

August 17, 2005

Mrs. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
AP 8-2J, 1,997' FNL, 585' FEL, SE/4 NE/4, Sec.2, T11S, R19E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and one copy of the *Application for Permit to Drill (APD)* for the above referenced state surface / state mineral well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Fluid Mineral Group, BLM—Vernal Field Office
Carla Christian, Dominion
Ken Secrest, Dominion

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AUG 22 2005

DIV. OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

| | | | |
|--|---|--|---|
| APPLICATION FOR PERMIT TO DRILL | | 5. MINERAL LEASE NO: ML-36213 | 6. SURFACE: State |
| 1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> | | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A | |
| B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 8. UNIT or CA AGREEMENT NAME: N/A | |
| 2. NAME OF OPERATOR: Dominion Exploration & Production, Inc. | | 9. WELL NAME and NUMBER: AP 8-2J | |
| 3. ADDRESS OF OPERATOR: 14000 Quail Sp Pkwy CITY Oklahoma City STATE OK ZIP 73134 | | PHONE NUMBER: (405) 749-5263 | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes Undesignated |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,997' FNL, 585' FEL AT PROPOSED PRODUCING ZONE: 1,997' FNL, 585' FEL | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11 19 S | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 14.21 miles southwest of Ouray, Utah | | 12. COUNTY: Uintah | 13. STATE: UTAH |
| 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 585' | 16. NUMBER OF ACRES IN LEASE: 625.62 | 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 | |
| 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2,040' | 19. PROPOSED DEPTH: 9,500 | 20. BOND DESCRIPTION: SITLA Blanket 76S 63050 361 | |
| 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,462' | 22. APPROXIMATE DATE WORK WILL START: 12/15/2005 | 23. ESTIMATED DURATION: 14 days | |

24. **PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT |
|--------------|---|---------------|---|
| 12-1/4" | 8-5/8" J-55 ST 32# | 2,000 | see Drilling Plan 252/219/100 |
| 7-7/8" | 5-1/2" Mav 80 L 17# | 9,500 | see Drilling Plan 160/435 |
| | | | |
| | | | |
| | | | |
| | | | |

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

| | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

ORIGINAL

CONFIDENTIAL

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Dominion Exploration & Production, Inc.

SIGNATURE Don Hamilton DATE 8/17/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37037 APPROVAL:

RECEIVED
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DIV. OF OIL, GAS & MINING

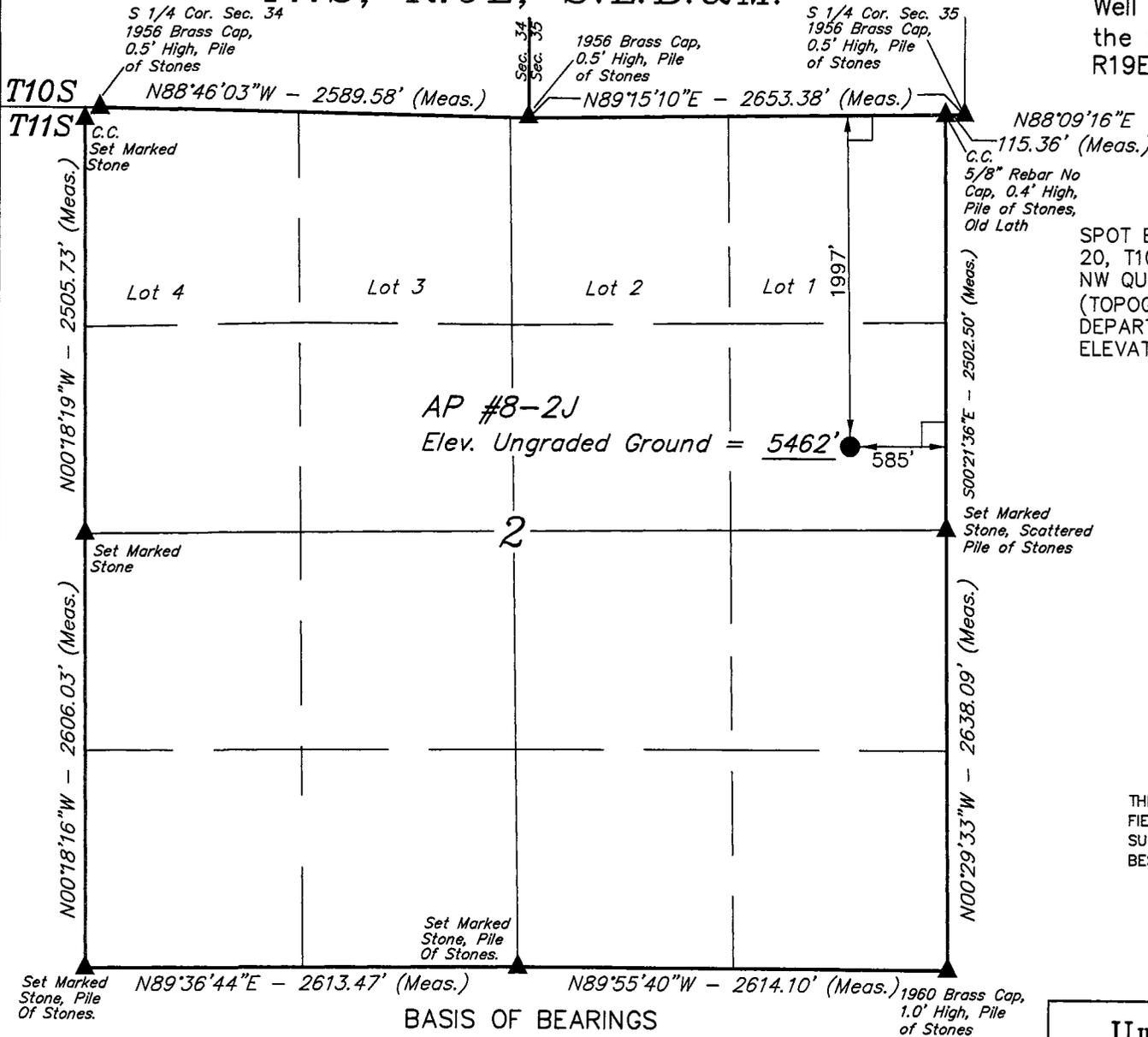
Approved by the
Utah Division of
Oil, Gas and Mining
Date: 09-14-05
By: [Signature]

(11/2001) (See Instructions on Reverse Side)

T11S, R19E, S.L.B.&M.

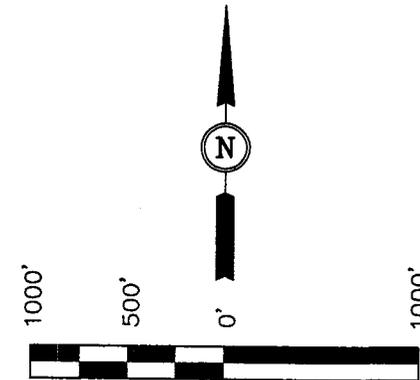
DOMINION EXPLR. & PROD., INC.

Well location, AP #8-2J, located as shown in the SE 1/4 NE 1/4 of Section 2, T11S, R19E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161318
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°53'26.88" (39.890800)
 LONGITUDE = 109°45'07.05" (109.751958)
 (NAD 27)
 LATITUDE = 39°53'27.01" (39.890836)
 LONGITUDE = 109°45'04.55" (109.751264)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|-------------------------|---------------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 05-23-05 | DATE DRAWN: 06-03-05 |
| PARTY B.B. J.M. L.K. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE DOMINION EXPLR. & PROD., INC. | |

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: AP 8-2J
19~~77~~⁵⁷ FNL & 585' FEL
Section 2-11S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|-------------------|--------------|
| Wasatch Tongue | 3,790' |
| Uteland Limestone | 4,120' |
| Wasatch | 4,260' |
| Chapita Wells | 5,155' |
| Uteland Buttes | 6,285' |
| Mesaverde | 7,130' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Type</u> |
|-------------------|--------------|-------------|
| Wasatch Tongue | 3,790' | Oil |
| Uteland Limestone | 4,120' | Oil |
| Wasatch | 4,260' | Gas |
| Chapita Wells | 5,155' | Gas |
| Uteland Buttes | 6,285' | Gas |
| Mesaverde | 7,130' | Gas |

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

| <u>Type</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|-------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Surface | 8-5/8" | 32.0 ppf | J-55 | STC | 0' | 2,000' | 12-1/4" |
| Production | 5-1/2" | 17.0 ppf | MAV-80 | LTC | 0' | 9,500' | 7-7/8" |

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

DRILLING PLAN

APPROVAL OF OPERATIONS

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

| | | |
|----|---|-----------|
| 1. | Annular BOP | 1,500 psi |
| 2. | Ram type BOP | 3,000 psi |
| 3. | Kill line valves | 3,000 psi |
| 4. | Choke line valves and choke manifold valves | 3,000 psi |
| 5. | Chokes | 3,000 psi |
| 6. | Casing, casinghead & weld | 1,500 psi |
| 7. | Upper kelly cock and safety valve | 3,000 psi |
| 8. | Dart valve | 3,000 psi |

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

| <u>Depths</u> | <u>Mud Weight (ppg)</u> | <u>Mud System</u> |
|-----------------|-------------------------|---|
| 0' – 2,000' | 8.4 | Air foam mist, rotating head and diverter |
| 2,000' – 9,500' | 8.6 | Fresh water/2% KCL/KCL mud system |

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u> | <u>Cement</u> | <u>Excess</u> |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|-------------------|
| | | | | | <u>Volume</u> | <u>Volume</u> | |
| Lead | 252 | 0'-1,500' | 11.0 ppg | 3.82 CFS | 619 CF | 835 CF | 35% |
| Tail | 219 | 1,500'-2,000' | 15.6 ppg | 1.18 CFS | 220 CF | 297 CF | 35% |
| Top Out | 100 | 0'-200' | 15.6 ppg | 1.18 CFS | 95 CF | 118 CF | 24% (if required) |

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,500'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u> | <u>Cement</u> | <u>Excess</u> |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|---------------|
| | | | | | <u>Volume</u> | <u>Volume</u> | |
| Lead | 160 | 3,700'-4,700' | 11.5 ppg | 3.12 CFS | 175 CF | 350 CF | 100% |
| Tail | 435 | 4,700'-9,500' | 13.0 ppg | 1.75 CFS | 473 CF | 946 CF | 100% |

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: December 15, 2005
 Duration: 14 Days

SURFACE USE PLAN
CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: AP 8-2J
1977' FNL & 585' FEL
Section 2-11S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well is pending with the Utah Division of Oil, Gas and Mining.

1. Existing Roads:

- a. The proposed well site is located approximately 14.21 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Alger Pass Area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is necessary for the access road and utility corridor since both cross off-lease federal acreage. The Right-of-Way has been applied for and is pending approval at this time.

2. Planned Access Roads:

- a. From the existing Alger Pass area access road a new access is proposed trending west approximately 30' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. Proposed access will utilize entirely State of Utah lands in which a right-of-way is not anticipated at this time.

- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 30' long and adequate site distance exists in all directions.
- f. No culverts or low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from state, federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the north side of the well site and traverse 822' north to the proposed 6" pipeline corridor that will service the Alger Pass area then tie back into the River Bend Federal Unit.
- i. The gas pipeline will be a 6" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 822' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal, SITLA or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with state regulations.
- b. Access to the well pad will be from the east.

- c. The pad and road designs are consistent with State and Federal specification
- d. A pre-construction meeting with responsible company representative, contractors, State Representatives and the Utah Division of Oil, Gas and Mining will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the Utah Division of Oil, Gas and Mining or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the State. The State recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin will has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. **A Federal right-of-way must be in place prior to any disturbance on offset federal lands.**

13. Operator's Representative and Certification

| <u>Title</u> | <u>Name</u> | <u>Office Phone</u> |
|------------------------------------|-----------------|---------------------|
| Company Representative (Roosevelt) | Ken Secrest | 1-435-722-4521 |
| Company Representative (Oklahoma) | Carla Christian | 1-405-749-5263 |
| Agent for Dominion | Don Hamilton | 1-435-719-2018 |

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-17-05

ORIGINAL

DOMINION EXPLR. & PROD., INC.

AP #8-2J

SECTION 2, T11S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 3.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 30' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.95 MILES.

DOMINION EXPLR. & PROD., INC.

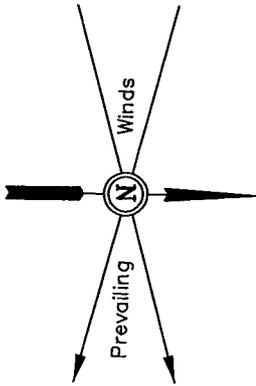
LOCATION LAYOUT FOR

AP #8-2J

SECTION 2, T11S, R19E, S.L.B.&M.

1997' FNL 585' FEL

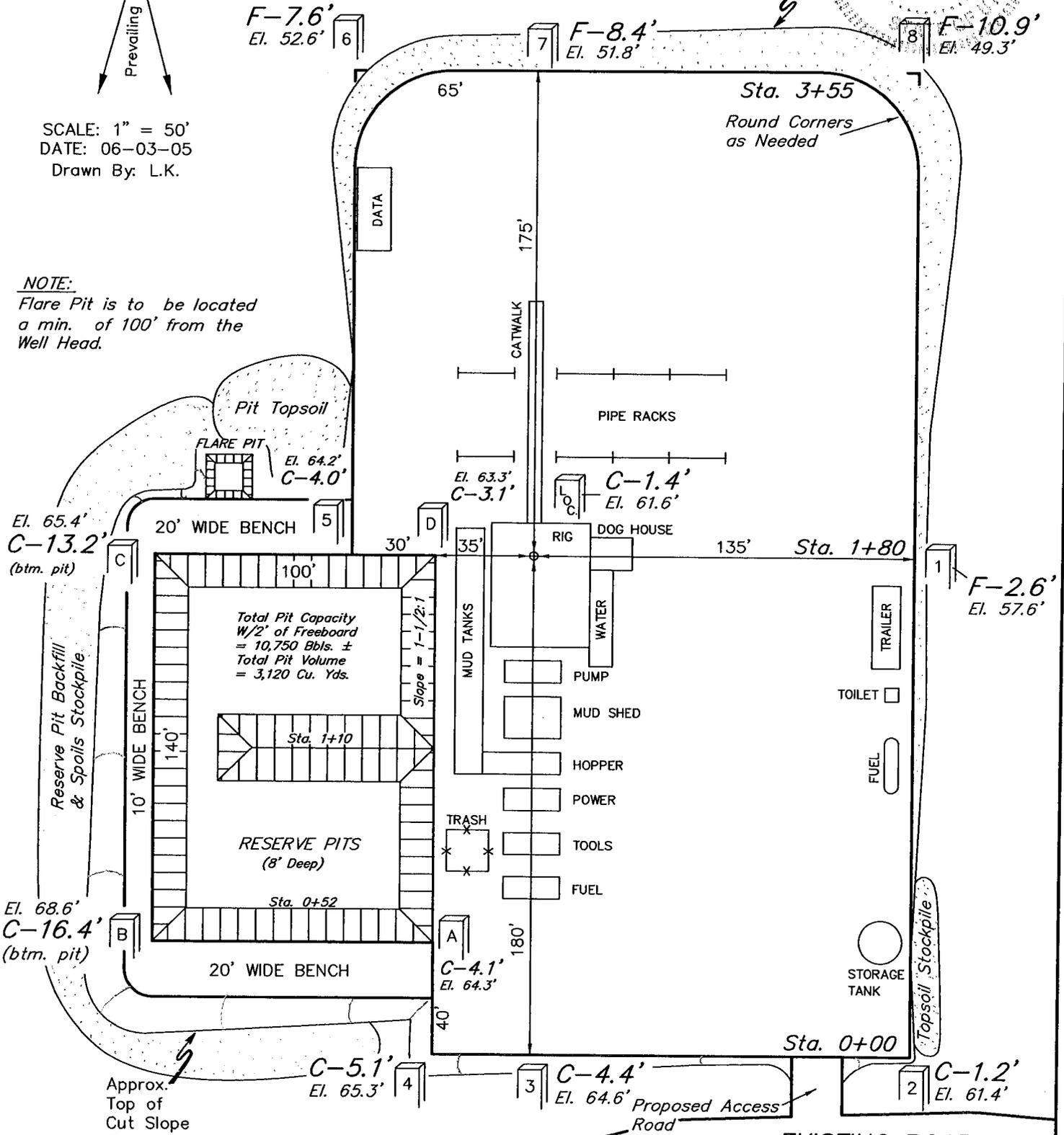
Approx. Toe of Fill Slope



SCALE: 1" = 50'
DATE: 06-03-05
Drawn By: L.K.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5461.6'
Elev. Graded Ground at Location Stake = 5460.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

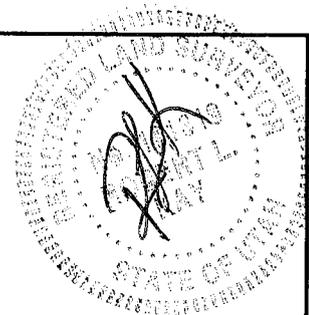
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

AP #8-2J

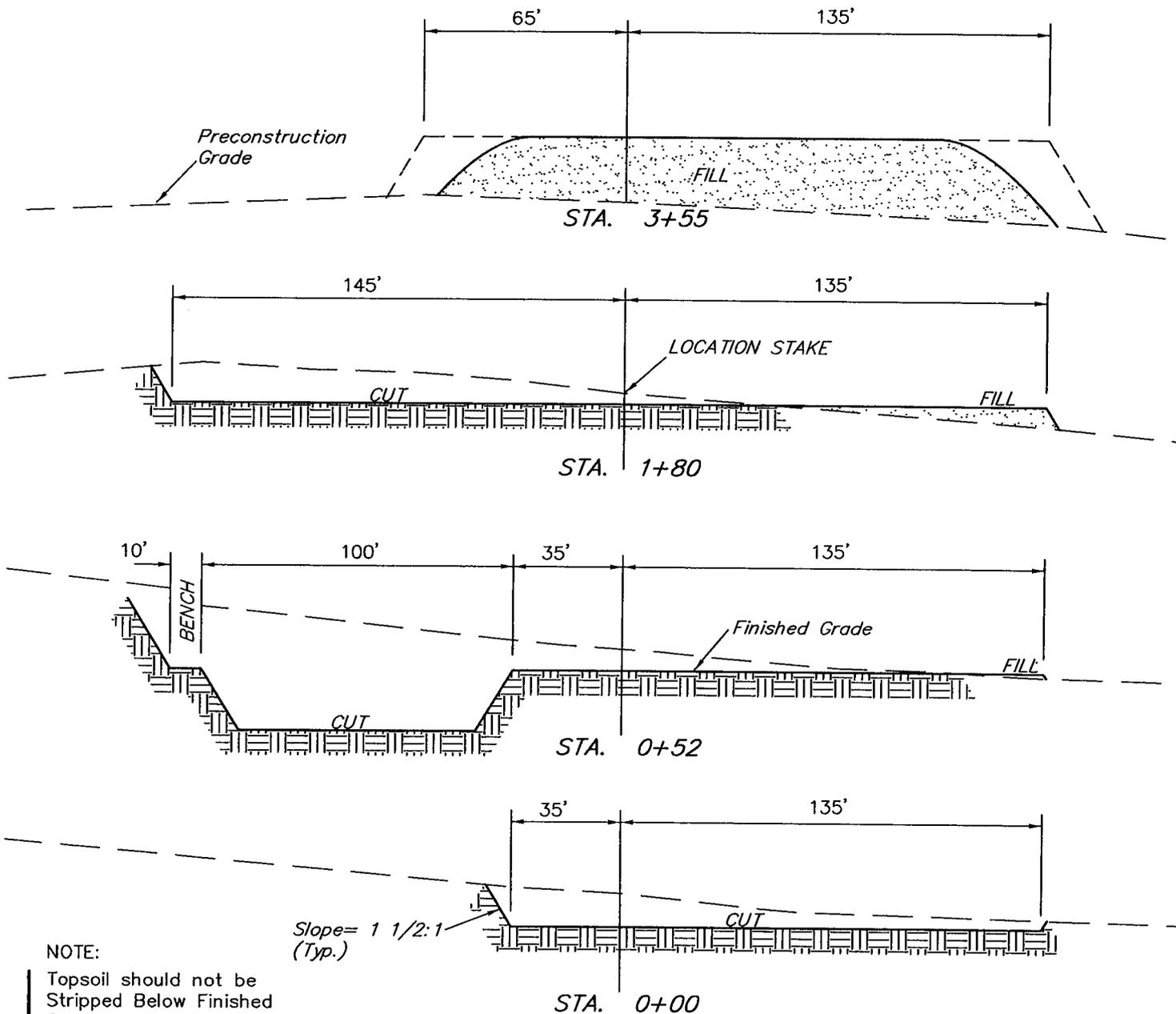
SECTION 2, T11S, R19E, S.L.B.&M.

1997' FNL 585' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 06-03-05
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

Slope = 1 1/2 : 1 (Typ.)

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,810 Cu. Yds.

Remaining Location = 8,210 Cu. Yds.

TOTAL CUT = 10,020 CU.YDS.

FILL = 6,650 CU.YDS.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL = 3,370 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,370 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

DOMINION EXPLR. & PROD., INC.

AP #8-2J

LOCATED IN UINTAH COUNTY, UTAH
SECTION 2, 11S, R19E, S.L.B.&M.

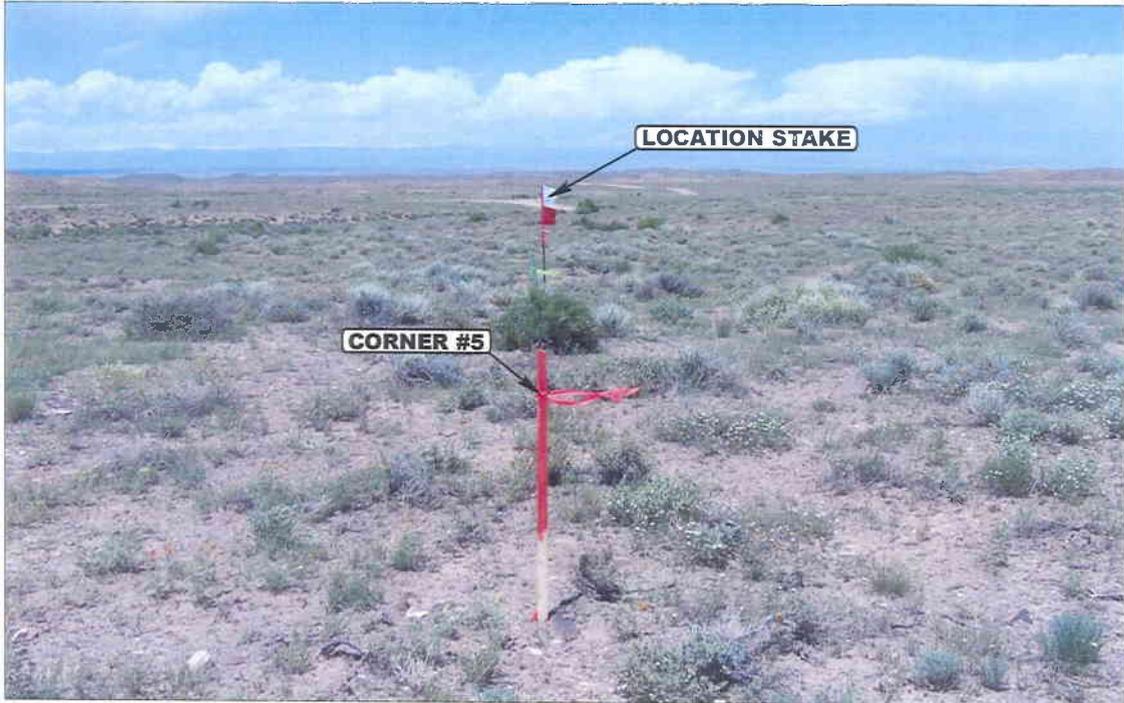


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

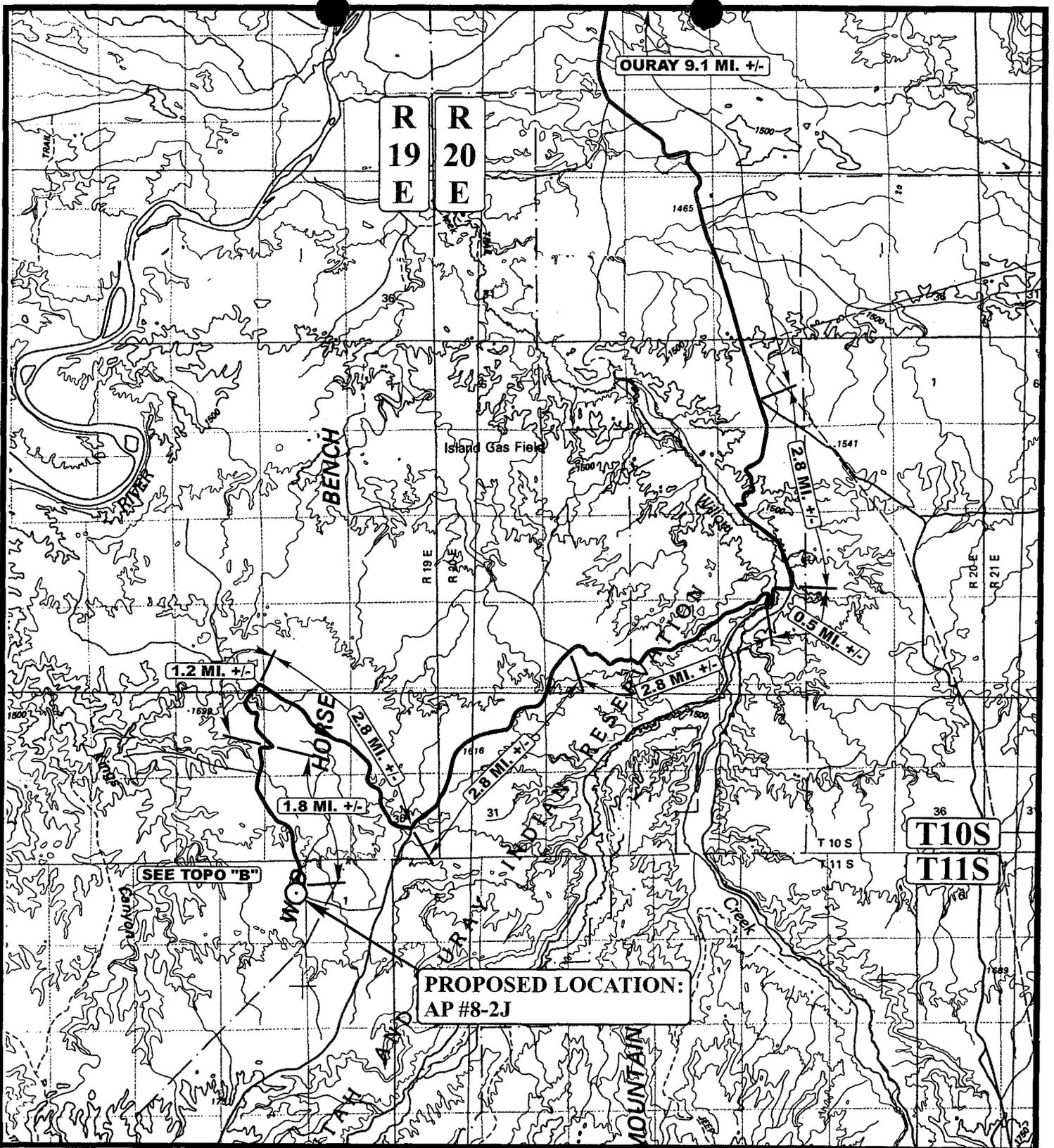
06 | 01 | 05
MONTH | DAY | YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REVISED: 00-00-00



PROPOSED LOCATION:
AP #8-2J

LEGEND:

○ PROPOSED LOCATION



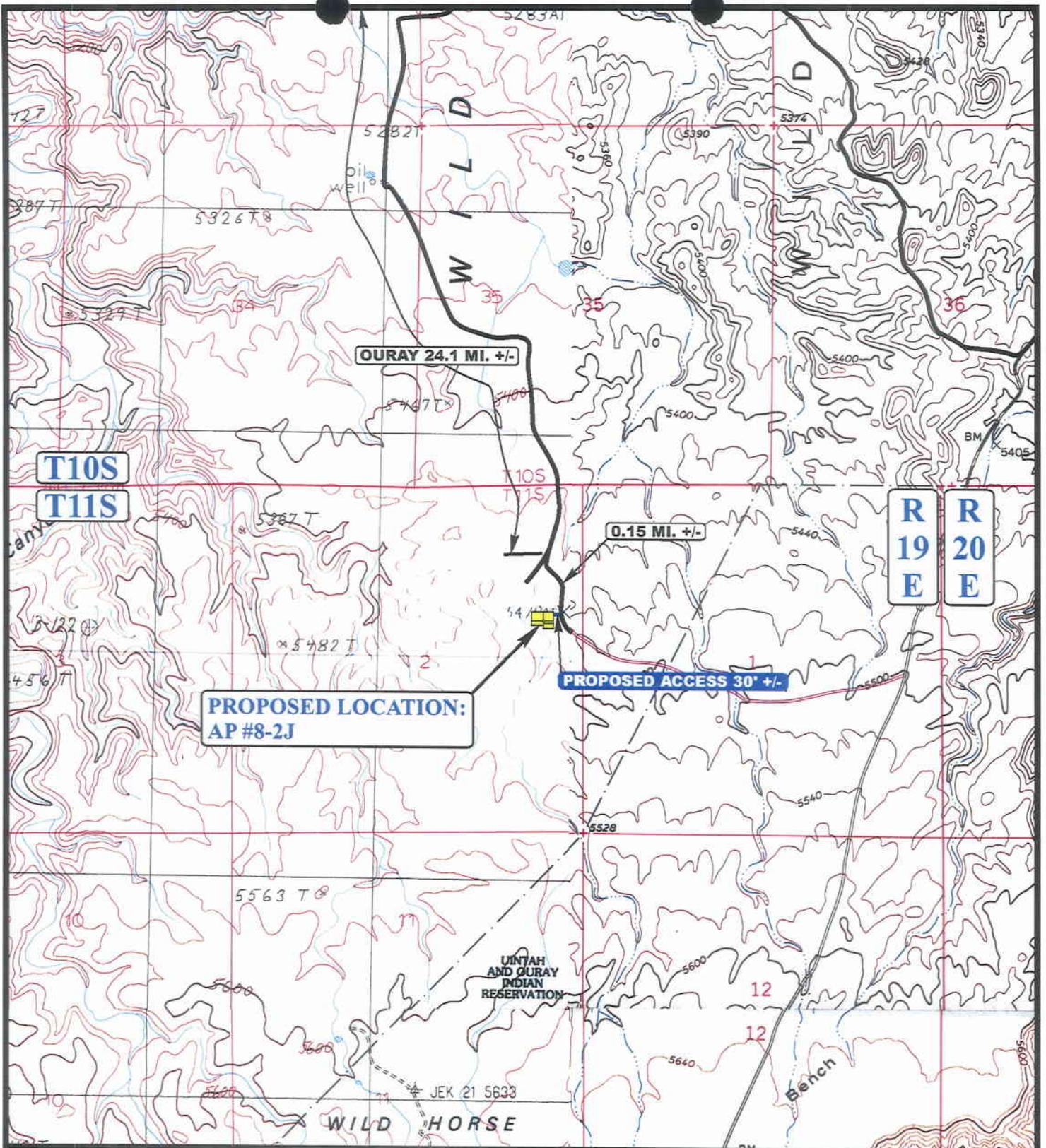
DOMINION EXPLR. & PROD., INC.

AP #8-2J
SECTION 2, T11S, R19E, S.L.B.&M.
1997' FNL 585' FEL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 01 05
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

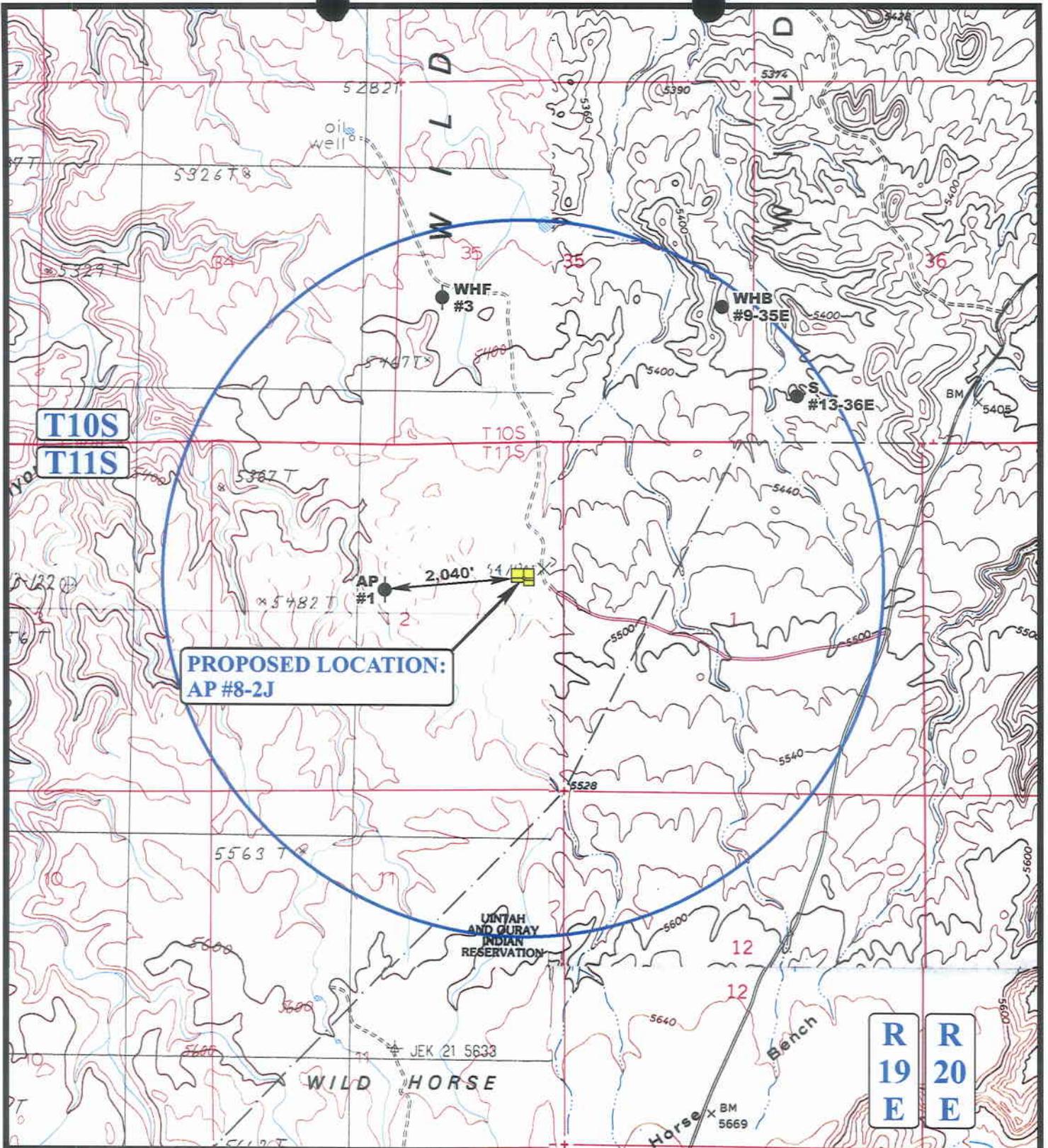
- EXISTING ROAD
- PROPOSED ACCESS ROAD

DOMINION EXPLR. & PROD., INC.

AP #8-2J
SECTION 2, T11S, R19E, S.L.B.&M.
1997' FNL 585' FEL

U E S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **06 01 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **B TOPO**



**PROPOSED LOCATION:
AP #8-2J**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

DOMINION EXPLR. & PROD., INC.

**AP #8-2J
SECTION 2, T11S, R19E, S.L.B.&M.
1997' FNL 585' FEL**

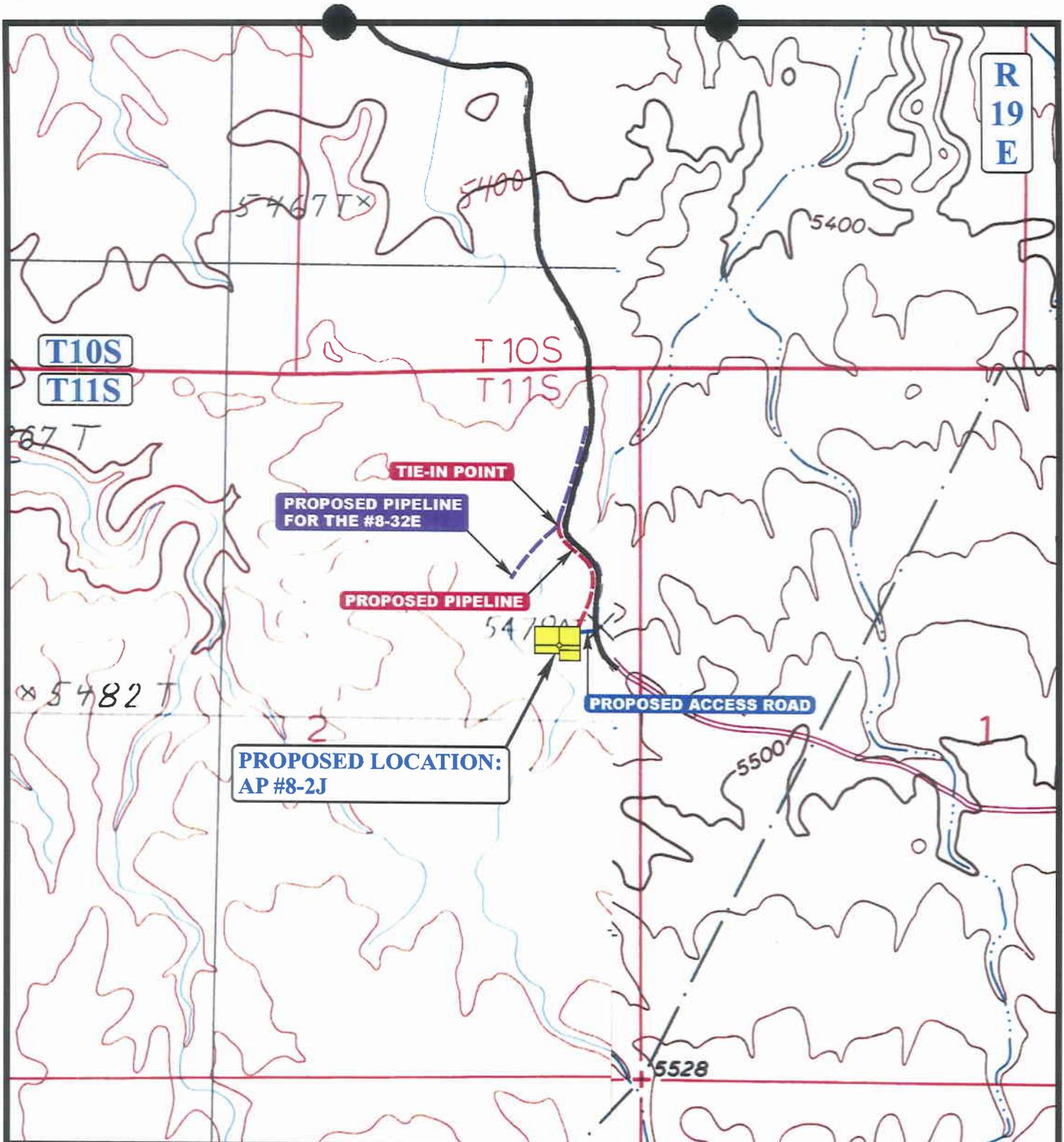


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **06 01 05**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 822' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

DOMINION EXPLR. & PROD., INC.

AP #8-2J
SECTION 2, T11S, R19E, S.L.B.&M.
1997' FNL 585' FEL

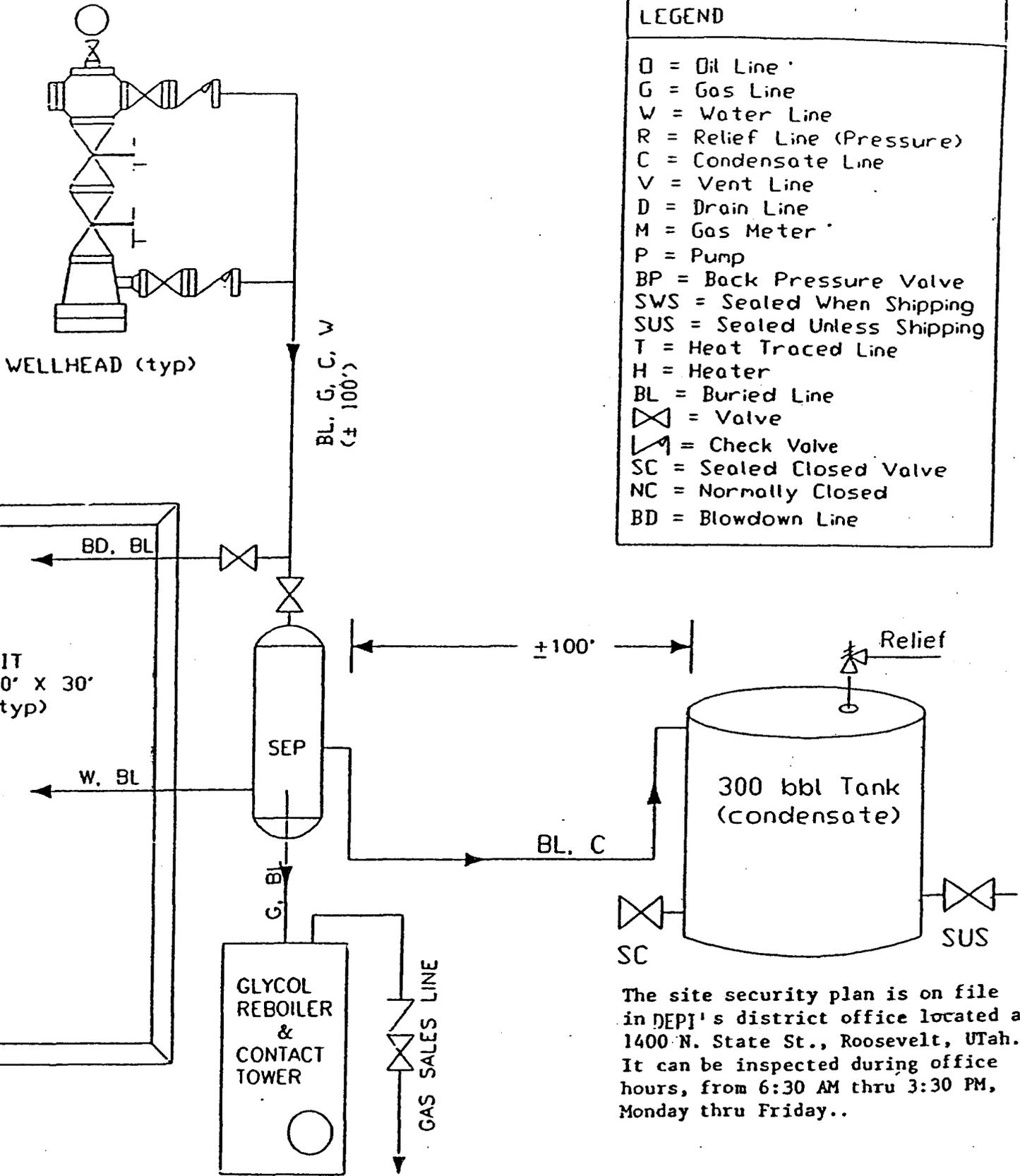
U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **06 01 05**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00 **D TOPO**

CONFIDENTIAL

LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

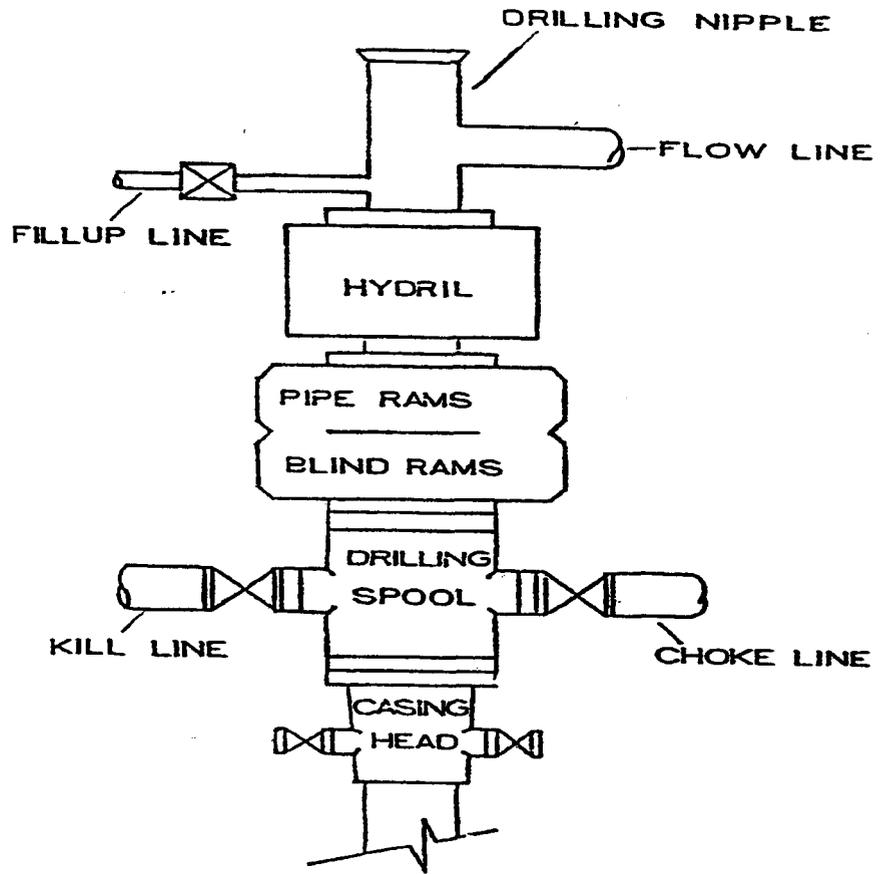


The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

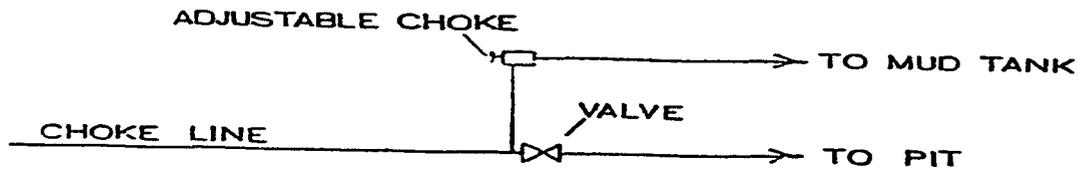
DOMINION EXPLORATION & PRODUCTION, INC.

| | | |
|---------|----------------------|--------------|
| l: | | not to scale |
| FLOWSEP | TYPICAL FLOW DIAGRAM | date: / / |

BOP STACK



CHOKE MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/22/2005

API NO. ASSIGNED: 43-047-37037

WELL NAME: AP 8-2J
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

SENE 02 110S 190E
 SURFACE: 1997 FNL 0585 FEL
 BOTTOM: 1997 FNL 0585 FEL
 UINTAH
 UNDESIGNATED (2)
 LEASE TYPE: 3 - State
 LEASE NUMBER: ML-36213
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|---------|
| Tech Review | Initials | Date |
| Engineering | D20 | 9/14/05 |
| Geology | | |
| Surface | | |

LATITUDE: 39.89089
 LONGITUDE: -109.7512

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 76S63050600)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (09-02-05)

STIPULATIONS: 1- Spacing Strip
2- STATEMENT OF BASIS
3- Cont St. p#3 - (5 1/2" production, ± 3700' mvd)

SQUAWA CROSSING II UNIT

NATURAL BUTTES FIELD

WHI HD 42-34

WHI HD 109-35

T10S R19E

T11S R19E

AP 3-2J

WHI

AP 2-2J

AP 1-2J

AP 5-2J

ALGER PASS 1

AP 8-2J

AP 10-2J

AP 9-2J

AP 15-2J

OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 2 T. 11S R. 19E

FIELD: UNDESIGNATED (002)

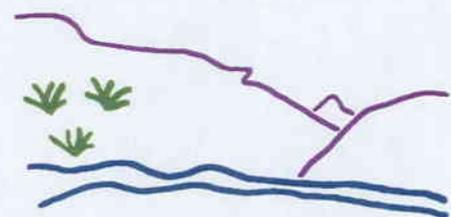
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 25-AUG-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: _____ DOMINION EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: _____ AP 8-2J
API NUMBER: _____ 43-047-37037
LOCATION: 1/4,1/4 SE/NE Sec: 2 TWP:11S RNG: 19E 1997' FNL 585' FEL

Geology/Ground Water:

Dominion proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,300 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 2. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers. The production string cement should be brought up above the base of the moderately saline water to prevent it from mixing with fresher waters up hole.

Reviewer: _____ Brad Hill _____ **Date:** _____ 09-12-2005 _____

Surface:

The pre-drill investigation of the surface was performed on 09/02/2005. This site is on State surface with State minerals. Ed Bonner representing SITLA and Ben Williams, Utah Division of Wildlife Resources, were invited to the presite. Both attended. Mr Williams of the UDWR stated there were no significant wildlife issues with drilling in this area. He Gave Mr Bonner a recommended seed mix for revegetating the site. The pre-drill investigation did not reveal any significant issues or situations, which should prohibit drilling of this well

Reviewer: _____ Floyd Bartlett _____ **Date:** _____ 09/06/2005 _____

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.

WELL NAME & NUMBER: AP 8-2J

API NUMBER: 43-047-37037

LEASE: State ML-36213 **FIELD/UNIT:** Undesignated

LOCATION: 1/4,1/4 SE/NE Sec: 2 TWP:11S RNG: 19E 1997' FNL 585' FEL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): 606768 X; 4416183 Y **SURFACE OWNER:** S.I.T.L.A.

PARTICIPANTS

Floyd Bartlett (DOGM), Edward Bonner (SITLA), Griz Oleen and Ken Secrist (Dominion), Ben Williams (UDWR), Brandon Bowthorpe (U.E.L.S.), Bill McClure and Randy Jackson, (Dirt Contractors).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The general area is known as Wild Horse Bench and is located approximately 24 miles southwest of Ouray, Utah. Wild Horse Bench is a large open flat area with somewhat steep and frequent side-draws draining to the west toward the Green River and the northeast toward Willow Creek. The Uintah and Ouray Indian Reservation is to the east. This location is on a flat immediately west of the Alger Pass road. Shallow draws lead to the north and also west. The bench has a fair native desert shrub-grass vegetation cover with open spaces protected by a brown rock pavement. Surface run-off is light.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife and Livestock Grazing, Hunting.

PROPOSED SURFACE DISTURBANCE: Location will be 355' by 270'. Access road will be 30 feet extending from the Alger Pass road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: AP 1 which is plugged.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline will follow access road to a main line, which will be constructed to serve other wells in the area.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from site during construction of location.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Unlikely. Area is isolated. Most activity in general area is oilfield related.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Sewage facilities, storage and disposal will be handled by commercial contractor. Trash will be contained in trash baskets and hauled to an approved land fill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Halogeton dominated, greasewood, shadscale, curly mesquite, horsebrush, black sagebrush, globe mallow, Gutierrezia: Pronghorn, coyotes, songbirds, raptors, rodents, rabbits, deer, elk.

SOIL TYPE AND CHARACTERISTICS: Brown sandy loam with brown fractured rock pavement.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion

PALEONTOLOGICAL POTENTIAL: None observed

RESERVE PIT

CHARACTERISTICS: 140' by 100' and eight feet deep. Reserve pit is located in cut.

LINER REQUIREMENTS (Site Ranking Form attached): Although not required by the pit characteristics, a 12 mil liner is proposed by the operator for the reserve pit. Sensitivity level II.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: SITLA lease

CULTURAL RESOURCES/ARCHAEOLOGY: An archeologist has inspected the site. A copy of this report has been submitted to the State of Utah.

OTHER OBSERVATIONS/COMMENTS

Mr Williams from the UDWR stated there were no wildlife issues. This pre-drill investigation was conducted on a warm, sunny day.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

09/02/2005 10:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

| <u>Site-Specific Factors</u> | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | 5 | |
| 75 to 100 | 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | |
| < 100 | 20 | <u>0</u> |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | |
| <500 | 20 | <u>0</u> |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | |
| <300 | 20 | <u>0</u> |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | <u>10</u> |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 10 | |
| TDS >10000 or Oil Base Mud Fluid | 15 | |
| containing significant levels of hazardous constituents | 20 | <u>5</u> |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | <u>0</u> |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | |
| >20 | 10 | <u>0</u> |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | <u>0</u> |
| Presence of Nearby Utility Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | |
| Present | 15 | <u>0</u> |

Final Score 15 (Level III)

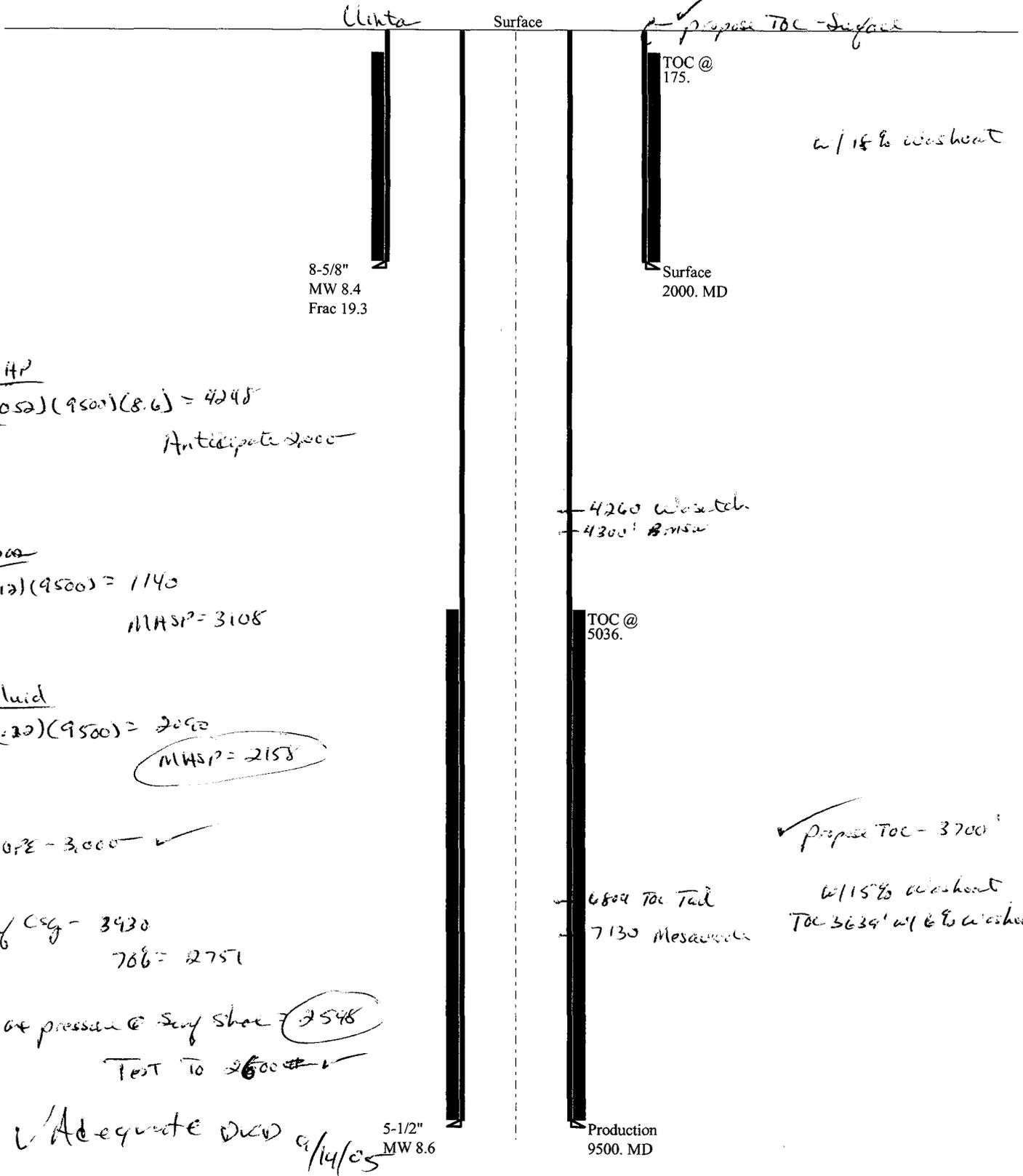
Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





09-05 Dominion AP 8-2J

Casing Schematic



BHP

$$(.052)(9500)(8.6) = 4248$$

Anticipate spec

GOR

$$(.12)(9500) = 1140$$

$$MHP = 3108$$

Fluid

$$(.22)(9500) = 2090$$

$$MHP = 2158$$

BOP - 3,000 ✓

Surf Csg - 3430

$$766 = 2751$$

Max pressure @ Surf shoe = 2548

Test to 2600'

Adequate DWD 9/14/05

| | | |
|--------------|--|-----------------------------|
| Well name: | 09-05 Dominion AP 8-2J | |
| Operator: | Dominion Exploration & Production, Inc. | |
| String type: | Surface | Project ID: 43-047-37037 |
| Location: | Uintah County | |

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,760 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 2,000 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,750 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 162 ft

Cement top: 176 ft

Completion type is subs
Non-directional string.

Re subsequent strings:

Next setting depth: 9,300 ft
Next mud weight: 8.600 ppg
Next setting BHP: 4,155 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 2,000 ft
Injection pressure: 2,000 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 2000 | 8.625 | 32.00 | J-55 | ST&C | 2000 | 2000 | 7.875 | 127.1 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 873 | 2530 | 2.899 | 2000 | 3930 | 1.96 | 56 | 372 | 6.64 J |

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: September 14, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | | |
|--------------|--|-----------------------------|
| Well name: | 09-05 Dominion AP 8-2J | |
| Operator: | Dominion Exploration & Production, Inc. | |
| String type: | Production | Project ID: 43-047-37037 |
| Location: | Uintah County | |

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,104 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 4,244 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 8,261 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 208 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 5,036 ft

Completion type is subs
Non-directional string.

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 9500 | 5.5 | 17.00 | Mav-80 | LT&C | 9500 | 9500 | 4.767 | 327.4 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 4244 | 6290 | 1.482 | 4244 | 7740 | 1.82 | 140 | 273 | 1.94 B |

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: September 14, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9500 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Whitney, Diana
Date: 9/6/2005 12:46:56 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Dominion Exploration & Production, Inc

AP 1-2J
AP 2-2J
AP 3-2J
AP 5-2J
AP 8-2J
AP 9-2J
AP 10-2J
AP 15-2J

EnCana Oil & Gas (USA) Inc
Middle Mesa State 36-14-29-24

EOG Resources, Inc
East Chapita 6-16
East Chapita 7-16
East Chapita 8-16

The Houston Exploration Company

Rock House 13-36
Asphalt Wash 3-16-11-24
Asphalt Wash 4-16-11-24
Asphalt Wash 7-16-11-24
Asphalt Wash 8-16-11-24
Asphalt Wash 12-16-11-24
Asphalt Wash 14-16-11-24
Gusher 6-2

QEP Uinta Basin, Inc
SC 4ML-16-10-23
SC 5ML-16-10-23
SC 12ML-16-10-23
SC 14ML-16-10-23
RW 01-36BG

XTO Energy Inc
State of Utah 17-8-7-34
State of Utah 17-8-15-14

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 14, 2005

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: AP 8-2J Well, 1997' FNL, 585' FEL, SE NE, Sec. 2, T. 11 South, R. 19 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37037.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: Dominion Exploration & Production, Inc.
Well Name & Number AP 8-2J
API Number: 43-047-37037
Lease: ML-36213

Location: SE NE Sec. 2 T. 11 South R. 19 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
7. Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to $\pm 3700'$ MD as indicated in the submitted drilling plan.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML - 36213

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER CONFIDENTIAL

8. WELL NAME and NUMBER:
AP 8-2J

2. NAME OF OPERATOR:
Dominion Exploration & Production, Inc.

9. API NUMBER:
43-047-37037

3. ADDRESS OF OPERATOR:
14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134

PHONE NUMBER:
(405) 749-1300

10. FIELD AND POOL, OR WLD CAT:
Natural Buttes

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1997' FNL & 585' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 19E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Extension of APD</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The state APD for this well expires September 14, 2006. Dominion is hereby requesting a one year extension.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-25-06
By: [Signature]

NAME (PLEASE PRINT) Carla Christian

TITLE Sr. Regulatory Specialist

SIGNATURE [Signature]

DATE 8/28/2006

(This space for State use only)

9127106
12m

RECEIVED

AUG 31 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37037
Well Name: AP 8-2J
Location: Section 2-11S-19E, 1997' FNL & 585' FEL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 9/14/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Christian
Signature

8/28/2006

Date

Title: Sr. Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED
AUG 31 2006

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: AP 8-2J

Api No: 43-047-37037 Lease Type: STATE

Section 02 Township 11S Range 19E County UINTAH

Drilling Contractor BILL JR'S RIG # 9

SPUDDED:

Date 11/20/06

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # (435) 828-1455

Date 11/21/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

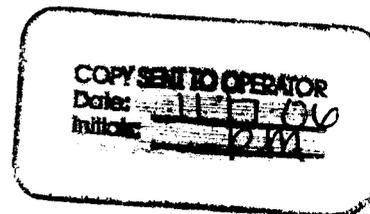
| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 36213 |
| 2. NAME OF OPERATOR: Dominion Exploration & Production, Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997' FNL & 585' FEL | | 8. WELL NAME and NUMBER: AP 8-2J |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 19E | | 9. API NUMBER: 43-047-37037 |
| STATE: UTAH | | 10. FIELD AND POOL, OR WMLDCAT: Natural Buttes |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change TD</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion request permission to change TD from 9,500' to 10,000. See attached new drilling plan.



NAME (PLEASE PRINT) Carla Christian TITLE Sr. Regulatory Specialist
SIGNATURE *Carla Christian* DATE 10/24/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 10/16/06
BY: *[Signature]*
See Instructions on Reverse Side

RECEIVED
OCT 30 2006

(5/2000)

DIV. OF OIL, GAS & MINING

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: AP 8-2J
1977' FNL & 585' FEL
Section 2-11S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|-------------------|--------------|
| Wasatch Tongue | 3,790' |
| Uteland Limestone | 4,120' |
| Wasatch | 4,260' |
| Chapita Wells | 5,155' |
| Uteland Buttes | 6,285' |
| Mesaverde | 7,130' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Type</u> |
|-------------------|--------------|-------------|
| Wasatch Tongue | 3,790' | Oil |
| Uteland Limestone | 4,120' | Oil |
| Wasatch | 4,260' | Gas |
| Chapita Wells | 5,155' | Gas |
| Uteland Buttes | 6,285' | Gas |
| Mesaverde | 7,130' | Gas |

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

| <u>Type</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|-------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Surface | 8-5/8" | 32.0 ppf | J-55 | STC | 0' | 2,000' | 12-1/4" |
| Production | 5-1/2" | 17.0 ppf | MAV-80 | LTC | 0' | 10,000' | 7-7/8" |

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

DRILLING PLAN

APPROVAL OF OPERATIONS

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

| | | |
|----|---|-----------|
| 1. | Annular BOP | 1,500 psi |
| 2. | Ram type BOP | 3,000 psi |
| 3. | Kill line valves | 3,000 psi |
| 4. | Choke line valves and choke manifold valves | 3,000 psi |
| 5. | Chokes | 3,000 psi |
| 6. | Casing, casinghead & weld | 1,500 psi |
| 7. | Upper kelly cock and safety valve | 3,000 psi |
| 8. | Dart valve | 3,000 psi |

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

| <u>Depths</u> | <u>Mud Weight (ppg)</u> | <u>Mud System</u> |
|------------------|-------------------------|---|
| 0' – 2,000' | 8.4 | Air foam mist, rotating head and diverter |
| 2,000' – 10,000' | 8.6 | Fresh water/2% KCL/KCL mud system |

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. **WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. **CEMENT SYSTEMS**

a. **Surface Cement:**

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u> | <u>Cement</u> | <u>Excess</u> |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|-------------------|
| | | | | | <u>Volume</u> | <u>Volume</u> | |
| Lead | 252 | 0'-1,500' | 11.0 ppg | 3.82 CFS | 619 CF | 835 CF | 35% |
| Tail | 219 | 1,500'-2,000' | 15.6 ppg | 1.18 CFS | 220 CF | 297 CF | 35% |
| Top Out | 100 | 0'-200' | 15.6 ppg | 1.18 CFS | 95 CF | 118 CF | 24% (if required) |

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

c. **Production Casing Cement:**

- Drill 7-7/8" hole to 10,000'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u> | <u>Cement</u> | <u>Excess</u> |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|---------------|
| | | | | | <u>Volume</u> | <u>Volume</u> | |
| Lead | 90 | 3,460'-4,260' | 11.5 ppg | 3.12 CFS | 139 CF | 277 CF | 100% |
| Tail | 1140 | 4,260'-10,000' | 13.0 ppg | 1.75 CFS | 994 CF | 1989 CF | 100% |

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: December 15, 2005
 Duration: 14 Days

Well name: **09-05 Dominion AP 8-2Jrev.**
 Operator: **Dominion Exploration & Production, Inc.**
 String type: **Production** Project ID: **43-047-37037**
 Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 215 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 1,223 ft

Burst

Max anticipated surface pressure: 2,995 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 5,195 psi

*3 more outer BOP proposed
 on adequate to a 10 ppg EMW*

BOP 2 op. expects 8.6 ppg EMW BOP

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Completion type is subs
Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.
 Neutral point: 8,484 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 10000 | 5.5 | 17.00 | Mav-80 | LT&C | 10000 | 10000 | 4.767 | 1305.3 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 5195 | 6290 | 1.211 ✓ | 5195 | 7740 | 1.49 ✓ | 144 | 273 | 1.89 B ✓ |

Prepared by: Dustin K. Doucet
 Div of Oil, Gas & Minerals

Phone: 801-538-5281
 FAX: 801-359-3940

Date: November 16, 2006
 Salt Lake City, Utah

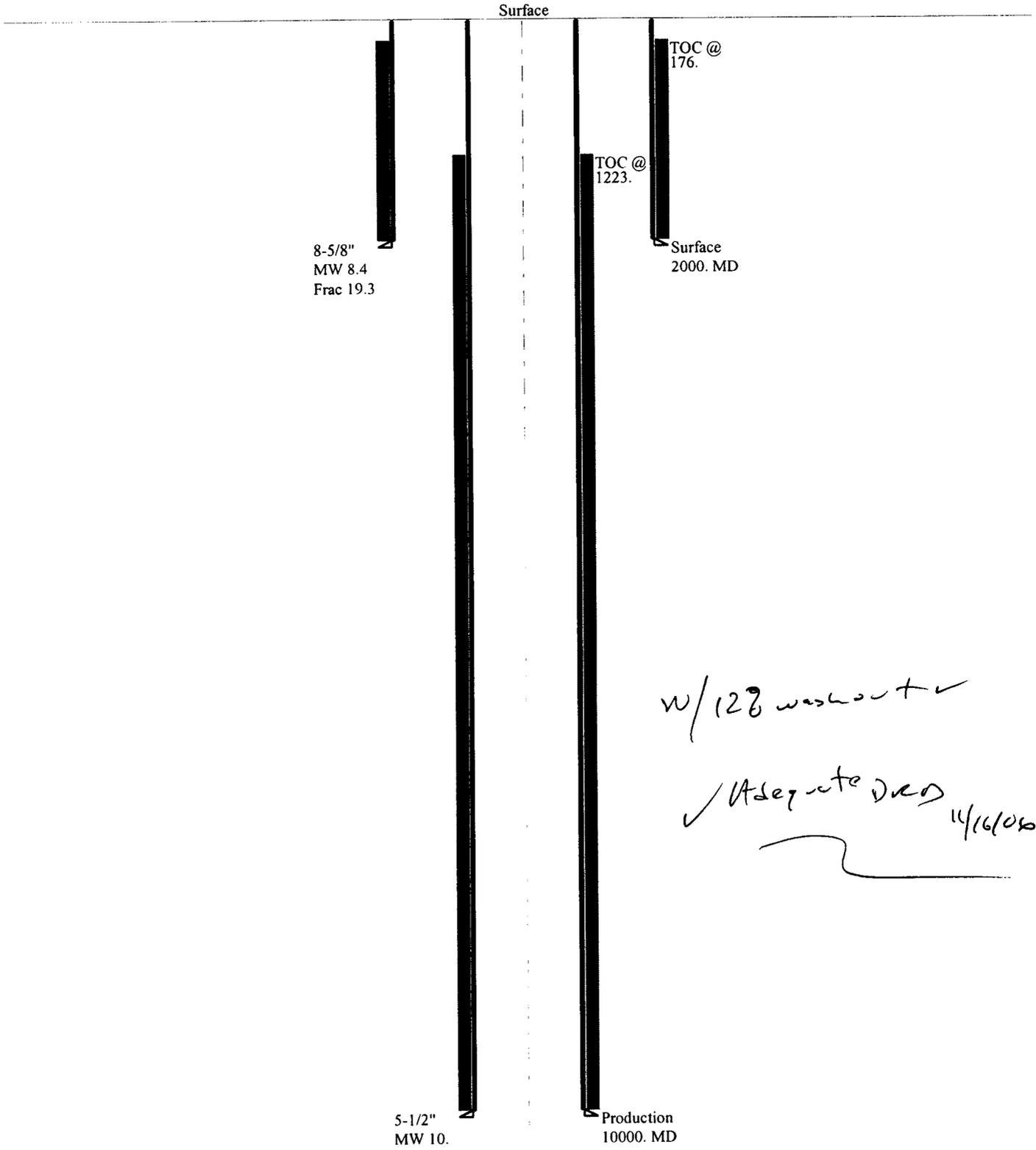
Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

09-05 Dominion AP 8-2Jrev.
Casing Schematic



ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134

Operator Account Number: N 1095
Phone Number: (405) 749-5237

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------|-----------------------|-------------------|------------|-----|-----|----------------------------------|---------------------|
| 43-047-37037 | AP 8-2J | | SENE | 2 | 11S | 19E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| A | 99999 | 15821 | 11/20/2006 | | | 12/13/06 | |
| Comments: <u>MURD</u> | | | | | | | CONFIDENTIAL |

Well 2

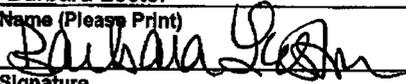
| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester
Name (Please Print)

Signature
Regulatory Specialist
Title
11/29/2006
Date

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DEC 05 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 36213 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u> | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: Dominion Exploration & Production, Inc. | | 8. WELL NAME and NUMBER: AP 8-2J |
| 3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134 | | 9. API NUMBER: 43-047-37037 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997' FNL & 585' FEL | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 19E | | COUNTY: Uintah |
| | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|--|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Spud Well</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Spud Well 11/20/06. Ran 52 jts., 8 5/8", 32#, J-55, ST&C csg., set @ 2223'. Cemented lead w/225 sks Hi-Fill "V", 11.0 ppg, 3.82 yld., tailed w/200 sks Class "G", 15.8 ppg, 1.15 yld w/no returns. Mixed & Pump 250 sks tail thru 200' of 1" pipe @15.8 ppg, 1.15 yld w/no returns. Wait 2 hrs, mix & pump 225 sks tail thru 1" pipe @15.8 ppg & 1.15 yld w/partial returns. Wait 1 hr top off w/150 sks tail @15.8 ppg, 1.15 yld w/10 bbls to surface.

| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) <u>Barbara Lester</u> | TITLE <u>Regulatory Specialist</u> |
| SIGNATURE | DATE <u>12/4/2006</u> |

(This space for State use only)

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DEC 11 2006
DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/20/2006 at 5:24:42 PM

Pages : 4 (including Cover)

Subject : AP 8-2J *T115 R19E S-2 43-047-37037*

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DEC 21 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : AP 8-2J

DISTRICT : WESTERN

COUNTY & STATE : UTAH

WI % : 100.00 AFE # : 0604040

DHC : \$624,560

CWC : \$750,260

EVENT DC : \$1,061,402.09

FIELD : NATURAL BUTTES 630

UT

API # : 43-047-37037

AFE TOTAL : \$1,374,820

EVENT CC : \$0.00

Event No: 1

LOCATION : 1997' FNL 585' FEL SEC 2 T 11S R 19E

CONTRACTOR :

PLAN DEPTH : 10,000 SPUD DATE : 11/20/06

FORMATION : WASATCH/MESAVERDE

WELL TOTL COST : \$1,061,402

REPORT DATE: 11/23/06 MD : 2,250 TVD : 2,250 DAYS : MW : VISC :
 DAILY : DC : \$221,595.00 CC : \$0.00 TC : \$221,595.00 CUM : DC : \$221,595.00 CC : \$0.00 TC : \$221,595.00

DAILY DETAILS : MIRU BILL JRS # 9. SPUD WELL 11-20-06 @ 2:00 PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S 8.625", 32#, J-55, CSGN @ 2223'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD, THEN 200 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. W/ NO RETURNS. MIX & PUMP THRU 200' OF 1 INCH PIPE 250 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD W/ NO RETURNS. WAIT 2 HOURS MIX & PUMP THRU 1 INCH 225 SKS TAIL @ 15.8 PPG & 1.15 YLD W/ PARTIAL RETURNS. WAIT 1 HOUR TOP OFF W/ 150 SKS TAIL @ 15.8 PPG & 1.15 YLD W/ 10 BBLs CEMENT TO URFACE.

REPORT DATE: 11/28/06 MD : 2,250 TVD : 2,250 DAYS : 1 MW : 8.5 VISC : 26
 DAILY : DC : \$34,725.00 CC : \$0.00 TC : \$34,725.00 CUM : DC : \$256,320.00 CC : \$0.00 TC : \$256,320.00

DAILY DETAILS : MOVING RIG F/ HCU 6-33F TO AP 8-2J

REPORT DATE: 11/29/06 MD : 2,250 TVD : 2,250 DAYS : 2 MW : VISC :
 DAILY : DC : \$30,200.00 CC : \$0.00 TC : \$30,200.00 CUM : DC : \$286,520.00 CC : \$0.00 TC : \$286,520.00

DAILY DETAILS : RIG UP RIG ON AJ 8-2J

REPORT DATE: 11/30/06 MD : 2,250 TVD : 2,250 DAYS : 3 MW : VISC :
 DAILY : DC : \$33,732.00 CC : \$0.00 TC : \$33,732.00 CUM : DC : \$320,252.00 CC : \$0.00 TC : \$320,252.00

DAILY DETAILS : BOP TEST & DRILL. TEST KELLY, SAFETY VALVE, PIPE RAMS & CHOKE MANIFOLD TO 3000 PSI HIGH & 250 PSI LOW. TEST ANNULAR PREVENTER & SURFACE CASING TO 1500 PSI HIGH & 250 PSI LOW @ 1100 HRS (11:00 A.M.) 11/29/2006. PU BHA #1 TIH TO 1904'. RIG REPAIRS WORKING ON BOILER. RIG LINES FROZE.

REPORT DATE: 12/01/06 MD : 2,250 TVD : 2,250 DAYS : 4 MW : 8.5 VISC : 26
 DAILY : DC : \$105,980.00 CC : \$0.00 TC : \$105,980.00 CUM : DC : \$426,232.00 CC : \$0.00 TC : \$426,232.00

DAILY DETAILS : RIG REPAIRS. BOILER REPAIRS & THAW RIG OUT.

REPORT DATE: 12/02/06 MD : 3,237 TVD : 3,237 DAYS : 5 MW : 8.5 VISC : 26
 DAILY : DC : \$30,200.00 CC : \$0.00 TC : \$30,200.00 CUM : DC : \$456,432.00 CC : \$0.00 TC : \$456,432.00

DAILY DETAILS : RIG REPAIR. REPAIR BOILER. RIG REPAIR. REPAIR #2 MUD PUMP. DRILL CMT & FLOAT EQUIPMENT F/ 2130' KB TO 2261' KB. F.I.T. TEST 9.6# MUD @ 1130 PSI. DRILLED F/ 2261' KB TO 2324' KB. DEVIATION SURVEY @ 2254' KB 2.34 DEGREES. DRILLED F/ 2324' KB TO 3237' KB.

REPORT DATE: 12/03/06 MD : 5,378 TVD : 5,378 DAYS : 6 MW : 8.6 VISC : 26
 DAILY : DC : \$37,575.00 CC : \$0.00 TC : \$37,575.00 CUM : DC : \$494,007.00 CC : \$0.00 TC : \$494,007.00

DAILY DETAILS : DRILLED F/ 3237' KB TO 3331' KB. DEVIATION SURVEY @ 3260' KB 2.07 DEGREES. DRILLED F/ 3331' KB TO 3930' KB. BOP TEST & DRILL. DRILLED F/ 3930' KB TO 4276' KB. SERVICE RIG. BOP TEST & DRILL. DRILLED F/ 4276' KB TO 4370' KB. DEVIATION SURVEY @ 4300' KB 2.08 DEGREES. DRILLED F/ 4370' KB TO 5252' KB. DEVIATION SURVEY @ 5182' KB 1.35 DEGREES. DRILLED F/ 5252' KB TO 5378' KB.

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DEC 21 2006



WELL CHRONOLOGY REPORT

| | | | |
|-------------------------------|----------------------------|---|------------------------------|
| WELL NAME : AP 8-2J | | Event No: 1 | |
| DISTRICT : WESTERN | FIELD : NATURAL BUTTES 630 | LOCATION : 1997' FNL 585' FEL SEC 2 T 11S R 19E | |
| COUNTY & STATE : UINTAH | UT | CONTRACTOR : | |
| WI % : 100.00 AFE # : 0604040 | API # : 43-047-37037 | PLAN DEPTH : 10,000 | SPUD DATE : 11/20/06 |
| DHC : \$624,560 | CWC : \$750,260 | FORMATION : WASATCH/MESAVERDE | |
| EVENT DC : \$1,061,402.09 | EVENT CC : \$0.00 | EVENT TC : \$1,061,402.09 | WELL TOTL COST : \$1,061,402 |

| | | | | | |
|--|-------------|------------------|-------------------------|-------------|-------------------|
| REPORT DATE: 12/04/06 | MD : 6,323 | TVD : 6,323 | DAYS : 7 | MW : 8.6 | VISC : 26 |
| DAILY : DC : \$36,650.00 | CC : \$0.00 | TC : \$36,650.00 | CUM : DC : \$530,657.00 | CC : \$0.00 | TC : \$530,657.00 |
| DAILY DETAILS : DRILLED F/ 5378' KB TO 5851' KB. #2 MUD PUMP OFF HOLE @ 12:00 NOON FOR PUMP REPAIRS. BOP TEST & DRILL. DRILLED F/ 5851' KB TO 5976' KB. SERVICE RIG. BOP TEST & DRILL. DRILLED F/ 5976' KB TO 6260' KB. DEVIATION SURVEY @ 6190' KB 1.76 DEGREES. DRILLED F/ 6260' KB TO 6323' KB. #2 PUMP BACK ON THE HOLE @ 05:00 A.M. #2 PUMP WAS DOWN 17 HRS FOR PUMP REPAIRS. | | | | | |

| | | | | | |
|---|-------------|------------------|-------------------------|-------------|-------------------|
| REPORT DATE: 12/05/06 | MD : 7,361 | TVD : 7,361 | DAYS : 8 | MW : 8.6 | VISC : 26 |
| DAILY : DC : \$35,242.00 | CC : \$0.00 | TC : \$35,242.00 | CUM : DC : \$565,899.00 | CC : \$0.00 | TC : \$565,899.00 |
| DAILY DETAILS : BOP TEST & DRILL. DRILLED F/ 6323' KB TO 6825' KB. SERVICE RIG. DRILLED F/ 6825' KB TO 6889' KB. BOP TEST & DRILL. DRILLED F/ 6889' KB TO 7266' KB. CIRCULATE. PASON DOWN. DRILLING MANUALLY F/ 7266' KB TO 7361' KB. | | | | | |

| | | | | | |
|---|-------------|------------------|-------------------------|-------------|-------------------|
| REPORT DATE: 12/06/06 | MD : 8,084 | TVD : 8,081 | DAYS : 9 | MW : 8.6 | VISC : 26 |
| DAILY : DC : \$35,525.00 | CC : \$0.00 | TC : \$35,525.00 | CUM : DC : \$601,424.00 | CC : \$0.00 | TC : \$601,424.00 |
| DAILY DETAILS : BOP TEST & DRILL. DEVIATION SURVEY @ 7314' KB 1.36 DEGREES. DRILLED F/ 7361' KB TO 7832' KB. SERVICE RIG. BOP TEST & DRILL. DRILLED F/ 7832' KB TO 8084' KB. PUMP PILL & TOOH FOR BIT TRIP. | | | | | |

| | | | | | |
|--|-------------|------------------|-------------------------|-------------|-------------------|
| REPORT DATE: 12/07/06 | MD : 8,545 | TVD : 8,542 | DAYS : 10 | MW : 8.6 | VISC : 26 |
| DAILY : DC : \$31,290.00 | CC : \$0.00 | TC : \$31,290.00 | CUM : DC : \$632,714.00 | CC : \$0.00 | TC : \$632,714.00 |
| DAILY DETAILS : TOOH FOR BIT TRIP. LD OLD MM & BIT. PU NEW MM & BIT. TIH W/ BHA #2. CUT & SLIP DRILL LINE. TRIP IN HOLE TO 8084' KB. DRILLED F/ 8084' KB TO 8199' KB. BOP TEST & DRILL. DRILLED F/ 8199' KB TO 8293' KB. DEVIATION SURVEY @ 8220' KB. 1.97 DEGREES. DRILLED F/ 8293' KB TO 8545' KB. | | | | | |

| | | | | | |
|---|-------------|------------------|-------------------------|-------------|-------------------|
| REPORT DATE: 12/08/06 | MD : 9,127 | TVD : 9,124 | DAYS : 11 | MW : 8.6 | VISC : 26 |
| DAILY : DC : \$32,900.00 | CC : \$0.00 | TC : \$32,900.00 | CUM : DC : \$665,614.00 | CC : \$0.00 | TC : \$665,614.00 |
| DAILY DETAILS : BOP TEST & DRILL. DRILLED F/ 8545' KB TO 8986' KB. SERVICE RIG. BOP TEST & DRILL. DRILLED F/ 8986' KB TO 9127' KB. PUMP PILL & TOOH FOR BIT TRIP. | | | | | |

| | | | | | |
|---|-------------|------------------|-------------------------|-------------|-------------------|
| REPORT DATE: 12/09/06 | MD : 9,494 | TVD : 9,491 | DAYS : 12 | MW : 8.6 | VISC : 26 |
| DAILY : DC : \$34,475.80 | CC : \$0.00 | TC : \$34,475.80 | CUM : DC : \$700,089.80 | CC : \$0.00 | TC : \$700,089.80 |
| DAILY DETAILS : TOOH FOR BIT TRIP. TIH WITH NEW BIT. SERVICE RIG. DRILLED F/ 9127' KB TO 9208' KB. BOP TEST & DRILL. DRILLED F/ 9208' KB TO 9494' KB. | | | | | |

| | | | | | |
|---|-------------|------------------|-------------------------|-------------|-------------------|
| REPORT DATE: 12/10/06 | MD : 9,939 | TVD : 9,936 | DAYS : 13 | MW : 8.7 | VISC : 26 |
| DAILY : DC : \$33,370.00 | CC : \$0.00 | TC : \$33,370.00 | CUM : DC : \$733,459.80 | CC : \$0.00 | TC : \$733,459.80 |
| DAILY DETAILS : DRILLED F/ 9494' KB TO 9810' KB. SERVICE RIG. BOP TEST & DRILL. DRILLED F/ 9810' KB TO 9939' KB. #2 MUD PUMP DOWN @ 01:30 A.M. 12/10/2006. STUCK @ 9494' KB. WORKING PIPE. WAITING ON SURFACE JARS. | | | | | |

| | | | | | |
|--|-------------|------------------|-------------------------|-------------|-------------------|
| REPORT DATE: 12/11/06 | MD : 10,031 | TVD : 10,028 | DAYS : 14 | MW : 9.4 | VISC : 34 |
| DAILY : DC : \$44,584.56 | CC : \$0.00 | TC : \$44,584.56 | CUM : DC : \$778,044.36 | CC : \$0.00 | TC : \$778,044.36 |
| DAILY DETAILS : PU JARS. WORK PIPE FREE. ESTABLISHED CIRCULATION. DRILLED F/ 9939' KB TO 10031' KB. CIRCULATE & PUMP PILL. TOOH F/ OPEN HOLE LOGS. START RUNNING OPEN HOLE LOGS. | | | | | |

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WELL CHRONOLOGY REPORT

WELL NAME : AP 8-2J

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1997' FNL 585' FEL SEC 2 T 11S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604040

API # : 43-047-37037

PLAN DEPTH : 10,000

SPUD DATE : 11/20/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,061,402.09

EVENT CC : \$0.00

EVENT TC : \$1,061,402.09

WELL TOTL COST: \$1,061,402

REPORT DATE: 12/12/06

MD : 10,092

TVD : 10,089

DAYS : 15

MW : 9.6

VISC : 36

DAILY : DC : \$70,191.10

CC : \$0.00

TC : \$70,191.10

CUM : DC : \$848,235.46

CC : \$0.00

TC : \$848,235.46

DAILY DETAILS : RUN OPEN HOLE LOGS. NEW TD 10040' KB. CUT & SLIP DRILL LINE. TIH W/ NEW BIT TO 10040' KB. DRILLED F/ 10040' KB TO 10092' KB. CIRCULATE. WAIT ON LAY DOWN CREW. PUMP PILL. TOOH LAYING DOWN PIPE.

REPORT DATE: 12/13/06

MD : 10,092

TVD : 10,089

DAYS : 16

MW :

VISC :

DAILY : DC : \$213,166.63

CC : \$0.00

TC : \$213,166.63

CUM : DC : \$1,061,402.09

CC : \$0.00

TC : \$1,061,402.09

DAILY DETAILS : TOOH LD PIPE. RUN CASING. RUN 234 JOINTS, TWO 21' SHORT JOINTS & TWO 10' MARKER JOINTS OF 5.50", 17.0#, MAV-80, LTC, NEW CASING TO 10057.65' KB MD, TOP OF FC @ 10043.85' KB, 1630 HRS 12/12/06. CIRCULATE GAS OUT. RU HALLIBURTON & CEMENT 5.500" CSG W/ 60 SK OF LEAD CEMENT PREMIUM PLUS V BLEND. ADDITIVES; 16% GEL, .6% EX-1, 3% SALT (BWOC), 1% HR-7, .25# / SK. POLYFLAKE, 10# GILSONITE. WEIGHT (LB/GAL) 11.60, YIELD (CUFT/SK) 3.12, WATER (GAL/SK) 17.83. TAIL CEMENT; 900 SK OF HLC-TYPE V BLEND. ADDITIVES; 65% CEMENT, 35% POZ, 6% GEL, 3% KCL (BWOW), 1% EX-1, .6% HALAD-322, .2% HR-5. WEIGHT (LB/GAL) 13.00, YIELD (CUFT/SK) 1.75, WATER (GAL/SK) 9.06. DISPLACE W/ 187.9 BBLs 2% KCL. FINISHED CEMENTING @ 2330 HRS 12/12/2006. CLEAN PITS. RIG DOWN RIG. RIG RELEASED @ 0600 HRS 12/13/2006.

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DEC 21 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | | | | |
|--|--|-----------------------------------|--|-------------|---|
| 1. TYPE OF WELL | | OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | OTHER _____ | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 36213 |
| 2. NAME OF OPERATOR: Dominion Exploration & Production, Inc. | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134 | | | | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL | | | | | 8. WELL NAME and NUMBER: AP 8-2J |
| FOOTAGES AT SURFACE: 1997' FNL & 585' FEL | | | | | 9. API NUMBER: 43-047-37037 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 19E | | | | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| | | | | | COUNTY: Uintah |
| | | | | | STATE: UTAH |

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Drilling Operations!</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
12/12/06 - Ran 234 jts 5 1/2", 17.0#, MAV-80, LT&C csg set @ 10,057'. Cement lead w/60 sks Premium Plus V, 11.6 ppg, 3.12 yld, tailed w/900 sks HLC-TYPE V, 13.0 ppg, 1.75 yld. 12/13/2006 - Rig released.

| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) <u>Barbara Lester</u> | TITLE <u>Regulatory Specialist</u> |
| SIGNATURE | DATE <u>12/21/2006</u> |

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DIV. OF OIL, GAS & MINING

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To : Utah Division of Oil, Gas & Mining

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Pages : 2 (including Cover)

Subject : AP 8-2J

THIS RISE S-02 43-049-37037

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DEC 27 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : AP 8-2J

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1997' FNL 585' FEL SEC 2 T 11S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604040

API # : 43-047-37037

PLAN DEPTH : 10,000

SPUD DATE : 11/20/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,061,402.09

EVENT CC : \$27,700.00

EVENT TC : \$1,089,102.09

WELL TOTL COST : \$1,089,102

REPORT DATE: 12/13/06

MD : 10,092

TVD : 10,089

DAYS : 16

MW :

VISC :

DAILY : DC : \$213,166.63

CC : \$0.00

TC : \$213,166.63

CUM : DC : \$1,061,402.09

CC : \$0.00

TC : \$1,061,402.09

DAILY DETAILS : TOOH LD PIPE. RUN CASING. RUN 234 JOINTS, TWO 21' SHORT JOINTS & TWO 10' MARKER JOINTS OF 5.50", 17.0#, MAV-80, LTC, NEW CASING TO 10057.65' KB MD, TOP OF FC @ 10043.85' KB, 1630 HRS 12/12/06. CIRCULATE GAS OUT. RU HALLIBURTON & CEMENT 5.500" CSG W/ 60 SK OF LEAD CEMENT PREMIUM PLUS V BLEND. ADDITIVES; 16% GEL, .6% EX-1, 3% SALT (BWOC), 1% HR-7, .25# / SK POLYFLAKE, 10# GILSONITE. WEIGHT (LB/GAL) 11.60, YIELD (CUFT/SK) 3.12, WATER (GAL/SK) 17.83. TAIL CEMENT; 900 SK OF HLC-TYPE V BLEND. ADDITIVES; 65% CEMENT, 35% POZ, 6% GEL, 3% KCL (BWOW), 1% EX-1, .6% HALAD-322, .2% HR-5. WEIGHT (LB/GAL) 13.00, YIELD (CUFT/SK) 1.75, WATER (GAL/SK) 9.06. DISPLACE W/ 187.9 BBLS 2% KCL. FINISHED CEMENTING @ 2330 HRS 12/12/2006. CLEAN PITS. RIG DOWN RIG. RIG RELEASED @ 0600 HRS 12/13/2006.

REPORT DATE: 12/22/06

MD : 10,092

TVD : 10,089

DAYS : 17

MW :

VISC :

DAILY : DC : \$0.00

CC : \$27,700.00

TC : \$27,700.00

CUM : DC : \$1,061,402.09

CC : \$27,700.00

TC : \$1,089,102.09

DAILY DETAILS : MIRU SCHLUMBER WIRE LINE AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1500# PRESSURE FROM W.L. PBTB @ 10,036' KB TO 2600' KB, FOUND CMT TOP @ 2850' KB. POOH W/ WIRE LINE, AND PRESSURE TESTED CSG TO 5000 PSI, HELD GOOD. RIH AND PERFORATED STAGE #1, SHUT WELL IN, RDMO WIRE LINE AND HOT OILIER. WAIT ON FRAC DATE.

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To : Utah Division of Oil, Gas & Mining

From : g

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Subject : AP 8-2J *T11S R19E S02*

43-047-37037

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : AP 8-2J

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1997' FNL 585' FEL SEC 2 T 11S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604040

API # : 43-047-37037

PLAN DEPTH : 10,000 SPUD DATE : 11/20/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,061,402.09

EVENT CC : \$198,337.00

EVENT TC : \$1,259,739.09

WELL TOTL COST : \$1,371,428

REPORT DATE: 12/22/06

MD : 10,092

TVD : 10,089

DAYS : 17

MW :

VISC :

DAILY : DC : \$0.00

CC : \$27,700.00

TC : \$27,700.00

CUM : DC : \$1,061,402.09

CC : \$27,700.00

TC : \$1,089,102.09

DAILY DETAILS : MIRU SCHLUMBER WIRE LINE AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1500# PRESSURE FROM W.L. PBTD @ 10,036' KB TO 2600' KB, FOUND CMT TOP @ 2850' KB. POOH W/ WIRE LINE, AND PRESSURE TESTED CSG TO 5000 PSI, HELD GOOD. RIH AND PERFORATED STAGE #1, SHUT WELL IN, RDMO WIRE LINE AND HOT OILIER. WAIT ON FRAC DATE.

REPORT DATE: 12/28/06

MD : 10,092

TVD : 10,089

DAYS : 18

MW :

VISC :

DAILY : DC : \$0.00

CC : \$112,022.00

TC : \$112,022.00

CUM : DC : \$1,061,402.09

CC : \$139,722.00

TC : \$1,201,124.09

DAILY DETAILS : 12-27-06 AP 8-2J. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Broke dn perms @ 4841# and established an injection rate of 24.7 bpm @ 3680#, ISIP 3554, 5min 2996, 10 min 2946, 15 min 2920, 20 min 2897, 25 min 2882, 30 min 2868. Frac'd Castlegate Interval # 1, 9856-9900', 1 spf, 9931-66', 0.5 spf, 63 holes, with 77,980# 20/40 PR6000 sand. Pumped frac at an average rate of 32.7 bpm, using 576.3 mscf of N2 and 1058 bbls of fluid. Average surface treating pressure was 4312 psi with sand concentrations stair stepping from 2.0 ppg to 4.0 ppg. 5591 gallons Pad YF120ST/N2 gel. 4222 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration. 4915 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration. 5649 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration. 7316 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration. 6754 gallons WF110 slick water flush. Total frac fluid pumped 1058 bbls. N2 was not cut during flush. Open well to the pit on a 12/64 choke. Turned well over to production.

REPORT DATE: 12/29/06

MD : 10,092

TVD : 10,089

DAYS : 19

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,061,402.09

CC : \$139,722.00

TC : \$1,201,124.09

DAILY DETAILS : WELL OPENED TO PIT @ 9:30 AM AFTER FRAC UP CSG ON 12/64 CHOKE FCP 4000 PSI. FCP @ 3:00 AM 0 PSI, CHANGE TO 18/64 CHOKE, FCP @ 6:00 AM 50 PSI CHANGE TO 48/64 CHOKE, EST RECOVERED 500 BBLs FRAC FLUID.

REPORT DATE: 12/30/06

MD : 10,092

TVD : 10,089

DAYS : 19

MW :

VISC :

DAILY : DC : \$0.00

CC : \$4,255.00

TC : \$4,255.00

CUM : DC : \$1,061,402.09

CC : \$143,977.00

TC : \$1,205,379.09

DAILY DETAILS : MIRU RIG AND EQUIPMENT. ND FRAC VALVE, NU BOPE, AND RU WORKING FLOOR. SHUT WELL IN PREP TO RIH W/ TBG IN THE MORNING.

REPORT DATE: 12/31/06

MD : 10,092

TVD : 10,089

DAYS : 20

MW :

VISC :

DAILY : DC : \$0.00

CC : \$6,865.00

TC : \$6,865.00

CUM : DC : \$1,061,402.09

CC : \$150,842.00

TC : \$1,212,244.09

DAILY DETAILS : SICP 875#. OPEN WELL TO THE PIT, WELL BLEED DN IN 2 MINUTES. RIH W/ MULE SHOE COLLAR, PSN, AND 14 JTS OF TBG, WELL STARTED FLOWING. CONTROL WELL W/ 15 BBLs OF 2% KCL WATER, (PIPE RAMS LEAKED). POOH W/ TBG (FOUND CRIMPED JT), SHUT BLIND RAMS, CHECKED PIPE RAMS, FOUND IN GOOD SHAPE. WELL STILL DEAD, RIH W/ 3 STANDS, WELL STARTED FLOWING, UNABLE TO CONTROL, CSG FULL. POOH W/ TBG, AND LEFT WELL FLOWING TO THE PIT ON A 48/64 CHOKE OVER THE WEEKEND.

RECEIVED

JAN 03 2007



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : AP 8-2J

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1997' FNL 585' FEL SEC 2 T 11S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604040

API # : 43-047-37037

PLAN DEPTH : 10,000 SPUD DATE : 11/20/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,061,402.09

EVENT CC : \$198,337.00

EVENT TC : \$1,259,739.09

WELL TOTL COST : \$1,371,428

REPORT DATE: 01/01/07

MD : 10,092

TVD : 10,089

DAYS : 21

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,061,402.09

CC : \$150,842.00

TC : \$1,212,244.09

DAILY DETAILS : FLOW REPORT WELL OPEN TO PIT ON 48/64 CHOKE FCP 10, RECOVERED 0 BBLS FLUID LEFT WELL SAME.

REPORT DATE: 01/02/07

MD : 10,092

TVD : 10,089

DAYS : 22

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,061,402.09

CC : \$150,842.00

TC : \$1,212,244.09

DAILY DETAILS : FLOW REPORT WELL OPEN TO PIT ON 48/64 CHOKE FCP 10, RECOVERED 0 BBLS FLUID LEFT WELL SAME.

REPORT DATE: 01/03/07

MD : 10,092

TVD : 10,089

DAYS : 21

MW :

VISC :

DAILY : DC : \$0.00

CC : \$47,495.00

TC : \$47,495.00

CUM : DC : \$1,061,402.09

CC : \$198,337.00

TC : \$1,259,739.09

DAILY DETAILS : FCP ON A 48/64 CHOKE, SLIGHT BLOW W/ FLUID. RIH W/ MULE SHOE CLOOAR, PSN, 327 JTS OF TBG W/ CAST IRON TBG DISC IN THE FIRST JT. TAG SAND @ 9967' KB, C/O 62' TO 10029' KB. CIRCULATE WELL CLEAN, LD 5 JTS OF TBG, LAND 324 JTS ON HANGER W/ EOT @ 9986' KB' AND PSN @ 9985' KB. RD WORKING FLOOR, ND BOPE, AND NU WELL HEAD. RU FOAM UNIT TO DRY UP WELL.

RECEIVED
JAN 03 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 36213 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: Dominion Exploration & Production, Inc. | | 8. WELL NAME and NUMBER: AP 8-2J |
| 3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134 | | 9. API NUMBER: 43-047-37037 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997' FNL & 585' FEL | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 19E | | COUNTY: Uintah |
| | | STATE: UTAH |

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
12/27/06 - Frac'd & perf'd well.

| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) <u>Barbara Lester</u> | TITLE <u>Regulatory Specialist</u> |
| SIGNATURE <u><i>Barbara Lester</i></u> | DATE <u>1/4/2007</u> |

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To : Utah Division of Oil, Gas & Mining

From : g

Sent : 1/11/2007 at 1:56:56 PM

Pages : 2 (including Cover)

Subject : AP 8-2J *T115 R19E S-02 43-047-37037*

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JAN 11 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : AP 8-2J

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1997' FNL 585' FEL SEC 2 T 11S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604040

API # : 43-047-37037

PLAN DEPTH : 10,000 SPUD DATE : 11/20/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,061,402.09

EVENT CC : \$218,252.00

EVENT TC : \$1,279,654.09

WELL TOTL COST : \$1,391,343

REPORT DATE: 01/03/07 MD : 10,092 TVD : 10,089 DAYS : 21 MW : VISC :
 DAILY : DC : \$0.00 CC : \$47,495.00 TC : \$47,495.00 CUM : DC : \$1,061,402.09 CC : \$198,337.00 TC : \$1,259,739.09

DAILY DETAILS : FCP ON A 48/64 CHOKE, SLIGHT BLOW W/ FLUID. RIH W/ MULE SHOE CLOOAR, PSN, 327 JTS OF TBG W/ CAST IRON TBG DISC IN THE FIRST JT. TAG SAND @ 9967' KB, C/O 62' TO 10029' KB. CIRCULATE WELL CLEAN, LD 5 JTS OF TBG, LAND 324 JTS ON HANGER W/ EOT @ 9986' KB' AND PSN @ 9985' KB. RD WORKING FLOOR, ND BOPE, AND NU WELL HEAD. RU FOAM UNIT TO DRY UP WELL.

REPORT DATE: 01/04/07 MD : 10,092 TVD : 10,089 DAYS : 22 MW : VISC :
 DAILY : DC : \$0.00 CC : \$1,925.00 TC : \$1,925.00 CUM : DC : \$1,061,402.09 CC : \$200,262.00 TC : \$1,261,664.09

DAILY DETAILS : SWAB REPORT DELSCO SWAB RIG ON LOCATION WLU FTP 0, SICP 1300, MIRU SWAB RIG START SWAB FL @ 2200' MADE 6 RUNS RECOVERED 30 BBLs FLUID SIW SDFN.

REPORT DATE: 01/05/07 MD : 10,092 TVD : 10,089 DAYS : 23 MW : VISC :
 DAILY : DC : \$0.00 CC : \$1,925.00 TC : \$1,925.00 CUM : DC : \$1,061,402.09 CC : \$202,187.00 TC : \$1,263,589.09

DAILY DETAILS : SWAB REPORT WLU DELSCO SWAB RIG ON LOCATION FTP 0, SICP 1200, START SWAB FL @ 2200' MADE 16 RUNS RECOVERED 80 BBLs FLUID SIW SDFN.

REPORT DATE: 01/06/07 MD : 10,092 TVD : 10,089 DAYS : 24 MW : VISC :
 DAILY : DC : \$0.00 CC : \$1,925.00 TC : \$1,925.00 CUM : DC : \$1,061,402.09 CC : \$204,112.00 TC : \$1,265,514.09

DAILY DETAILS : SWAB REPORT DELSCO SWAB RIG ON LOCATION WLU FTP 0, SICP 1500, START SWAB FL @ 1800' MADE 16 RUNS RECOVERED 80 BBLs FLUID LAST FL @ 3000'. SIW SDFN.

REPORT DATE: 01/07/07 MD : 10,092 TVD : 10,089 DAYS : 25 MW : VISC :
 DAILY : DC : \$0.00 CC : \$1,925.00 TC : \$1,925.00 CUM : DC : \$1,061,402.09 CC : \$206,037.00 TC : \$1,267,439.09

DAILY DETAILS : SWAB REPORT DELSCO SWAB RIG ON LOCATION WLU FTP 0, SICP 1700, START SWAB FL @ 2100' MADE 16 RUNS RECOVERED 80 BBLs FLUID, LAST FL @ 3000' SIW SDFWE.

REPORT DATE: 01/09/07 MD : 10,092 TVD : 10,089 DAYS : 26 MW : VISC :
 DAILY : DC : \$0.00 CC : \$1,925.00 TC : \$1,925.00 CUM : DC : \$1,061,402.09 CC : \$207,962.00 TC : \$1,269,364.09

DAILY DETAILS : DELSCO SWAB RIG ON LOCATION WLU FTP 0, SICP 2100, START SWAB FL @ 800' MADE 9 RUNS WELL FLOWED 15 MIN. & DIED START SWAB MADE 3 MORE RUNS RECOVERED 60 BBLs FLUID LAST FL @ 2100' RD SWAB RIG MOVE OFF

REPORT DATE: 01/11/07 MD : 10,092 TVD : 10,089 DAYS : 22 MW : VISC :
 DAILY : DC : \$0.00 CC : \$10,290.00 TC : \$10,290.00 CUM : DC : \$1,061,402.09 CC : \$218,252.00 TC : \$1,279,654.09

DAILY DETAILS : SITP 300#, FCP SLIGHT BLOW. MIRU RIG AND EQUIPMENT, AND BLED DN TBG. RU SWAB EQUIPMENT MADE SWAB RUN TO RECOVER A FLUID SAMPLE, FL @ 2400' KB, RD SWAB EQUIPMENT. ND WELL HEAD, NU BOPE, AND RU WORKING FLOOR. POOH LD 324 JTS OF TBG, PSN, AND MULE SHOE COLLAR. RD WORKING FLOOR, ND BOPE, AND NU FRAC VALVE. SHUT WELL IN, WAIT ON FRAC DATE.

RECEIVED
 JAN 11 2007

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 1/17/2007 at 1:13:42 PM

Pages : 2 (including Cover)

Subject : AP 8-2J *T11S R19E S-02 43-047-37037*

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JAN 17 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : AP 8-2J

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1997' FNL 585' FEL SEC 2 T 11S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604040

API # : 43-047-37037

PLAN DEPTH : 10,000 SPUD DATE : 11/20/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,061,402.09

EVENT CC : \$238,524.00

EVENT TC : \$1,299,926.09

WELL TOTL COST : \$1,411,615

REPORT DATE: 01/09/07

MD : 10,092

TVD : 10,089

DAYS : 26

MW :

VISC :

DAILY : DC : \$0.00

CC : \$1,925.00

TC : \$1,925.00

CUM : DC : \$1,061,402.09 CC : \$207,962.00 TC : \$1,269,364.09

DAILY DETAILS : DELSCO SWAB RIG ON LOCATION WLU FTP 0, SICP 2100, START SWAB FL @ 800' MADE 9 RUNS WELL FLOWED 15 MIN. & DIED START SWAB MADE 3 MORE RUNS RECOVERED 60 BBLS FLUID LAST FL @ 2100' RD SWAB RIG MOVE OFF

REPORT DATE: 01/11/07

MD : 10,092

TVD : 10,089

DAYS : 22

MW :

VISC :

DAILY : DC : \$0.00

CC : \$10,290.00

TC : \$10,290.00

CUM : DC : \$1,061,402.09 CC : \$218,252.00 TC : \$1,279,654.09

DAILY DETAILS : SITP 300#, FCP SLIGHT BLOW. MIRU RIG AND EQUIPMENT, AND BLED DN TBG. RU SWAB EQUIPMENT MADE SWAB RUN TO RECOVER A FLUID SAMPLE, FL @ 2400' KB, RD SWAB EQUIPMENT. ND WELL HEAD, NU BOPE, AND RU WORKING FLOOR. POOH LD 324 JTS OF TBG, PSN, AND MULE SHOE COLLAR. RD WORKING FLOOR, ND BOPE, AND NU FRAC VALVE. SHUT WELL IN, WAIT ON FRAC DATE.

REPORT DATE: 01/13/07

MD : 10,092

TVD : 10,089

DAYS : 23

MW :

VISC :

DAILY : DC : \$0.00

CC : \$20,272.00

TC : \$20,272.00

CUM : DC : \$1,061,402.09 CC : \$238,524.00 TC : \$1,299,926.09

DAILY DETAILS : MIRU SCHLUMBERGER WIRE LINE, RIH SET CIBP @ 9830' KB, AND SPOT 10' OF CMT ON TOP. PERFORATE STG #2 @ 9573-9754' KB, 2 AND 4 SPF 56 HOLES. POOH RDMO WIRE LINE, WAIT ON FRAC DATE.

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JAN 17 2007

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To : Utah Division of Oil, Gas & Mining
Sent : 1/24/2007 at 12:41:58 PM
Subject : AP 8-2J

From : g
Pages : 3 (including Cover)

43-047-37037
2 115 19e

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JAN 24 2007
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : AP 8-2J

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1997' FNL 585' FEL SEC 2 T 11S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604040

API # : 43-047-37037

PLAN DEPTH : 10,000

SPUD DATE : 11/20/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,061,402.09

EVENT CC : \$474,165.00

EVENT TC : \$1,535,567.09

WELL TOTL COST : \$1,647,256

REPORT DATE: 01/09/07

MD : 10,092

TVD : 10,089

DAYS : 26

MW :

VISC :

DAILY : DC : \$0.00

CC : \$1,925.00

TC : \$1,925.00

CUM : DC : \$1,061,402.09

CC : \$207,962.00

TC : \$1,269,364.09

DAILY DETAILS : DELSCO SWAB RIG ON LOCATION WLU FTP 0, SICP 2100, START SWAB FL @ 800' MADE 9 RUNS WELL FLOWED 15 MIN. & DIED START SWAB MADE 3 MORE RUNS RECOVERED 60 BBLs FLUID LAST FL @ 2100' RD SWAB RIG MOVE OFF

REPORT DATE: 01/11/07

MD : 10,092

TVD : 10,089

DAYS : 22

MW :

VISC :

DAILY : DC : \$0.00

CC : \$10,290.00

TC : \$10,290.00

CUM : DC : \$1,061,402.09

CC : \$218,252.00

TC : \$1,279,654.09

DAILY DETAILS : SITP 300#, FCP SLIGHT BLOW. MIRU RIG AND EQUIPMENT, AND BLED DN TBG. RU SWAB EQUIPMENT MADE SWAB RUN TO RECOVER A FLUID SAMPLE, FL @ 2400' KB, RD SWAB EQUIPMENT. ND WELL HEAD, NU BOPE, AND RU WORKING FLOOR. POOH LD 324 JTS OF TBG, PSN, AND MULE SHOE COLLAR. RD WORKING FLOOR, ND BOPE, AND NU FRAC VALVE. SHUT WELL IN, WAIT ON FRAC DATE.

REPORT DATE: 01/13/07

MD : 10,092

TVD : 10,089

DAYS : 23

MW :

VISC :

DAILY : DC : \$0.00

CC : \$20,272.00

TC : \$20,272.00

CUM : DC : \$1,061,402.09

CC : \$238,524.00

TC : \$1,299,926.09

DAILY DETAILS : MIRU SCHLUMBERGER WIRE LINE, RIH SET CIBP @ 9830' KB, AND SPOT 10' OF CMT ON TOP. PERFORATE STG #2 @ 9573-9754' KB, 2 AND 4 SPF 56 HOLES. POOH RDMO WIRE LINE, WAIT ON FRAC DATE.

REPORT DATE: 01/19/07

MD : 10,092

TVD : 10,089

DAYS : 24

MW :

VISC :

DAILY : DC : \$0.00

CC : \$73,723.00

TC : \$73,723.00

CUM : DC : \$1,061,402.09

CC : \$312,247.00

TC : \$1,373,649.09

DAILY DETAILS : 01-18-07 A.P. 8-2J. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 2, 9573-77', 9661-9667', 9680-82', 2 spf, 9747-54', 4 spf, 56 holes, with 49,317# 20/40 PR6000 sand. Pumped frac at an average rate of 37.2 bpm, using 327.2 mscf of N2 and 711 bbls of fluid. Average surface treating pressure was 4818 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.
4195 gallons Pad YF120ST/N2 gel.
3550 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.
3519 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

3517 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

4166 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

9299 gallons WF110 slick water flush.

Total frac fluid pumped 711 bbls. N2 was cut during flush. RIH and set 8K frac plug @ 9530'. RIH and perforate interval #3 (1 miss run) @ 9345-60', 9409-14', 1 spf, 9426-43', 2 spf, 57 holes. Fraced interval #2 w/ 67342# 20/40 PR6000 sand. Pumped frac at an avg rate of 37 bpm, using 397.7 mscf of N2 and 800 bbls of fluid. Avg surface treating pressure was 4335 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

4893 gallons Pad YF120ST/N2 gel.

4216 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

4920 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

4914 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

5061 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

9066 gallons WF110 slick water flush.

Total frac fluid pumped 800 bbls. N2 was cut during flush. Shut well in overnight, prep to finish in the morning.

RECEIVED

JAN 24 2007



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : AP 8-2J

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1997' FNL 585' FEL SEC 2 T 11S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604040

API # : 43-047-37037

PLAN DEPTH : 10,000 SPUD DATE : 11/20/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,061,402.09

EVENT CC : \$474,165.00

EVENT TC : \$1,535,567.09

WELL TOTL COST : \$1,647,256

REPORT DATE: 01/20/07

MD : 10,092

TVD : 10,089

DAYS : 26

MW :

VISC :

DAILY : DC : \$0.00

CC : \$161,918.00

TC : \$161,918.00

CUM : DC : \$1,061,402.09

CC : \$474,165.00

TC : \$1,535,567.09

DAILY DETAILS : RIH W/ CFP AND PERFORATING GUN FOR STG #4 TO 3881' KB, PLUG BECAME STUCK. ATTEMPTED TO PUMP AND FLOW BY PLUG TO FREE PLUG W/ NO LUCK. SET CFP @ 3881' KB, RDMO SCHLUMBERGER, PREP TO DRILL OUT MONDAY.

RECEIVED

JAN 24 2007

FACSIMILE COVER PAGE

CONFIDENTIAL

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 1/31/2007 at 2:31:24 PM

Pages : 2 (including Cover)

Subject : AP 8-2J

43-047-37037
211519e

RECEIVED
JAN 31 2007
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

| | | | |
|----------------------------|----------------------------|---|---|
| WELL NAME : AP 8-2J | | Event No: 1 | |
| DISTRICT : WESTERN | FIELD : NATURAL BUTTES 630 | LOCATION : 1997' FNL 585' FEL SEC 2 T 11S R 19E | |
| COUNTY & STATE : UINTAH | UT | CONTRACTOR : | |
| WI % : 100.00 | AFE # : 0604040 | API # : 43-047-37037 | PLAN DEPTH : 10,000 SPUD DATE : 11/20/06 |
| DHC : \$624,560 | CWC : \$750,260 | AFE TOTAL : \$1,374,820 | FORMATION : WASATCH/MESAVERDE |
| EVENT DC : \$1,061,402.09 | EVENT CC : \$474,165.00 | EVENT TC : \$1,535,567.09 | WELL TOTL COST : \$1,647,256 |

| | | | | | |
|------------------------------|------------------|------------------|---------------------------|-------------------|---------------------|
| REPORT DATE: 01/19/07 | MD : 10,092 | TVD : 10,089 | DAYS : 24 | MW : | VISC : |
| DAILY : DC : \$0.00 | CC : \$73,723.00 | TC : \$73,723.00 | CUM : DC : \$1,061,402.09 | CC : \$312,247.00 | TC : \$1,373,649.09 |

DAILY DETAILS: 01-18-07 A.P. 8-2J. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 2, 9573-77', 9661-9667', 9680-82', 2 spf, 9747-54', 4 spf, 56 holes, with 49,317# 20/40 PR6000 sand. Pumped frac at an average rate of 37.2 bpm, using 327.2 mscf of N2 and 711 bbls of fluid. Average surface treating pressure was 4818 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

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 Total frac fluid pumped 711 bbls. N2 was cut during flush. RIH and set 8K frac plug @ 9530'. RIH and perforate interval #3 (1 miss run) @ 9345-60', 9409-14', 1 spf, 9426-43', 2 spf, 57 holes. Fraced interval #2 w/ 67342# 20/40 PR6000 sand. Pumped frac at an avg rate of 37 bpm, using 397.7 mscf of N2 and 800 bbls of fluid. Avg surface treating pressure was 4335 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

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 5061 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

9066 gallons WF110 slick water flush.
 Total frac fluid pumped 800 bbls. N2 was cut during flush. Shut well in overnight, prep to finish in the morning.

| | | | | | |
|------------------------------|-------------------|-------------------|---------------------------|-------------------|---------------------|
| REPORT DATE: 01/20/07 | MD : 10,092 | TVD : 10,089 | DAYS : 26 | MW : | VISC : |
| DAILY : DC : \$0.00 | CC : \$161,918.00 | TC : \$161,918.00 | CUM : DC : \$1,061,402.09 | CC : \$474,165.00 | TC : \$1,535,567.09 |

DAILY DETAILS: RIH W/ CFP AND PERFORATING GUN FOR STG #4 TO 3881' KB, PLUG BECAME STUCK. ATTEMPTED TO PUMP AND FLOW BY PLUG TO FREE PLUG W/ NO LUCK. SET CFP @ 3881' KB, RDMO SCHLUMBERGER, PREP TO DRILL OUT MONDAY.

RECEIVED
JAN 31 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML - 36213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
AP 8-2J

9. API NUMBER:
43-047-37037

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Dominion Exploration & Production, Inc.

3. ADDRESS OF OPERATOR: PHONE NUMBER:
14000 Quail Springs CITY **Oklahoma City** STATE **OK** ZIP **73134** **(405) 749-5237**

4. LOCATION OF WELL COUNTY: **Uintah**

FOOTAGES AT SURFACE: **1997' FNL & 585' FEL**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 2 11S 19E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: First Sales |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
1/22/07 - First Sales

NAME (PLEASE PRINT) Barbara Lester TITLE Regulatory Specialist

SIGNATURE *Barbara Lester* DATE 2/5/2007

(This space for State use only)

RECEIVED
FEB 09 2007

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|-----------------------------------|-------------|-------------------------|-------------|---------------------|---------------|---------------------------|------------------|---------------------|--------------------|-------------------------------|
| DATE FIRST PRODUCED: 1/22/2007 | | TEST DATE: 2/13/2007 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | OIL - BBL: 84 | GAS - MCF: 1,837 | WATER - BBL: 55 | PROD. METHOD: Flowing |
| CHOKE SIZE: 18 | TBG. PRESS. | CSG. PRESS. 1,651 | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: 84 | GAS - MCF: 1,837 | WATER - BBL: 55 | INTERVAL STATUS: Producing |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|-------------------|----------------------|
| | | | | Wasatch Tongue | 3,774 |
| | | | | Uteland Limestone | 3,970 |
| | | | | Wasatch | 4,262 |
| | | | | Chapita Wells | 5,136 |
| | | | | Uteland Buttes | 6,174 |
| | | | | Mesaverde | 7,132 |
| | | | | Castle Gate | 9,852 |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Barbara Lester TITLE Regulatory Specialist
 SIGNATURE Barbara Lester DATE 3/28/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

AP 8-2J
PERFORATIONS & FRACS

| | | | |
|--------------------|---|--|----------|
| Interval #1 | Mesaverde | 9856 - 9900 9931 - 66 | 63 holes |
| | Frac w/77,980# 20/40 PR6000 sd., w/576.3 mscf of N2 & 1058 bbls of YF120ST | | |
| Interval #2 | Mesaverde | 9573 - 77 9661 - 67 9680 - 82 9474 - 54 | 56 holes |
| | Frac w/49,317# 20/40 PR6000 sd., w/327.2 mscf of N2 & 711 bbls of YF120ST | | |
| Interval #3 | Mesaverde | 9345 - 60 9409 - 14 9426 - 43 | 57 holes |
| | Frac w/67,342# 20/40 PR6000 sd., w/397.7 mscf of N2 & 800 bbls of YF120ST | | |
| Interval #4 | Mesaverde | 9185 - 9201 9213 - 18 9237 - 61 | 53 holes |
| | Frac w/71,703# 20/40 PR6000 sd., w/441.8 mscf of N2 & 906 bbls of YF120ST | | |
| Interval #5 | Mesaverde | 8993 - 9005 9028 - 45 9049 - 63 9069 - 94 9102 - 16 9126 - 33 | 89 holes |
| | Frac w/118,550# 20/40 PR6000 sd., w/559.9 mscf of N2 & 1139 bbls of YF120ST | | |
| Interval #6 | Wasatch | 6924 - 41 | 52 holes |
| | Frac w/41,951# 20/40 Ottawa sd., w/141.3 mscf of N2 & 458 bbls YF115ST | | |
| Interval #7 | Wasatch | 6523 - 32 | 55 holes |
| | Frac w/29,282# 20/40 Ottawa sd., w/120.6 mscf of N2 & 424 bbls YF115ST | | |
| Interval #8 | Wasatch | 5969 - 77 6106 - 23 | 52 holes |
| | Frac w/60,756# 20/40 Ottawa sd., w/186.9 mscf of N2 & 535 bbls YF115ST | | |
| Interval #9 | Wasatch | 5805 - 20 5843 - 62 | 55 holes |
| | Frac w/59,221# 20/40 Ottawa sd., w/216.7 mscf of N2 & 482 bbls YF115ST | | |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| WELL NAME | CA No. | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|--------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LIST | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i> | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 9. API NUMBER: SEE ATTACHED |
| PHONE NUMBER: (817) 870-2800 | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | COUNTY: Uintah |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600 *N1095*
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i> | DATE <u>7/31/2007</u> |

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api | well name | qtr | qtr | sec | twp | rng | lease num | entity | Lease | well | stat |
|------------|-----------------------------|------|-----|------|------|----------------|-----------|---------|-------|------|------|
| 4301530633 | SKYLINE U 1-6 | NENE | 06 | 160S | 060E | UTU-77263 | 99999 | Federal | GW | DRL | |
| 4304731138 | RBU 11-34B | NESW | 34 | 090S | 190E | U-017713 | 7058 | Federal | GW | P | |
| 4304731179 | BARTON FED 1-26 | NWSE | 26 | 100S | 190E | U-43156 | 8005 | Federal | GW | P | |
| 4304731724 | RBU 11-35B | NESW | 35 | 090S | 190E | U-017713 | 11502 | Federal | GW | S | |
| 4304731818 | WILLOW CREEK UNIT 2 | SESW | 05 | 110S | 200E | U-39223 | 11604 | Federal | GW | TA | |
| 4304731878 | EVANS FED 3-25 | NENW | 25 | 100S | 190E | U-43156 | 11106 | Federal | GW | P | |
| 4304731879 | EVANS FED 41-26 | NENE | 26 | 100S | 190E | U-43156 | 11034 | Federal | GW | P | |
| 4304731881 | APACHE 12-25 | NWSW | 25 | 100S | 190E | UTU-3405 | 11080 | Indian | GW | P | |
| 4304731897 | END OF THE RAINBOW 21-1 | SWSE | 21 | 110S | 240E | U-54224 | 11223 | Federal | GW | S | |
| 4304731922 | APACHE FED 44-25 | SESE | 25 | 100S | 190E | U-3405 | 11185 | Federal | GW | S | |
| 4304732094 | RBU 13-35B | SWSW | 35 | 090S | 190E | U-017713 | 7058 | Federal | GW | S | |
| 4304732222 | RBU 15-35B | SWSE | 35 | 090S | 190E | U-017713 | 11365 | Federal | GW | S | |
| 4304732237 | FEDERAL 13-26B | SWSW | 26 | 090S | 190E | UTU-68625 | 11370 | Federal | GW | S | |
| 4304732394 | EVANS FED 12-25A | SWNW | 25 | 100S | 190E | U-43156 | 11451 | Federal | GW | P | |
| 4304732395 | EVANS FED 32-26 | SWNE | 26 | 100S | 190E | U-43156 | 11447 | Federal | GW | P | |
| 4304732515 | WHB 1-25E | NENE | 25 | 100S | 190E | U-73011 | 11720 | Federal | GW | P | |
| 4304732557 | FEDERAL 12-11 | SWNW | 11 | 120S | 240E | UTU-66425 | 11761 | Federal | GW | S | |
| 4304732558 | FEDERAL 34-30 | SWSE | 30 | 110S | 230E | UTU-66410 | 11747 | Federal | GW | S | |
| 4304732559 | FEDERAL 22-22 | SENW | 22 | 110S | 230E | UTU-66409 | 11746 | Federal | GW | P | |
| 4304732560 | FEDERAL 21-27 | NENW | 27 | 100S | 240E | UTU-66422 | 11762 | Federal | GW | P | |
| 4304732600 | RBU 1-21EO | NENE | 21 | 100S | 190E | U-013766 | 11783 | Federal | OW | S | |
| 4304732681 | LANDING STRIP FEDERAL 44-10 | SESE | 10 | 120S | 240E | UTU-69430 | 11853 | Federal | GW | S | |
| 4304733019 | BLACK DRAGON UNIT 31-34 | NWNE | 34 | 100S | 240E | UTU-66422 | 12280 | Federal | GW | P | |
| 4304733242 | FEDERAL K 23-22 | NESW | 22 | 110S | 210E | UTU-75098 | 13107 | Federal | GW | P | |
| 4304733299 | FED K 12-22 | SWNW | 22 | 110S | 210E | UTU-75098 | 13133 | Federal | GW | P | |
| 4304733508 | EVANS FED 15-26E | SWSE | 26 | 100S | 190E | U-3405 | 12767 | Federal | GW | P | |
| 4304733509 | EVANS FED 9-26E | NESE | 26 | 100S | 190E | UTU-3405 | 12749 | Federal | GW | P | |
| 4304733510 | EVANS FED 10-25E | NWSE | 25 | 100S | 190E | U-3405 | 12927 | Federal | GW | P | |
| 4304733511 | EVANS FED 14-25E | SESW | 25 | 100S | 190E | U-3405 | 12793 | Federal | GW | P | |
| 4304734000 | RBU 1-18E | NENE | 18 | 100S | 190E | UTU-3576 | 14549 | Federal | GW | P | |
| 4304734669 | EVANS FED 4-25E | NENE | 26 | 100S | 190E | U-43156 | 13588 | Federal | GW | P | |
| 4304734887 | EVANS FED 2-26E | NWNE | 26 | 100S | 190E | U-43156 | 13830 | Federal | GW | P | |
| 4304734908 | EVANS FED 15-25E | NWSE | 25 | 100S | 190E | U-3405 | 14023 | Federal | GW | P | |
| 4304734909 | WH FED 11-26E | NESW | 26 | 100S | 190E | UTU-3405 | 14629 | Federal | GW | P | |
| 4304734984 | WHB 4-26E | NWNW | 26 | 100S | 190E | U-43156 | 14898 | Federal | GW | P | |
| 4304734985 | WHB 6-26E | SENW | 26 | 100S | 190E | U-43156 | 14886 | Federal | GW | P | |
| 4304735034 | EVANS FED 8-26E | SENE | 26 | 100S | 190E | U-43156 | 14145 | Federal | GW | P | |
| 4304735035 | WHB 12-26E | NWSW | 26 | 100S | 190E | UTU-3405 | 14899 | Federal | GW | P | |
| 4304735036 | EVANS FED 11-25E | NESW | 25 | 100S | 190E | UTU-3405 | 14134 | Federal | GW | P | |
| 4304735037 | EVANS FED 13-25E | SWSW | 25 | 100S | 190E | UTU-3405 | 14090 | Federal | GW | P | |
| 4304735043 | EVANS FED 16-26E | SESE | 26 | 100S | 190E | UTU-3405 | 14372 | Federal | GW | P | |
| 4304735063 | EVANS FED 8-25E | SENE | 25 | 100S | 190E | U-43156 | 14089 | Federal | GW | P | |
| 4304735064 | EVANS FED 6-25E | SENW | 25 | 100S | 190E | U-43156 | 14135 | Federal | GW | P | |
| 4304735065 | EVANS FED 9-25E | NESE | 25 | 100S | 190E | UTU-3405 | 13983 | Federal | GW | P | |
| 4304735102 | EVANS FED 2-25E | NWNE | 25 | 100S | 190E | U-43156 | 13956 | Federal | GW | P | |
| 4304737451 | WHB 13-26E | SWSW | 26 | 100S | 190E | UTU-3405 | 16058 | Federal | GW | P | |
| 4304738869 | LOVE 4-20G | NWNW | 20 | 110S | 210E | UTU-076040 | 16249 | Federal | GW | DRL | |
| 4304739064 | UTE TRIBAL 2-11H | NENW | 11 | 110S | 200E | 14-20-H62-5611 | 16072 | Indian | GW | DRL | |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api | well_name | qtr_qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
|------------|---------------------|---------|-----|------|------|------------|--------|-------|------|------|
| 4304731777 | STATE 4-36E | NWNW | 36 | 100S | 190E | ML-42175 | 11186 | State | GW | P |
| 4304731784 | STATE 12-36E | NWSW | 36 | 100S | 190E | ML-42175 | 99998 | State | GW | LA |
| 4304732019 | STATE 11-36E | NESW | 36 | 100S | 190E | ML-42175 | 11232 | State | GW | P |
| 4304732224 | STATE 5-36B | SWNW | 36 | 090S | 190E | ML-45173 | 11363 | State | GW | PA |
| 4304732249 | STATE 9-36B | NESE | 36 | 090S | 190E | ML-45173 | 11372 | State | GW | PA |
| 4304732316 | RBU 12-2F | NWSW | 02 | 100S | 200E | ML-10716 | 99998 | State | GW | LA |
| 4304732404 | STATE 2-36E | NWNE | 36 | 100S | 190E | ML-42175 | 99998 | State | GW | LA |
| 4304732405 | STATE 9-36E | NESE | 36 | 100S | 190E | ML-42175 | 99998 | State | GW | LA |
| 4304732845 | H R STATE S 22-2 | SENE | 02 | 120S | 230E | ML-42215 | | State | GW | LA |
| 4304732870 | H R STATE S 24-2 | SESW | 02 | 120S | 230E | ML-42215 | | State | GW | LA |
| 4304732940 | H R STATE S 42-2 | SENE | 02 | 120S | 230E | ML-42215 | 13175 | State | D | PA |
| 4304732979 | STATE 2-36E | NWNE | 36 | 100S | 190E | ML-42175 | 12390 | State | GW | P |
| 4304733129 | STATE G 22-32 | SENE | 02 | 110S | 230E | ML-47078 | | State | GW | LA |
| 4304733130 | H R STATE S 44-2 | SESE | 02 | 120S | 230E | ML-42215 | | State | GW | LA |
| 4304733169 | STATE M 42-2 | SENE | 02 | 110S | 230E | ML-47078 | | State | GW | LA |
| 4304733173 | STATE M 23-2 | NESW | 02 | 110S | 230E | ML-47078 | | State | GW | LA |
| 4304733174 | STATE M 44-2 | SESE | 02 | 110S | 230E | ML-47078 | | State | GW | LA |
| 4304733175 | STATE N 31-16 | NWNE | 16 | 110S | 240E | ML-47080 | | State | GW | LA |
| 4304733176 | STATE Q 44-16 | SESE | 16 | 120S | 210E | ML-47085 | 13134 | State | D | PA |
| 4304733181 | STATE 1-36E | NENE | 36 | 100S | 190E | ML-42175 | 12539 | State | GW | P |
| 4304733738 | STATE 1-2D | NENE | 02 | 100S | 180E | ML-26968 | | State | GW | LA |
| 4304733740 | STATE 9-2D | NESE | 02 | 100S | 180E | ML-13215-A | | State | GW | LA |
| 4304733837 | STATE 7-36E | SWNE | 36 | 100S | 190E | ML-42175 | 13186 | State | GW | P |
| 4304734012 | CLIFFS 15-21L | SWSE | 21 | 110S | 250E | FEE | | Fee | GW | LA |
| 4304734123 | STATE 15-36E | SWSE | 36 | 100S | 190E | ML-42175 | 13784 | State | GW | P |
| 4304734124 | STATE 9-36E | NESE | 36 | 100S | 190E | ML-42175 | 13760 | State | GW | P |
| 4304734241 | STATE 5-36E | SWNW | 36 | 100S | 190E | ML-42175 | 13753 | State | GW | P |
| 4304734284 | STATE 13-36E | SWSW | 36 | 100S | 190E | ML-42175 | 13785 | State | GW | P |
| 4304734285 | STATE 6-36E | SENE | 36 | 100S | 190E | ML-42175 | 13370 | State | GW | P |
| 4304735089 | WHB 8-36E | SENE | 36 | 100S | 190E | ML-42175 | 14024 | State | GW | P |
| 4304735612 | WHB 14-36E | SESW | 36 | 100S | 190E | ML-42175 | 14759 | State | GW | P |
| 4304736292 | WHB 12-36E | NWSW | 36 | 100S | 190E | ML-42175 | 15116 | State | GW | P |
| 4304736666 | KINGS CANYON 1-32E | NENE | 32 | 100S | 190E | ML-47058 | 14958 | State | GW | P |
| 4304736667 | KINGS CANYON 10-36D | NWSE | 36 | 100S | 180E | ML-047058 | 14959 | State | GW | P |
| 4304737034 | AP 15-2J | SWSE | 02 | 110S | 190E | ML-36213 | 15778 | State | GW | P |
| 4304737035 | AP 10-2J | NWSE | 02 | 110S | 190E | ML-36213 | 16029 | State | GW | S |
| 4304737036 | AP 9-2J | NESE | 02 | 110S | 190E | ML-36213 | 15881 | State | GW | P |
| 4304737037 | AP 8-2J | SENE | 02 | 110S | 190E | ML-36213 | 15821 | State | GW | P |
| 4304737038 | AP 5-2J | SWNW | 02 | 110S | 190E | ML-36213 | 16043 | State | D | PA |
| 4304737039 | AP 3-2J | NENW | 02 | 110S | 190E | ML-36213 | 15910 | State | GW | P |
| 4304737040 | AP 2-2J | NWNE | 02 | 110S | 190E | ML-36213 | 99999 | State | GW | DRL |
| 4304737041 | AP 1-2J | NENE | 02 | 110S | 190E | ML-36213 | 15882 | State | GW | P |
| 4304737659 | KC 8-32E | SENE | 32 | 100S | 190E | ML-047059 | 15842 | State | GW | P |
| 4304737660 | KC 9-36D | SESE | 36 | 100S | 180E | ML-047058 | 99999 | State | GW | DRL |
| 4304738261 | KINGS CYN 2-32E | NWNE | 32 | 100S | 190E | ML-047059 | 15857 | State | GW | DRL |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

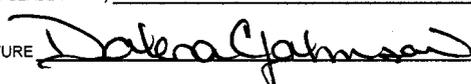
FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 8. WELL NAME and NUMBER: AP 8-2J |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | | 9. API NUMBER: 4304737037 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997' FNL & 585' FEL | | 10. FIELD AND POOL OR WLD CAT: NAT BUTTES / WSTCH-MV |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 19E S | | COUNTY: UINTAH |
| | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/21/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>CLEANOUT</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU Production Logging Service SLU. RU & RIH w/1.50" BB. SN @ 9,678'. Could not get below SN. POH & LD 1.50" BB. RIH w/1.906" broach, hit tight spot @ 9,448'. Could not get past 9,472'. POH & LD 1.906" tbg broach. FL @ 9,400' FS. SWI 2-8-08. RDMO Production Logging Service SLU. SITP 25 psig. FCP 650 psig. MIRU Key # 6013. Pmp 60 bbls 2% KCL @ 200*f. dwn tbg @ 0 psig & KW. ND WH. NU BOP. TIH w/3 jts 2-3/8" tbg. Tgd sc BU @ 9780' (40' fill). TOH w/320 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. LD SN & Mule shoe col. Found lt - med internal sc build up @ 9000' FS - EOT & external scale BU @ 9433' FS - EOT. Smpl taken & sent to lab. SWI w/csg flwg to sales. SDFN. 95 BLWTR. SICP 700 psig. Bd well. Pmp 60 bbls 2% KCl dwn csg & KW. TIH w/4.75" bit, 5.5" csg scr & 320 jts 2-3/8" tbg. Tgd sc BU @ 9770' (50' fill). RU swivel & estb circ w/AFU. CO to PBSD of 9820'. Circ well cln. TOH w/230 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. MI Multi Chem & spotd 20 gals mutual solvent & 250 gals 15% HCl dwn tbg across perms treating for sc BU. Flshd ac w/10 bbls 2% KCl. SWI & SDFWE. 172 BLWTR. SICP 700 psig. SITP 700 psig. Bld dwn well. Pmp 60 bbls 2% KCL dwn tbg. TOH w/tbg & LD 4.75" bit, & 5.5" Scr. TIH w/NC, SN & 317 jt's 2-3/8", 4.7#, j-55, eue tbg. Ld tbg on hngr w/SN @ 9678' & EOT @ 9679'. ND BOP. NU WH. RU swb tbs & RIH w/1-1/2" sbs to SN @ 9678'. RIH w/1.91" tbg broach to 9678'. POH w/broach. No ti spots. SWI. SDFN. 172 BLWTR. SICP 700 psig. SITP 200 psig. Bld dwn TBG. RU & RIH w/swb tbs. BFL @ 6,200' FS. S. 58 BLW, 14 runs, 8-1/2 hrs, FFL @ 8,000' FS w/gd blow after swb. SICP 800 psig. RDMOSU. SITP 10 psig, SICP, 800 psig. MIRU Tech Swabbing SWU. Bd tbg. RU & RIH w/swb tbs. SN @ 9,659'. BFL @ 6,100' FS. S. 0 BO, 23.38 BW, 7 runs, 5 hrs. FFL @ 6,700' FS. SWI. SDFN. SITP 0 psig, SICP 800 psig. Bd tbg. RU & RIH w/swb tbs. SN @ 9,659'. BFL @ 6,700' FS. S. 0 BO, 66.78 BW, 10 runs, 8 hrs. FFL @ 6,500' FS. KO well flwg. SITP 600 psig, SICP 800 psig. RWTP @ 5:00 p.m., 2/21/08. RDMO Tech Swabbing.

| | |
|---|---------------------------|
| NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u> | TITLE <u>OFFICE CLERK</u> |
| SIGNATURE  | DATE <u>4/26/2008</u> |

(This space for State use only)

RECEIVED
MAY 01 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | | |
|---|--|--|---|
| | | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213 |
| | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | | 8. WELL NAME and NUMBER: AP 08-02J |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | | 9. API NUMBER: 4304737037 |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 | | CITY AZTEC STATE NM ZIP 87410 | 10. FIELD AND POOL, OR WILDCAT: NAT BUTTES / WSTCH-MVRD |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997' FNL & 585' FEL | | | COUNTY: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 19E S | | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/14/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: PWOP |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. put this well on pump per the attached morning report.

| | |
|---|-------------------------------|
| NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u> | TITLE <u>REGULATORY CLERK</u> |
| SIGNATURE <u><i>Dolena Johnson</i></u> | DATE <u>6/5/2008</u> |

(This space for State use only)

RECEIVED
JUN 09 2008

Farmington Well Workover Report

| | | |
|---------------------|-----------------------|----------------|
| ALGIERS PASS | Well # 008-02J | MV/WSTC |
|---------------------|-----------------------|----------------|

Objective: PWOP (RP)
First Report: 04/22/2008
AFE: 717165

4/23/08 FTP 60 psig, SICP 500 psig. MIRU BHWS rig #2. Wasatch perms 5,805 - 6,941', MV perms 8,993' - 9,754'. PBTD 9,820'. BD well. Pmp 30 bbls of trtd 2% KCL wtr & kill tbg, ND WH. NU BOP. Ppd 60 bbls of trtd 2% KCL wtr & kill csg. RU swb line Unable to broached tbg below 30' w/1.906" OD broach due to dehydrated paraffin or chem. RD swb line. Sent smpl into Multichem for anal. PU 4 jts 2-3/8" tbg. Tgd 29' of fill @ 9,791'. TOH & LD 321 jts 2-3/8" tbg, 2-3/8" SN & mule shoe col. (Btm jt tbg partially plgd inside w/sc. V. It sc on outside of btm jt). SWI. SDFN. Ppd ttl of 200 bbls of trtd 2% KCL wtr to cntl well today. 200 BLWTR. Left csg opnd to sales

4/24/08 FCP 70 psig. BD well. Pmp 40 bbls of trtd 2% KCL wtr & KW. PU & TIH w/cone bit, csg scr, xo sub & 295 jts 2-7/8" tbg. Tgd 46' of fill @ 9,774'. LD 1 jt 2-7/8" tbg. TOH w/10 jts 2-7/8" tbg. SWI. SDFN. 240 BLWTR. Left csg opn to sales.

4/25/08 SITP 0 psig, FCP 200 psig. TIH w/10 jts 2-7/8" tbg. RU pwr swivel. MIRU Tech Foam AFU. Estb circ. Stg in hole & CO fill fr/9,774' to 9,803' w/3 jts 2-7/8" tbg (PBTD @ 9,820'). Unable to CO below 9,803'. Circ well cln. Had gd sd rets. Pmp 10 bbls of trtd 2% KCL wtr & kill tbg. RD AFU & pwr swivel. LD 4 jts 2-7/8" tbg. TOH w/292 jts 2-7/8" tbg. LD BHA. ND BOP, NU Hydrill BOP. TIH w/10 jts 2-7/8" tbg. SWI. SDFN. 250 BLWTR.

4/26/08 FCP 200 psig. TOH w/10 jts 2-7/8" tbg. TIH w/Tech Tac TAC w/1.938" ID, 2-3/8" x 2-7/8" x-over sub, 1 - 8' x- 2-7/8" tbg subs, 1 - 2' x 2-7/8" tbg sub, 1 - 2' x 2-7/8" tbg sub w/1/2" weep hole 1' fr/top, 2-7/8" SN, 293 jts 2-7/8" tbg, 1 - 6' x 2-7/8" tbg sub & 1 jt 2-7/8" tbg, banding 1/4" x 2205 capillary strg to tbg w/2 band pr jt. (3 bands pr jt on 8 jts abv SN. 3 bands on 10 jt below WH. Btm hole capillary mandrell 1' abv SN banded w/4 bands). ND Hydrill BOP. Set TAC @ 9,774'. Ld tbg in 20 K ten w/donut tbg hgr tapped for capillary strg. NU 7-1/6" x 2-7/8" B-1, 5M, adpt flg tapped for capillary strg. PT WH to 5,000 psig. SN @ 9,758'. EOT @ 9,775'. EO capillary strng @ 9,757', PBTD @ 9,820'. Wasatch perms fr/5,805' - 6,941', MV perms 8,993' - 9,754', (Castlegate perms isolated 9,856' - 9,966'). SWI, SDFWE. Used 140 ttl bbls of trtd 2% KCL wtr to cntl well today. 390 BLWTR.

4/29/08 SITP 0 psig, SICP 100 psig. RU swb tls. BFL @ 7,000' FS. S. 0 BO, 24 BLW, 4 runs, 2 hrs, FFL @ 7,200' FS. Fld smpls on all runs showed cln wtr. RD swb tls. PU & loaded 2-1/2" x 1-1/2" x 19' RHBC-DV pmp (XTO #118) w/3/4" x 8' (0.012") mesh screen dip tube. TIH w/pmp, shear tl pinned to 26,000#, 2 - 2' x 3/4" stabilizer rod, 4 - 1-1/4" sbs, 20 1-1/2" sbs, 260 3/4" Norris 96 skr d w/T cplgs, 104 - 7/8" Norris 96 skr d w/T cplgs, 3 - 7/8" rod subs (8', 8' , 6') & 26' x 1-1/4" PR w/14' lnr. Seated pmp. PT tbg to 1500 psig w/40 bbls trtd 2% KCL wtr for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. Rlsd press. Clamp off rods. SWI. RDMO BHWS rig #2. Unable to RWTP. PU not in place. 430 BLWTR.

| | | | | | |
|-------------|--------------------|-------------|------------------|----------------------------|-------------------------------|
| <i>Swab</i> | Zone: | MV/WSTC | | | |
| | Event Desc: | SWAB | | Top Interval: 5,882 | Bottom Interval: 7,992 |
| | | Swab | Beg | BBLs | |
| | Time | Runs | FL | Rec | Comments |
| | 8:30:00 AM | 1 | 7,000 | 6 | Cln wtr. |
| | 9:00:00 AM | 2 | 7,100 | 12 | Cln wtr. |
| | 10:00:00 AM | 1 | 7,200 | 6 | Cln wtr. |
| | | | Ttl Bbls: | 24 | |

5/14/08 Rpt for AFE # 717165 to PWOP. MI build pads for PU. Set RM456D-365-144 PU (S/N 152274A) w/VGR-260 engine (S/N 4B071003325).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | | |
|---|--|---------------------------------|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213 |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | | PHONE NUMBER: (505) 333-3100 | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997' FNL & 585' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 19E S | | | 8. WELL NAME and NUMBER: AP 8-2J |
| | | | 9. API NUMBER: 4304737037 |
| | | | 10. FIELD AND POOL, OR WILDCAT: NAT BUTTES/WSTCH-MV |
| | | | COUNTY: UINTAH |
| | | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/2/2008 | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>WTR ISO/PWOP</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

While changing out the pump on this well it was discovered that the production casing cement was not tied into the surface string so it was decided to bring cement to the surface to prevent future casing leaks. XTO's representative spoke to Jamie Sparter of the BLM on 12/1/2008 and proceeded per the attached Summary Report. This well has been returned to production @ 1600 hours on 12/10/2008.

RECEIVED

DEC 15 2008

DIV. OF OIL, GAS & MINING

| | |
|--|-------------------------------|
| NAME (PLEASE PRINT) <u>BARBARA NICOL</u> | TITLE <u>REGULATORY CLERK</u> |
| SIGNATURE <u>Barbara Nicol</u> | DATE <u>12/15/2008</u> |

(This space for State use only)

*This is a State Mineral Lease Well!
Prior approval of work should be obtained!*

Died

EXECUTIVE SUMMARY REPORT

10/1/2008 - 12/15/2008
Report run on 12/15/2008 at 9:56 AM

Algiers Pass 08-02J - Algiers Pass 08-02J

Objective: Isolate wtr & sand entry.
Date First Report: 11/5/2008
Last Casing String:
Method of Production: Flowing

- 11/5/2008 SITP 0 psig. SICP 300 psig. MIRU BHWS #3. SD 2 hrs for rig reps. Unhung well. Wrk rod strg for 2 hrs, while ppg 130 bbls 2% KCl wtr down TCA to unseat pmp w/no sucess. Shear tl appeared part wile wrking rod strg. PU PR. SWI & SDFN. 130 BLWTR.
- Algiers Pass 08-02J -----
11/6/2008 SITP 0 psig. SICP 40 psig. TOH w/1-1/4"x 22' PR, 3 - 7/8" pony rods (20'), 105- 7/8" skr ds, 259- 3/4" skr ds, 24-1-1/4" & 1-1/2" sbs, 1-3"x 3/4" rod cent & top sec of shear tl. RU tbg equip. ND WH. NU BOP. Wrk prod strg for 3 hrs to rls 5-1/2" TAC @ 9771' w/ no sucess. Pld 95K on tbg but TAC would not shear. MIRU WLU. RIH w/free point tls. Estb free movement to 9730', just abv pmp. POH & LD free point tls. RIH w/chem cutter & cut tbg @ 9723' (Leaving 1-15'x 2-7/8" tbg stub, 1 jt 2-7/8", SN, 12' of 2-7/8" tbg subs & 5-12/" TAC to fish.). POH w/WL tls. RDMO WLU. TOH & LD 1 jt tbg. SWI & SDFN. 140 BLWTR.
- Algiers Pass 08-02J -----
11/7/2008 SITP 0 psig. SICP 100 psig. BD well. NU hydril. MIRU spoolers. TOH w/292 jts 2-7/8", L-80, 6.5#, EVE 8rd tbg & 17 'x 2-7/8" cut off tbg stub, while cutting bands & spoolin 1/4" capillary strg. Chem cutter left cln cut on capillary tbg. RDMO spoolers. SWI & SDFWE. 140 BLWTR.
- Algiers Pass 08-02J -----
11/10/2008 SICP 100 psig. Bd & KW w/ 20 bbls 2% KCL wtr. PU & TIH w/ 4-3/4" washover shoe, 2 jts 4-1/2' wash pipe, BS & hyd jars. CONT to TIH w/ fishing assy & 291 jts 2-7/8" tbg. EOT @9674'. MIRU pwr swivel & AFU. Prep to wash over TOF @ 9723'. SWI & SDFN. 160 BLWTR.
- Algiers Pass 08-02J -----
11/11/2008 SITP 0 psig, SICP 0 psig. Estb circion w/AFU (2.5 hrs). Wash over TOF @ 9723'. While washing over 66' of fish, 5-1/2" TAC slid down hole. New TOF @ 9759'. Circ cln. KW w/20 BW. RD pwr swivel & AFU. TOH w/105 jts 2-7/8" tbg. EOT @ 6378'. Recd 190 BLW during fishing ops. 20 BLWTR.
- Algiers Pass 08-02J -----
11/12/2008 SITP 550 psig. SICP 500 psig. BD & KW w/30 bbls 2% KCl wtr. TOH w/186 jts 2-7/8' tbg & LD wash pipe. TIH w/2-7/8" OS, BS, hyd jars & 292 jts tbg. Latch onto TOF @ 9714'. Jar on fish for 2 hrs & pld free. TOH w/44 jts tbg w/med restriction. Fish assy @ 8292' & TAC @ 8538'. SWI & SDFN. 120 BLWTR.

----- Algiers Pass 08-02J -----

EXECUTIVE SUMMARY REPORT

10/1/2008 - 12/15/2008
Report run on 12/15/2008 at 9:56 AM

11/13/2008 SITP 0 psig. SICIP 500 psig. Bd & KW w/30 bbls 2% KCl wtr. Cont to TOH w/149 jts 2-7/8" tbg. LD fishing assy & fish (16'x2-7/8" tg stub, 1 jt 2-7/8" tbg, 2-1/2" x 1-1/2" x 19' RHBC pmp, SN, 12' of 2-7/8" tbg subs & 5-1/2" TAC w/45' of 1/4" capillary strg). BHA was pkd w/crushed sd & 2 drag springs were missing fr/TAC. TIH w/5-1/2" RBP, 5-1/2" pkr & 198 jts tbg. Set RBP @ 6584' & pkr @ 6549'. PT tbg & tls to 2000 psig w/30 BW, 5", Gd tst. Rlsd pkr, PUH & set @ 6444'. Isolate WA perms fr/6523'- 6532'. RU swb tls. SWI & SDFN. 210 BLWTR.

----- Algiers Pass 08-02J -----
11/14/2008 SITP 0 psig. SICIP 0 psig. Swb tst WA perms fr/6523'- 6532'. RIH w/swb tls. BFL @ 3600' FS. S. 0 BO, 19 BLW, 10 runs, 7 hrs. FFL @ 6400' FS. Est fld entry after well stablized of 1/4 BPH w/lt gas. RD swb tls. SWI & SDFWE. 191 BLWTR.

----- Algiers Pass 08-02J -----
11/17/2008 SITP 100 psig. SICIP 100 psig. Bd well. RU & RIH w/ swb tls. Chk fld lvl @ 6400' (WA perms fr/6523'- 6532'). No fld recd. RD swb tls. Rlsd pkr @ 6444' & rtv RBP @ 6584'. TOH w/21 jts tbg. Set RBP @ 5920' & pkr @ 5711'. Isolate WA perms fr/5805'- 5862'. RU & RIH w/ swb tls. BFL @ 3000' FS, S. 0 BO, 29 BLW w/ hvy gas cut, 14 runs, 7 hrs, well flwg between runs. FFL @ 4800' FS. RD swb tls. SWI & SDFN. 162 BLWTR.

----- Algiers Pass 08-02J -----
11/18/2008 SITP 550 psig. SICIP 200 psig. Bd well. Tbg flwg. FTP 50 psig. F. 0 BO, 0 BLW, 1 hr, 1" ck, (WA perms 5805'-5862'). KW w/10 bbls 2% KCl wtr. Rlsd pkr @ 5711' & rtv RBP @ 5920'. TIH w/4 jts tbg. Set RBP @ 6148' & pkr @ 5941'. Isolate WA perms 5969'-6123'. RU & RIH w/swb tls. BFL @ 4600' FS. S. 0 BO, 14 BLW, 9 runs, 7 hrs. FFL @ 5700'. Last 4 runs were hrly w/lt blow on tbg. Estb fld entry 1 BW/PH. RD swb tls. SWI & SDFN. 158 BLWTR.

----- Algiers Pass 08-02J -----
11/19/2008 SITP 625 psig, SICIP 400 psig. Bd well. RU & RIH w/swb tls. Chk FL @ 5700' FS. No fld recd (WA perms fr/5969'-6123'). RD swb tls. Rlsd pkr @ 5941' & rtv RBP @ 6148'. TIH w/27 jts tbg. Set RBP @ 6972' & pkr @ 6904', isolating WA perms fr/6924' - 6941'. RU & RIH w/swb tls. BFL @ 5700' FS. S. 0 BO, 19 BLW, 9 runs, 5 hrs. FFL @ 6900' FS. Tbg swbed dry w/lt gas blow. RD swb tls. SWI SDFN. 204 BLWTR.

| Date | Zone | Wellbore | Swabs | Company | Job | Tot Vol Recovered |
|------|------|----------|-------|---------|-----|-------------------|
|------|------|----------|-------|---------|-----|-------------------|

----- Algiers Pass 08-02J -----
11/20/2008 SITP 700 psig. SICIP 50 psig. WA perms fr/6924'-6941' isolated. Bd well. No fld recd. Rlsd pkr @ 6904' & rtv RBP @ 6972'. TOH w/tbg. LD RBP & pkr. TIH w/4-3/4" Fang mill & 294 jts 2-7/8" tbg. Tgd @ 9745', 75' of fill on CIBP 9820'. MIRU pwr swivel & AFU. Attd to estb circion for 3 hrs w/no success. SD AFU. SWI & SDFN. 274 BLWTR.

----- Algiers Pass 08-02J -----

EXECUTIVE SUMMARY REPORT

10/1/2008 - 12/15/2008
Report run on 12/15/2008 at 9:56 AM

11/21/2008 SITP 750 psig. SICP 600 psig. RU AFU. Estb circion in 2 hrs. CO fill fr/9745'- 9812' & tgd solid (poss BRS). DO @ 9812' for 2 hrs & made approx 4". Circ cln. SD AFU. TOH w/2 jts, EOT @ 9749'. SWI & SDFWE. Recd 156 BLW during CO. 118 BLWTR.

----- Algiers Pass 08-02J -----
11/24/2008 SITP 450 psig. SICP 600 psig. Tgd BRS @ 9812'. Estb circion w/AFU in 2 hrs. DO BRS, safety sub, 4-3/4" bit & 4' of cmt to 9819' in 7 hrs drlg. Circ cln. PUH 60'. EOT @ 9769'. SWI & SDFN. Recd 168 BLW during CO. 0 BLWTR.

----- Algiers Pass 08-02J -----
11/25/2008 SITP 450 psig. SICP 600 psig. Tgd fill @ 9819'. Estb circion w/ AFU in 2 hrs. DO 14' of fill/cmt to CIBP @ 9833' tbg measment. DO CIBP for 2 hrs. Mill started showing signs of wear. Circ cln. KW w/ 20 BW. RD pwr swivel & AFU. TOH w/87 jts 2-7/8" tbg. EOT 7017'. SWI & SDFN. 20 BLWTR.

----- Algiers Pass 08-02J -----
11/26/2008 SITP 450 psig, SICP 500 psig. Bd & KW w/40 bbls 2% KCl wtr. TOH w/210 jts 2-7/8" tbg & LD mill. Mill was worn out, but no visible signs of mill or tbg walking outside csg. Small piece of cone fr/bit lodged in mill. TIH w/new 4-3/4" Fang mill & 294 jts tbg. EOT @ 9754'. RU pwr swivel. Prep to DO remains of CIBP @ 9833'. SWI & SDFHWE. 60 BLWTR.

----- Algiers Pass 08-02J -----
12/1/2008 SITP 450 psig. SICP 600 psig. Bd tbg. TIH w/3 jts tbg. Tgd CIBP @ 9833'. Estb circion w/AFU in 3 hrs. DO approx 18" in 5 hrs drlg, but did not fall thru. Circ cln. TOH w/2 jts tbg. EOT @ 9779'. SWI & SDFN. 0 BLWTR.

----- Algiers Pass 08-02J -----
12/2/2008 SITP 400 psig. SICP 550 psig. Bd tbg. TIH w/2 jts tbg. Estb circion w/AFU in 2 hrs. DO remains of CIBP @ 9833' in 1 hr drlg. Chased CIBP to 9890' & circ cln. RD pwr swivel & AFU. TOH w/298 jts 2-7/8" tbg. LD Fang mill. SWI & SDFN. 0 BLWTR.

----- Algiers Pass 08-02J -----
12/3/2008 SICP 425 psig. Bd well. MIRU WLU. RIH w/5-1/2" CIBP @ set @ 9849'. POH w/setting tl. RIH w/dmp blr & sptd 5' of cmt on CIBP. POH & LD blr. RIH w/5-1/2" CBP & 3-1/8" csg gun loaded w/22 gm chrgs. Set CBP @ 2860'. PT CBP to 500 psig w/65 BW, 5", gd tst. Perf 5-1/2" csg @ 2820' w/3 - .41"sqz holes. POH & LD csg gun & setting tl. RDMO WLU. TIH w/5-1/2" pkr & 78 jts tbg. Set pkr @ 2598'. MIRU cmt crew. PT surf equip to 5000 psig. EIR dwn 2-7/8" tbg @ 3 BPM w/600 psig w/10 BFW. Estb circ to surf fr/BH vlv. Circ 320 sx (97 bbls) class G cmt w/gypsun & 5 ppsk gilsonite (mixed @ 13.9 ppg & 1.70 cu ft/sx yeild) dwn tbg & thru 5-1/2"- 8-5/8" ann. Displ w/19 BFW. Max circ press 1510 psig. Circ 4 bbls gd cmt to surf. SWI. RDMO cmt crew. SDFN. 65 BLWTR.

Other In Holes

----- Algiers Pass 08-02J -----
12/4/2008 SITP 0 psig. SICP 0 psig. Rldd pkr @ 2598'. TOH w/tbg & LD pkr. TIH w/4-3/4" bit & 84 jts 2-7/8" tbg. Tgd TOC @ 2754'. RU pwr swivel & estb circion w/2% KCl wtr. DO cmt fr/2754'- 2825' & fell thru. Circ cln. PT sqz to 500 psig, 5", gd tst. TIH & DO CBP @ 2860' & lost circ. RD pwr swivel. Chased remains of CBP to 7027' w/126 jts tbg. TOH w/tbg & LD bit. SWI & SDFN. 95 BLWTR.

EXECUTIVE SUMMARY REPORT

10/1/2008 - 12/15/2008
Report run on 12/15/2008 at 9:56 AM

----- Algiers Pass 08-02J -----
12/5/2008 SICIP 50 psig. Bd well. TIH w/5-1/2" PPI pkr w/33' spacing & 203 jts 2-7/8" tbg to 6719'. PT tbg & tls to 2500 psig w/36 BW, gd tst. MIRU HES. Stage #1. Isolate WA perfs fr/6924'- 6941'. Trt w/43 gals Prop stop & displ w/45 BW. IR of 3.5 BPM @ 40 psig. Move tls. Stage #2. Isolate WA perfs fr/6523'- 6532'. Trt w/23 gals Prop stop & displ w/43 BW. IR of 3.5 BPM @ 45 psig. Move tls. Stage #3. Isolate WA perfs fr/6105'- 6123'. Trt w/43 gals Prop stop & displ w/41 BW. IR of 3.5 BPM @ 150 psig. Move tls. Stage #4. Isolate WA perfs fr/5969'- 5977'. Trt w/20 gals Prop stop & displ w/40 BW. IR of 3 BPM @ 1200 psig. All intvs trtd as follows: 85 gals mutual solvent, 2 BW, 25 gals mineral oil, Prop Stop @ 2.5 gals per/ft, 25 gals mineral oil & flsh w/tbg vol + 5 bbls 2% KCl wtr. After stage #4 HES BD. Move tls. Isolate WA perfs fr/5843'- 5862' & prep to trt. SWI & SDFN. 308 BLWTR.

----- Algiers Pass 08-02J -----
12/6/2008 SITP 0 psig, SICIP 0 psig. RU HES & start Stage #5. WA perfs fr/5843'-5862' isolated. Trt w/48 gals Prop stop & displ w/39 BW. IR of 3.5 BPM @ 30 psig. Move tls. Stage #6. Isolate WA perfs fr/5805'- 5820'. Trt w/38 gals Prop stop & displ w/39 BW. IR of 2.5 BPM @ 500 psig. Both intvs trtd as follows: 85 gals mutual solvent, 2 BW, 25 gals mineral oil, Prop Stop @ 2.5 gals per/ft, 25 gals mineral oil & flsh w/tbg vol + 5 bbls 2% KCl wtr. Rltd tls. TOH w/tbg & LD PPI pkr assy. SWI & SDFWE. 390 BLWTR.

----- Algiers Pass 08-02J -----
12/9/2008 SICIP 100 psig. Bd & KW w/40 bbls 2% KCl wtr. MIRU B&C tster's. PT & chart BOP to 5000 psig, 15", gd tst. RDMO tst trk. MIRU spoolers. TIH w/5-1/2" Tech Tac, 2-7/8"x 2-3/8" xo, 10'x 2-7/8" tbg sub, 2-7/8" SN, 293 jts, 2-7/8", L-80, 6.5#, EUE 8rd tbg, 1-8"x 2-7/8" tbg sub & ljt 2-7/8" tbg.. Banding 1/4" cap strg to ext of tbg w/ 2 bands per jt. EOT @ 9775'. SWI & SDFN. 430 BLWTR.

----- Algiers Pass 08-02J -----
12/10/2008 SITP 100 psig. SICIP 100 psig. Bd & KW w/20 bbls 2% KCl wtr. ND BOP & hydril. Set 5-1/2" TAC @ 9785' w/18K ten. Ld on well as follows: SN @ 9771', TAC/EOT @ 9785', WA/MV perfs fr/5805'- 9754', CIBP @ 9849' & PBTD @ 9844'. NU B-1 adpt & pmp tee. RU & RIH w/ swb tls. BFL @ 4200' FS. S. 0 BO, 70 BLW, 14 runs, 6 runs. FFL @ 4400' FS. RD swb tls. SWI & SDFN. 380 BLWTR.

----- Algiers Pass 08-02J -----
12/11/2008 SITP 50 psig. SICIP 750 psig. Bd tbg. RU & RIH w/swb tls. BFL @ 4600' FS. S. 0 BO, 11 BLW w/no solids, 3 runs, 2 hrs. FFL @ 4400' FS. RD swb tls. RU rod tls. PU & loaded pmp @ surf. TIH w/ 8'x 1-1/4" mesh screen, Nat. 2-1/2"x 1-1/2"x 16' X19' RHBC pmp (XTO #149), 26K shear tl, 1-3"x 7/8" rod cent, 24- 1-1/2" sbs, 259- 3/4" skr d, 105- 7/8" skr d, 2-2'x 7/8" pony rods & 26'x 1-1/4" PR w/1-1/2" liner. Seat pmp & PT tbg to 500 psig w/29 BW, gd tst. Rltd press. LS pmp w/rig to 500 psig. GPA. HWO. RWTP @ 4 SPM. SDFN. 398 BLWTR.

----- Algiers Pass 08-02J -----
12/12/2008 Well pmping @ 4 SPM. Recd 53 BLW in 14 hrs. Lt tag on pmp. Respace rods & RWTP. RDMO BHWS #3. 345 BLWTR.

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: AP 8-2J |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047370370000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997 FNL 0585 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 02 Township: 11.0S Range: 19.0E Meridian: S | 9. FIELD and POOL or WILDCAT: ALGER PASS COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/2/2009 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: PARAFFIN TREATMEN |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a paraffin treatment on this well: 12/02/2009:
 MIRU Big Red HotOil Services. RU to cgs & pump 20 gals paraffin solvent, 2 gals emulsion breaker, 80 bbls 2% KCL wtr. RDMO Big Red HotOil Sevices.
 RWTP @ 12:00 p.m., 12/2/09. Final rpt. Start test data.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 07, 2009

| | | |
|---|-------------------------------------|----------------------------------|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Clerk |
| SIGNATURE N/A | DATE 12/4/2009 | |

| | | |
|---|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: AP 8-2J | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047370370000 | |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext | 9. FIELD and POOL or WILDCAT: ALGER PASS |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997 FNL 0585 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 02 Township: 11.0S Range: 19.0E Meridian: S | COUNTY: UINTAH | |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/14/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | |
| | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PARAFFIN TREATMEN | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| XTO Energy Inc. would like to file a record cleanup for a paraffin treatment on this well per the following: 02/14/2011: MIRU Hot oil truck and pmp 60 bbls of hot trtd 2% KCL wtr w/paraffin controller dwn csg. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 4/5/2011 | |

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|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| 1. TYPE OF WELL Gas Well | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 8. WELL NAME and NUMBER: AP 8-2J |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | | 9. API NUMBER: 43047370370000 |
| PHONE NUMBER: 505 333-3159 Ext | | 9. FIELD and POOL or WILDCAT: ALGER PASS |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997 FNL 0585 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 02 Township: 11.0S Range: 19.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/13/2011 | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | OTHER: CHEMICAL TREATME | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| XTO Energy Inc. has completed a chemical treatment on this well: 10/13/2011: MIRU Hot Oil Services. NU to csg, PT line to WH, gd tst. Pmp 40 bbls condensate. ND from tbg. RDMO Hot Oil Services. SD PU for 4 hrs. RWT FR for chemical treatment. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 10/26/2011 | |

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|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: AP 8-2J | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047370370000 | |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext | 9. FIELD and POOL or WILDCAT: ALGER PASS |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997 FNL 0585 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 02 Township: 11.0S Range: 19.0E Meridian: S | COUNTY: UINTAH | |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/13/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | |
| | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="CHEMICAL TREATME"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has completed a chemical treatment on this well: 10/13/2011: MIRU Hot Oil Services. NU to csg, PT line to WH, gd tst. Pmp 40 bbls condensate. ND from tbg. RDMO Hot Oil Services. SD PU for 4 hrs. RWT FR for chemical treatment. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 10/26/2011 | |

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|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Gas Well | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 8. WELL NAME and NUMBER: AP 8-2J |
| 3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155 | | 9. API NUMBER: 43047370370000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: ALGER PASS |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997 FNL 0585 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 02 Township: 11.0S Range: 19.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/1/2013 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="CLEANOUT"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed a cleanout & acid treatment on this well per the attached summary report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 26, 2013**

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 7/8/2013 | |

Algiers Pass 08-02J

6/24/2013: MIRU. Ppd dwn csg w/60 bbls TFW @ 200°F, to help cln skr d fr/hvy paraffin BU. LD 1-1/4" x 26' PR w/1.5" x 14' Inr. TOH w/2 - 7/8" rod sub, 48 - 7/8" Norris D slick skr d w/T cplgs, 20 - 7/8" Norris D skr d w/SM cplgs, 5 molded guides per rod, 37 - 7/8" Norris D slick skr d w/T cplgs, 259 - 3/4" Norris D slick skr d w/T cplgs, 24 - 1-1/2" APIK sbs w/710 cplgs, 1 - 7/8" x 3' rod stabilizer sub & 1/2 shear tl. LD ttl of 27 slick skr d's, due to hvy wear in cplgs & shoulders. 22 - 7/8" & 5 - 3/4", fr/surf' - 75, (3 - 7/8" slick skr d's), fr/1,736' - 2,211', (19 - 7/8" slick skr d's) & fr/2,661' - 2,786', (5 - 3/4" slick skr d's). The last 3 - 1-1/2" sbs, showed hvy wear in cplgs & shoulders. SWI & SDFN.

6/25/2013: MIRU WLU. RU & RIH w/1-9/16" tbg puncher. Shot 3 holes @ 9,713'. POH w/WL & tls. RDMO WLU. ND WH. NU & FT BOP. SH TAC was not set. TIH w/1 jt 2-7/8" tbg, tgd 30' fill @ 9,814'. (BTM perf @ 9,754', PBDT @ 9,844'). TOH w/295 jts 2-7/8", 6.5#, L-80, EUE, 8rd tbg, 2-7/8" SN, 2-7/8" x 4', 6.5#, N-80, EUE, 8rd tbg sub, 2-7/8" x 3' Cavins Desander, 1 jt 2-7/8", 6.5#, L-80, EUE, 8rd tbg, 2-7/8" x 2-3/8" XO, 3.75" x 2-3/8" SH TAC, 2-3/8" x 2-7/8" XO, 2-7/8" x 2', 6.5#, N-80, EUE, 8rd tbg sub & 2-7/8", Cavins purge valve. The last 3 jts & BHA showed hvy external sc BU fr/9,662' - EOT @ 9,810'. Smpl sent to multi-chem for analysis. Recd Btm half of 1-1/4" shear tl, 1 -7/8" x 3' rod stabilizer sub & pmp # 314, 2-1/2" x 1-1/2" x 12' x15' x 18' RHBC w/1" x 1' GA in SN. SH TAC was wore flat on one side. TIH w/4-3/4" bit, 5-1/2" csg scr, 2-7/8" SN, 2 jts 2-7/8" tbg, 2-7/8" x 4' tbg sub & 150 jts 2-7/8" tbg. EOT @ 5,051'. SWI & SDFN.

6/26/2013: Contd TIH w/145 jts 2-7/8" tbg, tgd sc bridge @ 9,797'. RU pwr swvl & AFU. Estb circion. CO 4' sc bridge fr/9,797' - 9,801' & 30' fill fr/9,814' - PBDT @ 9,844'. Circ well cln for 2.5 hr's. Ppd dwn tbg w/20 bbls TFW & kld tbg. RD pwr swvl & AFU. TOH w/145 jts 2-7/8" tbg. EOT @ 5,051'. SWI & SDFN.

6/27/2013: Contd TOH w/bit & scr. PU & TIH w/2-3/8" mule shoe col, 3.75" x 2-3/8" SH TAC, 2-3/8" x 2-7/8" XO, 2-7/8" x 4', 6.5 #, N-80, EUE, 8rd tbg sub, 2-7/8" x 3' Cavins Desander, 2-7/8" x 4', 6.5 #, N-80, EUE, 8rd tbg sub, 2-7/8" SN, & 174 jts 2-7/8", 6.5 #, L-80, EUE, 8rd tbg. EOT @ 5,787'. MIRU ac equip. Ppd dwn tbg w/500 gals 15% HCL ac w/add's, flshd w/34 bbls TFW. Contd TIH w/94 jts 2-7/8", 6.5 #, L-80, EUE, 8rd tbg. EOT @ 8,982'. Ppd dwn tbg w/500 gal's 15% HCL ac w/add's, flshd 53 bbls TFW. Contd TIH w/15 jts 2-7/8", 6.5 #, L-80, EUE, 8rd tbg. EOT @ 9,393'. Ppd dwn tbg w/500 gal's 15% HCL ac w/add', flshd w/55 bbls TFW, mix w/5 gals H2S scavenger. ISIP 0 psig. RDMO ac equip. Contd TIH w/12 jts 2-7/8", 6.5#, L-80, EUE, 8rd tbg. EOT @ 9,802'. RU & RIH w/XTO 2.347 tbg broach to SN @ 9,785'. No ti spots. POH & LD broach. Ld tbg on hgr. ND BOP. Set SH TAC @ 9,802' w/14 K tension. NU WH. Fin equip run: 2-3/8" Mule shoe col, 3.75" x 2-3/8" SH TAC, 2-3/8" x 2-7/8" XO, 2-7/8" x 4', 6.5#, N-80, EUE, 8rd tbg sub, 2-7/8" x 3' Cavins Desander (Model D 2.70.8 F), 2-7/8" x 4', 6.5#, N-80, EUE, 8rd tbg sub, 2-7/8" SN & 295 jts 2-7/8", 6.5#, L-80, EUE, 8rd tbg. SN @ 9,785'. EOT @ 9,802'. SWI & SDFN.

6/28/2013: RU & RIH w/swb tls. BFL @ 6,900' FS. S, 0 BO, 72 BLW, 18 runs, 9 hrs. Smpl taken every hr. Gray gas cut wtr, ltl solids (flky sc), no O, PH 6. FFL @ 7,900' FS. FCP 35 psig. SWI & SDFWE.

7/1/2013: PU & Loaded new 2 -1/2" x 1-1/2" x 12 x 16' x 18' RHBC pmp (XTO # 157, 6' -5 GRV) w/1-1/2" x 1' GA. TIH w/pmp, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" rod stabilizer sub, 24 - 1-1/2" APIK sbs w/710 cplgs, 254 Used 3/4" Norris D slick skr d w/T cplgs, 18 Used 7/8" Norris D slick skr d w/T cplg's, 24 New 7/8" Norris 96 skr d w/SM cplg's, 5 molded guides per rod, 20 Used 7/8" Norris D skr d w/SM cplgs, 5 molded guides per rod, 46 Used 7/8" Norris D slick skr d w/SM cplgs, 3 New 7/8" Norris 96 skr d w/SM cplgs, 5 molded guides per rod & 4 - 7/8" rod subs (8', 4', 2', 14' ttl). Ppd dwn tbg w/10 gals MC-6895 corr inhid & flsh w/9 bbls TFW. (Last FL @ 7,900'). PU 1-1/4" x 26' PR w/1.5" x 14' Inr. Seated pmp & SWO. PT tbg to 500 psig w/36 BW. LS pmp to 1,000 psig, w/rig. GPA. HWO & RWTP ppg @ 3:30 p.m. 2.6 SPM x 144" SL. RDMO.

=====Algiers Pass 08-02J=====

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|--|---|---|
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| 1. TYPE OF WELL Gas Well | | 8. WELL NAME and NUMBER: AP 8-2J |
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| 3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155 | PHONE NUMBER: 303 397-3727 Ext | 9. FIELD and POOL or WILDCAT: ALGER PASS |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997 FNL 0585 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 02 Township: 11.0S Range: 19.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |
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| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/8/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed a cleanout on this well per the attached summary report. | | |
| | | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 05, 2015 |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Analyst |
| SIGNATURE N/A | | DATE 2/5/2015 |

Algiers Pass 08-02J

12/11/2014: MIRU hot oil pmp trk. NU to tbg & test. Filled tbg w/1/4 bbl produced water & tested to 500 psig. Gd test but no PA. NU to csg & tested. Pmpd 50 bbls Produced water @ 190 deg F. RWTP 12-11-2014. RDMO hot oiler.

12/30/2014: MIRU. PU on rod strg, rods were parted. LD rods. SWI w/csg flwg to sales. SDFN.

12/31/2014: ND WH. NU & FT BOP. Attempt to rls TAC @ 9,801' w/rig tongs w/no succ. RU & RIH w/swb tls. Swb tbg dry to 6,500' FS. LD swb. RU pwr swvl. Attempt to rls TAC @ 9,801' w/succ. RD pwr swvl. TOH w/tbg. SWI & SDFH.

1/2/2015: Contd TOH tbg, Recd National insert pmp MIRU B&C Quick tst. Tstd pipes, bln rams & 2-1/16" gate vlv, 500 psig low & 5,000 psig high, gd tst. PU & TIH w bit, csg scr on tbg, tgd 32' fill @ 9,812'. TOH w/tbg. SWI & SDFWE.

1/5/2015: TIH w/ tbg, tgd fill @ 9,812'. RU pwr swvl & AFU. Air compressor on AFU would not start. Hang back pwr swvl. TOH w/40 jts tbg. EOT @ 8,484'. SD Rpr AFU. SWI & SDFN.

1/6/2015: TIH w/40 jts tbg. Tgd 32' fill @ 9,812'. RU AFU & pwr swvl. Estb circion. CO 32' fill fr/9,812' - PBTD @ 9,844'. Ppd dwn tbg w/20 bbls TFW. RD pwr swvl & AFU. TOH w/ tbg, csg scr & bit. PU & TIH w/prod tbg. EOT @ 2,050'. SWI & SDFN.

1/7/2015: Contd TIH w/prod tbg. EOT @ 9,802'. RU & RIH w/tbg broach to SN. POH & LD broach. Ld tbg on hgr. ND BOP. Set TAC. NU WH. RU & RIH w/swb tls. Swab 11 runs, 4.5 hrs. SWI & SDFN.

1/8/2015: RIH w/swb tls. Swab 2 runs, 1 hr. PU & load new Weatherford 2-1/2" x 1-1/2" x 20' x 23' RHBC pmp and rods. Seated pmp. Tsted, GPA. RWTP @ 4 PM @ 2.5 SPM. RDMO.

=====Algiers Pass 08-02J=====

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Gas Well | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 8. WELL NAME and NUMBER: AP 8-2J |
| 3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155 | | 9. API NUMBER: 43047370370000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: ALGER PASS |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1997 FNL 0585 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 02 Township: 11.0S Range: 19.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/31/2016 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="Record cleanup"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 08/31/16: MIRU C&S pmp trk. Pmp dwn tbg w/750 gals 15% HCl acid. Flsh w/40 BPW w/15 gals H2S scavenger. RDMO pmp trks.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 21, 2016**

| | | |
|--|-------------------------------------|----------------------------------|
| NAME (PLEASE PRINT) Rhonda Smith | PHONE NUMBER 505 333-3215 | TITLE Regulatory Clerk |
| SIGNATURE N/A | DATE 10/21/2016 | |