

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 18, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

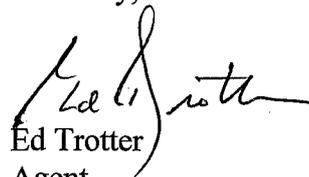
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1091-27
NE/SW, SEC. 27, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0344-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter

Agent
EOG Resources, Inc.

Attachments

CWU 1091-27 B

RECEIVED

AUG 22 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0344-A
6. If Indian, Allottee or Tribe Name

2. Name of Operator
EOG RESOURCES, INC.

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1091-27

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**
3b. Phone No. (Include area code)
(435)789-0790

9. API Well No.
43-047-37047

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2018' FSL, 1921' FWL** **643833X** **40.005289**
At proposed prod. Zone **4429494Y** **NE/SW**
-109.314935

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 27, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
24 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH
13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **1921'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
640

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8675'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5192.0 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

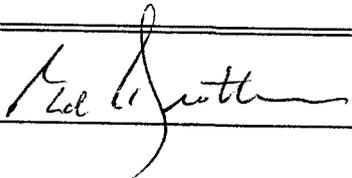
23. Esti mated duration
45 DAYS

24. Attachments

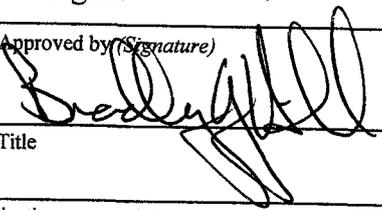
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **August 18, 2005**

Title
Agent

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **08-25-05**
ENVIRONMENTAL SCIENTIST III

Title Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action Is Necessary

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AUG 22 2005
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

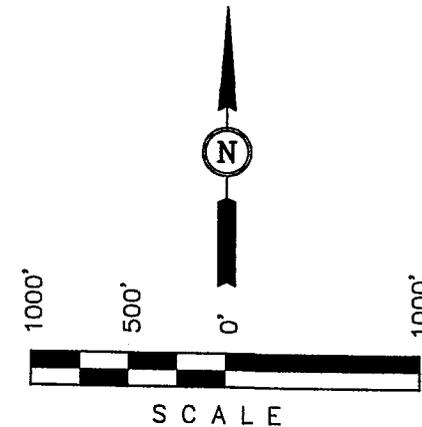
Well location, CWU #1091-27, located as shown in the NE 1/4 SW 1/4 of Section 27, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

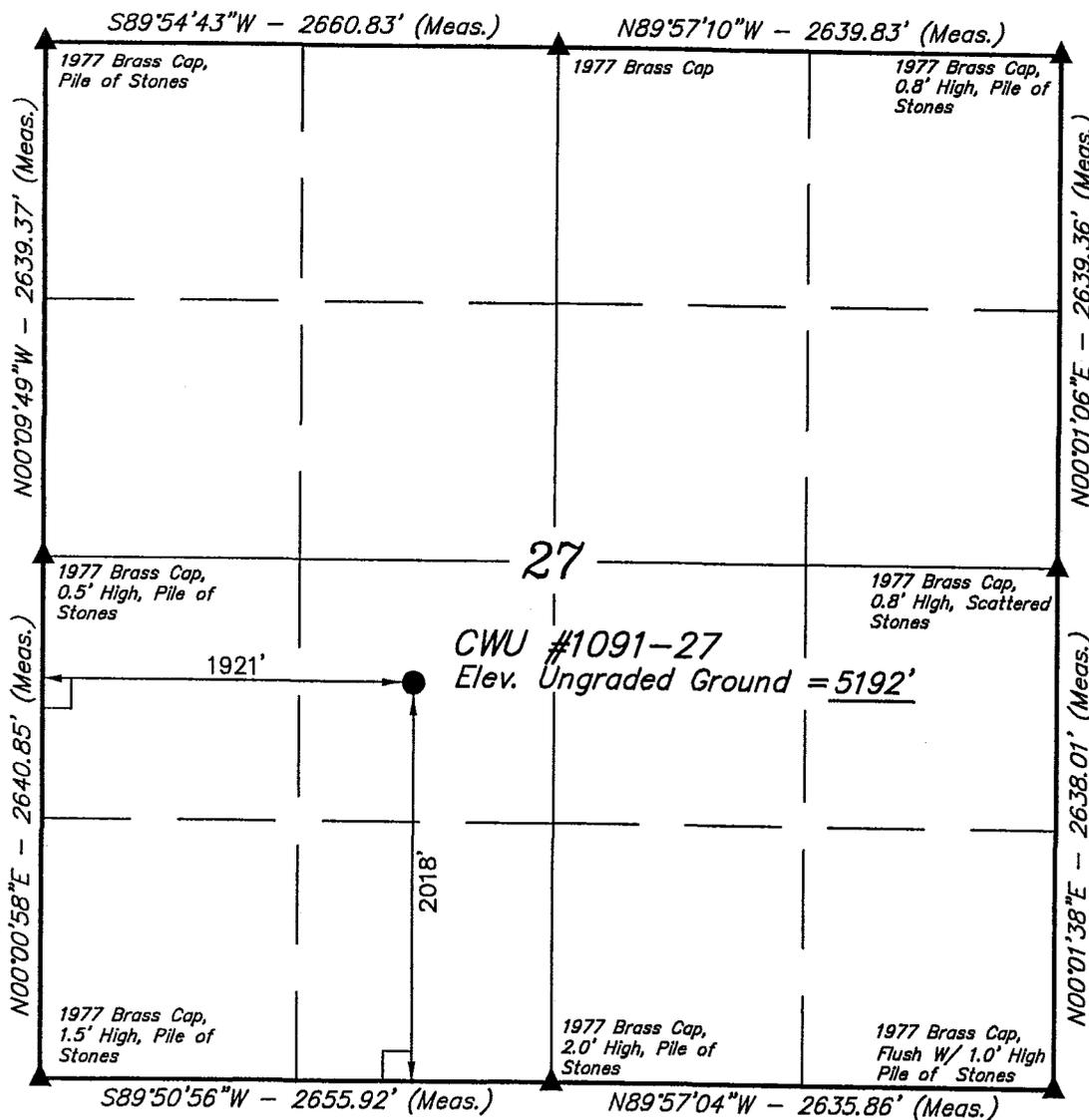
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. [Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-12-05	DATE DRAWN: 8-14-05
PARTY G.S. T.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'18.90" (40.005250)
 LONGITUDE = 109°18'56.24" (109.315622)
 (NAD 27)
 LATITUDE = 40°00'19.02" (40.005283)
 LONGITUDE = 109°18'53.80" (109.314944)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1091-27
NE/SW, SEC. 27, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,463'
Wasatch	4,344'
North Horn	6,228'
Island	6,470'
KMV Price River	6,708'
KMV Price River Middle	7,346'
KMV Price River Lower	8,012'
Sego	8,477'

Estimated TD: 8,675' or 200'± below Sego top

Anticipated BHP: 4,735 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	8,675±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1091-27
NE/SW, SEC. 27, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1091-27
NE/SW, SEC. 27, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 100 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 835 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

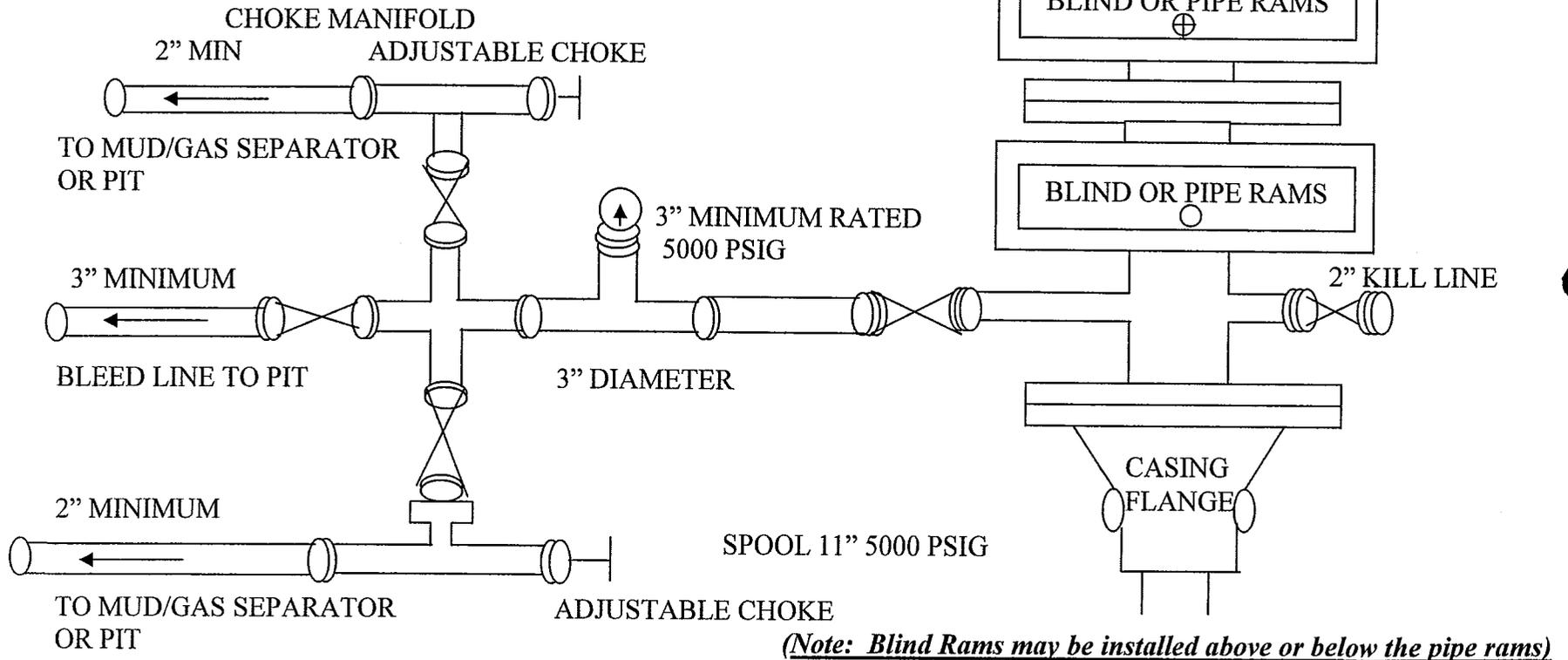
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1091-27
Lease Number: U-0344-A
Location: 2018' FSL & 1921' FWL, NE/SW, Sec. 27,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 24 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **One 36" culvert will be placed in the access road.** No other culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 3*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1631' from proposed location to a point in the SW/NW of Section 27, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia – 3 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

One 36" culvert will be placed in the access road.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1091-27 Well, located in the NE/SW of Section 27, T9S, R23E, Uintah County, Utah; Lease #U-0344-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-18-2005
Date


Agent

EOG RESOURCES, INC.

CWU #1091-27

SECTION 27, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #814-27 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.0 MILES.

EOG RESOURCES, INC.

CWU #1091-27

LOCATED IN UINTAH COUNTY, UTAH
SECTION 27, T9S, R23E, S.L.B.&M.

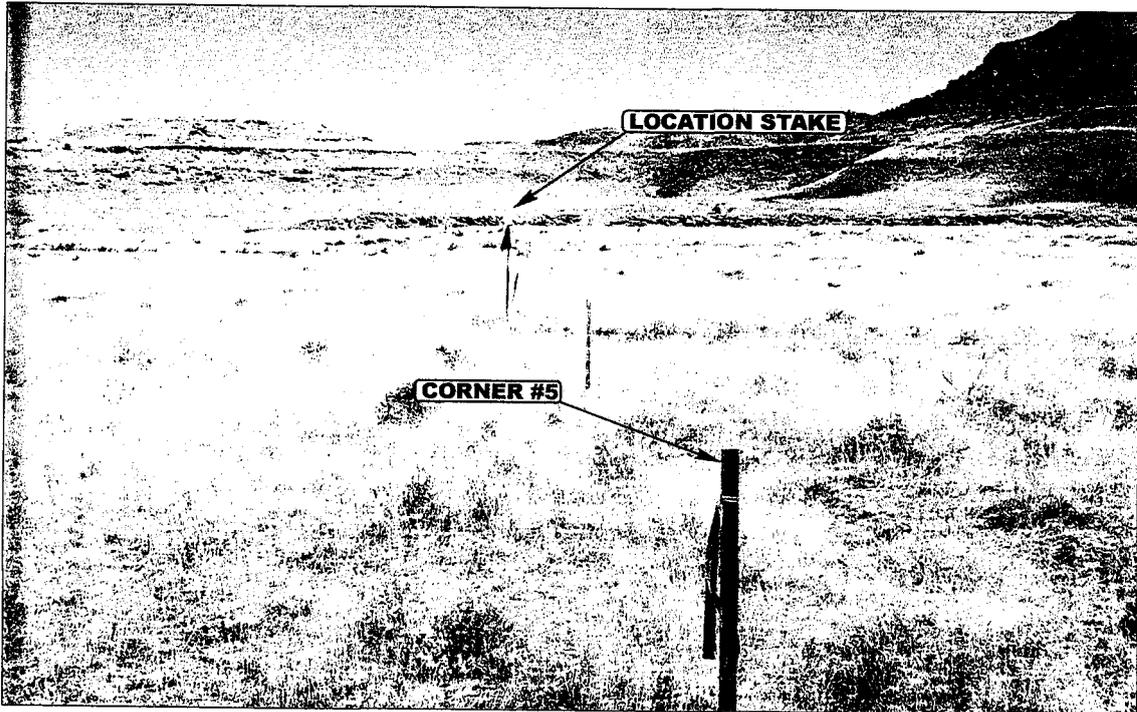


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



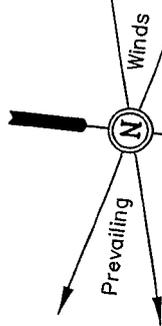
- Since 1964 -

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	15	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.		REVISED: 00-00-00	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 CWU #1091-27
 SECTION 27, T9S, R23E, S.L.B.&M.
 2018' FSL 1921' FWL

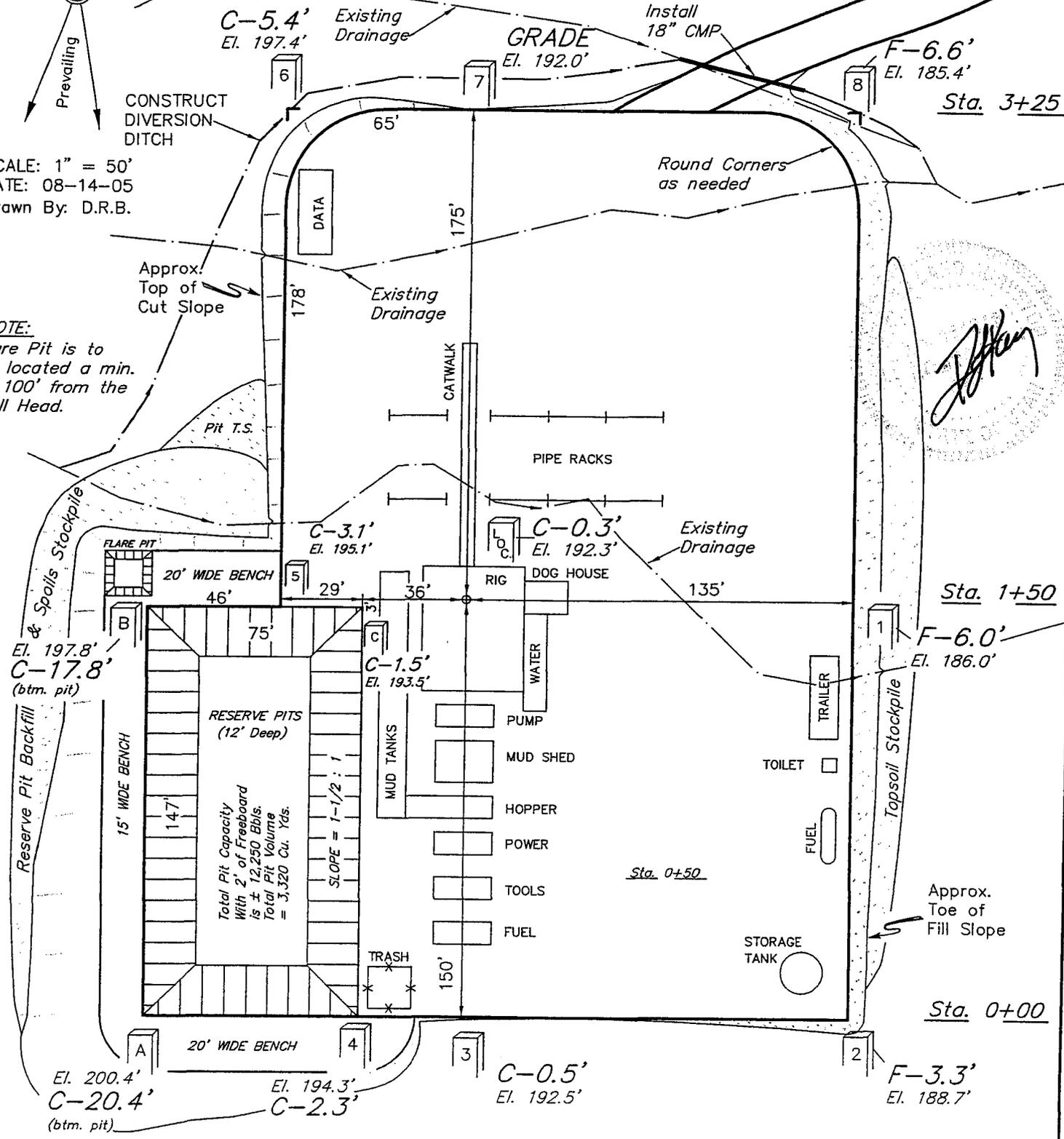


Proposed Access Road

C-5.4' Existing Drainage El. 197.4'
 GRADE El. 192.0'
 Install 18" CMP
 F-6.6' El. 185.4'
 Sta. 3+25

SCALE: 1" = 50'
 DATE: 08-14-05
 Drawn By: D.R.B.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5192.3'
 Elev. Graded Ground at Location Stake = 5192.0'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

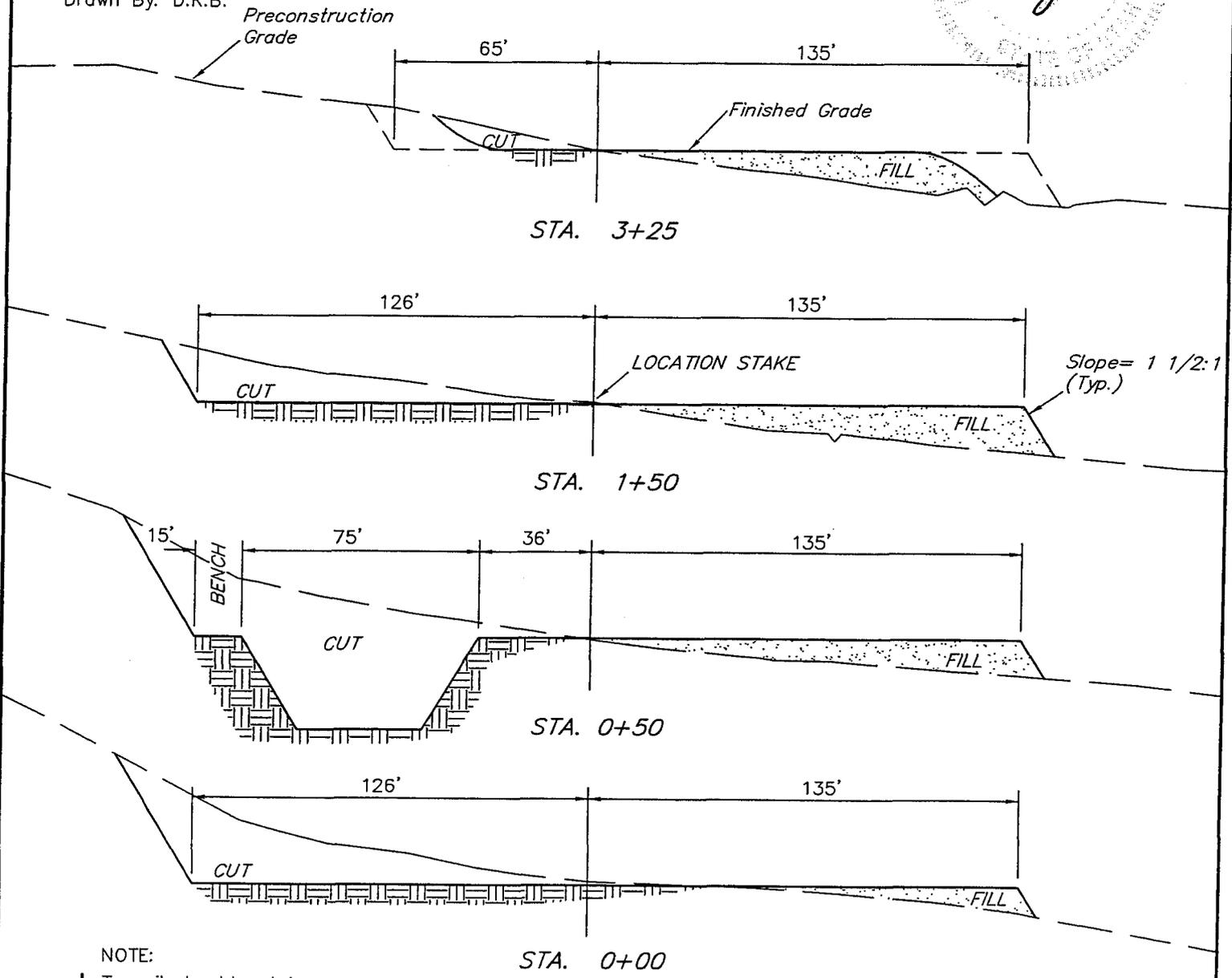
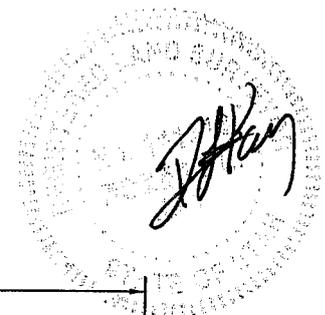
CWU #1091-27

SECTION 27, T9S, R23E, S.L.B.&M.

2018' FSL 1921' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 08-14-05
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

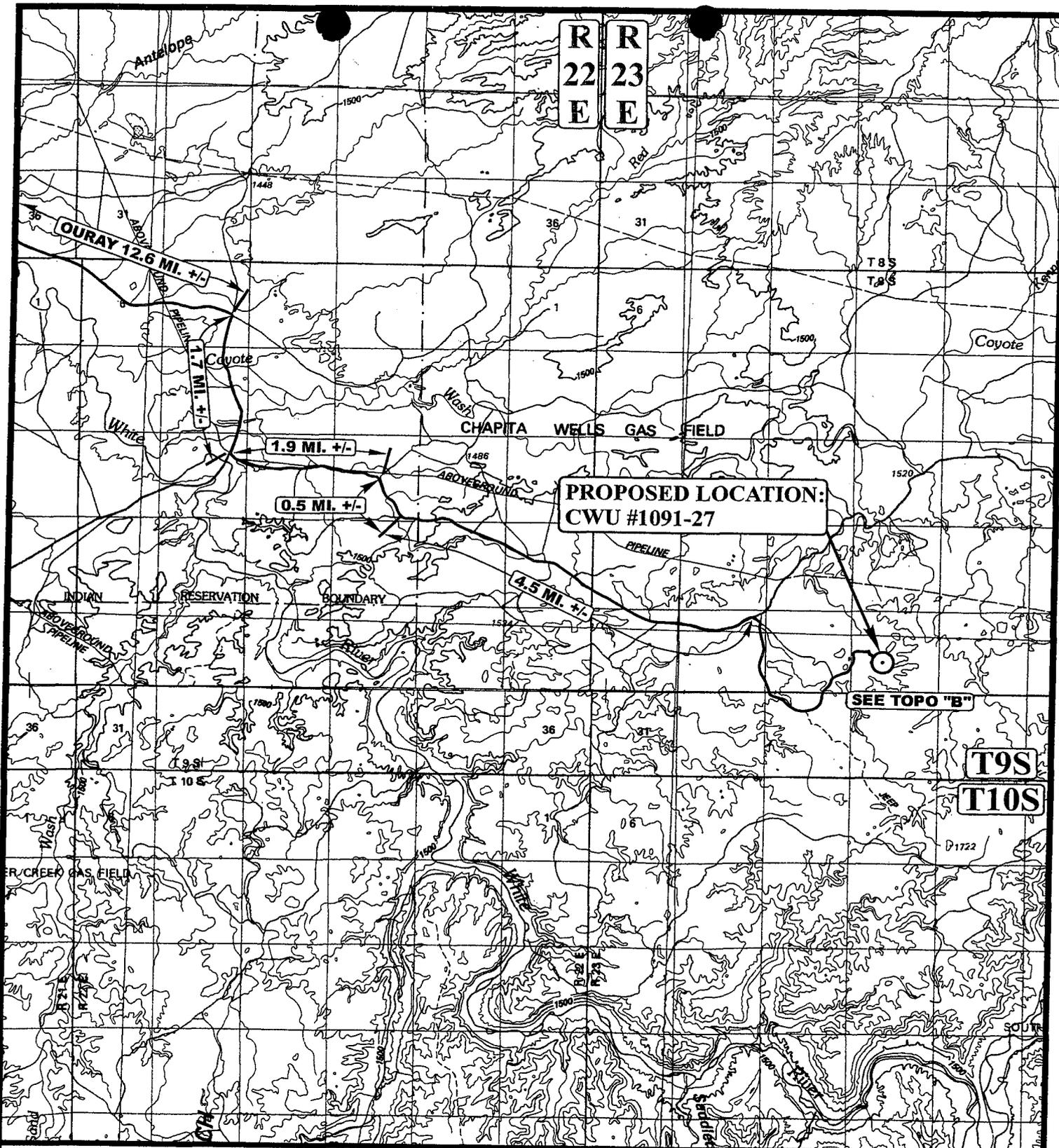
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,690 Cu. Yds.
Remaining Location	=	7,900 Cu. Yds.
TOTAL CUT	=	9,590 CU.YDS.
FILL	=	6,240 CU.YDS.

EXCESS MATERIAL	=	3,350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,350 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:
 ○ PROPOSED LOCATION

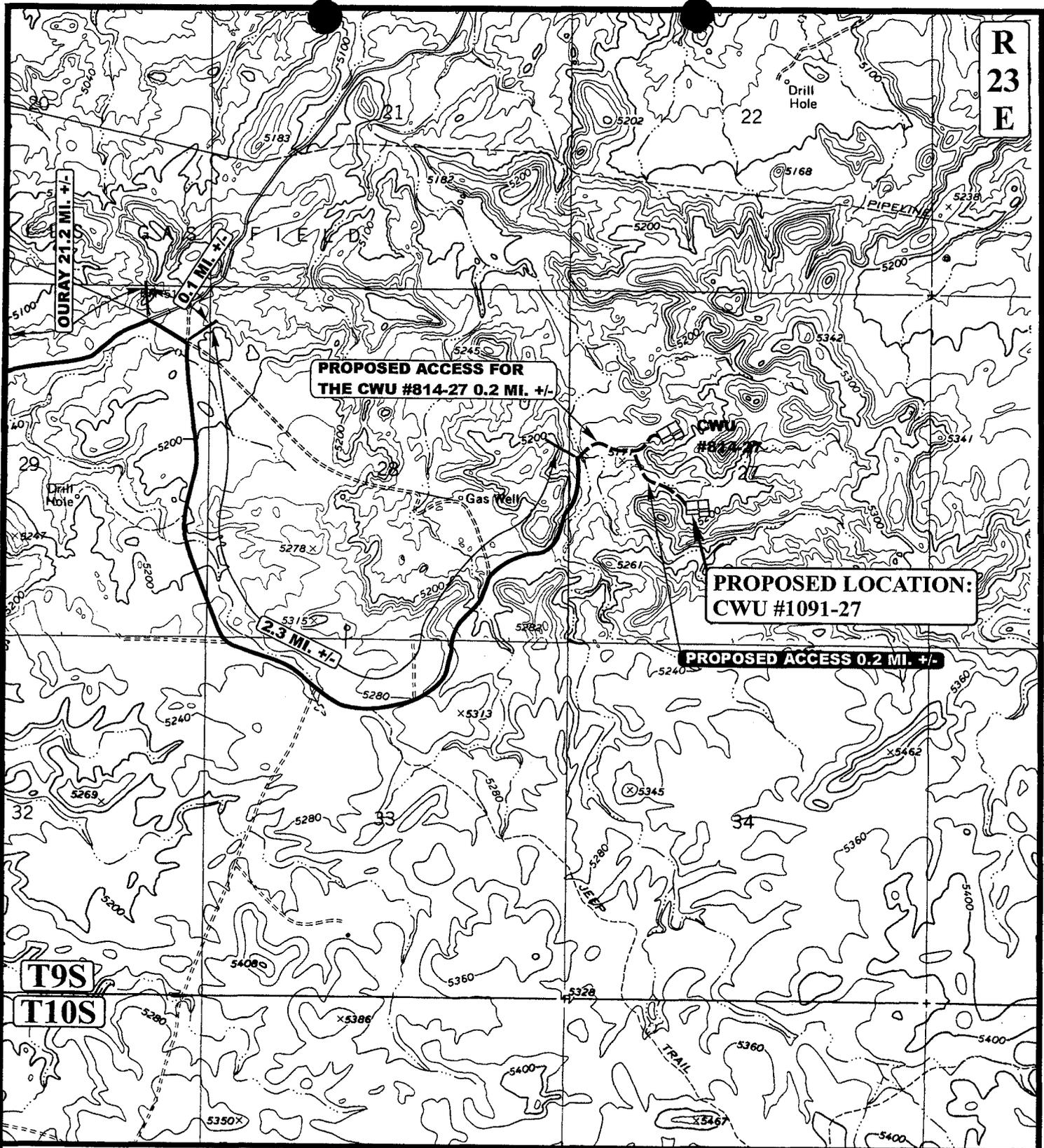
EOG RESOURCES, INC.
 CWU #1091-27
 SECTION 27, T9S, R23E, S.L.B.&M.
 2018' FSL 1921' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 15 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00

A
 TOPO

R
23
E



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

CWU #1091-27
 SECTION 27, T9S, R23E, S.L.B.&M.
 2018' FSL 1921' FWL

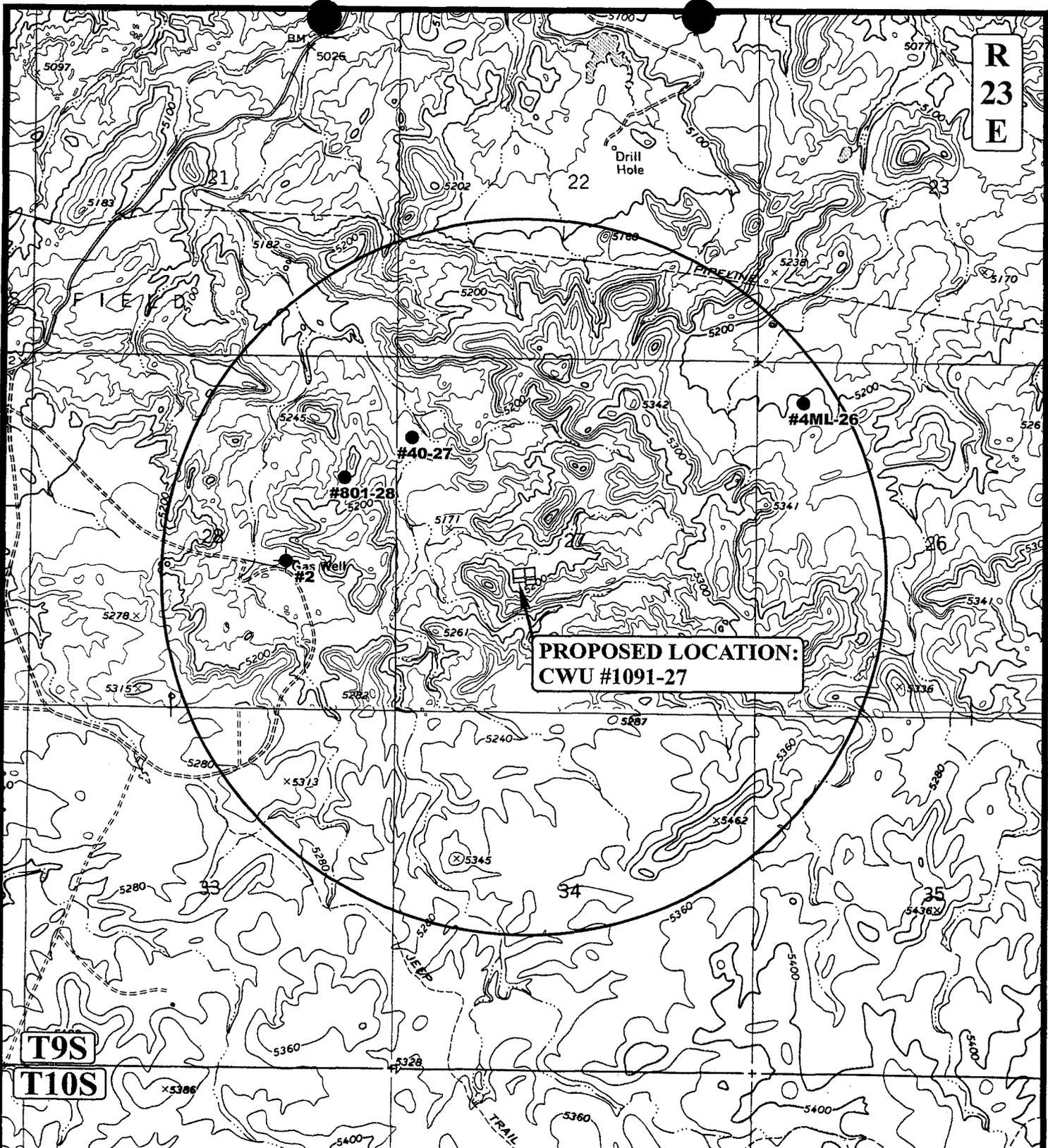


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 08 15 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
CWU #1091-27**

T9S
T10S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



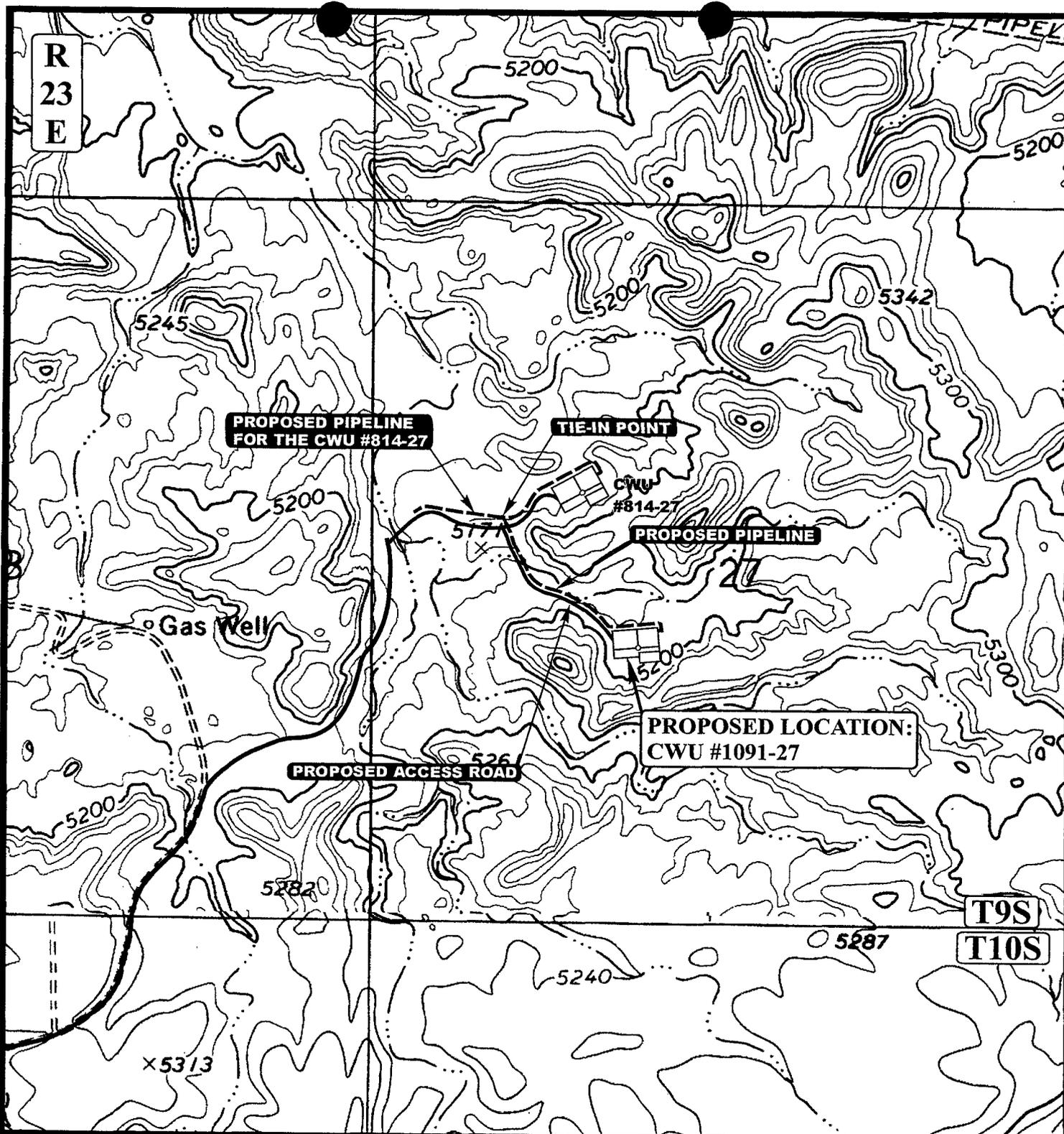
EOG RESOURCES, INC.

**CWU #1091-27
SECTION 27, T9S, R23E, S.L.B.&M.
2018' FSL 1921' FWL**

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

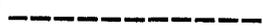
TOPOGRAPHIC MAP
 08 15 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,631' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1091-27
 SECTION 27, T9S, R23E, S.L.B.&M.
 2018' FSL 1921' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **08 15 05**
 MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00

D
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/22/2005

API NO. ASSIGNED: 43-047-37047

WELL NAME: CWU 1091-27
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 27 090S 230E
 SURFACE: 2018 FSL 1921 FWL
 BOTTOM: 2018 FSL 1921 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0344-A
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.00529
 LONGITUDE: -109.3149

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 25, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ North Horn)

43-047-36995 CWU 701-2 Sec 2 T09S R22E 0684 FNL 0485 FEL

(Proposed PZ Price River)

43-047-37042 CWU 1064-24 Sec 24 T09S R22E 2169 FNL 1582 FEL
43-047-37043 CWU 1063-24 Sec 24 T09S R22E 0586 FNL 1803 FWL
43-047-37046 CWU 1094-27 Sec 27 T09S R23E 0670 FSL 0670 FEL
43-047-37047 CWU 1091-27 Sec 27 T09S R23E 2018 FSL 1921 FWL
43-047-37048 CWU 1090-27 Sec 27 T09S R23E 0601 FSL 0854 FWL
43-047-37044 CWU 1101-21 Sec 21 T09S R23E 1986 FNL 2050 FEL
43-047-37045 CWU 1100-21 Sec 21 T09S R23E 0498 FSL 0610 FWL
43-047-37049 CWU 1099-29 Sec 29 T09S R23E 0588 FNL 0477 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 25, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1091-27 Well, 2018' FSL, 1921' FWL, NE SW,
Sec. 27, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37047.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: _____ EOG Resources, Inc.

Well Name & Number _____ Chapita Wells Unit 1091-27

API Number: _____ 43-047-37047

Lease: _____ U-0344-A

Location: NE SW Sec. 27 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 19 2005

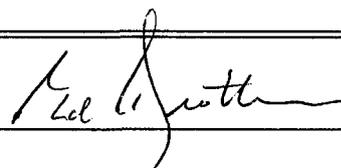
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0344-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1091-27
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37047
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2018' FSL, 1921' FWL NE/SW At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 24 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 27, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 1921'	16. No. of Acres in lease 640	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8675'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5192.0 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

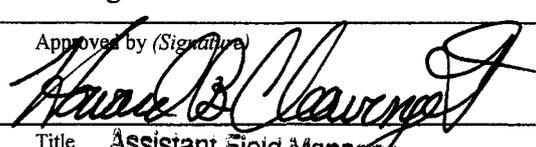
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Accepted by the Utah Division of Oil, Gas and Mining	Date August 18, 2005
--	---	--	--------------------------------

FOR RECORD ONLY

Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager Mineral Resources	Office RECEIVED JAN 25 2006	Date 01/16/2006
---	--	---	---------------------------

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

800 GM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG RESOURCES INC** Location: **NESW, Sec 27, T9S, R23E**
Well No: **CWU 1091-27** Lease No: **U-0344-A**
API No: **43-047-37047** Agreement: **UTU-63013X**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

After hours message number: (435) 781-4513 Office Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler ES / NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler ES / NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

2. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Casing cementing operations for production casing shall return cement to surface.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1091-27

Api No: 43-047-37047 Lease Type: FEDERAL

Section 27 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 06/09/06

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 06/09/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36889	Chapita Wells Unit 948-30		NESW	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13918	5/31/2006			6/15/06	
Comments: <u>PRRV = MVRD</u> <u>- K</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37042	Chapita Wells Unit 1064-24		SWNE	24	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15425	6/2/2006			6/15/06	
Comments: <u>PRRV = MVRD</u> <u>- K</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37047	Chapita Wells Unit 1091-27		NESW	27	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15426	6/9/2006			6/15/06	
Comments: <u>PRRV = MVRD</u> <u>- K</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

6/8/2006

Title

Date

RECEIVED

JUN 12 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2018' FSL & 1921' FWL (NESW)
 Sec. 27-T9S-R23E 40.005250 LAT -109.315622 LON**

5. Lease Serial No.
U-0344-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1091-27

9. API Well No.
43-047-37047

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary A. Maestas** Title **Operations Clerk**

Signature *Mary A. Maestas* Date **06/12/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 15 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0344-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1091-27

9. API Well No.
43-047-37047

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2018' FSL & 1921' FWL (NESW)
Sec. 27-T9S-R23E 40.005250 LAT -109.315622 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 6/9/2006 at 10:00 AM. Mike Lee of the Vernal BLM office and Carol Daniels of the Utah Division of Oil, Gas and Mining were informed of the spud 6/9/2006 at 8:00 AM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

06/12/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 15 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0344-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2018' FSL & 1921' FWL (NESW) Sec. 27-T9S-R23E 40.005250 LAT -109.315622 LON		8. Well Name and No. Chapita Wells Unit 1091-27
		9. API Well No. 43-047-37047
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 11/21/2006 @ 12:00 p.m.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Sr. Regulatory Assistant

Signature

Date

12/02/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 05 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1091-27

WELL NAME : CWU 1091-27	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 8,675 / 8,675
COUNTY,ST. : UINTAH , UT	API # : 43-047-37047	TAX/CREDIT : N
PROPERTY # : 057612	WI % : 50	NRI % : 43.5
AFE# : 303618	AFE TOTAL : \$1,732,400	DHC : \$818,700 CWC : \$913,700
REPORTED BY :	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH :
LOCATION : 2018 FSL 1921 FWL SEC 27 T9S R23E (NESW)	KB ELEV : 5208	GL ELEV : 5192
SPUD DATE : 8/30/2006	RIG RELEASE : 9/6/2006	1ST SALES : 11/21/2006

REPORT DATE: 08/23/2005 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC : \$0 CC : \$0 TC : \$0
 FORMATION: PBTD : PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LOCATION DATA

DAILY DETAILS : LOCATION DATA
 2018' FSL & 1921' FWL (NE/SW)
 SECTION 27, T9S, R23E
 UINTAH COUNTY, UTAH
 LAT 40.005283, LONG 109.314944 (NAD 27)

SST RIG #2
 OBJECTIVE: 8675' TD, MESAVERDE
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 DD&A: CHAPITA DEEP
 NATURAL BUTTES FIELD

LEASE: U-0344-A
 ELEVATION: 5192.3' NAT GL, 5192' PREP GL, 5208' KB (16')

EOG WI 50%, NRI 43.5%

REPORT DATE: 06/02/2006 MD :2175 TVD :2175 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$33,761 CC : \$0 TC : \$33,761 CUM : DC : \$33,761 CC : \$0 TC : \$33,761
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION / WO BUCKET RIG

DAILY DETAILS : GROUND LEVEL ELEVATION 5192' CUT @ STAKE 0.3'
 MI CRAIG'S ROUSTABOUT. CONSTRUCTION EQUIPMENT, BUILD ACCESS ROAD AND LOCATION, LINED RESERVE PIT.
 WO AIR RIG

REPORT DATE: 06/10/2006 MD :0 TVD :0 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$0 CC : \$0 TC : \$0 CUM : DC : \$33,761 CC : \$0 TC : \$33,761
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS : MIRU ROCKY MOUNTAIN DRILLING SPUD WELL @ 10:00 AM, 6/9/2006. DRILLED 20" HOLE TO 40". RAN 40" OF 14'
 CONDUCTOR PIPE. CEMENTED CONDUCTOR TO SURFACE W/ READY MIX.
 NOTIFIED MICHAEL LEE W/BLM & CAROL DANIELS W/UDOGM @ 8:00 AM, 6/9/2006.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1091-27

WELL NAME : CWU 1091-27	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 8,675 / 8,675
COUNTY,ST. : Uintah, UT	API # : 43-047-37047	TAX/CREDIT : N
PROPERTY # : 057612	WI % : 50	NRI % : 43.5
AFE# : 303618	AFE TOTAL : \$1,732,400	DHC : \$818,700 CWC : \$913,700
REPORTED BY: BARNES/COOK	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH :
LOCATION : 2018 FSL 1921 FWL SEC 27 T9S R23E (NESW)		KB ELEV : 5208 GL ELEV : 5192
SPUD DATE : 8/30/2006	RIG RELEASE : 9/6/2006	1ST SALES : 11/21/2006

REPORT DATE: 06/22/2006 MD :2175 TVD :2175 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$173,645 CC :\$0 TC : \$173,645 CUM : DC : \$207,406 CC : \$0 TC : \$207,406
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WORT

DAILY DETAILS : MIRU CRAIGS AIR RIG # 2. DRILLED 12-1/4" HOLE TO 2160' GL. ENCOUNTERED WATER AT 1230' & 1320'. RAN 49 JTS (2110') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2125' KB. RDMO CRAIGS AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 155 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/158.5 BBLs FRESH WATER. BUMPED PLUG W/700# @ 12:57 PM, 6/5/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS. WOC 1HR.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE, 1 #GR-3. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #2: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/3% CaCl₂ & 1/4 #/SX FLOCELE, 1 #GR-3. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. HOLE FILLED & STOOD FULL.

RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2035' PICK UP TO 2030' & TOOK SURVEY, = 1 DEGREE.

JERRY BARNES NOTIFIED JAMIE SPARGER W/VFO BLM OF THE SURFACE CASING & CEMENT JOB ON 6/14/2006 @ 5:30 PM. (WITNESSED BY STONEY, VFO BLM PET)

REPORT DATE: 08/28/2006 MD :2175 TVD :2175 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$3,885 CC :\$0 TC : \$3,885 CUM : DC : \$211,291 CC : \$0 TC : \$211,291
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: MOVING RIG & RIG UP

DAILY DETAILS : WAITING ON TRUCKS. MOVING RIG, 80% OF RIG ON NEW LOCATION. SET MATTING BORDS & SUB.

WAIT ON DAYLIGHT.

FULL CREWS & NO ACCIDENTS
 SAFETY MEETING ON MOVING RIG
 MOVING TO CWU 1091-27
 TRUCKS ON 8/27/06
 ESTIMATED RELEASE OF TRUCKS ON 08/28/2006
 ESTIMATED PRESSURE TEST ON 08/29/2006
 5 TRUCKS & 1 FORKLIFT
 11 HANDS WORKED 12 HOURS MOVING RIG
 TEMP 44 DEG



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1091-27

WELL NAME : CWU 1091-27	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 8,675 / 8,675
COUNTY,ST. : UINTAH , UT	API # : 43-047-37047	TAX/CREDIT : N
PROPERTY # : 057612	WI % : 50	NRI % : 43.5
AFE# : 303618	AFE TOTAL : \$1,732,400	DHC : \$818,700 CWC : \$913,700
REPORTED BY: JESSE TATMAN	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH :
LOCATION : 2018 FSL 1921 FWL SEC 27 T9S R23E (NESW)	KB ELEV : 5208	GL ELEV : 5192
SPUD DATE : 8/30/2006	RIG RELEASE : 9/6/2006	1ST SALES : 11/21/2006

REPORT DATE: 08/29/2006 MD :2175 TVD :2175 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$3,885 CC :\$0 TC : \$3,885 CUM : DC : \$215,176 CC : \$0 TC : \$215,176
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG UP

DAILY DETAILS : MOVE RIG & RIG UP. WAIT ON DAYLIGHT.

FULL CREWS & NO ACCIDENTS
 SAFETY MEETING ON MOVING RIG
 MOVING TO CWU 1091-27
 TRUCKS ON 8/27/06
 RELEASED TRUCKS ON 08/28/2006
 ESTIMATED PRESSURE TEST ON 08/29/2006
 5 TRUCKS & 1 FORKLIFT
 11 HANDS WORKED 12 HOURS MOVING RIG
 TEMP 44 DEG

REPORT DATE: 08/30/2006 MD :2175 TVD :2175 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$92,875 CC :\$0 TC : \$92,875 CUM : DC : \$308,051 CC : \$0 TC : \$308,051
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RU LD TRUCK TO PU DRILL STRING

DAILY DETAILS : RIGGING UP. NIPPLE UP BOP. DAYWORK AT 22:00 HRS, 8/29/06. PRESSURE TEST BOP AS FOLLOWS: ANNULAR 250 PSI LOW & 2500 PSI HIGH, PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, SUPER CHOKE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE 250 PSI LOW & 5000 PSI HIGH, CASING 500 PSI FOR 30 MIN. INSTALL WEAR BUSHING. RIG UP LAYDOWN TRUCK.

NOTIFIED MICHAEL LEE WITH THE BLM OF PRESSURE TEST & SPUD ON 8/28/2006, 11:30 AM.
 NOTIFIED CAROL DANIELS WITH UTAH STATE OF SPUD ON 8/28/2006, 11:35 AM.

TEMP 60 DEG
 SAFETY MEETING: RIGGING UP
 FULL CREWS
 NO ACCIDENTS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1091-27

WELL NAME : CWU 1091-27	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 8,675 / 8,675
COUNTY,ST. : Uintah, UT	API # : 43-047-37047	TAX/CREDIT : N
PROPERTY # : 057612	WI % : 50	NRI % : 43.5
AFE# : 303618	AFE TOTAL : \$1,732,400	DHC : \$818,700 CWC : \$913,700
REPORTED BY: JESSE TATMAN	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 2018 FSL 1921 FWL SEC 27 T9S R23E (NESW)		KB ELEV : 5208 GL ELEV: 5192
SPUD DATE : 8/30/2006	RIG RELEASE: 9/6/2006	1ST SALES : 11/21/2006

REPORT DATE: 08/31/2006 MD :2887 TVD :2887 PROGRESS : 712 DAYS :1 MW : VISC :
 DAILY: DC: \$34,159 CC :\$0 TC : \$34,159 CUM : DC : \$342,210 CC : \$0 TC : \$342,210
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : PICK UP BHA & DRILL STRING. RIG DOWN LAYDOWN TRUCK. INSTALL ROTATING HEAD. SERVICE RIG. WAIT ON VIBRATING HOSE. PUT ON VIBRATING HOSE. DRILLED CEMENT, FLOAT & SHOE TO 2185'. RUN FIT TEST 350 PSI WITH 8.3 PPG @ 2185', 11.4 PPG MUD WT. DRILL ROTATE 2175' - 2887', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 62 FPH.

TEMP 54 DEG
 SAFETY MEETING: ON PICKING UP PIPE/MAKING CONNECTION
 FULL CREWS
 NO ACCIDENTS
 BG GAS 2500-3500U, CONN GAS 3000-7000U
 MUD WT 8.6 PPG & 32 VIS

SPUD 12.25" HOLE 18:30 HOURS, 8/30/2006.

REPORT DATE: 09/01/2006 MD :4830 TVD :4830 PROGRESS : 1943 DAYS :2 MW :8.7 VISC : 34
 DAILY: DC: \$36,302 CC :\$0 TC : \$36,302 CUM : DC : \$378,512 CC : \$0 TC : \$378,512
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 2887' - 3295', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 91 FPH. SURVEY @ 3218', 3 DEG. DRILL ROTATE 3295' - 4081', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 95 FPH. SURVEY @ 4002', 2 DEG. DRILL ROTATE 4081' - 4332', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 175-300 PSI DIFF, 67 FPH. SERVICE RIG. DRILL ROTATE 4332' - 4830', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 175-300 PSI DIFF, 83 FPH.

TEMP 49 DEG
 SAFETY MEETING: PULLING SLIPS/OPERATING FORKLIFT
 FULL CREWS
 NO ACCIDENTS

BG GAS 200-3500U, CONN GAS 1600-7000U
 MUD WT 9.5 PPG & 35 VIS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1091-27

WELL NAME :	CWU 1091-27	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,675 / 8,675
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37047	TAX/CREDIT :	N
PROPERTY # :	057612	WI % :	50	NRI % :	43.5
AFE# :	303618	AFE TOTAL :	\$1,732,400	DHC :	\$818,700 CWC : \$913,700
REPORTED BY:	JESSE TATMAN	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	2018 FSL 1921 FWL SEC 27 T9S R23E (NESW)	KB ELEV :	5208	GL ELEV:	5192
SPUD DATE :	8/30/2006	RIG RELEASE:	9/6/2006	1ST SALES :	11/21/2006

REPORT DATE: 09/02/2006 MD :5940 TVD :5940 PROGRESS : 1110 DAYS : 3 MW :9.5 VISC : 35
 DAILY: DC: \$28,263 CC :\$0 TC : \$28,263 CUM : DC : \$406,775 CC : \$0 TC : \$406,775
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL ROTATE 4830' - 5305', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 68 FPH. SERVICE RIG. DRILL ROTATE 5305' - 5776', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-300 PSI DIFF, 59 FPH. RIG REPAIR, BROKE DRUM CHAIN. DRILL ROTATE 5776' - 5903', 16-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 46 FPH. RIG REPAIR, CHANGE OUT SWIVEL PACKING. DRILL ROTATE 5903' - 5940', 16-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-300 PSI DIFF, 30 FPH.

TEMP 46 DEG
 SAFETY MEETING: OPERATING TONGS/PULLING SLIPS
 FULL CREWS
 NO ACCIDENTS

BG GAS 200-600U, CONN GAS 1600-2900U
 MUD WT 9.8 PPG VIS 36

REPORT DATE: 09/03/2006 MD :6580 TVD :6580 PROGRESS : 640 DAYS : 4 MW :9.8 VISC : 35
 DAILY: DC: \$42,331 CC :\$0 TC : \$42,331 CUM : DC : \$449,106 CC : \$0 TC : \$449,106
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL ROTATE 5940' - 6436', 16-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-250 PSI DIFF, 47 FPH. CIRCULATE FOR FOR TRIP OUT OF HOLE TO REPAIR #1 MOTOR. PUMP PILL DROP SURVEY & TRIP OUT OF HOLE. CHANGE OUT OIL COOLER WHILE TRIPPING BHA. #3 MOTOR BLOWED UP ON CWU 886-22 & NOT REPLACED TO DATE. LAYDOWN REAMERS & CHANGE OUT BIT. TRIP IN HOLE. DRILL ROTATE 6436' - 6580', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 50-200 PSI DIFF, 29 FPH.

TEMP 44 DEG
 SAFETY MEETING: PROPER LIFTING PROCEDURE/TRIPPING
 FULL CREWS
 NO ACCIDENTS

BG 200U, CONN GAS 1600U
 MUD WT 10.2 PPG & 37 VIS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1091-27

WELL NAME : CWU 1091-27	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 8,675 / 8,675
COUNTY,ST. : Uintah, UT	API # : 43-047-37047	TAX/CREDIT : N
PROPERTY # : 057612	WI % : 50	NRI % : 43.5
AFE# : 303618	AFE TOTAL : \$1,732,400	DHC : \$818,700 CWC : \$913,700
REPORTED BY: JESSE TATMAN	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH :
LOCATION : 2018 FSL 1921 FWL SEC 27 T9S R23E (NESW)	KB ELEV : 5208	GL ELEV : 5192
SPUD DATE : 8/30/2006	RIG RELEASE : 9/6/2006	1ST SALES : 11/21/2006

REPORT DATE: 09/04/2006 MD :7840 TVD :7840 PROGRESS : 1260 DAYS :5 MW :10.2 VISC : 36
 DAILY: DC: \$27,119 CC :\$6,006 TC : \$33,125 CUM : DC : \$476,225 CC : \$6,006 TC : \$482,231
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 6580' - 6960', 16-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-300 PSI DIFF, 69 FRH. SERVICE RIG. DRILL ROTATE 6960' - 7840', 16-20K WOB, 50/67 RPM, 120 SPM, 420 GRM, 100-300 PSI DIFF, 49 FPH.

TEMP 50 DEG
 SAFETY MEETING: MIXING MUD/OPERATING FORKLIFT
 FULL CREWS
 NO ACCIDENTS

BG GAS 200-2500U, CONN GAS 4000-8000U
 MUD WT 10.3 PPG & VIS 43

REPORT DATE: 09/05/2006 MD :8215 TVD :8215 PROGRESS : 375 DAYS :6 MW :10.4 VISC : 43
 DAILY: DC: \$44,790 CC :\$0 TC : \$44,790 CUM : DC : \$521,014 CC : \$6,006 TC : \$527,020
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 7840' - 7942', 18-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIF, 15 FPH. PUMP PILL. DROP SURVEY. TRIP OUT OF HOLE. CHANGE OUT BIT & MUD MOTOR. TRIP IN HOLE. WASH/REAM 150' TO BOTTOM. DRILL ROTATE 7942' - 8215', 16-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-250 PSI DIFF, 47 FPH.

TEMP 49 DEG
 SAFETY MEETING: ON LAST DAY & TRIPPING
 FULL CREWS
 NO ACCIDENTS

BG GAS 2000-3500U, CONN GAS 5000-7000U, TRIP GAS 8582U
 MUD WT 10.8 PPG & 40 VIS

REPORT DATE: 09/06/2006 MD :8675 TVD :8675 PROGRESS : 460 DAYS :7 MW :10.8 VISC : 42
 DAILY: DC: \$61,677 CC :\$3,562 TC : \$65,239 CUM : DC : \$582,692 CC : \$9,568 TC : \$592,260
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LD BHA

DAILY DETAILS : DRILL ROTATE 8215' - 8600', 16-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-250 PSI DIFF. SERVICE RIG. DRILLING 8600' TO 8675', TD, 16-20 WOB, 55-65 ROT, 120 SPM, 420 GPM, 120-250 DIFF, 35' FPH. REACHED TD 19:00 HRS, 9/5/06. CIRCULATE FOR SHORT TRIP. SHORT TRIP 20 STANDS, NO PROBLEMS. CIRC AND WAIT ON WEATHERFORD. PU LD BHA & TOOLS. RIG UP WEATHERFORD. LD DP TO 897'.

NO ACCIDENTS
 SAFETY MEETINGS WITH CREWS
 MUD WEIGHT 10.9, VIS 39
 TEMP 55 DEGREES AND CLEAR

BG GAS 3500-6500U, CONNECTION 6000-8000U, TRIP GAS 7358U
 HIGH GAS 8228U @ 8410'
 SHOWS @ 8071'-8082'; 8104'-8163'; 8246-8289'



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1091-27

WELL NAME : CWU 1091-27	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 8,675 / 8,675
COUNTY,ST. : Uintah, UT	API # : 43-047-37047	TAX/CREDIT : N
PROPERTY # : 057612	WI % : 50	NRI % : 43.5
AFE# : 303618	AFE TOTAL : \$1,732,400	DHC : \$818,700 CWC : \$913,700
REPORTED BY: KENNY HARRIS	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 2018 FSL 1921 FWL SEC 27 T9S R23E (NESW)		KB ELEV : 5208 GL ELEV: 5192
SPUD DATE : 8/30/2006	RIG RELEASE: 9/6/2006	1ST SALES : 11/21/2006

REPORT DATE: 09/07/2006 MD :8675 TVD :8675 PROGRESS : 0 DAYS : 8 MW : VISC :
 DAILY: DC: \$55,465 CC :\$139,400 TC : \$194,865 CUM : DC : \$638,156 CC : \$148,968 TC : \$787,124
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS : LD DRILL PIPE AND PULL WEAR BUSHING. RIG UP WEATHERFORD. HAVE SAFETY MEETING WITH CREWS. RUN 205 JTS (203 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, HC P-110, LTC CASING. LANDED AT 8675' KB. RAN AS FOLLOWS: 1 FLOAT SHOE, 1 JOINT CASING, 1 FLOAT COLLAR SET @ 8629', 50 JOINTS CASING, 1 MARKER JOINT SET @ 6490', 59 JOINTS CASING, 1 MARKER JOINT SET @ 3970', 93 JOINT SING. TAGGED BOTTOM. CIRCULATE TO CEMENT. RIG UP SCHLUMBERGER TO CEMENT. HAVE SAFETY MEETING WITH CREWS.

CEMENTING 8675' OF 4.5", 11.6# PRODUCTION CSG WITH 250 SKS OF G + ADDS (YEILD 2.98) H2O 18.2 GAL/SKS @ 11.5 PPG. TAIL 1445 SKS 50/50 POZ G + ADDS TAIL (YIELD 1.29) H2O 5.96GAL/SK @ 14.1 PPG. DISPLACE TO FLOAT WITH 2 GAL/1000 LO64 FRESH WATER. BUMP PLUG AND HOLD FOR 5 MIN, FLOAT DID NOT HOLD. PUMP 4 BBLs BACK TO PLUG. RD SCHLUMBERGER WITH HEAD STILL ON WELL.

CLEAN MUD TANKS. NIPPLE DOWN BOPS. NU/ND BOP AT 02:00 HRS. RELEASE PRESSURE AND FLOAT HELD. CONTINUE TO RIG DOWN.

NO ACCIDENTS
SAFETY MEETINGS WITH CREWS

BACK GROUND GAS 3500-5000U, TRIP GAS 7500-9000U

RIG RELEASED AT 00:00 HRS, 9/6/06.
CASING POINT COST \$638,156

REPORT DATE: 09/15/2006 MD :8675 TVD :8675 PROGRESS : DAYS : 9 MW : VISC :
 DAILY: DC: \$0 CC :\$2,035 TC : \$2,035 CUM : DC : \$638,156 CC : \$151,003 TC : \$789,159
 FORMATION: MESAVERDE PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP FOR FRAC

DAILY DETAILS : 13-SEP-2006 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 550'. CEMENT TOP @ 610'. RD SCHLUMBERGER

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC .



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1091-27

WELL NAME : CWU 1091-27	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 8,675 / 8,675
COUNTY,ST. : UINTAH , UT	API # : 43-047-37047	TAX/CREDIT : N
PROPERTY # : 057612	WI % : 50	NRI % : 43.5
AFE# : 303618	AFE TOTAL : \$1,732,400	DHC : \$818,700 CWC : \$913,700
REPORTED BY: MCCURDY	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 2018 FSL 1921 FWL SEC 27 T9S R23E (NESW)	KB ELEV : 5208	GL ELEV: 5192
SPUD DATE : 8/30/2006	RIG RELEASE: 9/6/2006	1ST SALES : 11/21/2006

REPORT DATE: 09/21/2006 MD :8675 TVD :8675 PROGRESS : 0 DAYS :10 MW : VISC :
 DAILY: DC: \$0 CC :\$43,519 TC : \$43,519 CUM : DC : \$638,156 CC : \$194,522 TC : \$832,679
 FORMATION: MESAVERDE PBDT : 8629 PERF : 6786- 8444 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FRAC UPR

DAILY DETAILS :RU CUTTERS WIRELINE. PERFORATED LPR FROM 8273'-75', 8284'-86', 8298'-300', 8309'-11', 8333'-34', 8360'-61', 8372'-74', 8380'-82', 8401'-02' & 8443'-44' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF125ST+ PAD, 50,867 GAL YF125ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 6658 PSIG. MTR 50.3 BPM. ATP 4832 PSIG. ATR 49.8 BPM. ISIP 2720 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8250'. PERFORATED LPR FROM 8046'-48', 8066'-68', 8081'-83', 8104'-05', 8117'-18', 8127'-28', 8135'-36', 8148'-49', 8160'-61', 8171'-72' & 8225'-26' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF125ST+ PAD, 50626 GAL YF125ST+ & YF118ST+ WITH 168200# 20/40 SAND @ 1-6 PPG. MTP 7275 PSIG. MTR 51.7 BPM. ATP 5868 PSIG. ATR 50.5 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8000'. PERFORATED MPR FROM 7737'-38', 7753'-54', 7784'-85', 7813'-14', 7822'-23', 7868'-69', 7892'-93', 7904'-05', 7913'-14', 7940'-41', 7958'-59' & 7979'-80' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF125ST+ PAD, 52242 GAL YF125ST+ & YF118ST+ WITH 168800# 20/40 SAND @ 1-5 PPG. MTP 6446 PSIG. MTR 50.4 BPM. ATP 5454 PSIG. ATR 49.9 BPM. ISIP 3680 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7700'. PERFORATED MPR FROM 7514'-15', 7518'-19', 7546'-47', 7557'-59', 7567'-68', 7573'-74', 7587'-88', 7630'-32', 7645'-47', 7661'-62' & 7675'-76' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF123ST+ PAD, 61369 GAL YF123ST+ & YF118ST+ WITH 211600# 20/40 SAND @ 1-5 PPG. MTP 9083 PSIG. MTR 50.3 BPM. ATP 5505 PSIG. ATR 48.5 BPM. SCREENED OUT WITH 2.5 BBLs FLUSH REMAINING. RD SCHLUMBERGER.

RUWL. SAND PLUG @ 7442'. PERFORATED MPR FROM 7314'-16', 7346'-48', 7375'-76', 7384'-85', 7395'-96', 7419'-20', 7427'-28', 7435'-36' & 7441'-42' @ 3 SPF & 120° PHASING. UNABLE TO PERF 7474'-75'. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8131 GAL YF123ST+ PAD, 50459 GAL YF123ST+ & YF118ST+ WITH 169400# 20/40 SAND @ 1-6 PPG. MTP 6531 PSIG. MTR 50.3 BPM. ATP 4499 PSIG. ATR 42 BPM. ISIP 2720 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7280. PERFORATED MPR/UPR FROM 7091'-92', 7099'-100', 7103'-04', 7116'-17', 7127'-28', 7134'-35', 7165'-66', 7170'-71', 7200'-01', 7206'-07', 7213'-14' & 7252'-53' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF123ST+ PAD, 54154 GAL YF123ST+ & YF118ST+ WITH 190800# 20/40 SAND @ 1-6 PPG. MTP 6751 PSIG. MTR 50.4 BPM. ATP 4824 PSIG. ATR 50.2 BPM. ISIP 2610 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7044'. PERFORATED UPR FROM 6786'-87', 6800'-01', 6811'-12', 6881'-82', 6962'-64', 6988'-89', 6999'-7000', 7008'-09' @ 3 SPF & 120° PHASING. SDFN.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1091-27

WELL NAME : CWU 1091-27	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 8,675 / 8,675
COUNTY,ST. : Uintah, UT	API # : 43-047-37047	TAX/CREDIT : N
PROPERTY # : 057612	WI % : 50	NRI % : 43.5
AFE# : 303618	AFE TOTAL : \$1,732,400	DHC : \$818,700 CWC : \$913,700
REPORTED BY: MCCURDY	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 2018 FSL 1921 FWL SEC 27 T9S R23E (NESW)		KB ELEV : 5208 GL ELEV: 5192
SPUD DATE : 8/30/2006	RIG RELEASE: 9/6/2006	1ST SALES : 11/21/2006

REPORT DATE: 09/22/2006 MD:8675 TVD:8675 PROGRESS:0 DAYS:11 MW: VISC:
 DAILY: DC: \$0 CC:\$367,051 TC: \$367,051 CUM: DC: \$638,156 CC: \$561,573 TC: \$1,199,729
 FORMATION: MESAVERDE PBDT: 8629 PERF: 6445- 8444 PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP TO MIRUSU

DAILY DETAILS :SICP 1515 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF123ST+ PAD, 50329 GAL YF123ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 6191 PSIG. MTR 50.4 BPM. ATP 4068 PSIG. ATR 50 BPM. ISIP 2120 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6725'. PERFORATED UPR FROM 6445'-46', 6456'-57', 6508'-10', 6548'-50', 6563'-65', 6592'-93', 6602'-03', 6664'-65' & 6670'-71' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF123ST+ PAD, 44820 GAL YF123ST+ & YF118ST+ WITH 136500# 20/40 SAND @ 1-6 PPG. MTP 5184 PSIG. MTR 50.4 BPM. ATP 4002 PSIG. ATR 49.8 BPM. ISIP 2110 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6400'. BLED OFF PRESSURE. RDWL. SDFN.

REPORT DATE: 09/23/2006 MD:8675 TVD:8675 PROGRESS:0 DAYS:12 MW: VISC:
 DAILY: DC: \$0 CC:\$15,896 TC: \$15,896 CUM: DC: \$638,156 CC: \$577,469 TC: \$1,215,625
 FORMATION: MESAVERDE PBDT: 8629 PERF: 6445- 8444 PKR.DPTH:
 ACTIVITY AT REPORT TIME: SDFW - PREP TO CLEAN OUT

DAILY DETAILS :MIRUSU. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO 6380'. SDFW.

REPORT DATE: 09/26/2006 MD:8675 TVD:8675 PROGRESS:0 DAYS:13 MW: VISC:
 DAILY: DC: \$0 CC:\$29,810 TC: \$29,810 CUM: DC: \$638,156 CC: \$607,279 TC: \$1,245,435
 FORMATION: MESAVERDE PBDT: 8629 PERF: 6445- 8444 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS :SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6412', 6735', 7055', 7280', 7727', 8015' & 8272'. CLEANED OUT TO PBDT @ 8600'. LANDED TBG AT 6419' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1600 PSIG. 54 BFPH. RECOVERED 834 BLW. 10193 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF BIT SUB	1.00'
1 JT 2-3/8" 4.7# N80 TBG	32.30'
XN NIPPLE	1.10'
197 JTS 2-3/8" 4.7# N80 TBG	6368.16'
BELOW KB	16.00'
LANDED @	6418.56' KB

REPORT DATE: 09/27/2006 MD:8675 TVD:8675 PROGRESS:0 DAYS:14 MW: VISC:
 DAILY: DC: \$0 CC:\$2,215 TC: \$2,215 CUM: DC: \$638,156 CC: \$609,494 TC: \$1,247,650
 FORMATION: MESAVERDE PBDT: 8629 PERF: 6445- 8444 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS :FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 2300 PSIG. 46 BFPH. RECOVERED 1043 BLW. 9150 BLWTR.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1091-27

WELL NAME : CWU 1091-27	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 8,675 / 8,675
COUNTY,ST. : UINTAH , UT	API # : 43-047-37047	TAX/CREDIT : N
PROPERTY # : 057612	WI % : 50	NRI % : 43.5
AFE# : 303618	AFE TOTAL : \$1,732,400	DHC : \$818,700 CWC : \$913,700
REPORTED BY: BAUSCH	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 2018 FSL 1921 FWL SEC 27 T9S R23E (NESW)	KB ELEV : 5208	GL ELEV: 5192
SPUD DATE : 8/30/2006	RIG RELEASE: 9/6/2006	1ST SALES : 11/21/2006

REPORT DATE: 09/28/2006 MD :8675 TVD :8675 PROGRESS : 0 DAYS :15 MW : VISC :
 DAILY: DC: \$0 CC :\$2,527 TC : \$2,527 CUM : DC : \$638,156 CC : \$612,021 TC : \$1,250,177
 FORMATION: MESAVERDE PBTB : 8629 PERF : 6445- 8444 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 2800 PSIG. 36 BFPH. RECOVERED 876 BLW. 8274 BLWTR.

REPORT DATE: 09/29/2006 MD :8675 TVD :8675 PROGRESS : 0 DAYS :16 MW : VISC :
 DAILY: DC: \$0 CC :\$5,524 TC : \$5,524 CUM : DC : \$638,156 CC : \$617,545 TC : \$1,255,701
 FORMATION: MESAVERDE PBTB : 8629 PERF : 6445- 8444 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 2750 PSIG. 32 BFPH. RECOVERED 740 BLW. 7534 BLWTR.

REPORT DATE: 09/30/2006 MD :8675 TVD :8675 PROGRESS : 0 DAYS :17 MW : VISC :
 DAILY: DC: \$0 CC :\$2,589 TC : \$2,589 CUM : DC : \$638,156 CC : \$620,134 TC : \$1,258,290
 FORMATION: MESAVERDE PBTB : 8629 PERF : 6445- 8444 PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO FACILITIES

DAILY DETAILS : FLOWED 6 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 2300 PSIG. 27 BFPH. RECOVERED 140 BLW. 7394 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 9/29/06

REPORT DATE: 11/21/2006 MD :8675 TVD :8675 PROGRESS : 0 DAYS :18 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$638,156 CC : \$620,134 TC : \$1,258,290
 FORMATION: MESAVERDE PBTB : 8629 PERF : 6445- 8444 PKR.DPTH:
 ACTIVITY AT REPORT TIME: INITIAL PRODUCTION

DAILY DETAILS : INITIAL PRODUCTION. OPENING PRESSURE: SITP 2600 PSIG & SICP 2900 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 HRS, 11/21/06. FLOWED 1250 MCFD RATE ON 10/64" POSITIVE CHOKE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1091-27

WELL NAME : CWU 1091-27	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 8,675 / 8,675
COUNTY,ST. : Uintah, UT	API # : 43-047-37047	TAX/CREDIT : N
PROPERTY # : 057612	WI % : 50	NRI % : 43.5
AFE# : 303618	AFE TOTAL : \$1,732,400	DHC : \$818,700 CWC : \$913,700
REPORTED BY: ALAN WATKINS	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH :
LOCATION : 2018 FSL 1921 FWL SEC 27 T9S R23E (NESW)		KB ELEV : 5208 GL ELEV : 5192
SPUD DATE : 8/30/2006	RIG RELEASE : 9/6/2006	1ST SALES : 11/21/2006

REPORT DATE: 11/27/2006 MD :8675 TVD :8675 PROGRESS : 0 DAYS : 19 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$638,156 CC : \$620,134 TC : \$1,258,290
 FORMATION: MESAVERDE PBTD : 8629 PERF : 6445- 8444 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : 11/23/06 FLOWED 430 MCF, 24 BC & 183 BW IN 24 HRS ON 10/64" CHOKE, TP 1875 PSIG, CP 2825 PSIG.

11/24/06 FLOWED 235 MCF, 5 BC & 200 BW IN 24 HRS ON 10/64" CHOKE, TP 1800 PSIG, CP 2800 PSIG.

11/25/06 FLOWED 346 MCF, 8 BC & 220 BW IN 24 HRS ON 10/64" CHOKE, TP 1840 PSIG, CP 2825 PSIG.

11/26/06 FLOWED 339 MCF, 10 BC & 270 BW IN 24 HRS ON 10/64" CHOKE, TP 1850 PSIG, CP 2700 PSIG.

11/27/06 FLOWED 372 MCF, 10 BC & 260 BW IN 24 HRS ON 10/64" CHOKE, TP 1950 PSIG, CP 2650 PSIG.

REPORT DATE: 11/28/2006 MD :8675 TVD :8675 PROGRESS : 0 DAYS : 20 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$638,156 CC : \$620,134 TC : \$1,258,290
 FORMATION: MESAVERDE PBTD : 8629 PERF : 6445- 8444 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : FLOWED 392 MCF, 13 BC & 265 BW IN 24 HRS ON 10/64" CHOKE, TP 1850 PSIG, CP 2600 PSIG.

REPORT DATE: 11/29/2006 MD :8675 TVD :8675 PROGRESS : 0 DAYS : 21 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$638,156 CC : \$620,134 TC : \$1,258,290
 FORMATION: MESAVERDE PBTD : 8629 PERF : 6445- 8444 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES- FINAL REPORT

DAILY DETAILS : FLOWED 368 MCF, 12 BC & 250 BW IN 24 HRS ON 10/64" CHOKE, TP 1800 PSIG, CP 2600 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0344-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1091-27**

9. AFI Well No. **43-047-37047**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 27-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **06/09/2006** 15. Date T.D. Reached **09/05/2006** 16. Date Completed **11/21/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **5192' NAT GL**

18. Total Depth: MD **8675** 19. Plug Back T.D.: MD **8629** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2125		450 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-8675		1695 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6419							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6445	8444	8273-8444		2/spf	
B)			8046-8226		2/spf	
C)			7737-7980		3/spf	
D)			7514-7676		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8273-8444	55,983 GALS GELLED WATER & 168,000# 20/40 SAND
8046-8226	55,731 GALS GELLED WATER & 168,200# 20/40 SAND
7737-7980	57,369 GALS GELLED WATER & 168,800# 20/40 SAND
7514-7676	66,483 GALS GELLED WATER & 211,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/21/2006	11/26/2006	24	→	10	372	260			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	SI 1950	2650	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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DEC 05 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6445	8444		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River Middle Price River Lower Price river Sego	4342 4901 5536 6093 6387 7176 8029 8493

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature Mary A. Maestas

Date 12/04/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1091-27 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7314-7444	3/spf
7091-7253	3/spf
6786-7009	3/spf
6445-6671	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7314-7444	58,755 GALS GELLED WATER & 169,400# 20/40 SAND
7091-7253	59,259 GALS GELLED WATER & 190,800# 20/40 SAND
6786-7009	55,437 GALS GELLED WATER & 168,000# 20/40 SAND
6445-6671	49,935 GALS GELLED WATER & 136,500# 20/40 SAND

Perforated the Lower Price River from 8273-8275', 8284-8286', 8298-8300', 8309-8311', 8333-8334', 8360-8361', 8372-8374', 8380-8382', 8401-8402' & 8443-8444' w/ 2 spf.

Perforated the Lower Price River from 8046-8048', 8066-8068', 8081-8083', 8104-8105', 8117-8118', 8127-8128', 8135-8136', 8148-8149', 8160-8161', 8171-8172' & 8225-8226' w/ 2 spf.

Perforated the Middle Price River from 7737-7738', 7753-7754', 7784-7785', 7813-7814', 7822-7823', 7868-7869', 7892-7893', 7904-7905', 7913-7914', 7940-7941', 7958-7959' & 7979-7980' w/ 3 spf.

Perforated the Middle Price River from 7514-7515', 7518-7519', 7546-7547', 7557-7559', 7567-7568', 7573-7574', 7587-7588', 7630-7632', 7645-7647', 7661-7662' & 7675-7676' w/ 2 spf.

Perforated the Middle Price River from 7314-7316', 7346-7348', 7375-7376', 7384-7385', 7395-7396', 7419-7420', 7427-7428', 7435-7436' & 7443-7444' w/ 3 spf.

Perforated the Middle/Upper Price River from 7091-7092', 7099-7100', 7103-7104', 7116-7117', 7127-7128', 7134-7135', 7165-7166', 7170-7171', 7200-7201', 7206-7207', 7213-7214' & 7252-7253' w/ 3 spf.

Perforated the Upper Price River from 6786-6787', 6800-6801', 6811-6812', 6881-6882', 6962-6964', 6988-6989', 6999-7000' & 7008-7009' w/ 3 spf.

Perforated the Upper Price River from 6445-6446', 6456-6457', 6508-6510', 6548-6550', 6563-6565', 6592-6593', 6602-6603', 6664-6665' & 6670-6671' w/ 3 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

January 24, 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1100N
Denver, Colorado 80202

Re: Initial Mesaverde Formation PA "X"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Initial Mesaverde Formation Participating Area "X", Chapita Wells Unit, CRS No. UTU63013AQ, AFS No. 892000905AQ, is hereby approved effective as of November 21, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "X" results in an Initial Participating Area of 80.00 acres and is based upon the completion of Well No. 1091-27, API No. 43-047-37047, located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 27, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 9, Lease No. UTU0344A, as being a well capable of producing unitized substances in paying quantities.

15426 OK

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Mesaverde Formation Participating Area "X", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

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JAN 28 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

43-047-37047
CWU 1091-27
T9S R23E S27 NESW

MAR 04 2008

IN REPLY REFER TO:
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1000N
Denver, CO 80202

Re: Initial Consolidated Mesaverde
Formation PA "A-N,P,T,U,W,X"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

15426 to 13650

The Initial consolidated Mesaverde Formation PA "A-N,P,T,U,W,X" Chapita Wells Unit, CRS UTU63013AV, AFS No. 892000905AV is hereby approved effective as of January 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Consolidated Mesaverde Formation PA "A-N,P,T,U,W,X" results in the Initial Participating Area of 12,307.72 acres, and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities:

WELL NO.	API NO.	LOCATION	LEASE NO.
1034-19	43-047-36979	NENW, 19-9S-23E	UTU0337
1033-19	43-047-36925	SWNE, 19-9S-23E	UTU0337
1119-28	43-047-37385	NWSE, 28-9S-23E	UTU0336A
1069-33	43-047-36961	NWNE, 33-9S-23E	UTU0336

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Mesaverde Formation PA "A-N,P,T,U,W,X", Chapita Wells Unit.

-Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37047	CHAPITA WELLS UNIT 1091-27		NESW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15427 15426	13650	6/9/2006			1/1/2007	
Comments: <u>MVRD</u> — <u>3/17/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36979	CHAPITA WELLS UNIT 1034-19		NENE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15797	13650	11/18/2006			1/1/2007	
Comments: <u>MVRD</u> — <u>3/17/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36925	CHAPITA WELLS UNIT -1033-19		SWNE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15751	13650	10/30/2006			1/1/2007	
Comments: <u>MVRD</u> — <u>3/17/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

3/17/2008

Title

Date

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MAR 17 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CHAPITA WELLS UNIT 1091-27
2. Name of Operator EOG RESOURCES, INC Contact: MARY MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-37047
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T9S R23E NESW 2018FSL 1921FWL 40.00525 N Lat, 109.31562 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60948 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary Maestas</i>	Date 06/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 20 2008