

August 17, 2005

Mrs. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
AP 3-2J, 602' FNL, 1,942' FWL, NE/4 NW/4 (Lot 3), Sec.2, T11S, R19E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and one copy of the *Application for Permit to Drill (APD)* for the above referenced state surface / state mineral well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Fluid Mineral Group, BLM—Vernal Field Office
Carla Christian, Dominion
Ken Secrest, Dominion

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OIL, GAS & MINING

ORIGINAL

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-36213	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		9. WELL NAME and NUMBER: AP 3-2J	
3. ADDRESS OF OPERATOR: 14000 Quail Sp Pkwy CITY Oklahoma City STATE OK ZIP 73134		PHONE NUMBER: (405) 749-5263	10. FIELD AND POOL, OR WILDCAT: Natural Buttes Undersignated
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 602' FNL, 1,942' FWL (Lot 3) AT PROPOSED PRODUCING ZONE: 602' FNL, 1,942' FWL (Lot 3)		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 11 19 S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 14.10 miles southwest of Ouray, Utah		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 602'	16. NUMBER OF ACRES IN LEASE: 625.62	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1,650'	19. PROPOSED DEPTH: 9,500	20. BOND DESCRIPTION: SITLA Blanket 76S 63050 361	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,416'	22. APPROXIMATE DATE WORK WILL START: 12/15/2005	23. ESTIMATED DURATION: 14 days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8" J-55 ST 32#	2,000	see Drilling Plan 252/219/100
7-7/8"	5-1/2" Mav 80 L 17#	9,500	see Drilling Plan 160/435

ORIGINAL

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

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NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Dominion Exploration & Production, Inc.
SIGNATURE Don Hamilton DATE 8/17/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37039
Approved by the
Utah Division of
Oil, Gas and Mining
(See Instructions on Reverse Side)

APPROVAL:

RECEIVED

AUG 22 2005

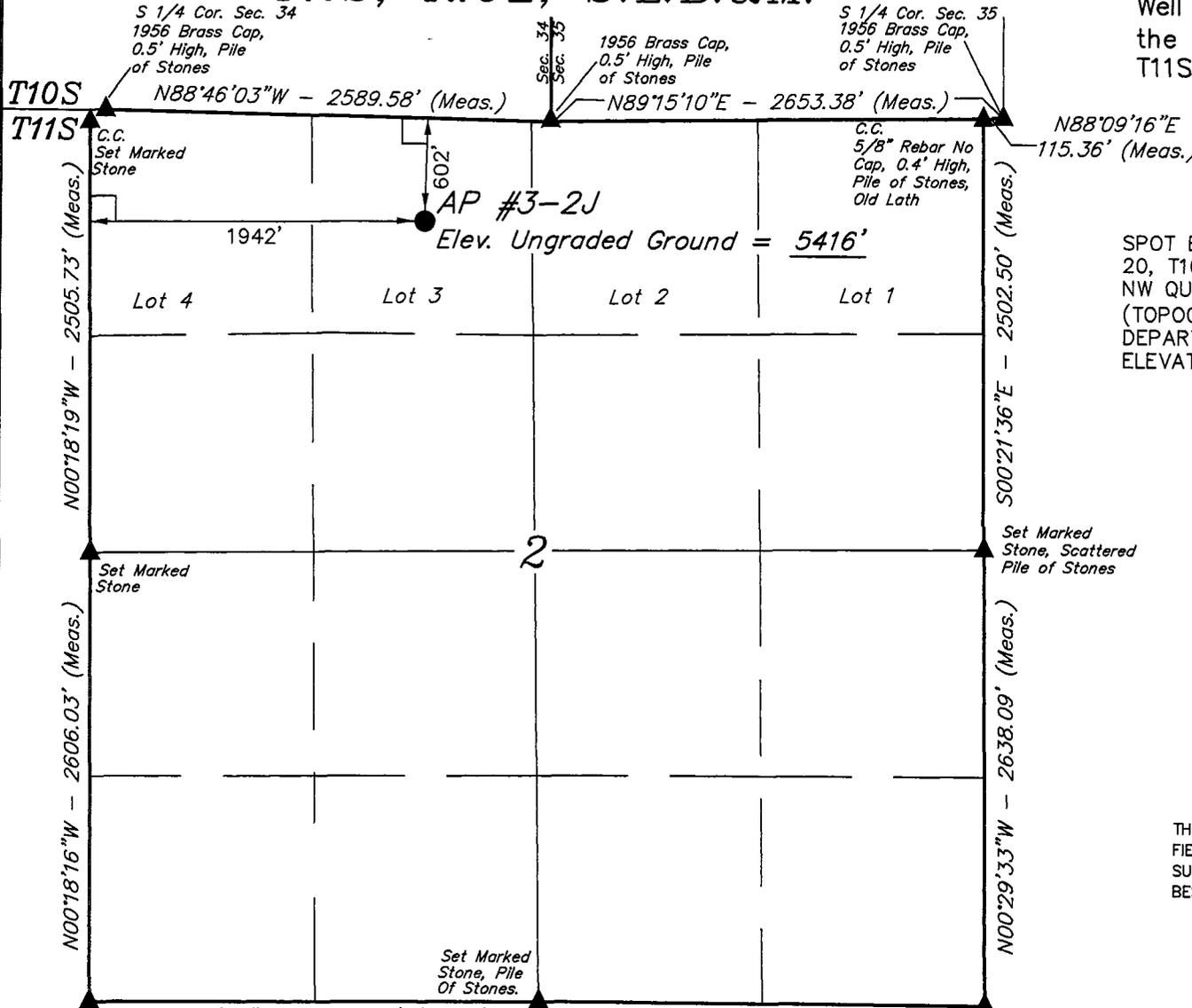
DIV. OF OIL, GAS & MINING

Date: 09-14-05
By: [Signature]

T11S, R19E, S.L.B.&M.

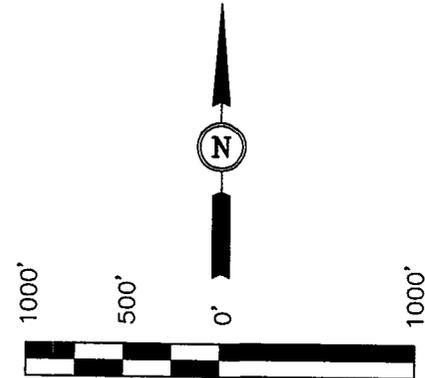
DOMINION EXPLR. & PROD., INC.

Well location, AP #3-2J, located as shown in the NE 1/4 NW 1/4 (LOT 3) of Section 2, T11S, R19E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°53'40.55" (39.894597)
 LONGITUDE = 109°45'41.68" (109.761578)
 (NAD 27)
 LATITUDE = 39°53'40.68" (39.894633)
 LONGITUDE = 109°45'39.18" (109.760883)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-23-05	DATE DRAWN: 06-03-05
PARTY B.B. J.M. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: AP 3-2J
602' FNL & 1942' FWL
Section 2-11S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,830'
Uteland Limestone	4,160'
Wasatch	4,300'
Chapita Wells	5,200'
Uteland Buttes	6,330'
Mesaverde	7,175'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,830'	Oil
Uteland Limestone	4,160'	Oil
Wasatch	4,300'	Gas
Chapita Wells	5,200'	Gas
Uteland Buttes	6,330'	Gas
Mesaverde	7,175'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,500'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

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DRILLING PLAN

APPROVAL OF OPERATIONS

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 9,500'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,500'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-9,500'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: December 15, 2005
Duration: 14 Days

SURFACE USE PLAN
CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: AP 3-2J
602' FNL & 1942' FWL
Section 2-11S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well is pending with the Utah Division of Oil, Gas and Mining.

1. Existing Roads:

- a. The proposed well site is located approximately 14.10 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Alger Pass Area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is necessary for the access road or utility corridor since both cross off-lease federal acreage. The Right-of-Way has been applied for and is pending approval at this time.

2. Planned Access Roads:

- a. From the proposed AP 2-2J access road a new access is proposed trending west approximately 0.4 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. Proposed access will utilize entirely State of Utah lands in which a right-of-way is not anticipated at this time.

- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.4 miles long and adequate site distance exists in all directions.
- f. No culverts or low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from state, federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northeast side of the well site and traverse 2,051' east to the proposed 6" pipeline corridor that will service the AP 2-2J then tie back into the River Bend Federal Unit.
- i. The gas pipeline will be a 6" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 2,051' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal, SITLA or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the north side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with state regulations.
- b. Access to the well pad will be from the northeast.

- c. The pad and road designs are consistent with State and Federal specification
- d. A pre-construction meeting with responsible company representative, contractors, State Representatives and the Utah Division of Oil, Gas and Mining will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the Utah Division of Oil, Gas and Mining or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the State. The State recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin will has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. **A Federal right-of-way must be in place prior to any disturbance on offset federal lands.**

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-719-2018

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-17-05

ORIGINAL

DOMINION EXPLR. & PROD., INC.

AP #3-2J

SECTION 2, T11S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #2-2J TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.45 MILES.

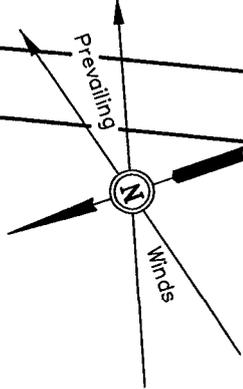
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

AP #3-2J

SECTION 2, T11S, R19E, S.L.B.&M.

602' FNL 1942' FWL



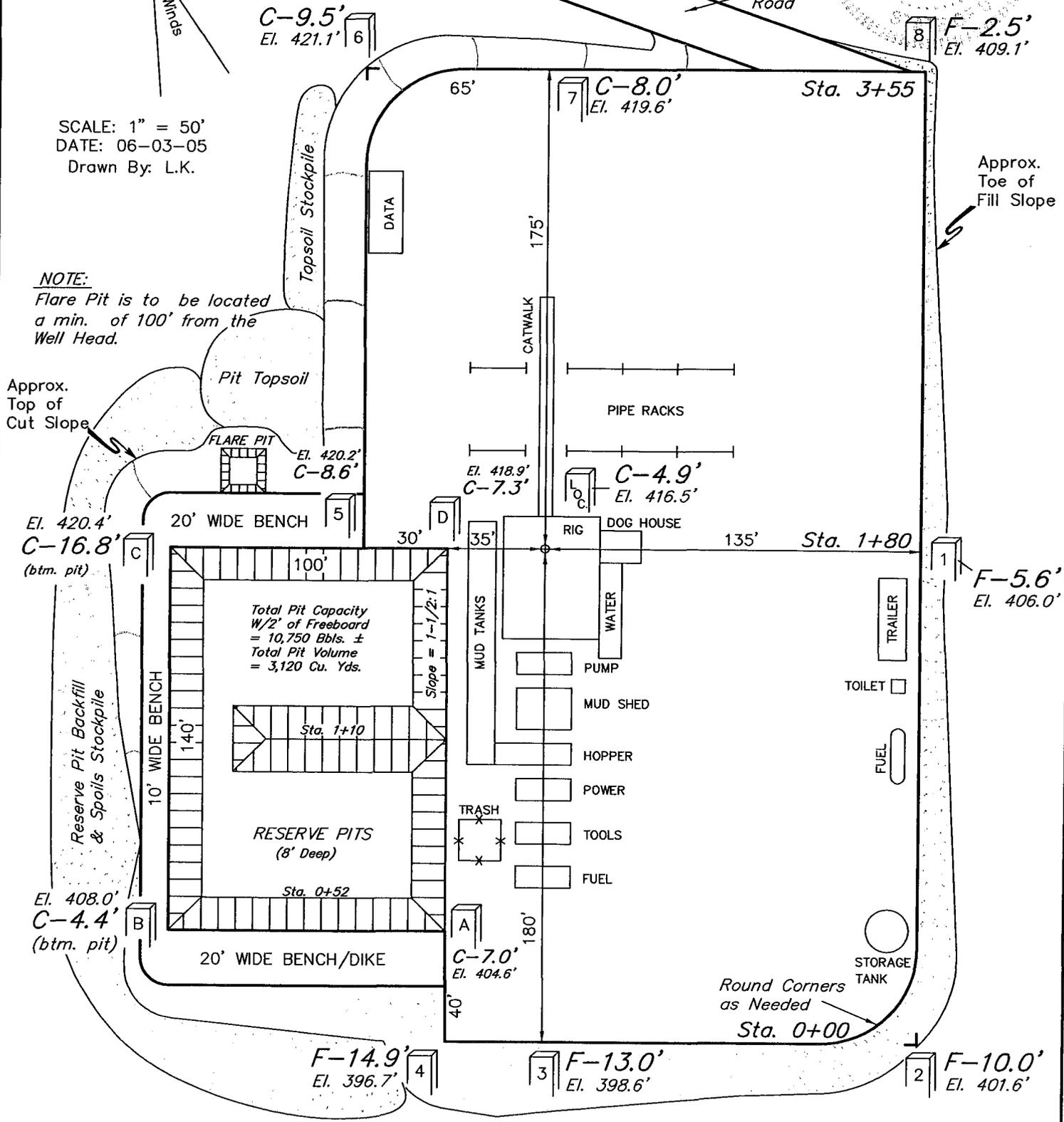
Proposed Access Road

SCALE: 1" = 50'
DATE: 06-03-05
Drawn By: L.K.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Approx. Toe of Fill Slope



Total Pit Capacity
W/2' of Freeboard
= 10,750 Bbls. ±
Total Pit Volume
= 3,120 Cu. Yds.

RESERVE PITS
(8' Deep)

Round Corners
as Needed

Elev. Ungraded Ground at Location Stake = 5416.5'
Elev. Graded Ground at Location Stake = 5411.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah, 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

AP #3-2J

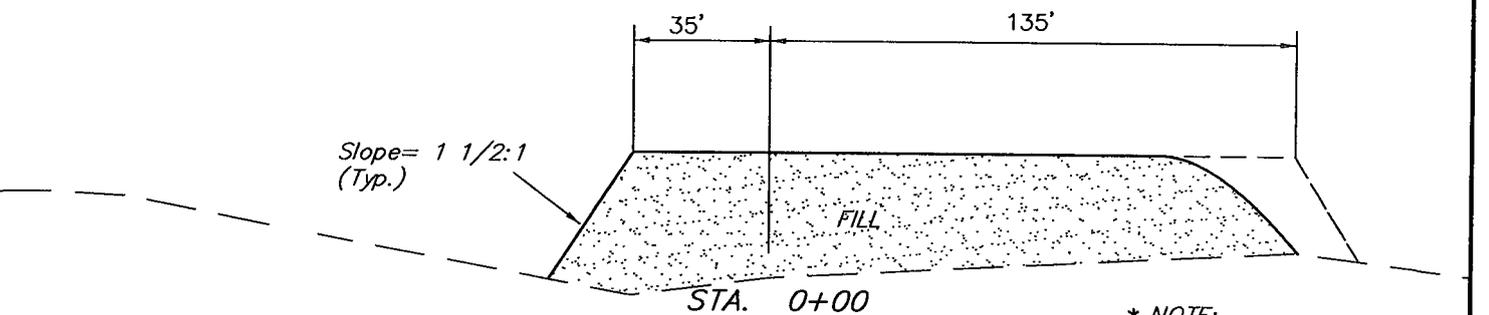
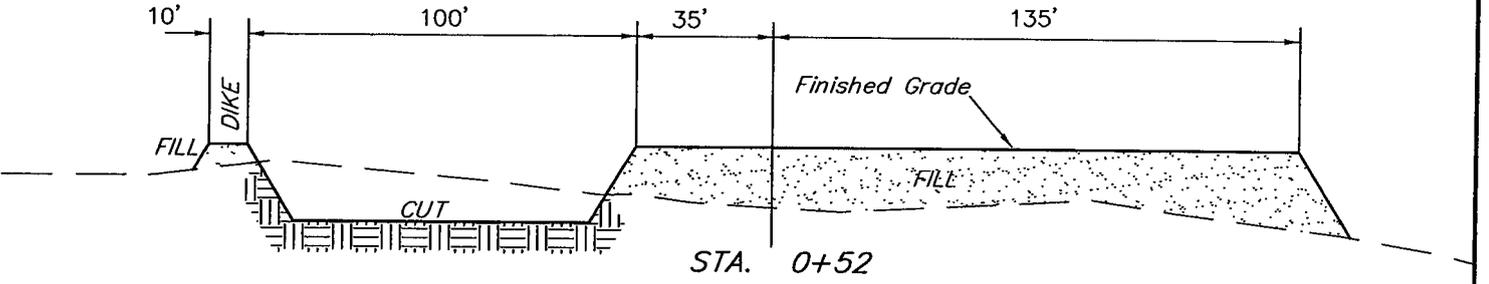
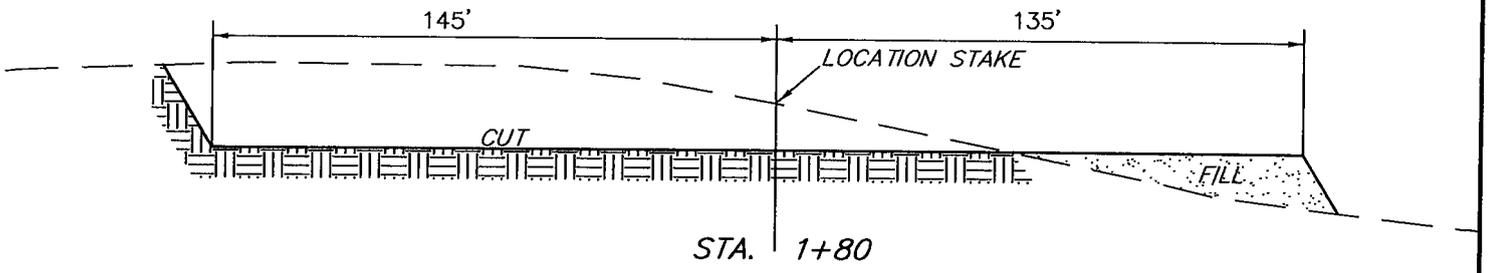
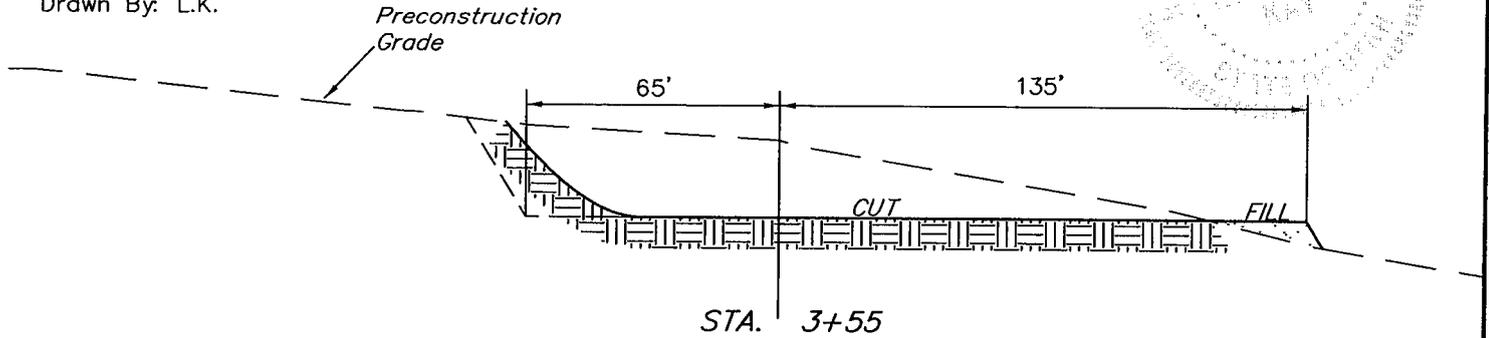
SECTION 2, T11S, R19E, S.L.B.&M.

602' FNL 1942' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 06-03-05
Drawn By: L.K.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,930 Cu. Yds.
Remaining Location	= 10,860 Cu. Yds.
TOTAL CUT	= 12,790 CU.YDS.
FILL	= 9,300 CU.YDS.

EXCESS MATERIAL	= 3,490 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,490 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

DOMINION EXPLR. & PROD., INC.

AP #3-2J

LOCATED IN UINTAH COUNTY, UTAH
SECTION 2, 11S, R19E, S.L.B.&M.

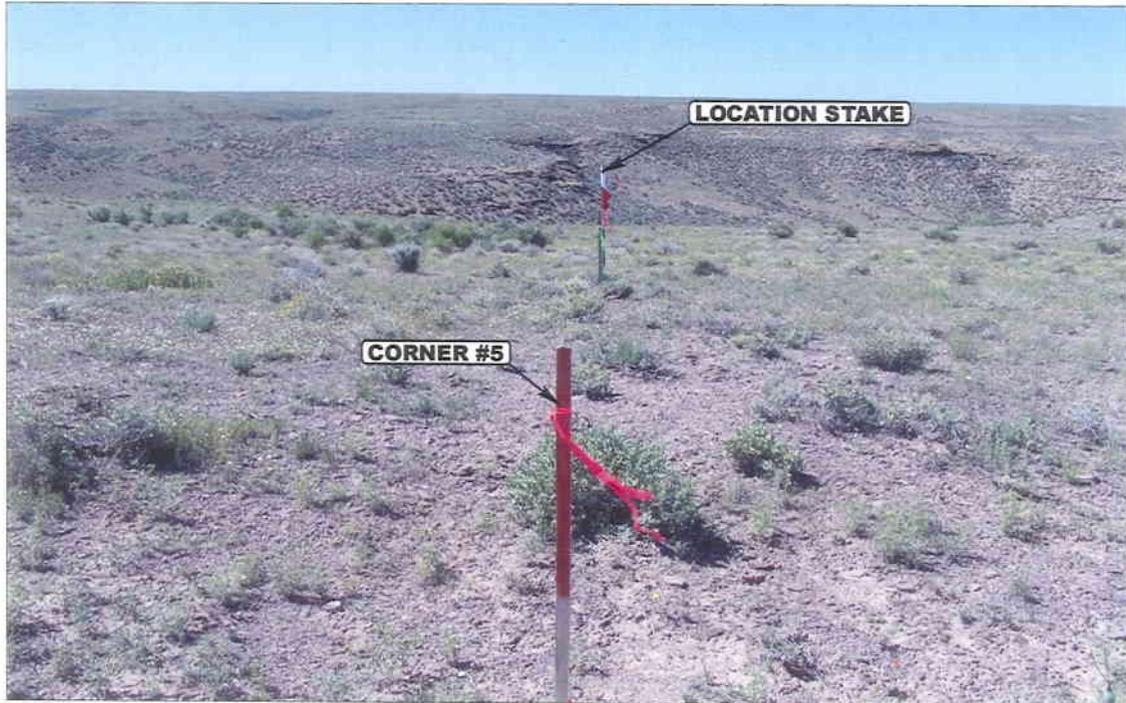


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

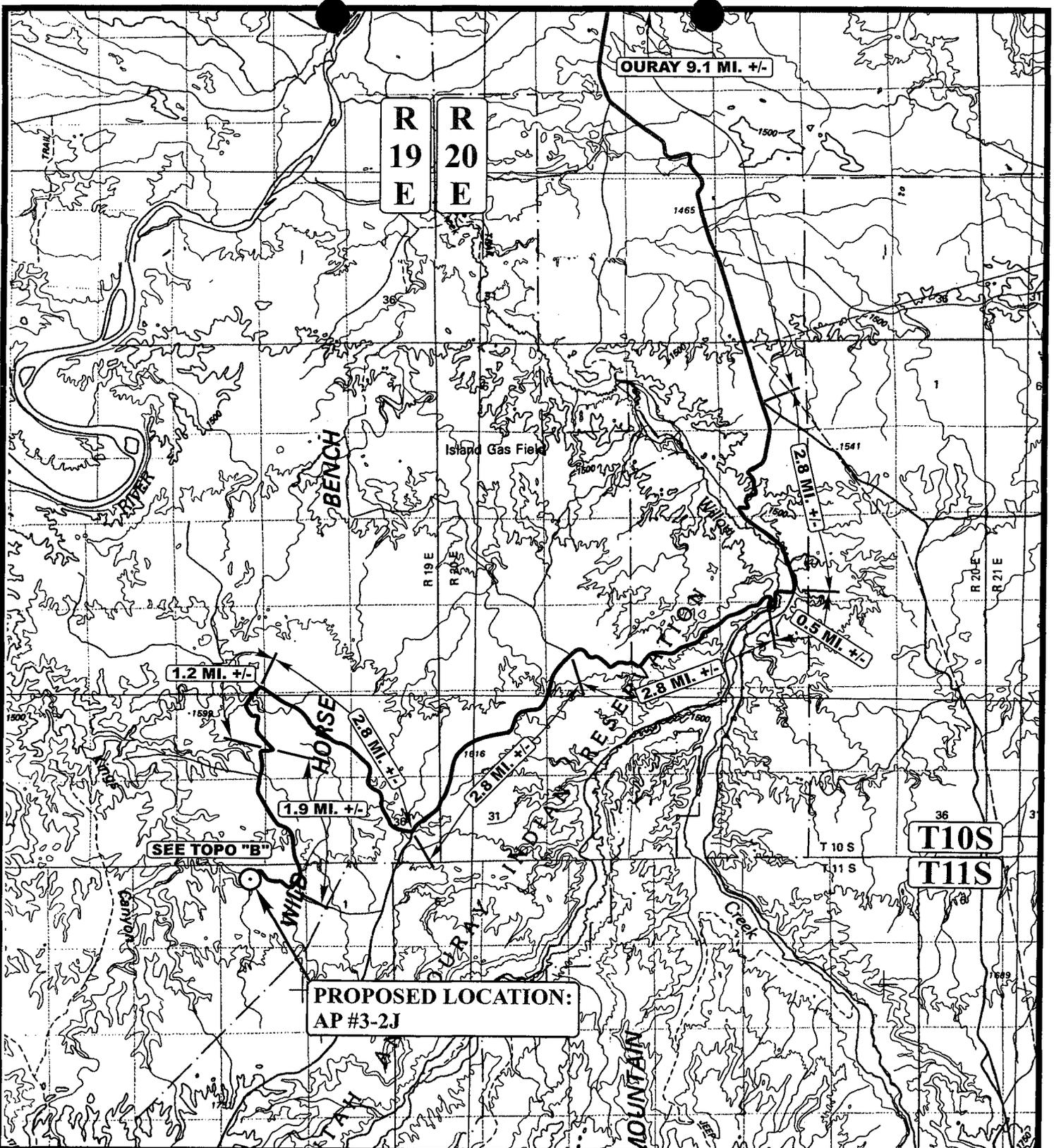
06 02 05
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

AP #3-2J
SECTION 2, T11S, R19E, S.L.B.&M.
602' FNL 1942' FWL

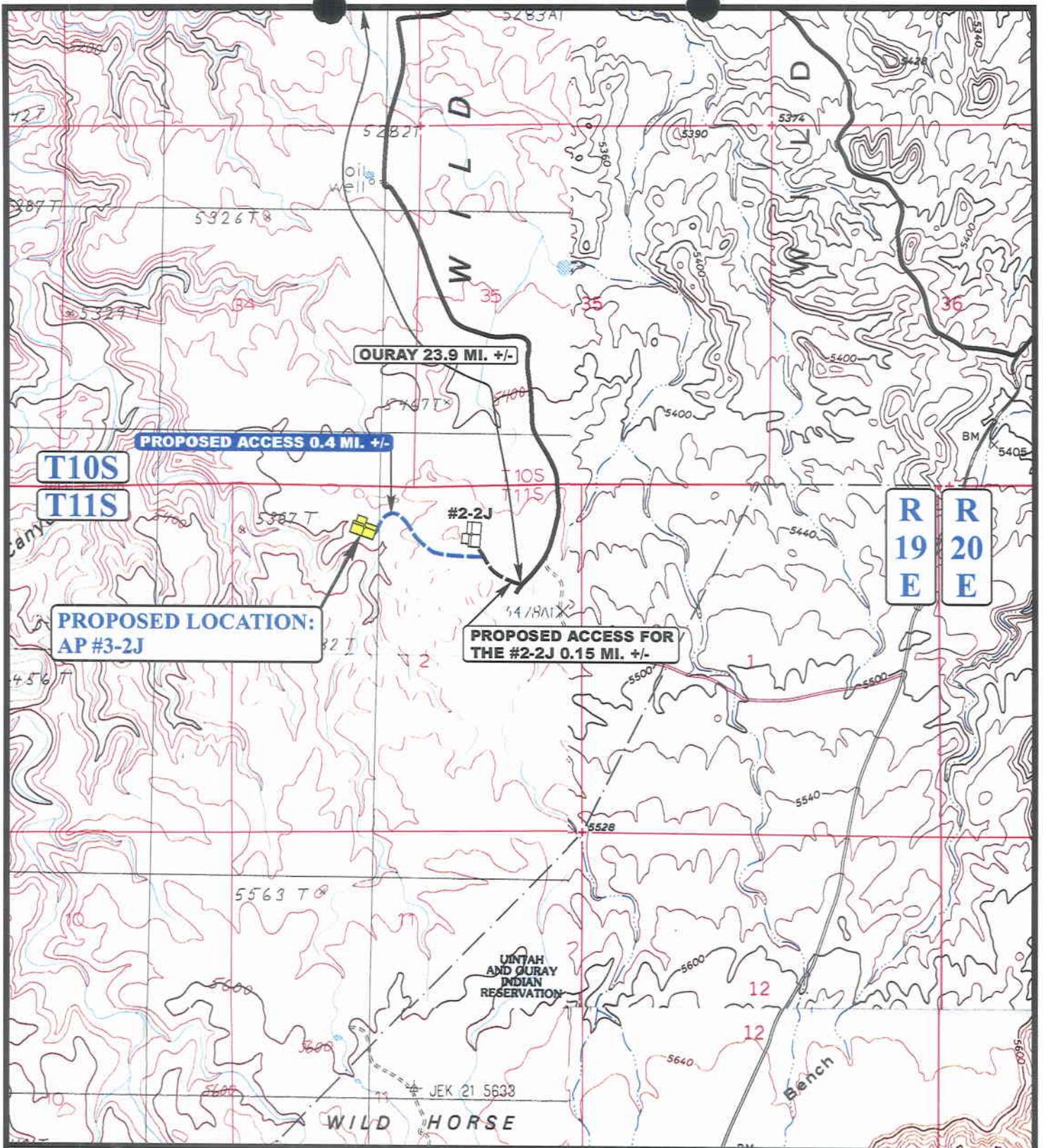


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
06 MONTH 02 DAY 05 YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



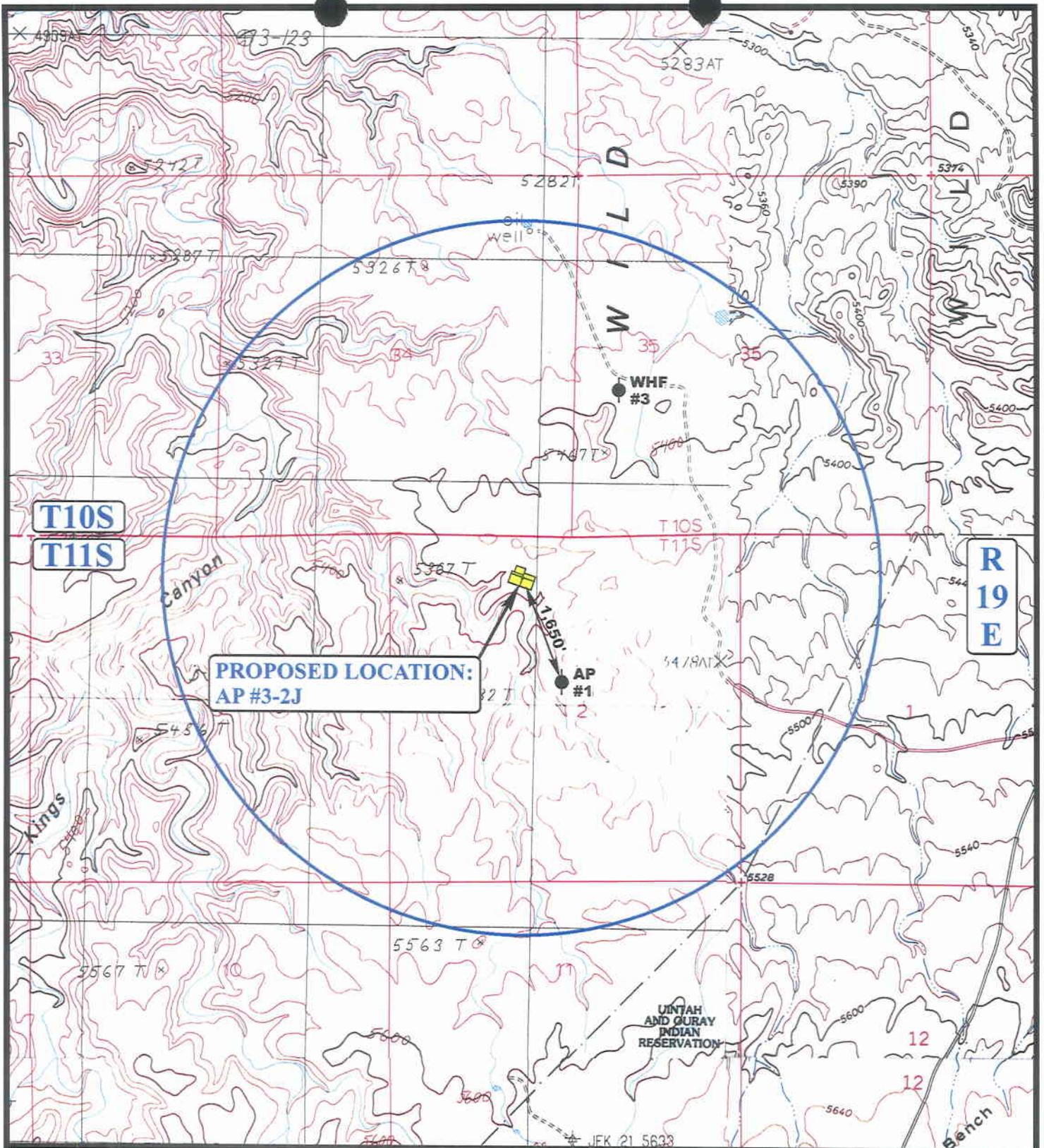
DOMINION EXPLR. & PROD., INC.

AP #3-2J
SECTION 2, T11S, R19E, S.L.B.&M.
602' FNL 1942' FWL

U&Ls Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **06 02 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ⦿ SHUT IN WELLS | ● TEMPORARILY ABANDONED |

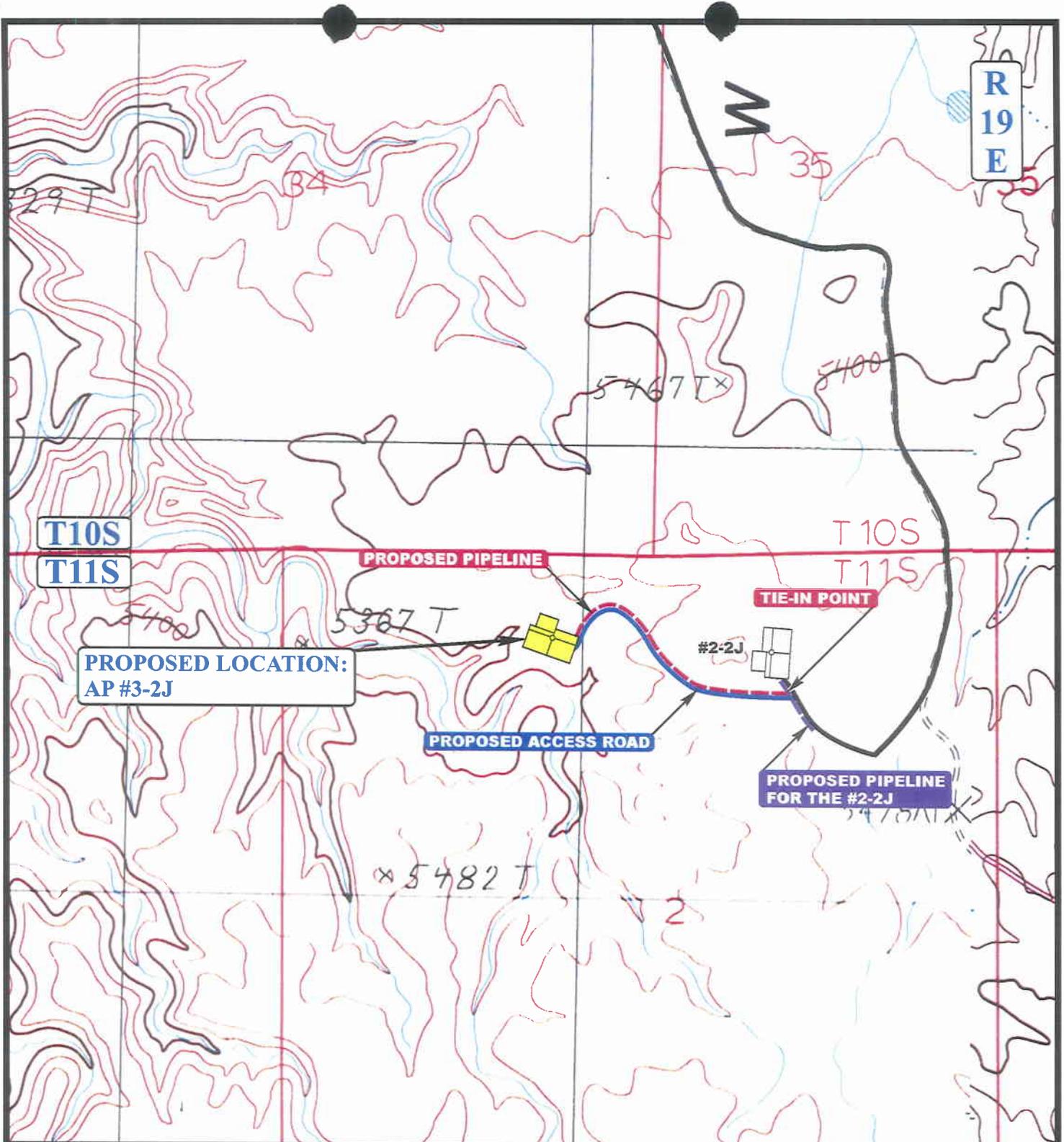


DOMINION EXPLR. & PROD., INC.

AP #3-2J
SECTION 2, T11S, R19E, S.L.B.&M.
602' FNL 1942' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 02 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,051' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

DOMINION EXPLR. & PROD., INC.

AP #3-2J
SECTION 2, T11S, R19E, S.L.B.&M.
602' FNL 1942' FWL

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

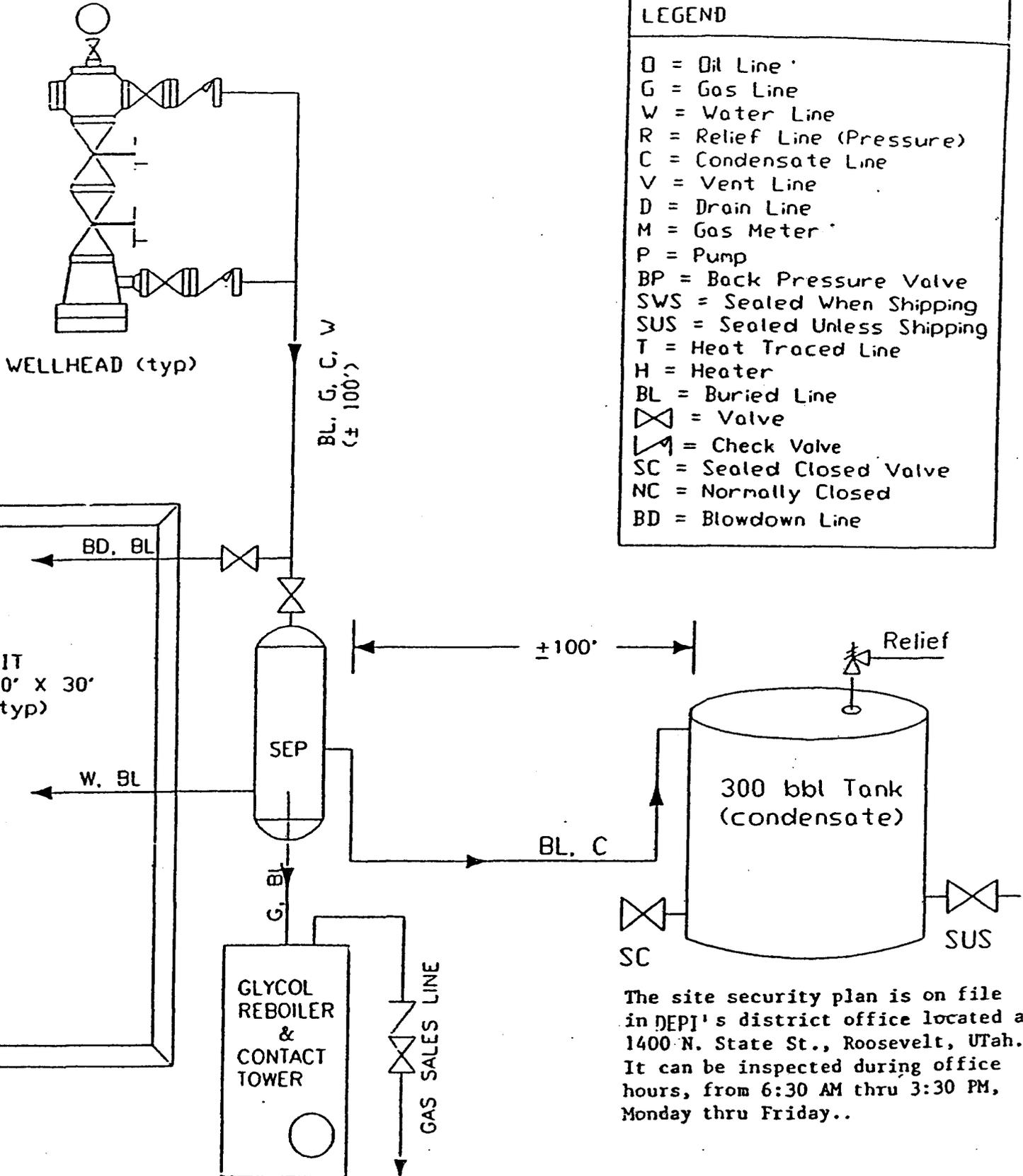


TOPOGRAPHIC MAP **06 02 05**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00 **D TOPO**

CONFIDENTIAL

LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

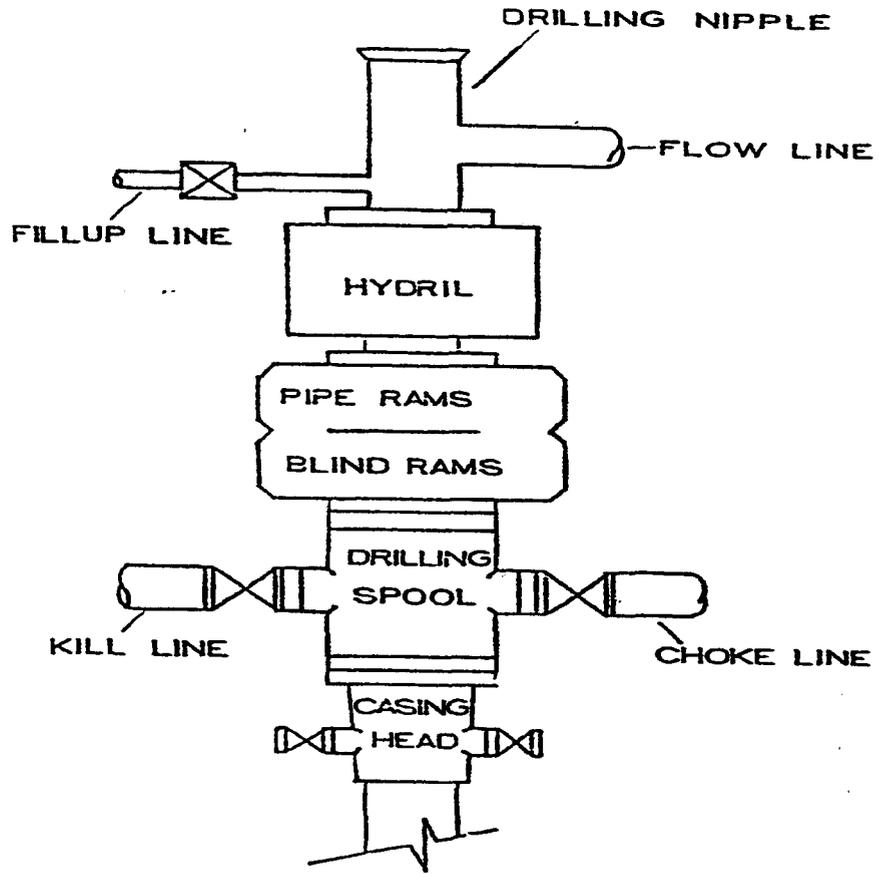


The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

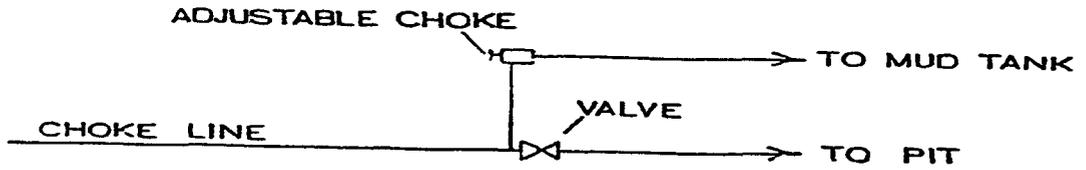
DOMINION EXPLORATION & PRODUCTION, INC.

l:		not to scale
FLOWSEP	TYPICAL FLOW DIAGRAM	date: / /

BOP STACK



CHOKER MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/22/2005

API NO. ASSIGNED: 43-047-37039

WELL NAME: AP 3-2J
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

NENW 02 110S 190E
 SURFACE: 0602 FNL 1942 FWL
 BOTTOM: 0602 FNL 1942 FWL
 UINTAH
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	9/14/05
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-36213
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

LATITUDE: 39.89473
 LONGITUDE: -109.7609

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 76S63050600)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (09-02-05)

STIPULATIONS: 1- Spacing Slip
2- STATEMENT OF BASIS
3- Cont Stip # 3 - (5 1/2" production, ±3700' m.d.)

SQUAW CROSSING II UNIT

NATURAL BUTTES FIELD

WLFHD 128-34

WLFHD 109-35

T10S R19E

T11S R19E

AP 3-2J

HUB 2-2J
AP 2-2J

AP 1-2J

AP 5-2J

ALGER PASS 1

AP 8-2J

AP 10-2J

AP 9-2J

AP 15-2J

OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 2 T. 11S R. 19E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

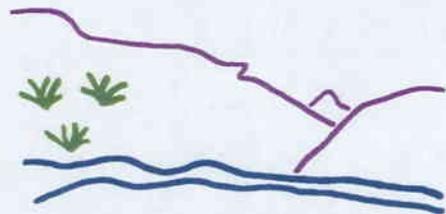
SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 25-AUG-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL**

STATEMENT OF BASIS

OPERATOR: _____ DOMINION EXPLORATION & PRODUCTION, INC. _____
WELL NAME & NUMBER: _____ AP 3-2J _____
API NUMBER: _____ 43-047-37039 _____
LOCATION: 1/4,1/4 NE/NW Sec: 2 TWP: 11S RNG: 19E 602' FNL 1942' FWL

Geology/Ground Water:

Dominion proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,200 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 2. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers. The production string cement should be brought up above the base of the moderately saline water to prevent it from mixing with fresher waters up hole.

Reviewer: _____ Brad Hill _____ **Date:** _____ 09-12-2005 _____

Surface:

The pre-drill investigation of the surface was performed on 09/02/2005. This site is on State surface with State minerals. Ed Bonner representing SITLA and Ben Williams, Utah Division of Wildlife Resources, were invited to the presite. Both attended. Mr. Williams of the UDWR stated there were no significant wildlife issues with drilling in this area. He Gave Mr. Bonner a recommended seed mix for revegetating the site. The pre-drill investigation did not reveal any significant issues or situations, which should prohibit drilling of this well

Reviewer: _____ Floyd Bartlett _____ **Date:** _____ 09/06/2005 _____

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.

WELL NAME & NUMBER: AP 3-2J

API NUMBER: 43-047-37039

LEASE: State ML-36213 **FIELD/UNIT:** Undesignated

LOCATION: 1/4,1/4 NE/NW Sec: 2 TWP:11S RNG: 19E 602' FNL 1942' FWL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): 605940 X; 4416599 Y SURFACE OWNER: S.I.T.L.A.

PARTICIPANTS

Floyd Bartlett (DOGM), Edward Bonner (SITLA), Griz Oleen and Ken Secrist (Dominion), Ben Williams (UDWR), Brandon Bowthorpe (U.E.L.S.), Bill McClure and Randy Jackson, (Dirt Contractors).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The general area is known as Wild Horse Bench and is located approximately 24 miles southwest of Ouray, Utah. Wild Horse Bench is a large open flat area with somewhat steep and frequent side-draws draining to the west toward the Green River and the northeast toward Willow Creek. The Uintah and Ouray Indian Reservation is to the east. This location is on the edge of a knoll overlooking a significant drainage located to the east and south. The site slopes to the south. It is about 1/4 mile to the west of the Alger Pass road and will be accessed from this road using the road, which accesses the proposed AP 2-2J location. The knoll has a fair native desert shrub-grass vegetation cover with open spaces. Surface run-off is light.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife and Livestock Grazing, Hunting.

PROPOSED SURFACE DISTURBANCE: Location will be 355' by 270'. Access road will be 0.4 miles extending from the access road to the proposed AP 2-2J well.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: AP 1 which is plugged and the WHF #3 located about 3/4 miles to the north east.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline will follow access road to the line for the proposed AP 2-2J well.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from site during construction of location.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Unlikely. Area is isolated. Most activity in general area

is oilfield related.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Halogeton dominated, cheat grass, greasewood, shadscale, curly mesquite, globe mallow, broom snake weed: Wild horses, pronghorn, coyotes, songbirds, raptors, rodents, rabbits, deer, elk.

SOIL TYPE AND CHARACTERISTICS: Brown sandy clay loam with brown rock pavement.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion.

PALEONTOLOGICAL POTENTIAL: None Observed

RESERVE PIT

CHARACTERISTICS: 140' by 100' and eight feet deep, located within the cut portion of the location.

LINER REQUIREMENTS (Site Ranking Form attached): Although not required by the pit characteristics, a 12 mil liner is proposed by the operator for the reserve pit. Sensitivity level II.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: SITLA

CULTURAL RESOURCES/ARCHAEOLOGY: An archeologist has inspected the site. A copy of this report has been submitted to the State of Utah.

OTHER OBSERVATIONS/COMMENTS

Mr. Williams from the UDWR stated there were no wildlife issues. The location appears to be the best site for drilling a well in this area. This pre-drill investigation was conducted on a warm, sunny day.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

09/02/2005 12:00 noon
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

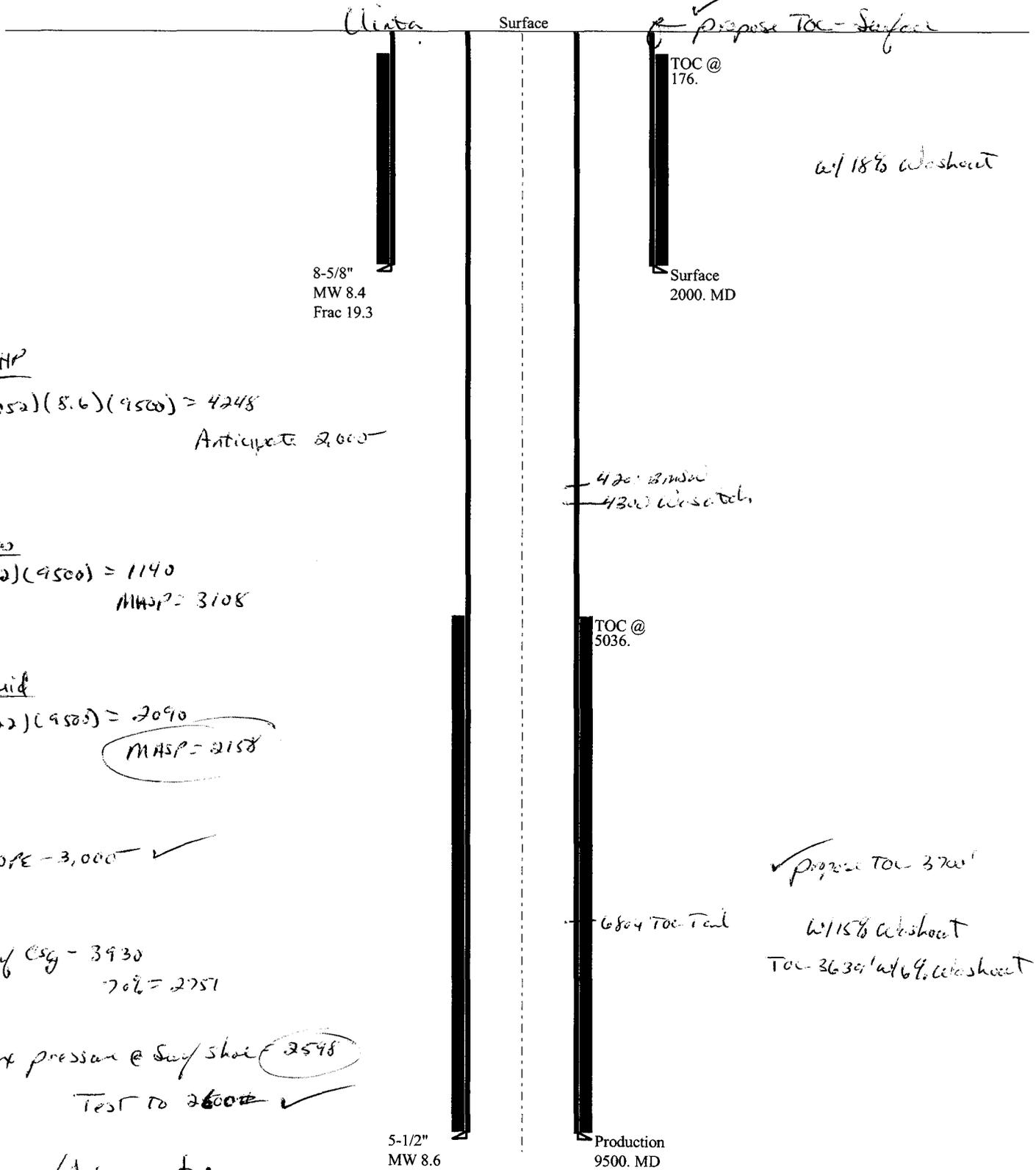
Final Score 15 (Level III)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





09-05 Dominion AP 3-2J
Casing Schematic



BHP

$$(.052)(8.6)(9500) = 4248$$

Anticipate 2000

Gas

$$(.12)(9500) = 1140$$

MHSP = 3108

Fluid

$$(.22)(9500) = 2090$$

MHSP = 2158

BOPE - 3,000 ✓

Surf Csg - 3930

70% = 2751

Max pressure @ Surf shoe 2598

Test to 2600 ✓

✓ Adequate
DKG 9/14/05

✓ Propose TOC - 3700'

w/ 15% Washout

TOC - 3630' w/ 6% Washout

Well name:	09-05 Dominion AP 3-2J	
Operator:	Dominion Exploration & Production, Inc.	
String type:	Surface	Project ID: 43-047-37039
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,760 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 2,000 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,750 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 162 ft

Cement top: 176 ft

Completion type is subs
Non-directional string.

Re subsequent strings:

Next setting depth: 9,500 ft
Next mud weight: 8.600 ppg
Next setting BHP: 4,244 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,000 ft
Injection pressure: 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	8.625	32.00	J-55	ST&C	2000	2000	7.875	127.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	2530	2.899	2000	3930	1.97	56	372	6.64 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: September 14, 2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	09-05 Dominion AP 3-2J	
Operator:	Dominion Exploration & Production, Inc.	
String type:	Production	Project ID: 43-047-37039
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,104 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 4,244 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 8,261 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 208 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 5,036 ft

Completion type is subs
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9500	5.5	17.00	Mav-80	LT&C	9500	9500	4.767	327.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4244	6290	1.482	4244	7740	1.82	140	273	1.94 B

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: September 14, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9500 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

From: Ed Bonner
To: Whitney, Diana
Date: 9/6/2005 12:46:56 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Dominion Exploration & Production, Inc

AP 1-2J
AP 2-2J
AP 3-2J
AP 5-2J
AP 8-2J
AP 9-2J
AP 10-2J
AP 15-2J

EnCana Oil & Gas (USA) Inc
Middle Mesa State 36-14-29-24

EOG Resources, Inc
East Chapita 6-16
East Chapita 7-16
East Chapita 8-16

The Houston Exploration Company

Rock House 13-36
Asphalt Wash 3-16-11-24
Asphalt Wash 4-16-11-24
Asphalt Wash 7-16-11-24
Asphalt Wash 8-16-11-24
Asphalt Wash 12-16-11-24
Asphalt Wash 14-16-11-24
Gusher 6-2

QEP Uinta Basin, Inc
SC 4ML-16-10-23
SC 5ML-16-10-23
SC 12ML-16-10-23
SC 14ML-16-10-23
RW 01-36BG

XTO Energy Inc
State of Utah 17-8-7-34
State of Utah 17-8-15-14

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 14, 2005

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: AP 3-2J Well, 602' FNL, 1942' FWL, NE NW, Sec. 2, T. 11 South, R. 19 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37039.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
7. Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to $\pm 3700'$ MD as indicated in the submitted drilling plan.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 36213
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT OR CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 602' FNL & 1942' FWL		8. WELL NAME and NUMBER: AP 3-2J
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 11S 19E		9. API NUMBER: 43-047-37039
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension of APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The state APD for this well expires September 14, 2006. Dominion is hereby requesting a one year extension.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-25-06
By: [Signature]

NAME (PLEASE PRINT) <u>Carla Christian</u>	TITLE <u>Sr. Regulatory Specialist</u>
SIGNATURE <u>Carla Christian</u>	DATE <u>8/28/2006</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 9/27/06
Initials: RM

RECEIVED
AUG 31 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37039
Well Name: AP 3-2J
Location: Section 2-11S-19E, 602' FNL & 1942' FWL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 9/14/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Christian
Signature

8/28/2006

Date

Title: Sr. Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED

AUG 31 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.

3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134 PHONE NUMBER: (405) 749-5237

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 602' FNL & 1942' FWL COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 11S 19E STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 36213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: AP 3-2J

9. API NUMBER: 43-047-37039

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change TD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion request permission to change TD from 9,500' to 10,000'. See attached new drilling plan.

NAME (PLEASE PRINT) Barbara Lester TITLE Regulatory Specialist

SIGNATURE Barbara Lester DATE 1/8/2007

(This space for State use only)

APPROVED BY THE DIVISION OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 1/8/07
BY: [Signature]

RECEIVED
JAN 11 2007

DIV. OF OIL, GAS & MINING

(5/2000)

SENT TO OPERATOR
1-18-07
PM

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: AP 3-2J
602' FNL & 1942' FWL
Section 2-11S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,803'
Uteland Limestone	4,160'
Wasatch	4,300'
Chapita Wells	5,200'
Uteland Buttes	6,330'
Mesaverde	7,175'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,803'	Oil
Uteland Limestone	4,160'	Oil
Wasatch	4,300'	Gas
Chapita Wells	5,200'	Gas
Uteland Buttes	6,330'	Gas
Mesaverde	7,175'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	10,000'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 10,000'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 8 centralizers.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 10,000'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	90	3,500'-4,300'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	1130	4,300'-10,000'	13.0 ppg	1.75 CFS	988 CF	1975 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: June 8, 2007
Duration: 14 Days

Well name:	09-05 Dominion AP 3-2Jrev.	
Operator:	Dominion Exploration & Production, Inc.	
String type:	Production	Project ID: 43-047-37039
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,268 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 4,468 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 8,696 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 215 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,001 ft

Completion type is subs
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	Mav-80	LT&C	10000	10000	4.767	1305.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4468	6290	1.408	4468	7740	1.73	148	273	1.85 B

Prepared by: Clinton Dworshak
 Div of Oil, Gas & Minerals

Phone: 801-538-5280
 FAX: 801-359-3940

Date: January 18, 2007
 Salt Lake City, Utah

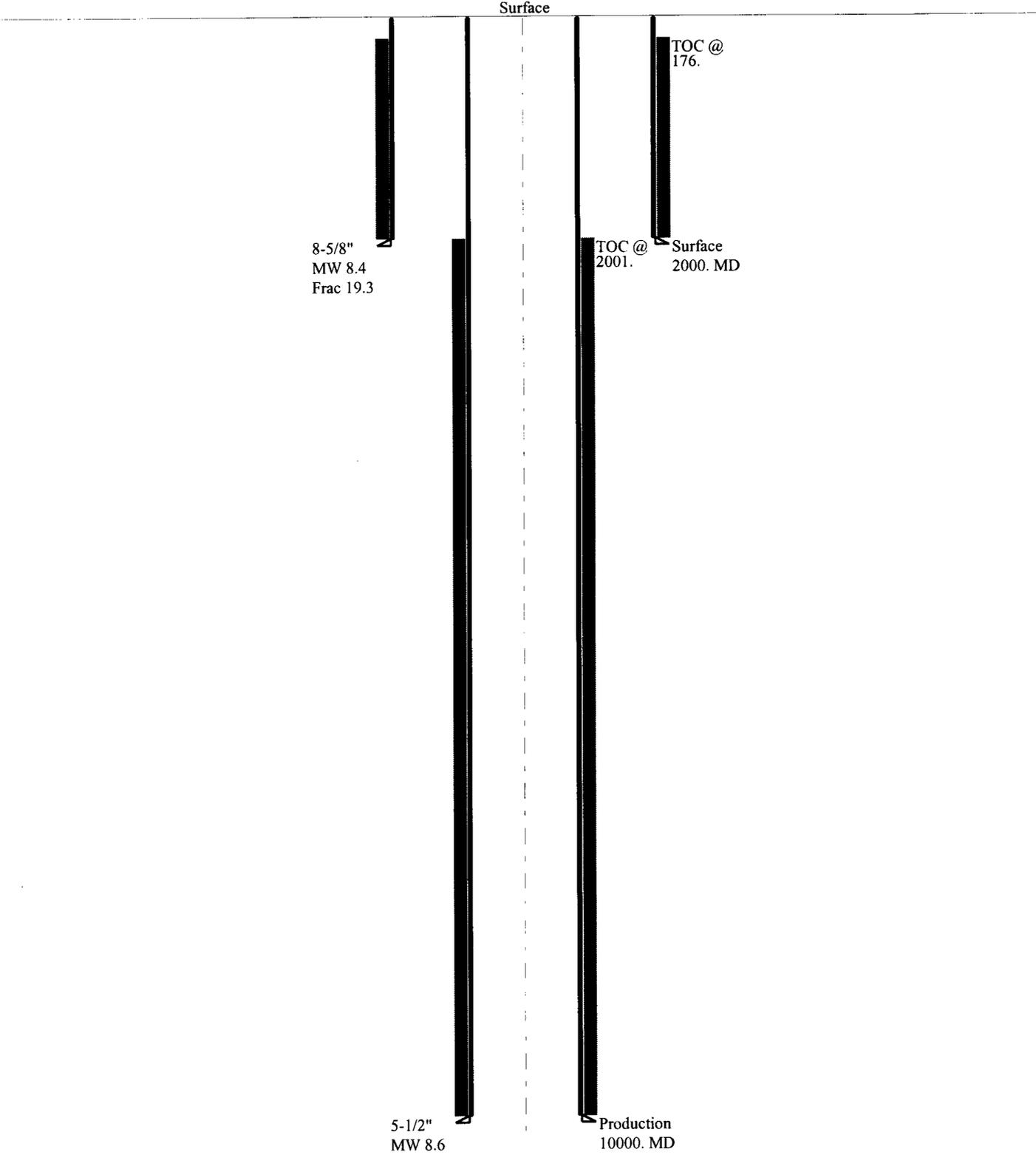
Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

09-05 Dominion AP 3-2Jrev.
Casing Schematic



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: AP 3-2J

Api No: 43-047-37039 Lease Type: STATE

Section 02 Township 11S Range 19E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 01/31/07

Time 3:00 AM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # (435) 828-1455

Date 02/01/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37039	AP 3-2J		NENW	2	11S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15910	1/31/2007		2/13/07		
Comments: <i>MVRD</i>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester

Name (Please Print)

Signature

Regulatory Specialist
Title

2/1/2007
Date

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43-047-37039
2 11S 19e

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WELL CHRONOLOGY REPORT

WELL NAME : AP 3-2J		Event No: 1	
DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	LOCATION : 602' FNL 1942' FWL SEC 2 T 11S R 19E	
COUNTY & STATE : UTAH	UT	CONTRACTOR :	
WI % : 100.00 AFE # : 0700212	API # : 43-047-37039	PLAN DEPTH : 9,500	SPUD DATE : 01/31/07
DHC : \$630,560 CWC : \$741,310	AFE TOTAL : \$1,371,870	FORMATION : WASATCH/MESAVERDE	
EVENT DC : \$234,372.00	EVENT CC : \$0.00	EVENT TC : \$234,372.00	WELL TOTL COST : \$234,372

REPORT DATE: 02/02/07	MD : 2,250	TVD : 2,250	DAYS :	MW :	VISC :
DAILY : DC : \$234,372.00	CC : \$0.00	TC : \$234,372.00	CUM : DC : \$234,372.00	CC : \$0.00	TC : \$234,372.00

DAILY DETAILS : MIRU BILL JRS # 6. SPUD WELL ON 1/31/07 @ 3:00AM. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S 8.625", 32#, J_55 CSGN @ 2198'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD, THEN 250 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. WITH NO RETURNS. WAIT 2 HOURS MIX & PUMP 250 SKS TAIL THRU 200' OF 1 INCH @ 15.8 PPG & 1.15 YLD. W/ NO RETURNS. WAIT 2 HOURS MIX @ PUMP 100 SKS TAIL @ 15.8 PPG & 1.15 YLD W/ 5 BBLs CEMENT TO PIT.

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Dominion Exploration & Production, Inc.

3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134 PHONE NUMBER: (405) 749-5237

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 602' FNL & 1942' FWL COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 11S 19E STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML - 36213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
AP 3-2J

9. API NUMBER:
43-047-37039

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Spud well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
1/31/07 - Spud well. Ran 52 jts 8-5/8", 32#, J-55 STC csg set @ 2198'. Cement lead w/250 sks Hi-Fill "V", 11.0 ppg, 3.82 yld. Tailed w/250 sks Class "G", 15.8 ppg, 1.15 yld w/no returns. Wait 2 hrs., pump w/250 sks Class "G", 15.8 ppg, 1.15 yld w/no returns. Wait 2 hrs., pump w/200 sks Class "G", 15.8 ppg, 1.15 yld w/5 bbls cmt to pit.

NAME (PLEASE PRINT) Barbara Lester TITLE Regulatory Specialist
SIGNATURE *Barbara Lester* DATE 2/5/2007

(This space for State use only)

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43-047-37039
2 11s 19e

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WELL CHRONOLOGY REPORT

WELL NAME : AP 3-2J

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 602' FNL 1942' FWL SEC 2 T 11S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700212

API # : 43-047-37039

PLAN DEPTH : 9,500

SPUD DATE : 01/31/07

DHC : \$630,560

CWC : \$741,310

AFE TOTAL : \$1,371,870

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$234,372.00

EVENT CC : \$0.00

EVENT TC : \$234,372.00

WELL TOTL COST: \$234,372

REPORT DATE: 02/02/07

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$234,372.00

CC : \$0.00

TC : \$234,372.00

CUM : DC : \$234,372.00

CC : \$0.00

TC : \$234,372.00

DAILY DETAILS: MIRU BILL JRS # 6. SPUD WELL ON 1/31/07 @ 3:00AM. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S 8.625", 32#, J_55 CSGN @ 2198'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD, THEN 250 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. WITH NO RETURNS. WAIT 2 HOURS MIX & PUMP 250 SKS TAIL THRU 200' OF 1 INCH @ 15.8 PPG & 1.15 YLD. W/ NO RETURNS. WAIT 2 HOURS MIX @ PUMP 100 SKS TAIL @ 15.8 PPG & 1.15 YLD W/ 5 BBLs CEMENT TO PIT.

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WELL CHRONOLOGY REPORT

WELL NAME : AP 3-2J		Event No: 1	
DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	LOCATION : 602' FNL 1942' FWL SEC 2 T 11S R 19E	
COUNTY & STATE : UINTAH	UT	CONTRACTOR :	
WI % : 100.00 AFE # : 0700212	API # : 43-047-37039	PLAN DEPTH : 9,500	SPUD DATE : 01/31/07
DHC : \$630,560 CWC : \$741,310	AFE TOTAL : \$1,371,870	FORMATION : WASATCH/MESAVERDE	
EVENT DC : \$234,372.00	EVENT CC : \$0.00	EVENT TC : \$234,372.00	WELL TOTL COST : \$234,372

REPORT DATE: 02/02/07	MD : 2,250	TVD : 2,250	DAYS :	MW :	VISC :
DAILY : DC : \$234,372.00	CC : \$0.00	TC : \$234,372.00	CUM : DC : \$234,372.00	CC : \$0.00	TC : \$234,372.00

DAILY DETAILS : MIRU BILL JRS # 6. SPUD WELL ON 1/31/07 @ 3:00AM. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S 8.625", 32#, J 55 CSGN @ 2198'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD, THEN 250 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. WITH NO RETURNS. WAIT 2 HOURS MIX & PUMP 250 SKS TAIL THRU 200' OF 1 INCH @ 15.8 PPG & 1.15 YLD. W/ NO RETURNS. WAIT 2 HOURS MIX @ PUMP 100 SKS TAIL @ 15.8 PPG & 1.15 YLD W/ 5 BBLs CEMENT TO PIT.

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WELL CHRONOLOGY REPORT

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WELL NAME : AP 3-2J

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 602' FNL 1942' FWL SEC 2 T 11S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700212

API # : 43-047-37039

PLAN DEPTH : 9,500

SPUD DATE : 01/31/07

DHC : \$630,560

CWC : \$741,310

AFE TOTAL : \$1,371,870

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$292,947.00

EVENT CC : \$0.00

EVENT TC : \$292,947.00

WELL TOTL COST : \$292,947

REPORT DATE: 02/02/07

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$234,372.00

CC : \$0.00

TC : \$234,372.00

CUM : DC : \$234,372.00

CC : \$0.00

TC : \$234,372.00

DAILY DETAILS : MIRU BILL JRS # 6. SPUD WELL ON 1/31/07 @ 3:00AM. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S 8.625", 32#, J_55 CSGN @ 2198'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD, THEN 250 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. WITH NO RETURNS. WAIT 2 HOURS MIX & PUMP 250 SKS TAIL THRU 200' OF 1 INCH @ 15.8 PPG & 1.15 YLD. W/ NO RETURNS. WAIT 2 HOURS MIX @ PUMP 100 SKS TAIL @ 15.8 PPG & 1.15 YLD W/ 5 BBLs CEMENT TO PIT.

REPORT DATE: 02/25/07

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$34,725.00

CC : \$0.00

TC : \$34,725.00

CUM : DC : \$269,097.00

CC : \$0.00

TC : \$269,097.00

DAILY DETAILS : MOVE RIG F/ AP 9-2J TO AP 3-2J. RIG UP FLOOR.

REPORT DATE: 02/26/07

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$7,950.00

CC : \$0.00

TC : \$7,950.00

CUM : DC : \$277,047.00

CC : \$0.00

TC : \$277,047.00

DAILY DETAILS : RIG REPAIRS. REPAIR CROWN & #1 MUD MOTOR.

REPORT DATE: 02/27/07

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$7,950.00

CC : \$0.00

TC : \$7,950.00

CUM : DC : \$284,997.00

CC : \$0.00

TC : \$284,997.00

DAILY DETAILS : RIG REPAIRS. REPAIR CROWN, #1 MUD PUMP ENGINE & #1 LIGHT PLANT ENGINE.

REPORT DATE: 02/28/07

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$7,950.00

CC : \$0.00

TC : \$7,950.00

CUM : DC : \$292,947.00

CC : \$0.00

TC : \$292,947.00

DAILY DETAILS : RIG REPAIRS. REPAIR CROWN, #1 MUD MOTOR ENGINE & #1 LIGHT PLANT ENGINE.

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WELL CHRONOLOGY REPORT

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WELL NAME : AP 3-2J

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 602' FNL 1942' FWL SEC 2 T 11S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700212

API # : 43-047-37039

PLAN DEPTH : 9,500

SPUD DATE : 01/31/07

DHC : \$630,560

CWC : \$741,310

AFE TOTAL : \$1,371,870

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$340,647.00

EVENT CC : \$0.00

EVENT TC : \$340,647.00

WELL TOTL COST : \$340,647

REPORT DATE: 03/01/07 MD : 2,250 TVD : 2,250 DAYS : MW : VISC :
 DAILY : DC : \$7,950.00 CC : \$0.00 TC : \$7,950.00 CUM : DC : \$300,897.00 CC : \$0.00 TC : \$300,897.00
 DAILY DETAILS : RIG REPAIRS. REPAIR CROWN, #1 MUD PUMP ENGINE & #1 LIGHT PLANT ENGINE.

REPORT DATE: 03/02/07 MD : 2,250 TVD : 2,250 DAYS : MW : VISC :
 DAILY : DC : \$7,950.00 CC : \$0.00 TC : \$7,950.00 CUM : DC : \$308,847.00 CC : \$0.00 TC : \$308,847.00
 DAILY DETAILS : RIG REPAIRS. REPAIR CROWN, CHANGE OUT #2 MUD PUMP & ENGINE, REPAIR #1 MUD PUMP ENGINE & #1 LIGHT PLANT ENGINE.

REPORT DATE: 03/03/07 MD : 2,250 TVD : 2,250 DAYS : MW : VISC :
 DAILY : DC : \$7,950.00 CC : \$0.00 TC : \$7,950.00 CUM : DC : \$316,797.00 CC : \$0.00 TC : \$316,797.00
 DAILY DETAILS : RIG REPAIRS. REPAIR CROWN, CHANGE OUT #2 MUD PUMP AND ENGINE, REPAIR #1 MUD PUMP ENGINE, REPAIR #1 LIGHT PLANT ENGINE

REPORT DATE: 03/04/07 MD : 2,250 TVD : 2,250 DAYS : MW : VISC :
 DAILY : DC : \$7,950.00 CC : \$0.00 TC : \$7,950.00 CUM : DC : \$324,747.00 CC : \$0.00 TC : \$324,747.00
 DAILY DETAILS : RIG REPAIRS. REPAIR CROWN, CHANGE OUT #2 MUD PUMP & ENGINE, REPAIR #1 MUD PUMP ENGINE & REPAIR #1 LIGHT PLANT ENGINE.

REPORT DATE: 03/05/07 MD : 2,250 TVD : 2,250 DAYS : MW : VISC :
 DAILY : DC : \$7,950.00 CC : \$0.00 TC : \$7,950.00 CUM : DC : \$332,697.00 CC : \$0.00 TC : \$332,697.00
 DAILY DETAILS : RIG REPAIRS. REPAIR CROWN, CHANGE OUT #2 MUD PUMP & ENGINE, REPAIR #1 MUD PUMP ENGINE & REPAIR #1 LIGHT PLANT ENGINE.

REPORT DATE: 03/06/07 MD : 2,250 TVD : 2,250 DAYS : MW : VISC :
 DAILY : DC : \$7,950.00 CC : \$0.00 TC : \$7,950.00 CUM : DC : \$340,647.00 CC : \$0.00 TC : \$340,647.00
 DAILY DETAILS :

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WELL CHRONOLOGY REPORT

WELL NAME : AP 3-2J		Event No: 1	
DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	LOCATION : 602' FNL 1942' FWL SEC 2 T 11S R 19E	
COUNTY & STATE : UINTAH	UT	CONTRACTOR :	
WI % : 100.00	AFE # : 0700212	API # : 43-047-37039	PLAN DEPTH : 9,500 SPUD DATE : 01/31/07
DHC : \$630,560	CWC : \$741,310	AFE TOTAL : \$1,371,870	FORMATION : WASATCH/MESAVERDE
EVENT DC : \$424,485.00	EVENT CC : \$0.00	EVENT TC : \$424,485.00	WELL TOTL COST : \$424,485

REPORT DATE: 03/07/07	MD : 2,250	TVD : 2,250	DAYS :	MW :	VISC :
DAILY : DC : \$7,450.00	CC : \$0.00	TC : \$7,450.00	CUM : DC : \$348,097.00	CC : \$0.00	TC : \$348,097.00
DAILY DETAILS : RIG REPAIRS. REPAIR CROWN, #1 MUD PUMP ENGINE, #1 LIGHT PLANT ENGINE & CHANGE OUT #2 MUD PUMP & ENGINE.					

REPORT DATE: 03/08/07	MD : 2,250	TVD : 2,250	DAYS :	MW :	VISC :
DAILY : DC : \$7,450.00	CC : \$0.00	TC : \$7,450.00	CUM : DC : \$355,547.00	CC : \$0.00	TC : \$355,547.00
DAILY DETAILS : RIG REPAIRS. REPAIR CROWN, #1 MUD PUMP ENGINE, #1 LIGHT PLANT & CHANGE OUT #2 MUD PUMP & ENGINE.					

REPORT DATE: 03/09/07	MD : 2,250	TVD : 2,250	DAYS :	MW :	VISC :
DAILY : DC : \$6,950.00	CC : \$0.00	TC : \$6,950.00	CUM : DC : \$362,497.00	CC : \$0.00	TC : \$362,497.00
DAILY DETAILS : RIG REPAIRS. REPAIR CROWN.					

REPORT DATE: 03/10/07	MD : 2,250	TVD : 2,250	DAYS :	MW :	VISC :
DAILY : DC : \$6,950.00	CC : \$0.00	TC : \$6,950.00	CUM : DC : \$369,447.00	CC : \$0.00	TC : \$369,447.00
DAILY DETAILS : RIG REPAIRS. REPAIR CROWN.					

REPORT DATE: 03/12/07	MD : 2,250	TVD : 2,250	DAYS :	MW :	VISC :
DAILY : DC : \$6,950.00	CC : \$0.00	TC : \$6,950.00	CUM : DC : \$376,397.00	CC : \$0.00	TC : \$376,397.00
DAILY DETAILS : RIG REPAIRS. REPAIR CROWN.					

REPORT DATE: 03/13/07	MD : 2,250	TVD : 2,250	DAYS : 1	MW :	VISC :
DAILY : DC : \$33,688.00	CC : \$0.00	TC : \$33,688.00	CUM : DC : \$410,085.00	CC : \$0.00	TC : \$410,085.00
DAILY DETAILS : RIG UP RIG ON AP 3-2J. RIG REPAIRS. WORK ON RIG LIGHTS. BOP TEST & DRILL. TEST KELLY, SAFETY VALVE, PIPE RAMS & CHOKE MANIFOLD TO 3000 PSI HIGH & 250 PSI LOW. TEST ANNULAR PREVENTER & SURFACE CASING TO 1500 PSI HIGH & 250 PSI LOW @ 0300 HRS (3:00 A.M.) 3/13/2007. START PU BHA #1.					

REPORT DATE: 03/14/07	MD : 2,250	TVD : 2,250	DAYS : 2	MW :	VISC :
DAILY : DC : \$14,400.00	CC : \$0.00	TC : \$14,400.00	CUM : DC : \$424,485.00	CC : \$0.00	TC : \$424,485.00
DAILY DETAILS : PU BHA #1. RIG REPAIRS. WORK ON CROWN W/ WELDER. FAST LINE SHIVE RUBBING ON CROWN. FINISH TIH W/ BHA #1. TAGGED CEMENT @ 2135'. RIG REPAIRS. WORK ON #2 MUD PUMP & CROWN-O-MATIC.					

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WELL CHRONOLOGY REPORT

WELL NAME : AP 3-2J

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 602' FNL 1942' FWL SEC 2 T 11S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700212

API # : 43-047-37039

PLAN DEPTH : 9,500

SPUD DATE : 01/31/07

DHC : \$630,560

CWC : \$741,310

AFE TOTAL : \$1,371,870

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$723,053.00

EVENT CC : \$0.00

EVENT TC : \$723,053.00

WELL TOTL COST : \$723,053

REPORT DATE: 03/14/07

MD : 2,250

TVD : 2,250

DAYS : 2

MW :

VISC :

DAILY : DC : \$14,400.00

CC : \$0.00

TC : \$14,400.00

CUM : DC : \$424,485.00

CC : \$0.00

TC : \$424,485.00

DAILY DETAILS : PU BHA #1. RIG REPAIRS. WORK ON CROWN W/ WELDER. FAST LINE SHIVE RUBBING ON CROWN. FINISH TIH W/ BHA #1. TAGGED CEMENT @ 2135'. RIG REPAIRS. WORK ON #2 MUD PUMP & CROWN-O-MATIC.

REPORT DATE: 03/15/07

MD : 2,796

TVD : 2,796

DAYS : 3

MW : 8.3

VISC : 26

DAILY : DC : \$78,850.00

CC : \$0.00

TC : \$78,850.00

CUM : DC : \$503,335.00

CC : \$0.00

TC : \$503,335.00

DAILY DETAILS : RIG REPAIRS. REPAIR #2 MUD PUMP. DRILLED CMT F/ 2135' TO 2167' KB. REPAIR #1 POP OFF. DRILLED CMT & FLOAT EQUIPMENT F/ 2167' TO 2230' KB. DEVIATION SURVEY @ 2230' KB 2.25 DEGREES. F.I.T. TEST 11.54# MUD @ 1334 PSI. DRILLED F/ 2230' TO 2796' KB.

REPORT DATE: 03/16/07

MD : 4,212

TVD : 4,211

DAYS : 4

MW : 8.7

VISC : 27

DAILY : DC : \$33,325.00

CC : \$0.00

TC : \$33,325.00

CUM : DC : \$536,660.00

CC : \$0.00

TC : \$536,660.00

DAILY DETAILS : DRILLED F/ 2796' TO 3269' KB. DEVIATION SURVEY @ 3194' KB 1.55 DEGREES. DRILLED F/ 3269' TO 3489' KB. RIG SERVICE. DRILLED F/ 3489' TO 4212' KB.

REPORT DATE: 03/17/07

MD : 5,286

TVD : 5,284

DAYS : 5

MW : 8.6

VISC : 28

DAILY : DC : \$37,737.00

CC : \$0.00

TC : \$37,737.00

CUM : DC : \$574,397.00

CC : \$0.00

TC : \$574,397.00

DAILY DETAILS : DRILLED F/ 4212' TO 4275' KB. DEVIATION SURVEY @ 4200' KB 1.95 DEGREES. DRILLED F/ 4275' TO 4684' KB. SERVICE RIG. DRILLED F/ 4684' TO 5286' KB.

REPORT DATE: 03/18/07

MD : 6,415

TVD : 6,413

DAYS : 6

MW : 8.7

VISC : 27

DAILY : DC : \$36,640.00

CC : \$0.00

TC : \$36,640.00

CUM : DC : \$611,037.00

CC : \$0.00

TC : \$611,037.00

DAILY DETAILS : DEVIATION SURVEY @ 5207' KB .94 DEGREES. DRILLED F/ 5286' KB TO 5849' KB. SERVICE RIG. DRILLED F/ 5849' KB TO 6289' KB. DEVIATION SURVEY @ 6214' KB 1.61 DEGREES. DRILLED F/ 6289' KB TO 6415' KB.

REPORT DATE: 03/19/07

MD : 6,856

TVD : 6,854

DAYS : 7

MW : 8.7

VISC : 27

DAILY : DC : \$42,661.00

CC : \$0.00

TC : \$42,661.00

CUM : DC : \$653,698.00

CC : \$0.00

TC : \$653,698.00

DAILY DETAILS : DRILLED F/ 6415' KB TO 6824' KB. SERVICE RIG. DRILLED F/ 6824' KB TO 6856' KB. CIRCULATE. PUMP PILL. TOOH FOR BIT TRIP. LD OLD MM. PU NEW MM. LD DSX619M BIT. PU DSX299 BIT. TIH W/ NEW DSX299 BIT.

REPORT DATE: 03/20/07

MD : 7,765

TVD : 7,762

DAYS : 8

MW : 8.7

VISC : 27

DAILY : DC : \$30,851.00

CC : \$0.00

TC : \$30,851.00

CUM : DC : \$684,549.00

CC : \$0.00

TC : \$684,549.00

DAILY DETAILS : TIH W/ NEW BIT. DRILLED F/ 6856' KB TO 7042' KB. SERVICE RIG. DRILLED F/ 7042' KB TO 7356' KB. BOP TEST & DRILL. DRILLED F/ 7356' KB TO 7545' KB. DEVIATION SURVEY @ 7475' KB .7 DEGREES. DRILLED F/ 7475' KB TO 7765' KB.

REPORT DATE: 03/21/07

MD : 8,520

TVD : 8,517

DAYS : 9

MW : 8.8

VISC : 28

DAILY : DC : \$38,504.00

CC : \$0.00

TC : \$38,504.00

CUM : DC : \$723,053.00

CC : \$0.00

TC : \$723,053.00

DAILY DETAILS : DRILLED F/ 7765' KB TO 8080' KB. SERVICE RIG. DRILLED F/ 8080' KB TO 8238' KB. BOP TEST & DRILL. DRILLED F/ 8238' KB TO 8520' KB.

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FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 3/28/2007 at 3:05:40 PM

Pages : 3 (including Cover)

Subject : AP 3-2J

CONFIDENTIAL

43047-37039
211519e

CONFIDENTIAL

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : AP 3-2J

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 602' FNL 1942' FWL SEC 2 T 11S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700212

API # : 43-047-37039

PLAN DEPTH : 9,500

SPUD DATE : 01/31/07

DHC : \$630,560

CWC : \$741,310

AFE TOTAL : \$1,371,870

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,183,702.18

EVENT CC : \$0.00

EVENT TC : \$1,183,702.18

WELL TOTL COST : \$1,183,702

REPORT DATE: 03/21/07 MD : 8,520 TVD : 8,517 DAYS : 9 MW : 8.8 VISC : 28
 DAILY : DC : \$38,504.00 CC : \$0.00 TC : \$38,504.00 CUM : DC : \$723,053.00 CC : \$0.00 TC : \$723,053.00
 DAILY DETAILS : DRILLED F/ 7765' KB TO 8080' KB. SERVICE RIG. DRILLED F/ 8080' KB TO 8238' KB. BOP TEST & DRILL.
 DRILLED F/ 8238' KB TO 8520' KB.

REPORT DATE: 03/22/07 MD : 8,772 TVD : 8,769 DAYS : 10 MW : 8.8 VISC : 28
 DAILY : DC : \$34,417.00 CC : \$0.00 TC : \$34,417.00 CUM : DC : \$757,470.00 CC : \$0.00 TC : \$757,470.00
 DAILY DETAILS : DEVIATION SURVEY @ 8448' KB 1.63 DEGREES. LOST SURVEY TOOL IN DRILL PIPE. SURVEY TOOL CAME
 APART LEFT TOOL IN HOLE. CIRCULATE. FILL HOLE WITH BRINE. TOOH FOR SURVEY TOOL & BIT TRIP.
 SERVICE RIG. TIH W/ BHA. CUT & SLIP DRILL LINE. 21 WRAPS. TIH TO 8520' KB. DRILLED F/ 8520' KB TO 8772'
 KB. #1 MUD PUMP ON & OFF HOLE FOR REPAIRS. BOP TEST & DRILL.

REPORT DATE: 03/23/07 MD : 9,163 TVD : 9,160 DAYS : 11 MW : 8.8 VISC : 28
 DAILY : DC : \$31,730.00 CC : \$0.00 TC : \$31,730.00 CUM : DC : \$789,200.00 CC : \$0.00 TC : \$789,200.00
 DAILY DETAILS : DRILLED F/ 8772' KB TO 9056' KB. SERVICE RIG. BOP TEST & DRILL. DRILLED F/ 9056' KB TO 9163' KB.
 CIRCULATE & DISPLACE HOLE W/ BRINE FOR BIT TRIP.

REPORT DATE: 03/24/07 MD : 9,284 TVD : 9,281 DAYS : 12 MW : 9 VISC : 28
 DAILY : DC : \$31,421.00 CC : \$0.00 TC : \$31,421.00 CUM : DC : \$820,621.00 CC : \$0.00 TC : \$820,621.00
 DAILY DETAILS : TIH TO 9163' KB. SERVICE RIG. DRILLED F/ 9163' KB TO 9211' KB. BOP TEST & DRILL. DRILLED F/ 9211' KB TO
 9284' KB.

REPORT DATE: 03/25/07 MD : 9,583 TVD : 9,580 DAYS : 13 MW : 8.8 VISC : 28
 DAILY : DC : \$43,947.00 CC : \$0.00 TC : \$43,947.00 CUM : DC : \$864,568.00 CC : \$0.00 TC : \$864,568.00
 DAILY DETAILS : DRILLED F/ 9284' KB TO 9345' KB. DISPLACE HOLE W/ BRINE. TOOH FOR NEW BIT. LD OLD MM & BIT. PU NEW
 MM & BIT. TIH TO 9345' KB. DRILLED F/ 9345' KB TO 9583' KB.

REPORT DATE: 03/26/07 MD : 9,867 TVD : 9,864 DAYS : 14 MW : 9.1 VISC : 48
 DAILY : DC : \$44,685.00 CC : \$0.00 TC : \$44,685.00 CUM : DC : \$909,253.00 CC : \$0.00 TC : \$909,253.00
 DAILY DETAILS : DRILLED F/ 9583' KB TO 9867' KB. TD @ 9867' KB @ 1600 HRS (4:00P.M.) 3/25/07. SERVICE RIG. CIRCULATE &
 WAIT ON SCHLUMBERGER OPEN HOLE LOGGERS. TRIP OUT OF HOLE FOR OPEN HOLE LOGS. WAIT ON
 SCHLUMBERGER OPEN HOLE LOGGERS.

REPORT DATE: 03/27/07 MD : 9,877 TVD : 9,874 DAYS : 15 MW : 9.3 VISC : 40
 DAILY : DC : \$64,890.06 CC : \$0.00 TC : \$64,890.06 CUM : DC : \$974,143.06 CC : \$0.00 TC : \$974,143.06
 DAILY DETAILS : CIRCULATE. WAIT ON SCHLUMBERGER OPEN HOLE LOGGERS. RUN OPEN HOLE LOGS F/ 9877' KB TO
 SURFACE. TIH W/ PIPE. CIRCULATE & PUMP PILL. TOOH LD DRILL PIPE & BHA.

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WELL CHRONOLOGY REPORT

WELL NAME : AP 3-2J

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 602' FNL 1942' FWL SEC 2 T 11S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700212

API # : 43-047-37039

PLAN DEPTH : 9,500

SPUD DATE : 01/31/07

DHC : \$630,560

CWC : \$741,310

AFE TOTAL : \$1,371,870

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,183,702.18

EVENT CC : \$0.00

EVENT TC : \$1,183,702.18

WELL TOTL COST : \$1,183,702

REPORT DATE: 03/28/07

MD : 9,877

TVD : 9,874

DAYS : 16

MW :

VISC :

DAILY : DC : \$209,559.12

CC : \$0.00

TC : \$209,559.12

CUM : DC : \$1,183,702.18

CC : \$0.00

TC : \$1,183,702.18

DAILY DETAILS: TOOH LD PIPE & BHA #1. RUN CASING. RUN 231 JOINTS & ONE 11' & ONE 21' MARKER JOINTS OF 5.50", 17.0#, MAV-80, LTC, NEW CASING TO 9860.80' KB MD, TOP OF FC @ 9813.36' KB, 1530 HRS (03:30 P.M.) 3/27/07. CIRCULATE. RU HALLIBURTON & CEMENT 5.500" CSG W/ 118 SKS OF LEAD CEMENT PREMIUM PLUS V BLEND. ADDITIVES; 16% GEL, .6% EX-1, 3% SALT (BWOC), 1% HR-7, .25# / SK. POLYFLAKE, 10# GILSONITE. WEIGHT (LB/GAL) 11.60, YIELD (CUFT/SK) 3.12, WATER (GAL/SK) 17.83. TAIL CEMENT; 980 SKS OF HLC-TYPE V BLEND. ADDITIVES; 65% CEMENT, 35% POZ, 6% GEL, 3% KCL (BWOW), 1% EX-1, .6% HALAD-322, .2% HR-5. WEIGHT (LB/GAL) 13.00, YIELD (CUFT/SK) 1.75, WATER (GAL/SK) 9.06. DISPLACE W/ 228 BBLS 2% KCL. FINISHED CEMENTING @ 2100 HRS (09:00 P.M.) 3/27/2007. CLEAN PITS. RIG DOWN RIG. RIG RELEASED @ 0600 HRS (06:00 A.M.) 3/28/07.

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 36213
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: AP 3-2J	
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		9. API NUMBER: 43-047-37039
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134	PHONE NUMBER: (405) 749-5237	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 602' FNL & 1942' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 11S 19E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>First Sales</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

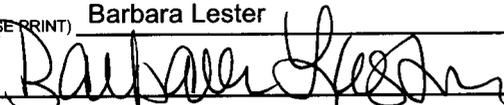
3/27/07 - Run 231 jts 5-1/2", 17#, MAV-80, LTC csg set @ 9861'. Cmt lead w/118 sks Premium Plus V, 11.6 ppg, 3.12 yld. Cmt tail w/980 sks HLC-Type V, 13.0 ppg, 1.75 yld.

3/28/07 - Clean pits. Rig released.

4/1/07 - Perf & Frac

4/4/07 - First Sales

NAME (PLEASE PRINT) Barbara Lester TITLE Regulatory Specialist

SIGNATURE  DATE 4/16/2007

(This space for State use only)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER
ML-36213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. UNIT or CA AGREEMENT NAME

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

8. WELL NAME and NUMBER
AP 3-2J

b. TYPE OF WORK
NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR OTHER _____

9. API NUMBER:
43-047-37039

2. NAME OF OPERATOR:
Dominion Exploration & Production, Inc., 14000 Quail Springs Parkway,

10. FIELD AND POOL, OR WLD CAT
Natural Buttes

3. ADDRESS OF OPERATOR:
Suite 600 CITY Oklahoma City STATE OK PHONE NUMBER (405) 749-1300

11. QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN
NENW 2 11S 19E

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 602' FNL & 1942' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW

12. COUNTY Uintah 13. STATE UTAH

AT TOTAL DEPTH

17. ELEVATIONS (DF, RKB, RT, GL)
5416' GL

14. DATE SPURRED: 1/31/2007 15. DATE T D REACHED: 3/25/2007 16. DATE COMPLETED: 4/4/2007
ABANDONED READY TO PRODUCE

21. DEPTH BRIDGE MD PLUG SET: TVD

18. TOTAL DEPTH: MD 9,867 TVD 19. PLUG BACK T.D.: MD 9,800 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Platform Express, High Resolution Array, Gamma Ray Cement Bond Log

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8"	J-55 32#	Surface	2,198		950 Sx		CIR	
7 7/8"	5 1/2" M-80	17#	Surface	9,861		1098 Sx		CBL 1,500'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B) See Attachment				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	See Attachment

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER _____

30. WELL STATUS:

Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/4/2007		TEST DATE: 4/29/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 17	GAS - MCF: 1,094	WATER - BBL: 12	PROD. METHOD: Flowing
CHOKE SIZE: 18	TBG. PRESS.	CSG. PRESS. 1,004	API GRAVITY	BTU - GAS	GAS/OIL RATIO 1;64,353	24 HR PRODUCTION RATES: →	OIL - BBL: 17	GAS - MCF: 1,094	WATER - BBL: 12	INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovers.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch Tonque	3,772
				Uteland Limestone	4,139
				Wasatch	4,280
				Chapita Wells	5,138
				Uteland Buttes	6,248
				Mesaverde	7,106

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Carla Christian TITLE Supervisor, Regulatory Reports
 SIGNATURE *Carla Christian* DATE 5/9/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

AP 3-2J Perforation's & Frac's

Interval #1 Mesaverde 9660 - 66
~~9720 - 26~~ 50 holes

Frac w/39,738# 20/40 PR6000 sd., w/257.8 mscf of N2 and 588 bbls of YF12OST.

Interval #2 Mesaverde 9382 - 84
9391 - 98
9410 - 13 51 holes

Frac w/42,097# 20/40 PR6000 sd., w/249.2 mscf of N2 and 618 bbls of YF12OST

Interval #3 Mesaverde 9166 - 84
9202 - 04
9260 - 68
9282 - 84 74 holes

Frac w/64,133# 20/40 PR6000 sd., w/371 mscf of N2 and 770 bbls of YF12OST

Interval #4 Wasatch 6955 - 60
6966 - 71 62 holes

Frac w/40,327# 20/40 Ottawa sd., w/144 mscf of N2 and 421 bbls of YF115ST

Interval #5 Wasatch 6130 - 45
6164 - 72 71 holes

Frac w/54,710# 20/40 Ottawa sd., w/169.9 mscf of N2 and 498 bbls of YF115ST

Interval #6 Wasatch 5992 - 01 55 holes

Frac w/29,719# 20/40 Ottawa sd., w/106.3 mscf of N2 and 382 bbls of YF115ST

Interval #7 Wasatch ~~5726~~ - 36
5762 - 79 73 holes

Frac w/49,982# 20/40 Ottawa sd., w/195.6 mscf of N2 and 429 bbls of YF115ST

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENE	32	100S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: AP 3-2J	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304737039
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NAT BUTTES / WSTCH-MV
4. LOCATION OF WELL FOOTAGES AT SURFACE: 602' FNL & 1942' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 11S 19E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/25/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: CLEANOUT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU KEY # 6013. Bld dwn well. ND WH. NU BOP. Unlnd hngr. Wk stuck tbg @ 20k over. Pld free. TIH w/4 jt's 2-3/8", 4.7#, j-55, eue tbg. Tgd @ est. 9794' (21'). TOH w/316 jt's 2-3/8", 4.7#, j-55, eue tbg. SN, & BRS. Found external scl @ 9650'. Sample taken for annal. TIH w/4.75" bit, 5.5", scr, & 184 jt's 2-3/8", 4.7#, j-55, eue tbg tp perf. SWI. SDFN. 80 BLWTR. SICP 350 psig. SITP 150 psig. TIH w/4.75" bit, 5.5", scr, & 131 jt's 2-3/8", 4.7#, j-55, eue tbg. Tag fill @ 9790'. Est circ w/AFU, DO to 9810' (PBDT). Circ cln. TOH w/4.75" bit, 5.5", scr, & 312 jt's 2-3/8", 4.7#, j-55, eue tbg. TIH w/102 jt's 2-3/8", 4.7#, j-55, eue tbg. 170 BLWTR. SICP 1000 psig. SITP 1000 psig. Bld dwn well. TIH w/312 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg, 2-3/8" SN, w/mule shue collar. Ld tbg w/hgr. SN @ 9,673', EOT @ 9,674. ND BOP. NU WH. RIH w/1.90' drift to SN @ 9673'. NO TS. RU & RIH w/swb tls. BFL @ 550' FS. S. 65 BLW, 14 runs 7hrs, FFL @ 6400' FS w/gd blow after swb. SICP 1000 psig. SWIFPBU. SDFWE. 105 BLWTR. SITP 250 psig, SICP 1100 psig. Bd dwn well. RU & RIH w/swb tls. BFL @ 6000' FS. S. 27 BLW, 3 runs. KO well flwg to tnk. F. 40 BLW 1hr. FTP 550 psig, SICP 1000 psig, 24/64 ck. RWTP @ 11:00. 2/25/08. RDMO Key Energy #6013. 38 BLWTR.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/26/2008</u>

(This space for State use only)

RECEIVED

MAY 01 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 602' FNL & 1942' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 11S 19E		8. WELL NAME and NUMBER: AP #3-2J
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304737039
COUNTY: UINTAH STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

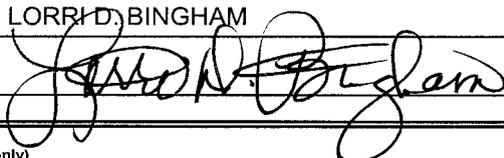
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: PUT WELL ON PUMP
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. put this well on pump per the attached morning report.

RECEIVED
SEP 16 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) LORRI D. BINGHAM	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 9/10/2008

(This space for State use only)

Farmington Well Workover Report

ALGIERS PASS	Well # 003-02J	MV/WSTC
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Objective: Tbg Rpr

First Report: 04/03/2008

- 4/4/08** FTP 150 psig, SICP 500 psig. MIRU Temples WS rig #2. BD & contrl well 130 bbls of trtd 2% KCL wtr. ND WH, NU BOP. TOH w/312 jts of 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Found btm 20 jts of tbg w/1/4" sc build up on the inside. TIH w/4-3/4" rock tooth bit, strg mill & 184 jts of tbg. EOT @ 5,694'. SWI & SDFN. 130 BLWTR.
-
- 4/5/08** SITP 200 psig, SICP 650 psig. BD well and contrl w/110 bbls trtd 2% KCL wtr. Cont to TIH, tgd fill @ 9792'. PBD @ 9,813'. TOH & LD 2-3/8" tbg strg, strg mill & 4-3/4" bit. Chng equip over fr/2-3/8" to 2-7/8". SWI & SDFWE. 240 BLWTR.
-
- 4/8/08** SICP 700 psig. Bd & contrl well w/190 bbls of trtd 2% KCL wtr. Cont to TIH w/2 - 2-7/8" tbg subs (2',10'), 5-1/2" TEC SH TAC & 276 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg w/banded 1/4 capillary strg. Tgd ti spot in csg w/EOT @ 9105'. Wrkd to rel TAC, no torque in rotation. Flshd TCA w/80 BW. Attd to TIH w/tbg strg taking wt. TOH w/1jt tbg w/sli over pl. EOT 9073'. SWI & SDFN. Ppd 190 BW to cntrl well for day. 430 BLWTR.
-
- 4/9/08** SITP 50 psig SICP 300 psig. Bd & contrl well w/50 bbls trtd 2% KCL wtr. Wrkd & unable to free tbg. MIRU WL. RIH w/Free point tls. Tls indic tbg free @ 3400' FS. POH & LD freepoint tls. Set TAC. RIH w/chem cutter & cut off tbg @ 8882.5' (Abv TAC). Cut off tbg @ 3462' (blw stuck pt). Wrkd to free tbg. Ppd 60 BW. Pld 3 jts & tbg pld ti. RIH w/tls, free pointed & cut off tbg @ 3292' (abv stuck pt). RDMO WLU. TOH w/101 jts 2-3/8" tbg & 15' of cut off jt. Recd no 1/4" capillary strg. SWI & SDFN. 540 BLWTR.
-
- 4/10/08** SITP 0 psig, SICP 300 psig. Bd & contrl well w/40 bbls trtd 2% KCL wtr. RIH w/barbed spear, bumper sub, Hyd Jars, 4 - 3-1/2" DC, & 9 jts 2-7/8" tbg. TOH w/BHA & tbg. Recd 1800' of 1/4"SS tbg. TIH w/same BHA, tgd TOF @1518'. Wrkd fishing tl & TOH. Recd 30' of 1/4" SS tbg & 62 bands. TIH w/same BHA, tgd & wrk spear @ 1751'. TOH w/1220' 1/4"SS tbg. TIH w/spear BHA. Tgd @ 2650', wrkd spear & TOH w/300' 1/4"SS tbg & 44 bands. SWI & SDFN. Ttl wtr used 160 bbls to contrl well, 580 BLWTR.
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- 4/11/08** SITP 0 psig, SICP 300 psig. Bd & contrl well w/50 bbls trtd 2% KCL wtr. RIH w/barbed spear, bumper sub, hyd jars, 4 - 3-1/2" DC, & 9 jts 2-7/8" tbg. Tgd TOF @ 2950'. TOH w/BHA & tbg. Recd 150' of 1/4"SS tbg & 12 bands. TIH w/same BHA, tgd TOF @ 3021'. Wrkd fishing tl & TOH. Recd 305' of 1/4" SS tbg & 6 bands. Ppd 30 bbls BW dwn csg to contrl well. TIH w/same BHA, tgd & wrkd spear @ 3306'. TOH w/1 band. TIH w/OS, bumper sub, hyd jars, 4 - 3-1/2" DC, & 92 jts 2-7/8" tbg to 3215'. SWI & SDFN. Ttl wtr used 80 bbls to contrl well, 780 BLWTR.
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- 4/12/08** SITP 0 psig, SICP 300 psig. Bd & contrl well w/50 bbls trtd 2% KCL wtr. Contd TIH w/OS, bumper sub, hyd jars, 4 - 3-1/2" DC, & 92 jts 2-7/8" tbg. Tgd TOF @3306'. Latched onto & jarred tbg fish up hole to 2590'. Jars failed. Relsd OS & TOH w/tbg & BHA. Ppd 30 BW dwn csg to contrl well. SWI & SDFN. Ttl wtr used 80 bbls to contrl well, 860 BLWTR.
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- 4/15/08** SITP 0 psig, SICP 500 psig. Bd & contrl well w/50 bbls trtd 2% KCL wtr. Contd TIH w/OS, bumper sub, repl Hyd Jars, 4 - 3-1/2" DC, & 2-7/8" tbg. Tgd TOF @ 2627'. Ppd 60 bbls wtr dwn TCA to contrl well. Jarred TOF to 2558'. Jars stopped wrkg. Relsd OS grapple & TOH w/BHA. TIH w/fresh Hyd Jars, BHA & tbg. EOT @ 2500'. Ppd 30 bbls BW dwn TCA to contrl well. SWI & SDFN. Ttl wtr used 200 bbls to contrl well, 1060 BLWTR.

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- 4/16/08** SITP 100 psig, SICP 150 psig. Bd & cntrl well w/30 bbls trtd 2% KCL wtr. Contd TIH w/OS, bumper sub, repl Hyd Jars, 4 - 3-1/2" DC, & 2-7/8" tbg. Tgd TOF @ 2558'. Jarred & wrkd fish to surf. Recd 73.38' of 2-7/8" tbg & 210' 1/4" SS capillary tbg. SWI & SDFN due to high winds. Ppd 55 bbls to cntrl well for day, 1115 BLWTR.
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- 4/17/08** SITP 0 psig, SICP 250 psig. Bd & cntrl well w/30 bbls trtd 2% KCL wtr. Contd TIH w/spear, bmpr sub, hyd jars, 4 - 3-1/2" DC & 2-7/8" tbg. Tgd TOF @ 2367', fell free & contd TIH, tgd TOF 3493', TOH w/BHA. Recd 55' 1/4" SS tbg. TIH w/Spear & BHA on 2-7/8" tbg, tgd @ 3493', TOH w/ BHA. Recd 3' of 1/4" SS tbg. TIH w/OS, bumper sub, Hyd Jars, 4 - 3-1/2" DC & 2-7/8" tbg. Latched onto fish @ 3493'. Jar up to 3188' (EOT 8608') & pld ti. Unable to jar tbg up hole. TIH w/TOF @ 3493'. Rlsd OS & TOH w/BHA. SWI & SDFN. Ttl wtr used 70 bbls to cntrl well, 1185 BLWTR.
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- 4/18/08** SITP 0 psig, SICP 250 psig. Bd & cntrl well w/30 bbls trtd 2% KCL wtr. Contd TIH w/OS & 2-7/8" tbg. Tgd TOF @ 3355'. Latched onto fish @ 3355'. Ppd 70 bbls wtr & flshd tbg. MIRU WL. RIH w/2 1/8" sb. Tgd @ 3800'. Wrkd sb to 8250'. POH & LD sb. RIH w/2 1/8" chem cutter. Cut tbg @ 8174'. POH & LD cutter. RIH, tgd & stuck tls @ 4900'. Jarred free & POH. Ppd 100 BW & flshd tbg. RIH w/1 7/8" chem cutter to 7580'. Cut tbg & POH. RIH w/1 7/8" chem cutter to 6980' & cut tbg. POH w/tls. RIH w/1 7/8" chem cutter @ 6384' & cut tbg. POH & LD tls. SWI & SDFN. Ttl wtr used 200 bbls to cntrl well, 1385 BLWTR.
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- 4/19/08** SITP 100 psig, SICP 150 psig. Bd & cntrl well w/50 bbls trtd 2% KCL wtr. RU WL & RIH w/1-7/8" chem cutter. Cut off tbg @ 5784', 5186' & 4588' FS w/3 runs. FS. POH & LD WL tls. RDMO WLU. TOH w/OS BHA. Recd 1225' 2-7/8" tbg & 93' of 1/4" SS tbg, & 5 bands (2 in tact on tbg). TIH w/spear, bumper sub, hyd jars, 4 - 3-1/2" DC & 2 7/8" tbg. Tgd TOF 3545'. TOH w/speat BHA. Recd 415' of 1/4" SS tbg. TIH w/spear BHA to 3222'. SWI & SDFWE. Used 50 BW to cntrl well for day. 1435 BLWTR.
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- 4/22/08** SITP 350 psig, SICP 500 psig. Bd & cntrl well w/50 bbls trtd 2% KCL wtr. Cont TIH w/spear BHA, bumper sub, hyd jars, 4 - 3-1/2" DC, & 2 7/8" tbg. Tgd TOF @ 4407'. TOH w/BHA. Recd 175' of 1/4" SS capillary tbg & 4 bands. TIH w/spear BHA to 4588'. TOH w/BHA, no recy. TIH w/OS, bumper sub, hyd jars, 4 - 3-1/2" DC & 134 jts 2 7/8" tbg. Tgd TOF @ 4588'. Latched onto & jarred fish up hole 121'. Tbg pld ti & jars failed. Relsd OS fr/fish & TOH w/BHA. SWI & SDFN. Used 50 BW to cntrl well, 1435 BLWTR.
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- 4/23/08** SITP 75 psig, SICP 75 psig. Bd & cntrl well w/50 bbls trtd 2% KCL wtr. Contd TIH w/OS, bumper sub, hyd jars, 4 - 3-1/2" DC, & 2 7/8" tbg. Tgd & latched onto TOF @ 4380'. Wrkd fish to 4377' & pld ti. Rel OS & TOH w/BHA. TIH w/Full Bore OS to 4377' & engaged fish. MIRU WLU. RIH w/free point tls. POH & LD tls. RIH w/chem cutter & cut off tbg @ 4600'. POH & RDMO WLU. TOH w/OS & tbg. Recd 264' of 2-7/8" tbg (7 jts & 2 cut peices). SWI & SDFN. Used 80 BW to cntrl well. 1515 BLWTR.
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- 4/24/08** SITP 0 psig, SICP 50 psig. Bd & cntrl well w/50 bbls trtd 2% KCL wtr. Contd TIH/w spear, bumper sub, hyd jars, 4 - 3-1/2" DC & 2 7/8" tbg. Tgd TOF @ 4610'. Wrkd spear & TOH w/BHA. Recd 26' of 1/4" tbg. TIH w/spear & BHA. Tgd & wrkd spear @ 4640'. TOH w/BHA. Recd 140' of 1/4" tbg. TIH w/spear & BHA. Tgd @ 4649'. TOH w/BHA. Recd 58' 1/4" tbg. TIH w/spear assy & BHA to 2158. SWI & SDFN. Used 50 BW to cntrl well for day. 1565 BLWTR. 224' 1/4" tbg recovered today. 4659' ttl recd 12 bands recovered today. 146 ttl recd.
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- 4/25/08** SITP 0 psig, SICP 0 psig. Contd TIH w/spear, bumper sub, hyd jars, 4 - 3-1/2" DC, & 2 7/8" tbg. Tgd TOF @ 4925'. TOH w/BHA. Recd 4' of 1/4" SS tbg. TIH w/spear & BHA. Tgd @ 4938'. TOH w/BHA. Recd 2' of 1/4" tbg. TIH w/OS & BHA. Tgd TOF @ 4949'. TOH w/BHA. Recd 9 jts 2 7/8" tbg & 2 cut pieces of 2 7/8" tbg (331.5') & 325' 1/4" SS tbg. SWI & SDFN. Used 30 bbls to cntrl well, 1595 BLWTR. 325' 1/4" ss Tubing. Recovered Today. 4984' ttl recd 1 band recd today. 147 ttl recd.
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- 4/26/08** SITP 0 psig, SICP 0 psig. Cont TIH /w spear, bumper sub, hd jars, 4 - 3-1/2" DC & 2-7/8" tbg. Tgd TOF @ 5326'. Wrkd spear & TOH w/BHA. Recd 12' of 1/4" SS tbg & 1 band. TIH w/OS BHA & tbg. Tgd @ 5326'. TOH w/BHA. Recd 595' 2-7/8" tbg. TIH w/spear & BHA. Tag TOF @ 5541'. TOH w/spear BHA. Recd 56' 1/4"SS tbg & 11 bands. SWI & SDFWE. Used 45 BW to cntrl well for day, 1640 BLWTR. 68' 1/4" ss Tubing. recd today. 5052' ttl recd 12 bands recd today. 159 ttl recd 595' 2-7/8' tbg recd today.
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- 4/29/08** SITP 0 psig, SICP 350 psig. Cont TIH /w spear, bumper sub, hyd jars, 4 - 3-1/2" DC & 2-7/8" tbg. Tgd TOF @ 5574'. Wrkd spear & TOH w/BHA. Recd 234' of 1/4" SS tbg & 4 band. TIH w/spear, BHA & tbg. Tgd @ 5894'. TOH w/BHA. Recd 326' of 1/4"ss tbg & 11 bands . SWI & SDFN. Used 280 BW to cntrl well for day, 1860 BLWTR. 560' 1/4" ss tubing. recd today. 5612' ttl recd 11 bands recd today. 170 ttl recd
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- 4/30/08** SITP 0 psig, SICP 0 psig. Cont TIH /w spear, bumper sub, hyd jars, 4 - 3-1/2" DC & 2-7/8" tbg. Tgd TOF @ 5919'. Wrkd spear & TOH w/BHA. Recd 0' of 1/4" SS tbg. TIH w/4.75" mill & mill shoe, BHA & tbg. Tgd & dressed TOF @ 5919'. TOH w/MS BHA. SWI & SDFN. Used 46 BW to cntrl well for day, 1906 BLWTR. 0 1/4" ss Tubing. recd today. 5612' ttl recd 0 bands recd today. 170 ttl recd
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- 5/1/08** SITP 0 psig, SICP 0 psig. Cont TIH w/OS, bumper sub, hyd jars, 4 - 3-1/2" DC & 2-7/8" tbg. Tgd TOF @ 5923'. Wrkd tls & engaged fish. TOH w/BHA. Recd 595' of 2-7/8" tbg. TIH w/spear, BHA & tbg. Tgd TOF @ 6520'. TOH w/BHA. Spear assy cln, no recy. TIH w/4.75" skirted mill & BHA. Dress fish top & TOH. LD mill. TIH w/OS, BHA & 170 jts tbg. SWI & SDFN. Used 40 BW to cntrl well for day, 1946 BLWTR. 0 1/4" ss Tubing. recd today. 5612' ttl recd 0 bands recd today. 170 ttl recd 595' 2-7/8" S-80 tubing.
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- 5/2/08** SITP 0 psig, SICP 0 psig. Cont TIH w/OS, bumper sub, hyd jars, 4 - 3-1/2" DC & 200 jts 2-7/8" tbg. Tgd TOF @ 6523'. Wrkd tls & TOH w/BHA. Recd 591' of 2-7/8" tbg. TIH w/spear, BHA & tbg. Tgd TOF @ 6654'. TOH w/spear & BHA. Recd 650' 1/4" SS tbg & 7 bands. TIH w/4.75" skirted mill, BHA, 204 jts tbg & dressed TOF. SWI & SDFN. Used 40 BW to cntrl well for day, 1986 BLWTR. 650' 1/4" ss Tubing. recd today. 6818' ttl recd 7 bands recd today. 177 ttl recd 591' 2 7/8" S-80 tubing recd today.
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- 5/3/08** SITP 0 psig, SICP 0 psig. Cont TIH w/spear, bumper sub, hyd jars, 4 - 3-1/2" DC & 2-7/8" tbg. Tgd TOF @ 7113'. Wrkd tls & TOH w/BHA. Recvd 2 bands. TIH w/mill shoe, 4.75" mill, BHA & tbg. Tgd @ 7113'. RU pwr swivel & dressed fish. TOH w/mill & BHA. SWI & SDFWE. Used 40 BW to cntrl well for day, 2026 BLWTR. 0' 1/4" ss tubing. recd today. 6818' ttl recd 2 bands recd today. 179 ttl recd 0' 2 7/8" S-80 tubing recd today.
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- 5/6/08** SITP 0 psig, SICP 500 psig. Bd well. Ppd 50 bbls 2% KCl to cntrl well. Cont TIH w/OS, bumper sub, hyd jars, 4 - 3-1/2" DC & 2-7/8" tbg. Tgd TOF @ 7113'. Wkd tls @ fish & TOH w/BHA. Recd 1 band & 594.73' of 2-7/8" tbg. Gauded thread on XO pin & hyd jar col during MU. LD BHA to inspect. SWI & SDFN. Used 50 BW to cntrl well for day, 2076 BLWTR. 0' 1/4" ss Tubing. recd today. 6818' ttl recd 1 bands recd today. 180 ttl recd 594.73' 2-7/8" L-80 tubing recd today.
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- 5/7/08** SITP 0 psig, SICP 150 psig. TIH w/ spear, bumper sub, hyd jars, 4 - 3 1/2" DC & 225 jts 2-7/8" tbg. Tgd TOF @ 7,621'. Wkd tls @ fish & TOH w/BHA. Recd 2082' ss 1/4" tbg & 34 ss bands. TIH w/ OS, BHA, 2 7/8" tbg. Tgd TOF 7,709'. TOH w/OS & BHA. Recd 597' 2 7/8" tbg. SWI & SDFN. Used 50 BW to cntrl well for day, 2,126 BLWTR. 2,082' 1/4" ss Tubing. recd today. 8,900' ttl recd 35 bands recd today. 215 ttl recd 597 2-7/8" L-80 tubing recd today.
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- 5/8/08** SITP 0 psig, SICP 0 psig. TIH w/skirted mill, bumper sub, hyd jars, 4 - 3 1/2" DC & 2-7/8" tbg. Tgd TOF @ 8,308'. Wkd mill onto fish, milled fish 2'. TOH w/BHA. TIH w/OS, BHA & 254 jts 2-7/8" tbg. Tgd TOF 8,310'. TAC dropd, TIH & tgd TOF 9177'. TOH w/124 jts tbg, OS & BHA. SWI & SDFN. Used 80 BW to cntrl well for day, 2,206 BLWTR. 0 1/4" ss Tubing. recd today. 8,900' ttl recd 0 bands recd today. 215 ttl recd 0 2-7/8" L-80 tubing recd today.

- 5/9/08** SITP 50 psig, SICP 150 psig. TOH w/OS, bumper sub, hyd jars, 4- 3 1/2" DC & 2 7/8" tbg. Recd 596.78' 2 7/8" tbg. TIH w/skirted mill, bumper sub, hyd jars, 4 - 3 1/2" DC & 294 jts 2-7/8" tbg. Tgd TOF @ 9,760'. Tgd 17' high (TAC @ 9777'). TOH w/ BHA. TIH w/spear, BHA & 170 jts 2 7/8" tbg. SWI & SDFN. Used 30 BW to cntrl well for day, 2,236 BLWTR. 0 1/4" ss Tbg. recd today. 8,900' ttl recd 0 bands recd today. 215 ttl recd 596.78' 2-7/8" L-80 tbg recd today.
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- 5/10/08** SITP 0 psig, SICP 0 psig. Cont TIH w/spear, bumper sub, hyd jars, 4- 3 1/2" DC & 2 7/8" tbg. TOH w/BHA. Recd 1 ss band. TIH w/ skirted mill, bumper sub, hyd jars, 4 - 3 1/2" DC & 294 jts 2-7/8" tbg. Tgd TOF @ 9,768'. Wkd tls on fish. Mld 4' to 9,772'. TOH w/10 jts 2 7/8" tbg. SWI & SDFWE. Used 65 BW to cntrl well for day, 2,301 BLWTR. 0 1/4" ss Tbg. recd today. 8,900' ttl recd 1 bands recd today. 216 ttl recd 0' 2-7/8" L-80 tbg recd today.
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- 5/13/08** SITP 300 psig, SICP 300 psig. Cont TOH w/skirted mill, bumper sub, hyd jars, 4- 3 1/2" DC & 2 7/8" tbg. LD mill. TIH w/OS, BHA & tbg.. Tag @ 9772'. Wkd tls & jars @ 95,000 lbs. Fish pld free. TOH w/OS, bumper sub, hyd jars, 4 - 3 1/2" DC & 290 jts 2-7/8" tbg. Recd 4' of cut off 2 7/8" tbg jt, SN, 10' 2 7/8" sub w/1/2" weep hole, 2' x 2 7/8" tbg sub & 5.5" x 2 3/8" TAC. LD OS assy. PU & TIH w/spear & BHA. SWI & SDFN. Used 35 BW to cntrl well for day, 2,336 BLWTR. 0 1/4" ss Tbg. recd today. 8,900' ttl recd 12 bands recd today. 228 ttl recd 16' 2-7/8" L-80 tbg recd today. TAC recd
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- 5/14/08** SITP 200 psig, SICP 200 psig. Cont TIH w/spear, bumper sub, hyd jars, 4- 3 1/2" DC & 2 7/8" tbg. Tgd fill @ 9786'. Stuck spear @ fill, jarred tbg 30" & pld free. Well KO flwg, attd to cntrl well w/5 BW dwn tbg, tbg plgd. Ppd 60 bbls 2% KCl dwn csg & KW. Contd TOH & LD spear. Recd 1 band. TIH w/4.75" mill, csg scr, bumper sub, hyd jars, 4 - 3 1/2" DC & 290 jts 2-7/8" tbg. SWI & SDFN. Used 65 BW to cntrl well for day, 2,401 BLWTR. 0 1/4" ss Tbg. recd today. 8,900' ttl recd 1 bands recd today. 228 ttl recd 0 2-7/8" L-80 tbg recd today.
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- 5/15/08** SITP 200 psig, SICP 200 psig. MIRU AFU. Bd well immed thru 2" ck. Cont TIH w/4.75" mill, 2" JB, bumper sub, hyd jars, 4 - 3 1/2" DC & 2-7/8" tbg to 6000'. Estb circ & CO TCA w/AFU. Cont TIH w/BHA. Tgd @ 9786' w291 jts tbg. CO TCA w/AFU. Fill hd & unable to CO further. Tbg flwg. Ppd 35 bbls 2% KCl w/ biocide & sc inhibitor. TOH to 6,700'. PU lubor w/1.901" GR & shear tl. Run in tbg to BHA for tbg drift. Tbg cln. POH & LD swab tls. TOH w/202 jts 2-7/8" tbg. LD BHA. RU hydril. SWI & SDFN. Used 160 BW to cntrl well for day, recd 300 bbls. 2,261 BLWTR. 0 1/4" ss Tbg. recd today. 8,900' ttl recd 0 bands recd today. 228 ttl recd 0 2-7/8" L-80 tbg recd today.
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- 5/16/08** SICP 100 psig. Bd & KW w/60 bbls 2% KCL wtr treated w/biocide & sc inhibitor. TIH w/mule shoe col, Tech Tac 5.5" x 2-3/8" TAC (1.938" ID), 2-3/8" x 2-7/8" XO, 2' x 2-7/8" N-80 tbg sub, 10' x 2-7/8" N-80 tbg sub w/1/2" weep hole 1' fr/top, 2-7/8" SN, 294 jts 2-7/8" L-80 tbg, banding 1/4" x 2205 capillary strg to tbg w/2 bands pr jt (5 bands pr jt on 7 jts abv SN. 5 bands pr jt on 7 jts below WH. Btm hole capillary mandrell 1' abv SN banded w/4 bands). ND Hydil BOP. Set TAC @ 9766'. Ld tbg in 20 K tens w/donut tbg hgr tapped for capillary strg. NU 7-1/16" x 2-7/8" B-1, 5M, adpt flg tapped for capillary strg. SN @ 9753'. EOT @ 9771'. EO capillary strng 9752'. PBD @ 9813'. WA Perfs fr/5726' - 6971', MV Perfs fr/9260 - 9726'. SWI & SDFN. Used 150 BW to cntrl well for day, recd 180 bbls. 2,231 BLWTR.
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- 5/17/08** SITP 0 psig, SICP 0 psig. PT WH 5K 10", Gd tst. PU & loaded 2-1/2" x 1-1/2" x 16' x 19' RHBC pmp (XTO #114) w/3/4 x 8', 0.012" mesh screen dip tube. TIH w/pmp, shear tl pinned to 26,000#, 2 - 2' x 3/4" stabilizer rod w/mold-on guides, 24 - 1-1/4" sbs, 260- 3/4" Norris-96 skr d w/T cplgs, 103 - 7/8" Norris-96 skr d w/T cplgs, 2 - 7/8" Norris-96 rod subs (2',4') & 1-1/4" x 22' PR w/14' lnr. Seated pmp. PT tbg to 500 psig w/10 bbls trtd 2% KCL wtr for 10". Tstd ok. LS pmp w/rig to 1000 psig. Gd PA. Rltd press. Clamp off rods. SWI. RDMO Temples #2. PU not in place. 2,241 BLWTR.
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- 6/16/08** Rpt for AFE # 717164 to PWOP. MI build pads for PU. Set RM456D-365-144 PU (S/N M152281A) w/VGR-260 engine (S/N B061202838).

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: AP 3-2J	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047370390000	
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: ALGER PASS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0602 FNL 1942 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 11.0S Range: 19.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/29/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>XTO Energy Inc. performed an acid treatment on this well per the attached summary report.</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>December 05, 2013</p> </div>			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech	
SIGNATURE N/A	DATE 11/8/2013		

Algiers Pass 03-02J

10/15/2013: MIRU. Unhung rods. Unseat pmp. LD PR & 2 - 7/8" rod subs (4' & 2'). SWI. SDFN.

10/16/2013: MIRU hot oiler. Ppd 100 bbls 200 deg TFW & flshd tbg/rods. Reseat pmp. Ppd 30 bbls TFW & PT tbg to 2,000 psig for 10", tstd ok. Rlsd press. RDMO hot oiler. TOH & LD 50 - 7/8" slick Norris 96 skr d, 10 - 7/8" Norris 96 skr d w/5 molded guides pr rod, 42 - 7/8" slick Norris 96 skr d, 260 - 3/4" slick Norris 96 skr d, 24 - 1-1/4" sbs, 1 - 4' x 7/8" stabilizer rod, 26K shear tl, 1 - 4' x 7/8" stabilizer rod, & National 2-1/2" x 1-1/4" x 16' x 19' RHBC pmp w/8' x 1" GAC. Had lt ac soluble sc from 8,478' FS to pmp @ 9,728'. No corr pitting. Pmp plngr was free in barrel but stop 2' fr/ btm of stroke. Had v. ltl wear on rods. Bd csg. ND WH. NU & FT BOP. LD donut tbg hgr. Rlsd TAC. PU 2 jts 2-7/8" 6.5# L-80 EUE tbg, Tgd 30' of fill @ 9,783'. LD. 2 jts tbg. TOH 1 jt 2-7/8" tbg, 6' x 2-7/8" tbg sub & 120 jts 2-7/8" tbg (EOT 5,800'). SWI SDFN.

10/17/2013: Contd TOH 172 jts 2-7/8" 6.5# L-80, EUE 8rd tbg, 2-7/8" SN, 10' x 2-7/8" perf tbg sub, 2' x 2-7/8" tbg sub, 5-1/2" x 2-7/8" SH TAC & 2-7/8" ms col. Had lt ac soluable sc on btm 20 jts tbg abv EOT. No serious corr noted. TIH w/4-3/4" cone bit, 5-1/2" csg scr, 2-7/8" SN & 296 jts 2-7/8" tbg. Tgd 30' of fill @ 9,783'. LD 3 jts tbg. TOH 274 jts 2-7/8" tbg, LD 19 jts tbg, bit & scr. TIH 2-7/8" ms col, 2-7/8" SN & 208 jts tbg. EOT @ 6,891'. SWI. SDFN.

10/18/2013: MIRU acid crew. Ppd 250 gal 15% NEFE HCL ac w/adds, dwn tbg. flshd w/5 bbl. TFW. Ppd 400 gal 15% NEFE HCL ac w/adds dwn TCA, flshd w/12 bbls TFW. RD acid crew. TIH 66 jts 2-7/8" 6.5# L-80 EUE 8rd tbg. LD. tbg w/donut tbg hgr (Well kicked While TIH w/tbg. Ppd 10 BW dwn tbg & 20 BW dwn TCA. SN @ 9,088'. EOT @ 9,089'. RU acid crew. Ppd 400 gal 15% NEFE HCL ac w/adds, dwn tbg, flshd w/52 bbl. TFW. Pmp 10 bbls TFW dwn csg. RDMO acid crew. SWI. SDFWE

10/21/2013: RU swb tls. BFL @ 6,000' FS. 0 BO, 63 BLW, 20 runs, 9 hrs, FFL @ 8,000' FS, 310 SICIP, Gray gas cut wtr, tr O. RD swb tls. Well KO after run #20. SWIFPBU.

10/22/2013: RU swb tls. Made 1 swb run FL 8,300' FS. 0 BO, 5 BLW, 1run, 400 SICIP, brn gas cut wtr, tr O. Well KO flwg. RD swb tls. SWIFPBU. RDMO.

10/29/2013: MIRU SWU. Bd tbg to prod tk. RU & RIH w/swb tls. BBFL @ 6,700' FS. S. 0 BO, 18 BW, 6 runs, (9hrs). FFL @ 7,500' FS. Well KO flwg. SITP 235 psig. SICIP 350 psig. Drop new PCS BHBS & new PCS dual pad plngr & SWI for 65". Cycld plngr to surf & RWTP 10/29/13. RDMO SWU.

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