

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 17, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

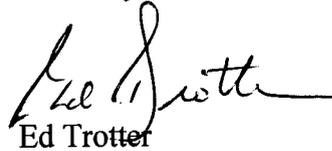
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1064-24
SW/NE, SEC. 24, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

AUG 22 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

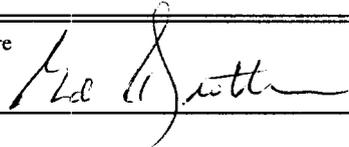
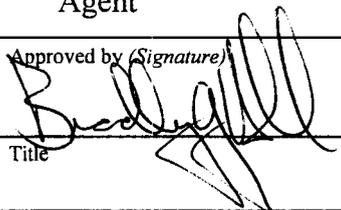
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name CHAPITA WELLS UNIT
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1064-24
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37042
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2169' FNL, 1582' FEL At proposed prod. Zone <i>637905X 40.022866 SW/NE</i> <i>4431336Y -109.383964</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 19.1 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 24, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 1582' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2440	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9275'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4981.5 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file NM-2308
23. Esti mated duration 45 DAYS		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date August 17, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-25-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action Is Necessary**

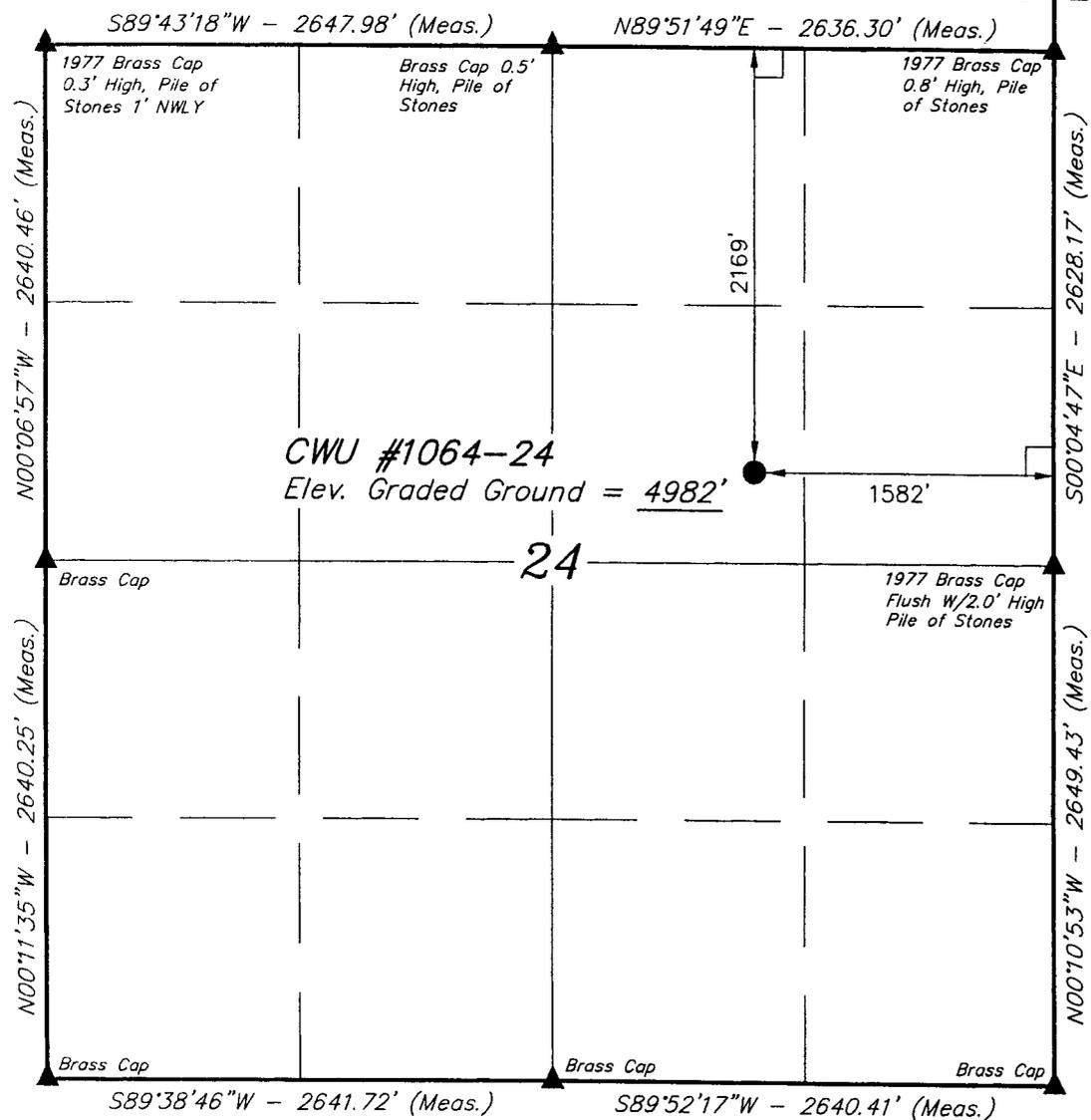
RECEIVED

AUG 22 2005

T9S, R22E, S.L.B.&M.

R
22
E

R
23
E



EOG RESOURCES, INC.

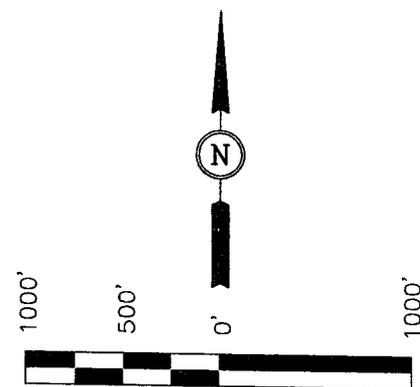
Well location, CWU #1064-24, located as shown in the SW 1/4 NE 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

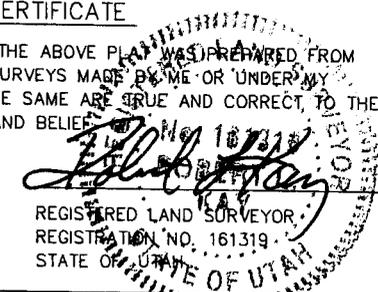
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'22.11" (40.022808)
 LONGITUDE = 109°23'04.45" (109.384569)
 (NAD 27)
 LATITUDE = 40°01'22.23" (40.022842)
 LONGITUDE = 109°23'02.00" (109.383889)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-29-05	DATE DRAWN: 07-29-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1064-24
SW/NE, SEC. 24, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,683'
Wasatch	4,704'
North Horn	6,707'
Island	6,955'
KMV Price River	7,101'
KMV Price River Middle	7,822'
KMV Price River Lower	8,634'
Sego	9,069'

Estimated TD: 9,275' or 200'± below Segó top

Anticipated BHP: 5,065 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,275±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1064-24
SW/NE, SEC. 24, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1064-24
SW/NE, SEC. 24, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 880 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

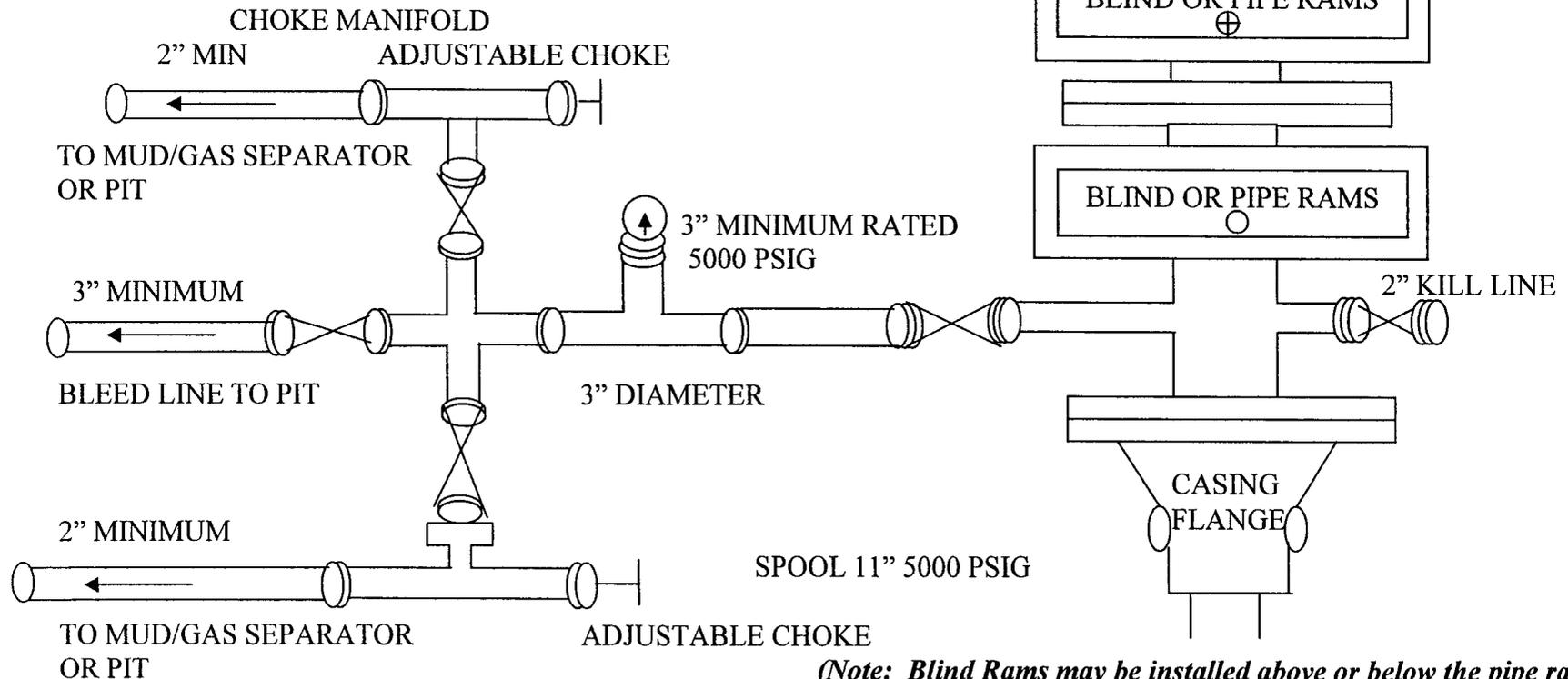
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1064-24</u>
Lease Number:	<u>U-0282</u>
Location:	<u>2169' FNL & 1582' FEL, SW/NE, Sec. 24, T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.1 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4*

B. Producing wells - 39*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a

change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Hi-Crest Crested Wheat Grass – 12 pounds per acre

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #7 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

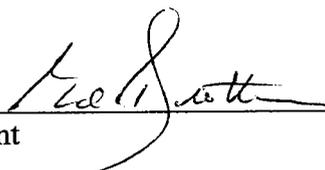
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1064-24 Well, located in the SW/NE of Section 24, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-17-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1064-24
SECTION 24, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN NORTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE CWU #512-24F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.1 MILES.

EOG RESOURCES, INC.

CWU #1064-24

LOCATED IN UINTAH COUNTY, UTAH
SECTION 24, T9S, R22E, S.L.B.&M.

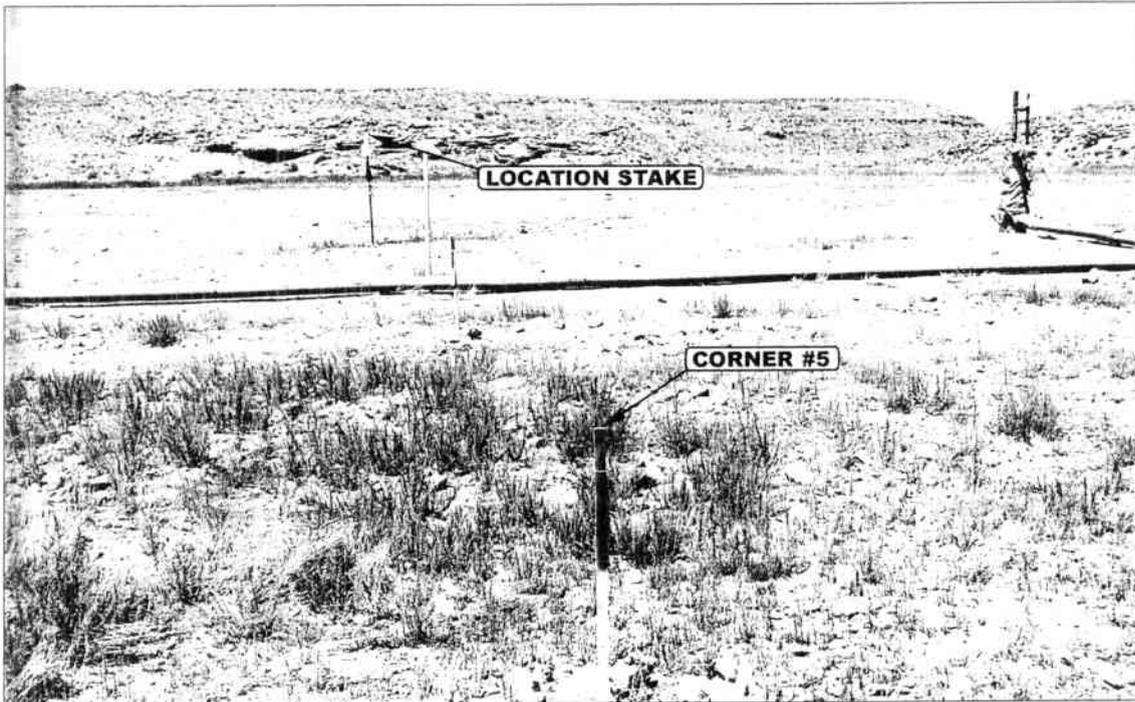


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

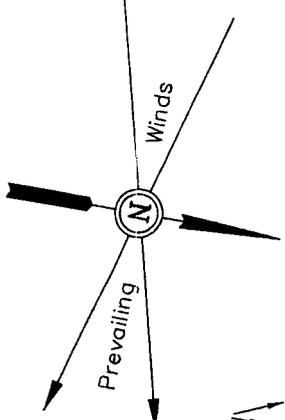
E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07	14	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: S.L.		REVISED: 00-00-00	

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR
 CWU #1064-24
 SECTION 24, T9S, R22E, S.L.B.&M.
 2169' FNL 1582' FEL



C-4.3'
 El. 85.8'

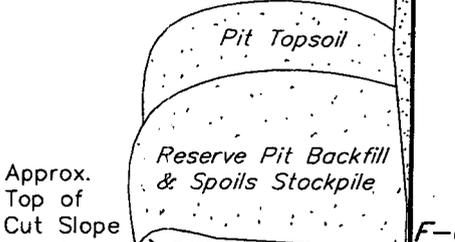
C-7.7'
 El. 89.2'

F-7.6'
 El. 73.9'

Sta. 3+25

SCALE: 1" = 50'
 DATE: 07-29-05
 Drawn By: P.M.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



Approx.
 Top of
 Cut Slope

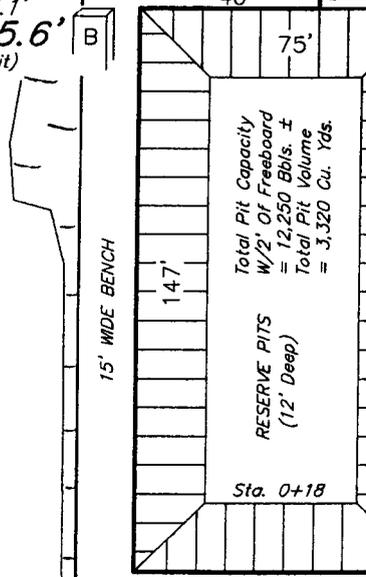
El. 85.1'
 C-15.6'
 (btm. pit)

F-0.6'
 El. 80.9'

GRADE
 El. 81.5'

Sta. 1+50

F-3.6'
 El. 77.9'



El. 83.1'
 C-13.6'
 (btm. pit)

F-1.7'
 El. 79.8'

F-1.6'
 El. 79.9'

F-5.7'
 El. 75.8'

Sta. 0+00

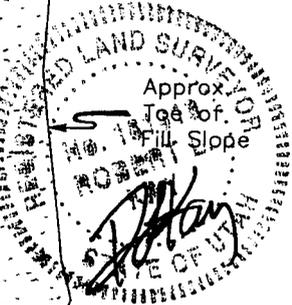
20' WIDE BENCH/DIKE

Reserve Pit Backfill
 & Spoils Stockpile

NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4981.5'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



Existing Pipeline

CATWALK

PIPE RACKS

DOG HOUSE

RIG

WATER

PUMP

MUD TANKS

HOPPER

POWER

TOOLS

FUEL

TRASH

DOG HOUSE

WATER

PUMP

MUD TANKS

HOPPER

POWER

TOOLS

FUEL

TRASH

Existing Well
 Head CWU #512-24F

EXISTING LOCATION
 FOR CWU #512-24F

Anchor
 (Typ.)

TRAILER

TOILET

FUEL

STORAGE
 TANK

Topsoil Stockpile

Round Corners
 as needed

CONSTRUCT
 DIVERSION
 DITCH

EXISTING
 DIVERSION
 DITCH

Existing Topsoil

Existing Access
 Road

EOG RESOURCES, INC.

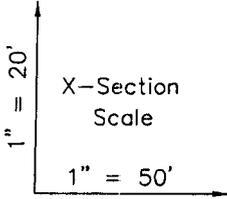
FIGURE #2

TYPICAL CROSS SECTIONS FOR

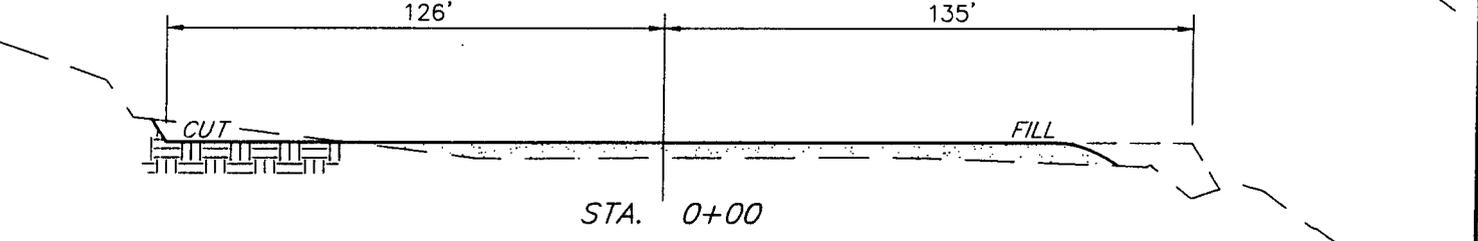
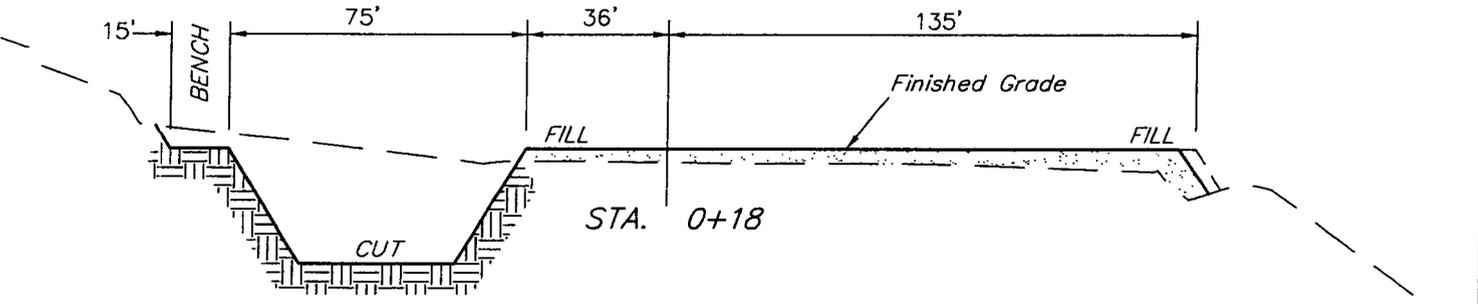
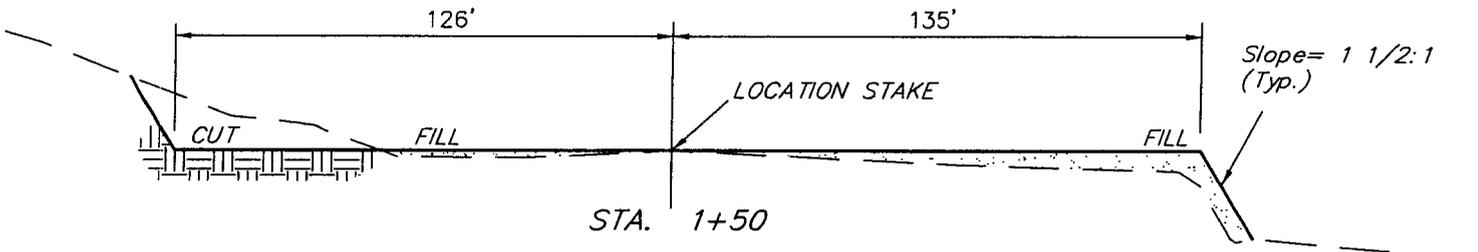
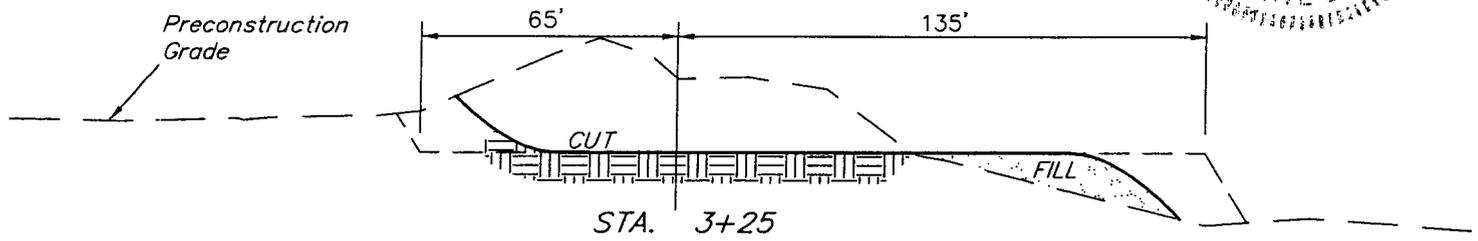
CWU #1064-24

SECTION 24, T9S, R22E, S.L.B.&M.

2169' FNL 1582' FEL



DATE: 07-29-05
Drawn By: P.M.

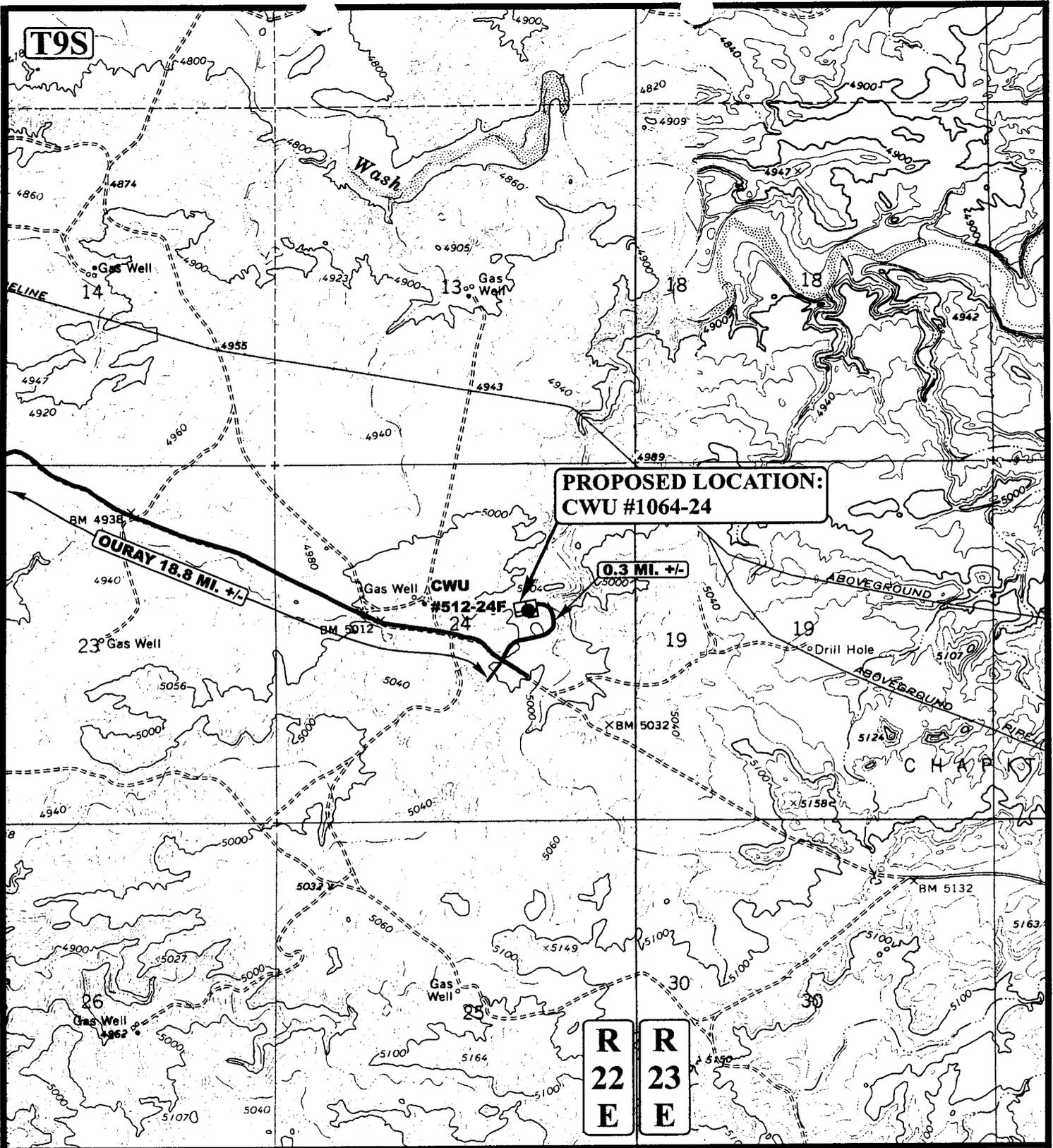


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 610 Cu. Yds.
(New Construction Only)	
Remaining Location	= 4,510 Cu. Yds.
TOTAL CUT	= 5,120 CU.YDS.
FILL	= 4,620 CU.YDS.

EXCESS MATERIAL	= 500 Cu. Yds.
Topsoil & Pit Backfill	= 2,270 Cu. Yds.
(1/2 Pit Vol.)	
DEFICIT UNBALANCE	= <1,770> Cu. Yds.
(After Rehabilitation)	



**PROPOSED LOCATION:
CWU #1064-24**

0.3 MI. +/-

OURAY 18.8 MI. +/-

**R
22
E** **R
23
E**

LEGEND:

— EXISTING ROAD

EOG RESOURCES, INC.

**CWU #1064-24
SECTION 24, T9S, R22E, S.L.B.&M.
2169' FNL 1582' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	07	14	05
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: S.L.		REVISED: 00-00-00

**B
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/22/2005

API NO. ASSIGNED: 43-047-37042

WELL NAME: CWU 1064-24
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 24 090S 220E
 SURFACE: 2169 FNL 1582 FEL
 BOTTOM: 2169 FNL 1582 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0282
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.02287
 LONGITUDE: -109.3840

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

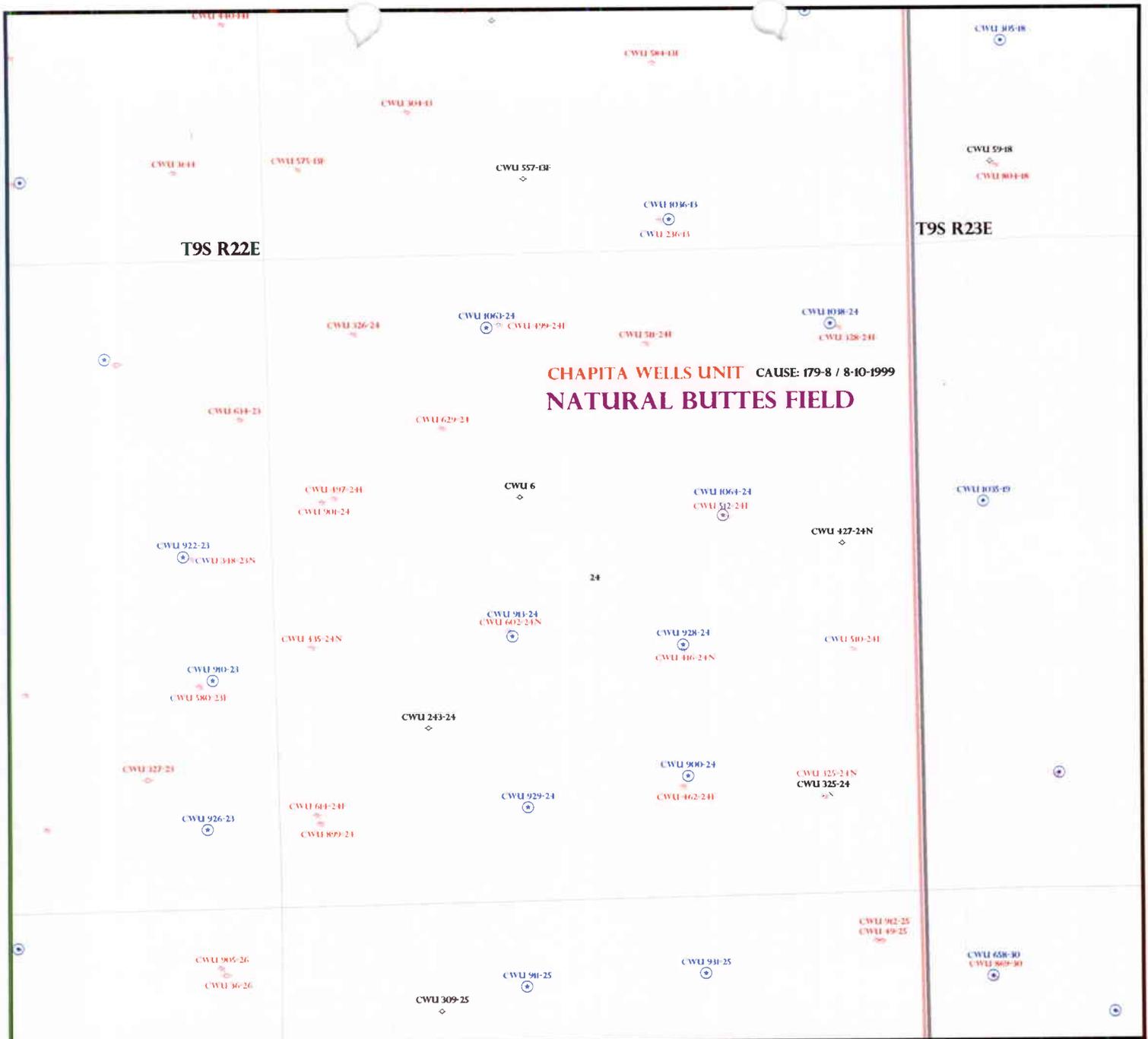
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval

2-OIL SHALE



CHAPITA WELLS UNIT CAUSE: 179-8 / 8-10-1999
NATURAL BUTTES FIELD

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 24 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

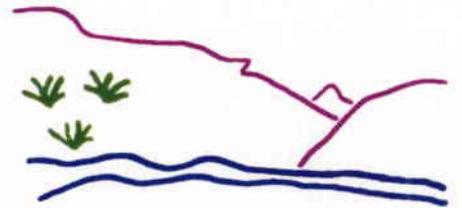
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 25-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 25, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ North Horn)		
43-047-36995	CWU 701-2	Sec 2 T09S R22E 0684 FNL 0485 FEL
(Proposed PZ Price River)		
43-047-37042	CWU 1064-24	Sec 24 T09S R22E 2169 FNL 1582 FEL
43-047-37043	CWU 1063-24	Sec 24 T09S R22E 0586 FNL 1803 FWL
43-047-37046	CWU 1094-27	Sec 27 T09S R23E 0670 FSL 0670 FEL
43-047-37047	CWU 1091-27	Sec 27 T09S R23E 2018 FSL 1921 FWL
43-047-37048	CWU 1090-27	Sec 27 T09S R23E 0601 FSL 0854 FWL
43-047-37044	CWU 1101-21	Sec 21 T09S R23E 1986 FNL 2050 FEL
43-047-37045	CWU 1100-21	Sec 21 T09S R23E 0498 FSL 0610 FWL
43-047-37049	CWU 1099-29	Sec 29 T09S R23E 0588 FNL 0477 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 25, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1064-24 Well, 2169' FNL, 1582' FEL, SW NE, Sec. 24,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37042.

Sincerely,


Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1064-24
API Number: 43-047-37042
Lease: U-0282
Location: SW NE Sec. 24 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

AUG 19 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2169' FNL, 1582' FEL** **SW/NE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
19.1 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **1582'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9275'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4981.5 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)

Ed Trotter

Date

August 17, 2005

Title

Agent

Approved by (Signature)

Name (Printed/Typed)

**Assistant Field Manager
Mineral Resources**

Date

RECEIVED

DEC 16 2005

12/08/05

Title

Office

DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources, Inc.	Location:	SWNE, Sec. 24, T9S, R22E
Well No:	CWU 1064-24	Lease No:	UTU-0282
API No:	43-047-37042	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number:	(435) 781-4513	FAX:	(435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify SPT) | - Twenty-Four (24) hours prior to running casing and cementing) all casing strings. |
| BOP & Related Equipment Tests
(Notify SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

2. During interim management of the surface, use the following seed mix:
9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Variance granted for O.O.#2 III E.1.: Blooie line can be <100'

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be

submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to

the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1064-24

Api No: 43-047-37042 Lease Type: FEDERAL

Section 24 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 6/02/06

Time 4:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 06/06/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36889	Chapita Wells Unit 948-30		NESW	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13918	5/31/2006		6/15/06		
Comments: <u>PRRV = MVRD</u> - K							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37042	Chapita Wells Unit 1064-24		SWNE	24	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15425	6/2/2006		6/15/06		
Comments: <u>PRRV = MVRD</u> - K							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37047	Chapita Wells Unit 1091-27		NESW	27	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15426	6/9/2006		6/15/06		
Comments: <u>PRRV = MVRD</u> - K							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

Title

6/8/2006

Date

RECEIVED

JUN 12 2006

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2169' FNL & 1582' FEL (SWNE)
 Sec. 24-T9S-R22E 40.022808 LAT -109384569. LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1064-24

9. API Well No.
43-047-37042

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

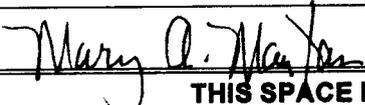
**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature



Date

06/08/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 12 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. Chapita Wells Unit 1064-24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2169' FNL & 1582' FEL (SWNE) Sec. 24-T9S-R22E 40.022808 LAT -109384569. LON		9. API Well No. 43-047-37042
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 6/2/2006 at 4:30 PM. Jerry Barnes, representative for EOG, notified Mike Lee of the Vernal BLM office and Carol Daniels of the Utah Division of Oil, Gas and Mining of the spud 6/2/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

06/08/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 12 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35276	Chapita Wells Unit 876-29		NESE	29	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14752	13650	6/8/2005			10/1/2005	
Comments: <u>mvr</u> — <u>9/27/06</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35493	Chapita Wells Unit 900-24		SWSE	24	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14834	13650	7/16/2005			10/1/2005	
Comments: <u>mvr</u> — <u>9/27/06</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37042	Chapita Wells Unit 1084-24		SWNE	24	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15425	13650	6/2/2006			10/1/2005	
Comments: <u>mvr</u> — <u>9/27/06</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

9/27/2006

Title

Date

RECEIVED

SEP 27 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2169' FNL & 1582' FEL (SWNE) Sec. 24-T9S-R22E 40.022808 LAT -109.384569 LON		8. Well Name and No. Chapita Wells Unit 1064-24
		9. API Well No. 43-047-37042
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/14/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 19 2006

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 10-16-2006

Well Name	CWU 1064-24	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37042	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-29-2006	Class Date	
Tax Credit	N	TVD / MD	9,275/ 9,275	Property #	057280
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,997/ 4,982				
Location	Section 24, T9S, R22E, SWNE, 2169 FNL & 1582 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303493	AFE Total	347,600	DHC / CWC	80,700/ 266,900
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	08-23-2005
				Release Date	07-09-2006

08-23-2005 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
-------	-------	------	---------------

2169' FNL & 1582' FEL (SW/NE)
SECTION 24, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.022842, LONG 109.383889 (NAD 27)

TRUE RIG #15

OBJECTIVE: 9275' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0282

ELEVATION: 4982' NAT GL, 4981.5' PREP GL (DUE TO ROUNDING 4982' IS THE PREP GL), 4997' KB (15')

EOG WI 50%, NRI 43.5%

06-06-2006	Reported By	COOK/BARNES			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0

Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	40	TVD	40	Progress	0
Formation :		PBTD :	0.0	Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth :	0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING BUCKET RIG. SPUD WELL @ 4:30 PM, 6/2/2006. DRILLED 20" HOLE TO 40". RAN 40' OF 14" CONDUCTOR PIPE. CEMENTED CONDUCTOR TO SURFACE WITH READY MIX CEMENT.

JERRY BARNES NOTIFIED MIKE LEE W/BLM & CAROL DANIELS W/UDOGM OF WELL SPUD, ON 6/2/2006 @ 3:30 PM.

06-21-2006 Reported By BARNES/COOK

Daily Costs: Drilling	\$63,631	Completion	\$0	Daily Total	\$63,631
Cum Costs: Drilling	\$224,233	Completion	\$0	Well Total	\$224,233
MD	2,395	TVD	2,395	Progress	0
Formation :		PBTD :	0.0	Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth :	0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2. DRILLED 12 1/4" HOLE TO 2380' GL. ENCOUNTERED LARGE AMOUNT OF WATER @ 1440'. RAN 54 JTS, 2328.70' OF 9 5/8", 36.0#/FT, J 55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2343' KB. RDMO CRAIGS AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED AND PUMPED 255 SX (52.2 BBLs) OF PREMIUM CEMENT W/2% CaCL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/176.6 BBLs FRESH WATER. SHUT-IN CASING VALVE. HOLE DID NOT FILL. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. DUMPED 150# GR-3 DOWN BACKSIDE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 3.5 HRS.

TOP JOB #2: MIXED & PUMPED 95 SX (19.4 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2 HOURS.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2.5 HOURS.

TOP JOB #4: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. RELEASE BIG 4 CEMENTERS. RDMO BIG 4.

TOP JOB #5: ON 6/13/2006 DUMPED 3.5 CUBIC YARDS READY MIX DOWN BACKSIDE. NO CEMENT TO SURFACE.

TOP JOB #6: ON 6/15/2006 DUMPED 1 CUBIC YARD OF READY MIX DOWN BACKSIDE. NO CEMENT TO SURFACE.

TOP JOB #7: ON 6/17/2006 DUMPED 1 CUBIC YARD READY MIX DOWN BACK SIDE. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2200' GL PICK UP TO 2195' GL & TOOK SURVEY 1 DEGREE.

JERRY BARNES NOTIFIED JAMIE SPARGER WITH BLM OF THE SURFACE CASING AND CEMENT JOB ON 6/8/2006 @ 10:15 AM.

06-26-2006	Reported By	CAMBERN									
Daily Costs: Drilling	\$16,779	Completion	\$0	Daily Total	\$16,779						
Cum Costs: Drilling	\$241,012	Completion	\$0	Well Total	\$241,012						
MD	2,395	TVD	2,395	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT											
Start	End	Hrs	Activity Description								
02:30	06:00	3.5	RDRT.								

06-27-2006	Reported By	CAMBERN									
Daily Costs: Drilling	\$19,632	Completion	\$0	Daily Total	\$19,632						
Cum Costs: Drilling	\$260,644	Completion	\$0	Well Total	\$260,644						
MD	2,395	TVD	2,395	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT											
Start	End	Hrs	Activity Description								
07:00	19:00	12.0	RDRT. SDFN.								

NO ACCIDENTS

06-28-2006	Reported By	DANE CAMBERN / DAN LINDSEY									
Daily Costs: Drilling	\$19,640	Completion	\$0	Daily Total	\$19,640						
Cum Costs: Drilling	\$280,284	Completion	\$0	Well Total	\$280,284						
MD	2,343	TVD	2,343	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	19:00	13.0	MOVED RIG FROM CWU 928-24 TO LOCATION. RAISED DERRICK.								

15 MEN, 195 MAN-HOURS

NO ACCIDENTS

TRANSFERRED 9 JTS (302.13') 4.5" 11.6# HCP-110 LTC CSG FROM CWU 928-24 TO LOCATION
 TRANSFERRED 5 JTS (167.88') 4.5" 11.6# N80 LTC CSG FROM CWU 928-24 TO LOCATION
 TRANSFERRED 1707 GALS DIESEL & 2600 GALS PROPANE FROM CWU 928-24 TO LOCATION

06-29-2006 Reported By DAN LINDSEY

DailyCosts: Drilling \$36,972 Completion \$0 Daily Total \$36,972
 Cum Costs: Drilling \$317,256 Completion \$0 Well Total \$317,256

MD 2,343 TVD 2,343 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	17:00	11.0	HELD SAFETY MEETING W/RIG CREWS. RURT.

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL AND CAROL DANIELS W/UDOGM IN SLC @ 11:00 HRS, 6/28/06 OF BOP TEST.

15 MEN, 165 MAN-HOURS
 NO ACCIDENTS

06-30-2006 Reported By DAN LINDSEY

DailyCosts: Drilling \$781 Completion \$0 Daily Total \$781
 Cum Costs: Drilling \$355,582 Completion \$0 Well Total \$355,582

MD 3,240 TVD 3,240 Progress 897 Days 1 MW 8.5 Visc 29.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	HELD SAFETY MEETING W/RIG CREWS & BOP TESTERS. RURT.
07:00	11:30	4.5	RIG ACCEPTED FOR DAYWORK @ 07:00 HRS, 6/29/06.

TESTED BOPE, ALL RAMS, VALVES, & MANIFOLD TO 250/5000 PSI, ANNULAR 250/2500 PSI, CSG 1500 PSI. PERFORMED ACC TEST & CHECKED PRECHARGE.

11:30	12:00	0.5	INSTALLED WEAR BUSHING.
12:00	16:00	4.0	PU BHA & DP.
16:00	17:00	1.0	INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.
17:00	19:30	2.5	TAGGED @ 2240'. DRILLED CEMENT & FLOAT EQUIP TO 2350'. RIH TO 2381'.
19:30	20:00	0.5	PERFORMED FIT TO 11.4 PPG EMW, 380 PSI.
20:00	06:00	10.0	TAGGED @ 2389'. DRILLED 2389' TO 3240', 851' @ 85.1 FPH. WOB 10-18K, GPM 403, RPM 35-55, MOTOR 64, SPP 1170, 2' FLARE. THIS AM MUD 8.5 PPG, VIS 29.

BG 250-2000U, CONN 0-4000U OVER, HG 5273U @ 2412', NO SHOWS

DIESEL 6926 GALS, HAULED 6000 GALS, USED 781, PROPANE 4800 GALS, HAULED 2600, USED 400
 NO ACCIDENTS

06:00 18.0 SPUD 7 7/8" HOLE @ 20:00 HRS, 6/29/06.

07-01-2006 Reported By DAN LINDSEY

DailyCosts: Drilling \$78,757 Completion \$0 Daily Total \$78,757
 Cum Costs: Drilling \$434,339 Completion \$0 Well Total \$434,339

MD 4,917 TVD 4,917 Progress 1,677 Days 2 MW 9.4 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 3240' TO 3504', 264', 88.0 FPH, WOB 18K, GPM 403, RPM 55/MOTOR 64, SPP 1200, 5' FLARE.
09:00	09:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
09:30	10:00	0.5	SURVEY @ 3426, 1.75 DEGREES.
10:00	23:30	13.5	DRILLED 3504' TO 4636', 1132' @ 83.9 FPH, WOB 12-18K, GPM 403, RPM 40-50/MOTOR 64, SPP 1300, NO FLARE.
23:30	00:30	1.0	WORKED TIGHT HOLE (BROKE UP HITCHHIKER).
00:30	06:00	5.5	DRILLED 4636' TO 4917', 281' @ 51.1 FPH, WOB 13-17K, GPM 403, RPM 50/MOTOR 64, SPP 1500, NO FLARE. THIS AM MUD 9.4 PPG, VIS 36.

GAS: BG 240-1200, CONN 0-1250 OVER, DTG 2030-2747, HG 4488 W/4' FLARE @ 3801
1 SHOW, WASATCH FORMATION TOP 4681

DIESEL 6223 GALS (USED 703), PROPANE 4300 GALS (USED 500)
NO ACCIDENTS

07-02-2006	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$31,428	Completion	\$0	Daily Total	\$31,428						
Cum Costs: Drilling	\$465,767	Completion	\$0	Well Total	\$465,767						
MD	6,100	TVD	6,100	Progress	1,183	Days	3	MW	9.9	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 4917' TO 5074', 157' @ 62.8 FPH, WOB 17K, GPM 403, RPM 50/MOTOR 64, SPP 1300, NO FLARE.
08:30	09:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
09:00	02:00	17.0	DRILLED 5074' TO 5870', 796' @ 46.8 FPH, WOB 13-17K, GPM 403, RPM 30-50/MOTOR 64, SPP 1500, NO FLARE.
02:00	02:30	0.5	UNPLUGGED GAS BUSTER. WORKED ON #2 PUMP.
02:30	06:00	3.5	DRILLED 5870' TO 6100', 230' @ 65.7 FPH, WOB 15-18K, GPM 403, RPM 45/MOTOR 64, SPP 1700, NO FLARE. THIS AM MUD 9.9 PPG, VIS 37.

GAS: BG 20-200, CONN 0-600 OVER, DTG 48-2234, HG 2234 @ 4872', 3 SHOWS

DIESEL 5351 GALS (USED 874), PROPANE 3600 GALS (USED 700)
NO ACCIDENTS

07-03-2006	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$36,134	Completion	\$0	Daily Total	\$36,134						
Cum Costs: Drilling	\$501,902	Completion	\$0	Well Total	\$501,902						
MD	6,680	TVD	6,680	Progress	580	Days	4	MW	10.2	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 6100' TO 6259', 159' @ 45.4 FPH, WOB 15K, GPM 403, RPM 50/MOTOR 64, SPP 1650, NO FLARE.
09:30	10:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.

10:00 06:00 20.0 DRILLED 6259' TO 6680', 421' @ 21.1 FPH, WOB 15-22K, GPM 403, RPM 40-50/MOTOR 64, SPP 1825, NO FLARE. THIS AM MUD 10.2 PPG, VIS 37.

GAS: BG 0-30, CONN 0-50 OVER, HG 1073 @ 5960', 1 SHOW

DIESEL 4333 GALS (USED 1018), PROPANE 2900 GALS (USED 700)

NO ACCIDENTS

07-04-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$53,298	Completion	\$0	Daily Total	\$53,298
Cum Costs: Drilling	\$555,201	Completion	\$0	Well Total	\$555,201

MD 7.155 TVD 7.155 Progress 475 Days 5 MW 10.2 Visc 37.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 6680' TO 6696', 16', WOB 20K, GPM 403, RPM 50/MOTOR 64, SPP 1800, NO FLARE.
06:30	07:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
07:00	08:00	1.0	CIRCULATE/CONDITION HOLE. DROPPED SURVEY. PUMPED PILL.
08:00	11:00	3.0	TOH W/BIT #1.
11:00	12:00	1.0	LD REAMERS. CHANGED MUD MOTOR AND BIT.
12:00	13:00	1.0	TIH.
13:00	14:00	1.0	SLIP & CUT 60' DRILL LINE.
14:00	16:30	2.5	TIH W/BIT #2.
16:30	17:00	0.5	WASH/REAM 60' TO 6696' (25' FILL).
17:00	06:00	13.0	DRILLED 6696' TO 7155', 459' @ 35.3 FPH, WOB 10-20K, GPM 403, RPM 40-55/MOTOR 64, SPP 1600, NO FLARE. THIS AM MUD 10.2 PPG, VIS 38.

GAS: BG 20-120, CONN 0-20 OVER, TG 222, HG 2179 @ 6956', 2 SHOWS

FORMATION TOPS: NORTH HORN 6669, ISLAND 6848, UPR 6995

DIESEL 3671 GALS (USED 662), PROPANE 2300 GALS (USED 600)

NO ACCIDENTS

07-05-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$39,964	Completion	\$0	Daily Total	\$39,964
Cum Costs: Drilling	\$595,165	Completion	\$0	Well Total	\$595,165

MD 7.857 TVD 7.857 Progress 702 Days 6 MW 10.5 Visc 39.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 7155' TO 7247', 92' @ 30.7 FPH, WOB 18K, GPM 403, RPM 50/MOTOR 64, SPP 1500, NO FLARE.
09:00	09:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
09:30	21:00	11.5	DRILLED 7247' TO 7597', 350' @ 30.4 FPH, WOB 15-20K, GPM 403, RPM 45-55/MOTOR 64, SPP 1600, NO FLARE.
21:00	22:30	1.5	CIRCULATED. WORKED ON #2 PUMP.
22:30	06:00	7.5	DRILLED 7597' TO 7857', 260' @ 34.7 FPH, WOB 15-19K, GPM 403, RPM 40-45/MOTOR 64, SPP 1650, NO FLARE. THIS AM MUD 10.5 PPG, VIS 39.

GAS: BG 45-150, CONN 0-740 OVER, HG 1027 @ 7609', 3 SHOWS
 DIESEL 2710 GALS (USED 961), PROPANE 1600 GALS (USED 700)
 NO ACCIDENTS

07-06-2006 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$0	Completion	\$3,922	Daily Total	\$3,922
Cum Costs: Drilling	\$645,090	Completion	\$6,619	Well Total	\$651,709

MD 8,230 **TVD** 8,230 **Progress** 373 **Days** 7 **MW** 10.6 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 7857' TO 7905', 48' @ 24.0 FPH, WOB 15-20K, GPM 394, RPM 40-50/MOTOR 63, SPP 1650, NO FLARE.
08:00	08:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
08:30	16:30	8.0	DRILLED 7905' TO 8053', 148' @ 18.5 FPH, WOB 15-25K, GPM 403, RPM 40-55/MOTOR 64, SPP 1700, NO FLARE.
16:30	21:00	4.5	PUMPED PILL. TOH W/BIT #2. FUNCTION TESTED BLIND RAMS.
21:00	00:30	3.5	TIH W/BIT #3.
00:30	01:00	0.5	WASH/REAM 70' TO 8053' (10' FILL).
01:00	06:00	5.0	DRILLED 8053' TO 8230', 177' @ 35.4 FPH, WOB 15-20K, GPM 394, RPM 45/MOTOR 63, SPP 1800, NO FLARE. THIS AM MUD 10.6 PPG, VIS 38.

GAS BG 25-150, CONN 0-1600, TG 1905, 4 SHOWS, MPR FORMATION TOP 7923

DIESEL 5180 GALS (HAULED 3000, USED 530), PROPANE 3600 GALS (HAULED 2600, USED 600)
 NO ACCIDENTS

07-07-2006 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$41,775	Completion	\$3,255	Daily Total	\$45,030
Cum Costs: Drilling	\$686,865	Completion	\$9,874	Well Total	\$696,739

MD 8,653 **TVD** 8,653 **Progress** 423 **Days** 8 **MW** 10.7 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIPPING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 8230' TO 8316', 86' @ 28.7 FPH, WOB 18K, GPM 394, RPM 45/MOTOR 63, SPP 1600, NO FLARE.
09:00	09:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
09:30	05:30	20.0	DRILLED 8316' TO 8653', 337' @ 16.9 FPH, WOB 13-25K, GPM 394, RPM 30-60/MOTOR 63, SPP 1800, 2' FLARE.
05:30	06:00	0.5	CIRCULATE. PUMP PILL. THIS AM MUD 10.7 PPG, VIS 39.

GAS BG 150-1700, CONN 20-2600 OVER, HG 3320 @ 8616', 2 SHOWS

DIESEL 4166 GALS (USED 1015), PROPANE 2800 GALS (USED 800)
 NO ACCIDENTS

07-08-2006 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$42,642	Completion	\$3,255	Daily Total	\$45,897
Cum Costs: Drilling	\$729,508	Completion	\$13,129	Well Total	\$742,637

MD 9,260 TVD 9,260 Progress 607 Days 9 MW 11.1 Visc 38.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TOH W/BIT #3.
09:30	10:00	0.5	CHANGED BITS & MUD MOTOR. FUNCTION BLIND RAMS.
10:00	14:00	4.0	TIH W/BIT #4. TAGGED BRIDGE @ 8440'.
14:00	15:00	1.0	WASHED & REAMED THROUGH BRIDGE @ 8440'. RAN 2 STDS. WASHED & REAMED 105' TO 8653 (NO FILL).
15:00	00:30	9.5	DRILLED 8653' TO 9068' (415' @ 43.7 FPH). WOB 10-18K, GPM 387, RPM 40-50/MOTOR 62, SPP 1900, 2-5' FLARE.
00:30	01:00	0.5	REPLACED SWAB IN #2 PUMP.
01:00	06:00	5.0	DRILLED 9068' TO 9260' (192' @ 38.4 FPH). WOB 18K, GPM 387, RPM 50/MOTOR 62, SPP 1975, 2' FLARE. THIS AM MUD 11.1 PPG, VIS 38.

GAS: BG 800-1500, CONN 200-5000 OVER, TG 4036 W/20' FLARE, DTG 3225, HG 4036.
 7 SHOWS.
 FORMATION TOPS: LPR 8731', SEGO 9161'.

DIESEL 3349 GALS (USED 816), PROPANE 2200 GALS (USED 600).

NO ACCIDENTS.

07-09-2006 Reported By DAN LINDSEY

Daily Costs: Drilling \$34,305 Completion \$0 Daily Total \$34,305
 Cum Costs: Drilling \$763,814 Completion \$13,129 Well Total \$776,943

MD 9,275 TVD 9,275 Progress 15 Days 10 MW 11.3 Visc 38.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATING, WO CEMENTERS

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 9260' TO 9275' TD (15'). REACHED TD AT 06:30, 7/8/06. WOB 18K, GPM 387, RPM 50/MOTOR 62, SPP 1900, 2' FLARE.
06:30	08:00	1.5	CIRCULATE & CONDITION HOLE.
08:00	08:30	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
08:30	11:00	2.5	PUMPED PILL. SHORT TRIP 28 STDS TO 6600' (NO FILL).
11:00	13:00	2.0	CIRCULATE GAS OUT. DROPPED SURVEY. PUMPED PILL. RU CALIBER LD MACHINE. HELD SAFETY MEETING.
13:00	21:30	8.5	LDDP. BROKE KELLY. LD BHA.
21:30	22:30	1.0	PULLED WEAR BUSHING. RU CALIBER CSG CREW. HELD SAFETY MEETING.
22:30	06:00	7.5	RAN 236 JTS OF 4.5", 11.6#, N-80, LTC CSG (2 MARKERS) AND TAG JT. TAGGED AT 9275'. LD TAG JT & PU LANDING JT W/CSG HANGER.

DIESEL 2873 GALS (USED 476), PROPANE 1500 GALS (USED 700).

NO ACCIDENTS.

07-10-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$0	Completion	\$82,896	Daily Total	\$82,896
Cum Costs: Drilling	\$791,283	Completion	\$164,927	Well Total	\$956,210

MD	9,275	TVD	9,275	Progress	0	Days	11	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:30	0.5	FINISHED PU LANDING JT. RD CSG CREW.
-------	-------	-----	--------------------------------------

06:30	13:00	6.5	CIRCULATED & WO SLB CEMENT CREW.
-------	-------	-----	----------------------------------

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1000 HRS 7/9/06 OF CEMENT JOB.

13:00	14:30	1.5	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLs CHEM WASH, 20 BBLs FW SPACER. PUMPED 365 SX 35/65 POZ G (12.0 PPG, 2.26 CFS). TAILED IN WITH 1500 SX 50/50 POZ G (14.1 PPG, 1.29 CFS). DROPPED PLUG. DISPLACED W/143.0 BTW (HAD GOOD CIRCULATION THROUGHOUT JOB). FINAL LIFT PRESSURE 2400 PSI. BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD.
-------	-------	-----	--

14:30	15:30	1.0	LANDED CSG @ 9274'. TESTED CSG HANGER TO 5000 PSI. RD SLB. CLEANED MUD TANKS. RDRT. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES. MOVING RIG TO CWU 1063-24.
-------	-------	-----	--

NO ACCIDENTS

TRANSFERRED 9 JTS (318.50') 4.5", 11.6#, N80, LTC CASING TO CWU 1063-24.

TRANSFERRED 2569 GALS DIESEL & 1300 GALS PROPANE TO CWU 1063-24.

15:30	8.5	RIG RELEASED @ 1530 HRS, 7/09/06
-------	-----	----------------------------------

CASING POINT COST \$763,587

07-14-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$24,000	Daily Total	\$24,000
Cum Costs: Drilling	\$791,283	Completion	\$210,517	Well Total	\$1,001,800

MD	9,275	TVD	9,275	Progress	0	Days	12	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE	PBTD : 9237.0	Perf :	PKR Depth : 0.0
-----------------------	---------------	--------	-----------------

Activity at Report Time: WO FRAC

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 1000'. CEMENT TOP ABOVE 1000'. RD SCHLUMBERGER.
-------	-------	------	---

07-22-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,745	Daily Total	\$1,745
Cum Costs: Drilling	\$791,283	Completion	\$212,262	Well Total	\$1,003,545

MD	9,275	TVD	9,275	Progress	0	Days	13	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE	PBTD : 9237.0	Perf :	PKR Depth : 0.0
-----------------------	---------------	--------	-----------------

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

13:00	14:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING. CASING FAILED @ 4000 PSIG. DROPPED TO 0 PSIG INSTANTLY. PUMPED DOWN CSG @ 1/2 BPM NO PRESSURE. SDFN.
-------	-------	-----	--

09-02-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$10,521	Daily Total	\$10,521
Cum Costs: Drilling	\$791,283	Completion	\$222,783	Well Total	\$1,014,066

MD	9.275	TVD	9.275	Progress	0	Days	14	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE	PBTD : 9237.0	Perf :	PKR Depth : 0.0
-----------------------	---------------	--------	-----------------

Activity at Report Time: PREP TO CUT OFF CSG

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

07:00	15:30	8.5	MIRUSU. CHANGE OUT TBG HEAD. INSTALLED CSG HEAD. NU 10" K BOPE. RIH W/4 1/2" RBP. SET @ 1314'. LD TBG. DUMPED 2 SKS SAND ON PLUG. SDFW.
-------	-------	-----	---

09-06-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$21,080	Daily Total	\$21,080
Cum Costs: Drilling	\$791,283	Completion	\$243,863	Well Total	\$1,035,146

MD	9.275	TVD	9.275	Progress	0	Days	15	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE	PBTD : 9237.0	Perf :	PKR Depth : 0.0
-----------------------	---------------	--------	-----------------

Activity at Report Time: RIH TO DRESS OFF CSG

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	18:00	12.0	SICP 0 PSIG. RU WEATHERFORD WL. LOADED HOLE W/FRESH WTR. CUT 4-1/2" CSG AT 802' W/3-7/8" CHEMICAL CUTTER (2' BELOW COLLAR ON BTM OF SPLIT JT). RDWL. POH W/21 JTS CSG. RIH W/8-1/4" CUT LIP SHOE W/WIRE SCATCHERS INSIDE AND 8" X 8' WASH PIPE ON 2-7/8" SLIM HOLE TBG TO 90'. STRIP ON SPOOLS AND STRIPPING HEAD ON BOP. SDFN.
-------	-------	------	---

09-07-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$9,883	Daily Total	\$9,883
Cum Costs: Drilling	\$791,283	Completion	\$253,746	Well Total	\$1,045,029

MD	9.275	TVD	9.275	Progress	0	Days	16	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE	PBTD : 9237.0	Perf :	PKR Depth : 0.0
-----------------------	---------------	--------	-----------------

Activity at Report Time: SET CSG PATCH

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	17:30	11.5	SICP 0 PSIG. RIH W/CUT LIP SHOE & WASHOVER PIPE ON 2 7/8" SLIMHOLE WORKSTRING. CLEANED OUT 28' OF CEMENT STRINGERS TO TOP OF 4 1/2" CSG AT 783'. ROTATED AND CIRCULATED OVER TOP OF CSG. DRESSED OFF CSG TOP. POH. LD WORKSTRING. RIH W/OUTSIDE CASING PATCH & 4 1/2", 11.6#, P 110 CSG. CASING TONGS BROKE DOWN ON 3RD CONNECTION. SDFN.
-------	-------	------	---

09-08-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$4,339	Daily Total	\$4,339
Cum Costs: Drilling	\$791,283	Completion	\$290,099	Well Total	\$1,081,382

MD	9.275	TVD	9.275	Progress	0	Days	17	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE	PBTD : 9237.0	Perf :	PKR Depth : 0.0
-----------------------	---------------	--------	-----------------

Activity at Report Time: WAIT ON COMPLETION RIG

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	19:30	13.5	SICP 0 PSIG. REPAIRED CSG TONGS. RIH W/4 1/2", 11.6#, P-110 CSG AND OUTSIDE PATCH. SET PATCH PULLING 80K# OVER. STACK OUT CSG AND STRIP OFF BOPE AND DTO HEAD. PULLED 50000# OVER ON CSG & SET SLIPS. CUT OFF CSG STUB. SET TBG HEAD AND TESTED. NU 4 1/2" 15K BOPE. PRESSURE TESTED CSG FROM SURFACE TO RBP @ 1314' TO 6500 PSIG. HELD 15 MIN. RIH W/3-7/8" TAPERED MILL. WORKED THRU PATCH (CLEAN). POH. RIH W/RETRIEVING HEAD. CIRCULATED SAND OFF PLUG. RELEASED BP AND POH. PRESSURE TESTED CSG TO PBTD AT 6500 PSIG, 3 TIMES FOR 15 MIN EACH. SDFN.
-------	-------	------	---

09-09-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$791,283	Completion	\$296,097	Well Total	\$1,087,380
MD	9,275	TVD	9,275	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9237.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION RIG

Start	End	Hrs	Activity Description
06:00	09:30	3.5	ND BOPE. NU FRAC TREE. RD MOSU. PRESSURE TESTED FRAC TREE TO 6500 PSIG. WO COMPLETION RIG.

09-19-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$23,449	Daily Total	\$23,449
Cum Costs: Drilling	\$791,283	Completion	\$319,546	Well Total	\$1,110,829
MD	9,275	TVD	9,275	Progress	0
				Days	14
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9237.0		Perf : 7811 - 9031	PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	19:00	13.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8832'-34', 8842'-43', 8868'-69', 8877'-78', 8899'-8900', 8950'-51', 8955'-56', 8988'-91' & 8833'-34' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5142 GAL YF125ST+ PAD, 39122 GAL YF125ST+ & YF118ST+ WITH 128032# 20/40 SAND @ 1-5 PPG. MTP 6007 PSIG. MTR 49.4 BPM. ATP 4902 PSIG. ATR 40.9 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET WEATHERFORD 10K CFP @ 8817'. PERFORATED MPR/LPR FROM 8594'-96', 8605'-06', 8615'-16', 8624'-25', 8634'-35', 8715'-16', 8725'-27', 8733'-34', 8761'-63', 8768'-69' & 8786'-87' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF125ST+ PAD, 52746 GAL YF125ST+ & YF118ST+ WITH 191971# 20/40 SAND @ 1-5 PPG. MTP 5952 PSIG. MTR 51.1 BPM. ATP 5361 PSIG. ATR 41.9 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8501'. PERFORATED MPR FROM 8212'-14', 8226'-28', 8282'-83', 8303'-04', 8369'-70', 8398'-8400', 8408'-10', 8450'-51' & 8469'-71' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4957 GAL YF125ST+ PAD, 43823 GAL YF125ST+ & YF118ST+ WITH 146354# 20/40 SAND @ 1-5 PPG. MTP 5936 PSIG. MTR 45.5 BPM. ATP 5549 PSIG. ATR 37.4 BPM. ISIP 3985 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8153'. PERFORATED MPR FROM 7973'-75', 7982'-84', 8017'-18', 8028'-29', 8040'-42', 8100'-02', 8108'-10' & 8121'-23' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF123ST+ PAD, 57928 GAL YF123ST+ & YF118ST+ WITH 235660# 20/40 SAND @ 1-6 PPG. MTP 5867 PSIG. MTR 49.6 BPM. ATP 5005 PSIG. ATR 45.9 BPM. ISIP 2675 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7945'. PERFORATED UPR/MPR FROM 7811'-13', 7826'-28', 7871'-73', 7895'-97', 7905'-07', 7913'-15' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF123ST+ PAD, 49446 GAL YF123ST+ & YF118ST+ WITH 192831# 20/40 SAND @ 1-6 PPG. MTP 5837 PSIG. MTR 52.2 BPM. ATP 5088 PSIG. ATR 48.5 BPM. ISIP 2760 PSIG. RD SCHLUMBERGER. SDFN.

09-20-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$382,776	Daily Total	\$382,776
Cum Costs: Drilling	\$791,283	Completion	\$702,322	Well Total	\$1,493,605
MD	9,275	TVD	9,275	Progress	0
				Days	15
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9237.0		Perf : 7005 - 9031	PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description
 06:00 15:00 9.0 SICP 500 PSIG. RUWL SET 10K CBP @ 7697'. PERFORATED UPR FROM 7500'-02', 7510'-12', 7537'-38', 7563'-64', 7583'-84', 7601'-02', 7609'-11', 7645'-47' & 7651'-52' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4963 GAL YF123ST+ PAD, 45951 GAL YF123ST+ & YF118ST+ WITH 169170# 20/40 SAND @ 1-6 PPG. MTP 5693 PSIG. MTR 49.8 BPM. ATP 4869 PSIG. ATR 46.4 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 7430'. PERFORATED UPR FROM 7214'-16', 7226'-27', 7259'-60', 7279'-81', 7290'-92', 7378'-80', 7386'-88' & 7398'-7400' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF123ST+ PAD, 57965 GAL YF123ST+ & YF118ST+ WITH 237827# 20/40 SAND @ 1-6 PPG. MTP 5472 PSIG. MTR 51.9 BPM. ATP 4430 PSIG. ATR 49.8 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 7200'. PERFORATED UPR FROM 7005'-07', 7010'-12', 7112'-13', 7131'-33', 7141'-43', 7168'-69' & 7177'-79' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL YF123ST+ PAD, 52512 GAL YF123ST+ & YF118ST+ WITH 207828# 20/40 SAND @ 1-6 PPG. MTP 5116 PSIG. MTR 52.3 BPM. ATP 4323 PSIG. ATR 49.7 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6963'. BLED OFF PRESSURE. RDWL. SDFN.

09-21-2006		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$31,412	Daily Total	\$31,412
Cum Costs: Drilling	\$791,283	Completion	\$733,734	Well Total	\$1,525,017
MD	9,275	TVD	9,275	Progress	0
				Days	16
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9237.0		Perf : 7005- 9031	
Activity at Report Time: CLEAN OUT AFTER FRAC		PKR Depth : 0.0			
Start	End	Hrs	Activity Description		
07:00	15:00	8.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO 6963'. SDFN.		

09-22-2006		Reported By		BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$12,618	Daily Total	\$12,618
Cum Costs: Drilling	\$791,283	Completion	\$746,352	Well Total	\$1,537,635
MD	9,275	TVD	9,275	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9222.0		Perf : 7005- 9031	
Activity at Report Time: FLOW TEST		PKR Depth : 0.0			
Start	End	Hrs	Activity Description		
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6968', 7229', 7457', 7719', 7948', 8177', 8503' & 8830'. CLEANED OUT TO PBTD @ 9222'. LANDED TBG AT 6974' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

FLOWED 14 HRS. 16/64" CHOKE. FTP 1425 PSIG. CP 1650 PSIG. 56 BFPH. RECOVERED 714 BLW. 10,923 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 1.00'
 1 JT 2-3/8" 4.7# N80 TBG 32.65'
 XN NIPPLE 1.10'
 213 JTS 2-3/8" 4.7# N80 TBG 6924.38'

BELOW KB 15.00'
LANDED @ 6974.13' KB

09-23-2006 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,915	Daily Total	\$2,915
Cum Costs: Drilling	\$791,283	Completion	\$749,267	Well Total	\$1,540,550

MD 9,275 **TVD** 9,275 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9237.0** **Perf : 7005- 9031** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2300 PSIG. 45 BFPH. RECOVERED 1080 BLW. 9843 BLWTR.

09-24-2006 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,915	Daily Total	\$2,915
Cum Costs: Drilling	\$791,283	Completion	\$752,182	Well Total	\$1,543,465

MD 9,275 **TVD** 9,275 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9237.0** **Perf : 7005- 9031** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1625 PSIG. CP 3050 PSIG. 36 BFPH. RECOVERED 921 BLW. 8894 BLWTR.

09-25-2006 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,915	Daily Total	\$2,915
Cum Costs: Drilling	\$791,283	Completion	\$755,097	Well Total	\$1,546,380

MD 9,275 **TVD** 9,275 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9237.0** **Perf : 7005- 9031** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2900 PSIG. 22 BFPH. RECOVERED 708 BLW. 8186 BLWTR. SI. WO FACILITIES.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr. .
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2169' FNL & 1582' FEL (SW/NE) 40.022808 LAT 109.384569 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
06/02/2006

15. Date T.D. Reached
07/08/2006

16. Date Completed **10/15/2006**
 D & A Ready to Prod.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1064-24

9. AFI Well No.
43-047-37042

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 24-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
4982' NAT GL

18. Total Depth: MD **9275**
TVD

19. Plug Back T.D.: MD **9237**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST, Temp, CBL, CCL, GIR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2343		900 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9275		1865 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6974							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7005	9031	8832-9031		2/spf	
B)			8594-8787		2/spf	
C)			8212-8471		2/spf	
D)			7973-8123		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8832-9031	44,429 GALS GELLED WATER & 128,032# 20/40 SAND
8594-8787	57,870 GALS GELLED WATER & 191,971# 20/40 SAND
8212-8471	48,945 GALS GELLED WATER & 146,354# 20/40 SAND
7973-8123	63,044 GALS GELLED WATER & 235,660# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/15/2006	10/22/2006	24	→	12	817	220			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2800	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64"	SI 2100		→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* (See instructions and spaces for additional data on page 2)

RECEIVED

DEC 08 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7005	9031		Wasatch Chapita Wells Buck Canyon North Horn Island Upper Price River Middle Price River Lower Price River Sego	4691 5277 6004 6656 6857 7002 7861 8630 9153

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature Mary A. Maestas

Date 12/07/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1064-24 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7811-7915	3/spf
7500-7652	2/spf
7214-7400	2/spf
7005-7179	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7811-7915	54,569 GALS GELLED WATER & 192,831# 20/40 SAND
7500-7652	51,079 GALS GELLED WATER & 169,170# 20/40 SAND
7214-7400	63,077 GALS GELLED WATER & 237,827# 20/40 SAND
7005-7179	57,638 GALS GELLED WATER & 207,828# 20/40 SAND

Perforated the Lower Price River from 8832-8834', 8842-8843', 8868-8869', 8877-8878', 8899-8900', 8950-8951', 8955-8956', 8988-8991' & 9028-9031' w/ 2 spf.

Perforated the Middle/Lower Price River from 8594-8596', 8605-8606', 8615-8616', 8624-8625', 8634-8635', 8715-8716', 8725-8727', 8733-8734', 8761-8763', 8768-8769' & 8786-8787' w/ 2 spf.

Perforated the Middle Price River from 8212-8214', 8226-8228', 8282-8283', 8303-8304', 8369-8370', 8398-8400', 8408-8410', 8450-8451' & 8469-8471' w/ 2 spf.

Perforated the Middle Price River from 7973-7975', 7982-7984', 8017-8018', 8028-8029', 8040-8042', 8100-8102', 8108-8110' & 8121-8123' w/ 2 spf.

Perforated the Upper/Middle Price River from 7811-7813', 7826-7828', 7871-7873', 7895-7897', 7905-7907' & 7913-7915' w/ 3 spf.

Perforated the Upper Price River from 7500-7502', 7510-7512', 7537-7538', 7563-7564', 7583-7584', 7601-7602', 7609-7611', 7645-7647' & 7651-7652' w/ 2 spf.

Perforated the Upper Price River from 7214-7216', 7226-7227', 7259-7260', 7279-7281', 7290-7292', 7378-7380', 7386-7388' & 7398-7400' w/ 2 spf.

Perforated the Upper Price River from 7005-7007', 7010-7012', 7112-7113', 7131-7133', 7141-7143', 7168-7169' & 7177-7179' w/ 3 spf.

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2169' FNL & 1582' FEL (SWNE)
 Sec. 24-T9S-R22E 40.022808 LAT -109.384569 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No

Chapita Wells Unit 1064-24

9. API Well No.

43-047-37042

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

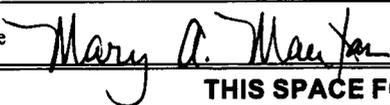
The referenced well was turned to sales on ~~10/15/2006~~ Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

12/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
DEC 15 2006
 DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

November 20, 2007

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 100N
Denver, Colorado 80202

Re: Initial Consolidated Mesaverde
Formation PA "A-N,P,T"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The initial Consolidated Mesaverde Formation PA "A-N,P,T" Chapita Wells Unit, CRS No. UTU63013AN, AFS No. 892000905AN, is hereby approved effective as of October 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "A-N,P,T" results in an Initial Participating Area of 10,631.61 acres and is based upon the completion of the following wells capable of producing unitized substances in paying quantities:

WELL NO.	API NO.	LOCATION	LEASE NO.
1037-13	43-047-36954	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 13-9S-22E	UTU0282
1055-13	43-047-36952	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 13-9S-22E	UTU282
1061-14	43-047-37370	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 14-9S-22E	UTU0282
1059-14	43-047-36967	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 14-9S-22E	UTU0282
1064-24	43-047-37042	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 24-9S-22E	UTU0282

OK 13650

RECEIVED

NOV 28 2007

DIV. OF OIL, GAS & MINING

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-N,P,T", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ David Mermejo

for Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly)
Field Manager - Vernal w/enclosure
Fluids - Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files
CSeare.cs: (10/20/2007)Init Consol CWU "A-N,P,T"