

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 18, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1090-27
SW/SW, SEC. 27, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0344-A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1090-27 B

RECEIVED

AUG 22 2005

UTAH DIVISION OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0344-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1090-27

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-37048

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

11. Sec., T., R., M., or Blk. and Survey or Area

At surface **601' FSL, 854' FWL** *643516X 40.001402*
At proposed prod. Zone *4429057Y -109.318749*
SW/SW

**SEC. 27, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
23.75 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**
13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **601'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
640

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8675'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5224.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Name (Printed/Typed) **Ed Trotter** Date **August 18, 2005**

Title
Agent

Approved by (Signature) *[Signature]* Name (Printed/Typed) **BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III** Date **08-25-05**

Title
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

AUG 22 2005

DIV OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

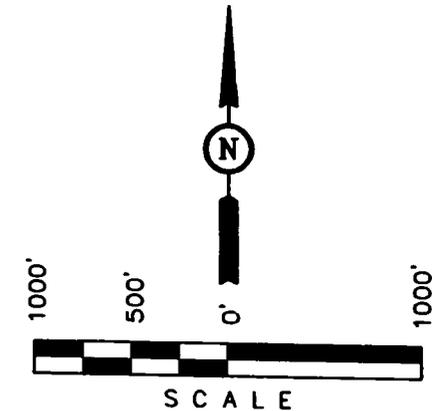
Well location, CWU #1090-27, located as shown in the SW 1/4 SW 1/4 of Section 27, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

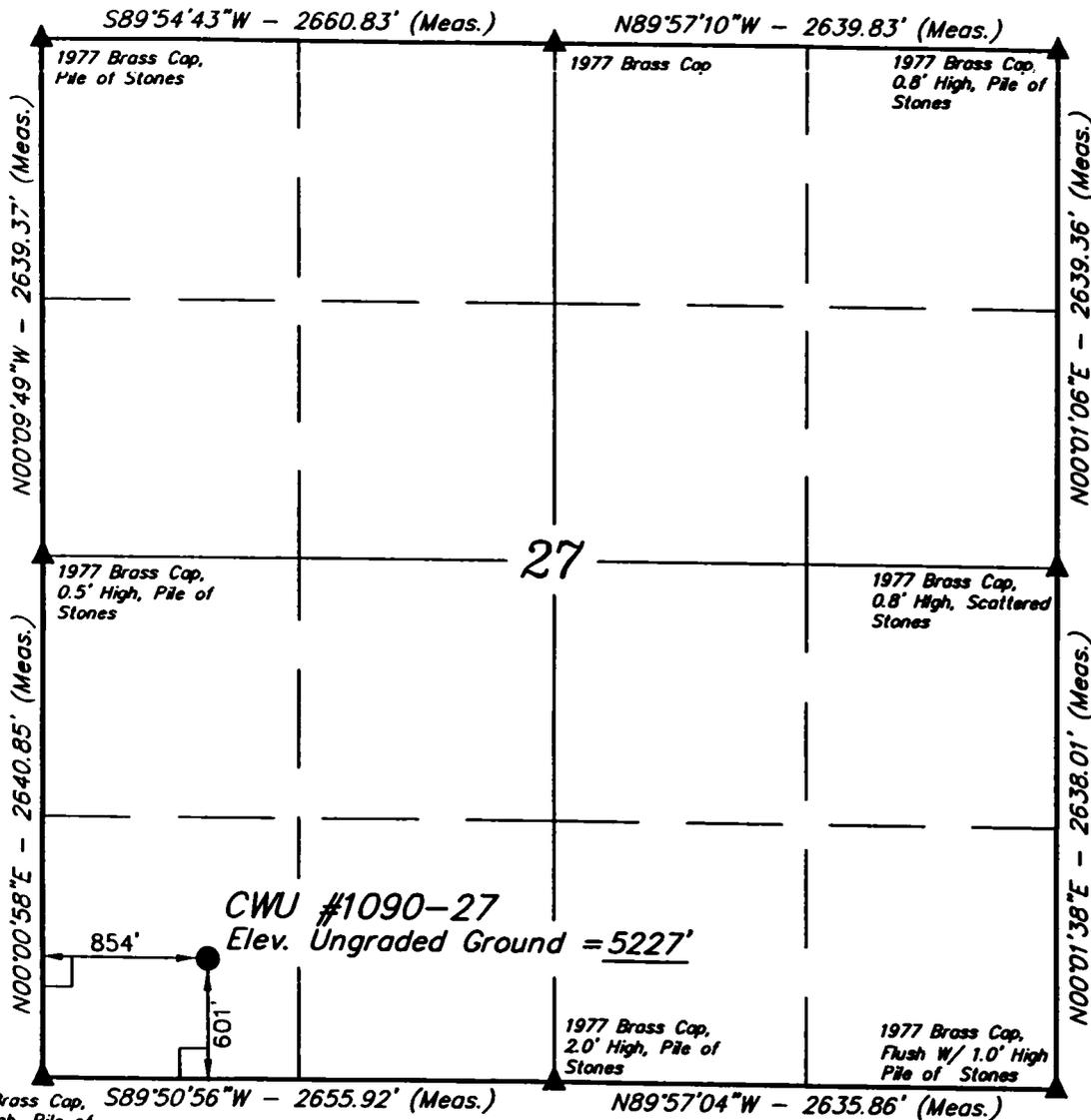
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



1977 Brass Cap, 1.5' High, Pile of Stones
 S89°50'56"W - 2655.92' (Meas.)

1977 Brass Cap, 2.0' High, Pile of Stones
 N89°57'04"W - 2635.86' (Meas.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°00'04.88" (40.001356)
 LONGITUDE = 109°19'09.96" (109.319433)
 (NAD 27)
 LATITUDE = 40°00'05.00" (40.001389)
 LONGITUDE = 109°19'07.52" (109.318756)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-11-05	DATE DRAWN: 8-12-05
PARTY G.S. T.B. K.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1090-27
SW/SW, SEC. 27, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,451'
Wasatch	4,342'
North Horn	6,218'
Island	6,471'
KMV Price River	6,715'
KMV Price River Middle	7,344'
KMV Price River Lower	8,007'
Sego	8,480'

Estimated TD: 8,675' or 200'± below Sego top

Anticipated BHP: 4,735 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	8,675±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1090-27
SW/SW, SEC. 27, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1090-27
SW/SW, SEC. 27, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 100 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 835 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

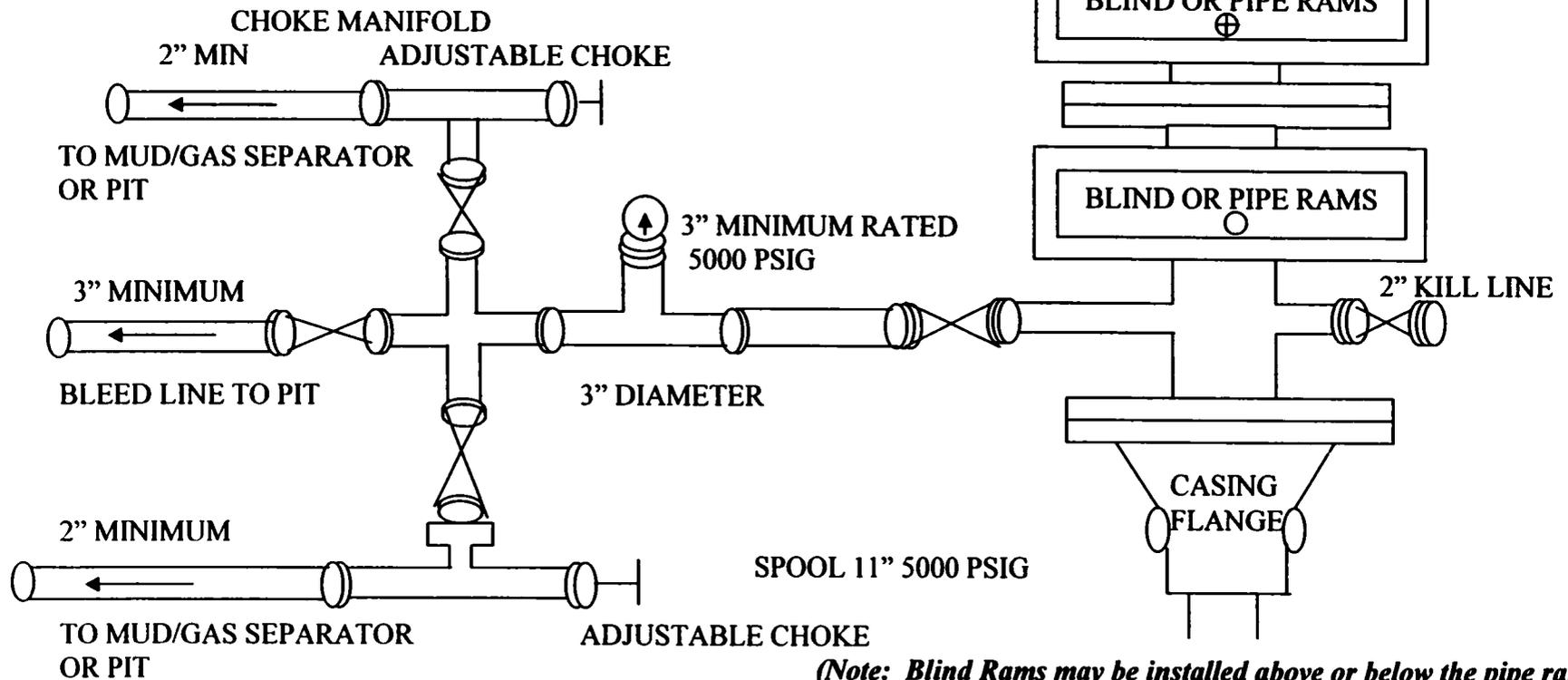
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1090-27
Lease Number: U-0344-A
Location: 601' FSL & 854' FWL, SW/SW, Sec. 27,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.75 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.35 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **Two 36" culverts will be placed in the drainage at the junction to the existing road.** No other culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 3683' from proposed location to a point in the SW/NW of Section 27, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective,

earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural

Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia – 3 pounds per acre

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corner #5. The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.
If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

Two 36" culverts will be placed in the drainage at the junction to the existing road.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1090-27 Well, located in the SW/SW of Section 27, T9S, R23E, Uintah County, Utah; Lease #U-0344-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-18-2005
Date

Paul G. Jett
Agent

EOG RESOURCES, INC.

CWU #1090-27

SECTION 27, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRCTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY THEN EASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APROXIMATELY 0.35 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.65 MILES.

EOG RESOURCES, INC.

CWU #1090-27

LOCATED IN UINTAH COUNTY, UTAH
SECTION 27, T9S, R23E, S.L.B.&M.

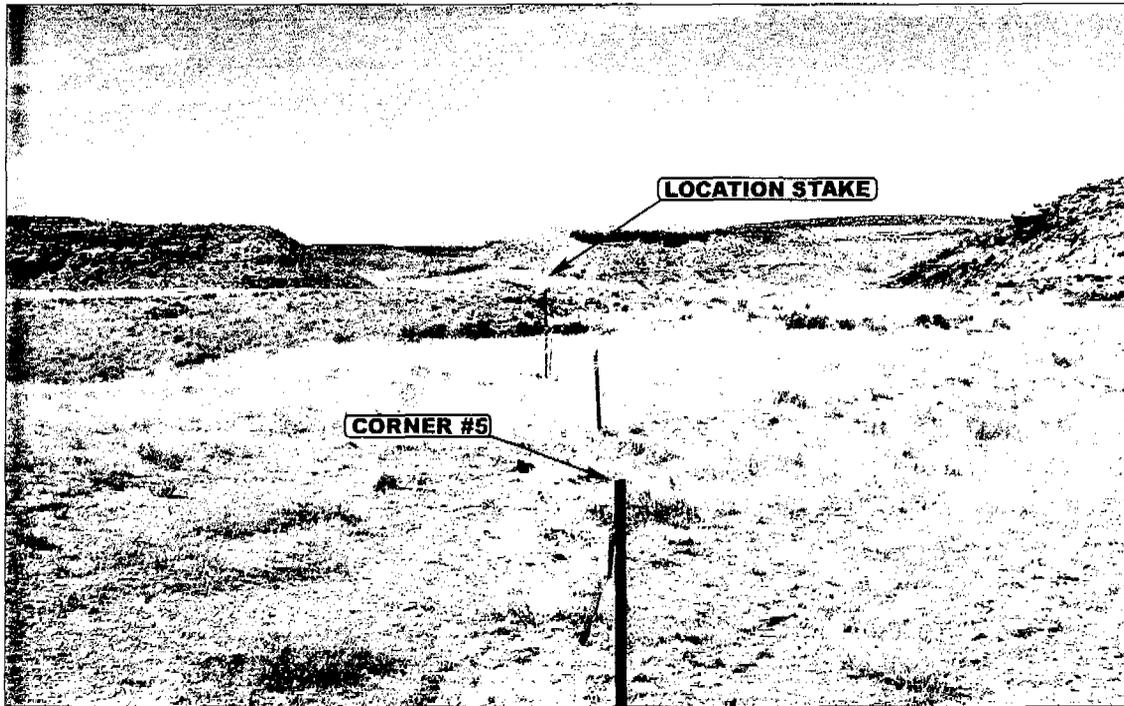


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



E&L S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

08 15 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

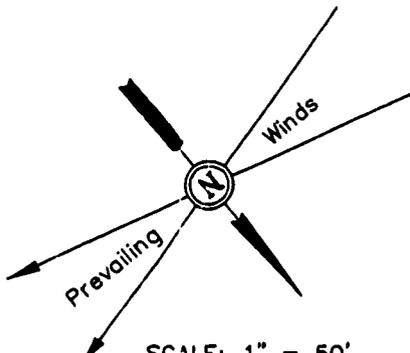
DRAWN BY: S.L.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1090-27
SECTION 27, T9S, R23E, S.L.B.&M.
601' FSL 854' FWL



SCALE: 1" = 50'
DATE: 8-12-05
Drawn By: K.G.

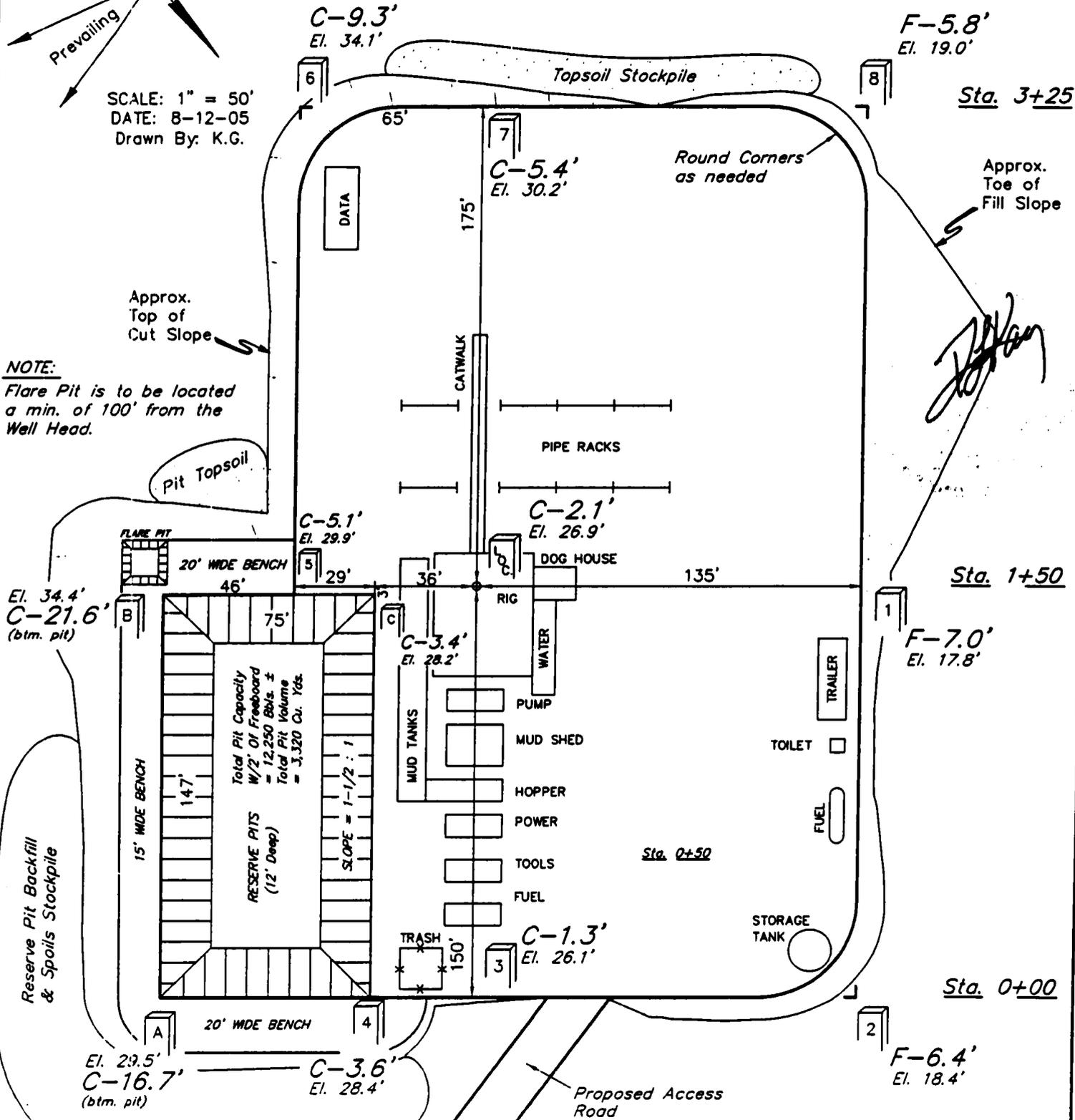
F-5.8'
El. 19.0'

Sta. 3+25

Approx. Toe of Fill Slope

[Handwritten Signature]

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Sta. 1+50

F-7.0'
El. 17.8'

Sta. 0+50

Sta. 0+00

F-6.4'
El. 18.4'

Proposed Access Road

NOTES:

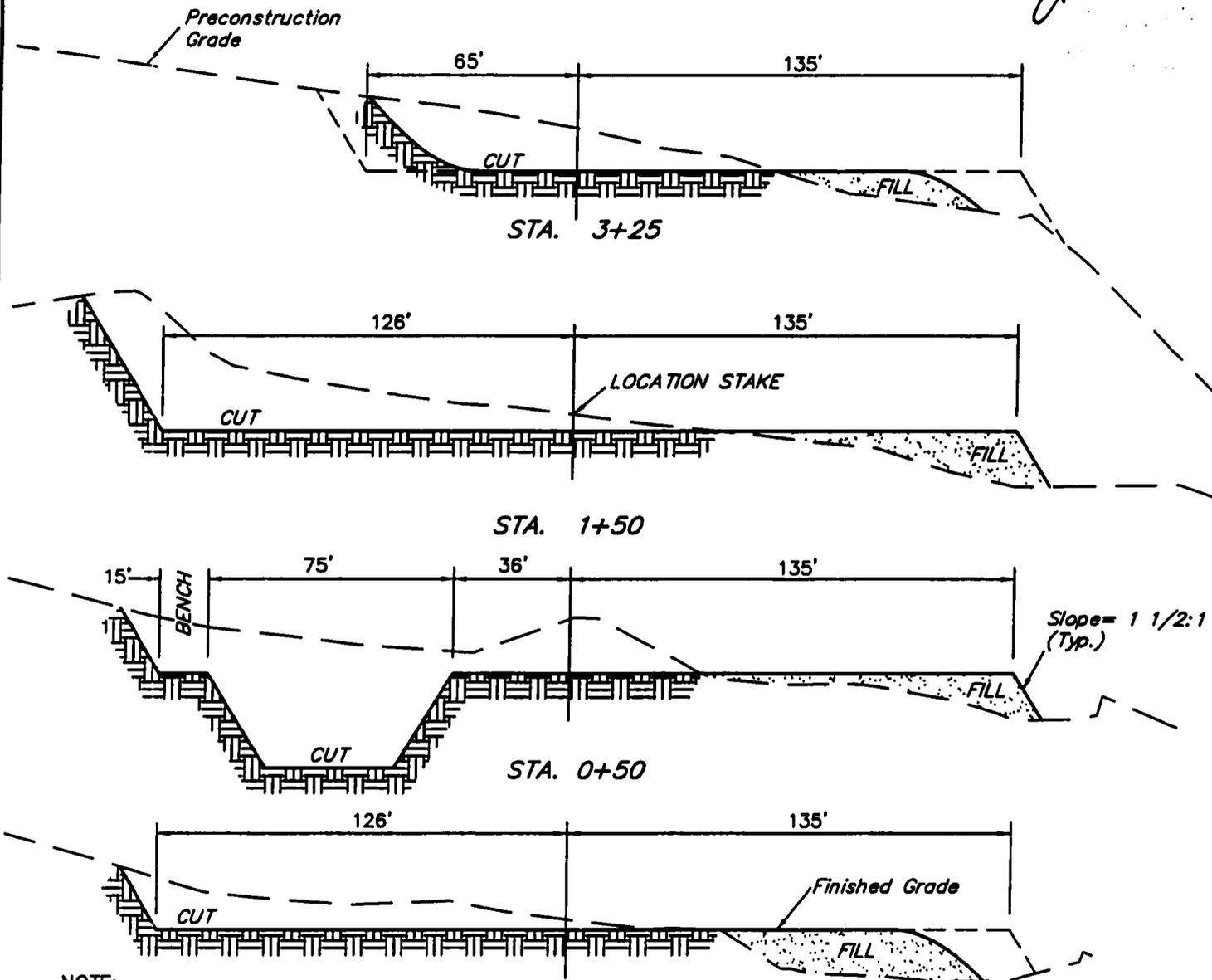
Elev. Ungraded Ground At Loc. Stake = 5226.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 5224.8'

FIGURE #1

TYPICAL CROSS SECTIONS FOR
 CWU #1090-27
 SECTION 27, T9S, R23E, S.L.B.&M.
 601' FSL 854' FWL

X-Section Scale
 1" = 20'
 1" = 50'

DATE: 8-12-05
 Drawn By: K.G.



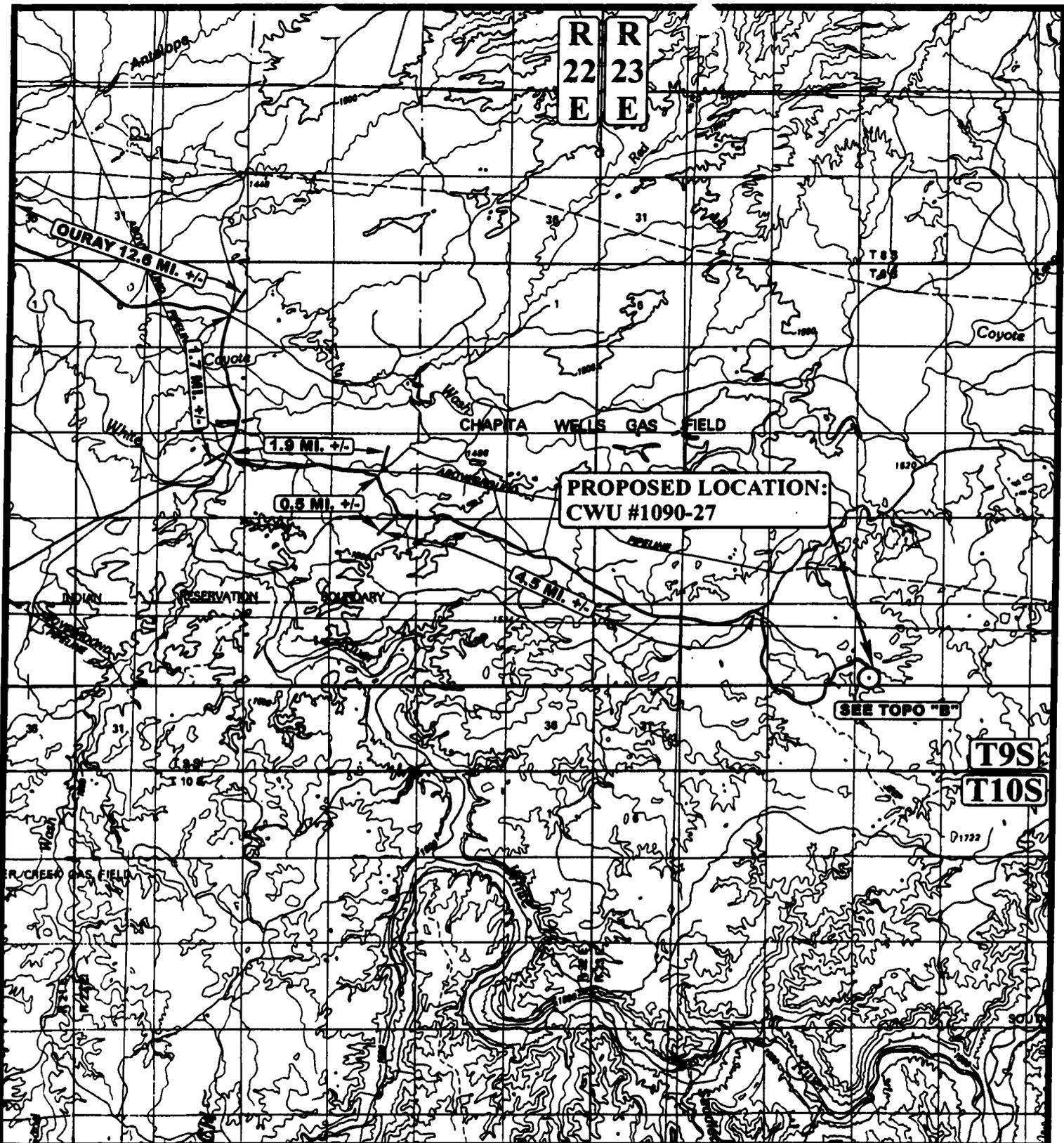
NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,740 Cu. Yds.
Remaining Location	= 9,610 Cu. Yds.
TOTAL CUT	= 11,350 CU.YDS.
FILL	= 7,950 CU.YDS.

EXCESS MATERIAL	= 3,400 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,400 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1090-27
 SECTION 27, T9S, R23E, S.L.B.&M.
 601' FSL 854' FWL

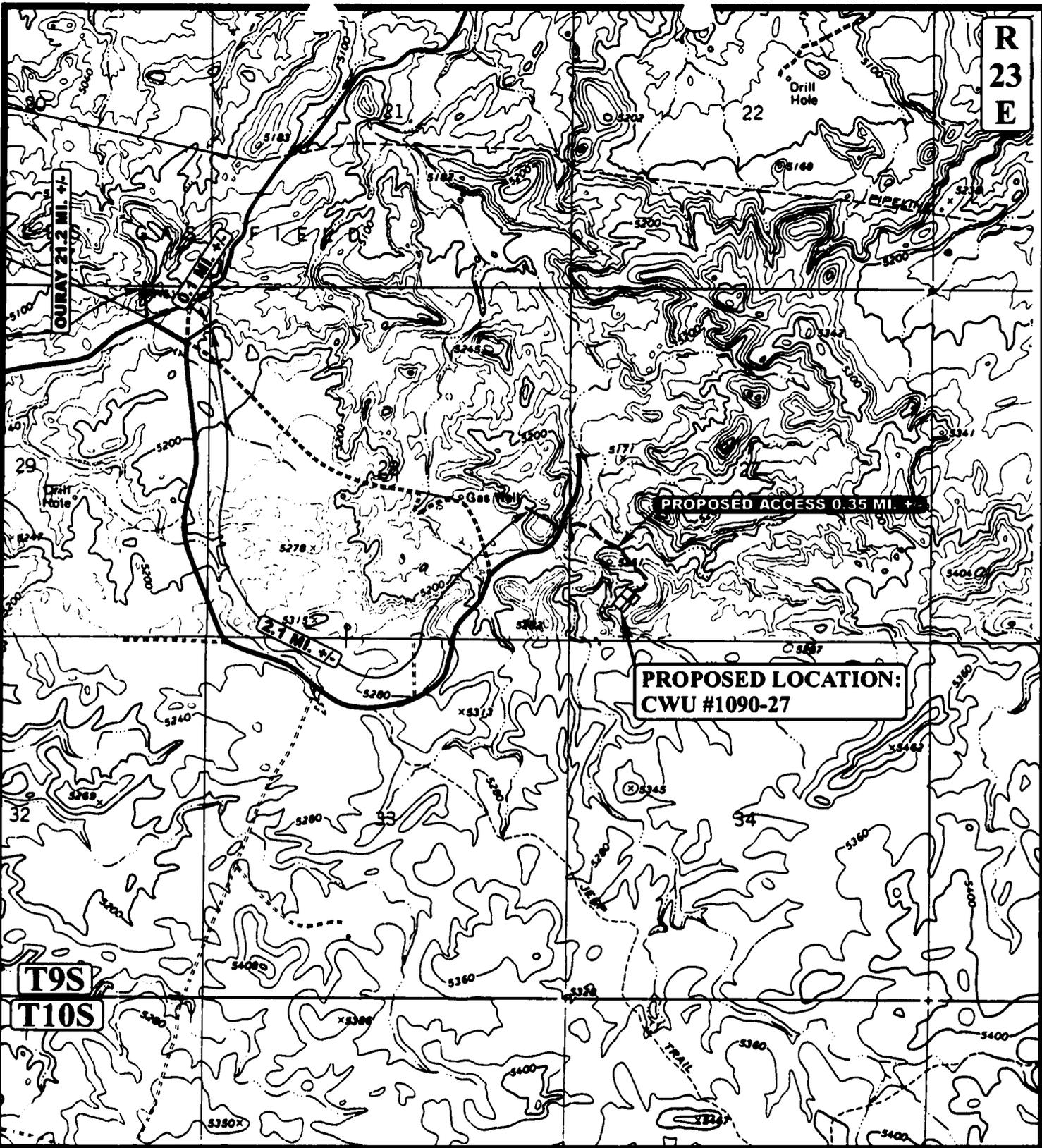


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 13 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00



R
23
E



T9S
T10S

LEGEND:

----- PROPOSED ACCESS ROAD

————— EXISTING ROAD



EOG RESOURCES, INC.

CWU #1090-27

SECTION 27, T9S, R23E, S.L.B.&M.

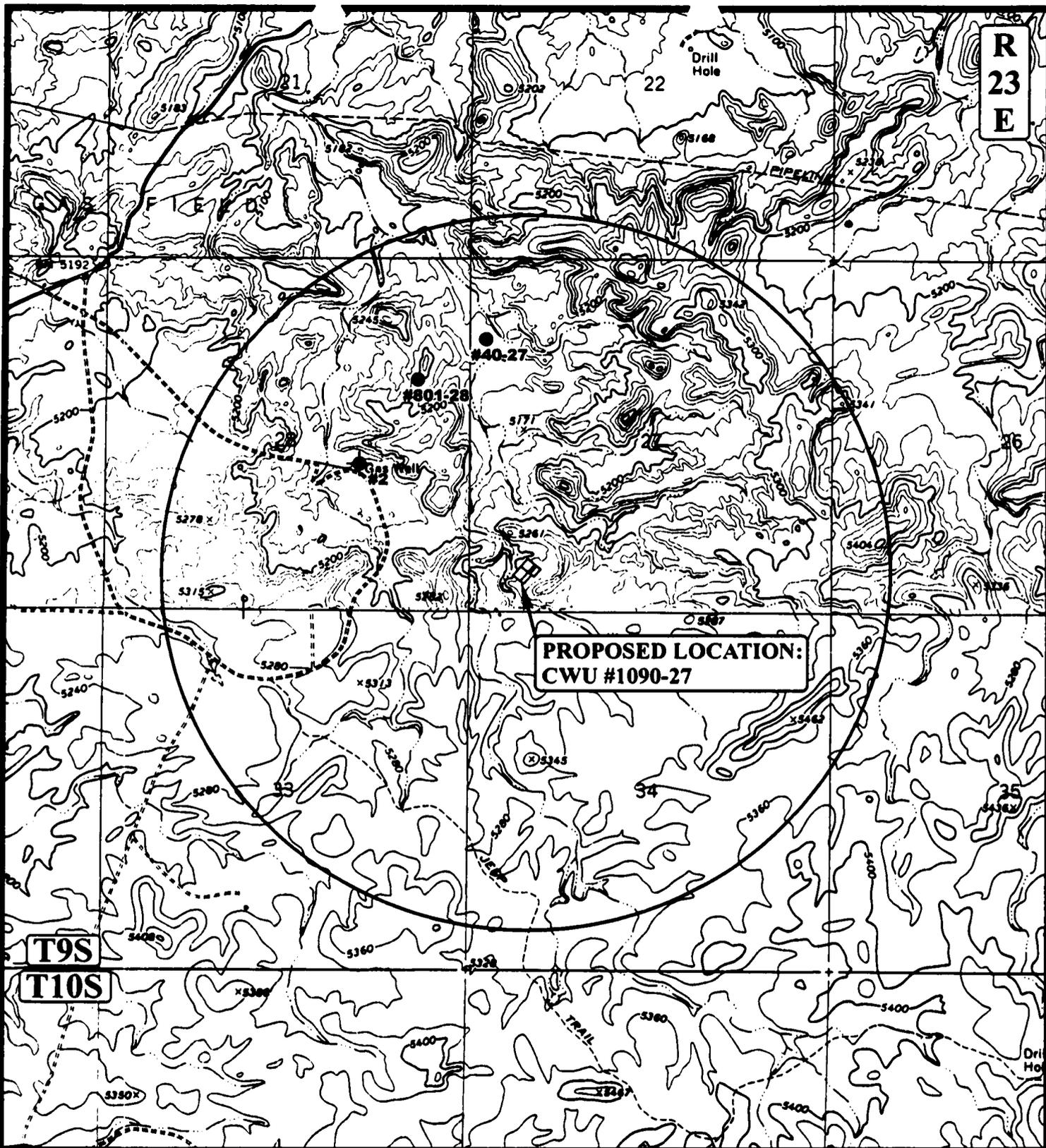
601' FSL 854' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **08 15 05**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
 TOPO



**PROPOSED LOCATION:
CWU #1090-27**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #1090-27
SECTION 27, T9S, R23E, S.L.B.&M.
601' FSL 854' FWL**

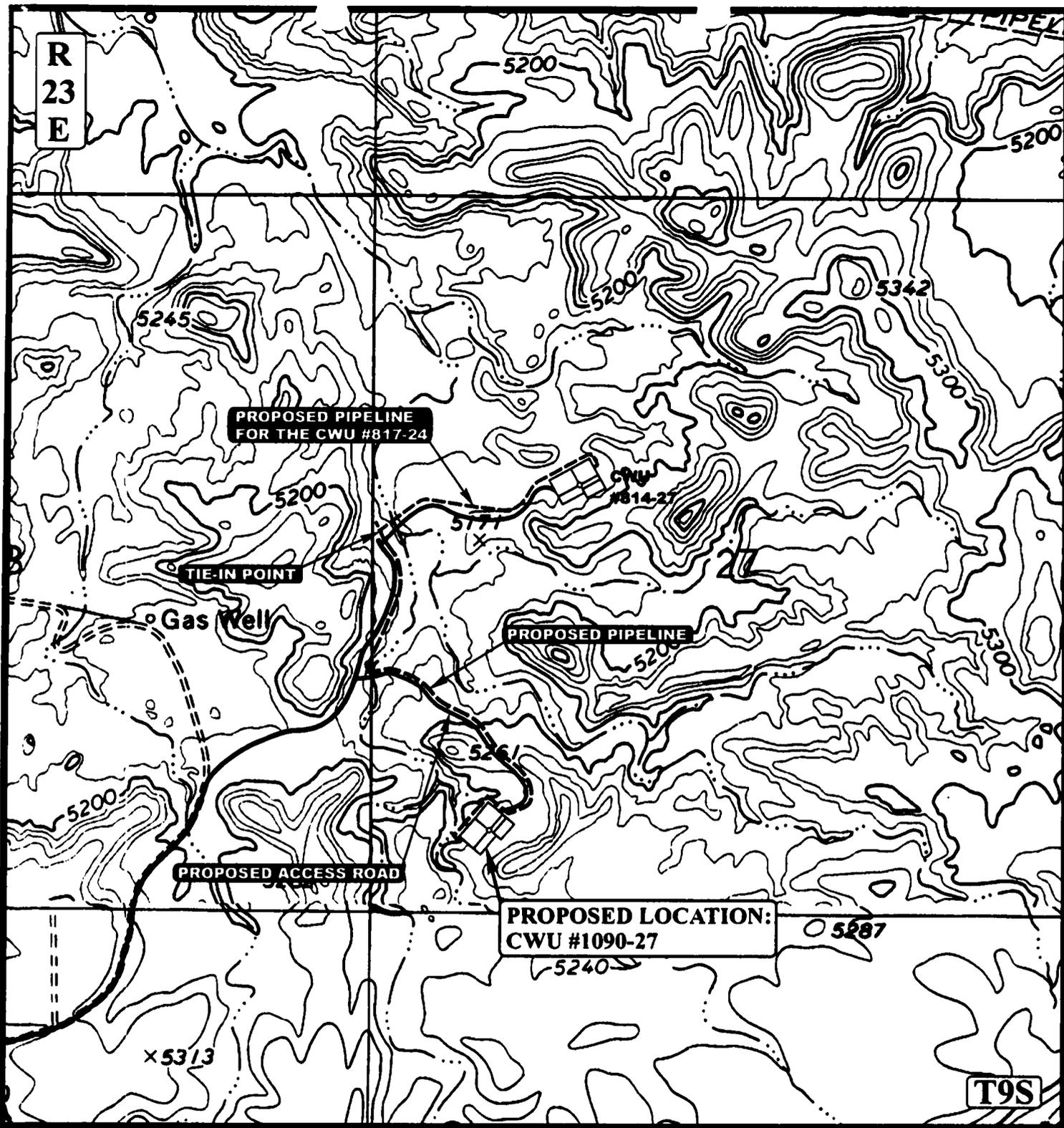


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

08 15 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 3,683' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1090-27
 SECTION 27, T9S, R23E, S.L.B.&M.
 601' FSL 854' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **08 15 05**
 MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/22/2005

API NO. ASSIGNED: 43-047-37048

WELL NAME: CWU 1090-27
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 27 090S 230E
 SURFACE: 0601 FSL 0854 FWL
 BOTTOM: 0601 FSL 0854 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0344-A
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.00140
 LONGITUDE: -109.3188

RECEIVED AND/OR REVIEWED:

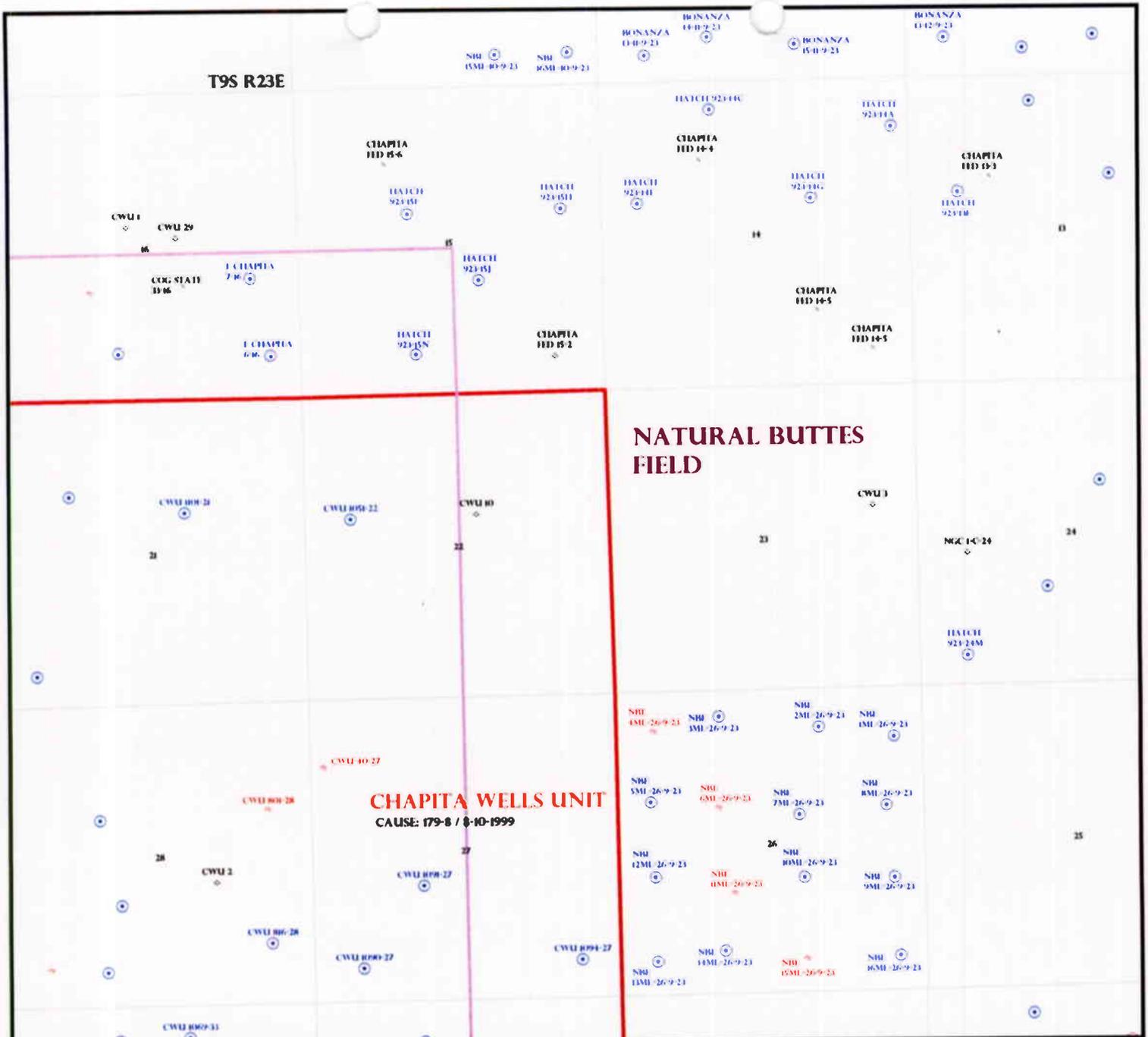
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Subs and General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approved



NATURAL BUTTES FIELD

CHAPITA WELLS UNIT
CAUSE: 179-8 / 8-10-1999

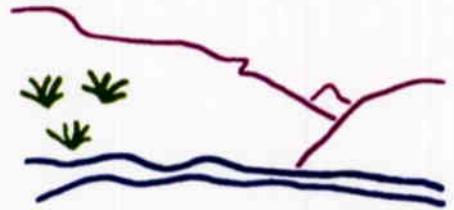
OPERATOR: EOG RESOURCES IN (N9550)

SEC: 27 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 24-AUG-2005

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3180
(UT-922)

August 25, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ North Horn)		
43-047-36995	CWU 701-2 Sec 2 T09S R22E 0684 FNL 0485	FEL
(Proposed PZ Price River)		
43-047-37042	CWU 1084-24 Sec 24 T09S R22E 2169 FNL 1582	FEL
43-047-37043	CWU 1083-24 Sec 24 T09S R22E 0586 FNL 1803	FWL
43-047-37046	CWU 1094-27 Sec 27 T09S R23E 0670 FSL 0670	FEL
43-047-37047	CWU 1091-27 Sec 27 T09S R23E 2018 FSL 1921	FWL
43-047-37048	CWU 1090-27 Sec 27 T09S R23E 0601 FSL 0854	FWL
43-047-37044	CWU 1101-21 Sec 21 T09S R23E 1986 FNL 2050	FEL
43-047-37045	CWU 1100-21 Sec 21 T09S R23E 0498 FSL 0610	FWL
43-047-37049	CWU 1099-29 Sec 29 T09S R23E 0588 FNL 0477	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 25, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

**Re: Chapita Wells Unit 1090-27 Well, 601' FSL, 854' FWL, SW SW,
Sec. 27, T. 9 South, R. 23 East, Uintah County, Utah**

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37048.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1090-27

API Number: 43-047-37048

Lease: U-0344-A

Location: SW SW **Sec.** 27 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 19 2005

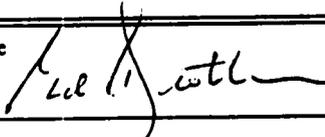
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0344-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1090-27
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-3704
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 601' FSL, 854' FWL SW/SW At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 23.75 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 27, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 601'	16. No. of Acres in lease 640	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8675'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5224.8 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file NM-2308
23. Estimated duration 45 DAYS		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Accepted by the Utah Division of Oil Gas and Mining	Date August 18, 2005
Title Agent	FOR RECORD ONLY		
Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager	Office JAN 25 2006	Date 01/16/2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

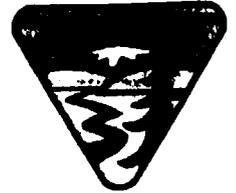
400611

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG RESOURCES INC** Location: **SWSW, Sec 27, T9S, R23E**
Well No: **CWU 1090-27** Lease No: **U-0344-A**
API No: **43-047-37043** Agreement: **UTU-63013X**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

After hours message number: (435) 781-4513 Office Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler ES / NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler ES / NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

2. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Casing cementing operations for production casing shall return cement to surface.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0344-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 1090-27

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-37048

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-0790

10. FIELD AND POOL OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE 601 FSL 854 FWL 40.001356 LAT 109.319433 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 27 9S 23E S.L.B. & M

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

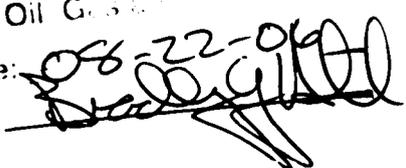
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

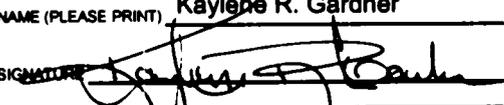
Approved by the
Utah
Oil Gas

Date: 08-22-06

By: 

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Sr. Regulatory Assistant

SIGNATURE 

DATE 8/18/2006

(This space for State use only)

9/29/06
PM

RECEIVED

AUG 21 2006

DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37048
Well Name: CHAPITA WELLS UNIT 1090-27
Location: 601 FSL. 854 FWL (SWSW), SECTION 27, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/25/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/18/2006
Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
AUG 21 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

RECEIVED

DEC 21 2006

BLM VERNAL, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40 Vernal, Ut 84078

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**601' FSL & 854' FWL (SW/SW)
 Sec. 27-T9S-R23E 40.001356 LAT 109.4319433 LON**

5. Lease Serial No.
U-0344-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1090-27

9. API Well No.
43-047-37048

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 1/16/2006 be extended for one year.

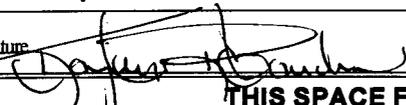
CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

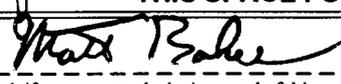


Date

12/20/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Petroleum Engineer

FEB 05 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 05 2007

DIV. OF OIL, GAS & MINING



CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0344-A
Well: CWU 1090-27
Location: SWSW Sec 27-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/16/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

RECEIVED

MAR 05 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: CWU 1090-27

API No: 43-047-37048 Lease Type: Federal

Section 27 Township 09S Range 23E County Uintah

Drilling Contractor Craig's Roustabout Service Rig # Bucket

SPUDDED:

Date 6-11-07

Time 11:00 AM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 6-11-07 Signed RM

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th Street, Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37046	CHAPITA WELLS UNIT 1094-27		SESE	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16194	6/7/2007		6/21/07		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37496	CHAPITA WELLS UNIT 1117-22		NESW	22	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16195	6/9/2007		6/21/07		
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37048	CHAPITA WELLS UNIT 1090-27		SWSW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16196	6/11/2007		6/21/07		
Comments: <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

6/12/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-0344-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1090-27

9. API Well No.

43-047-37048

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**601' FSL & 854' FWL (SWSW)
 Sec. 27-T9S-R23E 40.001356 LAT 109.319433 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/11/2007.

RECEIVED

JUN 18 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

06/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**601' FSL & 854' FWL (SWSW)
 Sec. 27-T9S-R23E 40.001356 LAT 109.319433 LON**

5. Lease Serial No.
U-0344-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1090-27

9. API Well No.
43-047-37048

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

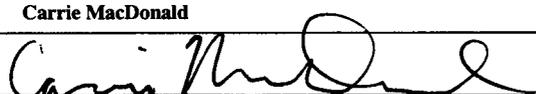
1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
JUN 18 2007
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **06/12/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0344-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1090-27

9. API Well No.
43-047-37048

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**601' FSL & 854' FWL (SWSW)
Sec. 27-T9S-R23E 40.001356 1.A.T 109.319433 LON**

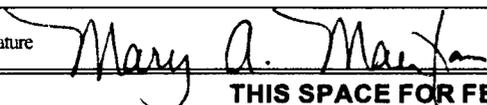
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/4/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature  Date **08/08/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 10 2007

WELL CHRONOLOGY REPORT

Report Generated On: 08-08-2007

Well Name	CWU 1090-27	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37048	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-02-2007	Class Date	
Tax Credit	N	TVD / MD	8,675/ 8,675	Property #	057611
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,238/ 5,225				
Location	Section 27, T9S, R23E, SW/SW, 601 FSL & 854 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303617	AFE Total	1,714,900	DHC / CWC	838,700/ 876,200
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	08-23-2005
08-23-2005	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			601' FSL & 854' FWL (SW/SW)
			SECTION 27, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.001356, LONG 109.319433
			TRUE #26
			OBJECTIVE: 8675' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0344-A
			ELEVATION: 5226.9' NAT GL, 5224.8' PREP GL (DUE TO ROUNDING 5225' IS THE PREP GL), 5238' KB (13')
			EOG WI 50%, NRI 43.5%

05-29-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
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Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 CONSTRUCTION OF LOCATION WILL START TODAY, 2/29/07.

05-30-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION IS 5% COMPLETE.

05-31-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 10% COMPLETE.

06-01-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 25% COMPLETE.

06-04-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SHOOTING TODAY.

06-05-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PIT SHOT. PUSHING PIT.

06-06-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING PIT.

06-07-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING PIT.

06-08-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING PIT.

06-11-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/WO BUCKET RIG

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION COMPLETE.

06-12-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT SERVICE SPUD AN 20" HOLE ON 6/11/2007 @ 11:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 6/11/2007 @ 10:00 AM.

06-22-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$172,410 **Completion** \$0 **Daily Total** \$172,410
Cum Costs: Drilling \$210,410 **Completion** \$0 **Well Total** \$210,410
MD 2,341 **TVD** 2,341 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR AIR RIG #9 ON 6/12/2007. DRILLED 12-1/4" HOLE TO 2370' GL. ENCOUNTERED WATER @ 1620 & 1650'. RAN 54 JTS (2328.50') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2341' KB. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/176.5 BBLs FRESH WATER. BUMPED PLUG W/820# @ 6:32 PM, 6/14/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (28.4 BBLs) OF THIX-O-TROPIC CEMENT W/2% CaCl2, 10% GYPSUM, 10 #/SX GILSONITE, & 1 #/ SX GR-3. MIXED CEMENT @ 14.2 PPG W/YIELD OF 1.60 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 100 SX (28.4 BBLs) OF THIX-O-TROPIC CEMENT W/2% CaCl2, 10% GYPSUM, 10 #/SX GILSONITE, & 1 #/ SX GR-3. MIXED CEMENT @ 14.2 PPG W/YIELD OF 1.60 CF/SX. NO RETURNS. WOC 1 HRS.

TOP JOB # 3: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/13/2007 @ 4:45 PM.

07-02-2007 **Reported By** BENNY BLACKWELL/TOM HARKIN
Daily Costs: Drilling \$28,653 **Completion** \$0 **Daily Total** \$28,653

Cum Costs: Drilling \$239,063 **Completion** \$0 **Well Total** \$239,063
MD 2,341 **TVD** 2,341 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PICK UP BHA.

Start	End	Hrs	Activity Description
06:00	22:30	16.5	MIRU/RDMO – DERRICK DOWN @ 06:30, TRUCKS ON LOCATION @ 07:00. DERRICK RAISED @ 14:30 TRUCKS OFF OF LOCATION @ 19:00. NIPPLE UP BOP'S AND LAY OUT BHA ON RACKS. ACTUAL RIG MOVE MILEAGE – 3 MILES.
22:30	02:00	3.5	RIG ON DAYRATE @ 22:30 HRS, 7/1/07.
			TEST BOPS PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK ,TO 5000 PSI FOR 10 MIN . TEST ANNULAR TO 2500 PSI FOR 10 MIN , FUNCTION TEST ACCUMULATOR PUMPED UP 48 SEC. PRE CHARGE 1000 PSI.
02:00	05:00	3.0	FINISH RIG UP FLARE LINES, STRAP BHA. L/D TEST PLUG AND RUN WEAR BUSHING.
05:00	06:00	1.0	RIG UP L/D EQUIP TO P/U BHA.

SAFETY MEETINGS: DAYS –L/D D.P. EVE. – L/D D.P. MORN. – RUN CASING.
 WEATHER IS CLEAR & TEMP IS 60 DEG.
 FULL CREWS & NO ACCIDENTS.
 CHECKED COM OK .
 FUEL REC: 0 GAL.
 FUEL ON HAND 3889 GAL.
 FUEL USED: 150 GAL.
 MUD LOGGER: JACK RODGERS, DAYS –1.
 BG GAS: N/A U.
 PEAK GAS:N/A U.
 TRIP GAS:.N/A U.
 CONN GAS: N/A U.
 MUD WT 8.3 PPG, 26 VIS.
 ACTUAL RIG MOVE MILES – 3 MILES.
 RIG ON DAY RATE 22:30 HRS 01 JULY 2007.

07-03-2007 **Reported By** BENNY BLACKWELL

Daily Costs: Drilling \$41,265 **Completion** \$0 **Daily Total** \$41,265
Cum Costs: Drilling \$280,328 **Completion** \$0 **Well Total** \$280,328
MD 3,984 **TVD** 3,984 **Progress** 1,643 **Days** 1 **MW** 9.1 **Visc** 30.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	INSPECT RIG AND CHECK CROWN – O – MATIC.
06:30	07:30	1.0	RU L/D TRUCK
07:30	10:30	3.0	PU BHA & TOOLS
10:30	11:00	0.5	RD L/D EQUIPMENT
11:00	11:30	0.5	INSTALL ROT. HEAD RUBBER

11:30	13:30	2.0 DRILL CEMENT/FLOAT EQUIP TO 2386', DRILL 10' OF NEW FORMATION TO 2396'.
13:30	14:00	0.5 CIRCULATE HOLE CLEAN FOR FIT, SPOT HI-VIS SWEEP.
14:00	14:30	0.5 PERFORM FIT W/ 8.3 PPG FLUID IN HOLE TO 210 PSI = 10.00 PPG EQUIVILENT MUD WT.
14:30	15:00	0.5 SURVEY @ 2308' - 1.5 DEG.
15:00	18:00	3.0 DRILL ROTATE F/ 2396' - 2563', 10 - 20K WOB, 55 RPM @ TABLE, 1000PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 167' @ 55.6 FPH.
18:00	18:30	0.5 SERVICE RIG - DAILY RIG SERVICE.
18:30	00:30	6.0 DRILL ROTATE F/ 2563' - 3414', 15-16K WOB, 55 RPM @ TABLE, 1000PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 851' @ 141.8 FPH.
03:00	01:00	22.0 SURVEY @ 3339 - 1.75 DEGS.
01:00	06:00	5.0 DRILL ROTATE F/ 3414', 15-16K WOB, 55 RPM @ TABLE, 1000PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 3984' @ 114 FPH.

SAFETY MEETINGS: DAYS -CONNECTIONS, EVE. - BREAKOUT TONGS. MORN. - BREAKOUT TONGS.
 WEATHER IS CLEAR & TEMP IS 55 DEG.
 FULL CREWS & NO ACCIDENTS.
 CHECKED COM OK .
 FUEL REC: 0 GAL.
 FUEL ON HAND 3067 GAL.
 FUEL USED: 822 GAL.
 MUD LOGGER: JACK RODGERS, DAYS -2.
 BG GAS: 350-750 U.
 PEAK GAS:8909 U.
 TRIP GAS:N/A U.
 CONN GAS: 1400 U.
 MUD WT 9.1 PPG, 30 VIS.
 FORMATION - GREEN RIVER.

06:00 18.0 SPUD 7 7/8" HOLE @ 15:00 HRS, 7/2/07.

07-04-2007		Reported By		BENNY BLACKWELL							
DailyCosts: Drilling	\$39,673	Completion	50	Daily Total	\$39,673						
Cum Costs: Drilling	\$320,001	Completion	50	Well Total	\$320,001						
MD	5.590	TVD	5.590	Progress	1.606	Days	2	MW	9.2	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE F/ 3984' - 4048', 15-16K WOB, 55 RPM @ TABLE, 1375 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 64' @ 32 FPH.
08:00	08:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
08:30	09:00	0.5	SURVEY @ 4000' - 2 1/2 DEGS.
09:00	06:00	21.0	DRILL ROTATE F/ 4048' - 5590', 15-16K WOB, 55 RPM @ TABLE, 2000 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 1542' @ 73.4 FPH.

SAFETY MEETINGS: DAYS -CONNECTIONS, EVE. - BREAKOUT TONGS, MORN. - BOP PROCEDURES.
 WEATHER IS CLEAR & TEMP IS 55 DEG.
 FULL CREWS & NO ACCIDENTS.

CHECKED COM OK .
 FUEL REC: 0 GAL.
 FUEL ON HAND 2019 GAL.
 FUEL USED: 1048 GAL.
 MUD LOGGER: JACK RODGERS, DAYS -3.
 BG GAS: 35-250 U.
 PEAK GAS:7167 U.
 TRIP GAS:.N/A U.
 CONN GAS: N/A U.
 MUD WT 9.9 PPG, 37 VIS.
 FORMATION - BUCK CANYON @ 5535.

07-05-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$85,825	Completion	\$0	Daily Total	\$85,825						
Cum Costs: Drilling	\$405,827	Completion	\$0	Well Total	\$405,827						
MD	6.510	TVD	6.510	Progress	920	Days	3	MW	9.9	Visc	36.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE F/ 5590' - 5882', 14 - 22K WOB, 45-65 RPM @ TABLE,2000 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR. 292' @ 48.6 FPH.
12:00	12:30	0.5	SERVICE RIG - RIG SERVICE.
12:30	16:00	3.5	DRILL ROTATE F/ 5882' - 6036', 14 - 22K WOB, 45-65 RPM @ TABLE,2000 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR. 154' @ 44 FPH.
16:00	19:00	3.0	RIG REPAIR - CHARGE PUMP BREAKER BAD, W/O ELECTRICIAN, THEN C/O #3 STARTER.
19:00	06:00	11.0	DRILL ROTATE F/ 6036' - 6510', 20 - 22K WOB, 45-65 RPM @ TABLE,2000 PSI @ 118 SPM = 412 GPM = 65 RPM @ MTR. 474' @ 43 FPH.

SAFETY MEETINGS: DAYS -BOP PROCEDURES. WORKING W/ ELECTRICITY, MORN. - WORKING W/ ELECTRICITY.
 WEATHER IS CLEAR & TEMP IS 65 DEG.
 FULL CREWS & NO ACCIDENTS.
 CHECKED COM OK .
 FUEL REC: 4500 GAL.
 FUEL ON HAND 5311 GAL.
 FUEL USED: 1208 GAL.
 MUD LOGGER: JACK RODGERS, DAYS -4.
 BG GAS: 35-80 U.
 PEAK GAS:771 U.
 TRIP GAS:.N/A U.
 CONN GAS: N/A U.
 MUD WT 10.6 PPG, 40 VIS.
 FORMATION - KMV PRICE RIVER @ 6336'.

07-06-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$41,549	Completion	\$2,835	Daily Total	\$44,384
Cum Costs: Drilling	\$447,377	Completion	\$2,835	Well Total	\$450,212

MD 7.556 **TVD** 7.556 **Progress** 1.051 **Days** 4 **MW** 10.9 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE F/ 6510' - 6867', 20 - 22K WOB, 45-65 RPM @ TABLE.2000 PSI @ 118 SPM = 412 GPM = 65 RPM @ MTR. 357' @ 59.5 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:30	04:00	15.5	DRILL ROTATE F/6867' - 7561', 17 - 22K WOB, 50-60 RPM @ TABLE. 2150 PSI @ 113 SPM = 394 GPM = 63 RPM @ MTR. 694' @ 46.3 FPH.
04:00	05:00	1.0	CIRCULATE FOR BIT TRIP - LOW ROP. CIRC. BTMS UP. PUMP SLUG, DROP SURVEY.
05:00	06:00	1.0	POH F/ BIT - LOW ROP.

SAFETY MEETINGS: DAYS - FORKLIFT, EVENING -FORKLIFT, MORN. - FORKLIFT.
 WEATHER IS CLEAR & TEMP IS 60 DEG.
 FULL CREWS & NO ACCIDENTS.
 CHECKED COM OK .
 FUEL REC: 0 GAL.
 FUEL ON HAND 4039 GAL.
 FUEL USED: 1272 GAL.
 MUD LOGGER: JACK RODGERS, DAYS - 5
 BG GAS: 900 - 1200U.
 PEAK GAS: 5367U.
 TRIP GAS:.N/A U.
 CONN GAS: N/A U.
 MUD WT 11.3 PPG. VIS 40.
 FORMATION -MIDDLE PRICE RIVER @ 7240'.

07-07-2007 **Reported By** BENNY BLACKWELL

Daily Costs: Drilling	\$36,058	Completion	\$0	Daily Total	\$36,058
Cum Costs: Drilling	\$483,435	Completion	\$2,835	Well Total	\$486,270

MD 8.025 **TVD** 8.025 **Progress** 464 **Days** 5 **MW** 11.5 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP F/ BIT - LOW ROP, TIGHT AT 4650' WORK W/ 20K OVER, TIGHT BETWEEN 3650' - 2650' WORK W/ 20 - 40K OVER, DID NOT PICK UP KELLY, ALL AREAS CLEANED UP WELL. SURVEY - MISRUN. L/D BIT, REAMERS AND MUD MOTOR.
10:00	13:30	3.5	RIH - P/U BIT AND MOTOR - TO 7501' - NO PROBLEMS.
13:30	14:00	0.5	WASH/REAM 7501' - 7561' - 25' FILL.
14:00	06:00	16.0	DRILL ROTATE F/ 7561' - 8025 TD, 17 - 22K WOB, 50-60 RPM @ TABLE, 2150 PSI @ 107 SPM = 370 GPM = 63 RPM @ MTR. 464' @ 29 FPH.

SAFETY MEETINGS: DAYS - TRIPPING PIPE, EVENING - RIG SERVICE, MORN. - RIG SERVICE.
 WEATHER IS CLEAR & TEMP IS 60 DEG.
 FULL CREWS & NO ACCIDENTS.
 CHECKED COM OK .

FUEL REC: 0 GAL.
 FUEL ON HAND 2917 GAL.
 FUEL USED: 1122 GAL.
 MUD LOGGER: JACK RODGERS, DAYS - 6.
 BG GAS: 250 - 1650 U.
 PEAK GAS: 3480 U.
 TRIP GAS: 1200 U.
 CONN GAS: 250 - 1650 U.
 MUD WT 11.4 PPG, VIS 43.
 FORMATION - PRICE RIVER MIDDLE @ 7240'.

07-08-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$40,941	Completion	\$0	Daily Total	\$40,941						
Cum Costs: Drilling	\$524,376	Completion	\$2,835	Well Total	\$527,211						
MD	8.580	TVD	8.580	Progress	555	Days	6	MW	11.4	Visc	43.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRLG @ 8580'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE F/ 8025' - 8175', 17 - 22K WOB, 50-60 RPM @ TABLE, 2150 PSI @ 107 SPM = 370 GPM = 55 RPM @ MTR, 150' @ 21.4 FPH.
13:00	13:30	0.5	SERVICE RIG - DAILY RIG SERVICE
13:30	06:00	16.5	DRILL ROTATE F/ 8175' - 8580', 17 - 22K WOB, 50-60 RPM @ TABLE, 2150 PSI @ 107 SPM = 370 GPM = 63 RPM @ MTR, 405' @ 24.5 FPH.

SAFETY MEETINGS: DAYS - RIG SERVICE, EVENINGS - HANDTOOLS, MORN. - HANDTOOLS.
 WEATHER IS CLEAR & TEMP IS 60 DEG.
 FULL CREWS & NO ACCIDENTS.
 CHECKED COM OK.
 FUEL REC: 2000 GAL.
 FUEL ON HAND 3590 GAL.
 FUEL USED: 1327 GAL.
 MUD LOGGER: JACK RODGERS, DAYS - 7.
 BG GAS: 5000-8000 U.
 PEAK GAS: 9098 U.
 TRIP GAS: N/A U.
 CONN GAS: 8770-9098 U.
 MUD WT 11.5 PPG, VIS 41.
 FORMATION - SEGO @ 8476'.

07-09-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$43,555	Completion	\$0	Daily Total	\$43,555						
Cum Costs: Drilling	\$567,932	Completion	\$2,835	Well Total	\$570,767						
MD	8.675	TVD	8.675	Progress	95	Days	7	MW	11.5	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUN 4 1/2" PRODUCTON CASING

Start	End	Hrs	Activity Description
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06:00	09:00	3.0 DRILL ROTATE F/ 8580' - 8652', 17 - 22K WOB, 50-60 RPM @ TABLE, 2150 PSI @ 107 SPM = 370 GPM = 55 RPM @ MTR, 72' @ 24 FPH.
09:00	09:30	0.5 SERVICE RIG - DAILY RIG SERVICE
09:30	10:30	1.0 DRILL ROTATE F/ 8652' - 8675 TD, 17 - 22K WOB, 50-60 RPM @ TABLE, 2150 PSI @ 107 SPM = 370 GPM = 55 RPM @ MTR, 23' @ 23 FPH. REACHED TD AT 10:30 HRS, 7/8/06.
10:30	12:00	1.5 CIRCULATE HOLE CLEAN FOR WIPER TRIP AND PUMP SLUG. MUD WT 11.8 VIS 39.
12:00	14:30	2.5 WIPER TRIP/SHORT TRIP TO 2300' - TIGHT AT 4500' AND 3800' - 2800'.
14:30	15:30	1.0 SLIP & CUT 100' DRILL LINE.
15:30	17:30	2.0 RIH F/ 2300' TO 8645'.
17:30	18:00	0.5 WASH/REAM 30' TO BOTTOM.
18:00	19:00	1.0 CIRCULATE FOR TRIP OUT LAYING DOWN D.P. HSM - R/U L/D EQUIP. FLARE 15' - 20' HIGH FOR 15 MIN.
19:00	02:00	7.0 POH - LD DRILL PIPE & BHA. SURVEY MISRUN - NO SURVEY
02:00	02:30	0.5 PULL WEAR BUSHING.
02:30	04:00	1.5 RIG UP EQUIP TO RUN 4 1/2" CASING. HOLD SAFETY MTG.
04:00	06:00	2.0 RUN 4 1/2", 11.6#, N-80, LTC, R-3 CASING.

SAFETY MEETINGS: DAYS - TRIPPING, EVENINGS - L/D D.P., MORN. - RUN CSG W/ WEATHERFORD.
 WEATHER IS CLEAR & TEMP IS 60 DEG.
 FULL CREWS & NO ACCIDENTS.
 CHECKED COM OK.
 FUEL REC: 0 GAL.
 FUEL ON HAND 3590 GAL.
 FUEL USED: 1327 GAL.
 MUD LOGGER: JACK RODGERS, DAYS - 7.
 BG GAS: U.
 PEAK GAS: 4058 U.
 TRIP GAS: N/A U.
 CONN GAS: N/A U.
 MUD WT 11.8 PPG, VIS 39.
 FORMATION - SEGO @ 8476'

07-10-2007		Reported By	BENNY BLACKWELL								
Daily Costs: Drilling	\$57,373	Completion	\$148,236	Daily Total	\$205,609						
Cum Costs: Drilling	\$625,306	Completion	\$151,071	Well Total	\$776,377						
MD	8,675	TVD	8,675	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RUN 205 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING TO 8670' AS FOLLOWS: 1 EA. AUTO FILL FLOAT SHOE (1.50') SET @ 8670', 1 SHOE JT. CSG (41.802'), 1 EA. AUTO FILL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 8625.70', 63 JTS CSG (2643.05'), 1 EA. HCP-110 MARKER JTS (20.25') SET @ 5962.40', 47 JTS CSG (1971.66'), 1 EA. HCP-110 MARKER JT. (20.55') SET @ 3970.19', 94 JTS CSG (3931.2414'), 1 PUP JT. (25.53') 1 PUP JT (5.00), 1 CASING HANGER (0.65), 1 LANDING JT 12.80'.
10:30	11:30	1.0	RUN TAG JOINT AND TAGGED BOTTOM @ 8675', LAY DOWN TAG JOINT AND ROT RUBBER, P/U AND RUN PUP JT., CSG HANGER, & LANDING JT. SET CASING INTO HANGER W/ SHOE @ 8670' & 74 K ON HANGER.
11:30	13:00	1.5	CIRCULATE CLEAN FOR CEMENT JOB - R/U CEMENT EQUIP.

13:00 15:30 2.5 PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 20 BBL'S OF FRESH WATER SPACER. MIX & PUMP CEMENT.

LEAD: 305 SKS (122.20 BBLs) 35/65 POZ "G" CEMENT MIXED @ 12.0 PPG, 2.26 YLD.+6% D0206+.2% D174+.0.125 lb/sk D130+.2% D046+.75% D112+.3% D013+.2% D06.

TAIL: 1430 SKS (323.24 BBLs) 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.26 YLD.+2% D020+.2% D065+.2% D167+.1% D046+.1% D013.

DSPL: 133.5 BBL'S OF FRESH WATER @ 7.2 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 2994 PSI, 900 PSI OVER FPIP. FLOATS HELD - BLED BACK 1.25 BBLs. CEMENT IN PLACE @ 1523 HRS 09 JULY 2007.

15:30 16:00 0.5 RD SERVICE TOOLS - RD CEMENT EQUIP.

16:00 17:00 1.0 WAIT ON CEMENT - TEST HANGER ASSY TO 5000PSI - OK. BACK OFF LANDING JOINT @ 16:45 HRS.

17:00 19:30 2.5 NIPPLE DOWN BOP'S, CLEAN PITS.

19:30 06:00 10.5 RD - PREP RIG TO L/D DERRICK. LAY DOWN DERRICK, RIG DOWN PITS, MOTORS, PUMPS AND ALL OF BACK YARD

SAFETY MEETINGS: DAYS - CEMENT CSG, EVENINGS - L/D DERRICK., MORN. - MOVE RIG.

WEATHER IS CLEAR & TEMP IS 60 DEG.

FULL CREWS & NO ACCIDENTS.

CHECKED COM OK .

FUEL REC: 0 GAL.

FUEL ON HAND 3590 GAL.

FUEL USED: 1327 GAL.

MUD LOGGER: RELEASED 21:00 7/8/07 JACK RODGERS, DAYS - 7.

BG GAS: U.

PEAK GAS: 4058 U.

TRIP GAS: N/A U.

CONN GAS: N/A U.

MUD WT 11.8 PPG, VIS 39.

FORMATION - SEGO @ 8476'.

T.D. @ 8675', 10:30 08 JULY 2007.

MILAGE TO NEW LOCATION - 6.7 MILES.

TRUCKS SCHEDULED F/ 07:00 --- 7/10/07

06:00 18.0 RELEASE RIG @ 19:30 HRS, 7/9/07.

CASING POINT COST \$625,306

07-12-2007		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$43,315	Daily Total	\$43,315
Cum Costs: Drilling	\$625,306	Completion	\$194,386	Well Total	\$819,692
MD	8,675	TVD	8,675	Progress	0
Formation :		PBTD :	8626.0	Perf :	
Activity at Report Time:	PREP FOR FRACS				
Start	End	Hrs	Activity Description		

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 850'. EST CEMENT TOP 1100'. RD SCHLUMBERGER.

07-29-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,175 Daily Total \$1,175

Cum Costs: Drilling \$625,306 Completion \$195,561 Well Total \$820,867

MD 8.675 TVD 8.675 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTD : 8626.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

24.0 PRESSURE TEST CASING TO 6500 PSIG. HELD OK. BLEED OFF & SWI. WAIT ON FRAC EQUIPMENT.

08-01-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$570 Daily Total \$570

Cum Costs: Drilling \$625,306 Completion \$196,131 Well Total \$821,437

MD 8.675 TVD 8.675 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8626.0 Perf : 7711'-8296' PKR Depth : 0.0

Activity at Report Time: FRAC MPR & UPR

Start End Hrs Activity Description

13:00 18:00 5.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8103'-04', 8109'-10', 8116'-17', 8134'-35', 8153'-55', 8202'-03', 8225'-26', 8241'-42', 8279'-80', 8285'-86', 8295'-96' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4182 GAL WF120 LINEAR PAD, 9057 GAL WF120 LINEAR .75# & 1.5#, 36,111 GAL YF116ST+ WITH 107,100# 20/40 SAND @ 1-4 PPG. MTP 5951 PSIG. MTR 50.2 BPM. ATP 4274 PSIG. ATR 46.8 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,990'. PERFORATE MPR FROM 7711'-12', 7724'-25', 7736'-37', 7772'-73', 7820'-21', 7847'-48', 7854'-55', 7884'-85', 7927'-28', 7933'-34', 7937'-38', 7947'-48' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3103 GAL WF120 LINEAR PAD, 13,667 GAL WF120 LINEAR .75# & 1.5#, 49,380 GAL YF116ST+ WITH 163,900 # 20/40 SAND @ 1-4 PPG. MTP 6548 PSIG. MTR 50.3 BPM. ATP 5010 PSIG. ATR 47.7 BPM. ISIP 3550 PSIG. RD SCHLUMBERGER. SWIFN.

08-02-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$336,690 Daily Total \$336,690

Cum Costs: Drilling \$625,306 Completion \$532,821 Well Total \$1,158,128

MD 8.675 TVD 8.675 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8626.0 Perf : 6363'-8296' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 18:00 12.0 SICP 2068 PSIG. RUWL SET 10K CFP AT 7,650. PERFORATED MPR FROM 7467'-68', 7482'-83', 7489'-90', 7498'-99', 7518'-19', 7540'-41', 7546'-47', 7553'-54', 7560'-61', 7621'-22', 7626'-27', 7634'-35' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3124 GAL WF120 LINEAR PAD, 15,774 GAL WF120 LINEAR .75# & 1.5#, 56,240 GAL YF116ST+ WITH 183,100 # 20/40 SAND @ 1-4 PPG. MTP 6151 PSIG. MTR 50.2 BPM. ATP 47.7 PSIG. ATR 47.7 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,430'. PERFORATED MPR FROM 7248'-49', 7260'-61', 7267'-68', 7319'-20', 7326'-27', 7336'-37', 7355'-56', 7373'-75', 7394'-95', 7400'-01', 7413'-14' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3101 GAL WF120 LINEAR PAD, 16,825 GAL WF120 LINEAR .75# & 1.5#, 60,168 GAL YF116ST+ WITH 196,700 # 20/40 SAND @ 1-4 PPG. MTP 6090 PSIG. MTR 50.2 BPM. ATP 3935 PSIG. ATR 48.2 BPM. ISIP 2560 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,190'. PERFORATED UPR FROM 7037'-38', 7043'-44', 7072'-73', 7078'-79', 7089'-90', 7097'-98', 7101'-02', 7128'-29', 7136'-38', 7155'-56', 7162'-63' @ 3 SPF @ 120' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3103 GAL WF120 LINEAR PAD, 12,422 GAL WF120 LINEAR.75# & 1.5#, 46,551 GAL YF116ST+ WITH 148,400# 20/40 SAND @ 1-4 PPG. MTP 5974 PSIG. MTR 50.4 BPM. ATP 3633 PSIG. ATR 47.4 BPM. ISIP 1880 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,995'. PERFORATED UPR FROM 6750'-51', 6756'-57', 6764'-65', 6811'-12', 6857'-58', 6864'-65', 6878'-79', 6891'-92', 6936'-38', 6953'-54', 6959'-60', 6972'-74' @ 2 SPF @ 180' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3099 GAL WF120 LINEAR PAD, 13,675 GAL WF120 LINEAR.75# & 1.5#, 48,788 GAL YF116ST+ WITH 153,300 # 20/40 SAND @ 1-4 PPG. MTP 5980 PSIG. MTR 50.6 BPM. ATP 3754 PSIG. ATR 47.9 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,680'. PERFORATED UPR FROM 6363'-65', 6417'-18', 6446'-47', 6507'-08', 6519'-21', 6536'-37', 6579'-80', 6586'-87', 6598'-99', 6660'-61' @ 3 SPF @ 120' PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3102 GAL WF120 LINEAR PAD, 10,103 GAL WF120 LINEAR.75# & 1.5#, 42,831 GAL YF116ST+ WITH 138,200 # 20/40 SAND @ 1-4 PPG. MTP 5746 PSIG. MTR 50.3 BPM. ATP 3440 PSIG. ATR 47.8 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CBP AT 6,242'. BLED OFF PRESSURE. RDWL. SDFN.

08-03-2007		Reported By		BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$23,744	Daily Total		\$23,744			
Cum Costs: Drilling	\$625,306			Completion	\$556,565	Well Total		\$1,181,872			
MD	8,675	TVD	8,675	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8626.0		Perf : 6363'-8296'		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	MIRUSU. SICP 0 PSIG. ND FRAC TREE. NU BOPE. RIH W/3-7/8" MILL & PUMP OFF BIT SUB TO 6242'. SDFN.								

08-04-2007		Reported By		BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$10,739	Daily Total		\$10,739			
Cum Costs: Drilling	\$625,306			Completion	\$567,304	Well Total		\$1,192,611			
MD	8,675	TVD	8,675	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8626.0		Perf : 6363'-8296'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
08:30	06:00	21.5	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6242', 6680', 6995', 7190', 7430', 7650' & 7990'. RIH. CLEANED OUT TO PBTD @ 8626'. LANDED TBG AT 7087' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 14 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1900 PSIG. 44 BFPH. RECOVERED 612 BLW. 10347 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.73'
 XN NIPPLE 1.10'
 215 JTS 2-3/8" 4.7# N-80 TBG 7038.76'
 BELOW KB 13.00'

LANDED @ 7086.79' KB

08-05-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$4,115	Daily Total	\$4,115						
Cum Costs: Drilling	\$625,306	Completion	\$571,419	Well Total	\$1,196,726						
MD	8.675	TVD	8.675	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 8626.0		Perf : 6363'-8296'		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST TO SALES-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU TEST UNIT. FLOWED 13 HRS THROUGH TEST UNIT. 20/64" CHOKE. FTP 1475 PSIG. CP 1925 PSIG. 48 BFPH. RECOVERED 1072 BLW. 9275 BLWTR. 600 MCFD RATE.

INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: 1400 TP & 2000 CP PSI. TURNED WELL TO QUESTAR SALES AT 10:30 AM. 8/4/07. FLOWED 340 MCFD RATE ON 20/64" POS CHOKE.

08-06-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,115	Daily Total	\$3,115						
Cum Costs: Drilling	\$625,306	Completion	\$574,534	Well Total	\$1,199,841						
MD	8.675	TVD	8.675	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 8626.0		Perf : 6363'-8296'		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT ON 20/64" CHOKE. FTP 1500 PSIG. CP 1925 PSIG. 40 BFPH. RECOVERED 944 BLW. 8331 BLWTR.

FLOWED 375 MCF, 0 BC & 1072 BW IN 24 HRS ON 20/64" CHOKE, TP 1500 PSIG & CP 1925 PSIG.

08-07-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,115	Daily Total	\$3,115						
Cum Costs: Drilling	\$625,306	Completion	\$577,649	Well Total	\$1,202,956						
MD	8.675	TVD	8.675	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 8626.0		Perf : 6363'-8296'		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT ON 24/64" CHOKE. FTP 1400 PSIG. CP 1750 PSIG. 48 BFPH. RECOVERED 1096 BLW. 7235 BLWTR. 1000 MCFD RATE.

FLOWED 613 MCF, 0 BC & 944 BW IN 24 HRS ON 24/64" CHOKE, TP 1460 PSIG & CP 1900 PSIG.

08-08-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$5,275	Daily Total	\$5,275						
Cum Costs: Drilling	\$625,306	Completion	\$582,924	Well Total	\$1,208,231						
MD	8.675	TVD	8.675	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 8626.0		Perf : 6363'-8296'		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS THROUGH TEST UNIT ON 24/64" CHOKE. FTP 1300 PSIG. CP 2000 PSIG. 36 BFPH.
RECOVERED 908 BLW. 6327 BLWTR. 1200 MCFD RATE.

FLOWED 1159 MCF, 0 BC & 1069 BW IN 24 HRS ON 24/64" CHOKE. TP 1375 PSIG & CP 1800 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv. .
Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **601' FSL & 854' FWL (SWSW) 40.001356 LAT 109.319433 LON**
At top prod. interval reported below **Same**
At total depth **Same**

5. Lease Serial No. **U-0344-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1090-27

9. AFI Well No.
43-047-37048

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 27-9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **06/11/2007** 15. Date T.D. Reached **07/08/2007** 16. Date Completed **08/04/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5227' NAT GL

18. Total Depth: MD **8675** 19. Plug Back T.D.: MD **8626** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR, mud

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2341		475 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-8670		1735 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7087							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6363	8296	8103-8296		3/spf	
B)			7711-7948		3/spf	
C)			7467-7635		3/spf	
D)			7248-7414		3/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8103-8296	49.515 GALS GELLED WATER & 107.100# 20/40 SAND
7711-7948	66.315 GALS GELLED WATER & 163.900# 20/40 SAND
7467-7635	75.138 GALS GELLED WATER & 183.100# 20/40 SAND
7248-7414	80.094 GALS GELLED WATER & 196.700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/04/2007	08/13/2007	22	→	40	665	155			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
12/64"	1950	2400	→	40	665	155			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

*See instructions and spaces for additional data on page 2)

RECEIVED

AUG 20 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6363	8296		Wasatch	4322
				Chapita Wells	4888
				Buck Canyon	5527
				Price River	6353
				Middle Price River	7193
				Lower Price River	7980
				Sego	8491

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature Mary A. Maestas

Date 08/16/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1090-27 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7037-7163	3/spf
6750-6974	2/spf
6363-6661	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7037-7163	62,076 GALS GELLED WATER & 148,400# 20/40 SAND
6750-6974	65,562 GALS GELLED WATER & 153,300# 20/40 SAND
6363-6661	56,036 GALS GELLED WATER & 138,200# 20/40 SAND

Perforated the Lower Price River from 8103-8104', 8109-8110', 8116-8117', 8134-8135', 8153-8155', 8202-8203', 8225-8226', 8241-8242', 8279-8280', 8285-8286' & 8295-8296' w/ 3 spf.

Perforated the Middle Price River from 7711-7712', 7724-7725', 7736-7737', 7772-7773', 7820-7821', 7847-7848', 7854-7855', 7884-7885', 7927-7928', 7933-7934', 7937-7938' & 7947-7948' w/ 3 spf.

Perforated the Middle Price River from 7467-7468', 7482-7483', 7489-7490', 7498-7499', 7518-7519', 7540-7541', 7546-7547', 7553-7554', 7560-7561', 7621-7622', 7626-7627' & 7634-7635' w/ 3 spf.

Perforated the Middle Price River from 7248-7249', 7260-7261', 7267-7268', 7319-7320', 7326-7327', 7336-7337', 7355-7356', 7373-7375', 7394-7395', 7400-7401' & 7413-7414' w/ 3 spf.

Perforated the Upper Price River from 7037-7038', 7043-7044', 7072-7073', 7078-7079', 7089-7090', 7097-7098', 7101-7102', 7128-7129', 7136-7138', 7155-7156' & 7162-7163' w/ 3 spf.

Perforated the Upper Price River from 6750-6751', 6756-6757', 6764-6765', 6811-6812', 6857-6858', 6864-6865', 6878-6879', 6891-6892', 6936-6938', 6953-6954', 6959-6960' & 6972-6974' w/ 2 spf.

Perforated the Upper Price River from 6363-6365', 6417-6418', 6446-6447', 6507-6508', 6519-6521', 6536-6537', 6579-6580', 6586-6587', 6598-6599' & 6660-6661' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1090-27

API number: 4304737048

Well Location: QQ SWSW Section 27 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,620	1,625	NO FLOW	NOT KNOWN
1,650	1,660	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 8/16/2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

SEP 08 2008

RECEIVED

SEP 15 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, CO 80202

DIV. OF OIL, GAS & MINING

Re: Consolidated Mesaverde Formation PA
"A-Z,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of August 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

To 13650

The Consolidated Mesaverde Formation PA "A-Z,AA-BB" results in an initial consolidated participating area of 16,930.04 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.	from
CWU 672-1	43-047-36762	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 01-9S-22E	UTU01458	16078
CWU 1223-01	43-047-38409	NW $\frac{1}{4}$ SE $\frac{1}{4}$, 01-9S-22E	UTU01458	16160
CWU 1169-10	43-047-37692	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 10-9S-22E	UTU0281	16161
CWU 447-10	43-047-38084	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 10-9S-22E	UTU0281	16079
CWU 1174-10	43-047-37699	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 10-9S-22E	UTU0281	16162
CWU 1224-11	43-047-38599	NW $\frac{1}{4}$ NW $\frac{1}{4}$, 11-9S-22E	UTU0281	16230
CWU 836-11	43-047-37874	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 11-9S-22E	UTU0281	16110
CWU 716-07	43-047-38408	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 07-9S-23E	UTU0343	16118
CWU 1236-21	43-047-38066	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16263
CWU 1237-21	43-047-38078	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16291
CWU 1118-22	43-047-37495	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 22-9S-23E	UTU01301	16228
CWU 1117-22	43-047-37496	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 22-9S-23E	UTU01301	16195
CWU 1090-27	43-047-37048	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 27-9S-23E	UTU0344A	16196

CWU 1095-22 | 4304737457 | SWSW 22, 9S, 23E | UTU-01301 | 15647

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly w/exhibit B)
Field Manager - Vernal w/enclosure
Fluids – Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs: (09/08/08)cons.chapita.A-Z,AA-BB" (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6.

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37496	CHAPITA WELLS UNIT 1117-22		NESW	22	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16195	13650	6/9/2007		8/1/2007		
Comments: MESAVERDE — 10/23/08							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37048	CHAPITA WELLS UNIT 1090-27		SWSW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16196	13650	6/11/2007		8/1/2007		
Comments: MESAVERDE — 10/23/08							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

10/14/2008

Title

Date

RECEIVED

OCT 14 2008

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1090-27

9. API Well No.
43-047-37048

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T9S R23E SWSW 601FSL 854FWL
40.00136 N Lat, 109.31943 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/26/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66314 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature *Mickenzie Thacker*

Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 20 2009

DIV. OF OIL, GAS & MINING