

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 17, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1100-21
SW/SW, SEC. 21, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0336-A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

AUG 22 2005

CWU 1100-21 B

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

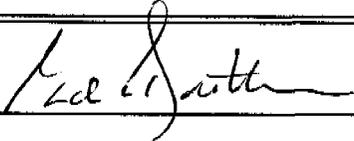
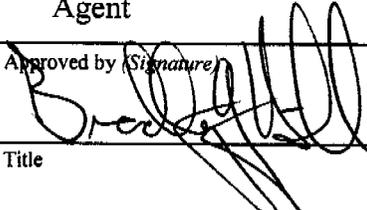
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1100-21
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37045
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 498' FSL, 610' FWL At proposed prod. Zone 641806X 40.015677 SW/SW 4430609Y -109.338424		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 21.66 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 21, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 498' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1440	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9000'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5135.2 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file NM-2308
23. Estimated duration 45 DAYS		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Ed Trotter	Date August 17, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-25-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

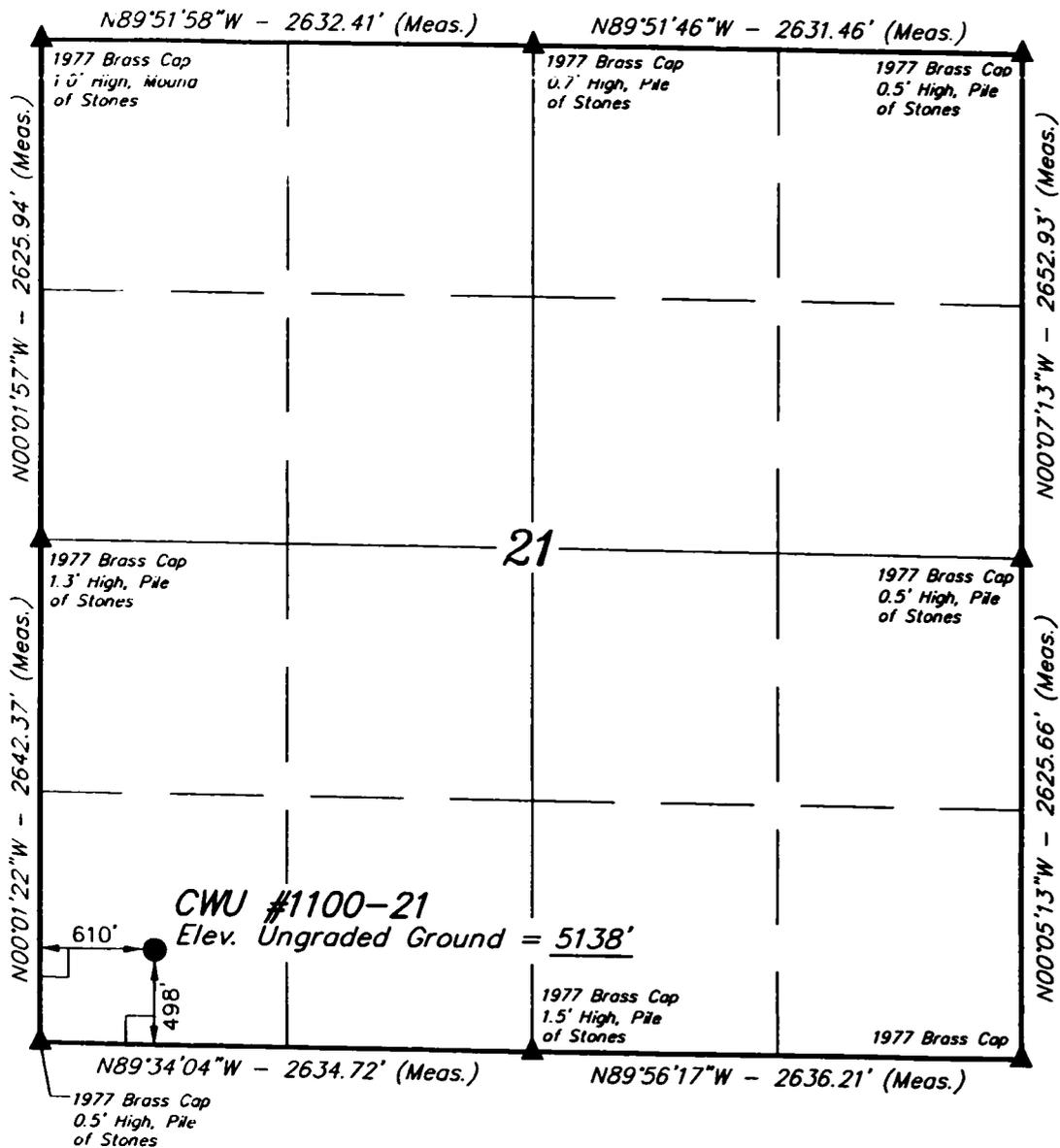
*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

AUG 22 2005

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'56.21" (40.015614)
 LONGITUDE = 109°20'20.88" (109.339133)
 (NAD 27)
 LATITUDE = 40°00'56.33" (40.015647)
 LONGITUDE = 109°20'18.44" (109.338456)

EOG RESOURCES, INC.

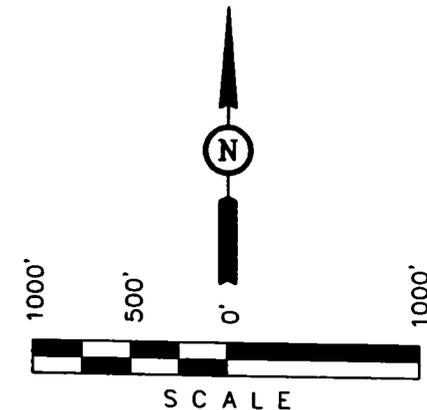
Well location, CWU #1100-21, located as shown in the SW 1/4 SW 1/4 of Section 21, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-08-05	DATE DRAWN: 08-13-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1100-21
SW/SW, SEC. 21, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,604'
Wasatch	4,543'
North Horn	6,446'
Island	6,727'
KMV Price River	6,919'
KMV Price River Middle	7,598'
KMV Price River Lower	8,338'
Sego	8,796'

Estimated TD: 9,000' or 200'± below Segoe top

Anticipated BHP: 4,915 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,000±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1100-21
SW/SW, SEC. 21, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1100-21
SW/SW, SEC. 21, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 118 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 865 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

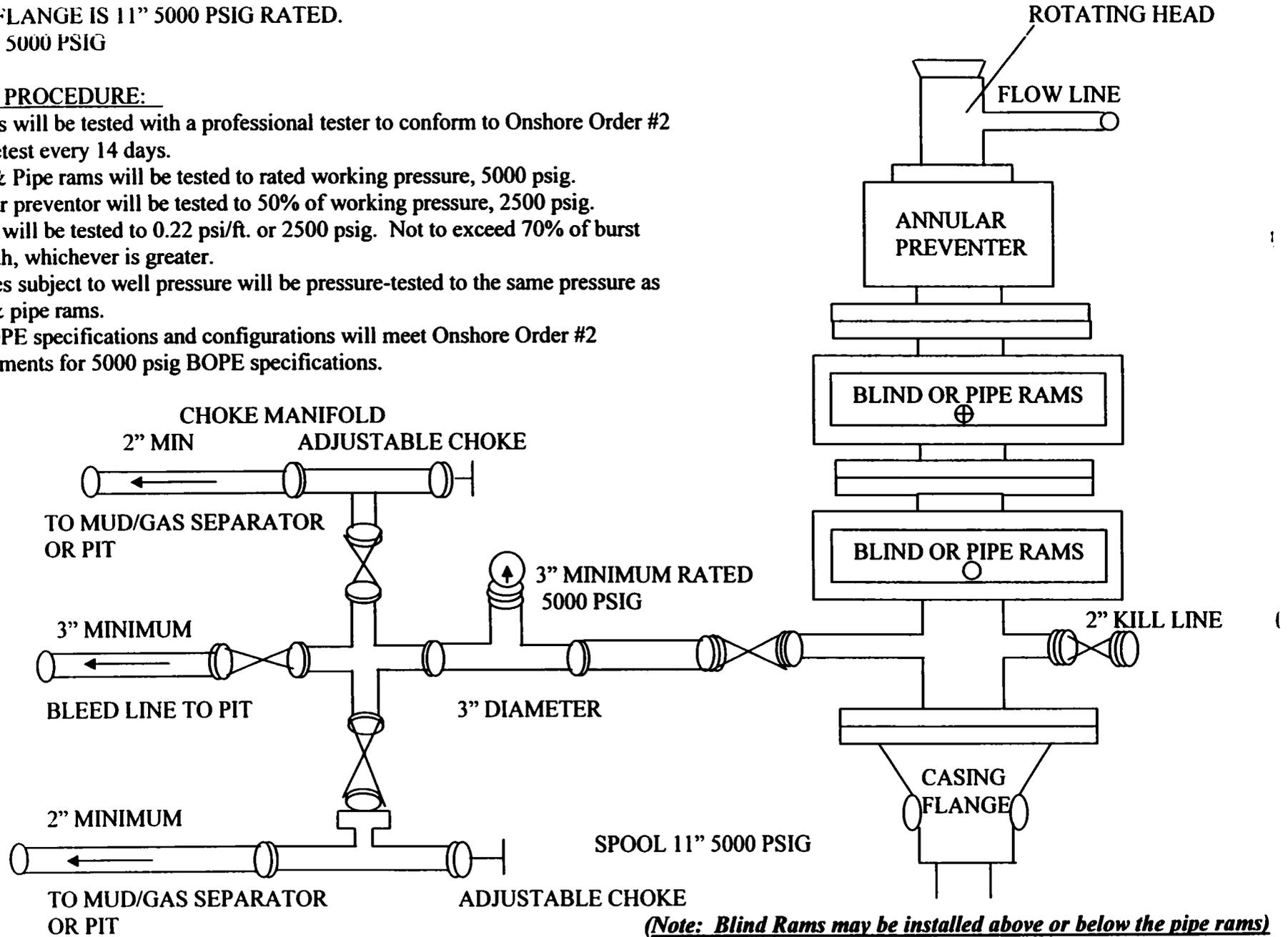
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1100-21
Lease Number: U-0336-A
Location: 498' FSL & 610' FWL, SW/SW, Sec. 21,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 21.66 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 300 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 5*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1308' from proposed location to a point in the NW/SW of Section 21, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 12 pounds per acre

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the North.

Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

X No construction or drilling activities shall be conducted between February 1 and July 15 due to Golden Eagle stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1100-21 Well, located in the SW/SW of Section 21, T9S, R23E, Uintah County, Utah; Lease #U-0336-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-17-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1100-21
SECTION 21, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 300' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.6 MILES.

EOG RESOURCES, INC.

CWU #1100-21

LOCATED IN UTAH COUNTY, UTAH
SECTION 21, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



Since 1964

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	11	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.		REV. 00-00-00	

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

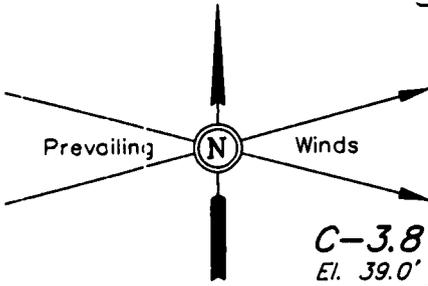
CWU #1100-21
SECTION 21, T9S, R23E, S.L.B.&M.
498' FSL 610' FWL

Proposed Access Road

Install CMP as Needed

F-4.4'
El. 30.8'

CONSTRUCT DIVERSION DITCH



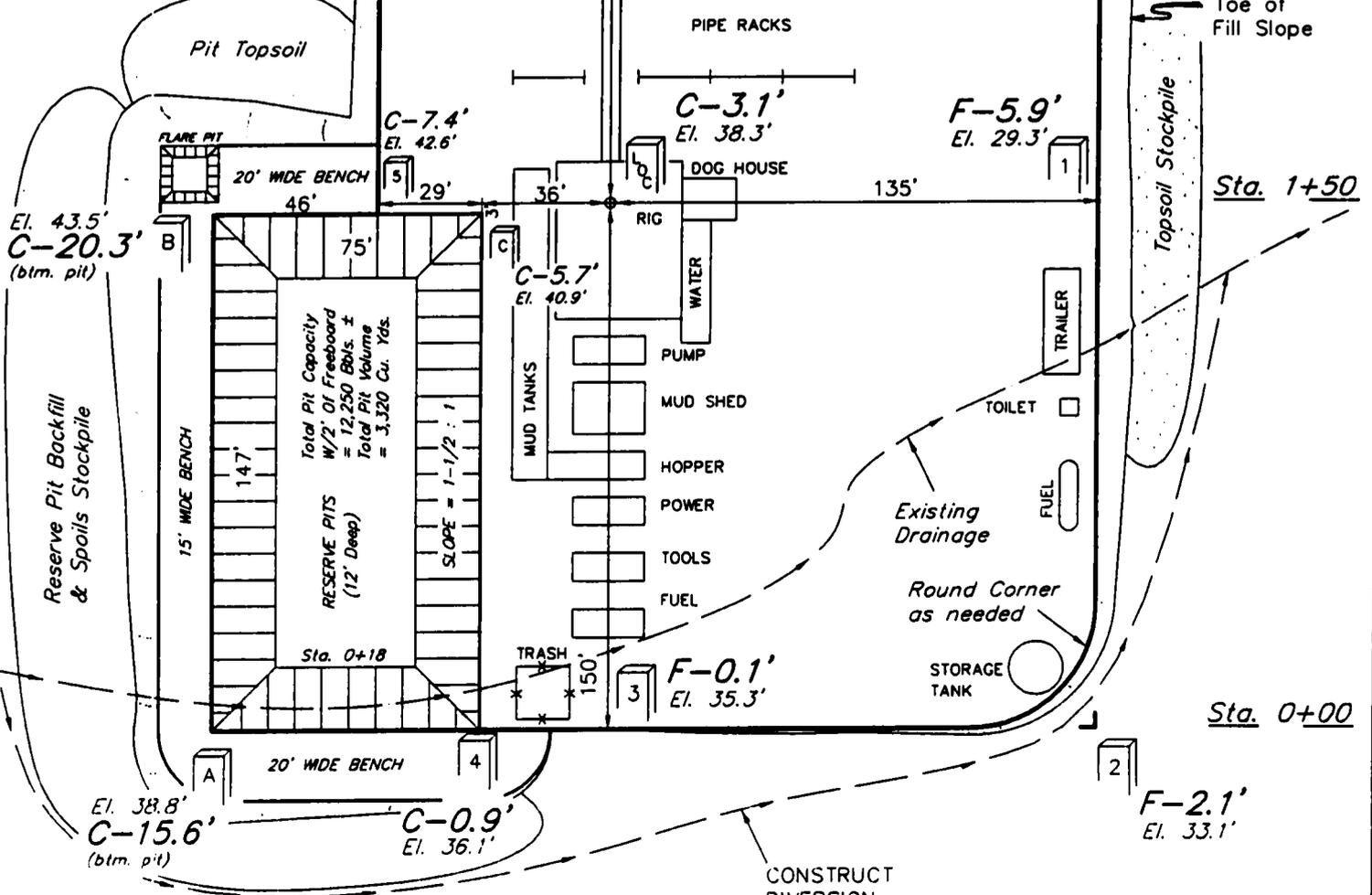
C-3.8'
El. 39.0'

Sta. 3+25

SCALE: 1" = 50'
DATE: 08-13-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5138.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 5135.2'

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

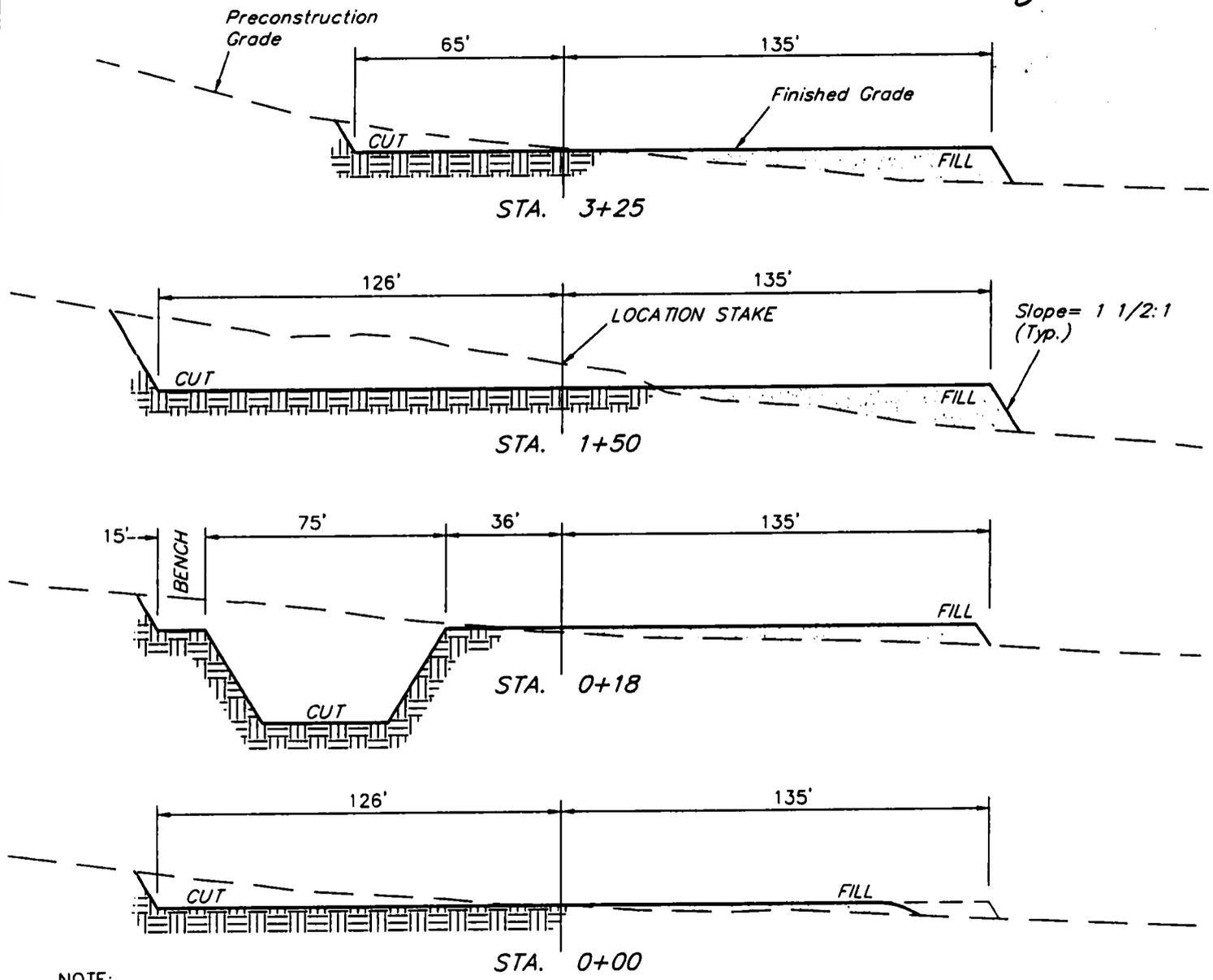
CWU #1100-21

SECTION 21, T9S, R23E, S.L.B.&M.

498' FSL 610' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-13-05
Drawn By: P.M.



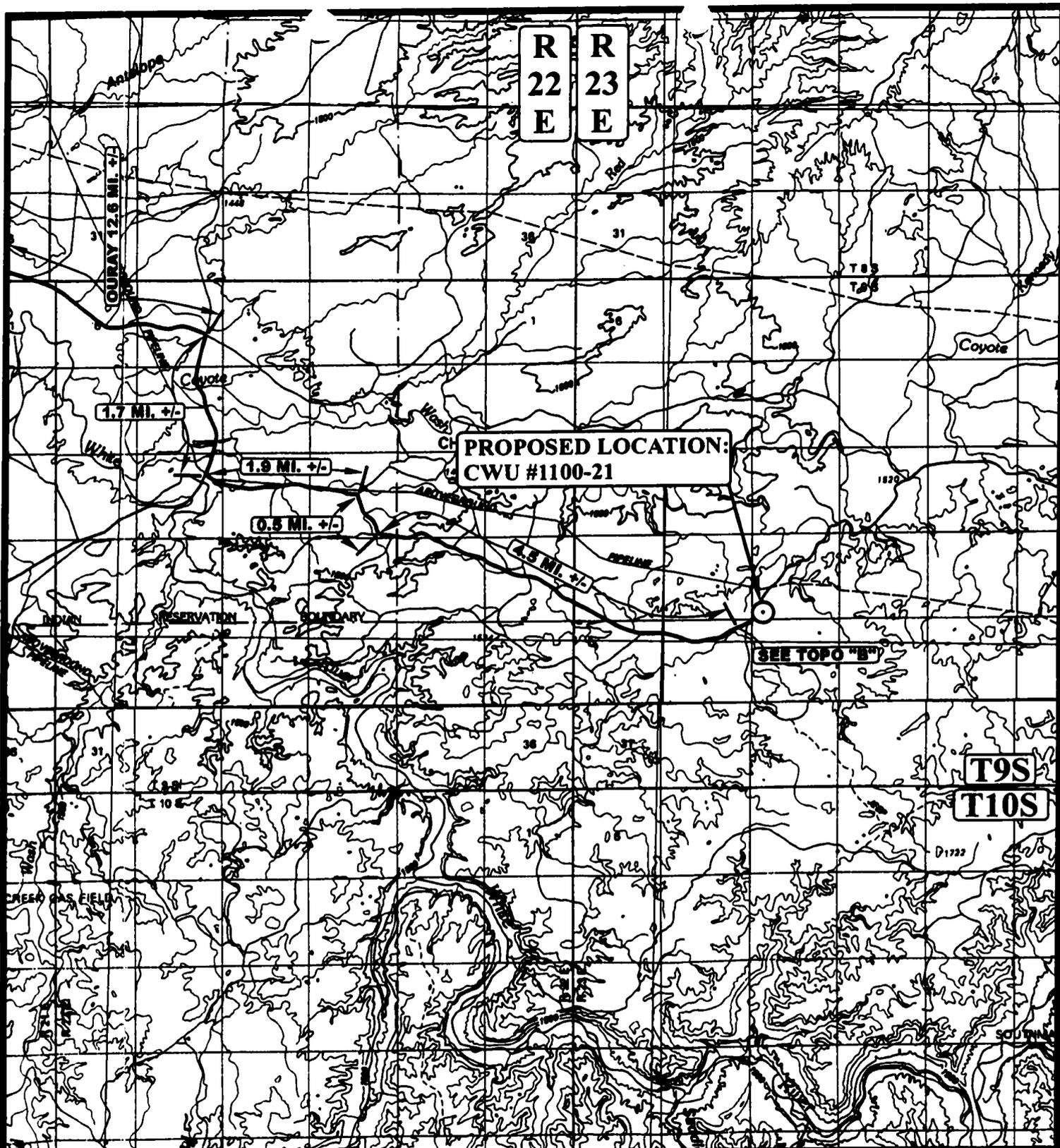
NOTE:
Topsoil should not be
Striped Below Finished
Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,620 Cu. Yds.
Remaining Location	= 7,520 Cu. Yds.
TOTAL CUT	= 9,140 CU.YDS.
FILL	= 5,860 CU.YDS.

EXCESS MATERIAL	= 3,280 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,280 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:
 ○ PROPOSED LOCATION

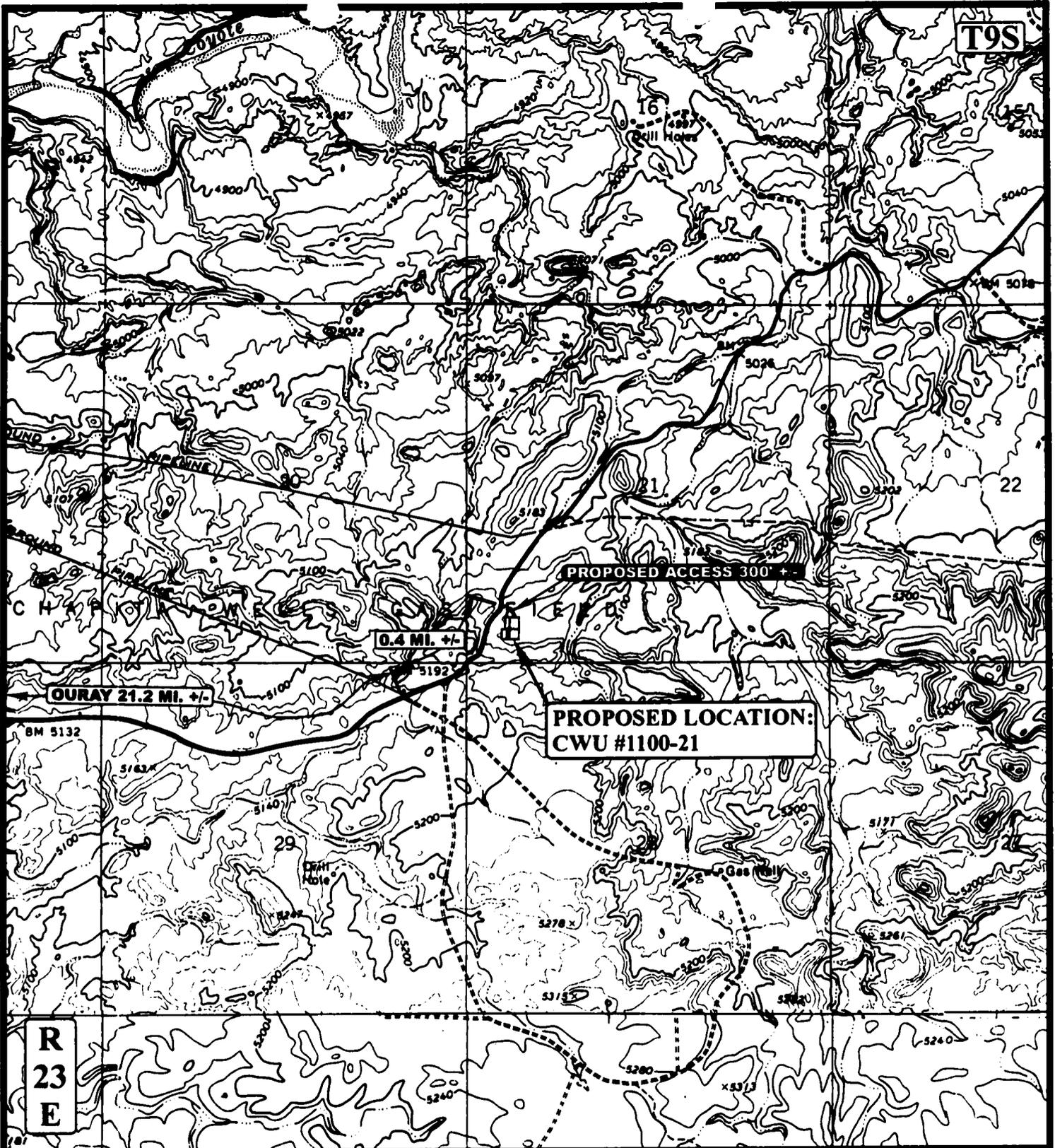
EOG RESOURCES, INC.
 CWU #1100-21
 SECTION 21, T9S, R23E, S.L.B.&M.
 498' FSL 610' FWL

U&L
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 08 11 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REV: 00-00-00.





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



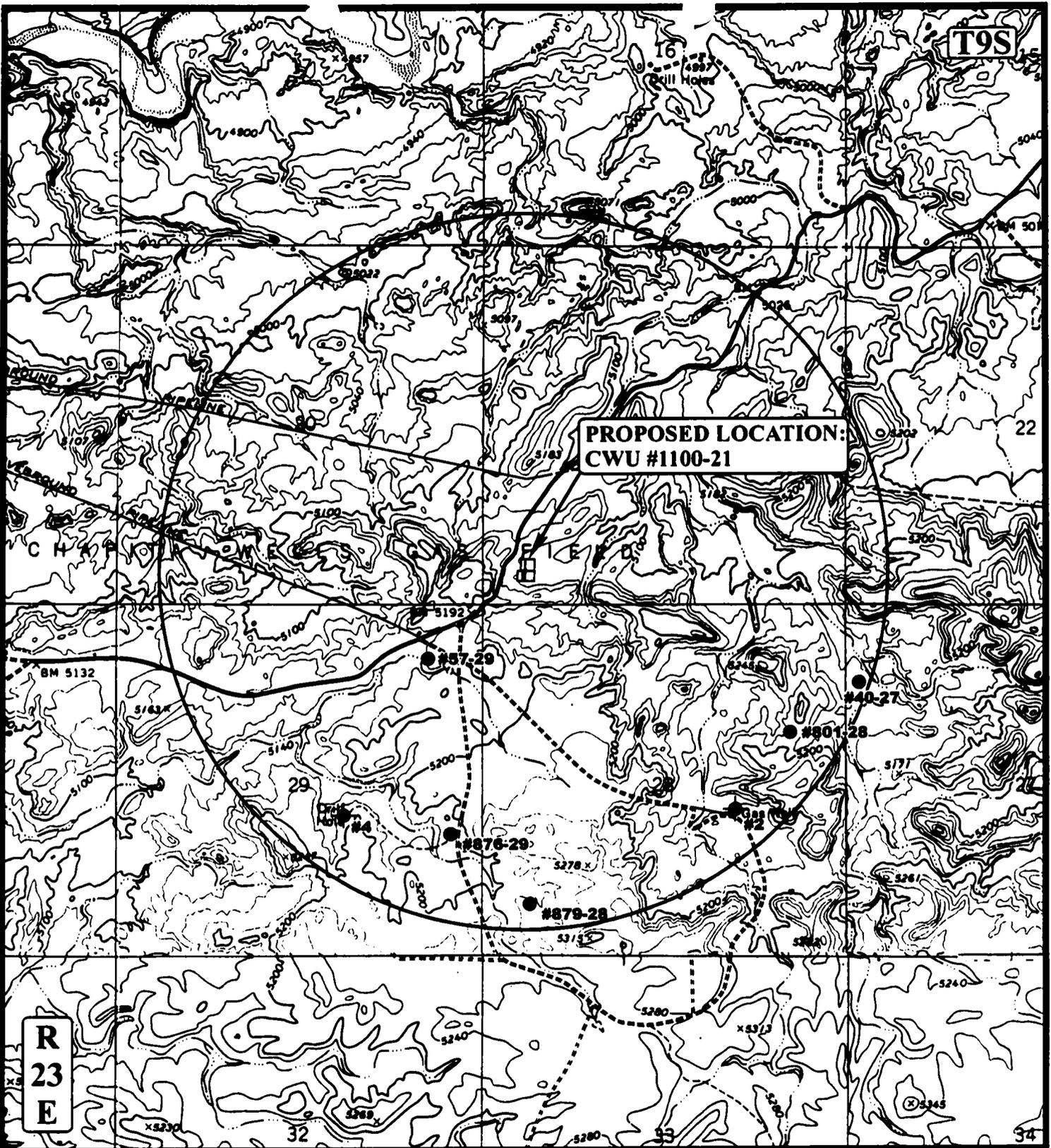
EOG RESOURCES, INC.

CWU #1100-21
 SECTION 21, T9S, R23E, S.L.B.&M.
 498' FSL 610' FWL

U E S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 08 11 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REV: 00-00-00

B
 TOPO



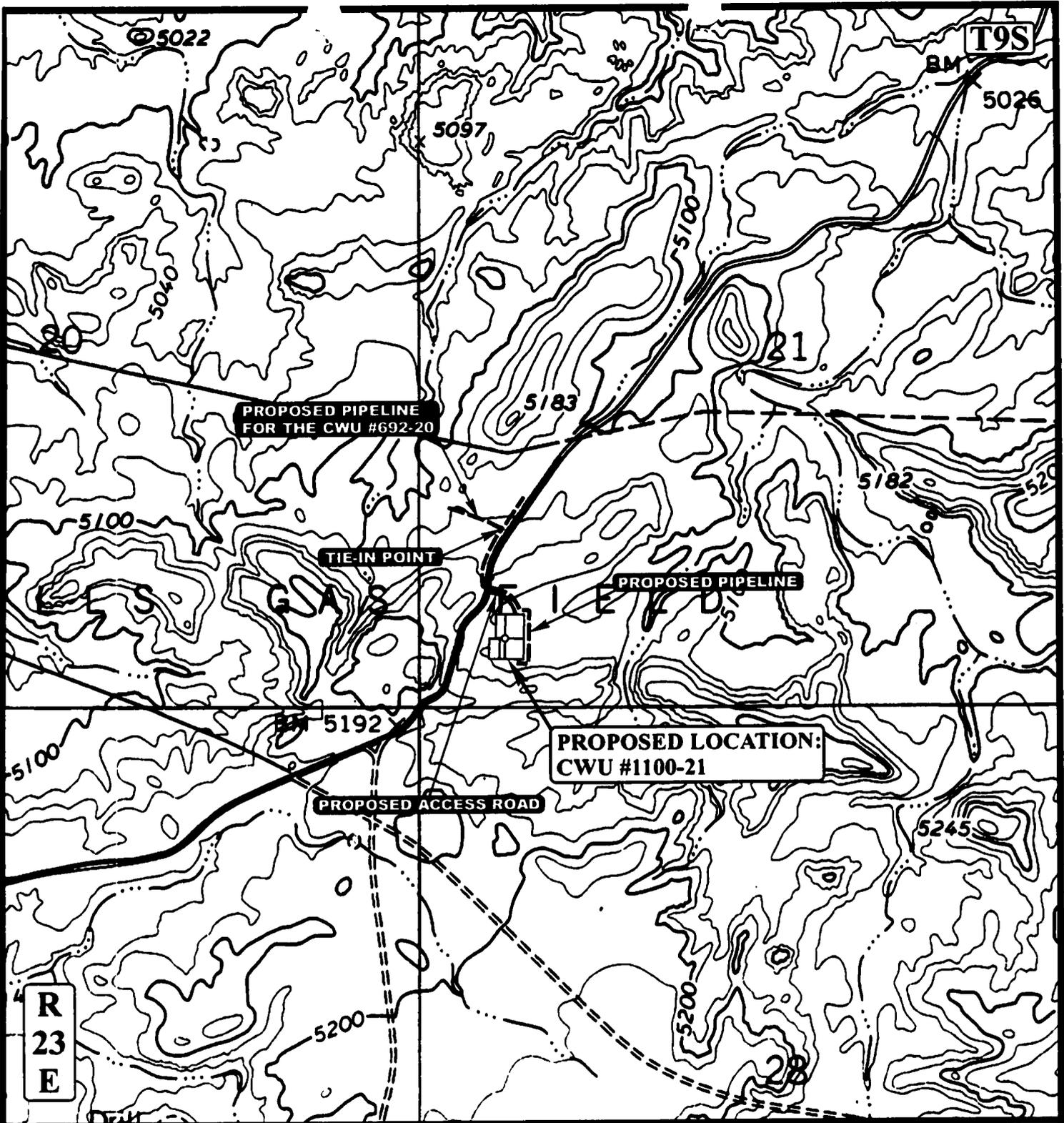
- LEGEND:**
- ∅ DISPOSAL WELLS
 - PRODUCING WELLS
 - SHUT IN WELLS
 - ∅ WATER WELLS
 - ◆ ABANDONED WELLS
 - TEMPORARILY ABANDONED



U&Ls Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.
 CWU #1100-21
 SECTION 21, T9S, R23E, S.L.B.&M.
 498' FSL 610' FWL

TOPOGRAPHIC MAP 08 11 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00 **C**
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,308' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N



EOG RESOURCES, INC.

CWU #1100-21
 SECTION 21, T9S, R23E, S.L.B.&M.
 498' FSL 610' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 11 05
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/22/2005

API NO. ASSIGNED: 43-047-37045

WELL NAME: CWU 1100-21
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 21 090S 230E
 SURFACE: 0498 FSL 0610 FWL
 BOTTOM: 0498 FSL 0610 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0336-A
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.01568
 LONGITUDE: -109.3384

RECEIVED AND/OR REVIEWED:

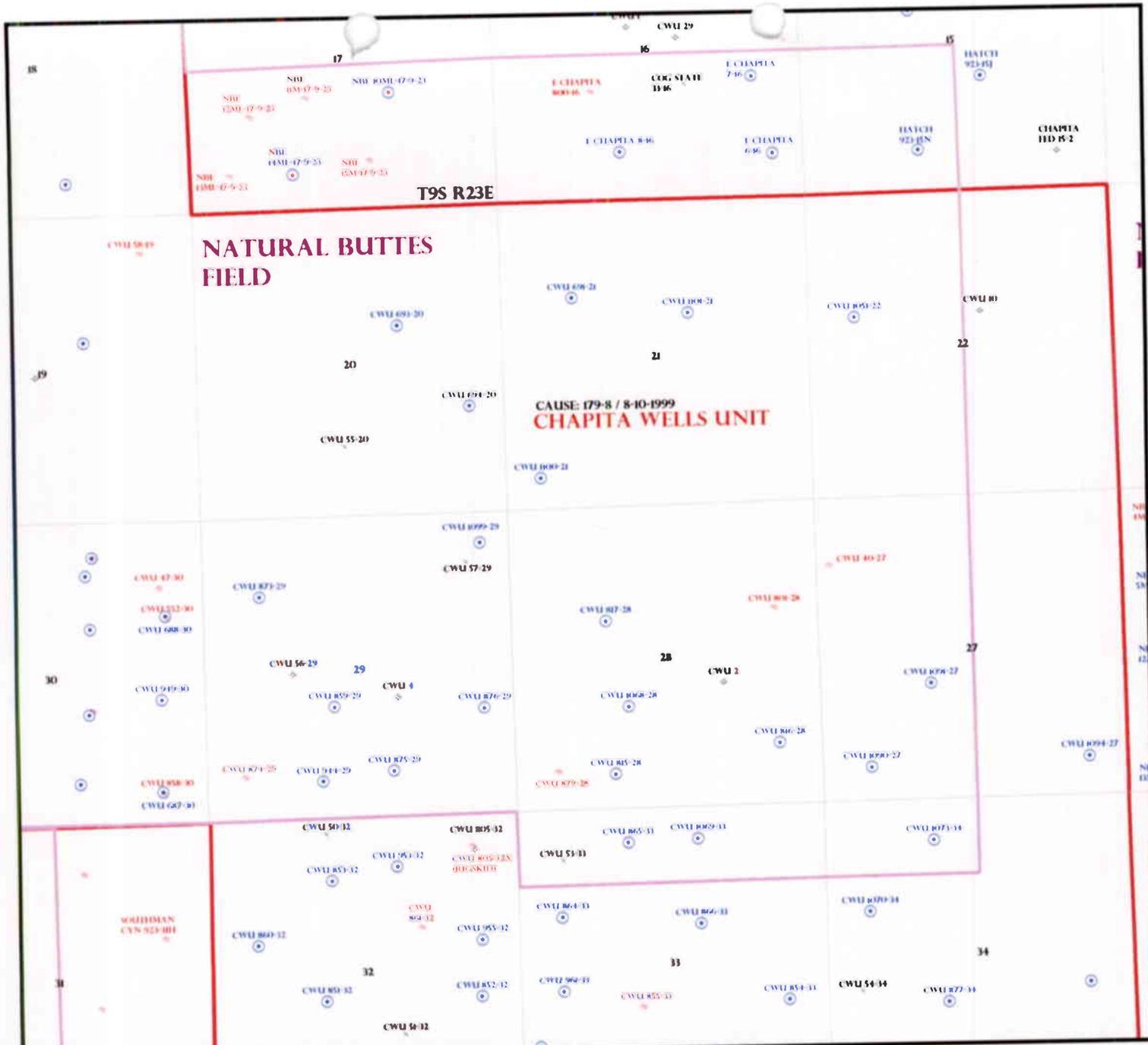
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: Federal Approval



OPERATOR: EOG RESOURCES IN (N9550)

SEC: 21,29 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

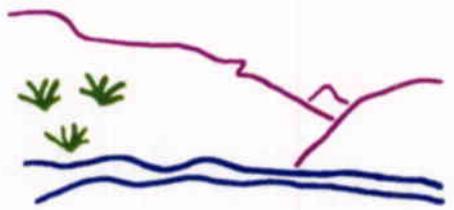
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 24-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 48155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 25, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ North Horn)		
43-047-36995	CWU 701-2 Sec 2 T09S R22E 0684 FNL 0485 FEL	
(Proposed PZ Price River)		
43-047-37042	CWU 1064-24 Sec 24 T09S R22E 2169 FNL 1582 FEL	
43-047-37043	CWU 1063-24 Sec 24 T09S R22E 0586 FNL 1803 FWL	
43-047-37046	CWU 1094-27 Sec 27 T09S R23E 0670 FSL 0670 FEL	
43-047-37047	CWU 1091-27 Sec 27 T09S R23E 2018 FSL 1921 FWL	
43-047-37048	CWU 1090-27 Sec 27 T09S R23E 0601 FSL 0854 FWL	
43-047-37044	CWU 1101-21 Sec 21 T09S R23E 1986 FNL 2050 FEL	
43-047-37045	CWU 1100-21 Sec 21 T09S R23E 0498 FSL 0610 FWL	
43-047-37049	CWU 1099-29 Sec 29 T09S R23E 0588 FNL 0477 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 25, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1100-21 Well, 498' FSL, 610' FWL, SW SW,
Sec. 21, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37045.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1100-21
API Number: 43-047-37045
Lease: U-0336-A

Location: SW SW **Sec.** 21 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

AUG 19 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

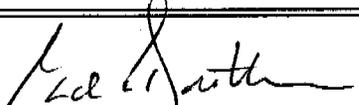
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 1100-21
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 498' FSL, 610' FWL SW/SW At proposed prod. Zone		9. API Well No. 43-047-37045
14. Distance in miles and direction from nearest town or post office* 21.66 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 498' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1440	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 21, T9S, R23E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9000'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5135.2 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
23. Esti mated duration 45 DAYS		17. Spacing Unit dedicated to this well
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date August 17, 2005
--	---	--------------------------------

FOR RECORD ONLY

Approved by (Signature) 	Name (Printed/Typed) Howard P. Leavitt	Date 01/16/2006
Title Assistant Field Manager Mineral Resources	Office MINERAL RESOURCES	

RECEIVED
JAN 25 2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

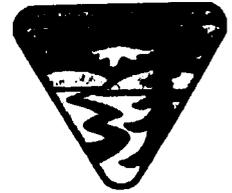
*(Instructions on page 2)

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**
UD06M



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG RESOURCES INC** Location: **SWSW, Sec 21, T9S, R32E**
Well No: **CWU 1100-21** Lease No: **U-0336-A**
API No: **43-047-37045** Agreement: **UTU-63013X**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

After hours message number: (435) 781-4513

Office Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler ES / NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler ES / NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).

We have reviewed the request for a buried pipeline exception and have determined that it is justified and should be granted due to the indurated bedrock in the area. .

3. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Casing cementing operations for production casing shall return cement to surface.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or

workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15

days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

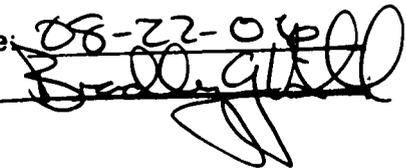
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 498 FSL 610 FWL 40.015614 LAT 109.339133 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 21 9S 23E S.L.B. & M		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1100-21
PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-047-37045
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-22-06
By: 

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE 	DATE <u>8/21/2006</u>

(This space for State use only)

9128/106
RM

RECEIVED
AUG 22 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37045
Well Name: CHAPITA WELLS UNIT 1100-21
Location: 498 FSL 610 FWL (SWSW), SECTION 21, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/25/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/21/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

AUG 22 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1100-21

Api No: 43-047-37045 Lease Type: FEDERAL

Section 21 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 11/04/06

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 11/06/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37385	CHAPITA WELLS UNIT 1119-28		NWSE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15753	11/5/2006		11/8/06		
Comments: <u>PRR = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37045	CHAPITA WELLS UNIT 1100-21		SWSW	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15754	11/4/2006		11/8/06		
Comments: <u>PRR = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36692	CHAPITA WELLS UNIT 1002-27		SENE	27	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A B</u>	99999	13650	11/1/2006		11/8/06		
Comments: <u>PRR = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

11/8/2006

Title

Date

RECEIVED

NOV 08 2006

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**498' FSL & 610' FWL (SWSW)
 Sec. 21-T9S-R23E 40.015614 LAT 109.339133 LON**

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1100-21

9. API Well No.
43-047-37045

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

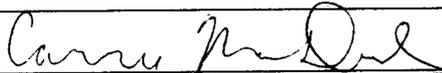
The referenced well spud on 11/4/06.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

11/8/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 13 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1100-21

9. API Well No.
43-047-37045

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**498' FSL & 610' FWL (SWSW)
Sec. 21-T9S-R23E 40.015614 LAT 109.339133 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

11/8/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

NOV 13 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**.498' FSL & 610' FWL (SWSW)
 Sec. 21-T9S-R23E 40.015614 LAT 109.339133 LON**

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1100-21

9. API Well No.
43-047-37045

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

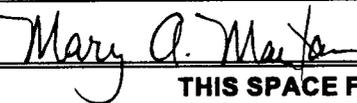
The referenced well was turned to sales on 1/25/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

01/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 29 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-26-2007

Well Name	CWU 1100-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37045	Well Class	ISA
County, State	UINTAH, UT	Spud Date	12-01-2006	Class Date	01-25-2007
Tax Credit	N	TVD / MD	9,000/ 9,000	Property #	057620
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5.151/ 5.135				
Location	Section 21, T9S, R23E, SWSW, 498 FSL & 610 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303626	AFE Total	1,754,900	DHC / CWC	833,700/ 921,200
Rig Contr	SST	Rig Name	SST #2	Start Date	08-23-2005
		Release Date	12-09-2006		
08-23-2005	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			498' FSL & 610' FWL (SW/SW)
			SECTION 21, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.015614, LONG 109.339133
			SST #2
			OBJECTIVE: 9000' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD

LEASE: U-0336-A

ELEVATION: 5138.3' NAT GL, 5135.2' PREP GL (DUE TO ROUNDING 5135' IS THE PREP GL), 5151' KB (16')

EOG WI 50%, NRI 43.5%

10-30-2006	Reported By		TERRY CSERE		
Daily Costs: Drilling	\$23,670	Completion	\$0	Daily Total	\$23,670

Cum Costs: Drilling \$23,670 Completion \$0 Well Total \$23,670
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION STARTED.

10-31-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$24,930 Completion \$0 Well Total \$24,930
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 50% COMPLETE.

11-01-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$26,190 Completion \$0 Well Total \$26,190
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 60% COMPLETE.

11-02-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$27,450 Completion \$0 Well Total \$27,450
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 65% COMPLETE.

11-03-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$28,710 Completion \$0 Well Total \$28,710
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 95% COMPLETE.

11-06-2006 Reported By TERRY CSERE / JERRY BARNES

Daily Costs: Drilling \$2,310 Completion \$0 Daily Total \$2,310

Cum Costs: Drilling \$31,020 **Completion** \$0 **Well Total** \$31,020
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION / WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD AN 18" HOLE ON 11/4/2006 @ 10:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANILES W/UDOGM OF THE SPUD 11/4/2006 @ 7:30 AM.

11-12-2006 **Reported By** DALL COOK

Daily Costs: Drilling \$192,723 **Completion** \$0 **Daily Total** \$192,723
Cum Costs: Drilling \$223,743 **Completion** \$0 **Well Total** \$223,743
MD 2,266 **TVD** 2,266 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #10 ON 11/8/2006. DRILLED 12-1/4" HOLE TO 2250' GL ENCOUNTERED WATER @ 1800'. RAN 52 JTS (2201') OF 9-5/8", 36.0#/FT. J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2217' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/166.7 BBLs FRESH WATER. BUMPED PLUG W/600# @ 7:15 AM, 11/19/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #2: MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 45 MIN.

TOP JOB #4: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2092' PICK UP TO 2085' & TOOK SURVEY, = 1 DEGREE.

JERRY BARNES NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 11/10/2006 @ 9:00 AM. NOTE: JERRY CALLED DONNA TO ASK FORGIVENESS FOR NOT CALLING 24 HR PRIOR TO JOB, NO ANSWER, LEFT MESSAGE. RAY ARNOLD CALLED BACK & SAID THANK YOU FOR NOTIFYING LATE.

11-28-2006 **Reported By** JIM LOUDERMILK

17:00	18:00	1.0 RD DOUBLE JACK, INSTALL WEAR BUSHING.
18:00	19:30	1.5 HSM & RU CALIBER.
19:30	23:00	3.5 PU SEC DBS FM3455ZZ, SN: 10829366, HUNTING 7/8 LOBE-3.3 STAGE-.16 RPG MUD MOTOR, BHA & DRILL PIPE.
23:00	00:00	1.0 RD CALIBER.
00:00	00:30	0.5 INSTALL ROT HEAD. PRESSURE TEST SURFACE EQUIPMENT.
00:30	01:30	1.0 DRILL CEMENT. FLOAT, SHOE & 8' OF FORMATION. FLOAT COLLAR @ 2173', SHOE @ 2217'.
01:30	02:00	0.5 PERFORM 11 PPG EMW @ 2250'. SHUT PIPE RAMS AND PRESSURED UP TO 300 PSI WITH RIG PUMPS. SLOW BLEED FROM 300 PSI - 200 PSI AFTER 10 MINUTES.
02:00	06:00	4.0 DRILLED 2217'-2467', WOB 16-20K, 60 RPM, MTR 67, 420 GPM, 62.5 FPH. VIS 32, WT 8.5.

CREWS FULL
 NO ACCIDENTS REPORTED
 SAFETY MEETING: PU TUBULARS

06:00 18.0 SPUD 7 7/8" HOLE @ 02:00 HRS, 12/1/06.

12-02-2006 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$38,136	Completion	\$0	Daily Total	\$38,136						
Cum Costs: Drilling	\$389,519	Completion	\$5,000	Well Total	\$394,519						
MD	4.717	TVD	4.717	Progress	2,250	Days	2	MW	8.6	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 2467'-3067', WOB 18-24K, 60 RPM, MTR 67, 420 GPM, 92.3 FPH.
12:30	13:00	0.5	WLS 1.75 DEGREES @ 2989'.
13:00	02:00	13.0	DRILLED 3067'-4427', WOB 18-24K, 60 RPM, MTR 67, 420 GPM, 104.6 FPH.
02:00	02:30	0.5	WLS 1.5 DEGREES @ 4349'.
02:30	03:00	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS.
03:00	06:00	3.0	DRILLED 4427'-4717', WOB 18-24K, 60 RPM, MTR 67, 420 GPM, 96.7 FPH. VIS 35, WT 9.4.

WESTROC TRUCKING MOVED RIG 2.1 MILES FROM THE CWU 1069-33 TO THE CWU 1100-21
 CREWS SHORT 2 ON MORN, TOUR DAYLIGHTS FULL + 1
 NO ACCIDENTS REPORTED
 SAFETY MEETING: ICY CONDITIONS/SLIP TRIPS & FALLS

12-03-2006 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$32,768	Completion	\$0	Daily Total	\$32,768						
Cum Costs: Drilling	\$422,287	Completion	\$5,000	Well Total	\$427,287						
MD	6.256	TVD	6.256	Progress	1,539	Days	3	MW	9.4	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED 4717'-5337', WOB 18-24K, 60 RPM, MTR 67, 420 GPM, 77.5 FPH.
14:00	14:30	0.5	SERVICED RIG. FUNCTION TEST ANNULAR PREVENTER. CHECK CROWN-O-MATIC.
14:30	03:00	12.5	DRILLED 5337'-6130', WOB 18-24K, 60 RPM, MTR 67, 420 GPM, 63.4 FPH.

03:00 03:30 0.5 SERVICE RIG. CHECK CROWN-O-MATIC.
 03:30 06:00 2.5 DRILLED 6130'-6256', WOB 18-24K, 60 RPM, MTR 67, 420 GPM, 50.4 FPH. VIS 36. WT 10.

CREWS: SHORT 1 ON MORN, TOUR DAYLIGHTS FULL + 1
 NO ACCIDENTS REPORTED
 SAFETY MEETING: TRAINING NEW EMPLOYEES

12-04-2006 Reported By JIM LOUDERMILK
Daily Costs: Drilling \$48,133 **Completion** \$0 **Daily Total** \$48,133
Cum Costs: Drilling \$470,421 **Completion** \$5,000 **Well Total** \$475,421
MD 6.656 **TVD** 6.656 **Progress** 400 **Days** 3 **MW** 10.0 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PUMP PILL. DROP SURVEY, BLOW KELLY.
07:00	12:30	5.5	TRIP OUT, TIGHT @ 4514'. CHECK CROWN-O-MATIC. CLOSED BLIND RAMS.
12:30	13:00	0.5	RIG REPAIR, WORK ON PUMP.
13:00	16:00	3.0	TRIP IN TO 4420'.
16:00	18:00	2.0	REAM THROUGH BRIDGES @ 4420'-4550'.
18:00	19:00	1.0	TRIP IN.
19:00	19:30	0.5	REAM 6196'-6256'.
19:30	05:00	9.5	DRILLED 6256'-6623', WOB 18-24K, 60 RPM, MTR 62, 388 GPM, 38.6 FPH.
05:00	05:30	0.5	SERVICED RIG. CHECK CROWN-O-MATIC.
05:30	06:00	0.5	DRILLED 6623'-6656', WOB 18-24K, 60 RPM, MTR 67, 420 GPM, 66 FPH. MTR #1: 10/59.5 HRS, VIS 40, WT 10.3.

CREWS SHORT 1 ON MORN, TOUR DAYLIGHTS FULL + 1
 NO ACCIDENTS REPORTED
 SAFETY MEETING: TRIPPING PIPE/PINCH POINTS

12-05-2006 Reported By JIM LOUDERMILK
Daily Costs: Drilling \$11,086 **Completion** \$0 **Daily Total** \$11,086
Cum Costs: Drilling \$481,508 **Completion** \$5,000 **Well Total** \$486,508
MD 7.663 **TVD** 7.663 **Progress** 1,007 **Days** 5 **MW** 10.3 **Visc** 45.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLED 6656'-7056', WOB 18-26K, 60 RPM, MTR 67, 420 GPM, 40 FPH.
16:00	16:30	0.5	SERVICED RIG. FUNCTION TEST PIPE RAMS. CHECK CROWN-O-MATIC.
16:30	06:00	13.5	DRILLED 7056'-7663', WOB 18-26K, 60 RPM, MTR 67, 420 GPM, 45 FPH. MTR #1: 23.5/83 HRS. VIS 42, WT 10.5.

RECEIVED 220 JTS AND 2 MKR JTS OF 4.5", 11.6#, HCP-110, LTC, R3 CSG FROM BUNNING PIPE YARD @ ROCK SPRINGS, WY

CREWS SHORT 1 ON MORN, DAYLIGHTS FULL + 1
 NO ACCIDENTS REPORTED
 SAFETY MEETING: RETURN TO WORK-BE ALERT

12-06-2006 Reported By JIM LOUDERMILK

Daily Costs: Drilling \$29,112 Completion \$0 Daily Total \$29,112
Cum Costs: Drilling \$509,309 Completion \$5,000 Well Total \$514,309

MD 8.563 TVD 8.563 Progress 900 Days 6 MW 10.5 Visc 39.0
Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Table with columns: Start, End, Hrs, Activity Description. Rows include drilling times from 06:00 to 10:30 with descriptions of drilling operations and MTR #1 data.

CREWS MORN TOUR FULL + 1, DAYLIGHTS FULL + 1
NO ACCIDENTS REPORTED
SAFETY MEETING: WINTER WORK CONDITIONS/SLIPS,TRIPS & FALLS

12-07-2006 Reported By JESSE TATMAN

Daily Costs: Drilling \$36,260 Completion \$0 Daily Total \$36,260
Cum Costs: Drilling \$545,699 Completion \$5,000 Well Total \$550,699

MD 8.945 TVD 8.945 Progress 382 Days 7 MW 10.6 Visc 12.0
Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Table with columns: Start, End, Hrs, Activity Description. Rows include drilling times from 06:00 to 19:00 with descriptions of drilling operations and PSI DIFF.

TEMP 14 DEG
FULL CREWS
NO ACCIDENTS
SAFETY MEETING: WEARING PPE/OPERATING FORKLIFT
FUEL 38", 3805 GALS
CHECK CROWN-O-MATIC
BG GAS 3200U
MUD WT 11.2 PPG, 42 VIS

12-08-2006 Reported By JESSE TATMAN

Daily Costs: Drilling \$36,870 Completion \$5,986 Daily Total \$42,856
Cum Costs: Drilling \$582,570 Completion \$10,986 Well Total \$593,556

MD 9,000 TVD 9,000 Progress 55 Days 8 MW 11.1 Visc 42.0
Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DRILL STRING

Table with columns: Start, End, Hrs, Activity Description

06:00 10:15 4.25 DRILL ROTATE 8945' - 9000' TD, 20-25K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 13 FPH. REACHED TD AT 10:15 HRS, 12/7/06.
 10:15 14:00 3.75 CIRCULATE/CONDITION MUD FOR SHORT TRIP.
 14:00 16:30 2.5 WIPER TRIP/SHORT TRIP 20 STANDS.
 16:30 17:30 1.0 CIRCULATE & BUILD VOLUME FOR LAYING DOWN DRILL STRING.
 17:30 00:15 6.75 LOST FULL RETURNS PUMPED LCM. SHUT DOWN PUMPS, BUILD MUD TANKS TO 600 BBLS WITH 11.2 PPG, 42 VIS & 10% LCM.
 00:15 02:45 2.5 PUMP LCM SWEEP REGAIN FULL RETURNS & CIRCULATE FULL CIRCULATION.
 02:45 06:00 3.25 LAY DOWN DRILL STRING.

TEMP 13 DEG
 SAFETY MEETING: MIXING MUD/LAYING DOWN DRILL STRING
 FULL CREWS
 NO ACCIDENTS
 FUEL 27", 2341 GALS
 MUD 11.2 PPG, 45 VIS & 10% LCM

12-09-2006	Reported By	JESSE TATMAN									
DailyCosts: Drilling	\$45,730	Completion	\$110,714	Daily Total	\$156,444						
Cum Costs: Drilling	\$628,300	Completion	\$121,700	Well Total	\$750,000						
MD	9,000	TVD	9,000	Progress	0	Days	9	MW	11.2	Visc	46.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CEMENTING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	LAY DOWN DRILL STRING.
17:00	17:30	0.5	PULL WEAR BUSHING.
17:30	19:00	1.5	RIG UP CASING CREW & HOLD SAFETY MEETING.
19:00	04:00	9.0	RUN 223 JTS (221 JTS + 2 MARKER JTS) OF 4.5", 11.6#, HC P-110, LTC CASING. LANDED AT 8996.51' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 SHOE JOINT, FLOAT COLLAR AT 8958', 56 JTS CASING, MARKER JOINT @ 6675', 62 JTS CASING, MARKER JOINT @ 4143', 102 JTS CASING. RUN 38 CENTRALIZERS AS FOLLOWS 1- 5' ABOVE SHOE ON JOINT #1, ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #74 @ 5993'. TAGGED BOTTOM WITH JOINT 222 @ 9000'.
04:00	05:15	1.25	CIRCULATE FOR CEMENT.
05:15	06:00	0.75	CEMENTING. DETAILS ON NEXT REPORT.

SAFETY MEETING: RUNNING CASING & CEMENTING
 FULL CREWS
 NO ACCIDENTS
 TEMP 12 DEG
 MUD WT 11.2 PPG, VIS 42 & 10% LCM
 FUEL 19", 1477 GALS

12-10-2006	Reported By	JESSE TATMAN									
DailyCosts: Drilling	\$31,244	Completion	\$45,160	Daily Total	\$76,404						
Cum Costs: Drilling	\$659,544	Completion	\$166,860	Well Total	\$826,404						
MD	9,000	TVD	9,000	Progress	0	Days	10	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** Perf : **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PRESSURE TEST LINES TO 5000 PSI & CEMENT AS FOLLOWS: PUMPED 20 BBLs CHEMICAL WASH, 10 BBLs FRESH WATER, PUMPED 145 BBLs, 360 SACKS OF LEAD CEMENT; 35.65 POZ G, 6.0% EXTENDER, .125#/SK LOST CIRC, .20% ANTIFOAM, .75% FLUID LOSS, .30% RETARDER, .20% DISPERSANT, 2.0% EXPANDING CE, 12.0 PPG, 2.26 CFPS, 12.94 GPS WATER. PUMPED LEAD CEMENT @ 6.0 BPM & 500 PSI. PUMPED 336.5 BBLs, 1465 SACKS OF 50/50 POZ G, 2.0% EXTENDER, .20% DISPERSANT, .20% FLUID LOSS, .10% ANTIFOAM, .10% RETARDER, 14.10 PPG, 5.96 GPS WATER, 1.29 CFPS, PUMPED TAIL CEMENT @ 6.0 BPM & 300 PSI. DISPLACED AS FOLLOWS: PUMPED 138.8 BBLs OF DISPLACEMENT WITH 15 GAL, 2% CLAY STABILIZER ADDED. PUMPED 128 BBLs @ 8.0 BPM, & 2100 PSI, FINAL 10 BBLs @ 2 BPM, & 2200 PSI. BUMPED PLUG @ 07:30 HOURS WITH 3200 PSI. TESTED FLOATS, FLOATS HELD. LOST RETURNS LAST 10 BBLs OF DISPLACEMENT.
07:30	07:45	0.25	SET MANDEL HANGER IN WELLHEAD & PRESSURE TESTED TO 5000 PSI.
07:45	11:00	3.25	NIPPLE DOWN BOP. CLEAN MUD TANKS.
11:00	06:00	19.0	RIG DOWN.

TRANSFERRED TO CWU 1034-19:
 4 JOINTS (164') OF 4.5", HC P-110, LTC, 11.6# CASING
 3089 GALS OF FUEL

TRUCKS SCHEDULED FOR 12/10/06
 MOVING 4.0 MILES TO CWU 1034-19
 SAFETY MEETING: ON CEMENTING
 FULL CREWS
 NO ACCIDENTS

06:00 18.0 RIG RELEASED @ 11:00 HRS, 12/9/06.
 CASING POINT COST \$676,494

12-14-2006		Reported By	SEARLE								
Daily Costs: Drilling	\$0	Completion	\$43,500	Daily Total	\$43,500						
Cum Costs: Drilling	\$659,544	Completion	\$210,360	Well Total	\$869,904						
MD	9,000	TVD	9,000	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 8958.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PRE FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 600'. RD SCHLUMBERGER.

12-18-2006		Reported By	MCCURDY								
Daily Costs: Drilling	\$0	Completion	\$2,070	Daily Total	\$2,070						
Cum Costs: Drilling	\$659,544	Completion	\$212,430	Well Total	\$871,974						
MD	9,000	TVD	9,000	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 8958.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
09:00	10:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC.

12-28-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$1,745	Daily Total	\$1,745
Cum Costs: Drilling	\$659,544	Completion	\$214,175	Well Total	\$873,719
MD	9,000	TVD	9,000	Progress	0
				Days	13
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 8958.0		Perf : 7690-8712	PKR Depth : 0.0	

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
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06:00	18:00	12.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8528'-29', 8534'-35', 8548'-49', 8567'-68', 8575'-76', 8586'-87', 8598'-99', 8617'-18', 8626'-27', 8630'-31', 8653'-55', 8687'-88' & 8711'-12' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF125ST+ PAD, 30659 GAL YF125ST+ & YF118ST+ WITH 129613# 20/40 SAND @ 1-6 PPG. MTP 7065 PSIG. MTR 49.9 BPM. ATP 5120 PSIG. ATR 46.7 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP AT 8505'. PERFORATED LPR FROM 8329'-30', 8334'-35', 8354'-55', 8363'-64', 8382'-83', 8390'-91', 8407'-08', 8434'-35', 8460'-61' & 8484'-86' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 36930 GAL YF125ST+ & YF118ST+ WITH 131029# 20/40 SAND @ 1-6 PPG. MTP 7055 PSIG. MTR 51.3 BPM. ATP 5089 PSIG. ATR 47.8 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8304'. PERFORATED MPR FROM 8142'-44', 8159'-60', 8184'-85', 8196'-97', 8204'-05', 8214'-15', 8223'-24', 8234'-35', 8246'-47', 8257'-58', 8266'-67' & 8284'-85' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF125ST+ PAD, 37074 GAL YF125ST+ & YF118ST+ WITH 130305# 20/40 SAND @ 1-6 PPG. MTP 7503 PSIG. MTR 50.3 BPM. ATP 6104 PSIG. ATR 46.4 BPM. ISIP 3470 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8120'. PERFORATED MPR FROM 7940'-42', 7969'-70', 7987'-88', 7997'-98', 8009'-10', 8028'-29', 8035'-36', 8052'-53', 8059'-60', 8077'-78', 8085'-86' & 8094'-96' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF125ST+ PAD, 45424 GAL YF123ST+ & YF118ST+ WITH 169763# 20/40 SAND @ 1-6 PPG. MTP 7184 PSIG. MTR 51.1 BPM. ATP 5423 PSIG. ATR 48 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7914'. PERFORATED MPR FROM 7690'-91', 7696'-97', 7726'-27', 7739'-40', 7749'-50', 7768'-69', 7796'-97', 7821'-22', 7830'-31', 7850'-51', 7860'-61', 7880'-81', 7884'-85' & 7889'-90' @ 2 SPF & 180° PHASING. RDWL. SDFN.

12-29-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$47,773	Daily Total	\$47,773
Cum Costs: Drilling	\$659,544	Completion	\$261,948	Well Total	\$921,492
MD	9,000	TVD	9,000	Progress	0
				Days	14
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 8958.0		Perf : 7496-8712	PKR Depth : 0.0	

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	13:00	7.0	SICP 1900 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4970 GAL YF123ST+ PAD, 66543 GAL YF123ST+ & YF118ST+ WITH 239159# 20/40 SAND @ 1-6 PPG. MTP 8444 PSIG. MTR 52.1 BPM. ATP 6112 PSIG. ATR 44.4 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP AT 7670'. PERFORATED MPR FROM 7496'-97-, 7512'-13', 7516'-17', 7543'-44', 7587'-88', 7592'-93', 7607'-08', 7613'-14', 7627'-28' & 7641'-43' @ 3 SPF & 120° PHASING. MISFIRE @ 7535'-36. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF123ST+ PAD, 54373 GAL YF123ST+ & YF118ST+ WITH 193321# 20/40 SAND @ 1-6 PPG. MTP 5784 PSIG. MTR 50.4 BPM. ATP 3965 PSIG. ATR 44.2 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER. SD FOR SCHLUMBERGER REPAIRS. SDFN.

12-30-2006 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$444,613 Daily Total \$444,613
 Cum Costs: Drilling \$659,544 Completion \$706,561 Well Total \$1,366,106
 MD 9,000 TVD 9,000 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8958.0 Perf : 6684' - 8712' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 14:00 8.0 SICP 1523 PSIG. RUWL. SET 10K CFP AT 7470'. PERFORATED UPR FROM 7160'-62', 7234'-35', 7286'-87', 7291'-92', 7349'-50', 7359'-60', 7396'-97', 7401'-02', 7420'-21', 7428'-29' & 7452'-53' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF123ST+ PAD, 41558 GAL YF123ST+ & YF118ST+ WITH 131100# 20/40 SAND @ 1-6 PPG. MTP 6495 PSIG. MTR 50.3 BPM. ATP 4763 PSIG. ATR 49 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7120'. PERFORATED UPR FROM 6908'-09', 6926'-27', 6943'-44', 6959'-60', 6981'-82', 6990'-91', 7013'-14', 7025'-27', 7067'-68', 7088'-89', 7096'-97', 7105'-06' & 7109'-10' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF123ST+ PAD, 50964 GAL YF123ST+ & YF118ST+ WITH 169600# 20/40 SAND @ 1-6 PPG. MTP 5842 PSIG. MTR 50.3 BPM. ATP 4244 PSIG. ATR 49.3 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6870'. PERFORATED UPR FROM 6684'-85', 6694'-95', 6700'-01', 6714'-15', 6723'-25', 6760'-61', 6789'-90', 6796'-97', 6842'-44' & 6848'-49' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4956 GAL YF123ST+ PAD, 52794 GAL YF123ST+ & YF118ST+ WITH 186000# 20/40 SAND @ 1-6 PPG. MTP 5862 PSIG. MTR 49.6 BPM. ATP 3893 PSIG. ATR 49 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6612'. BLEED OFF PRESSURE. RDWL. SDFN.

01-03-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$3,768 Daily Total \$3,768
 Cum Costs: Drilling \$659,544 Completion \$710,329 Well Total \$1,369,874
 MD 9,000 TVD 9,000 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8958.0 Perf : 6684' - 8712' PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

07:00 15:00 8.0 MIRU BASIC SERVICE RIG. ND FRAC HEAD. NU BOP. RIH W/3-7/8" BIT & PUMP OFF SUB TO PLUG @ 6612'. SDFN.

01-04-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$32,834 Daily Total \$32,834
 Cum Costs: Drilling \$659,544 Completion \$743,163 Well Total \$1,402,708
 MD 9,000 TVD 9,000 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8958.0 Perf : 6684' - 8712' PKR Depth : 0.0

Activity at Report Time: RDMOSU - FLOW TEST

Start End Hrs Activity Description

07:00 16:30 9.5 SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILL OUT PLUGS @ 6612', 6870', 7125', 7470', 7670', 7914', 8120', 8304' & 8501'. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2300 PSIG. 40 BFPH. RECOVERED 629 BLW. 11334 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF BIT SUB 1.00'
 1 JT 2-3/8" 4.7# N80 TBG 32.70'
 XN NIPPLE 1.10'
 252 JTS 2-3/8" 4.7# N80 TBG 8243.04'
 BELOW KB 14.00'
 LANDED @ 8291.84' KB

01-05-2007 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$2,175	Daily Total	\$2,175
Cum Costs: Drilling	\$659,544	Completion	\$745,338	Well Total	\$1,404,883
MD	9,000	TVD	9,000	Progress	0
		Days	16	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD : 8958.0** **Perf : 6684' - 8712'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1650 PSIG. CSG 2400 PSIG. 33 BFPH. RECOVERED 958 BLW. 10376 BLWTR.

01-06-2007 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$2,175	Daily Total	\$2,175
Cum Costs: Drilling	\$659,544	Completion	\$747,513	Well Total	\$1,407,058
MD	9,000	TVD	9,000	Progress	0
		Days	17	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD : 8958.0** **Perf : 6684' - 8712'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 2450 PSIG. 27 BFPH. RECOVERED 716 BLW. 9659 BLWTR.

01-07-2007 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$2,799	Daily Total	\$2,799
Cum Costs: Drilling	\$659,544	Completion	\$750,312	Well Total	\$1,409,857
MD	9,000	TVD	9,000	Progress	0
		Days	18	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD : 8958.0** **Perf : 6684' - 8712'** **PKR Depth : 0.0**

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	14:00	8.0	FLOWED 14 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 2500 PSIG. 27 BFPH. RECOVERED 162 BLW. 9497 BLWTR. SWI. TURN WELL OVER TO PRODUCTION DEPARTMENT. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 1/6/07

01-26-2007 **Reported By** DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$659,544	Completion	\$750,312	Well Total	\$1,409,857
MD	9,000	TVD	9,000	Progress	0
		Days	19	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD : 8958.0** **Perf : 6684' - 8712'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1300 PSIG & CP 2900 PSIG. TURNED WELL TO QUESTAR SALES AT 12:00 HRS, 1/25/07. FLOWED 130 MCFD RATE ON 12/64" CHOKE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0336-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1100-21**

9. AFI Well No. **43-047-37045**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 21-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)* **5138' NAT GL**

1. a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code) **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **498' FSL & 610' FWL (SW/SW) 40.015614 LAT 109.339133 LON**
 At top prod. interval reported below **Same**
 At total depth **Same**

14. Date Spudded **11/04/2006** 15. Date T.D. Reached **12/07/2006** 16. Date Completed **01/25/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9000** 19. Plug Back T.D.: MD **8958** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2217		775 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-8997		1825 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8292							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6684	8712	8528-8712		2/spf	
B)			8329-8486		3/spf	
C)			8142-8285		2/spf	
D)			7940-8096		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8528-8712	35,786 GALS GELLED WATER & 129.613# 20/40 SAND
8329-8486	42,041 GALS GELLED WATER & 131.029# 20/40 SAND
8142-8285	42,179 GALS GELLED WATER & 130.305# 20/40 SAND
7940-8096	50,532 GALS GELLED WATER & 169.763# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/25/2007	02/02/2007	24	→	55	698	216			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64"	2700		→	55	698	216			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6684	8712		Wasatch	4531
				Chapita Wells	5116
				Buck Canyon	5757
				North Horn	6352
				Mesaverde	6667
				Middle Price River	7481
				Lower Price River	8290
Sego	8802				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature Mary A. Maestas

Date 02/05/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1100-21 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7690-7890	2/spf
7496-7643	3/spf
7160-7453	3/spf
6908-7110	2/spf
6684-6849	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7690-7890	71,678 GALS GELLED WATER & 239,159# 20/40 SAND
7496-7643	59,482 GALS GELLED WATER & 193,321# 20/40 SAND
7160-7453	46,659 GALS GELLED WATER & 131,100# 20/40 SAND
6908-7110	56,067 GALS GELLED WATER & 169,600# 20/40 SAND
6684-6849	57,915 GALS GELLED WATER & 186,000# 20/40 SAND

Perforated the Lower Price River from 8528-8529', 8534-8535', 8548-8549', 8567-8568', 8575-8576', 8586-8587', 8598-8599', 8617-8618', 8626-8627', 8630-8631', 8653-8655', 8687-8688' & 8711-8712' w/ 2 spf.

Perforated the Lower Price River from 8329-8330', 8334-8335', 8354-8355', 8363-8364', 8382-8383', 8390-8391', 8407-8408', 8434-8435', 8460-8461' & 8484-8486' w/ 3 spf.

Perforated the Middle Price River from 8142-8144', 8159-8160', 8184-8185', 8196-8197', 8204-8205', 8214-8215', 8223-8224', 8234-8235', 8246-8247', 8257-8258', 8266-8267' & 8284-8285' w/ 2 spf.

Perforated the Middle Price River from 7940-7942', 7969-7970', 7987-7988', 7997-7998', 8009-8010', 8028-8029', 8035-8036', 8052-8053', 8059-8060', 8077-8078', 8085-8086' & 8094-8096' w/ 2 spf.

Perforated the Middle Price River from 7690-7691', 7696-7697', 7726-7727', 7739-7740', 7749-7750', 7768-7769', 7796-7797', 7821-7822', 7830-7831', 7850-7851', 7860-7861', 7880-7881', 7884-7885' & 7889-7890' w/ 2 spf.

Perforated the Middle Price River from 7496-7497', 7512-7513', 7516-7517', 7543-7544', 7587-7588', 7592-7593', 7607-7608', 7613-7614', 7627-7628' & 7641-7643' w/ 3 spf.

Perforated the Upper Price River from 7160-7162', 7234-7235', 7286-7287', 7291-7292', 7349-7350', 7359-7360', 7396-7397', 7401-7402', 7420-7421', 7428-7429' & 7452-7453' w/ 3 spf.

Perforated the Upper Price River from 6908-6909', 6926-6927', 6943-6944', 6959-6960', 6981-6982', 6990-6991', 7013-7014', 7025-7027', 7067-7068', 7088-7089', 7096-7097', 7105-7106' & 7109-7110' w/ 2 spf.

Perforated the Upper Price River from 6684-6685', 6694-6695', 6700-6701', 6714-6715', 6723-6725', 6760-6761', 6789-6790', 6796-6797', 6842-6844' & 6848-6849' w/ 3 spf.

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr. .
Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code) **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **498' FSL & 610' FWL (SW/SW) 40.015614 LAT 109.339133 LON**
At top prod. interval reported below **Same**
At total depth **Same**

5. Lease Serial No. **U-0336-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1100-21**

9. AFI Well No. **43-047-37045**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 21-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **11/04/2006** 15. Date T.D. Reached **12/07/2006** 16. Date Completed **01/08/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **5138' NAT GL**

18. Total Depth: MD **9000** 19. Plug Back T.D.: MD **8958** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2217		775 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-8997		1825 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8292							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6684	8712	8528-8712		2/spf	
B)			8329-8486		3/spf	
C)			8142-8285		2/spf	
D)			7940-8096		2/spf	

27. Acid Fracture Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8528-8712	35.786 GALS GELLED WATER & 129.613# 20/40 SAND
8329-8486	42.041 GALS GELLED WATER & 131.029# 20/40 SAND
8142-8285	42.179 GALS GELLED WATER & 130.305# 20/40 SAND
7940-8096	50.532 GALS GELLED WATER & 169.763# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/08/2007	02/02/2007	24	→	55	698	216			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 2000	2700	→	55	698	216			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6684	8712		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4531 5116 5757 6352 6667 7481 8290 8802

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 07/31/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1100-21 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7690-7890	2/spf
7496-7643	3/spf
7160-7453	3/spf
6908-7110	2/spf
6684-6849	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7690-7890	71,678 GALS GELLED WATER & 239,159# 20/40 SAND
7496-7643	59,482 GALS GELLED WATER & 193,321# 20/40 SAND
7160-7453	46,659 GALS GELLED WATER & 131,100# 20/40 SAND
6908-7110	56,067 GALS GELLED WATER & 169,600# 20/40 SAND
6684-6849	57,915 GALS GELLED WATER & 186,000# 20/40 SAND

Perforated the Lower Price River from 8528-8529', 8534-8535', 8548-8549', 8567-8568', 8575-8576', 8586-8587', 8598-8599', 8617-8618', 8626-8627', 8630-8631', 8653-8655', 8687-8688' & 8711-8712' w/ 2 spf.

Perforated the Lower Price River from 8329-8330', 8334-8335', 8354-8355', 8363-8364', 8382-8383', 8390-8391', 8407-8408', 8434-8435', 8460-8461' & 8484-8486' w/ 3 spf.

Perforated the Middle Price River from 8142-8144', 8159-8160', 8184-8185', 8196-8197', 8204-8205', 8214-8215', 8223-8224', 8234-8235', 8246-8247', 8257-8258', 8266-8267' & 8284-8285' w/ 2 spf.

Perforated the Middle Price River from 7940-7942', 7969-7970', 7987-7988', 7997-7998', 8009-8010', 8028-8029', 8035-8036', 8052-8053', 8059-8060', 8077-8078', 8085-8086' & 8094-8096' w/ 2 spf.

Perforated the Middle Price River from 7690-7691', 7696-7697', 7726-7727', 7739-7740', 7749-7750', 7768-7769', 7796-7797', 7821-7822', 7830-7831', 7850-7851', 7860-7861', 7880-7881', 7884-7885' & 7889-7890' w/ 2 spf.

Perforated the Middle Price River from 7496-7497', 7512-7513', 7516-7517', 7543-7544', 7587-7588', 7592-7593', 7607-7608', 7613-7614', 7627-7628' & 7641-7643' w/ 3 spf.

Perforated the Upper Price River from 7160-7162', 7234-7235', 7286-7287', 7291-7292', 7349-7350', 7359-7360', 7396-7397', 7401-7402', 7420-7421', 7428-7429' & 7452-7453' w/ 3 spf.

Perforated the Upper Price River from 6908-6909', 6926-6927', 6943-6944', 6959-6960', 6981-6982', 6990-6991', 7013-7014', 7025-7027', 7067-7068', 7088-7089', 7096-7097', 7105-7106' & 7109-7110' w/ 2 spf.

Perforated the Upper Price River from 6684-6685', 6694-6695', 6700-6701', 6714-6715', 6723-6725', 6760-6761', 6789-6790', 6796-6797', 6842-6844' & 6848-6849' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1100-21

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37045

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T9S R23E SWSW 498FSL 610FWL
40.01561 N Lat, 109.33913 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #58112 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JAN 18 2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

MAR 11 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: Initial Mesaverde Formation PA "BB"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Initial Mesaverde Formation Participating Area "BB", Chapita Wells Unit, CRS No. UTU63013AW, AFS No. 892000905AW, is hereby approved effective as of January 8, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "BB" results in an Initial Participating Area of 80.00 acres and is based upon the completion of Well No. 1100-21, API No. 43-047-37045, located in SWSW of Section 21, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 6, Lease No. UTU0336A, as being a well capable of producing unitized substances in paying quantities.

15754

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Mesaverde Formation Participating Area "BB", Chapita Wells Unit, and the effective date.

Sincerely,

Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAR 12 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

APR 18 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA "S-BB"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "S-BB", Chapita Wells Unit, CRS No. UTU63013AZ, AFS No. 892000905AZ, is hereby approved effective as of March 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "S-BB" results in an initial consolidated participating area of 400.00 acres and is based upon the completion of Well No. CWU 1127-21, API No. 43-047-37880, located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 21, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 6, Lease No. UTU-0336A, as a well capable of producing unitized substances in paying quantities.

from 15867 To: 15534

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "S-BB", Chapita Wells Unit, and the effective date.

*also: 4304737045
CWU 1100-21 SWSW 31 T9SR23E
from 15754
to 15534*

RECEIVED
APR 24 2008

Sincerely,

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37045	CHAPITA WELLS UNIT 1100-21		SWSW	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15754	15534	11/4/2006		3/1/2007		
Comments: <u>MVRD</u> — <u>6/9/08 processed</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35014	CHAPITA WELLS UNIT 831-04		SWSE	4	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14831	13650	7/13/2005 <u>05</u>		12/1/2005		
Comments: <u>MVRD</u> — <u>6/9/08 processed</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35218	CHAPITA WELLS UNIT 846-09		SWNW	<u>21</u>	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14888	13650	8/7/2005		12/1/2005		
Comments: <u>MVRD</u> — <u>6/9/08 processed</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner

Signature

Lead Regulatory Assistant 6/2/2008

Title

Date

(5/2000)

RECEIVED

JUN 02 2008

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG Resources Operator Account Number: N 9550
 Address: 1060 E Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737045	CWU 1100-21		SWSW	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15534	13650				5/1/2007	
Comments: MVRD Unit PA							<i>changed 7/7/08</i>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737880	CWU 1127-21		NESW	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15534	13650				5/1/2007	
Comments: MVRD Unit PA							<i>changed 7/7/08</i>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737497	CWU 1147-18		NENE	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15530	13650				4/1/2007	
Comments: MVRD Unit PA							<i>changed 7/7/08</i>

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell for DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

Title

7/7/2007

Date

RECEIVED
JUL 07 2008