

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 17, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1101-21
SW/NE, SEC. 21, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0336-A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1101-21 B

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AUG 22 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

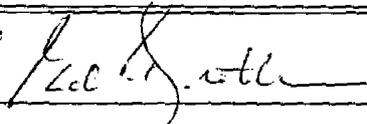
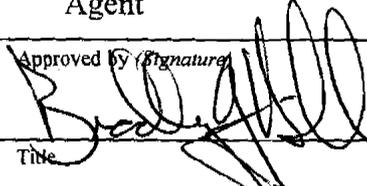
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-0336-A		6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT		8. Lease Name and Well No. CHAPITA WELLS UNIT 1101-21	
9. API Well No. 43-047-37044		10. Field and Pool, or Exploratory NATURAL BUTTES	
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 21, T9S, R23E, S.L.B.&M.		12. County or Parish UINTAH	
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 22.3 MILES SOUTHEAST OF OURAY, UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 1986'		16. No. of Acres in lease 1440	
17. Spacing Unit dedicated to this well		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C 8950'	
19. Proposed Depth		20. BLM/BIA Bond No. on file NM-2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5047.5 FEET GRADED GROUND		22. Approximate date work will start* UPON APPROVAL	
23. Estimated duration 45 DAYS		24. Attachments	

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date August 17, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-25-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

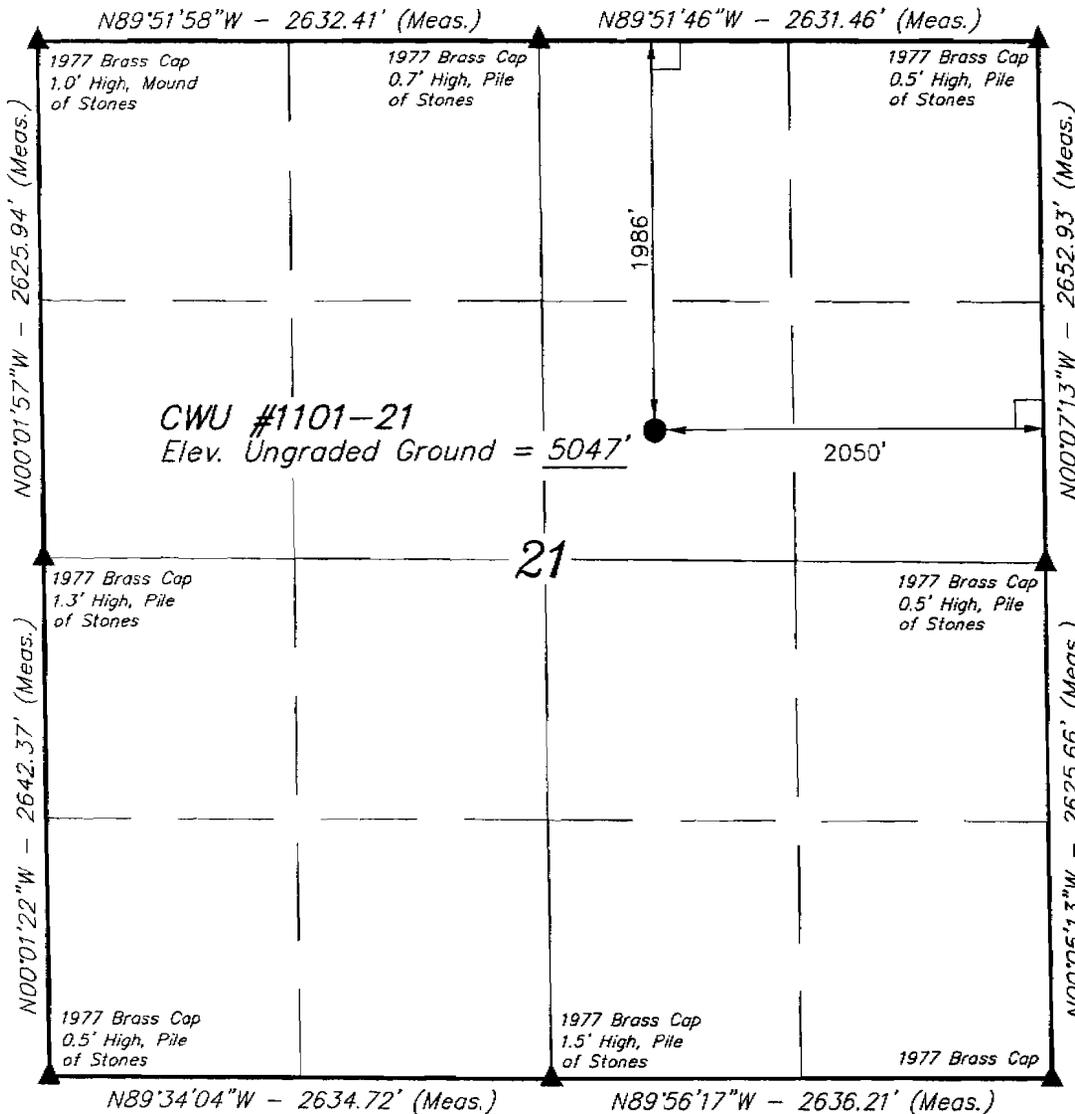
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

T9S, R23E, S.L.B.&M.

Well location, CWU #1101-21, located as shown in the SW 1/4 NE 1/4 of Section 21, T9S, R23E, S.L.B.&M. Uintah County, Utah.

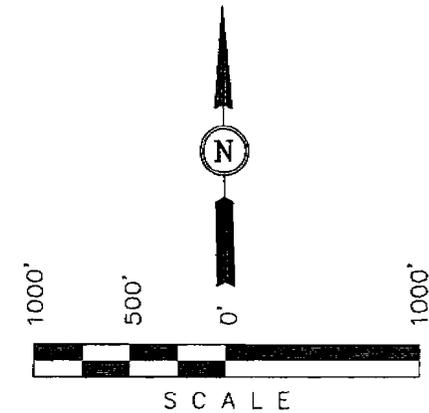


BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT, WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'23.68" (40.023244)
 LONGITUDE = 109°19'47.39" (109.329831)
 (NAD 27)
 LATITUDE = 40°01'23.80" (40.023278)
 LONGITUDE = 109°19'44.95" (109.329153)

SCALE 1" = 1000'	DATE SURVEYED: 08-10-05	DATE DRAWN: 08-13-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1101-21
SW/NE, SEC. 21, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,588'
Wasatch	4,528'
North Horn	6,438'
Island	6,710'
KMV Price River	6,876'
KMV Price River Middle	7,568'
KMV Price River Lower	8,306'
Sego	8,758'

Estimated TD: **8,950' or 200'± below Sego top**

Anticipated BHP: 4,886 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	8,950±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1101-21
SW/NE, SEC. 21, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1101-21
SW/NE, SEC. 21, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 118 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 855 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

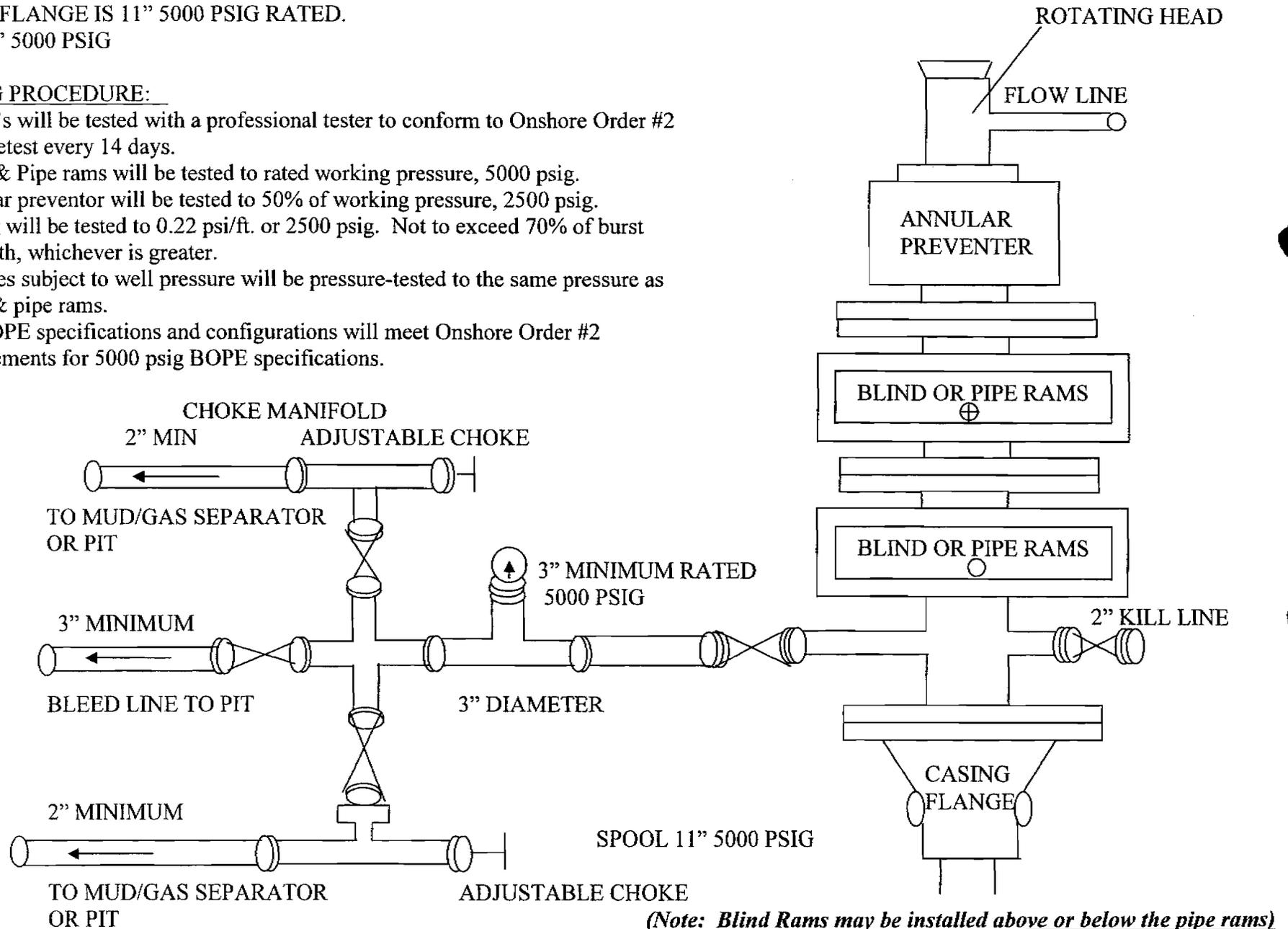
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1101-21
Lease Number: U-0336-A
Location: 1986' FNL & 2050' FEL, SW/NE, Sec. 21,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22.3 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1289' from proposed location to a point in the SE/NW of Section 21, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 12 pounds per acre

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corner #5. The stockpiled location topsoil will be stored from East of Corner #1 to Corner #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

X No construction or drilling activities shall be conducted between April 1 and July 15 due to Prairie Falcon Stipulations.

A silt catchment pond will be built Northeast of Corner #8.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

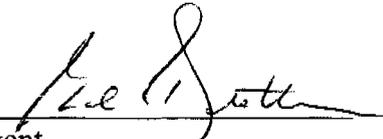
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1101-21 Well, located in the SW/NE of Section 21, T9S, R23E, Uintah County, Utah; Lease #U-0336-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-17-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1101-21
SECTION 21, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.3 MILES.

EOG RESOURCES, INC.

CWU #1101-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 21, T9S, R23E, S.L.B.&M.

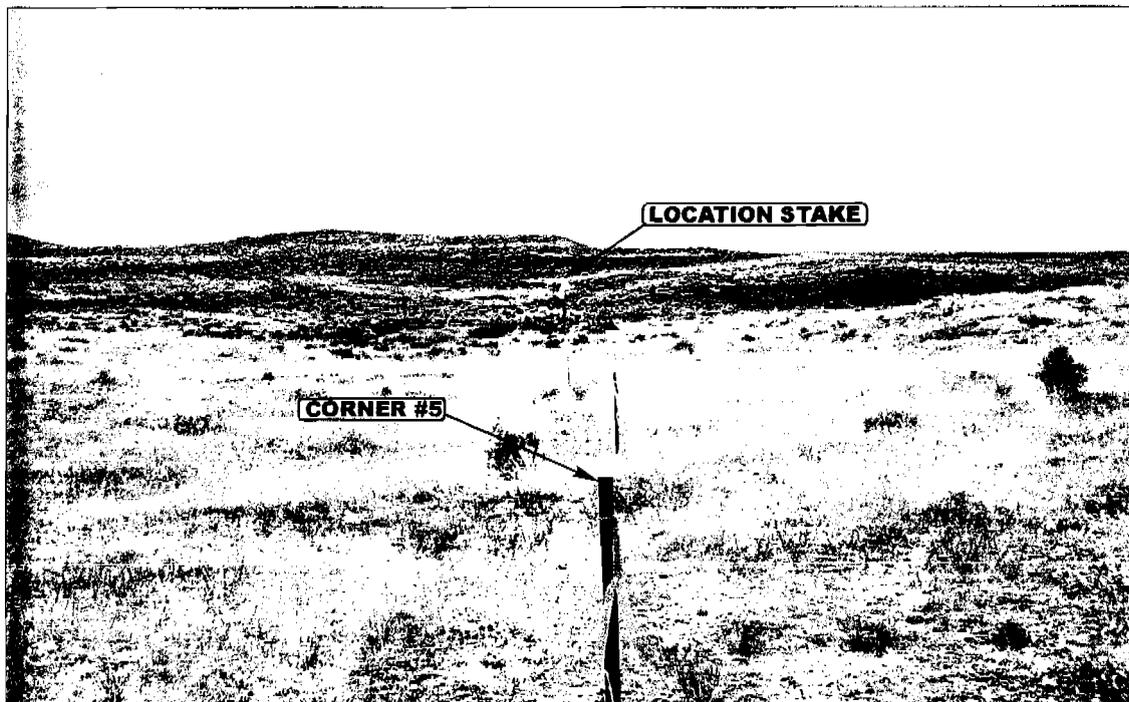


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

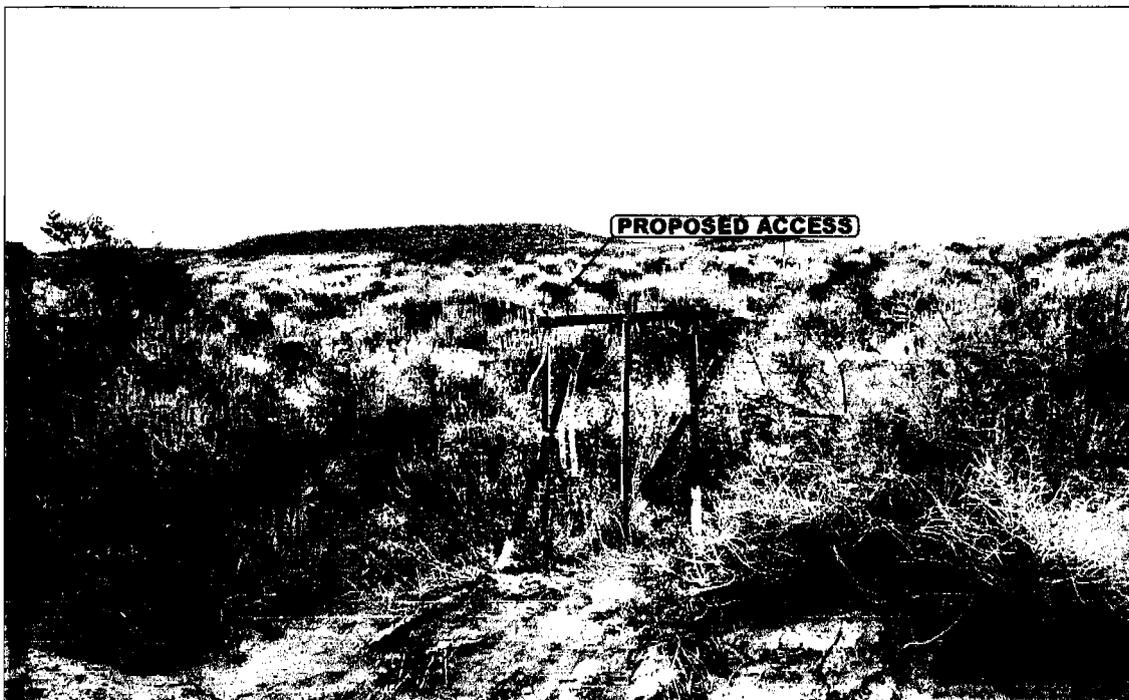


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

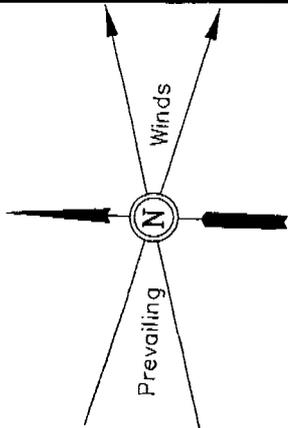
LOCATION PHOTOS	08	12	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.		REV. 00-00-00	

EOG RESOURCES, INC.

FIGURE #1

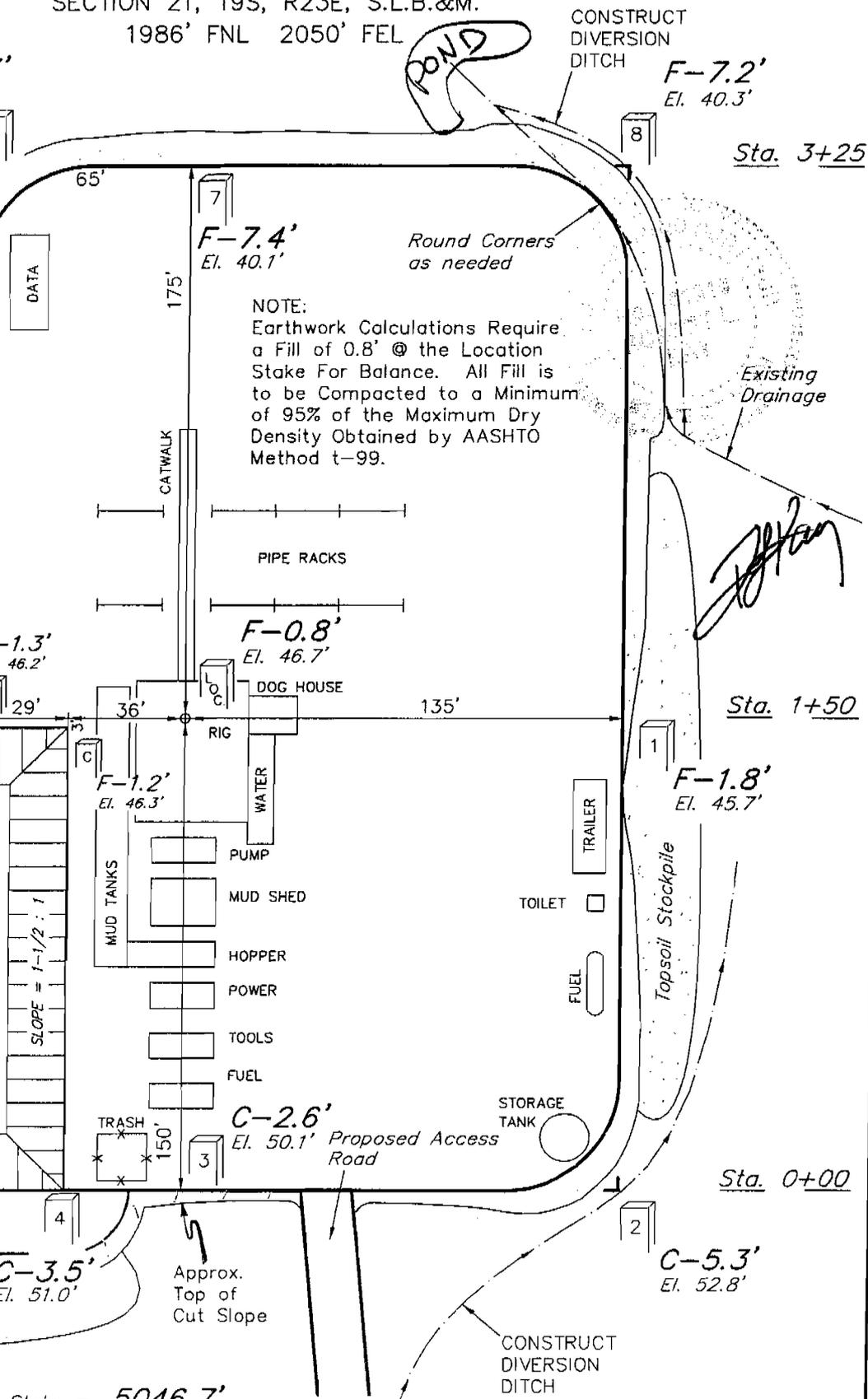
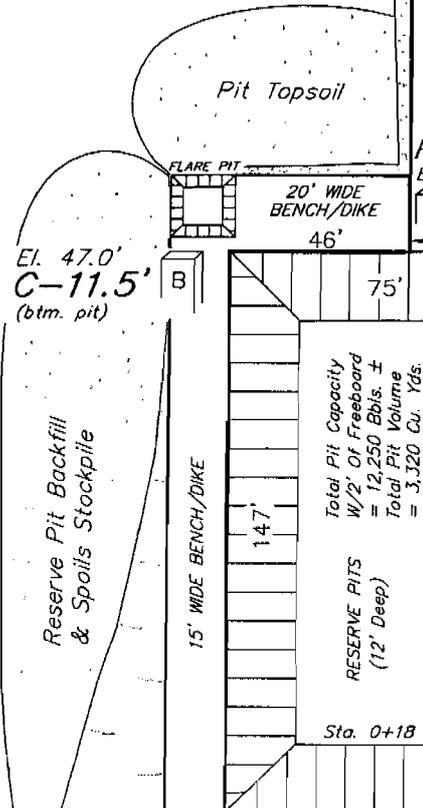
LOCATION LAYOUT FOR

CWU #1101-21
SECTION 21, T9S, R23E, S.L.B.&M.
1986' FNL 2050' FEL



SCALE: 1" = 50'
DATE: 08-13-05
Drawn By: P.M.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTE:
Earthwork Calculations Require a Fill of 0.8' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5046.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 5047.5'

EOG RESOURCES, INC.

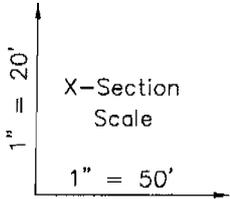
FIGURE #2

TYPICAL CROSS SECTIONS FOR

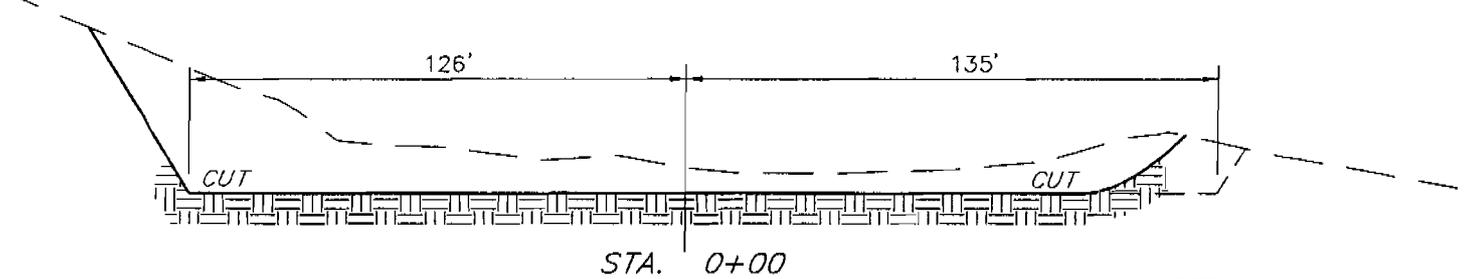
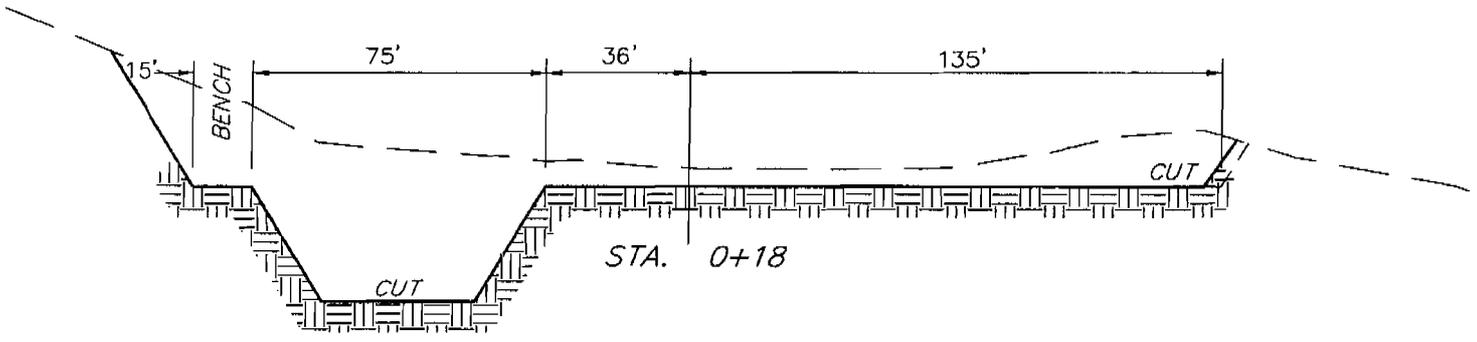
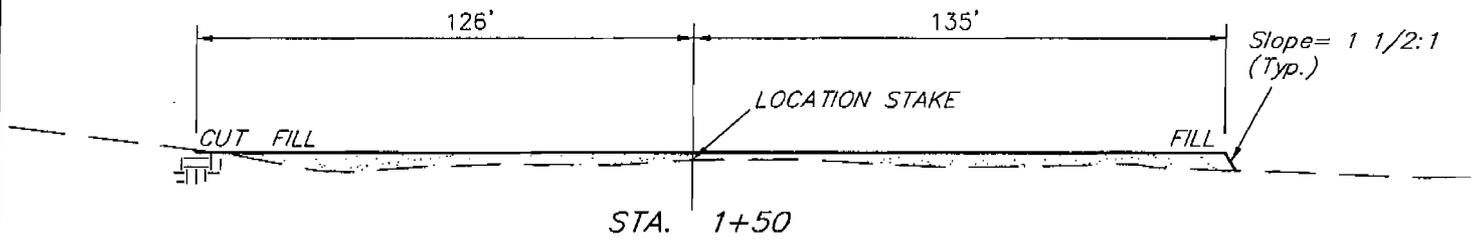
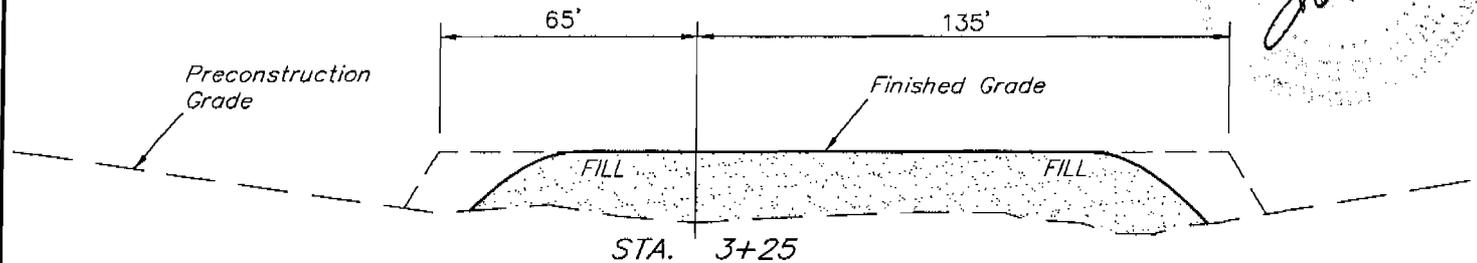
CWU #1101-21

SECTION 21, T9S, R23E, S.L.B.&M.

1986' FNL 2050' FEL



DATE: 08-13-05
Drawn By: P.M.

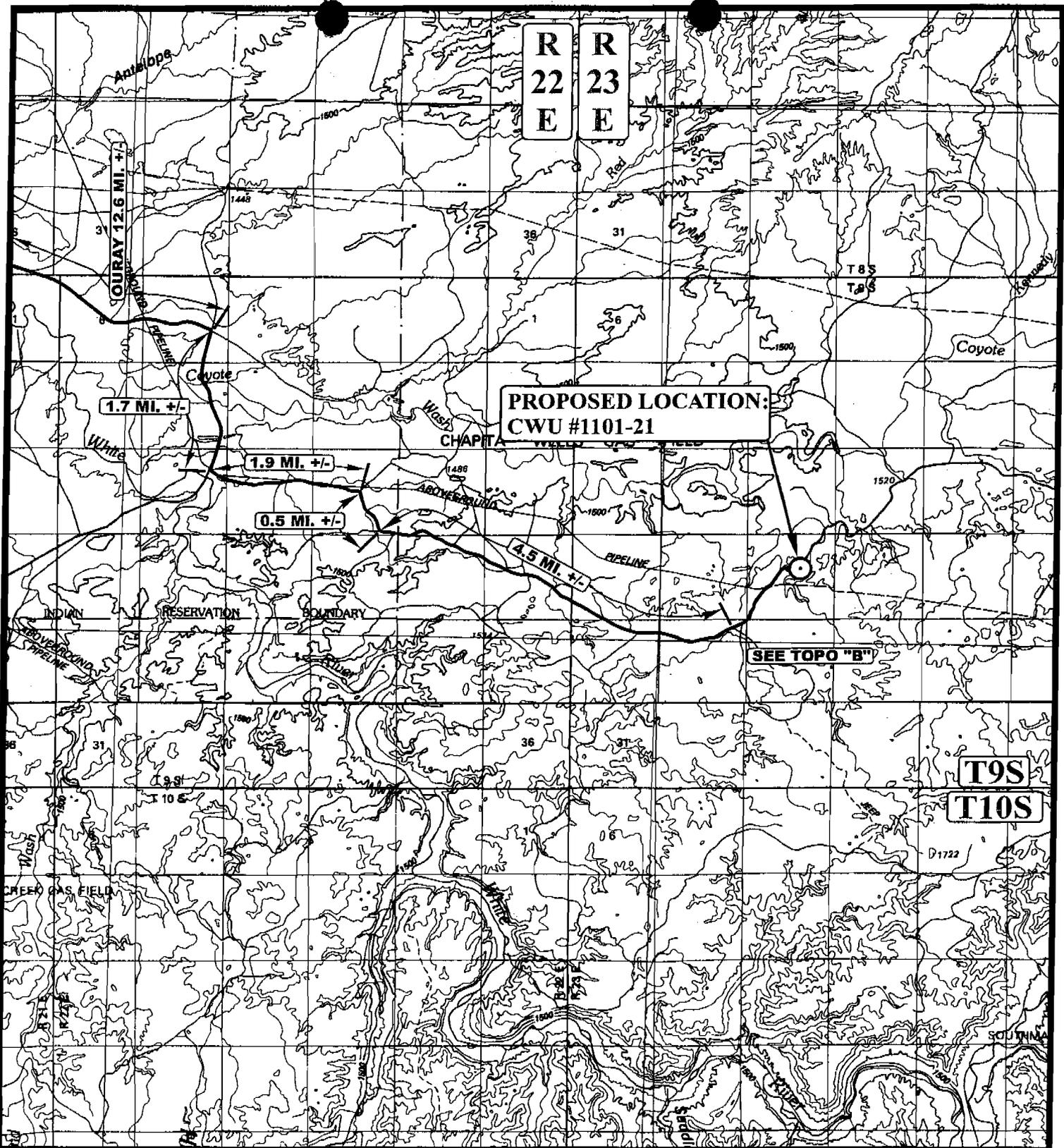


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,640 Cu. Yds.
Remaining Location	=	6,300 Cu. Yds.
TOTAL CUT	=	7,940 CU.YDS.
FILL	=	4,640 CU.YDS.

EXCESS MATERIAL	=	3,300 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,300 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

N



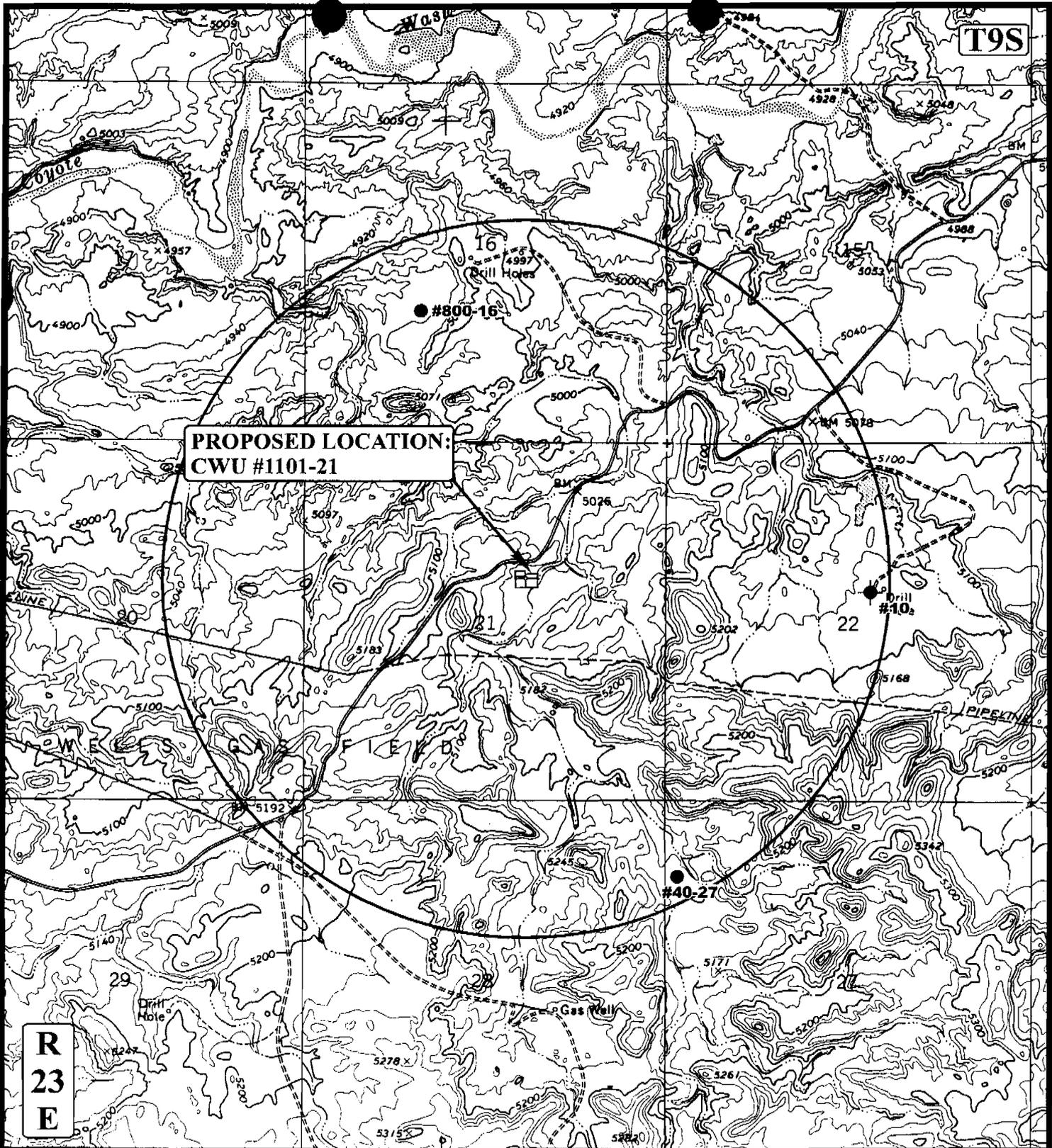
EOG RESOURCES, INC.

CWU #1101-21
SECTION 21, T9S, R23E, S.L.B.&M.
1986' FNL 2050' FEL

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 12 05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: S.L. REV: 00-00-00

A
TOPO



**PROPOSED LOCATION:
CWU #1101-21**

**R
23
E**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #1101-21
SECTION 21, T9S, R23E, S.L.B.&M.
1986' FNL 2050' FEL**

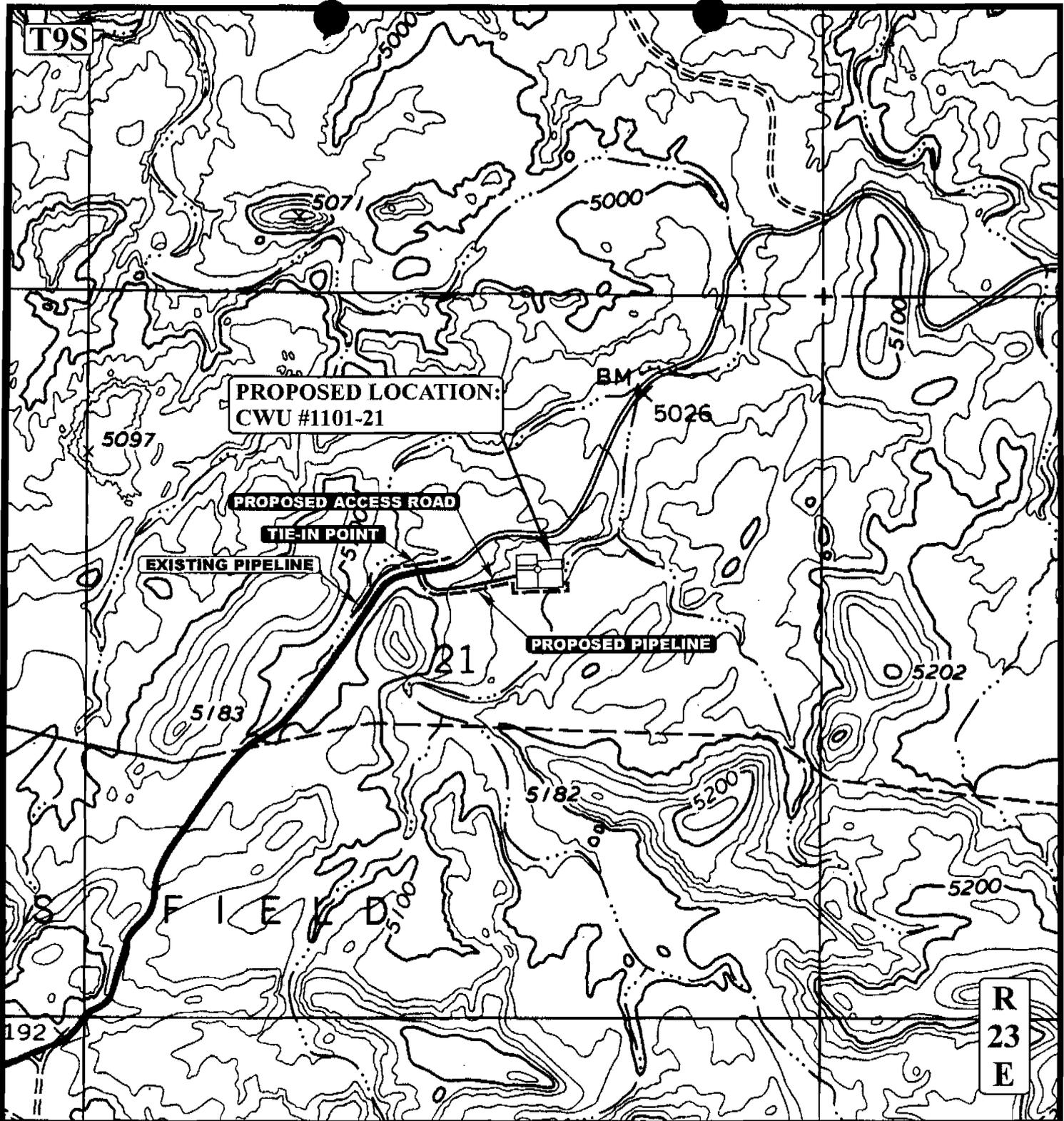


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

08 12 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,289' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1101-21
 SECTION 21, T9S, R23E, S.L.B.&M.
 1986' FNL 2050' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 08 12 05
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/22/2005

API NO. ASSIGNED: 43-047-37044

WELL NAME: CWU 1101-21

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 21 090S 230E
 SURFACE: 1986 FNL 2050 FEL
 BOTTOM: 1986 FNL 2050 FEL
 UINTAH
 NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0336-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.02330

LONGITUDE: -109.3291

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

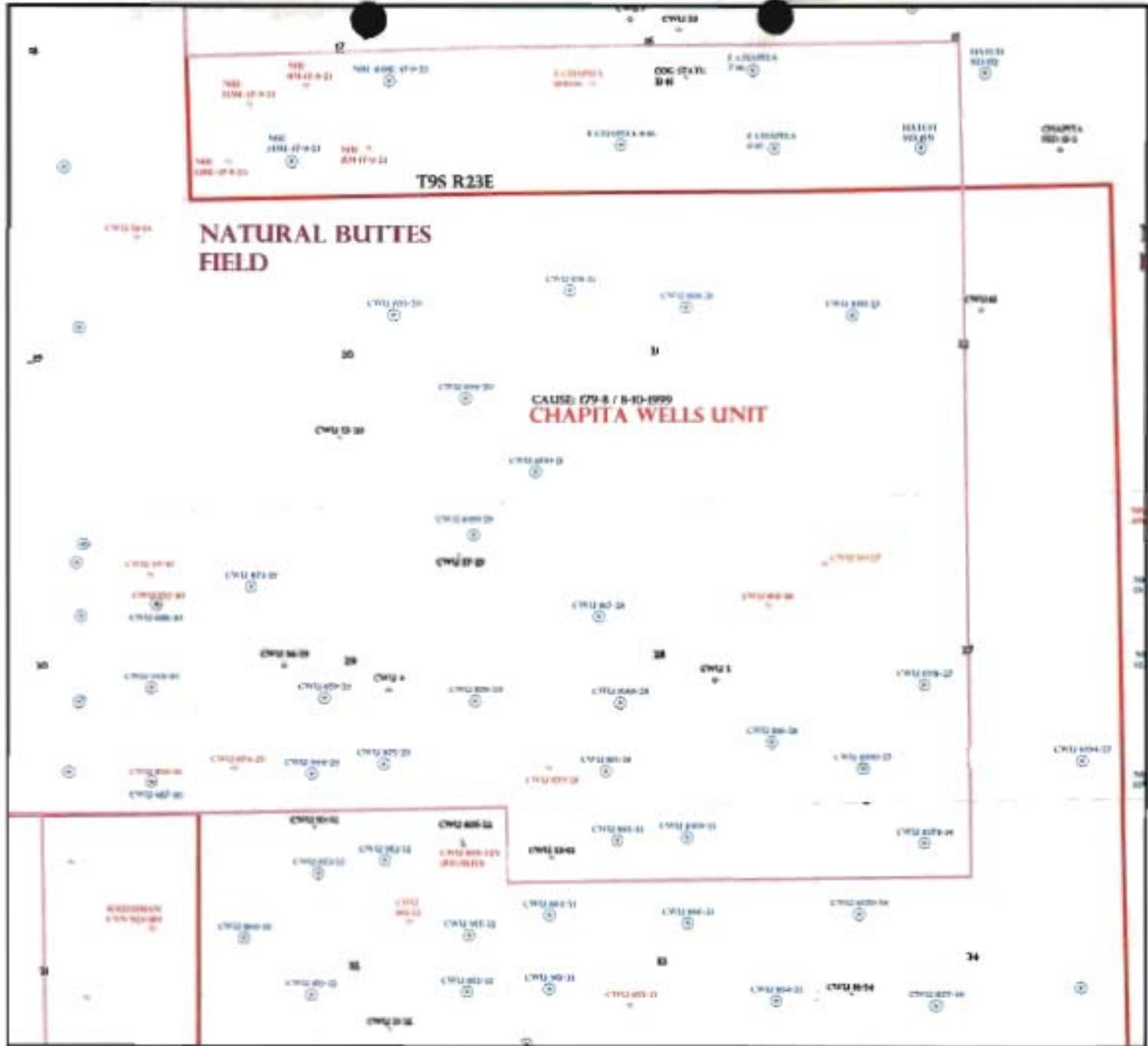
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend 5 General Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approved



OPERATOR: EOC RESOURCES INC (N9550)
 SEC: 23,29 T. 9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UTAH
 CAUSE: 179-8 / 8-10-1999

- Wells Status**
- ◊ GAS INJECTION
 - GAS STORAGE
 - ✕ LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - ⊖ PLUGGED & ABANDONED
 - ⊕ PRODUCING GAS
 - PRODUCING OIL
 - ⊖ SHUT-IN GAS
 - ⊕ SHUT-IN OIL
 - ✕ TEMP. ABANDONED
 - TEST WELL
 - ▲ WATER INJECTION
 - WATER SUPPLY
 - ⊖ WATER DISPOSAL
 - ⊕ DRILLING

- Field Status**
- ⬜ ABANDONED
 - ⬜ ACTIVE
 - ⬜ COMBINED
 - ⬜ INACTIVE
 - ⬜ PROPOSED
 - ⬜ STORAGE
 - ⬜ TERMINATED

- Unit Status**
- ⬜ EXPLORATORY
 - ⬜ GAS STORAGE
 - ⬜ NF PP OIL
 - ⬜ NF SECONDARY
 - ⬜ PENDING
 - ⬜ P1 OIL
 - ⬜ PP GAS
 - ⬜ PP GEOTHERML
 - ⬜ PP OIL
 - ⬜ SECONDARY
 - ⬜ TERMINATED



PREPARED BY: DIANA WHITNEY
 DATE: 24-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

August 25, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ North Horn)		
43-047-36995	CWU 701-2 Sec 2 T09S R22E 0684 FNL 0485	FEL
(Proposed PZ Price River)		
43-047-37042	CWU 1064-24 Sec 24 T09S R22E 2169 FNL 1582	FEL
43-047-37043	CWU 1063-24 Sec 24 T09S R22E 0586 FNL 1803	FWL
43-047-37046	CWU 1094-27 Sec 27 T09S R23E 0670 FSL 0670	FEL
43-047-37047	CWU 1091-27 Sec 27 T09S R23E 2018 FSL 1921	FWL
43-047-37048	CWU 1090-27 Sec 27 T09S R23E 0601 FSL 0854	FWL
43-047-37044	CWU 1101-21 Sec 21 T09S R23E 1986 FNL 2050	FEL
43-047-37045	CWU 1100-21 Sec 21 T09S R23E 0498 FSL 0610	FWL
43-047-37049	CWU 1099-29 Sec 29 T09S R23E 0588 FNL 0477	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 25, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1101-21 Well, 1986' FNL, 2050' FEL, SW NE,
Sec. 21, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37044.

Sincerely,


Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1101-21
API Number: 43-047-37044
Lease: U-0336-A

Location: SW NE **Sec.** 21 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

AUG 19 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

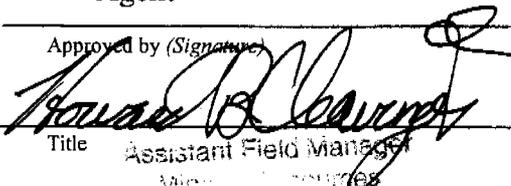
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1101-21
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37044
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1986' FNL, 2050' FEL SW/NE At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 22.3 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 21, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 1986' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1440	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8950'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5047.5 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Esti mated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Accepted by the Utah Division of Oil, Gas and Mining	Date August 17, 2005
Title Agent	FOR RECORD ONLY		

Approved by (Signature) 	Name (Printed/Typed) Howard B. Clary	Date 01/16/2006
Title Assistant Field Manager	Office JAN 25 2006	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UDDGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG RESOURCES INC** Location: **SWNE, Sec 21, T9S, R23E**
Well No: **CWU 1101-21** Lease No: **U-0336-A**
API No: **43-047-37044** Agreement: **UTU-63013X**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

After hours message number: (435) 781-4513 Office Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler ES / NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler ES / NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify PE) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify PE) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

12 lbs of Hycrest Crested Wheatgrass.

2. As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).

The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

3. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Casing cementing operations for production casing shall return cement to surface.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1101-21

Api No: 43-047-37044 Lease Type: FEDERAL

Section 21 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 07/26/06

Time 9:30 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 07/26/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37044	Chapita Wells Unit 1101-21		SWNE	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15534	7/26/2006			7/31/06	
Comments: <u>M/RD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							
RECEIVED JUL 27 2006							

DIV. OF OIL, GAS & MINING

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

JUL 27 2006

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

Title

7/27/2006

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0336-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1986' FNL & 2050' FEL (SWNE) Sec. 21-T9S-R23E 40.023244 LAT 109.329831 LON		8. Well Name and No. Chapita Wells Unit 1101-21
		9. API Well No. 43-047-37044
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Well spud</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/26/2006.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Operations Clerk
Signature <i>Mary A. Maestas</i>	Date 07/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUL 31 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0336-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. Chapita Wells Unit 1101-21
4. Location of Well (Footage, Sec., T., R., M. or Survey Description) 1986' FNL & 2050' FEL (SWNE) Sec. 21-T9S-R23E 40.023244 LAT 109.329831 LON		9. API Well No. 43-047-37044
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Operations Clerk
Signature <i>Mary A. Maestas</i>		Date 07/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

RECEIVED
JUL 31 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1986' FNL & 2050' FEL (SWNE)
 Sec. 21-T9S-R23E 40.023244 LAT 109.329831 LON**

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1101-21

9. API Well No.
43-047-37044

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change tank size</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to set two (2) 400 bbl vertical tanks and attaching piping on the referenced location.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Mary A. Maestas** Title **Operations Clerk**

Signature *Mary A. Maestas* Date **07/27/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____ Federal Approval Of This Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Accepted by the Utah Division of Oil, Gas and Mining**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and unlawfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

For Record Only RECEIVED

JUL 31 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0336-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. Chapita Wells Unit 1101-21
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1986' FNL & 2050' FEL (SW/NE) Sec. 21-T9S-R23E 40.023244 LAT 109.329831 LON		9. API Well No. 43-047-37044
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 9/7/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

09/08/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 12 2006

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-08-2006

Well Name	CWU 1101-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37044	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-08-2006	Class Date	09-07-2006
Tax Credit	N	TVD / MD	8,950/ 8,950	Property #	057621
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,061/ 5,048				
Location	Section 21, T9S, R23E, SWNE, 1986 FNL & 2050 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303627	AFE Total	1,749,300	DHC / CWC	828,700/ 920,600
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	08-23-2005
08-23-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1986' FNL & 2050' FEL (SW/NE)
			SECTION 21, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.023278, LONG 109.329153 (NAD 27)
			RIG: TRUE 27
			OBJECTIVE: 8950' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0336-A
			ELEVATION: 5046.7' NAT GL, 5047.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5048'), 5061' KB (13')
			EOG WI 50%, NRI 43.5%

07-24-2006	Reported By	ED TROTTER			
Daily Costs: Drilling	\$33,075	Completion	\$0	Daily Total	\$33,075

Cum Costs: Drilling \$33,075 **Completion** \$0 **Well Total** \$33,075
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 BEGAN CONSTRUCTION OF LOCATION, 30% COMPLETE.

07-25-2006 **Reported By** ED TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$33,075 **Completion** \$0 **Well Total** \$33,075
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION IS 40% COMPLETE.

07-26-2006 **Reported By** ED TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$33,075 **Completion** \$0 **Well Total** \$33,075
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION IS 60 % COMPLETE.

07-27-2006 **Reported By** ED TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$33,075 **Completion** \$0 **Well Total** \$33,075
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION IS 90% COMPLETE.

07-28-2006 **Reported By** COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$33,075 **Completion** \$0 **Well Total** \$33,075
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 ROCKER DRILLING SPUD 17 1/2" HOLE 7/26/06 @ 9:30 AM. SET 40' CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEEW/VERNAL BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 7/26/06 @ 8:40 AM.

LOCATION IS 100% COMPLETE.

08-02-2006 Reported By DALL COOK

Daily Costs: Drilling	\$199,366	Completion	\$0	Daily Total	\$199,366						
Cum Costs: Drilling	\$232,441	Completion	\$0	Well Total	\$232,441						
MD	2,473	TVD	2,473	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG # 6. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2424') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2439' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.7 BBLs) OF PREMIUM LEAD CEMENT W 16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/YIELD OF 3.82 CFS.

TAILED IN W/200 SACKS (41 BBLs) OF PREMIUM CEMENT W/2%CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/ YIELD OF 1.15 CFS. DISPLACED CEMENT W/155 BBLs FRESH WATER. BUMPED PLUG W 840# @ 12:14 PM, 7/29/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. CIRCULATED 35 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED ±20 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 30 MIN.

TOP JOB #2: MIXED & PUMPED 75 SX (15 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL, 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2310' PICK UP TO 2305' & TOOK SURVEY, 3 DEGREE.

DALL COOK NOTIFIED STONEY ANDERTON W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 7/28/2006 @ 5:00 PM.

08-06-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$9,994	Completion	\$0	Daily Total	\$9,994						
Cum Costs: Drilling	\$242,435	Completion	\$0	Well Total	\$242,435						
MD	2,473	TVD	2,473	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WAIT ON DAYLIGHT

Start	End	Hrs	Activity Description
14:00	20:00	6.0	RDRT. 100% READY FOR TRUCKS. MOVE MINI CAMP.
20:00	06:00	10.0	WAIT ON DAYLIGHT.

NO ACCIDENTS OR INCIDENTS REPORTED

08-07-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$19,292	Completion	\$0	Daily Total	\$19,292						
Cum Costs: Drilling	\$261,727	Completion	\$0	Well Total	\$261,727						
MD	2.473	TVD	2.473	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WAIT ON DAYLIGHT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT.
07:00	07:30	0.5	HELD PRE-JOB SAFETY MEETING WITH ALL TRUE CREWS AND RW JONES TRUCKING.
07:30	11:00	3.5	RDRT W/TRUCKS.
11:00	12:00	1.0	MOVE RIG W/TRUCKS.
12:00	17:00	5.0	RURT W/TRUCKS. STAB DERRICK @ 15:00 HRS. RAISE DERRICK @ 17:00 HRS.
			RELEASE TRUCKS @ 17:00 HRS.
17:00	19:00	2.0	RIG UP ROTARY TOOLS.
19:00	06:00	11.0	WAIT ON DAYLIGHT.

FUEL ON HAND 2,000 GALS
SAFETY MEETING: RIG MOVE

NO ACCIDENTS OR INCIDENTS REPORTED

08-08-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$47,466	Completion	\$0	Daily Total	\$47,466						
Cum Costs: Drilling	\$309,193	Completion	\$0	Well Total	\$309,193						
MD	2.473	TVD	2.473	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PU DRILL STRING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT.
07:00	11:00	4.0	COMPLETE RIG UP.
11:00	13:00	2.0	NIPPLE UP BOP, CHOKE AND LINES. RIG ON DAYWORK @ 13:00 HRS, 8/7/06.
13:00	02:00	13.0	PRESSURE TEST BOP'S, CHOKE, KELLY, IBOP, TIW AND ALL HP VALVES 250 PSI/5MIN, 5000 PSI/10 MIN. TEST ANNULAR 250 PSI/5MIN, 2500 PSI/10 MIN. TEST 9 5/8 CASING TO 1500 PSI/30 MIN. ACCUMULATOR FUNCTION TEST WAS WITHIN LIMITS. NOTE: INSIDE MANUAL CHOKE LINE VALVE WAS REPLACED, PIPE RAM (4 1/2") RUBBERS WERE REPLACED.
02:00	03:00	1.0	INSTALL WEAR BUSHING & KELLY DRIVE BUSHING.
03:00	03:30	0.5	HELD PRE-JOB SAFETY MEETING W/ALL CREWS.
03:30	04:00	0.5	RU FRANKS LD EQUIPMENT.
04:00	06:00	2.0	MU BIT # 1. PU AND RUN BHA.

NOTIFIED MICHEAL LEE W/BLM REGARDING TESTING BOP AND SPUD. ALLAN WALKER (INSPECTOR) PRESENT FOR TESTING.

08-09-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling \$40,121 **Completion** \$3,136 **Daily Total** \$43,257
Cum Costs: Drilling \$349,315 **Completion** \$3,136 **Well Total** \$352,451
MD 4,396 **TVD** 4,396 **Progress** 1,936 **Days** 1 **MW** 8.4 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRC FOR SURVEY

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PICK UP DRILL STRING. TAG CMT @ 2,301'.
07:30	08:00	0.5	RD FRANKS LD MACHINE.
08:00	09:00	1.0	PUMP DOWN AND INSTALL MOUSEHOLE.
09:00	11:00	2.0	DRILL CEMENT/FLOAT EQUIPMENT. CLEAN OUT RATHOLE TO 2,460'.
11:00	11:30	0.5	DRILL 10' NEW FORMATION TO 2,470'. PUMP 20 BBL HIGH VIS SWEEP. CIRCULATE HOLE CLEAN. FIT TO 365 PSI, EMW 11.3 PPG.
11:30	18:00	6.5	DRILL 2,470' TO 3,120', 100 FPH.
18:00	18:30	0.5	SERVICE RIG.
18:30	22:30	4.0	DRILL 3,120' TO 3,557', 109 FPH.
22:30	23:00	0.5	SURVEY 2 1/2 DEGREE.
23:00	06:00	7.0	DRILL 3,557' TO 4,396', 120 FPH, MW 8.9, VIS 30.

FUEL RECEIVED 4,500 GALS, ON HAND 5,685 GALS
 SAFETY MEETING: PU BHA/FIT/PULLING SLIPS
 NO ACCIDENTS OR INCIDENTS REPORTED

BG GAS 800-1400U, CONN GAS 1200-2200U, HIGH GAS 3987U @ 3557'
 LITHOLOGY: SH/65%, SS/20%, LS/15%

06:00 18.0 SPUD 7 7/8" HOLE AT @ 11:00 HRS, 8/8/06.

08-10-2006 **Reported By** PAUL WHITE

Daily Costs: Drilling \$58,843 **Completion** \$0 **Daily Total** \$58,843
Cum Costs: Drilling \$408,158 **Completion** \$3,136 **Well Total** \$411,294
MD 5,505 **TVD** 5,505 **Progress** 1,109 **Days** 2 **MW** 9.5 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PUMP 30 BBL HIGH VIS SWEEP AND CIRC HOLE CLEAN.
06:30	07:00	0.5	SURVEY @ 4318', 3.5 DEGREE.
07:00	08:30	1.5	DRILL 4396' TO 4523', 127', 1.5 HRS @ 84.6 FPH.
08:30	11:30	3.0	RIG REPAIR. REBUILD GREASE LINE TO DRUM BEARING. CHANGE OUT DRUM CLUTCH QUICK RESEASE. SLIP AND CUT BREAKOUT CATHEAD JERK LINE. CHANGE CROWDER PINS ON BOTH CATHEADS AND ADJUST CATHEADS.
11:30	12:30	1.0	DRILL 4523' TO 4618', 95' @ 1 HR.
12:30	13:00	0.5	SERVICE RIG.
13:00	06:00	17.0	DRILL 4618' TO 5505', 887', 17 HRS @ 52 FPH, 50 RPM, WOB 15K, 1270 PSI, 120 SPM, 420 GPM, MOTOR RPM 67. MUD WT 9.8 VIS 36. TOP OF WASATCH 4532'.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: CATHEADS/FORKLIFT SAFETY
FUEL ON HAND 4712 GALS, USED 973 GALS

08-11-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$40,271	Completion	\$0	Daily Total	\$40,271						
Cum Costs: Drilling	\$448,429	Completion	\$3,136	Well Total	\$451,566						
MD	6.275	TVD	6.275	Progress	770	Days	3	MW	9.9	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 5505' TO 5591', 86', 2HRS, 43 FPH.
08:00	08:30	0.5	CIRCULATE. MIX PILL. DROP SURVEY AND PREPARE FOR TRIP.
08:30	13:30	5.0	TRIP FOR BIT, CHANGE MUD MOTOR. RIH TO SHOE.
13:30	15:00	1.5	SLIP AND CUT DRILLING LINE, ADJUST BRAKES.
15:00	16:30	1.5	RIH.
16:30	17:00	0.5	WASH/REAM 5550 TO 5591'.
17:00	20:00	3.0	DRILL 5591' TO 5751, 160', 3 HRS, 53 FPH.
20:00	20:30	0.5	SERVICE RIG.
20:30	06:00	9.5	DRILL 5751' TO 6275', 524', 9.5 HRS, 55 FPH, WOB 25/30, RPM 55/67, 420 GPM, 67 RPM MOTOR. MUD WT 10.1 PPG, VIS 34.

FUEL ON HAND 3889 GALS, USED 823 GALS

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: PROPER LIFTING/SITUATIONAL AWARENESS

08-12-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$34,089	Completion	\$6,255	Daily Total	\$40,344						
Cum Costs: Drilling	\$482,518	Completion	\$9,391	Well Total	\$491,910						
MD	7.520	TVD	7.520	Progress	1,245	Days	4	MW	10.0	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 6275' TO 6563', 288', 52 FPH.
11:30	12:00	0.5	SERVICE RIG.
12:00	06:00	18.0	DRILL 6563' TO 7520', 957', 18 HRS, 53 FPH, WOB 20/30M, RPM 50/67, 67 RPM MOTOR, MUD WT 10.6 PPG, VIS 40, 420 GPM.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: HOUSEKEEPING/PROPER LIFTING/PAINTING

FUEL ON HAND 2692 GALS, USED 1197 GALS

08-13-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$36,611	Completion	\$0	Daily Total	\$36,611						
Cum Costs: Drilling	\$519,130	Completion	\$9,391	Well Total	\$528,521						
MD	8.225	TVD	8,225	Progress	705	Days	5	MW	10.6	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 7520' TO 7598', 78', 2 HRS, 39 FPH.
08:00	08:30	0.5	CIRCULATE. PUMP PILL. DROP SURVEY. PREP TO POH FOR NEW BIT.
08:30	15:00	6.5	TRIP FOR BIT. HOLE TIGHT AT 4420', LAY DOWN REAMERS. PICK UP HTC HC506Z. RIH.
15:00	15:30	0.5	WASH/REAM 7553/7598'.
15:30	16:00	0.5	DRILL 7598' TO 7745', 147', .5 HRS.
16:00	16:30	0.5	SERVICE RIG.
16:30	22:30	6.0	DRILL 7745' TO 7935', 190', 6 HRS, 31 FPH.
22:30	23:30	1.0	RIG REPAIR, WORK ON #2 PUMP.
23:30	06:00	6.5	DRILL 7935' TO 8225', 290', 6.5 HRS, 44 FPH, RPM 67, MOTOR RPM 67, WOB 20K, GPM 420, 1945 PSI, MUD WT 10.7 PPG, VIS 37.

FUEL ON HAND 1720 GALS, USED 972 GALS

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: DRIVING TO AND FROM WORK AFTER DARK/FORKLIFT OPERATIONS

08-14-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$28,186	Completion	\$0	Daily Total	\$28,186						
Cum Costs: Drilling	\$547,316	Completion	\$9,391	Well Total	\$556,707						
MD	8,860	TVD	8,860	Progress	635	Days	6	MW	11.0	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING (SEGO)

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 8225' TO 8311', 86', 2 HRS, 43 FPH.
08:00	08:30	0.5	SERVICE RIG.
08:30	11:00	2.5	WORK ON #2 PUMP. CHANGE OUT CENTER SWAB, PONY ROD AND SEALS.
11:00	13:00	2.0	DRILL 8311' TO 8381', 70', 2 HRS, 30 FPH.
13:00	15:30	2.5	RIG REPAIR, WORK ON #2 PUMP (REPLACE POP OFF AND CHANGED VALVES AND SEATS).
15:30	06:00	14.5	DRILL 8381' TO 8860', 479', 14.5 HRS, 33 FPH, 48/67 RPM, MOTOR RPM 67, 420 GPM, WOB 15/28, MUD WT 11.1 PPG, VIS 40.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: LOCK OUT-TAG OUT/ELECTRICAL LINES/PUMP WORK

FUEL ON HAND 4712 GALS, RECIEVED 4000 GALS, USED 1008 GALS

08-15-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$52,927	Completion	\$18,184	Daily Total	\$71,111						
Cum Costs: Drilling	\$600,243	Completion	\$27,575	Well Total	\$627,818						
MD	8,920	TVD	8,920	Progress	60	Days	7	MW	11.3	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATE CASING

Start	End	Hrs	Activity Description
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06:00 09:30 3.5 DRILL 8860' TO 8920' TD, 60', 3.5 HRS, 17 FPH, WOB 28, RPM 55/67, 420 GPM, MOTOR RPM 67, MUD WT 11.3 PPG, VIS 38. PERMISSION RECEIVED FROM OFFICE TO TD 30' ABOVE PROGNOSSED TD. 165' BELOW TOP OF SEGO. REACHED TD AT 09:30 HRS, 8/14/06.

09:30 10:00 0.5 CIRCULATE AND PUMP PILL FOR SHORT TRIP.

10:00 12:00 2.0 15 STAND SHORT TRIP, HOLE IN GOOD CONDITION, NO FILL.

12:00 13:00 1.0 CIRCULATE BOTTOMS UP. 5/10' FLARE ON BOTTOMS UP. RIG UP WEATHERFORD LAY DOWN CREW.

13:00 20:00 7.0 LAY DOWN DRILL PIPE AND BHA (CASING POINT @ 135:00 HRS, 8/14/06).

20:00 20:30 0.5 PULL WEAR BUSHING.

20:30 21:30 1.0 RIG UP CASING CREW.

21:30 04:00 6.5 RUN 205 JTS (203 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, P-110, LTC PRODUCTION CASING. LANDED AT 8900' KB. RAN AS FOLLOWS: FS, PUP JT, FC AT 8874', 45 JTS CASING, MARKER JT AT 6879', 63 JTS CASING, MARKER JT AT 4112', 95 JTS CASING. TAG BOTTOM AT 8920'.

04:00 05:00 1.0 BREAK OUT AND LAY DOWN TAG JTS AND INSTALL MANDREL HANGER.

05:00 06:00 1.0 CIRCULATE CASING W/FULL RETURNS. RIG DOWN CASING CREW AND RIG UP SCHLUMBERGER.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETINGS WITH THIRD PARTY CONTRACTORS, WEATHERFORD AND SCHLUMBERGER

RIG MOVE TRUCKS SCHEDULED FOR WED MORNING FOR MOVE TO CWU 1103-20

LOCATION READY

NOTIFIED STATE OF UTAH AND BLM OF INTENTION TO RUN AND CEMENT PRODUCTION CASING ON CURRENT WELL

08-16-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$24,010	Completion	\$121,540	Daily Total	\$145,550
Cum Costs: Drilling	\$624,253	Completion	\$149,115	Well Total	\$773,369
MD	8,920	TVD	8,920	Progress	0
				Days	8
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	SCHLUMBERGER MIXED AND PUMPED THE FOLLOWING: 20 BBLs CW100 AND 20 BBLs WATER FOLLOWED BY 310 SX (164.5 BBLs) OF "G" CEMENT PLUS ADDS SLURRY WT 11.5 PPG. FOLLOWED BY 907 SX 50/50 POZ (208.4 BBLs) SLURRY WT 14.1 PPG. LEAD YIELD 2.98 CUFT/SK, TAIL YIELD 1.29 CUFT/SK. DISPLACED WITH 136 BBLs WATER, BUMPED PLUG WITH 3,000 PSI. BLEED OFF FLOATS HELD OKEY. LANDED CASING WITH MANDREL HANGER IN DTO HEAD. TESTED SEALS WITH 5,000 PSI FOR 15 MIN. CASING LANDED WITH SHOE AT 8900'. FC AT 8874' (119' BELOW TOP OF SEGO). MARKER JOINT AT 6878' AND 4112'.
08:00	10:00	2.0	RIG DOWN ROTARY TOOLS.
10:00	18:00	8.0	RIG DOWN. PREPARE FOR TRUCKS SCHEDULED FOR 07:00 WEDNESDAY 8/16/06.
			TRANSFERRED FROM CWU 1101-21 TO CWU 1103-20: 12 JOINTS 4.5", 11.6#, P-110, LTC CASING 3850 GAL FUEL
18:00		6.0	RIG RELEASED AT 10:00 HRS, 8/15/06. CASING POINT COST \$621,357

08-20-2006 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$2,020 Daily Total \$2,020
 Cum Costs: Drilling \$624,253 Completion \$151,135 Well Total \$775,389

MD 8.920 TVD 8.920 Progress 0 Days 9 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
08:00	10:00	2.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.

08-22-2006 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$17,399 Daily Total \$17,399
 Cum Costs: Drilling \$624,253 Completion \$168,534 Well Total \$792,788

MD 8.920 TVD 8.920 Progress 0 Days 10 MW 0.0 Visc 0.0
 Formation : MEASAVERDE PBTBTD : 8874.0 Perf : 7247 - 8607 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	19:00	13.0	MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 8418'-8420', 8454'-8455', 8464'-8465', 8486'-8487', 8498'-8499', 8504'-8505', 8519'-8520', 8526'-8528', 8556'-8558', 8577'-8578', 8586'-8587', 8605'-8607'. @ 2 SPF @ 180° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4967 GAL YF125ST+ PAD, 45,223 GAL YF125ST+ & YF118ST+ WITH 168,104# 20/40 SAND @ 1-6 PPG. MTP 5832 PSIG. MTR 51.7 BPM. ATP 3048 PSIG. ATR 48.9 BPM. ISIP 2821 PSIG.

RUWL. SET WEATHERFORD 10K CFP @ 8360'. PERFORATE MPR FROM 8151'-8153', 8162'-8164', 8202'-8203', 8214'-8215', 8223'-8225', 8251'-8252', 8324'-8326', 8331'-8332'. @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST+ PAD, 28,551 GAL YF125ST+ & YF118ST+ WITH 101,100# 20/40 SAND @ 1-6 PPG. MTP 6388 PSIG. MTR 49.8 BPM. ATP 5163 PSIG. ATR 49.4 BPM. ISIP 3125 PSIG.

RUWL. SET 10K CFP @ 8110'. PERFORATE MPR FROM 7920'-7922', 7931'-7932', 7951'-7953', 7967'-7968', 7978'-7980', 7986'-7987', 8030'-8032', 8080'-8081'. @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST+ PAD, 38,203 GAL YF125ST+ & YF118ST+ WITH 130,000# 20/40 SAND @ 1-5 PPG. MTP 6268 PSIG. MTR 49.8 BPM. ATP 5610 PSIG. ATR 49.2 BPM. ISIP 4050 PSIG.

RUWL. SET 10K CFP @ 7885'. PERFORATE MPR FROM 7787'-7789', 7809'-7811', 7823'-7825', 7835'-7837', 7843'-7845', 7857'-7859'. @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST+ PAD, 49,636 GAL YF123ST+ & YF118ST+ WITH 192,600# 20/40 SAND @ 1-6 PPG. MTP 6497 PSIG. MTR 49.9 BPM. ATP 3954 PSIG. ATR 48.9 BPM. ISIP 2090 PSIG.

RUWL. SET 10K CFP @ 7760'. PERFORATE MPR FROM 7596'-7597', 7606'-7607', 7642'-7644', 7655'-7656', 7673'-7675', 7681'-7682', 7710'-7711', 7729'-7731', 7742'-7743'. @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF123ST+ PAD, 58,206 GAL YF123ST+ & YF118ST+ WITH 239,913# 20/40 SAND @ 1-6 PPG. MTP 7002 PSIG. MTR 49.9 BPM. ATP 4845 PSIG. ATR 48.5 BPM. ISIP 3050 PSIG.

RUWL. SET 10K CFP @ 7554'. PERFORATE UPR FROM 7247'-7248', 7257'-7258', 7301'-7302', 7310'-7311', 7331'-7332', 7344'-7345', 7390'-7391', 7417'-7419', 7484'-7486', 7496'-7497', 713'-7515'. @ 2 SPF @ 180° PHASING. RDWL. SWI. SDFD.

08-23-2006 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$303,342 Daily Total \$303,342

Cum Costs: Drilling \$624,253 **Completion** \$471,876 **Well Total** \$1,096,130
MD 8,920 **TVD** 8,920 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : MEASAVERDE **PBTD : 8874.0** **Perf : 6712- 8607** **PKR Depth : 0.0**

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	13:00	7.0	SICP 1597 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF123ST+ PAD, 49487 GAL YF123ST+ & YF118ST+ WITH 192595# 20/40 SAND @ 1-6 PPG. MTP 5910 PSIG. MTR 49.6 BPM. ATP 4882 PSIG. ATR 49.1 BPM. ISIP 2780 PSIG.

RUWL. SET 10K CFP @ 7080'. PERFORATED UPR FROM 6712'-13', 6744'-45', 6756'-57', 6791'-92', 6803'-04', 6818'-19', 6870'-71', 6887'-88', 6901'-02', 6942'-43', 6952'-53', 6973'-74', 7004'-05' & 7023'-24' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF123ST+ PAD, 52384 GAL YF123ST+ & YF118ST+ WITH 208927# 20/40 SAND @ 1-6 PPG. MTP 4620 PSIG. MTR 49.9 BPM. ATP 3901 PSIG. ATR 49.5 BPM. ISIP 2160 PSIG. RDMO SCHLUMBERGER

RUWL. SET 10K CBP AT 6675'. BLED OFF PRESSURE. SI. RDWL.

08-24-2006 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$20,114 **Daily Total** \$20,114
Cum Costs: Drilling \$624,253 **Completion** \$491,990 **Well Total** \$1,116,244
MD 8,920 **TVD** 8,920 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : MEASAVERDE **PBTD : 8874.0** **Perf : 6712- 8607** **PKR Depth : 0.0**

Activity at Report Time: RIH W/BIT

Start	End	Hrs	Activity Description
14:30	20:00	5.5	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/3 7/8 BIT & PUMP OFF BIT SUB TO 5250'. SDFN.

08-25-2006 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$22,927 **Daily Total** \$22,927
Cum Costs: Drilling \$624,253 **Completion** \$514,917 **Well Total** \$1,139,171
MD 8,920 **TVD** 8,920 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : MEASAVERDE **PBTD : 8800.0** **Perf : 6712- 8607** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6675', 7080', 7554', 7760', 7885', 8110' & 8360'. RIH. CLEANED OUT TO PBTD @ 8800'. LANDED TBG AT 6852' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 2150 PSIG. 45 BFPH. RECOVERED 545 BLW. 8970 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 1.00'
 1 JT 2 3/8" 4.7# N80 TBG 31.14'
 XN NIPPLE 1.10'
 212 JTS 2 3/8" 4.7# N80 TBG 6805.55'
 BELOW KB 13.00'
 LANDED @ 6851.79' KB

08-26-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,569	Daily Total	\$2,569
Cum Costs: Drilling	\$624,253	Completion	\$517,486	Well Total	\$1,141,740

MD	8,920	TVD	8,920	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MEASVERDE	PBTD : 8874.0	Perf : 6712- 8607	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 2700 PSIG. 39 BFPH. RECOVERED 900 BLW. 8037 BLWTR.
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08-27-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,190	Daily Total	\$2,190
Cum Costs: Drilling	\$624,253	Completion	\$519,676	Well Total	\$1,143,930

MD	8,920	TVD	8,920	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MEASVERDE	PBTD : 8874.0	Perf : 6712- 8607	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 2600 PSIG. 33 BFPH. RECOVERED 785 BLW. 7252 BLWTR.
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08-28-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,190	Daily Total	\$2,190
Cum Costs: Drilling	\$624,253	Completion	\$521,866	Well Total	\$1,146,120

MD	8,920	TVD	8,920	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation : MEASVERDE	PBTD : 8874.0	Perf : 6712- 8607	PKR Depth : 0.0
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Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 2950 PSIG. 24 BFPH. RECOVERED 587 BLW. 6365 BLWTR. SI. WO FACILITIES.
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FINAL COMPLETION DATE: 8/27/06

09-08-2006 Reported By WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$624,253	Completion	\$521,866	Well Total	\$1,146,120

MD	8,920	TVD	8,920	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MEASVERDE	PBTD : 8874.0	Perf : 6712- 8607	PKR Depth : 0.0
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Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2600 PSIG & CP 2600 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 HRS, 9/7/06. FLOWED 1038 MCFD RATE ON 10/64" CHOKE.
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0336-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1101-21

9. AFI Well No.
43-047-37044

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 21-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
5047 NAT GL

1. a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1986' FNL & 2050' FEL (SW/NE) 40.023244 LAT 109.329831 LON**
At top prod. interval reported below **Same**
At total depth **Same**

14. Date Spudded **07/26/2006** 15. Date T.D. Reached **08/14/2006** 16. Date Completed **09/07/2006**
 D & A Ready to Prod.

18. Total Depth: MD **8920** 19. Plug Back T.D.: MD **8874** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2439		620 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-8900		1217 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6852							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6712	8607	8418-8607		2/spf	
B)			8151-8332		3/spf	
C)			7920-8081		3/spf	
D)			7787-7859		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8418-8607	50,355 GALS GELLED WATER & 168,104# 20/40 SAND
8151-8332	33,657 GALS GELLED WATER & 101,100# 20/40 SAND
7920-8081	43,309 GALS GELLED WATER & 130,000# 20/40 SAND
7787-7859	54,753 GALS GELLED WATER & 192,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/07/2006	09/12/2006	24	→	18	522	170			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
10/64"	2050	2300	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6712	8607		Wasatch	4521
				Chapita Wells	5046
				Buck Canyon	5744
				North Horn	6355
				Island	6579
				Upper Price River	6685
				Middle Price River	7468
Lower Price River	8336				
				Sego	8758

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 10/12/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1101-21 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7596-7743	3/spf
7247-7515	2/spf
6712-7024	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7596-7743	63,317 GALS GELLED WATER & 239,913# 20/40 SAND
7247-7515	54,600 GALS GELLED WATER & 192,595# 20/40 SAND
6712-7024	57,495 GALS GELLED WATER & 208,927# 20/40 SAND

Perforated the Lower Price River from 8418-8420', 8454-8455', 8464-8465', 8486-8487', 8498-8499', 8504-8505', 8519-8520', 8526-8528', 8556-8558', 8577-8578', 8586-8587' & 8605-8607' w/ 2 spf.

Perforated the Middle Price River from 8151-8153', 8162-8164', 8202-8203', 8214-8215', 8223-8225', 8251-8252', 8324-8326' & 8331-8332' w/ 3 spf.

Perforated the Middle Price River from 7920-7922', 7931-7932', 7951-7953', 7967-7968', 7978-7980', 7986-7987', 8030-8032' & 8080-8081' w/ 3 spf.

Perforated the Middle Price River from 7787-7789', 7809-7811', 7823-7825', 7835-7837', 7843-7845' & 7857-7859' w/ 3 spf.

Perforated the Middle Price River from 7596-7597', 7606-7607', 7642-7644', 7655-7656', 7673-7675', 7681-7682', 7710-7711', 7729-7731' & 7742-7743' w/ 3 spf.

Perforated the Upper Price River from 7247-7248', 7257-7258', 7301-7302', 7310-7311', 7331-7332', 7344-7345', 7390-7391', 7417-7419', 7484-7486', 7496-7497' & 7513-7515' w/ 2 spf.

Perforated the Upper Price River from 6712-6713', 6744-6745', 6756-6757', 6791-6792', 6803-6804', 6818-6819', 6870-6871', 6887-6888', 6901-6902', 6942-6943', 6952-6953', 6973-6974', 7004-7005' & 7023-7024' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1101-21

9. API Well No.
43-047-37044

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1986' FNL & 2050' FEL (SWNE)
Sec. 21-T9S-R23E 40.023244 LAT 109.329831 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

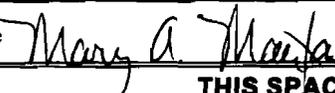
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 11/28/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature  Date **02/06/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FEB 08 2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

October 18, 2007

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1100N
Denver, Colorado 80202

Re: Initial Mesaverde Formation PA "S"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Initial Mesaverde Formation Participating Area "S", Chapita Wells Unit, CRS No. UTU63013AJ, AFS No. 892000905AJ, is hereby approved effective as of September 7, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "S" results in an Initial Participating Area of 80.00 acres and is based upon the completion of Well No. 1101-21, API No. 43-047-37044, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 21, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 6, Lease No. UTU0336A, as being a well capable of producing unitized substances in paying quantities.

15534 entity #

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Mesaverde Formation Participating Area "S", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

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OCT 22 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
3180
UT-922

MAY 23 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-N,P,S-X,BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-N,P,S-X,BB", Chapita Wells Unit, CRS No. UTU63013BB, AFS No. 892000905BB, is hereby approved effective as of May 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-N,P,S-X,BB" results in an initial consolidated participating area of 13,982.03 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1230-07	43-047-38038	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 7-9S-23E	UTU0343
CWU1231-07	43-047-38039	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 7-9S-23E	UTU0343
CWU693-20	43-047-36901	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU694-20	43-047-36845	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU1142-18	43-047-37498	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 18-9S-23E	UTU0337

15967
16000
15792
15895
15868

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-N,P,S-X, BB", Chapita Wells Unit, and the effective date.

Also: 15534 to 13650 "S-BB"

Sincerely,

/s/ Terry Catlin

for Becky J. Hammond
Chief, Branch of Fluid Minerals

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MAY 30 2008

DIV. OF OIL, GAS & MINING

43047 36755 CWU 1051-22

43047 36902 CWU 691-21

43047 37044 CWU 1101-21

Enclosure

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36755	CHAPITA WELLS UNIT 1051-22		SWNW	22	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15530	13650	9/1/2006		4/1/2007 →		
Comments: <i>MVRD 15534</i> <i>changed 7/7/08</i> <i>5/1/07</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36902	CHAPITA WELLS UNIT 691-21		SWNW	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15534	13650	8/28/2006		<i>5/1/07</i>		
Comments: <i>MVRD</i> <i>changed 7/7/08</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37044	CHAPITA WELLS UNIT 1101-21		SWNE	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15531	13650	7/26/2007		<i>5/1/07</i>		
Comments: <i>MVRD 15534</i> <i>changed 7/7/08</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Lead Regulatory Assistant

7/2/2008

Title

Date

(5/2000)

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JUL 07 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1101-21
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047370440000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1986 FNL 2050 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 21 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Install H2S treater"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 02/03/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 2/3/2011

