,704	Completion	\$10,811	Well Total	\$1,011,515						
MD	8,361	TVD	8,361	Progress	322	Days	10	MW	9.8	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WORK ON PUMPS											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PK UP ROTATING HEAD, JET CELLAR.
07:30	13:00	5.5	TRIP IN HOLE. FILL PIPE @ 2,000' & 4,000'.
13:00	14:00	1.0	FILL PIPE & WASH 107' TO BOTTOM, NO FILL.
14:00	14:30	0.5	DRILL 8039' TO 8050', 11', 22' PH, WT 10, RPM 45/63, PSI 1200, SPM 90, GPM 300.
14:30	16:00	1.5	CIRC & THAW OUT FLARE.
16:00	18:00	2.0	DRILLING FROM 8050' TO 8123', 73', 36 FPH, WOB 10-15, SPM 90,GPM 300, ROT 60, PSI 1200.
18:00	18:30	0.5	SERVICE RIG, FIX FLEX HOSE ON KELLY SPINNER.
18:30	01:30	7.0	DRILLING 8123' TO 8361', FPH 34', WOB 10-15, SPM 100, GPM 320, ROT 60, PSI 1320, MW 10.3.
01:30	06:00	4.5	RIG REPAIR, PUMP PROBLEMS (#1 PUMP HAS 2 SWABS AND A LINER, #1 MOTOR IS WORN OUT).

NO ACCIDENTS
SAFETY MEETING WITH CREWS: GAS AND GAS BUSTER

MW 10.3, VIS 41
BG GAS 3000-7000U, CONN GAS 6000-9500U

01-22-2007	Reported By	DOUG GRINOLDS / KENNY HARRIS									
DailyCosts: Drilling	\$36,540			Completion	\$0			Daily Total	\$36,540		
Cum Costs: Drilling	\$1,037,244			Completion	\$10,811			Well Total	\$1,048,055		
MD	9,000	TVD	9,000	Progress	639	Days	11	MW	10.3	Visc	42.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 8361' TO 8432', 71', 28.40' PH, WT 15/20, RPM 45/63, PSI 1150, SPM 81, GPM 300.
08:30	09:30	1.0	CHANGE OUT ROTATING HEAD.
09:30	10:30	1.0	RIG SERVICE.
10:30	06:00	19.5	DRILLING 8432' TO 9000', ROP 29, ROT 45, MW 10.8, VIS 44, WOB 15-18, SPM 81, GPM 260, PSI 1300.

NO ACCIDENTS
SAFETY MEETING WITH CREWS: RUNNING CSG

BG GAS 4500-7000U, CONN GAS 8400U

01-23-2007	Reported By	DOUG GRINOLDS / KENNY HARRIS									
DailyCosts: Drilling	\$30,380			Completion	\$0			Daily Total	\$30,380		
Cum Costs: Drilling	\$1,067,625			Completion	\$10,811			Well Total	\$1,078,436		
MD	9,030	TVD	9,030	Progress	30	Days	12	MW	10.7	Visc	62.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 9,000' TO 9,030' TD, 30', 4.28' PH, WT 18/24, RPM 40/63, PSI 1300, SPM 80, GPM 300. REACHED TD @ 13:00 HRS, 1/22/07.
13:00	14:00	1.0	CIRC/CONDITION BEFORE SHORT TRIP.
14:00	14:30	0.5	PUMP PILL. BLOW OUT KELLY.
14:30	16:30	2.0	SHORT TRIP 12 STANDS, NO FILL.
16:30	22:30	6.0	CIRC/CONDITION. RECIEVED 155 BBLS OF 13.2# MUD. BRINGING IT UP TO 14# PLUS. BRING 80 BBLS OF 10.8# MUD IN PILL TANK TO 14# PLUS. RIG UP LAY DOWN MACHINE. SAFETY MEETING W/CREW.
22:30	01:30	3.0	LD DRILL PIPE.
01:30	04:30	3.0	THAW FILL UP LINE AND GAS BUSTER.
04:30	06:00	1.5	LD DRILL PIPE TO 4100'.

NO ACCIDENTS
SAFETY MEETING WITH CREWS: LD DRILL PIPE

01-24-2007	Reported By	DOUG GRINOLDS / ROBERT DYSART									
DailyCosts: Drilling	\$32,003			Completion	\$19,960			Daily Total	\$51,963		
Cum Costs: Drilling	\$1,099,629			Completion	\$30,771			Well Total	\$1,130,400		

MD 9,030 **TVD** 9,030 **Progress** 0 **Days** 13 **MW** 10.9 **Visc** 64.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRC ON CHOKE

Start	End	Hrs	Activity Description
06:00	08:30	2.5	LAY DOWN DRILL PIPE.
08:30	09:30	1.0	BREAK KELLY AND PULL ROTATING HEAD.
09:30	11:00	1.5	LAY DOWN BHA.
11:00	12:00	1.0	LAY OUT MOTOR & BIT.
12:00	13:30	1.5	HOLD PRE JOB SAFETY MTG. RIG UP CASING TOOLS.
13:30	00:00	10.5	RUN IN HOLE A TOTAL OF 213 JTS (211 FULL + 2 SHORT JTS) OF 4 1/2" #11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED AT 9,028'. RAN AS FOLLOWS: 1 JT CASING, FLOAT COLLAR AT 8,984', 54 JTS CASING, MARKER JT AT 6671'- 6693', 56 JTS CASING, MARKER JT AT 4,293'- 4271', 101 JTS CASING. INSTALL CENTRALIZER ON SHOE JT THREADLOCK SHOE, FLOAT & 2ND JT. CENTRALIZE EVERY 2ND JT TO 6463' FOR A TOTAL OF 31 CENTRALIZERS.
00:00	01:00	1.0	MAKE UP DTO HANGER ASSY, LANDING JT. CEMENT HEAD. LAND IN DTO HEAD. 2" CSG. VALVE OPEN ON WELL HEAD. CELLER BOILING OVER 100% LEL. NO FLOW. PICK UP ON HANGER ASSY. CLOSE CASING VALVE.
01:00	02:00	1.0	MONITOR WELL. RIG DOWN CASING TOOLS & LAY DOWN MACHINE.
02:00	06:00	4.0	LOCK IN ROTATING HEAD ASSY, UNABLE TO CIRCULATE WELL. SEPARATOR LINES FROZEN, HIGH VOLUME DRY GAS @ FLOW LINE. SHUT WELL IN, 400 PSI CASING PRESSURE. THAW OUT LINES DOWN STREAM OF CHOKE, TO SEPARATOR.

01-25-2007 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$29,167 **Completion** \$145,360 **Daily Total** \$174,527
Cum Costs: Drilling \$1,128,796 **Completion** \$176,131 **Well Total** \$1,304,927

MD 9,030 **TVD** 9,030 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR RIG DOWN

Start	End	Hrs	Activity Description
06:00	08:00	2.0	THAW OUT 2" HOSE ON CEMENT HEAD. CONFIRM ALL CASING & DRILL PIPE PRESSURE GUAGES OPERATING.
08:00	10:00	2.0	CIRCULATE GAS OUT OF ANNULAS ON CHOKE. 60 SPM 400 PSI HELD ON CASING. RECEIVED RETURNS @ 66 BBL PUMPED. TOTAL OF 150 BBL PUMPED. SHUT IN WELL TO BUILD MUD VOLUME.
10:00	22:00	12.0	MIX & BUILD VOLUME, 500 BBL 10.8 PPG, 200 BBL 10 PPG. CHANGE OUT WATER IN 400 BBL TANKS WITH HEATED MIX WATER FOR CMNT JOB. 800 BBL TOT. CONFIRM ALL LINES THAWED, ALL EQUIP. READY FOR CIRCULATION, CMNT JOB. HOLD SAFETY/OPERATIONS MTG WITH ALL PERSONNEL ON SITE.
22:00	00:30	2.5	CIRCULATE GAS OUT OF WELL ON CHOKE, 90 SPM, 720 PSI CSG PRESS. RETURNS RECEIVED @ 4880 STKS, 417 BBL PUMPED. FULL RETURNS. SHUT DOWN PUMP. SHUT IN WELL. CSG PRESS 150 PSI, DP PRESS 540 PSI.
00:30	04:00	3.5	PRESS TEST LINES 5K PSI. CEMENT W/SCHLUMBERGER, PUMP 10 BBL H2O SPACER, LEAD 700 SX 282 BBL @ 12 PPG 35/65 POZ G WITH 12.95 GAL/SX MIX WATER, YIELD 2.26. TAIL 1485 SX 14.1 PPG 50/50 POZ G, 5.9 GAL/SX MIX WATER YIELD 1.29, 341 BBL. HAD FULL RETURNS. DISPLACED WITH 139 BBL H2O BUMPED PLUG W/3700 PSI, FCP 2300 PSI, FLOATS HELD. SET DTO HANGER W/90,000#. DTO HANGER DID NOT TEST.
04:00	04:30	0.5	RIG DOWN CEMENTERS.
04:30	06:00	1.5	PREPARE FOR NIPPLE DOWN. DUMP MUD TANKS. WAIT ON FMC FOR PACKING OF DTO HEAD.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: WELL CONTROL
 BOILER 24 HRS

01-26-2007 **Reported By** ROBERT DYSART

DailyCosts: Drilling \$29,731 **Completion** \$0 **Daily Total** \$29,731

Cum Costs: Drilling \$1,158,528 **Completion** \$176,131 **Well Total** \$1,334,659

MD 9,030 **TVD** 9,030 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:30	5.5	CLEAN PITS. WAITING ON FMC FOR DTO PACKING.
11:30	12:30	1.0	FMC PACK & TEST DTO HANGER.
12:30	18:00	5.5	THAW & CLEAN PITS.
18:00	00:00	6.0	CLEAN & RIG DOWN. PREPARE FOR MOVE.
00:00	06:00	6.0	BREAK TOUR. WAIT ON DAYLIGHT.
06:00		18.0	RELEASE RIG @ 18:00 HRS, 1/25/07. CASING POINT COST \$1,158,528

02-01-2007 **Reported By** SEARLE

DailyCosts: Drilling \$0 **Completion** \$42,300 **Daily Total** \$42,300

Cum Costs: Drilling \$1,158,528 **Completion** \$218,431 **Well Total** \$1,376,959

MD 9,030 **TVD** 9,030 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 8984.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	30-JAN-2007 - MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 150'. RD SCHLUMBERGER.

02-04-2007 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$2,575 **Daily Total** \$2,575

Cum Costs: Drilling \$1,158,528 **Completion** \$221,006 **Well Total** \$1,379,534

MD 9,030 **TVD** 9,030 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 8984.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
09:00	10:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

02-10-2007 **Reported By** HAL IVIE

DailyCosts: Drilling \$0 **Completion** \$1,895 **Daily Total** \$1,895

Cum Costs: Drilling \$1,158,528 **Completion** \$222,901 **Well Total** \$1,381,429

MD 9,030 **TVD** 9,030 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MPR **PBTD : 8984.0** **Perf : 7864'-8809** **PKR Depth : 0.0**

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RUWL. PERFORATED LPR FROM 8483-84', 8496-97', 8540-41', 8559-60', 8624-25', 8636-37', 8647-48', 8654-55', 8685-86', 8751-52', 8769-70', 8790-91' & 8808-09' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL YF125ST+ PAD, 43759 GAL YF125ST+ & YF118ST+ WITH 128000# 20/40 SAND @ 1-5 PPG. MTP 6236 PSIG. MTR 51.6 BPM. ATP 5418 PSIG. ATR 46.1 BPM. ISIP 2760 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8463'. PERFORATED LPR FROM 8332-33', 8336-37', 8343-44', 8349-50', 8368-69', 8380-81', 8391-92', 8395-96', 8401-05', 8415-16', 8430-31' & 8449-50' @ 2 SPF & 180° PHASING. RDWL. (8404'-05' MISFIRED NOT SHOT) RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST+ PAD, 42549 GAL YF125ST+ & YF118ST+ WITH 131000# 20/40 SAND @ 1-6 PPG. MTP 6139 PSIG. MTR 50.9 BPM. ATP 5378 PSIG. ATR 47.2 BPM. ISIP 3270 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8315'. PERFORATED MPR FROM 8131-32', 8147-48', 8163-65', 8182-83', 8188-90', 8205-06', 8229-30', 8255-56', 8264-65', 8282-83', 8294-95' & 8300-01' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST+ PAD, 50409 GAL YF125ST+ & YF118ST+ WITH 165600# 20/40 SAND @ 1-6 PPG. MTP 6529 PSIG. MTR 50.8 BPM. ATP 5601 PSIG. ATR 44.6 BPM. ISIP 3230 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8070'. PERFORATED MPR FROM 7864-65', 7873-74', 7887-88', 7896-97', 7915-16', 7927-28', 7946-47', 7971-72', 7982-83', 8012-13', 8039-40' & 8046-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4955 GAL YF125ST+ PAD, 50989 GAL YF125ST+ & YF120ST+ WITH 169400# 20/40 SAND @ 1-6 PPG. MTP 6197 PSIG. MTR 50.8 BPM. ATP 5355 PSIG. ATR BPM 46.1. ISIP 3360 PSIG. RD SCHLUMBERGER. SDFN.

02-11-2007		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$370,087	Daily Total	\$370,087
Cum Costs: Drilling	\$1,158,528	Completion	\$592,988	Well Total	\$1,751,516
MD	9,030	TVD	9,030	Progress	0
Formation : UPR		PBTD : 8984.0		Perf : 6755'-8809'	
Activity at Report Time: PERF AND FRAC				MW	0.0
				Days	19
				Visc	0.0
				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RUWL. SET 10K CFP AT 7810'. PERFORATED MIDDLE PRICE RIVER FROM 7542-7543', 7557-7558', 7581-7582', 7588-7589', 7598-7599', 7635-7636', 7645-7646', 7669-7670', 7677-7678', 7700-7701', 7711-7712', 7719-7720', 7768-7769', 7784-7785', W/2 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF125ST+ PAD, 50901 GAL YF125ST+ & YF118ST+ WITH 170300# 20/40 SAND @ 1-6 PPG. MTP 6080 PSIG. MTR 51.3 BPM. ATP 4760 PSIG. ATR 48.0 BPM, ISIP 2200 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7510'. PERFORATED UPPER PRICE RIVER FROM 7268-7269', 7296-7297', 7315-7316', 7323-7324', 7334-7335', 7339-7340', 7382-7383', 7389-7390', 7395-7396', 7405-7406', 7454-7455', 7477-7478', W/3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF123ST+ PAD, 50490 GAL YF123ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 6384 PSIG. MTR 51.0 BPM. ATP 5223 PSIG, ATR 46.1 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7225'. PERFORATED UPPER PRICE RIVER FROM 7051-7051', 7059-7060', 7065-7066', 7084-7085', 7103-7104', 7108-7109', 7128-7129', 7147-7148', 7156-7157', 7176-7177', 7193-7194', 7198'-7199', W/3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4931 GAL YF125ST+ PAD, 55801 GAL YF125ST+ & YF120ST+ WITH 170000# 20/40 SAND @ 1-6 PPG. MTP 5261 PSIG. MTR 50.8 BPM. ATP 4221 PSIG. ATR 45.4 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7020'. PERFORATED UPPER PRICE RIVER FROM 6755-6756', 6774-6775', 6790-6791', 6833-6834', 6843-6844', 6857-6858', 6865-6866', 6876-6877', 6922-6923', 6976-6977', 6984-6985', 6995-6996', W/3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST+ PAD, 55820 GAL YF125ST+ & YF120ST+ WITH 191300# 20/40 SAND @ 1-6 PPG. MTP 5178 PSIG. MTR 50.9 BPM. ATP 3617 PSIG. ATR 48.8 BPM. ISIP 1860 PSIG. RD SCHLUMBERGER.

RIH W/WLS. SET 10K CBP AT 6662'. RD WLS. SWI, SDFD. WAIT ON SERVICE UNIT. 10477 BBLs TOTAL FRAC LOAD TO RECOVER.

02-13-2007		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$30,858		Daily Total		\$30,858	
Cum Costs: Drilling		\$1,158,528		Completion		\$623,846		Well Total		\$1,782,374	
MD	9,030	TVD	9,030	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 8984.0			Perf : 6755'-8809'			PKR Depth : 0.0		
Activity at Report Time: MIRUSU- PREP TO D/O PLUGS											
Start	End	Hrs	Activity Description								
07:00	18:00	11.0	MIRUSU. ND FRAC TREE. RIH W/BIT & PUMP OFF BIT SUB TO CBP @ 6662'. SDFN.								

02-14-2007		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$37,024		Daily Total		\$37,024	
Cum Costs: Drilling		\$1,158,528		Completion		\$660,870		Well Total		\$1,819,398	
MD	9,030	TVD	9,030	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 8922.0			Perf : 8809'-6755'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6662', 7020', 7225', 7510', 7810', 8070' & 8315'. RIH. CLEANED OUT TO PBTD @ 8922'. LANDED TBG AT 7009' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 12 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 2700 PSIG. 34 BFPH. RECOVERED 424 BLW. 9823 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.63'
 XN NIPPLE 1.10'
 214 JTS 2-3/8" 4.7# N-80 TBG 6958.63'
 BELOW KB 16.00'
 LANDED @ 7009.36' KB

02-15-2007		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$6,813		Daily Total		\$6,813	
Cum Costs: Drilling		\$1,158,528		Completion		\$667,683		Well Total		\$1,826,211	
MD	9,030	TVD	9,030	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 8984.0			Perf : 8809'-6755'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2150 PSIG. CP 3250 PSIG. 30 BFPH. RECOVERED 726 BLW. 9097 BLWTR.

02-16-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,515	Daily Total	\$2,515
Cum Costs: Drilling	\$1,158,528	Completion	\$670,198	Well Total	\$1,828,726

MD 9,030 **TVD** 9,030 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD : 8984.0** **Perf : 8809'-6755'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2150 PSIG. CP 3250 PSIG. 26 BFPH. RECOVERED 626 BLW. 8471 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 2/15/07

03-12-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,158,528	Completion	\$670,198	Well Total	\$1,828,726

MD 9,030 **TVD** 9,030 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD : 8984.0** **Perf : 8809'-6755'** **PKR Depth : 0.0**

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 3200 & CP 3250 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 3/9/07. FLOWED 1006 MCFD RATE ON 8/64" POS CHOKE.

3/11/07 FLOWED 674 MCF, 45 BO & 15 BW IN 24 HRS ON 8/64" CHOKE, TP 2800 PSIG, CP 3200 PSIG.

3/12/07 FLOWED 674 MCF, 70 BO & 125 BW IN 24 HRS ON 10/64" CHOKE, TP 2600 PSIG, CP 3150 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0337**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1099-29

9. AFI Well No.
43-047-37049

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 29-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
5191' NAT GL

14. Date Spudded **11/29/2006** 15. Date T.D. Reached **01/22/2007** 16. Date Completed **03/09/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9030** 19. Plug Back T.D.: MD **8984** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2235		1350 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9028		2185 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7009							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6755	8809	8483-8809		2/spf	
B)			8332-8450		2/spf	
C)			8131-8301		2/spf	
D)			7864-8047		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8483-8809	48,885 GALS GELLED WATER & 128,000# 20/40 SAND
8332-8450	47,667 GALS GELLED WATER & 131,000# 20/40 SAND
8131-8301	55,521 GALS GELLED WATER & 165,600# 20/40 SAND
7864-8047	56,109 GALS GELLED WATER & 169,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/09/2007	03/17/2007	24	→	55	854	170			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	SI 2450	2950	→	55	854	170			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

MAR 30 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6755	8809		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4566 5125 5782 6364 6698 7523 8316 8842

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

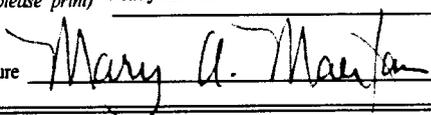
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 03/28/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1099-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7542-7785	2/spf
7268-7478	3/spf
7051-7199	3/spf
6755-6996	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7542-7785	56,025 GALS GELLED WATER & 170,300# 20/40 SAND
7268-7478	55,605 GALS GELLED WATER & 168,000# 20/40 SAND
7051-7199	60,897 GALS GELLED WATER & 170,000# 20/40 SAND
6755-6996	60,939 GALS GELLED WATER & 191,300# 20/40 SAND

Perforated the Lower Price River from 8483-8484', 8496-8497', 8540-8541', 8559-8560', 8624-8625', 8636-8637', 8647-8648', 8654-8655', 8685-8686', 8751-8752', 8769-8770', 8790-8791' & 8808-8809' w/ 2 spf.

Perforated the Lower Price River from 8332-8333', 8336-8337', 8343-8344', 8349-8350', 8368-8369', 8380-8381', 8391-8392', 8395-8396', 8415-8416', 8430-8431' & 8449-8450' w/ 2 spf.

Perforated the Middle Price River from 8131-8132', 8147-8148', 8163-8165', 8182-8183', 8188-8190', 8205-8206', 8229-8230', 8255-8256', 8264-8265', 8282-8283', 8294-8295' & 8300-8301' w/ 2 spf.

Perforated the Middle Price River from 7864-7865', 7873-7874', 7887-7888', 7896-7897', 7915-7916', 7927-7928', 7946-7947', 7971-7972', 7982-7983', 8012-8013', 8039-8040' & 8046-8047' w/ 3 spf.

Perforated the Middle Price River from 7542-7543', 7557-7558', 7581-7582', 7588-7589', 7598-7599', 7635-7636', 7645-7646', 7669-7670', 7677-7678', 7700-7701', 7711-7712', 7719-7720', 7768-7769' & 7784-7785' w/ 2 spf.

Perforated the Upper Price River from 7268-7269', 7296-7297', 7315-7316', 7323-7324', 7334-7335', 7339-7340', 7382-7383', 7389-7390', 7395-7396', 7405-7406', 7454-7455' & 7477-7478' w/ 3 spf.

Perforated the Upper Price River from 7051-7052', 7059-7060', 7065-7066', 7084-7085', 7103-7104', 7108-7109', 7128-7129', 7147-7148', 7156-7157', 7176-7177', 7193-7194' & 7198-7199' w/ 3 spf.

Perforated the Upper Price River from 6755-6756', 6774-6775', 6790-6791', 6833-6834', 6843-6844', 6857-6858', 6865-6866', 6876-6877', 6922-6923', 6976-6977', 6984-6985' & 6995-6996' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1099-29

API number: _____

Well Location: QQ NENE Section 29 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,800	1,820	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/28/2007

RECEIVED
MAR 30 2007

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **588' FNL & 477' FEL (NENE) 40.012647 LAT 109.343014 LON**
 At top prod. interval reported below **Same**
 At total depth **Same**

14. Date Spudded
11/29/2006

15. Date T.D. Reached
01/22/2007

16. Date Completed **02/16/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9030**
IVD

19. Plug Back T.D.: MD **8984**
IVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2235		1350 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9028		2185 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7009							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6755	8809	8483-8809		2/spf	
B)			8332-8450		2/spf	
C)			8131-8301		2/spf	
D)			7864-8047		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8483-8809	48.885 GALS GELLED WATER & 128.000# 20/40 SAND
8332-8450	47.667 GALS GELLED WATER & 131.000# 20/40 SAND
8131-8301	55.521 GALS GELLED WATER & 165.600# 20/40 SAND
7864-8047	56.109 GALS GELLED WATER & 169.400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/16/2007	03/17/2007	24	→	55	854	170			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	SI 2450	2950	→	55	854	170			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

AUG 02 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6755	8809		Wasatch	4566
				Chapita Wells	5125
				Buck Canyon	5782
				North Horn	6364
				Mesaverde	6698
				Middle Price River	7523
				Lower Price River	8316
			Sego	8842	

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature Mary A. Maestas

Date 07/31/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1099-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7542-7785	2/spf
7268-7478	3/spf
7051-7199	3/spf
6755-6996	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7542-7785	56,025 GALS GELLED WATER & 170,300# 20/40 SAND
7268-7478	55,605 GALS GELLED WATER & 168,000# 20/40 SAND
7051-7199	60,897 GALS GELLED WATER & 170,000# 20/40 SAND
6755-6996	60,939 GALS GELLED WATER & 191,300# 20/40 SAND

Perforated the Lower Price River from 8483-8484', 8496-8497', 8540-8541', 8559-8560', 8624-8625', 8636-8637', 8647-8648', 8654-8655', 8685-8686', 8751-8752', 8769-8770', 8790-8791' & 8808-8809' w/ 2 spf.

Perforated the Lower Price River from 8332-8333', 8336-8337', 8343-8344', 8349-8350', 8368-8369', 8380-8381', 8391-8392', 8395-8396', 8415-8416', 8430-8431' & 8449-8450' w/ 2 spf.

Perforated the Middle Price River from 8131-8132', 8147-8148', 8163-8165', 8182-8183', 8188-8190', 8205-8206', 8229-8230', 8255-8256', 8264-8265', 8282-8283', 8294-8295' & 8300-8301' w/ 2 spf.

Perforated the Middle Price River from 7864-7865', 7873-7874', 7887-7888', 7896-7897', 7915-7916', 7927-7928', 7946-7947', 7971-7972', 7982-7983', 8012-8013', 8039-8040' & 8046-8047' w/ 3 spf.

Perforated the Middle Price River from 7542-7543', 7557-7558', 7581-7582', 7588-7589', 7598-7599', 7635-7636', 7645-7646', 7669-7670', 7677-7678', 7700-7701', 7711-7712', 7719-7720', 7768-7769' & 7784-7785' w/ 2 spf.

Perforated the Upper Price River from 7268-7269', 7296-7297', 7315-7316', 7323-7324', 7334-7335', 7339-7340', 7382-7383', 7389-7390', 7395-7396', 7405-7406', 7454-7455' & 7477-7478' w/ 3 spf.

Perforated the Upper Price River from 7051-7052', 7059-7060', 7065-7066', 7084-7085', 7103-7104', 7108-7109', 7128-7129', 7147-7148', 7156-7157', 7176-7177', 7193-7194' & 7198-7199' w/ 3 spf.

Perforated the Upper Price River from 6755-6756', 6774-6775', 6790-6791', 6833-6834', 6843-6844', 6857-6858', 6865-6866', 6876-6877', 6922-6923', 6976-6977', 6984-6985' & 6995-6996' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1099-29

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37049

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E NENE 588FNL 477FEL
40.01265 N Lat, 109.34301 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58028 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission)

Date 01/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JAN 17 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

MAR 14 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: 1st Revision to the Consolidated Mesaverde Formation
PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X" Chapita Wells Unit, CRS No. UTU63013AV, AFS No. 892000905AV, is hereby approved effective as of February 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X" results in an addition of 480.00 acres to the participating area for a total of 12,787.72 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1057-13	43-047-37454	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 13-9S-22E	UTU0282
CWU 1049-18	43-047-36758	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 18-9S-23E	UTU0337
CWU 1136-19	43-047-37456	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 19-9S-23E	UTU0337
CWU 336-19	43-047-37271	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 19-9S-23E	UTU0337
CWU 1111-27	43-047-37383	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 27-9S-23E	UTU0344A
CWU 1099-29	43-047-37049	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 29-9S-23E	UTU0337

15823

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAR 28 2008

DIV. OF OIL, GAS & MINING

*C. Slav
3/14/08
W
3/14/08
J
03-14-2a*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
 city VERNAL
 state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37271	CHAPITA WELLS UNIT 336-19		SWSE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15804	13650	11/28/2006			2/1/2007	
Comments: <i>MVRD</i> — <i>4/17/08</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37383	CHAPITA WELLS UNIT 1111-27		SWNW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15793	13650	11/21/2006			2/1/2007	
Comments: <i>MVRD</i> — <i>4/17/08</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37049	CHAPITA WELLS UNIT 1099-29		NENE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15823	13650	11/29/2006			<i>2/1/07</i>	
Comments: <i>MVRD</i> — <i>4/17/08</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

4/8/2008

Date

RECEIVED

APR 08 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1099-29

9. API Well No.
43-047-37049

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E NENE 588FNL 477FEL
40.01265 N Lat, 109.34301 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to this location (Chapita Wells Unit 728-29) is drilled and completed.

COPY SENT TO OPERATOR

Date: 12-18-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64982 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 11/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title Pet Eng. Date 12/18/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOG m

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1099-29
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047370490000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FNL 0477 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/20/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was returned to sales on 6/20/2009.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

June 30, 2009

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 6/26/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1099-29
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047370490000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FNL 0477 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/9/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 11/9/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
December 10, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 12/10/2009