B&A Buys & Associates, Inc.
Environmental Consultants

300 E. Mineral Ave., Suite 10
Littleton, CO 80122-2631
303/781-8211 303/781-1167 Fax

August 17, 2005

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBU 4-10E
Surface : 2,039' FNL & 1,216' FWL, SW/4 NW/4
Target: 1000' FNL & 700' FWL, NW/4 NW/4
Section 10, T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced directional well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

RECEIVED
AUG 22 2005
DIV. OF OIL, GAS & MINING

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion

FILE COPY

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Form 3160-3
(December 1990)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.: U-035316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

7. UNIT AGREEMENT NAME: River Bend Unit

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

8. FARM OR LEASE NAME, WELL NO.: RBU 4-10E

2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.

9. API WELL NO.: 43-047-37033

3. ADDRESS AND TELEPHONE NO.: 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 2,039' FNL, 1,216' FWL, SW/4 NW/4
At proposed prod. zone: 1,000' FNL, 700' FWL, NW/4 NW/4

11. SEC., T., R., M., OR BLK. A: Section 10 T10S, R19E, SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 10.03 miles southwest of Ouray, Utah

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 618'

16. NO. OF ACRES IN LEASE: 362.27

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 25'

19. PROPOSED DEPTH: 8,850'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5,002' GR

22. APPROX. DATE WORK WILL START*: November 1, 2005

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H-40 ST&C	48#	500'	450 sacks Class C cement + 2% $CaCl_2$ + 1/4 #/sk. Poly-E-Flakes
12-1/4"	9-5/8" J-55 LT&C	36#	2,800'	300 sacks Lead and 390 sacks Tail (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,850'	90 sacks Lead and 600 sacks Tail (see Drilling Plan)

This well is a directional well from the previously approved RBU 5-10E

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Surf 604752X 39.963599
4424227Y -109.773512

Other Information:

Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.
A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path.

BHL 604588X 39.966439
4424540Y -109.775385

Federal Approval of this Action is Necessary

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AUG 22 2005
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE August 17, 2005

(This space for Federal or State office use)

PERMIT NO. 43-047-37033 APPROVAL DATE

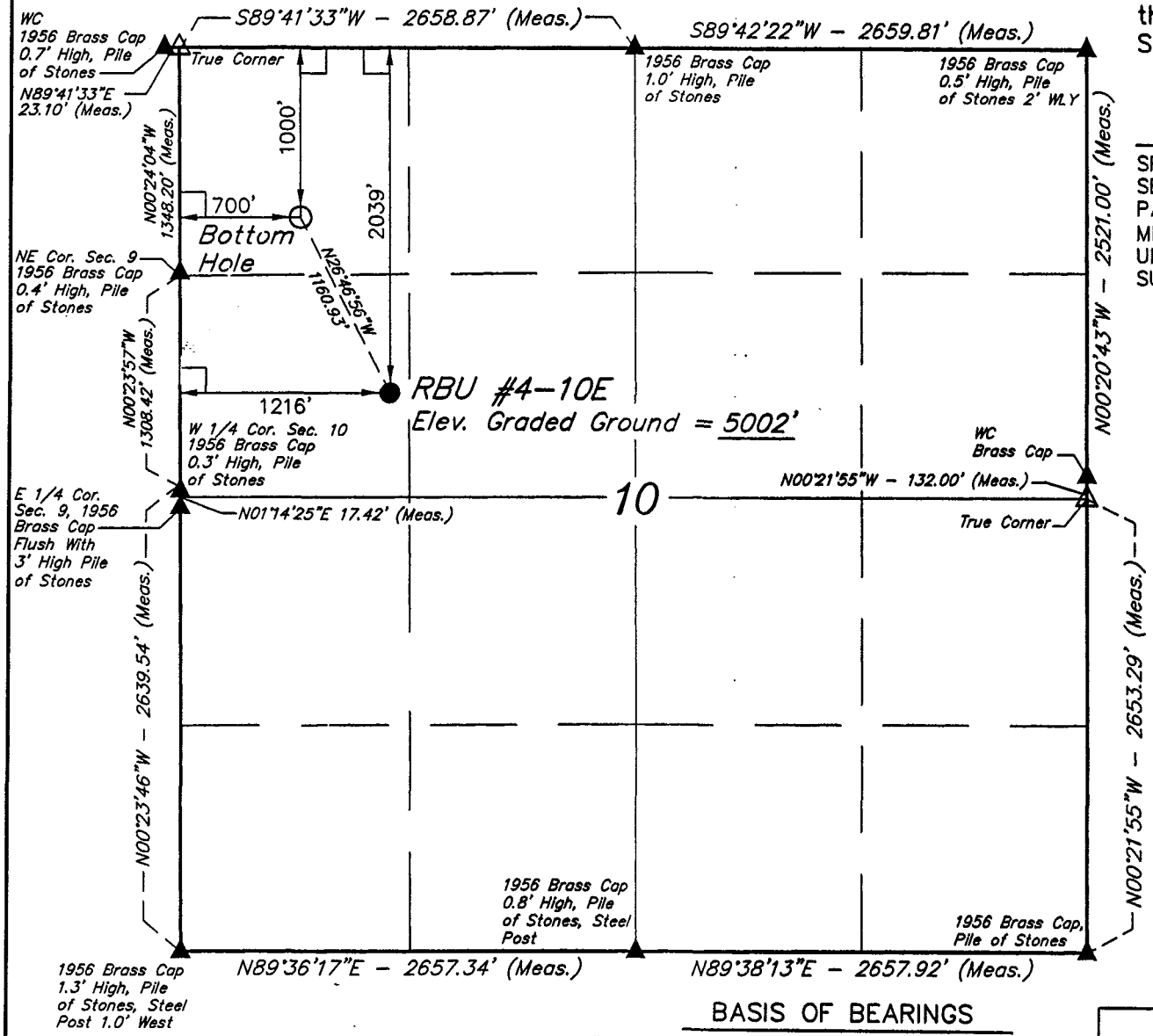
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 08-29-05

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

T10S, R19E, S.L.B.&M.

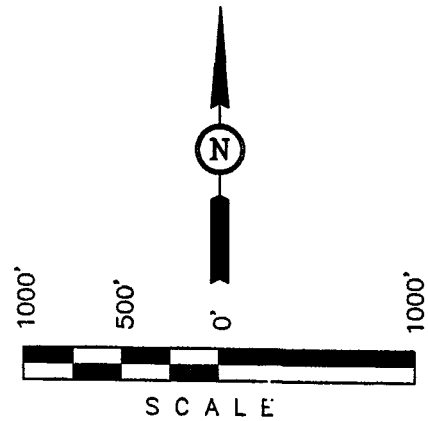


DOMINION EXPLR. & PROD., INC.

Well location, RBU #4-10E, located as shown in the SW 1/4 NW 1/4 of Section 10, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°57'49.08" (39.963633)
LONGITUDE = 109°46'27.63" (109.774342)
(NAD 27)
LATITUDE = 39°57'49.21" (39.963669)
LONGITUDE = 109°46'25.12" (109.773644)

LEGEND:

- ∟ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-8-05	DATE DRAWN: 3-31-05
PARTY B.B. M.A. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134
Well Location:	RBU 4-10E SHL: 2039' FNL & 1216' FWL, Section 10-10S-19E BHL: 1000' FNL & 700' FWL, Section 10-10S-19E Uintah County, UT

1. GEOLOGIC SURFACE FORMATION — Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

Formation	Depth
Green River	1,595'
Wasatch Tongue	4,370'
Uteland Limestone	4,750'
Wasatch	4,895'
Chapita Wells	5,795'
Uteland Buttes	7,020'
Mesaverde	8,045'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Formation	Depth	Type
Green River	1,595'	Oil
Wasatch Tongue	4,370'	Oil
Uteland Limestone	4,750'	Oil
Wasatch	4,895'	Gas
Chapita Wells	5,795'	Gas
Uteland Buttes	7,020'	Gas
Mesaverde	8,045'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

Type	Size	Weight	Grade	Conn.	Top	Bottom	Hole
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-½"
Intermediate	9-5/8"	36.0 ppf	J-55	LTC	0'	2,800'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,850'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS
   - An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
   - KCL mud system will be used to drill well.

Depths	Mud Weight (ppg)	Mud System
0' – 500'	8.4	Air foam mist, no pressure control
500' – 2,800'	8.6	Fresh water, rotating head and diverter
2,800' – 8,850'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE
   - An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
   - A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
   - "Target tee" connections will be a minimum of 50' from wellhead.
   - The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED
   a. Kelly cock.
   b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED
   - A drillstem test in the Wasatch Tongue is possible.
   - One electric line wire-log will be run from total depth to intermediate casing.
   - The gamma ray will be left on to record from total depth to intermediate casing.
   - Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
   - A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED
    - Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
    - No abnormal temperature or pressures are anticipated.
    - The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY
    - No water pipelines will be laid for this well.
    - No water well will be drilled for this well.
    - Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
    - Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:
Drill 17-½" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% $CaCl_2$ and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

b. Intermediate Casing Cement:
- Drill 12-1/4" hole to 2,800'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	300	0'–2,000'	11.0 ppg	3.82 CFS	658 CF	1,152 CF	75%
Tail	390	2,000'–2,800'	15.6 ppg	1.20 CFS	268 CF	469 CF	75%

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:
- Drill 7-7/8" hole to 8,850'±, run and cement 5 1/2".
- Cement interface is at 3,700', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H20 spacer.
- Displace with 3% KCL.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	90	3,700'–4,500'	11.5 ppg	3.12 CFS	139 CF	277 CF	100%
Tail	600	4,500'–8,850'	13.0 ppg	1.75 CFS	525 CF	1050 CF	100%

Note: Caliper will be run to determine exact cement volume.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS
Starting Date: November 1, 2005
Duration: 14 Days

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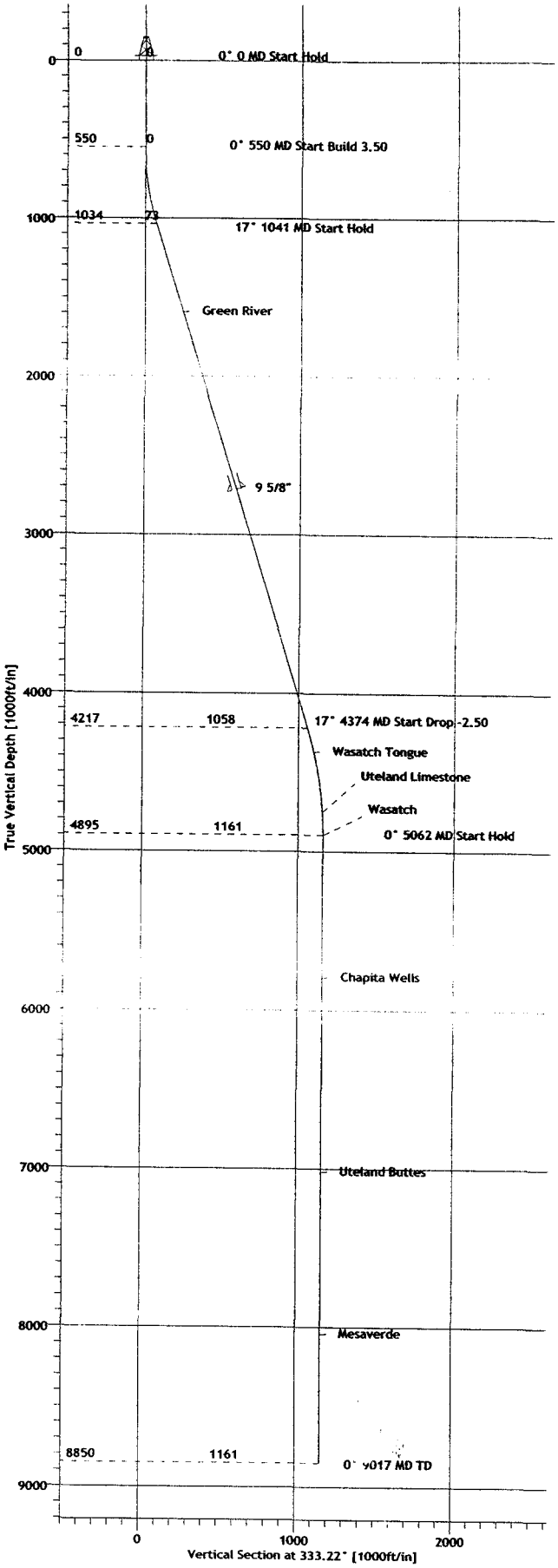
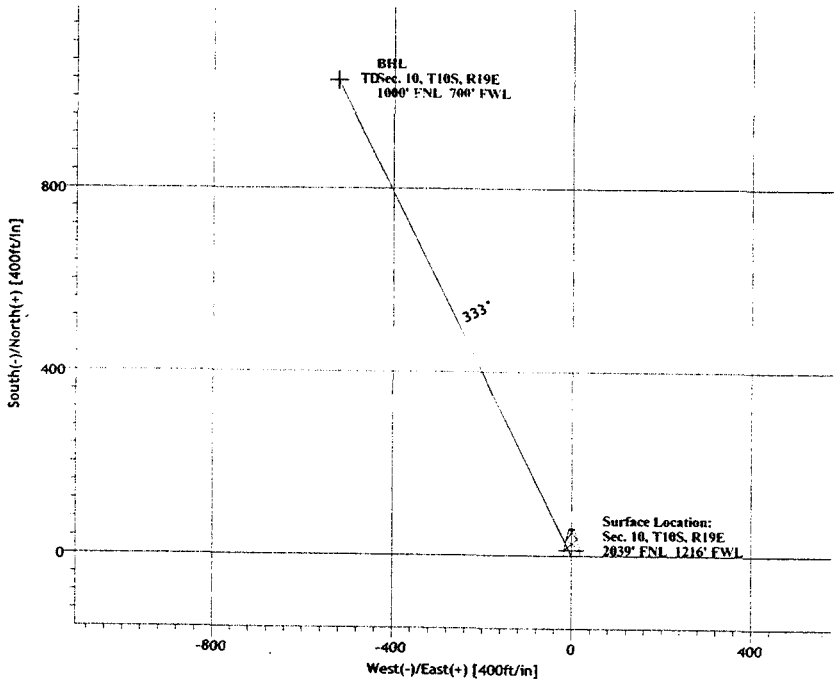
Ryan

Plan #1

Dominion E & P

Well: RBU 4-10E
Field: River Bend Unit
Uintah Co. Utah
Sec. 10, T10S, R19E





SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	333.22	0.00	0.00	0.00	0.00	0.00	0.00	
2	550.00	0.00	333.22	550.00	0.00	0.00	0.00	333.22	0.00	
3	1041.36	17.20	333.22	1034.02	65.34	-32.98	3.50	333.22	73.19	
4	4373.71	17.20	333.22	4217.38	944.92	-476.95	0.00	0.00	1058.46	
5	5061.62	0.00	333.22	4895.00	1036.39	-523.12	2.50	180.00	1160.93	
6	9016.62	0.00	333.22	8850.00	1036.39	-523.12	0.00	333.22	1160.93	

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
RBU 4-10E	0.00	0.00	7160157.12	2124065.20	39°57'49.080N	109°46'27.630W	N/A

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	1595.00	1628.60	Green River
2	4370.00	4531.91	Wasatch Tongue
3	4750.00	4916.52	Uteland Limestone
4	4895.00	5061.62	Wasatch
5	5795.00	5961.62	Chapita Wells
6	7020.00	7186.62	Uteland Buttes
7	8045.00	8211.62	Mesaverde

WELLPATH DETAILS

1

Rig:			
Ref. Datum:	est.KB @ 5020'		0.00ft
V.Section Angle	Origin +N/-S	Origin +E/-W	Starting From TVD
333.22°	0.00	0.00	0.00

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Site Centre RBU 4-10E, True North
Vertical (TVD) Reference: est.KB @ 5020' 0.00
Section (VS) Reference: Site Centre (0.00N,0.00E)
Measured Depth Reference: est.KB @ 5020' 0.00
Calculation Method: Minimum Curvature

Azimuths to True North
Magnetic North: 11.93°

Magnetic Field
Strength: 52908nT
Dip Angle: 65.94°
Date: 7/25/2005
Model: igrf2005

FIELD DETAILS

Natural Buttes Field
Uintah County, Utah
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igrf2005

System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

RBU 4-10E
Sec. 10, T10S, R19E
River Bend Unit

Site Centre Latitude: 39°57'49.080N
Longitude: 109°46'27.630W

Ground Level: 5002.00
Positional Uncertainty: 0.00
Convergence: 1.11

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Ryan Energy Technologies
Planning Report

Dominion — Ryan

Company: Dominion E & P	**Date:** 7/25/2005	**Time:** 14:21:47	**Page:** 1
Field: Natural Buttes Field	**Co-ordinate(NE) Reference:** Site: RBU 4-10E, True North		
Site: RBU 4-10E	**Vertical (TVD) Reference:** est.KB @ 5020' 0.0		
Well: RBU 4-10E	**Section (VS) Reference:** Site (0.00N,0.00E,333.22Azi)		
Wellpath: 1	**Plan:** Plan #1		

Field: Natural Buttes Field
Uintah County, Utah
USA

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Site Centre
Geomagnetic Model: igrf2005

Site: RBU 4-10E
Sec. 10, T10S, R19E
River Bend Unit

Site Position:
From: Geographic
Position Uncertainty: 0.00 ft
Ground Level: 5002.00 ft

Northing: 7160157.12 ft
Easting: 2124065.20 ft

Latitude: 39 57 49.080 N
Longitude: 109 46 27.630 W
North Reference: True
Grid Convergence: 1.11 deg

Well: RBU 4-10E

Slot Name:

Surface Position: +N/-S 0.00 ft, +E/-W 0.00 ft
Position Uncertainty: 0.00 ft
Reference Point: +N/-S 0.00 ft, +E/-W 0.00 ft

Northing: 7160157.12 ft
Easting: 2124065.20 ft

Latitude: 39 57 49.080 N
Longitude: 109 46 27.630 W

Northing: 7160157.12 ft
Easting: 2124065.20 ft
Measured Depth: 0.00 ft
Vertical Depth: 0.00 ft

Latitude: 39 57 49.080 N
Longitude: 109 46 27.630 W
Inclination: 0.00 deg
Azimuth: 0.00 deg

Wellpath: 1

Current Datum: est.KB @ 5020'
Height 0.00 ft
Magnetic Data: 7/25/2005
Field Strength: 52908 nT
Vertical Section:

Drilled From: Well Ref. Point
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.93 deg
Mag Dip Angle: 65.94 deg

Depth From (TVD) ft	+N/-S ft	+E/-W ft	Direction deg
0.00	0.00	0.00	333.22

Plan: Plan #1
Principal: Yes

Date Composed: 7/25/2005
Version: 1
Tied-to: From Well Ref. Point

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	333.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
550.00	0.00	333.22	550.00	0.00	0.00	0.00	0.00	0.00	333.22	
1041.36	17.20	333.22	1034.02	65.34	-32.98	3.50	3.50	0.00	333.22	
4373.71	17.20	333.22	4217.38	944.92	-476.95	0.00	0.00	0.00	0.00	
5061.62	0.00	333.22	4895.00	1036.39	-523.12	2.50	-2.50	0.00	180.00	
9016.62	0.00	333.22	8850.00	1036.39	-523.12	0.00	0.00	0.00	333.22	

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.00	0.00	333.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	333.22	100.00	0.00	0.00	0.00	0.00	0.00	0.00	333.22
200.00	0.00	333.22	200.00	0.00	0.00	0.00	0.00	0.00	0.00	333.22
300.00	0.00	333.22	300.00	0.00	0.00	0.00	0.00	0.00	0.00	333.22
400.00	0.00	333.22	400.00	0.00	0.00	0.00	0.00	0.00	0.00	333.22
500.00	0.00	333.22	500.00	0.00	0.00	0.00	0.00	0.00	0.00	333.22
550.00	0.00	333.22	550.00	0.00	0.00	0.00	0.00	0.00	0.00	333.22

Section 2 : Start Build 3.50

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
600.00	1.75	333.22	599.99	0.68	-0.34	0.76	3.50	3.50	0.00	0.00
700.00	5.25	333.22	699.79	6.13	-3.09	6.87	3.50	3.50	0.00	0.00

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Ryan Energy Technologies
Planning Report

Dominion — Ryan

Company: Dominion E & P	**Date:** 7/25/2005	**Time:** 14:21:47	**Page:** 2
Field: Natural Buttes Field	**Co-ordinate(NE) Reference:** Site: RBU 4-10E, True North		
Site: RBU 4-10E	**Vertical (TVD) Reference:** est.KB @ 5020' 0.0		
Well: RBU 4-10E	**Section (VS) Reference:** Site (0.00N,0.00E,333.22Azi)		
Wellpath: 1	**Plan:** Plan #1		

Section 2 : Start Build 3.50

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
800.00	8.75	333.22	799.03	17.01	-8.59	19.05	3.50	3.50	0.00	0.00
900.00	12.25	333.22	897.34	33.27	-16.80	37.27	3.50	3.50	0.00	0.00
1000.00	15.75	333.22	994.35	54.87	-27.69	61.46	3.50	3.50	0.00	0.00
1041.36	17.20	333.22	1034.02	65.34	-32.98	73.19	3.50	3.50	0.00	0.00

Section 3 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1100.00	17.20	333.22	1090.03	80.82	-40.79	90.53	0.00	0.00	0.00	0.00
1200.00	17.20	333.22	1185.56	107.21	-54.12	120.09	0.00	0.00	0.00	0.00
1300.00	17.20	333.22	1281.09	133.61	-67.44	149.66	0.00	0.00	0.00	0.00
1400.00	17.20	333.22	1376.62	160.00	-80.76	179.23	0.00	0.00	0.00	0.00
1500.00	17.20	333.22	1472.15	186.40	-94.08	208.80	0.00	0.00	0.00	0.00
1600.00	17.20	333.22	1567.68	212.79	-107.41	238.36	0.00	0.00	0.00	0.00
1628.60	17.20	333.22	1595.00	220.34	-111.22	246.82	0.00	0.00	0.00	0.00
1700.00	17.20	333.22	1663.21	239.19	-120.73	267.93	0.00	0.00	0.00	0.00
1800.00	17.20	333.22	1758.74	265.58	-134.05	297.50	0.00	0.00	0.00	0.00
1900.00	17.20	333.22	1854.27	291.98	-147.38	327.06	0.00	0.00	0.00	0.00
2000.00	17.20	333.22	1949.79	318.37	-160.70	356.63	0.00	0.00	0.00	0.00
2100.00	17.20	333.22	2045.32	344.77	-174.02	386.20	0.00	0.00	0.00	0.00
2200.00	17.20	333.22	2140.85	371.16	-187.35	415.76	0.00	0.00	0.00	0.00
2300.00	17.20	333.22	2236.38	397.56	-200.67	445.33	0.00	0.00	0.00	0.00
2400.00	17.20	333.22	2331.91	423.95	-213.99	474.90	0.00	0.00	0.00	0.00
2500.00	17.20	333.22	2427.44	450.35	-227.31	504.47	0.00	0.00	0.00	0.00
2600.00	17.20	333.22	2522.97	476.74	-240.64	534.03	0.00	0.00	0.00	0.00
2700.00	17.20	333.22	2618.50	503.14	-253.96	563.60	0.00	0.00	0.00	0.00
2800.00	17.20	333.22	2714.03	529.53	-267.28	593.17	0.00	0.00	0.00	0.00
2900.00	17.20	333.22	2809.56	555.93	-280.61	622.73	0.00	0.00	0.00	0.00
3000.00	17.20	333.22	2905.09	582.32	-293.93	652.30	0.00	0.00	0.00	0.00
3100.00	17.20	333.22	3000.61	608.72	-307.25	681.87	0.00	0.00	0.00	0.00
3200.00	17.20	333.22	3096.14	635.11	-320.57	711.43	0.00	0.00	0.00	0.00
3300.00	17.20	333.22	3191.67	661.51	-333.90	741.00	0.00	0.00	0.00	0.00
3400.00	17.20	333.22	3287.20	687.90	-347.22	770.57	0.00	0.00	0.00	0.00
3500.00	17.20	333.22	3382.73	714.30	-360.54	800.13	0.00	0.00	0.00	0.00
3600.00	17.20	333.22	3478.26	740.69	-373.87	829.70	0.00	0.00	0.00	0.00
3700.00	17.20	333.22	3573.79	767.09	-387.19	859.27	0.00	0.00	0.00	0.00
3800.00	17.20	333.22	3669.32	793.48	-400.51	888.84	0.00	0.00	0.00	0.00
3900.00	17.20	333.22	3764.85	819.88	-413.84	918.40	0.00	0.00	0.00	0.00
4000.00	17.20	333.22	3860.38	846.27	-427.16	947.97	0.00	0.00	0.00	0.00
4100.00	17.20	333.22	3955.90	872.67	-440.48	977.54	0.00	0.00	0.00	0.00
4200.00	17.20	333.22	4051.43	899.06	-453.80	1007.10	0.00	0.00	0.00	0.00
4300.00	17.20	333.22	4146.96	925.46	-467.13	1036.67	0.00	0.00	0.00	0.00
4373.71	17.20	333.22	4217.38	944.92	-476.95	1058.46	0.00	0.00	0.00	0.00

Section 4 : Start Drop -2.50

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
4400.00	16.54	333.22	4242.54	951.73	-480.39	1066.09	2.50	-2.50	0.00	180.00
4500.00	14.04	333.22	4338.99	975.27	-492.27	1092.46	2.50	-2.50	0.00	180.00
4531.91	13.24	333.22	4370.00	981.99	-495.66	1099.99	2.50	-2.50	0.00	180.00
4600.00	11.54	333.22	4436.50	995.03	-502.24	1114.60	2.50	-2.50	0.00	180.00
4700.00	9.04	333.22	4534.88	1010.97	-510.29	1132.46	2.50	-2.50	0.00	180.00
4800.00	6.54	333.22	4633.95	1023.07	-516.40	1146.01	2.50	-2.50	0.00	180.00
4900.00	4.04	333.22	4733.52	1031.30	-520.55	1155.23	2.50	-2.50	0.00	180.00
4916.52	3.63	333.22	4750.00	1032.29	-521.05	1156.34	2.50	-2.50	0.00	180.00
5000.00	1.54	333.22	4833.39	1035.65	-522.75	1160.10	2.50	-2.50	0.00	-180.00
5061.62	0.00	333.22	4895.00	1036.39	-523.12	1160.93	2.50	-2.50	0.00	-180.00

CONFIDENTIAL

Ryan Energy Technologies
Planning Report

Dominion — Ryan

Company: Dominion E & P
Field: Natural Buttes Field
Site: RBU 4-10E
Well: RBU 4-10E
Wellpath: 1

Date: 7/25/2005 **Time:** 14:21:47 **Page:** 3
Co-ordinate(NE) Reference: Site: RBU 4-10E, True North
Vertical (TVD) Reference: est.KB @ 5020' 0.0
Section (VS) Reference: Site (0.00N,0.00E,333.22Azi)
Plan: Plan #1

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5100.00	0.00	333.22	4933.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
5200.00	0.00	333.22	5033.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
5300.00	0.00	333.22	5133.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
5400.00	0.00	333.22	5233.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
5500.00	0.00	333.22	5333.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
5600.00	0.00	333.22	5433.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
5700.00	0.00	333.22	5533.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
5800.00	0.00	333.22	5633.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
5900.00	0.00	333.22	5733.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
5961.62	0.00	333.22	5795.00	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
6000.00	0.00	333.22	5833.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
6100.00	0.00	333.22	5933.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
6200.00	0.00	333.22	6033.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
6300.00	0.00	333.22	6133.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
6400.00	0.00	333.22	6233.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
6500.00	0.00	333.22	6333.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
6600.00	0.00	333.22	6433.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
6700.00	0.00	333.22	6533.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
6800.00	0.00	333.22	6633.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
6900.00	0.00	333.22	6733.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
7000.00	0.00	333.22	6833.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
7100.00	0.00	333.22	6933.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
7186.62	0.00	333.22	7020.00	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
7200.00	0.00	333.22	7033.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
7300.00	0.00	333.22	7133.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
7400.00	0.00	333.22	7233.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
7500.00	0.00	333.22	7333.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
7600.00	0.00	333.22	7433.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
7700.00	0.00	333.22	7533.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
7800.00	0.00	333.22	7633.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
7900.00	0.00	333.22	7733.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
8000.00	0.00	333.22	7833.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
8100.00	0.00	333.22	7933.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
8200.00	0.00	333.22	8033.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
8211.62	0.00	333.22	8045.00	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
8300.00	0.00	333.22	8133.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
8400.00	0.00	333.22	8233.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
8500.00	0.00	333.22	8333.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
8600.00	0.00	333.22	8433.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
8700.00	0.00	333.22	8533.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
8800.00	0.00	333.22	8633.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
8900.00	0.00	333.22	8733.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
9000.00	0.00	333.22	8833.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22
9016.62	0.00	333.22	8850.00	1036.39	-523.12	1160.93	0.00	0.00	0.00	333.22

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	333.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	333.22	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	333.22	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	333.22	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	333.22	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	333.22	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
550.00	0.00	333.22	550.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.75	333.22	599.99	0.68	-0.34	0.76	3.50	3.50	0.00	KOP
700.00	5.25	333.22	699.79	6.13	-3.09	6.87	3.50	3.50	0.00	
800.00	8.75	333.22	799.03	17.01	-8.59	19.05	3.50	3.50	0.00	
900.00	12.25	333.22	897.34	33.27	-16.80	37.27	3.50	3.50	0.00	
1000.00	15.75	333.22	994.35	54.87	-27.69	61.46	3.50	3.50	0.00	
1041.36	17.20	333.22	1034.02	65.34	-32.98	73.19	3.50	3.50	0.00	

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Well: RBU 4-10E
Wellpath: 1

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Vertical (TVD) Reference: est.KB @ 5020' 0.0
Section (VS) Reference: Site (0.00N,0.00E,333.22Azi)
Plan: Plan #1

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1100.00	17.20	333.22	1090.03	80.82	-40.79	90.53	0.00	0.00	0.00	
1200.00	17.20	333.22	1185.56	107.21	-54.12	120.09	0.00	0.00	0.00	
1300.00	17.20	333.22	1281.09	133.61	-67.44	149.66	0.00	0.00	0.00	
1400.00	17.20	333.22	1376.62	160.00	-80.76	179.23	0.00	0.00	0.00	
1500.00	17.20	333.22	1472.15	186.40	-94.08	208.80	0.00	0.00	0.00	
1600.00	17.20	333.22	1567.68	212.79	-107.41	238.36	0.00	0.00	0.00	
1628.60	17.20	333.22	1595.00	220.34	-111.22	246.82	0.00	0.00	0.00	Green River
1700.00	17.20	333.22	1663.21	239.19	-120.73	267.93	0.00	0.00	0.00	
1800.00	17.20	333.22	1758.74	265.58	-134.05	297.50	0.00	0.00	0.00	
1900.00	17.20	333.22	1854.27	291.98	-147.38	327.06	0.00	0.00	0.00	
2000.00	17.20	333.22	1949.79	318.37	-160.70	356.63	0.00	0.00	0.00	
2100.00	17.20	333.22	2045.32	344.77	-174.02	386.20	0.00	0.00	0.00	
2200.00	17.20	333.22	2140.85	371.16	-187.35	415.76	0.00	0.00	0.00	
2300.00	17.20	333.22	2236.38	397.56	-200.67	445.33	0.00	0.00	0.00	
2400.00	17.20	333.22	2331.91	423.95	-213.99	474.90	0.00	0.00	0.00	
2500.00	17.20	333.22	2427.44	450.35	-227.31	504.47	0.00	0.00	0.00	
2600.00	17.20	333.22	2522.97	476.74	-240.64	534.03	0.00	0.00	0.00	
2700.00	17.20	333.22	2618.50	503.14	-253.96	563.60	0.00	0.00	0.00	
2800.00	17.20	333.22	2714.03	529.53	-267.28	593.17	0.00	0.00	0.00	
2900.00	17.20	333.22	2809.56	555.93	-280.61	622.73	0.00	0.00	0.00	
3000.00	17.20	333.22	2905.09	582.32	-293.93	652.30	0.00	0.00	0.00	
3100.00	17.20	333.22	3000.61	608.72	-307.25	681.87	0.00	0.00	0.00	
3200.00	17.20	333.22	3096.14	635.11	-320.57	711.43	0.00	0.00	0.00	
3300.00	17.20	333.22	3191.67	661.51	-333.90	741.00	0.00	0.00	0.00	
3400.00	17.20	333.22	3287.20	687.90	-347.22	770.57	0.00	0.00	0.00	
3500.00	17.20	333.22	3382.73	714.30	-360.54	800.13	0.00	0.00	0.00	
3600.00	17.20	333.22	3478.26	740.69	-373.87	829.70	0.00	0.00	0.00	
3700.00	17.20	333.22	3573.79	767.09	-387.19	859.27	0.00	0.00	0.00	
3800.00	17.20	333.22	3669.32	793.48	-400.51	888.84	0.00	0.00	0.00	
3900.00	17.20	333.22	3764.85	819.88	-413.84	918.40	0.00	0.00	0.00	
4000.00	17.20	333.22	3860.38	846.27	-427.16	947.97	0.00	0.00	0.00	
4100.00	17.20	333.22	3955.90	872.67	-440.48	977.54	0.00	0.00	0.00	
4200.00	17.20	333.22	4051.43	899.06	-453.80	1007.10	0.00	0.00	0.00	
4300.00	17.20	333.22	4146.96	925.46	-467.13	1036.67	0.00	0.00	0.00	
4373.71	17.20	333.22	4217.38	944.92	-476.95	1058.46	0.00	0.00	0.00	
4400.00	16.54	333.22	4242.54	951.73	-480.39	1066.09	2.50	-2.50	0.00	
4500.00	14.04	333.22	4338.99	975.27	-492.27	1092.46	2.50	-2.50	0.00	
4531.91	13.24	333.22	4370.00	981.99	-495.66	1099.99	2.50	-2.50	0.00	Wasatch Tongue
4600.00	11.54	333.22	4436.50	995.03	-502.24	1114.60	2.50	-2.50	0.00	
4700.00	9.04	333.22	4534.88	1010.97	-510.29	1132.46	2.50	-2.50	0.00	
4800.00	6.54	333.22	4633.95	1023.07	-516.40	1146.01	2.50	-2.50	0.00	
4900.00	4.04	333.22	4733.52	1031.30	-520.55	1155.23	2.50	-2.50	0.00	
4916.52	3.63	333.22	4750.00	1032.29	-521.05	1156.34	2.50	-2.50	0.00	Uteland Limestone
5000.00	1.54	333.22	4833.39	1035.65	-522.75	1160.10	2.50	-2.50	0.00	
5061.62	0.00	333.22	4895.00	1036.39	-523.12	1160.93	2.50	-2.50	0.00	Wasatch
5100.00	0.00	333.22	4933.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
5200.00	0.00	333.22	5033.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
5300.00	0.00	333.22	5133.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
5400.00	0.00	333.22	5233.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
5500.00	0.00	333.22	5333.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
5600.00	0.00	333.22	5433.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
5700.00	0.00	333.22	5533.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
5800.00	0.00	333.22	5633.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	

CONFIDENTIAL

Ryan Energy Technologies
Planning Report

Dominion — Ryan

Company: Dominion E & P	**Date:** 7/25/2005	**Time:** 14:21:47	**Page:** 5
Field: Natural Buttes Field	**Co-ordinate(NE) Reference:** Site: RBU 4-10E, True North		
Site: RBU 4-10E	**Vertical (TVD) Reference:** est.KB @ 5020' 0.0		
Well: RBU 4-10E	**Section (VS) Reference:** Site (0.00N,0.00E,333.22Azi)		
Wellpath: 1	**Plan:** Plan #1		

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5900.00	0.00	333.22	5733.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
5961.62	0.00	333.22	5795.00	1036.39	-523.12	1160.93	0.00	0.00	0.00	Chapita Wells
6000.00	0.00	333.22	5833.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
6100.00	0.00	333.22	5933.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
6200.00	0.00	333.22	6033.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
6300.00	0.00	333.22	6133.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
6400.00	0.00	333.22	6233.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
6500.00	0.00	333.22	6333.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
6600.00	0.00	333.22	6433.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
6700.00	0.00	333.22	6533.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
6800.00	0.00	333.22	6633.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
6900.00	0.00	333.22	6733.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
7000.00	0.00	333.22	6833.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
7100.00	0.00	333.22	6933.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
7186.62	0.00	333.22	7020.00	1036.39	-523.12	1160.93	0.00	0.00	0.00	Uteland Buttes
7200.00	0.00	333.22	7033.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
7300.00	0.00	333.22	7133.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
7400.00	0.00	333.22	7233.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
7500.00	0.00	333.22	7333.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
7600.00	0.00	333.22	7433.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
7700.00	0.00	333.22	7533.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
7800.00	0.00	333.22	7633.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
7900.00	0.00	333.22	7733.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
8000.00	0.00	333.22	7833.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
8100.00	0.00	333.22	7933.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
8200.00	0.00	333.22	8033.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
8211.62	0.00	333.22	8045.00	1036.39	-523.12	1160.93	0.00	0.00	0.00	Mesaverde
8300.00	0.00	333.22	8133.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
8400.00	0.00	333.22	8233.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
8500.00	0.00	333.22	8333.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
8600.00	0.00	333.22	8433.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
8700.00	0.00	333.22	8533.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
8800.00	0.00	333.22	8633.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
8900.00	0.00	333.22	8733.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
9000.00	0.00	333.22	8833.38	1036.39	-523.12	1160.93	0.00	0.00	0.00	
9016.62	0.00	333.22	8850.00	1036.39	-523.12	1160.93	0.00	0.00	0.00	TD

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<---- Latitude ----> Deg Min Sec	<--- Longitude ---> Deg Min Sec
TD -Plan hit target			8850.00	1036.39	-523.12	7161183.23	2123522.18	39 57 59.323 N	109 46 34.349 W

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
1628.60	1595.00	Green River		0.00	0.00
4531.91	4370.00	Wasatch Tongue		0.00	0.00
4916.52	4750.00	Uteland Limestone		0.00	0.00
5061.62	4895.00	Wasatch		0.00	0.00
5961.62	5795.00	Chapita Wells		0.00	0.00
7186.62	7020.00	Uteland Buttes		0.00	0.00
8211.62	8045.00	Mesaverde		0.00	0.00

CONFIDENTIAL

Company:	Dominion E & P	**Date:** 7/25/2005	**Time:** 14:21:47	**Page:**	6
Field:	Natural Buttes Field	**Co-ordinate(NE) Referenc**	Site: RBU 4-10E, True North		
Site:	RBU 4-10E	**Vertical (TVD) Reference**	est.KB @ 5020' 0.0		
Well:	RBU 4-10E	**Section (VS) Reference:**	Site (0.00N,0.00E,333.22Azi)		
Wellpath:	1	**Plan:**	Plan #1		

Annotation

MD ft	TVD ft	
550.00	550.00	KOP

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134
Well Location:	RBU 4-10E SHL: 2039' FNL & 1216' FWL, Section 10-10S-19E BHL: 1000' FNL & 700' FWL, Section 10-10S-19E Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The federal onsite inspection for the referenced well was conducted on Tuesday, June 28, 2005 at approximately 11:00 am. In attendance at the onsite inspection were the following individuals:

Ken Secrest	Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering and Land Surveying
Jesse Merkley	Surveyors Helper	Uintah Engineering and Land Surveying
Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Amy Torres	Biologist	Bureau of Land Management – Vernal

1. Existing Roads:

   a. The proposed well site is located approximately 10.03 miles southwest of Ouray, UT.

   b. Directions to the proposed well site have been attached at the end of Exhibit B.

   c. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.

   d. All existing roads will be maintained and kept in good repair during all phases of operation.

   e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.

   f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.

   g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary.

2. Planned Access Roads:

   a. The wellsite utilizes the existing road that presently accesses the existing RBU 5-10E. No new access is proposed with this application.

3. Location of Existing Wells:

a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.

c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.

f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.

g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

h. The wellsite utilizes the existing pipeline that presently services the existing RBU 5-10E. No new pipeline is proposed with this application.

i. A variance or modification is requested with this application for the pipeline to remain above-ground because of the amount of surface rock anticipated and the nearby location of other surface lines. It is the opinion of Dominion that considerable additional impacts to the surface resources and visual resources will occur that will not be offset by the advantages to below-ground placement of the existing pipeline corridor.

5. Location and Type of Water Supply:

a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

a. The use of materials will conform to 43 CFR 3610.2-3.

b. No construction materials will be removed from BLM lands.

c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.

b. Drill cuttings will be contained and buried on site.

c. The reserve pit will be located outboard of the location and along the northeast side of the pad.

d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.

f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.

g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

j After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.

k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.

l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.

m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

a. The well will be properly identified in accordance with 43 CFR 3162.6.

b. Access to the well pad will be from the south.

c. The pad and road designs are consistent with BLM specification

d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.

e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.

f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.

h. Diversion ditches will be constructed as shown around the well site to prevent surface waters form entering the well site area.

i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.

j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

k. Pits will remain fenced until site cleanup.

l. The blooie line will be located at least 100 feet from the well head.

m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.

b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.

e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.

b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.

c. Our understanding of the results of the onsite inspection are:

    a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.

    b. Stipulations to minimize erosion in the area will apply to this well including restrictions regarding work during muddy conditions.

13. Operator's Representative and Certification

Title	Name	Office Phone
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-17-05

DOMINION EXPLR. & PROD., INC.
RBU #4-10E
SECTION 10, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMIATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMIATELY 0.35 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.25 MILES.

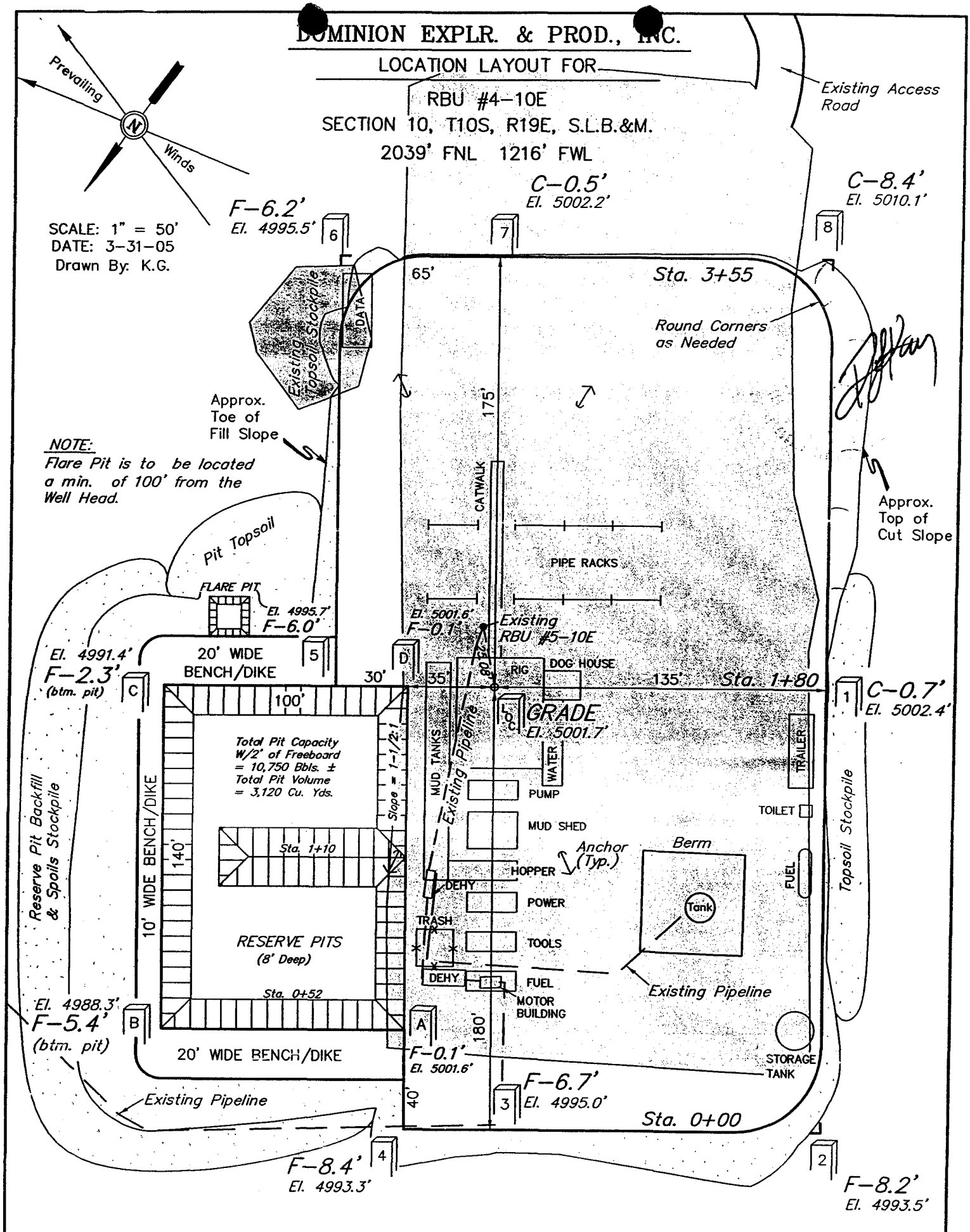
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

RBU #4-10E

SECTION 10, T10S, R19E, S.L.B.&M.

2039' FNL 1216' FWL



Elev. Graded Ground at Location Stake = 5001.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

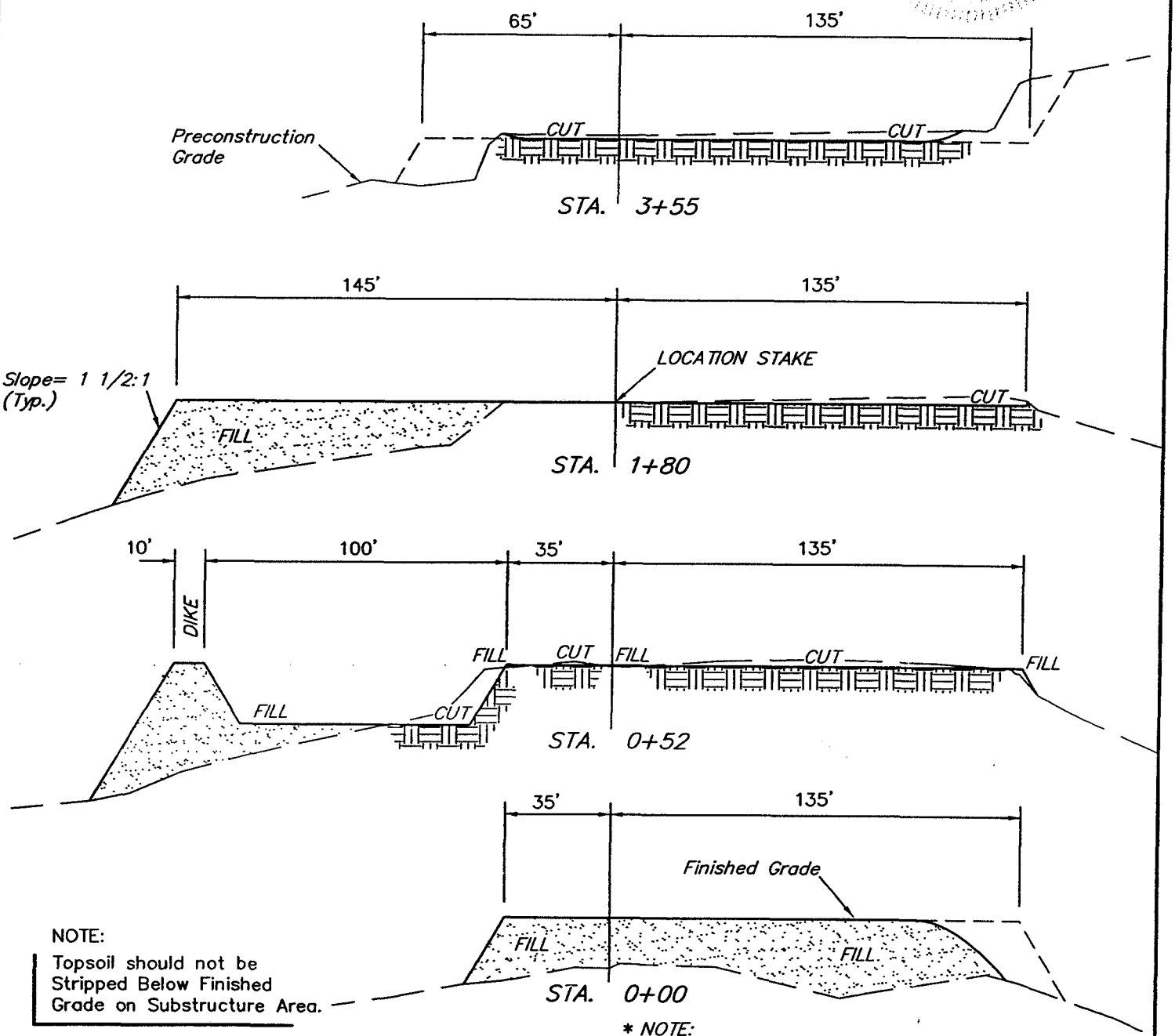
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #4-10E
SECTION 10, T10S, R19E, S.L.B.&M.
2039' FNL 1216' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 3-31-05
Drawn By: K.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping (New Construction Only)	= 560	Cu. Yds.
Remaining Location	= 2,160	Cu. Yds.
TOTAL CUT	= 2,720	CU.YDS.
FILL	= 7,450	CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

DEFICIT MATERIAL	= <4,730>	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,120	Cu. Yds.
DEFICIT UNBALANCE	= <6,850>	Cu. Yds.

(Obtain Deficit Material From Approved Borrow Area)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

RBU #4-10E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T10S, R19E, S.L.B.&M.

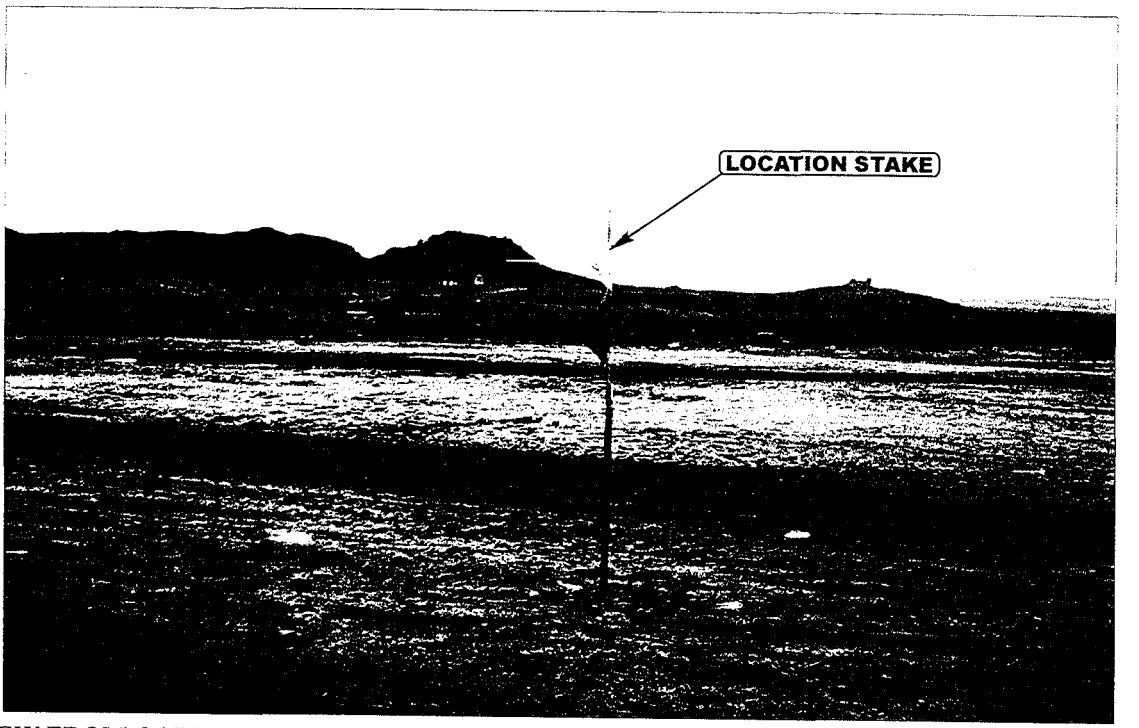


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: SOUTHWESTERLY**

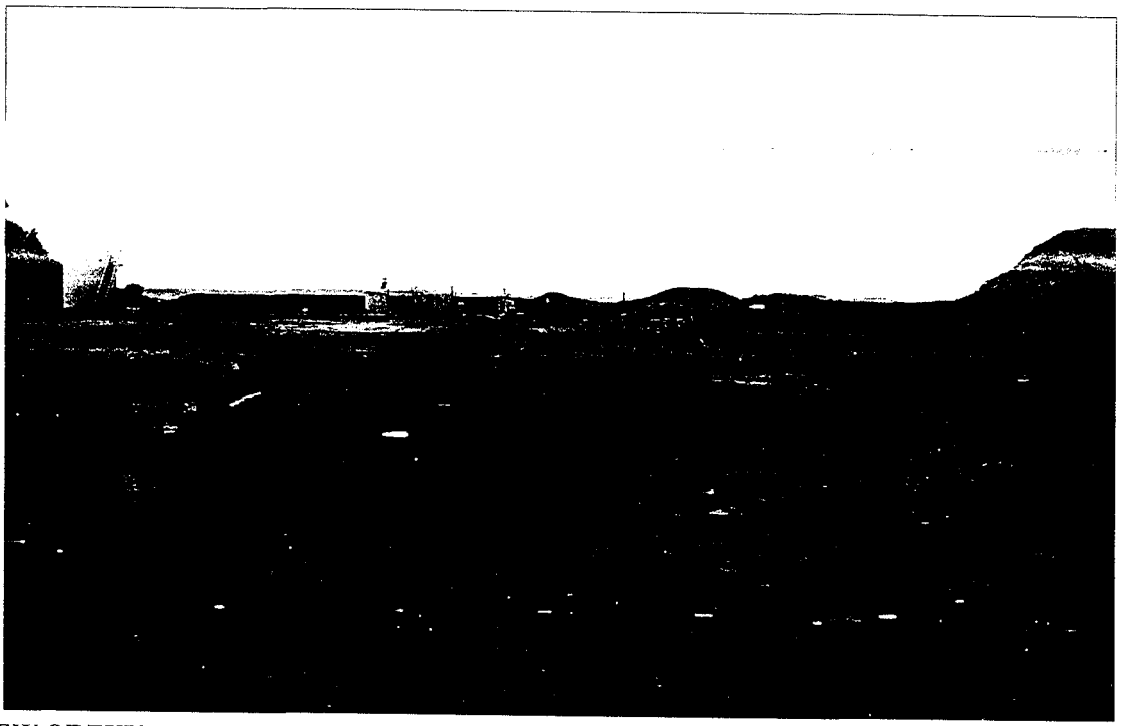
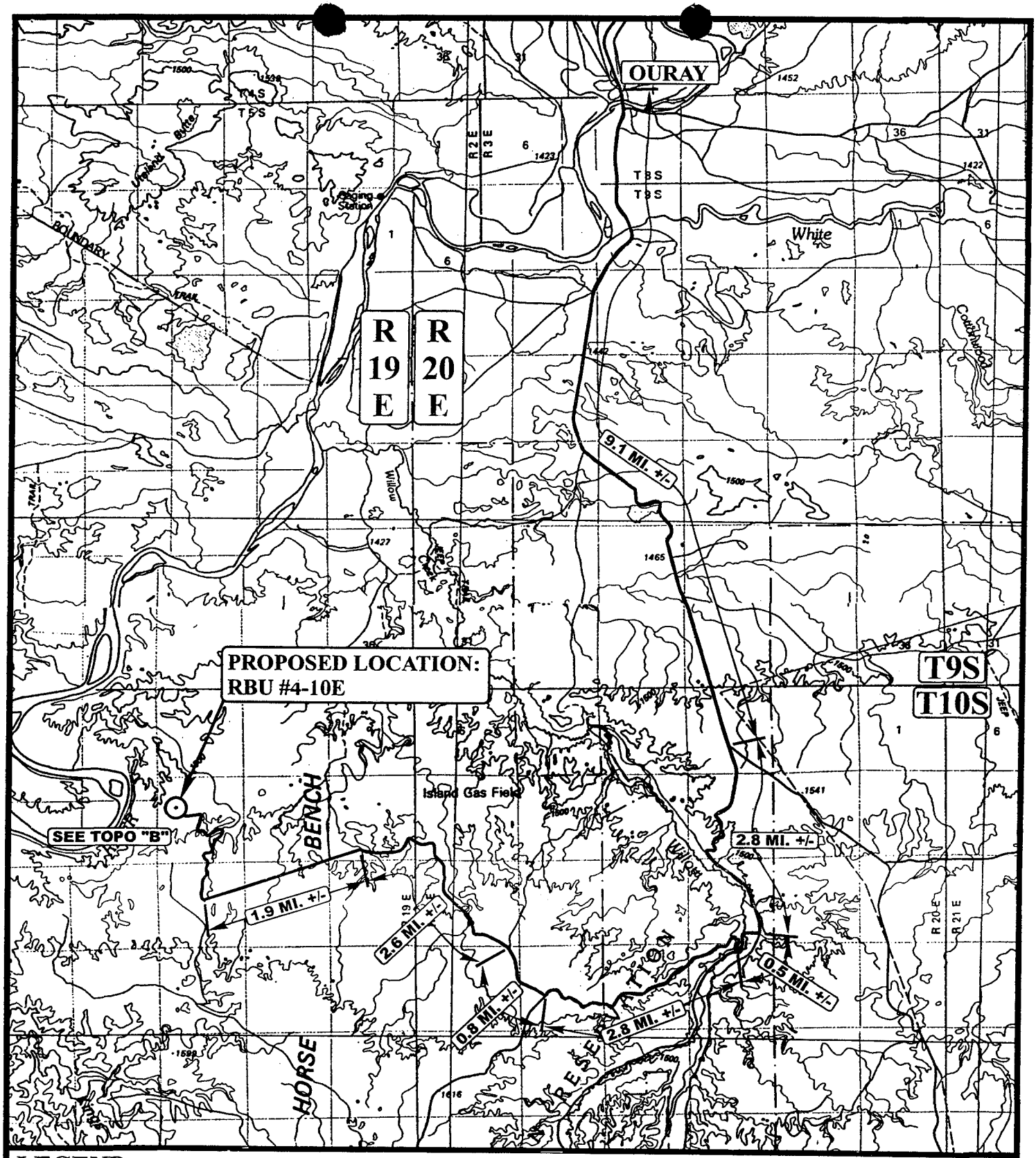


PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: NORTHEASTERLY**

- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03 MONTH	23 DAY	05 YEAR	PHOTO
TAKEN BY: M.A.	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

⊙ PROPOSED LOCATION

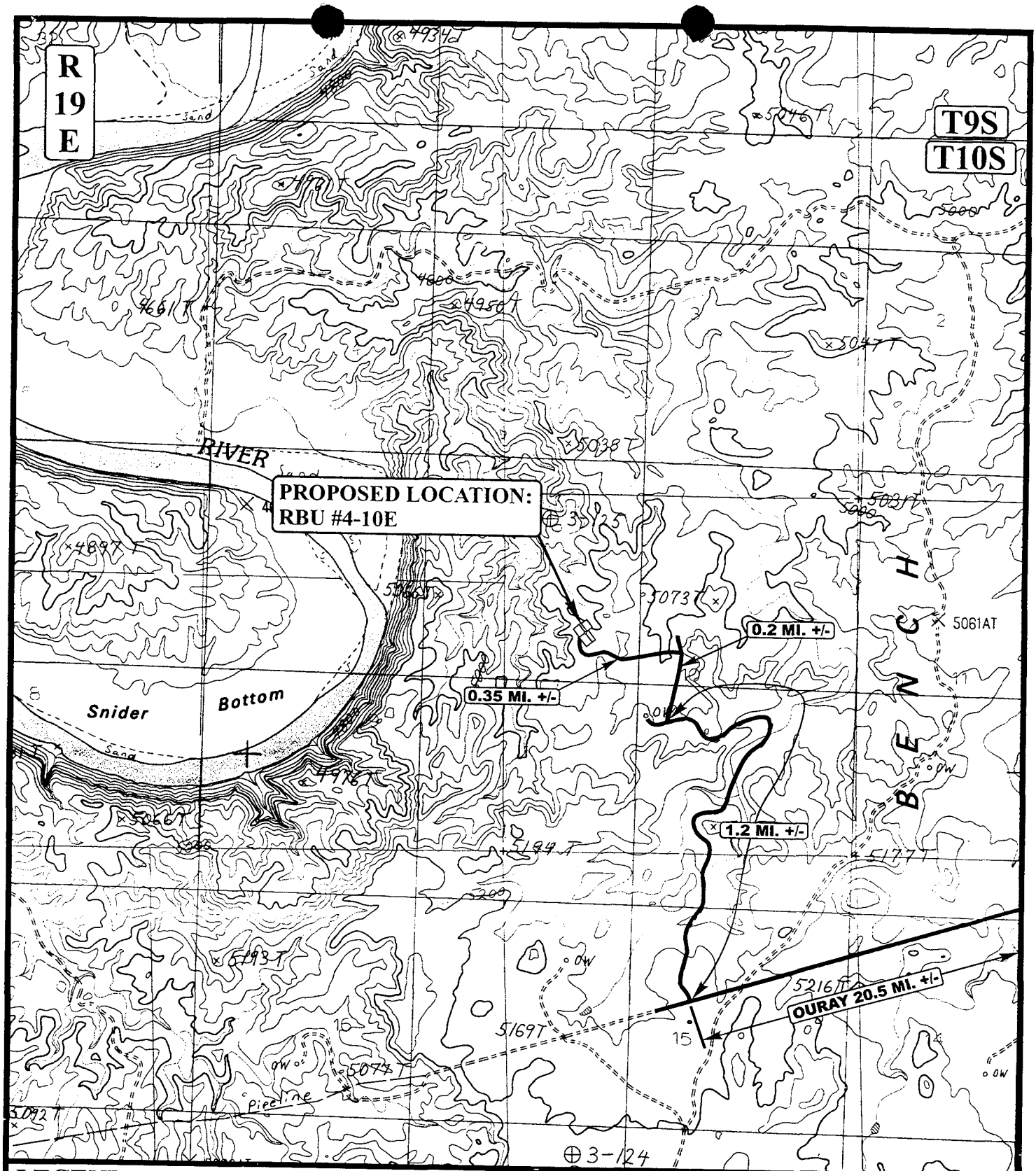
N

DOMINION EXPLR. & PROD., INC.

RBU #4-10E
SECTION 10, T10S, R19E, S.L.B.&M.
2039' FNL 1216' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	23 DAY	05 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD
PROPOSED ACCESS ROAD

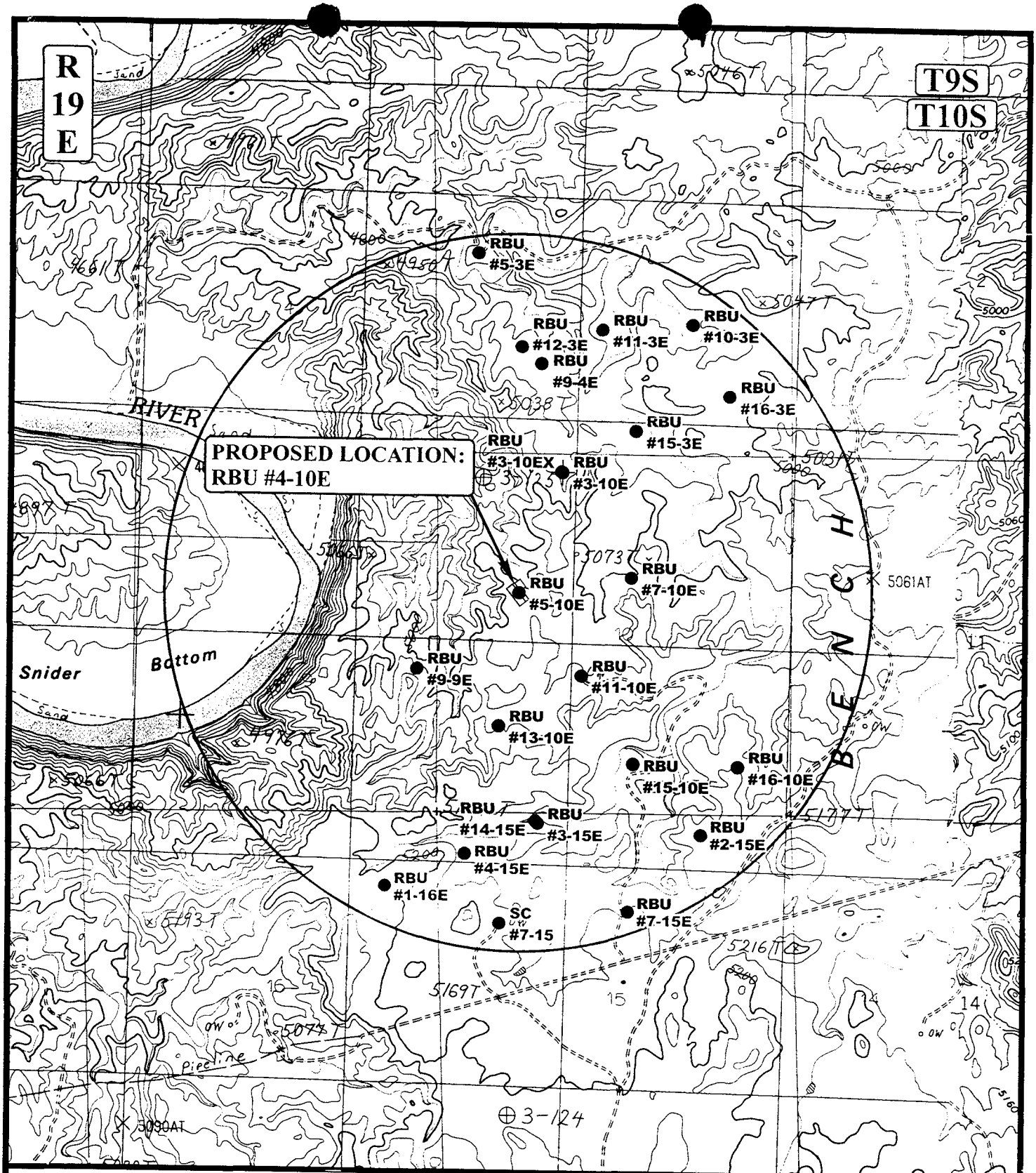
N

DOMINION EXPLR. & PROD., INC.

RBU #4-10E
SECTION 10, T10S, R19E, S.L.B.&M.
2039' FNL 1216' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	23 DAY	05 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

DOMINION EXPLR. & PROD., INC.

RBU #4-10E
SECTION 10, T10S, R19E, S.L.B.&M.
2039' FNL 1216' FWL

UELS
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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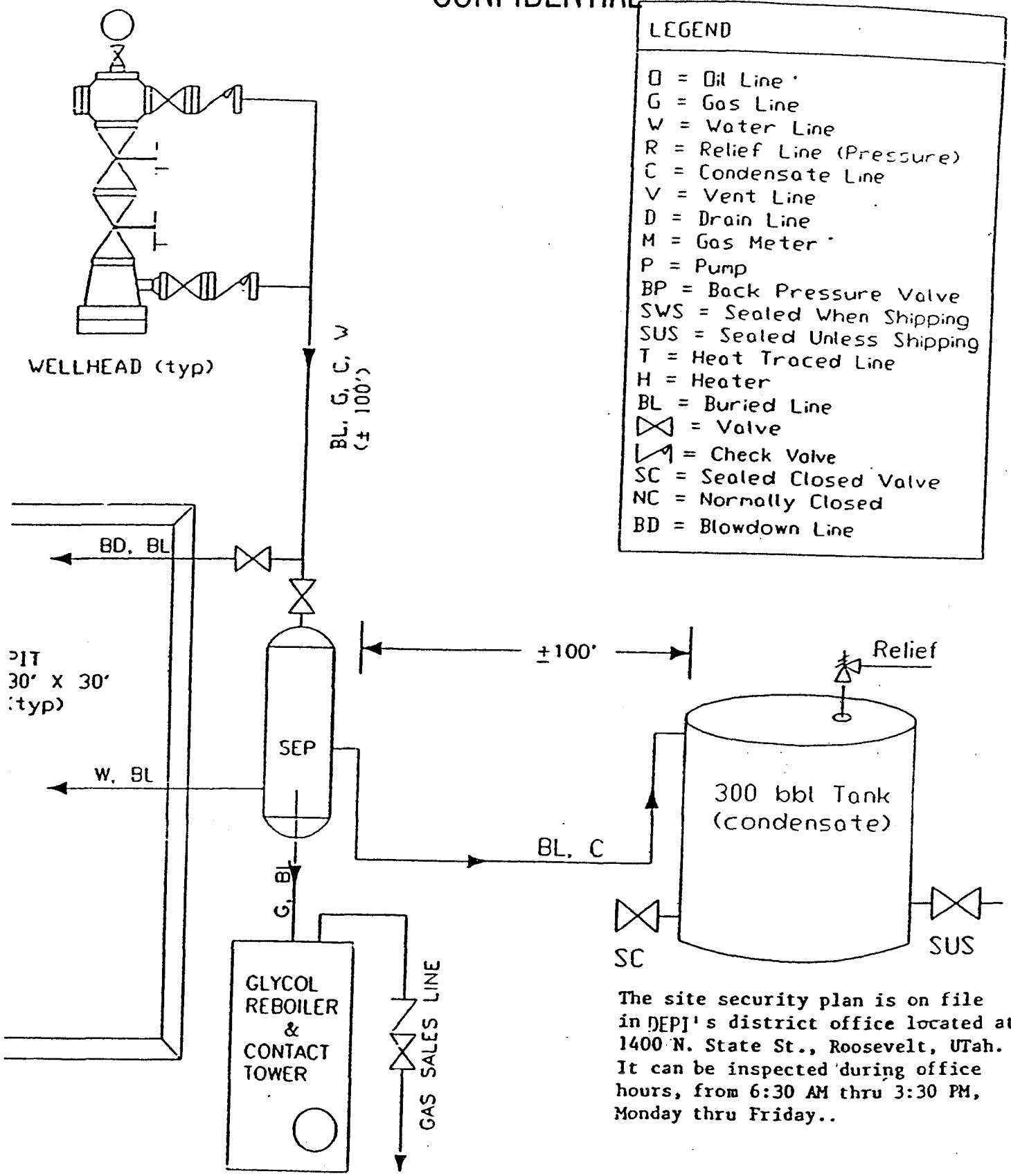
TOPOGRAPHIC MAP	03 MONTH	23 DAY	05 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00		

CONFIDENTIAL

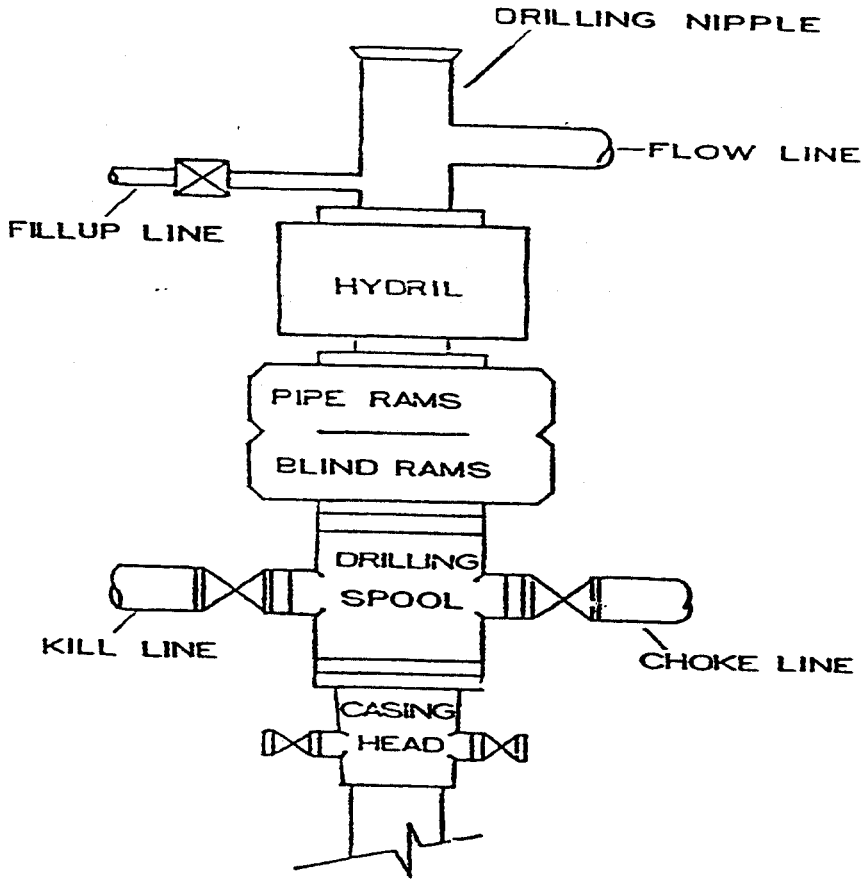


The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

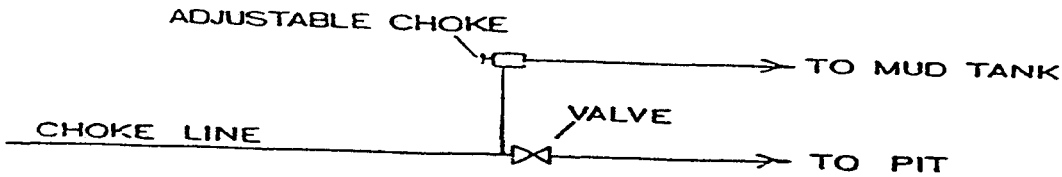
DOMINION EXPLORATION & PRODUCTION, INC.

l:		not to scale
	TYPICAL FLOW DIAGRAM	date: / /

BOP STACK



CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/22/2005

API NO. ASSIGNED: 43-047-37033

WELL NAME: RBU 4-10E

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

SWNW 10 100S 190E

SURFACE: 2039 FNL 1216 FWL

NWNW BOTTOM: 1000 FNL 0700 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-035316

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.96360

LONGITUDE: -109.7735

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 43-10447)

N RDCC Review (Y/N)
(Date:)

NA Fee Surf Agreement (Y/N)

NA Intent to Commingle (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit RIVER BEND

R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

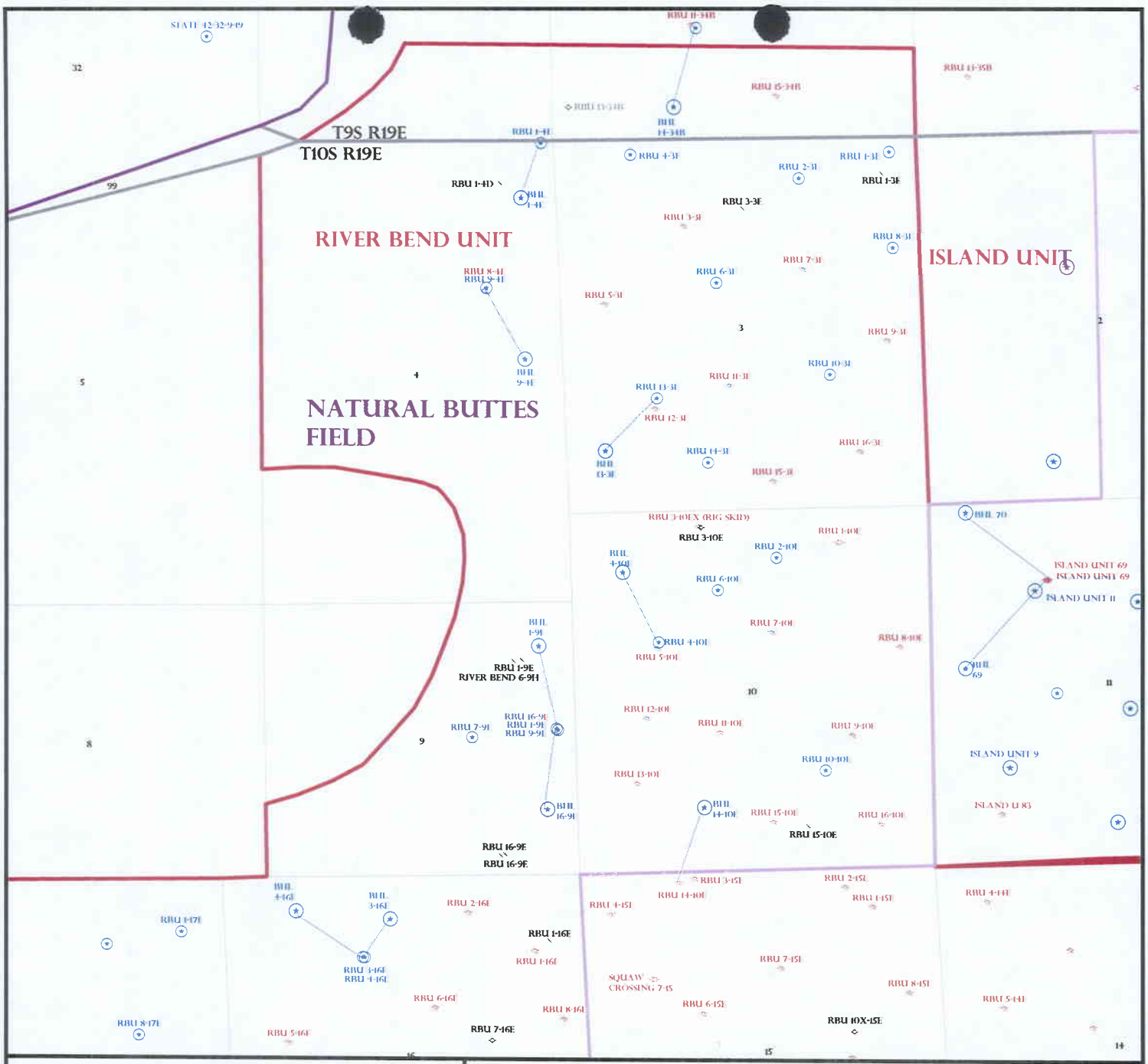
R649-3-3. Exception

Drilling Unit
Board Cause No:
Eff Date:
Siting:

✓ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal approval
2- Spacing Stip



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 4 & 10 T. 10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 25-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 26, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development River Bend Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the River Bend Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-37032	RBU 1-4E	Sec 4 T10S R19E 0005 FNL 0259 FEL
	BHL	Sec 4 T10S R19E 0800 FNL 0600 FEL
43-047-37033	RBU 4-10E	Sec 10 T10S R19E 2039 FNL 1216 FWL
	BHL	Sec 10 T10S R19E 1000 FNL 0700 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

August 29, 2005

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: River Bend Unit 4-10E Well, Surface Location 2039' FNL, 1216' FWL, SW NW, Sec. 10, T. 10 South, R. 19 East, Bottom Location 1000' FNL, 700' FWL, NW NW, Sec. 10, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37033.

Sincerely,

Steve Schneider
for Gil Hunt
Associate Director

pab
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number River Bend Unit 4-10E
API Number: 43-047-37033
Lease: U-035316

Surface Location: SW NW **Sec.** 10 **T.** 10 South **R.** 19 East
Bottom Location: NW NW **Sec.** 10 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.
   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.
   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3
(December 1990)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 2 2 2005

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.: U-035316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: River Bend Unit

8. FARM OR LEASE NAME, WELL NO.: RBU 4-10E

9. API WELL NO.: 43-047-37033

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.: 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 2,039' FNL, 1,216' FWL, SW/4 NW/4
At proposed prod. zone: 1,000' FNL, 700' FWL, NW/4 NW/4

11. SEC., T., R., M., OR BLK. A: Section 10 T10S, R19E, SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 10.03 miles southwest of Ouray, Utah

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 618'

16. NO. OF ACRES IN LEASE: 362.27

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 25'

19. PROPOSED DEPTH: 8,850'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5,002' GR

22. APPROX. DATE WORK WILL START*: November 1, 2005

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H-40 ST&C	48#	500'	450 sacks Class C cement + 2% $CaCl_2$ + 1/4 #/sk. Poly-E-Flakes
12-1/4"	9-5/8" J-55 LT&C	36#	2,800'	300 sacks Lead and 390 sacks Tail (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,850'	90 sacks Lead and 600 sacks Tail (see Drilling Plan)

This well is a directional well from the previously approved RBU 5-10E

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.
A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 1 3 2006
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE August 17, 2005

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [signature] For TITLE Assistant Field Manager Mineral Resources DATE 2/3/06

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

NOTICE OF APPROVAL

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Dominion Expl. & Prod. Inc.**	**Location:**	**SWNW, Sec 10, T10S, R19E**
Well No:	**RBU 4-10E**	**Lease No:**	**UTU-035316**
API No:	**43-047-37033**	**Agreement:**	**Riverbend WS MV AB**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Karl Wright)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Karl Wright)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Jamie Sparger)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Jamie Sparger)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

The following seed mixture shall be used:

Type		lbs./acre
Shadscale	Atriplex confertifolia	3
Needle and thread grass	Stipa comata	3
Crested wheat grass	Agropyron cristatum	3
Gardners salt brush	Atriplex gardneri	3
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.

2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

   All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

   BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

   Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

   No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior

approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future

meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    a. Operator name, address, and telephone number.

    b. Well name and number.

    c. Well location (¼¼, Sec., Twn, Rng, and P.M.).

    d. Date well was placed in a producing status (date of first production for which royalty will be paid).

    e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    g. Unit agreement and / or participating area name and number, if applicable.

    h. Communitization agreement number, if applicable.

13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day

period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **DOMINION EXPL & PROD INC**

Well Name: **RBU 4-10E**

Api No: **43-047-37033** Lease Type: **FEDERAL**

Section **10** Township **10S** Range **19E** County **UINTAH**

Drilling Contractor **BILL JR'S** RIG # **6**

SPUDDED:

Date **03/30/06**

Time **5:00 AM**

How **DRY**

Drilling will Commence:

Reported by **PAT WISENER**

Telephone # **(435) 828-1455**

Date **04/03/2006** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134

Operator Account Number: N 1095
Phone Number: (405) 749-1300

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37033	RBU 4-10E	SWNW	10	10S	19E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	7050	3/30/2006	4/6/06

Comments: MVRD = WSMVD

CONFIDENTIAL K

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date

Comments:

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian
Name (Please Print)

Carla Christian
Signature

Sr. Regulatory Specialist
Title

4/3/2006
Date

RECEIVED
APR 05 2006
DIV. OF OIL, GAS & MINING

(5/2000)

Form 3160-5
(August, 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.: U-035316
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA/Agreement, Name and/or No.: River Bend Unit
8. Well Name and No.: RBU 4-10E
9. API Well No.: 43-047-37033
10. Field and Pool, or Exploratory Area: Natural Buttes
11. County or Parish, State: Uintah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other

CONFIDENTIAL

2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address: Suite 600, 14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code): 405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 2039' FNL & 1216' FWL, (SW NW) Sec. 10-10S-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[X] Subsequent Report	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other Spud well
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud well 3/30/06. 3/30/06 ran 12 jts. 13 3/8", H-40, 48#, ST&C csg., set @ 524'. Cemented w/500 sks Class "G", 15.6 ppg, 1.18 yld., 13 bbls cmt. to pit. Witness by BLM rep Bill Owens.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed): Carla Christian — Title: Sr. Regulatory Specialist

Signature: Carla Christian — Date: 4/5/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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APR 07 2006
DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To :	**Utah Division of Oil, Gas & Mining**	**From :**	g
Sent :	5/11/2006 at 10:23:50 AM	**Pages :**	2 (including Cover)
Subject :	RBU 4-10E T10S R19E S10 43-047-37033		

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DIV. OF OIL, GAS & MINING

Dominion

WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 4-10E Event No: 1

DISTRICT : WESTERN FIELD : NATURAL BUTTES 630 LOCATION : 2039' FNL 1216' FWL SEC 10 T 10S R 19E

COUNTY & STATE : UINTAH UT CONTRACTOR :

WI % : 100.00 AFE # : 0601173 API # : 43-047-37033 PLAN DEPTH : 9,017 SPUD DATE : 03/30/06

DHC : $778,500 CWC : $658,000 AFE TOTAL : $1,436,500 FORMATION : WASATCH/MESAVERDE

EVENT DC: $970,064.00 EVENT CC: $0.00 EVENT TC: $970,064.00 WELL TOTL COST: $974,810

REPORT DATE: 05/03/06 MD : 7,977 TVD : 7,810 DAYS : 10 MW : 9.4 VISC : 35

DAILY : DC : $38,150.00 CC : $0.00 TC : $38,150.00 CUM : DC: $679,510.00 CC : $0.00 TC : $679,510.00

DAILY DETAILS : DRLG F/ 6964 TO 7501 RIG SERVICE DRLG F/ 7501 TO 7533 RIG REPAIR FLOOR MOTOR DRLG F/ 7533 TO 7851 SURVEY @ 7851 2.25 DEG 190AZ DRLG F/ 7851 TO 7977

REPORT DATE: 05/04/06 MD : 8,516 TVD : 8,350 DAYS : 14 MW : 9.7 VISC : 35

DAILY : DC : $37,020.00 CC : $0.00 TC : $37,020.00 CUM : DC: $716,530.00 CC : $0.00 TC : $716,530.00

DAILY DETAILS : DRLG F/ 7977 TO 8136 RIG SERVICE DRLG F/ 8136 TO 8199 TOOH F/ BIT RIG REPAIR MOTOR TOOH TIH DRLG F/ 8199 TO 8516

REPORT DATE: 05/05/06 MD : 9,006 TVD : 9,006 DAYS : 11 MW : 9.7 VISC : 35

DAILY : DC : $38,685.00 CC : $0.00 TC : $38,685.00 CUM : DC: $755,215.00 CC : $0.00 TC : $755,215.00

DAILY DETAILS : DRLG F/ 8516 TO 8770 RIG SERVICE DRLG F/ 8770 TO 8006 CIRC AND DROP SURVEY

REPORT DATE: 05/06/06 MD : 9,006 TVD : 9,006 DAYS : 12 MW : 9.7 VISC : 40

DAILY : DC : $155,974.00 CC : $0.00 TC : $155,974.00 CUM : DC: $911,189.00 CC : $0.00 TC : $911,189.00

DAILY DETAILS : TOOH F/LOGS LOGGING W/ BAKER TIH SLIP AND CUT TIH CIRC LD DP

REPORT DATE: 05/07/06 MD : 9,006 TVD : 9,006 DAYS : 13 MW : 9.7 VISC : 40

DAILY : DC : $58,875.00 CC : $0.00 TC : $58,875.00 CUM : DC: $970,064.00 CC : $0.00 TC : $970,064.00

DAILY DETAILS : LD DP AND BHA PULL WEAR RING CSG CREW RUN 210 JTS OF 5 1/2 M-80 17# LT&C 8RD CSG +2 MARKERS TO 8991'KB RD CSG AND RU CEMENTERS CEMENT W/ 75 SKS OF HIFILL V W/ FOLLOWED BY 665 SKS OF HLC V ND BOPE AND CLEAN PITS RIG RELEASED @ 22:00 5-6-2006 RIG DOWN

REPORT DATE: 05/08/06 MD : 9,006 TVD : 9,006 DAYS : 14 MW : VISC :

DAILY : DC : $0.00 CC : $0.00 TC : $0.00 CUM : DC: $970,064.00 CC : $0.00 TC : $970,064.00

DAILY DETAILS : MIRU ON RBU 14-3E

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DIV. OF OIL, GAS & MINING

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Form 3160-5
(August, 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
U-035316

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

8. Well Name and No.
RBU 4-10E

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

9. API Well No.
43-047-37033

3a. Address
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134 Suite 600

3b. Phone No. (include area code)
405-749-1300

10. Field and Pool, or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2039' FNL & 1216' FWL, (SW NW) Sec. 10-10S-19E

11. County or Parish, State
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/27/06 ran 65 jts. 9 5/8", 36#, J-55, ST&C csg., set @ 2804'. Cemented lead w/300 sks CBM Lite, 10.5 ppg, 4.14 cuft/sk, tailed w/390 sks Class "G", 15.6 ppg, 1.15 cuft/sk. Plug down, good returns, 38 bbls cmt back to surface. Witness by BLM rep Jamie Sparger. 5/7/06 ran 210 jts. 5 1/2", 17#, M-80, LT&C csg., set @ 8991'. Cemented lead w/75 sks Hi-Fill "V", 11.0 ppg, 3.12 yld, tailed w/665 sks HCL "V", 13.0 ppg, 1.69 cuft/sk. Cleaned pit, released rig. WOCU

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* Carla Christian — Title Sr. Regulatory Specialist

Signature Carla Christian — Date 5/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FACSIMILE COVER PAGE

To :	**Utah Division of Oil, Gas & Mining**	**From :**	g
Sent :	5/17/2006 at 5:29:44 PM	**Pages :**	2 (including Cover)
Subject :	RBU 4-10E T10S R19E S-10 43-049-37033		

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MAY 17 2006
DIV. OF OIL, GAS & MINING

Dominion

WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 4-10E Event No: 1

DISTRICT : WESTERN FIELD : NATURAL BUTTES 630 LOCATION : 2039' FNL 1216' FWL SEC 10 T 10S R 19E

COUNTY & STATE : UINTAH UT CONTRACTOR :

WI % : 100.00 AFE # : 0601173 API # : 43-047-37033 PLAN DEPTH : 9,017 SPUD DATE : 03/30/06

DHC : $778,500 CWC : $658,000 AFE TOTAL : $1,436,500 FORMATION : WASATCH/MESAVERDE

EVENT DC: $970,064.00 EVENT CC: $59,674.00 EVENT TC: $1,029,738.00 WELL TOTL COST: $1,034,484

REPORT DATE: 05/13/06 MD : 9,006 TVD : 9,006 DAYS : 15 MW : VISC :

DAILY : DC : $0.00 CC : $15,574.00 TC : $15,574.00 CUM : DC: $970,064.00 CC : $15,574.00 TC : $985,638.00

DAILY DETAILS : MIRU SCHLUMBERGER WIRE LINE AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1500# PRESSURE FROM W.L. PBTD @ 8924' KB TO 2780' KB, FOUND CMT TOP @ 3150' KB. POOH W/ WIRE LINE, AND PRESSURE TESTED CSG TO 5000 PSI, HELD GOOD. RIH AND PERFORATED STAGE #1, SHUT WELL IN, RDMO WIRE LINE AND HOT OILIER. WAIT ON FRAC DATE.

REPORT DATE: 05/17/06 MD : 9,006 TVD : 9,006 DAYS : 16 MW : VISC :

DAILY : DC : $0.00 CC : $44,100.00 TC : $44,100.00 CUM : DC: $970,064.00 CC : $59,674.00 TC : $1,029,738.00

DAILY DETAILS : 05-16-06 RBU 4-10E. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 8814-35', 3 spf, 64 holes, with 30,488# 20/40 PR6000 sand. Pumped frac at an average rate of 25.3 bpm, using 182.8 mscf of N2 and 599 bbls of fluid. Average surface treating pressure was 4569 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.
2572 gallons Pad YF120ST/N2 gel.
2110 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.
2112 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

2112 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.
2932 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.
8471 gallons WF110 slick water flush.
Total frac fluid pumped 599 bbls. N2 was cut during flush. Ru wire line, RIH and tag sand @ 8686' KB. POOH w/ wire line, open well to the pit on a 24/64 choke for 2 hours in an attempt to flow sand off of interval #2. RIH set 8K frac plug @ 8790', perforate interval #2 @ 8719-30', 8742-54', 2 spf, 8756-69', 1 spf, 62 holes. Fraced interval #2 w/ 50,846# 20/40 PR6000 sand. Pumped frac at an avg rate of 33.7 bpm, using 279.5 mscf of N2 and 801 bbls of fluid. Avg surface treating pressure was 4756 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.
4787 gallons Pad YF120ST/N2 gel.
2808 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.
2817 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.
3512 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.
4557 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.
8437 gallons WF110 slick water flush.
Total frac fluid pumped 801 bbls. N2 was cut during flush. RIH and set 8K frac plug @ 8400', perforate (2 runs) interval # 3 @ 7996-8005', 2 spf, 8077-84', 1 spf, 8106-14', 1 spf, 8162-76', 2 spf, 65 holes. Fraced interval #3 w/ 83,880# 20/40 PR6000 sand. Pumped frac at an avg rate of 40.6 bpm, using 435.7 mscf of N2 and 1085 bbls of fluid. Avg surface treating pressure was 3907 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.
5590 gallons Pad YF120LG/N2 gel.
4197 gallons YF120LG/N2 pumped @ 1.0 ppg sand concentration.
4908 gallons YF120LG/N2 pumped @ 2.0 ppg sand concentration.
5621 gallons YF120LG/N2 pumped @ 3.0 ppg sand concentration.
7825 gallons YF120LG/N2 pumped @ 4.0 ppg sand concentration.
7771 gallons WF110 slick water flush.
Total frac fluid pumped 1085 bbls. N2 was cut during flush. Shut well in overnight, prep to finish in the morning.

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MAY 17 2006
DIV. OF OIL, GAS & MINING

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FACSIMILE COVER PAGE

To :	**Utah Division of Oil, Gas & Mining**	**From :**	g
Sent :	5/24/2006 at 2:06:20 PM	**Pages :**	4 (including Cover)
Subject :	RBU 4-10E T 10S R 19E S-10 43-047-37033		

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MAY 2 4 2006
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

WELL NAME : RBU 4-10E Event No: 1

DISTRICT : WESTERN FIELD : NATURAL BUTTES 630 LOCATION : 2039' FNL 1216' FWL SEC 10 T 10S R 19E

COUNTY & STATE : UINTAH UT CONTRACTOR :

WI % : 100.00 AFE # : 0601173 API # : 43-047-37033 PLAN DEPTH : 9,017 SPUD DATE : 03/30/06

DHC : $778,500 CWC : $658,000 AFE TOTAL : $1,436,500 FORMATION : WASATCH/MESAVERDE

EVENT DC: $970,064.00 EVENT CC: $392,636.00 EVENT TC: $1,362,700.00 WELL TOTL COST: $1,486,075

REPORT DATE: 05/17/06 MD : 9,006 TVD : 9,006 DAYS : 16 MW : VISC :

DAILY : DC : $0.00 CC : $44,100.00 TC : $44,100.00 CUM : DC: $970,064.00 CC : $59,674.00 TC : $1,029,738.00

DAILY DETAILS : 05-16-06 RBU 4-10E. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 8814-35', 3 spf, 64 holes, with 30,488# 20/40 PR6000 sand. Pumped frac at an average rate of 25.3 bpm, using 182.8 mscf of N2 and 599 bbls of fluid. Average surface treating pressure was 4569 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

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2932 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.
8471 gallons WF110 slick water flush.

Total frac fluid pumped 599 bbls. N2 was cut during flush. Ru wire line, RIH and tag sand @ 8686' KB. POOH w/ wire line, open well to the pit on a 24/64 choke for 2 hours in an attempt to flow sand off of interval #2. RIH set 8K frac plug @ 8790', perforate interval #2 @ 8719-30', 8742-54', 2 spf, 8756-69', 1 spf, 62 holes. Fraced interval #2 w/ 50,846# 20/40 PR6000 sand. Pumped frac at an avg rate of 33.7 bpm, using 279.5 mscf of N2 and 801 bbls of fluid. Avg surface treating pressure was 4756 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

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8437 gallons WF110 slick water flush.

Total frac fluid pumped 801 bbls. N2 was cut during flush. RIH and set 8K frac plug @ 8400', perforate (2 runs) interval # 3 @ 7996-8005', 2 spf, 8077-84', 1 spf, 8106-14', 1 spf, 8162-76', 2 spf, 65 holes. Fraced interval #3 w/ 83,880# 20/40 PR6000 sand. Pumped frac at an avg rate of 40.6 bpm, using 435.7 mscf of N2 and 1085 bbls of fluid. Avg surface treating pressure was 3907 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

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5621 gallons YF120LG/N2 pumped @ 3.0 ppg sand concentration.
7825 gallons YF120LG/N2 pumped @ 4.0 ppg sand concentration.
7771 gallons WF110 slick water flush.

Total frac fluid pumped 1085 bbls. N2 was cut during flush. Shut well in overnight, prep to finish in the morning.

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DIV. OF OIL, GAS & MINING

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WELL CHRONOLOGY REPORT

WELL NAME : RBU 4-10E Event No: 1

DISTRICT : WESTERN FIELD : NATURAL BUTTES 630 LOCATION : 2039' FNL 1216' FWL SEC 10 T 10S R 19E

COUNTY & STATE : UINTAH UT CONTRACTOR :

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DHC : $778,500 CWC : $658,000 AFE TOTAL : $1,436,500 FORMATION : WASATCH/MESAVERDE

EVENT DC: $970,064.00 EVENT CC: $392,636.00 EVENT TC: $1,362,700.00 WELL TOTL COST: $1,486,075

REPORT DATE: 05/18/06 MD : 9,006 TVD : 9,006 DAYS : 17 MW : VISC :

DAILY : DC : $0.00 CC : $332,962.00 TC : $332,962.00 CUM : DC: $970,064.00 CC : $392,636.00 TC : $1,362,700.00

DAILY DETAILS : 05-17-2006 RIH and set 5K frac plug @ 7620', perforate interval # 4 @ 7310-21', 7354-63', 7442-50', 2 spf, 59 holes. Fraced interval #4 w/ 88,021# 20/40 Ottawa sand. Pumped frac at an avg rate of 41.9 bpm, using 296.1 mscf of N2 and 701 bbls of fluid. Avg surface treating pressure was 3468 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

4189 gallons Pad YF115LG/N2 gel.
2835 gallons pumped YF115LG/N2 @ 2.0 ppg sand concentration.
3525 gallons pumped YF115LG/N2 @ 3.0 ppg sand concentration.
3523 gallons pumped YF115LG/N2 @ 4.0 ppg sand concentration.
2814 gallons pumped YF115LG/N2 @ 5.0 ppg sand concentration.
3358 gallons pumped YF115LG/N2 @ 6.0 ppg sand concentration.
7021 gallons WF110 slick water flush.

Total frac fluid pumped 701 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7060', perforate interval # 5 @ 6832-43', 6849-62', 3 spf, 74 holes. Fraced interval #5 w/ 59,708# 20/40 Ottawa sand. Pumped frac at an avg rate of 32.6 bpm, using 197.2 mscf of N2 and 545 bbls of fluid. Avg surface treating pressure was 2372 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

3475 gallons Pad YF115LG/N2 gel.
2102 gallons YF115LG/N2 pumped @ 2.0 ppg sand concentration.
2113 gallons YF115LG/N2 pumped @ 3.0 ppg sand concentration.
2115 gallons YF115LG/N2 pumped @ 4.0 ppg sand concentration.
2112 gallons YF115LG/N2 pumped @ 5.0 ppg sand concentration.
2417 gallons YF115LG/N2 pumped @ 6.0 ppg sand concentration.
6615 gallons WF110 slick water flush.

Total frac fluid pumped 545 bbs. N2 was cut during flush. RIH and set 5k frac plug @ 6210', perforate interval # 6 @ 5962-78', 4 spf, 65 holes. Fraced interval #6 w/ 31,394# 20/40 Ottawa sand. Pumped frac at an avg rate of 23 bpm, using 113.7 mscf of N2 and 396 bbls of fluid. Avg surface treating pressure was 1961 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

3063 gallons Pad YF115LG/N2 gel.
1761 gallons pumped YF115LG/N2 @ 2.0 ppg sand concentration.
1768 gallons pumped YF115LG/N2 @ 4.0 ppg sand concentration.
2395 gallons pumped YF115LG/N2 @ 6.0 ppg sand concentration.
5803 gallons WF110/N2 slick water flush.

Total frac fluid pumped 396 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 5910', perforate interval # 7 @ 5725-30', 5791-5814', 2 spf, 58 holes. Fraced interval #7 w/ 63,967# 20/40 Ottawa sand. Pumped frac at an avg rate of 27.9 bpm, using 224.8 mscf of N2 and 480 bbls of fluid. Avg surface treating pressure was 2285 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

3497 gallons Pad YF115LG/N2 gel.
2119 gallons YF115LG/N2 pumped @ 2.0 ppg sand concentration.
2106 gallons YF115LG/N2 pumped @ 3.0 ppg sand concentration.
2113 gallons YF115LG/N2 pumped @ 4.0 ppg sand concentration.
2111 gallons YF115LG/N2 pumped @ 5.0 ppg sand concentration.
2947 gallons YF115LG/N2 pumped @ 6.0 ppg sand concentration.
3997 gallons WF110 slick water flush.

Total frac fluid pumped 480 bbls. N2 was not cut during flush. Opened well to the pit on a 12/64 choke. Turned well over to production.

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REPORT DATE: 05/19/06 MD : 9,006 TVD : 9,006 DAYS : 18 MW : VISC :

DAILY : DC : $0.00 CC : $0.00 TC : $0.00 CUM : DC: $970,064.00 CC : $392,636.00 TC : $1,362,700.00

DAILY DETAILS : WELL FRACT 5-17-06 W/ 4607 BBLS, ISIP WAS 2120, TURNED TO PIT ON 12/64 CHOKE @ 12:45 PM

5-18-06 WELL FLOWING UP CSG TO PIT ON 12/64 CHOKE HAD 1400 FCP, RECOVERED 837 BBLS FLUID, CHANGED TO 18/64 CHOKE, LEFT FLOWING TO PIT

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Dominion

WELL CHRONOLOGY REPORT

WELL NAME : RBU 4-10E Event No: 1

DISTRICT : WESTERN FIELD : NATURAL BUTTES 630 LOCATION : 2039' FNL 1216' FWL SEC 10 T 10S R 19E

COUNTY & STATE : UINTAH UT CONTRACTOR :

WI % : 100.00 AFE # : 0601173 API # : 43-047-37033 PLAN DEPTH : 9,017 SPUD DATE : 03/30/06

DHC : $778,500 CWC : $658,000 AFE TOTAL : $1,436,500 FORMATION : WASATCH/MESAVERDE

EVENT DC: $970,064.00 EVENT CC: $392,636.00 EVENT TC: $1,362,700.00 WELL TOTL COST: $1,486,075

REPORT DATE: 05/20/06 MD : 9,006 TVD : 9,006 DAYS : 19 MW : VISC :

DAILY : DC : $0.00 CC : $0.00 TC : $0.00 CUM : DC: $970,064.00 CC : $392,636.00 TC : $1,362,700.00

DAILY DETAILS : WELL FLOWING UP CSG TO PIT ON 18/64 CHOKE HAD 1707 FCP, RECOVERED 810 BBLS FLUID, SI RU FLOWLINE TURN TO SALES @ 9:00 AM ON 18/64 CHOKE

REPORT DATE: 05/21/06 MD : 9,006 TVD : 9,006 DAYS : 20 MW : VISC :

DAILY : DC : $0.00 CC : $0.00 TC : $0.00 CUM : DC: $970,064.00 CC : $392,636.00 TC : $1,362,700.00

DAILY DETAILS : WELL MADE 726 MCF, FCP 1770, SLP 318, 119 BBLS WTR, 8 BBLS OIL, 16/64 CHOKE, 15 HRS FLOWTIME

REPORT DATE: 05/22/06 MD : 9,006 TVD : 9,006 DAYS : 21 MW : VISC :

DAILY : DC : $0.00 CC : $0.00 TC : $0.00 CUM : DC: $970,064.00 CC : $392,636.00 TC : $1,362,700.00

DAILY DETAILS : WELL MADE 1478 MCF, FCP 1720, SLP 380, 15 BBLS OIL, 107 BBLS WTR, 16/64 CHOKE

REPORT DATE: 05/23/06 MD : 9,006 TVD : 9,006 DAYS : 22 MW : VISC :

DAILY : DC : $0.00 CC : $0.00 TC : $0.00 CUM : DC: $970,064.00 CC : $392,636.00 TC : $1,362,700.00

DAILY DETAILS : MADE1702 MCF, FCP 1694, SLP 378, 18 BBLS OIL, 71 BBLS WTR, 16/64 CHOKE

RECEIVED
MAY 2 4 2006
DIV. OF OIL, GAS & MINING

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FACSIMILE COVER PAGE

To :	**Utah Division of Oil, Gas & Mining**	**From :**	g
Sent :	5/31/2006 at 2:35:08 PM	**Pages :**	2 (including Cover)
Subject :	RBU 4-10E T10S R19E S10 43-047-37033		

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MAY 3 1 2006

DIV. OF OIL, GAS & MINING

Dominion

WELL CHRONOLOGY REPORT

WELL NAME : RBU 4-10E Event No: 1

DISTRICT : WESTERN FIELD : NATURAL BUTTES 630 LOCATION : 2039' FNL 1216' FWL SEC 10 T 10S R 19E

COUNTY & STATE : UINTAH UT CONTRACTOR :

WI % : 100.00 AFE # : 0601173 API # : 43-047-37033 PLAN DEPTH : 9,017 SPUD DATE : 03/30/06

DHC : $778,500 CWC : $658,000 AFE TOTAL : $1,436,500 FORMATION : WASATCH/MESAVERDE

EVENT DC: $970,064.00 EVENT CC: $392,636.00 EVENT TC: $1,362,700.00 WELL TOTL COST: $1,486,075

REPORT DATE: 05/23/06 MD : 9,006 TVD : 9,006 DAYS : 22 MW : VISC :

DAILY : DC : $0.00 CC : $0.00 TC : $0.00 CUM : DC: $970,064.00 CC : $392,636.00 TC : $1,362,700.00

DAILY DETAILS : MADE1702 MCF, FCP 1694, SLP 378, 18 BBLS OIL, 71 BBLS WTR, 16/64 CHOKE

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DIV. OF OIL, GAS & MINING

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Form 3160-5
(August, 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.: U-035316
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA/Agreement, Name and/or No.: River Bend Unit
8. Well Name and No.: RBU 4-10E
9. API Well No.: 43-047-37033
10. Field and Pool, or Exploratory Area: Natural Buttes
11. County or Parish, State: Uintah

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other

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2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address: Suite 600, 14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code): 405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 2039' FNL & 1216' FWL, (SW NW) Sec. 10-10S-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[X] Subsequent Report	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other Drilling Operations
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/16/06 Perf'd & frac'd well. First sales 5/19/06.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed): Carla Christian — Title: Sr. Regulatory Specialist

Signature: Carla Christian — Date: 6/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.: U-035316

1a. Type of Well: [ ] Oil Well [X] Gas Well [ ] Dry Other

b. Type of Completion: [X] New Well [ ] Work Over [ ] Deepen [ ] Diff.Resvr. Other

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: River Bend Unit

2. Name of Operator: Dominion Exploration & Production, Inc.

8. Lease Name and Well No.: RBU 4-10E

3. Address: 14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code): 405-749-1300

9. API Well No.: 43-047-37033

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4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: 2039' FNL & 1216' FWL, SW NW

At top prod. Interval reported below:

At total depth: 1115 FNL 676 FWL
1000' FNL & 700' FWL, NW NW

10. Field and Pool, or Exploratory: Natural Buttes

11. Sec., T.,R.,M., or Block and Survey or Area: 10-10S-19E

12. County or Parish: Uintah

13. State: UT

14. Date Spudded: 3/30/2006

15. Date T.D. Reached: 5/4/2006

16. Date Completed: [ ] D&A [X] Ready to prod. 5/19/2006

17. Elevations (DF, RKB, RT, GL)*: 5002' GL

18. Total Depth: MD 9006' TVD 8843'

19. Plug Back T.D.: MD 8924' TVD 8961

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual/Micro Laterolog, Compensated Z-Densilog/Neutron
Gamma Ray/Caliper, Cement Bond Log

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit report)
Directional Survey? [ ] No [X] Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt.(#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	524'		500 Sx		Circ.	
12 1/4"	9 5/8"	36#	Surface	2804'		690 Sx		Circ.	
7 7/8"	5 1/2"	17#	Surface	8991'		740 Sx		Est. TOC @ 3150'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set(MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom
A)		
B)		
C)		
D)		
E)		
F)		
G)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf.Status

See Attachement for perf and Frac info.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/19/2006	7/8/2006	24	→	15	1568	0			Flowing

Choke Size	Tbg.Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
17		1108	→	15	1568	0	1;104,533	Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg.Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg.Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Dispostion of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descritpion, Contents, etc.

31. Formation (Log) Markers

Name	Top Meas. Depth
Wasatch Tongue	4462'
Uteland Limestone	4863'
Wasatach	5002'
Chapita Wells	5922'
Uteland Buttes	7190'
Mesaverde	8178'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Carla Christian Title Sr. Regulatory Specialist

Signature Carla Christian Date July 17, 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

RBU 4-10E Perforations & Frac's

Interval #1 Mesaverde 8814 – 35 64 holes

Frac w/30,488# 20/40 PR6000 sd., w/182.8 mscf of N2 and 599 bbls of YF12OST.

Interval #2 Mesaverde 8719 – 30
8742 – 54
8756 - 69 62 holes

Frac w/50,846# 20/40 PR6000 sd., w/279.5 mscf of N2 and 801 bbls of YF120ST

Interval #3 Mesaverde 7996 – 05
8077 – 84
8106 – 14
8162 - 76 65 holes

Frac w/83,880# 20/40 PR6000 sd., w/435.7 mscf of N2 and 1085 bbls of YF12OLG

Interval #4 Wasatch 7310 – 21
7354 – 63
7442 - 50 59 holes

Frac w/88,021# 20/40 Ottawa sd., w/296.1 mscf of N2 and 701 bbls of YF115LG

Interval #5 Wasatch 6832 – 43
6849 - 62 74 holes

Frac w/59,708# 20/40 Ottawa sd., w/197.2 mscf of N2 and 545 bbls of YF115LG

Interval #6 Wasatch 5962 – 78 65 holes

Frac w/31,394# 20/40 Ottawa sd., w/113.7 mscf of N2 and 396 bbls of YF115LG

Interval #7 Wasatch 5725 – 30
5791 - 14 58 holes

Frac w/63,967# 20/40 Ottawa sd., w/224.8 mscf of N2 and 480 bbls of YF115LG

Ryan The leader in UNDERGROUND INTELLIGENCE™

Dominion Exploration & Production
Natural Buttes Field
Uintah County, Utah

RBU 4-10E

Section 10, T10S, R19E

FINAL WELL REPORT

19510 Oil Center Blvd., Houston, TX 77073 Phone 281.443.1414 Fax 281.443.1676 Web www.ryanenergy.com

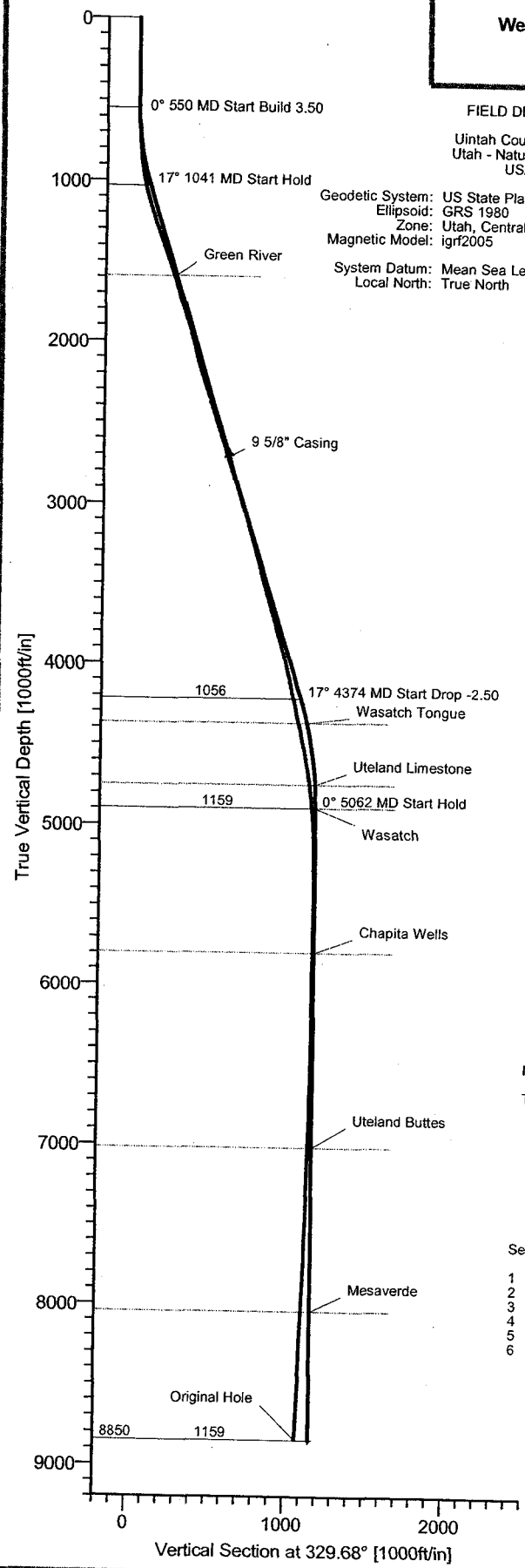
Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 4-10E
Well: RBU 4-10E
Wellpath: Original Hole
Plan: Plan #1

Plan VS Actual

Azimuths to True North
Magnetic North: 11.93°

Magnetic Field
Strength: 52908nT
Dip Angle: 65.94°
Date: 7/25/2005
Model: igrf2005



FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igrf2005

System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

RBU 4-10E
Sec. 10, T10S, R19E
River Bend Unit

Site Centre Latitude: 39°57'49.080N
Longitude: 109°46'27.630W

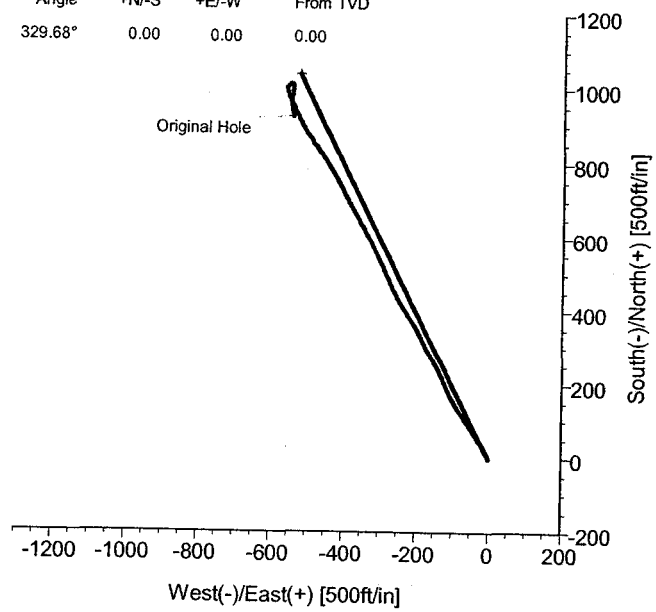
Ground Level: 5002.00
Positional Uncertainty: 0.00
Convergence: 1.11

WELLPATH DETAILS

Original Hole

Rig:
Ref. Datum: est.KB @ 5020' 0.00ft

V.Section Angle	Origin +N/-S	Origin +E/-W	Starting From TVD
329.68°	0.00	0.00	0.00



WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
RBU 4-10E	0.00	0.00	7160157.12	2124065.20	39°57'49.080N	109°46'27.630W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
TD	8850.00	1036.39	-523.12	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	1595.00	1628.60	Green River
2	4370.00	4531.91	Wasatch Tongue
3	4750.00	4916.52	Uteland Limestone
4	4895.00	5061.62	Wasatch
5	5795.00	5961.62	Chapita Wells
6	7020.00	7186.62	Uteland Buttes
7	8045.00	8211.62	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	333.22	0.00	0.00	0.00	0.00	0.00	0.00	
2	550.00	0.00	333.22	550.00	0.00	0.00	0.00	333.22	0.00	
3	1041.36	17.20	333.22	1034.02	65.34	-32.98	3.50	333.22	73.05	
4	4373.71	17.20	333.22	4217.38	944.92	-476.95	0.00	0.00	1056.45	
5	5061.62	0.00	333.22	4895.00	1036.39	-523.12	2.50	180.00	1158.72	
6	9016.62	0.00	333.22	8850.00	1036.39	-523.12	0.00	333.22	1158.72	

Ryan The leader in UNDERGROUND INTELLIGENCE™

Plan: Plan #1 (RBU 4-10E/Original Hole)

Created By: Alexis Gonzalez Date: 7/12/2006
Checked: _____ Date: _____
Reviewed: _____ Date: _____
Approved: _____ Date: _____

Ryan Energy Technologies
19510 Oil Center Blvd
Houston, TX 77073
Ph: 281-443-1414
Fx: 281-443-1676

Ryan The leader in UNDERGROUND INTELLIGENCE™

SURVEY REPORT - STANDARD

Prepared for:

RBU 4-10E

Dominion Exploration & Production

on

Section 10, T10S, R19E

Uintah County, Utah

19510 Oil Center Blvd., Houston, TX 77073 Phone 281.443.1414 Fax 281.443.1676 Web www.ryanenergy.com

Ryan Energy Technologied
Survey Report

Dominion

Ryan

Company:	Dominion Exploration & Product	**Date:** 7/12/2006	**Time:** 13:19:48 **Page:** 1
Field:	Uintah County, Utah	**Co-ordinate(NE) Reference:**	Well: RBU 4-10E, True North
Site:	RBU 4-10E	**Vertical (TVD) Reference:**	est.KB @ 5020' 0.0
Well:	RBU 4-10E	**Section (VS) Reference:**	Site (0.00N,0.00E,329.68Azi)
Wellpath:	Original Hole	**Survey Calculation Method:**	Minimum Curvature **Db:** Sybase

Field: Uintah County, Utah
Utah - Natural Buttes
USA

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: RBU 4-10E
Sec. 10, T10S, R19E
River Bend Unit

Site Position:
From: Geographic
Position Uncertainty: 0.00 ft
Ground Level: 5002.00 ft

Northing: 7160157.12 ft
Easting: 2124065.20 ft

Latitude: 39 57 49.080 N
Longitude: 109 46 27.630 W
North Reference: True
Grid Convergence: 1.11 deg

Well: RBU 4-10E

Slot Name:

Well Position: +N/-S 0.00 ft
+E/-W 0.00 ft
Position Uncertainty: 0.00 ft

Northing: 7160157.12 ft
Easting : 2124065.20 ft

Latitude: 39 57 49.080 N
Longitude: 109 46 27.630 W

Wellpath: Original Hole

Current Datum: est.KB @ 5020'
Magnetic Data: 7/25/2005
Field Strength: 52908 nT
Vertical Section:

Height 0.00 ft

Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.93 deg
Mag Dip Angle: 65.94 deg

Depth From (TVD) ft	+N/-S ft	+E/-W ft	Direction deg
0.00	0.00	0.00	329.68

Survey Program for Definitive Wellpath
Date: 7/12/2006 **Validated:** No **Version:** 1

Actual From ft	To ft	Survey	Toolcode	Tool Name
512.00	5256.00	MWD (512.00-5256.00)	MWD	MWD
5742.00	8961.00	Single Shot (5742.00-8961.00)	Single Shot	Single Shot
9006.00	9006.00	Projection (9006.00-9006.00)	Projection	Projection

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
512.00	0.00	0.00	512.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
603.00	0.50	356.90	603.00	0.40	-0.02	0.35	0.55	0.55	0.00	MWD
695.00	1.90	343.10	694.98	2.26	-0.49	2.19	1.54	1.52	-15.00	MWD
786.00	4.20	337.50	785.84	6.78	-2.20	6.96	2.55	2.53	-6.15	MWD
877.00	7.50	332.50	876.36	15.13	-6.22	16.20	3.67	3.63	-5.49	MWD
969.00	10.50	328.00	967.21	27.57	-13.44	30.58	3.35	3.26	-4.89	MWD
1061.00	13.80	325.20	1057.14	43.69	-24.14	49.90	3.64	3.59	-3.04	MWD
1152.00	17.00	325.90	1144.86	63.62	-37.80	74.00	3.52	3.52	0.77	MWD
1231.00	18.60	324.80	1220.08	83.48	-51.54	98.08	2.07	2.03	-1.39	MWD
1327.00	19.90	325.90	1310.71	109.52	-69.52	129.64	1.41	1.35	1.15	MWD
1421.00	20.00	328.70	1399.07	136.51	-86.84	161.68	1.02	0.11	2.98	MWD
1517.00	19.40	331.90	1489.45	164.60	-102.88	194.02	1.29	-0.62	3.33	MWD
1612.00	17.90	335.00	1579.47	191.75	-116.49	224.33	1.89	-1.58	3.26	MWD
1708.00	16.80	334.30	1671.10	217.62	-128.74	252.85	1.17	-1.15	-0.73	MWD
1803.00	18.10	332.50	1761.72	243.09	-141.51	281.27	1.48	1.37	-1.89	MWD
1898.00	17.20	329.40	1852.25	268.27	-155.47	310.06	1.37	-0.95	-3.26	MWD
1993.00	15.40	331.10	1943.43	291.40	-168.72	336.72	1.96	-1.89	1.79	MWD
2088.00	15.60	335.00	2034.98	314.02	-180.21	362.05	1.12	0.21	4.11	MWD
2183.00	16.50	332.90	2126.27	337.61	-191.76	388.24	1.13	0.95	-2.21	MWD
2278.00	17.60	327.60	2217.10	361.75	-205.60	416.06	2.00	1.16	-5.58	MWD
2374.00	18.50	326.20	2308.38	386.66	-221.85	445.77	1.04	0.94	-1.46	MWD

Ryan Energy Technologied
Survey Report

Company:	Dominion Exploration & Product	**Date:** 7/12/2006	**Time:** 13:19:48	**Page:**	2
Field:	Uintah County, Utah	**Co-ordinate(NE) Reference:**	Well: RBU 4-10E, True North		
Site:	RBU 4-10E	**Vertical (TVD) Reference:**	est.KB @ 5020' 0.0		
Well:	RBU 4-10E	**Section (VS) Reference:**	Site (0.00N,0.00E,329.68Azi)		
Wellpath:	Original Hole	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2469.00	19.10	329.00	2398.31	412.51	-238.24	476.36	1.14	0.63	2.95	MWD
2565.00	18.60	330.50	2489.16	439.30	-253.87	507.37	0.73	-0.52	1.56	MWD
2660.00	18.10	335.00	2579.34	465.86	-267.57	537.21	1.58	-0.53	4.74	MWD
2760.00	18.50	335.40	2674.28	494.36	-280.74	568.47	0.42	0.40	0.40	MWD
2860.00	18.70	334.00	2769.06	523.20	-294.37	600.24	0.49	0.20	-1.40	MWD
2938.00	17.90	333.60	2843.11	545.17	-305.18	624.67	1.04	-1.03	-0.51	MWD
3032.00	17.40	333.30	2932.69	570.67	-317.92	653.11	0.54	-0.53	-0.32	MWD
3127.00	17.20	332.30	3023.39	595.79	-330.83	681.31	0.38	-0.21	-1.05	MWD
3222.00	16.50	331.50	3114.31	620.09	-343.80	708.83	0.78	-0.74	-0.84	MWD
3317.00	16.30	330.80	3205.44	643.58	-356.74	735.64	0.30	-0.21	-0.74	MWD
3413.00	14.90	329.00	3297.91	665.92	-369.67	761.45	1.54	-1.46	-1.87	MWD
3508.00	14.90	330.80	3389.71	687.05	-381.92	785.88	0.49	0.00	1.89	MWD
3602.00	15.80	331.10	3480.36	708.81	-394.00	810.76	0.96	0.96	0.32	MWD
3697.00	16.80	332.20	3571.54	732.27	-406.65	837.40	1.10	1.05	1.16	MWD
3792.00	16.00	330.10	3662.67	755.77	-419.58	864.21	1.05	-0.84	-2.21	MWD
3887.00	15.30	328.00	3754.15	777.75	-432.75	889.83	0.95	-0.74	-2.21	MWD
3982.00	16.40	328.30	3845.54	799.79	-446.44	915.77	1.16	1.16	0.32	MWD
4078.00	15.30	325.20	3937.89	821.72	-460.79	941.95	1.45	-1.15	-3.23	MWD
4173.00	13.50	321.30	4029.90	840.67	-474.88	965.41	2.15	-1.89	-4.11	MWD
4269.00	12.90	323.40	4123.37	858.02	-488.27	987.15	0.80	-0.62	2.19	MWD
4360.00	12.60	326.90	4212.12	874.49	-499.75	1007.16	0.91	-0.33	3.85	MWD
4456.00	13.10	330.10	4305.72	892.69	-510.89	1028.50	0.91	0.52	3.33	MWD
4551.00	12.60	331.90	4398.34	911.16	-521.14	1049.62	0.67	-0.53	1.89	MWD
4646.00	12.50	335.00	4491.07	929.62	-530.36	1070.21	0.72	-0.11	3.26	MWD
4742.00	11.60	333.60	4584.96	947.68	-539.05	1090.19	0.99	-0.94	-1.46	MWD
4837.00	9.70	330.80	4678.32	963.23	-547.20	1107.72	2.07	-2.00	-2.95	MWD
4933.00	7.70	339.60	4773.21	976.32	-553.39	1122.14	2.50	-2.08	9.17	MWD
5028.00	5.60	339.90	4867.57	986.64	-557.20	1132.97	2.21	-2.21	0.32	MWD
5123.00	4.40	345.90	4962.20	994.52	-559.68	1141.03	1.38	-1.26	6.32	MWD
5219.00	2.00	19.30	5058.05	999.68	-560.02	1145.66	3.07	-2.50	34.79	MWD
5256.00	2.00	44.30	5095.03	1000.75	-559.36	1146.25	2.34	0.00	67.57	MWD
5742.00	1.50	38.00	5580.80	1011.83	-549.52	1150.85	0.11	-0.10	-1.30	Single Shot
6757.00	1.50	182.00	6595.67	1009.02	-541.80	1144.53	0.28	0.00	14.19	Single Shot
7770.00	2.25	190.00	7608.12	976.19	-545.72	1118.16	0.08	0.07	0.79	Single Shot
8961.00	2.75	162.00	8798.03	925.99	-540.95	1072.42	0.11	0.04	-2.35	Single Shot
9006.00	2.75	162.00	8842.97	923.93	-540.28	1070.31	0.00	0.00	0.00	PROJECTED to TD

Ryan The leader in UNDERGROUND INTELLIGENCE™

SURVEY REPORT - GEOGRAPHIC

Prepared for:

RBU 4-10E

Dominion Exploration & Production

on

Section 10, T10S, R19E

Uintah County, Utah

19510 Oil Center Blvd., Houston, TX 77073 Phone 281.443.1414 Fax 281.443.1676 Web www.ryanenergy.com

Ryan Energy Technologied
Survey Report - Geographic

Company:	Dominion Exploration & Product	**Date:** 7/13/2006	**Time:** 08:15:01 **Page:** 1
Field:	Uintah County, Utah	**Co-ordinate(NE) Reference:**	Well: RBU 4-10E, True North
Site:	RBU 4-10E	**Vertical (TVD) Reference:**	est.KB @ 5020' 0.0
Well:	RBU 4-10E	**Section (VS) Reference:**	Site (0.00N,0.00E,329.68Azi)
Wellpath:	Original Hole	**Survey Calculation Method:**	Minimum Curvature **Db:** Sybase

Field: Uintah County, Utah
Utah - Natural Buttes
USA

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: RBU 4-10E
Sec. 10, T10S, R19E
River Bend Unit

Site Position:
From: Geographic
Position Uncertainty: 0.00 ft
Ground Level: 5002.00 ft

Northing: 7160157.12 ft
Easting: 2124065.20 ft

Latitude: 39 57 49.080 N
Longitude: 109 46 27.630 W
North Reference: True
Grid Convergence: 1.11 deg

Well: RBU 4-10E

Slot Name:

Well Position: +N/-S 0.00 ft, +E/-W 0.00 ft
Position Uncertainty: 0.00 ft

Northing: 7160157.12 ft
Easting : 2124065.20 ft

Latitude: 39 57 49.080 N
Longitude: 109 46 27.630 W

Wellpath: Original Hole

Current Datum: est.KB @ 5020'
Magnetic Data: 7/25/2005
Field Strength: 52908 nT
Vertical Section:

Height 0.00 ft

Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.93 deg
Mag Dip Angle: 65.94 deg

Depth From (TVD) ft	+N/-S ft	+E/-W ft	Direction deg
0.00	0.00	0.00	329.68

Survey Program for Definitive Wellpath
Date: 7/12/2006 **Validated:** No **Version:** 1

Actual From ft	To ft	Survey	Toolcode	Tool Name
512.00	5256.00	MWD (512.00-5256.00)	MWD	MWD
5742.00	8961.00	Single Shot (5742.00-8961.00)	Single Shot	Single Shot
9006.00	9006.00	Projection (9006.00-9006.00)	Projection	Projection

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude ---> Deg Min Sec	<--- Longitude ---> Deg Min Sec
512.00	0.00	0.00	512.00	0.00	0.00	7160157.12	2124065.20	39 57 49.080 N	109 46 27.630 W
603.00	0.50	356.90	603.00	0.40	-0.02	7160157.52	2124065.17	39 57 49.084 N	109 46 27.630 W
695.00	1.90	343.10	694.98	2.26	-0.49	7160159.37	2124064.67	39 57 49.102 N	109 46 27.636 W
786.00	4.20	337.50	785.84	6.78	-2.20	7160163.86	2124062.87	39 57 49.147 N	109 46 27.658 W
877.00	7.50	332.50	876.36	15.13	-6.22	7160172.13	2124058.69	39 57 49.229 N	109 46 27.710 W
969.00	10.50	328.00	967.21	27.57	-13.44	7160184.42	2124051.23	39 57 49.352 N	109 46 27.803 W
1061.00	13.80	325.20	1057.14	43.69	-24.14	7160200.34	2124040.22	39 57 49.512 N	109 46 27.940 W
1152.00	17.00	325.90	1144.86	63.62	-37.80	7160220.00	2124026.18	39 57 49.709 N	109 46 28.115 W
1231.00	18.60	324.80	1220.08	83.48	-51.54	7160239.59	2124012.06	39 57 49.905 N	109 46 28.292 W
1327.00	19.90	325.90	1310.71	109.52	-69.52	7160265.28	2123993.57	39 57 50.162 N	109 46 28.523 W
1421.00	20.00	328.70	1399.07	136.51	-86.84	7160291.93	2123975.74	39 57 50.429 N	109 46 28.745 W
1517.00	19.40	331.90	1489.45	164.60	-102.88	7160319.71	2123959.16	39 57 50.707 N	109 46 28.951 W
1612.00	17.90	335.00	1579.47	191.75	-116.49	7160346.59	2123945.03	39 57 50.975 N	109 46 29.126 W
1708.00	16.80	334.30	1671.10	217.62	-128.74	7160372.22	2123932.29	39 57 51.231 N	109 46 29.284 W
1803.00	18.10	332.50	1761.72	243.09	-141.51	7160397.43	2123919.03	39 57 51.482 N	109 46 29.448 W
1898.00	17.20	329.40	1852.25	268.27	-155.47	7160422.34	2123904.58	39 57 51.731 N	109 46 29.627 W
1993.00	15.40	331.10	1943.43	291.40	-168.72	7160445.21	2123890.89	39 57 51.960 N	109 46 29.797 W
2088.00	15.60	335.00	2034.98	314.02	-180.21	7160467.61	2123878.96	39 57 52.184 N	109 46 29.945 W
2183.00	16.50	332.90	2126.27	337.61	-191.76	7160490.97	2123866.96	39 57 52.417 N	109 46 30.093 W
2278.00	17.60	327.60	2217.10	361.75	-205.60	7160514.84	2123852.66	39 57 52.655 N	109 46 30.271 W

Ryan Energy Technologied
Survey Report - Geographic

Company:	Dominion Exploration & Product	**Date:** 7/13/2006 **Time:** 08:15:01	**Page:** 2
Field:	Uintah County, Utah	**Co-ordinate(NE) Reference:**	Well: RBU 4-10E, True North
Site:	RBU 4-10E	**Vertical (TVD) Reference:**	est.KB @ 5020' 0.0
Well:	RBU 4-10E	**Section (VS) Reference:**	Site (0.00N,0.00E,329.68Azi)
Wellpath:	Original Hole	**Survey Calculation Method:**	Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude ---> Deg Min Sec	<--- Longitude ---> Deg Min Sec
2374.00	18.50	326.20	2308.38	386.66	-221.85	7160539.43	2123835.93	39 57 52.901 N	109 46 30.479 W
2469.00	19.10	329.00	2398.31	412.51	-238.24	7160564.96	2123819.04	39 57 53.157 N	109 46 30.690 W
2565.00	18.60	330.50	2489.16	439.30	-253.87	7160591.44	2123802.90	39 57 53.422 N	109 46 30.891 W
2660.00	18.10	335.00	2579.34	465.86	-267.57	7160617.73	2123788.69	39 57 53.684 N	109 46 31.067 W
2760.00	18.50	335.40	2674.28	494.36	-280.74	7160645.98	2123774.98	39 57 53.966 N	109 46 31.236 W
2860.00	18.70	334.00	2769.06	523.20	-294.37	7160674.54	2123760.79	39 57 54.251 N	109 46 31.411 W
2938.00	17.90	333.60	2843.11	545.17	-305.18	7160696.30	2123749.56	39 57 54.468 N	109 46 31.550 W
3032.00	17.40	333.30	2932.69	570.67	-317.92	7160721.55	2123736.33	39 57 54.720 N	109 46 31.713 W
3127.00	17.20	332.30	3023.39	595.79	-330.83	7160746.42	2123722.94	39 57 54.968 N	109 46 31.879 W
3222.00	16.50	331.50	3114.31	620.09	-343.80	7160770.46	2123709.50	39 57 55.208 N	109 46 32.046 W
3317.00	16.30	330.80	3205.44	643.58	-356.74	7160793.70	2123696.11	39 57 55.441 N	109 46 32.212 W
3413.00	14.90	329.00	3297.91	665.92	-369.67	7160815.79	2123682.75	39 57 55.661 N	109 46 32.378 W
3508.00	14.90	330.80	3389.71	687.05	-381.92	7160836.68	2123670.10	39 57 55.870 N	109 46 32.535 W
3602.00	15.80	331.10	3480.36	708.81	-394.00	7160858.19	2123657.60	39 57 56.085 N	109 46 32.691 W
3697.00	16.80	332.20	3571.54	732.27	-406.65	7160881.41	2123644.49	39 57 56.317 N	109 46 32.853 W
3792.00	16.00	330.10	3662.67	755.77	-419.58	7160904.65	2123631.11	39 57 56.549 N	109 46 33.019 W
3887.00	15.30	328.00	3754.15	777.75	-432.75	7160926.38	2123617.52	39 57 56.767 N	109 46 33.188 W
3982.00	16.40	328.30	3845.54	799.79	-446.44	7160948.15	2123603.41	39 57 56.985 N	109 46 33.364 W
4078.00	15.30	325.20	3937.89	821.72	-460.79	7160969.80	2123588.64	39 57 57.201 N	109 46 33.549 W
4173.00	13.50	321.30	4029.90	840.67	-474.88	7160988.47	2123574.19	39 57 57.389 N	109 46 33.730 W
4269.00	12.90	323.40	4123.37	858.02	-488.27	7161005.56	2123560.46	39 57 57.560 N	109 46 33.902 W
4360.00	12.60	326.90	4212.12	874.49	-499.75	7161021.80	2123548.67	39 57 57.723 N	109 46 34.049 W
4456.00	13.10	330.10	4305.72	892.69	-510.89	7161039.79	2123537.18	39 57 57.903 N	109 46 34.192 W
4551.00	12.60	331.90	4398.34	911.16	-521.14	7161058.06	2123526.58	39 57 58.085 N	109 46 34.324 W
4646.00	12.50	335.00	4491.07	929.62	-530.36	7161076.34	2123517.00	39 57 58.268 N	109 46 34.442 W
4742.00	11.60	333.60	4584.96	947.68	-539.05	7161094.23	2123507.97	39 57 58.446 N	109 46 34.554 W
4837.00	9.70	330.80	4678.32	963.23	-547.20	7161109.61	2123499.52	39 57 58.600 N	109 46 34.659 W
4933.00	7.70	339.60	4773.21	976.32	-553.39	7161122.58	2123493.08	39 57 58.729 N	109 46 34.738 W
5028.00	5.60	339.90	4867.57	986.64	-557.20	7161132.82	2123489.07	39 57 58.831 N	109 46 34.787 W
5123.00	4.40	345.90	4962.20	994.52	-559.68	7161140.66	2123486.44	39 57 58.909 N	109 46 34.819 W
5219.00	2.00	19.30	5058.05	999.68	-560.02	7161145.81	2123485.99	39 57 58.960 N	109 46 34.823 W
5256.00	2.00	44.30	5095.03	1000.75	-559.36	7161146.89	2123486.64	39 57 58.971 N	109 46 34.815 W
5742.00	1.50	38.00	5580.80	1011.83	-549.52	7161158.16	2123496.26	39 57 59.080 N	109 46 34.688 W
6757.00	1.50	182.00	6595.67	1009.02	-541.80	7161155.50	2123504.03	39 57 59.052 N	109 46 34.589 W
7770.00	2.25	190.00	7608.12	976.19	-545.72	7161122.60	2123500.75	39 57 58.728 N	109 46 34.640 W
8961.00	2.75	162.00	8798.03	925.99	-540.95	7161072.50	2123506.48	39 57 58.232 N	109 46 34.578 W
9006.00	2.75	162.00	8842.97	923.93	-540.28	7161070.46	2123507.19	39 57 58.211 N	109 46 34.570 W

Ryan The leader in UNDERGROUND INTELLIGENCE™

SURVEY REPORT - CLOSURE

Prepared for:

RBU 4-10E

Dominion Exploration & Production

on

Section 10, T10S, R19E

Uintah County, Utah

19510 Oil Center Blvd., Houston, TX 77073 Phone 281.443.1414 Fax 281.443.1676 Web www.ryanenergy.com

Ryan Energy Technologied
Survey Report (Closure)

Dominion

Ryan

Company:	Dominion Exploration & Product	**Date:** 7/13/2006	**Time:** 08:28:59 **Page:** 1
Field:	Uintah County, Utah	**Co-ordinate(NE) Reference:**	Well: RBU 4-10E, True North
Site:	RBU 4-10E	**Vertical (TVD) Reference:**	est.KB @ 5020' 0.0
Well:	RBU 4-10E	**Section (VS) Reference:**	Site (0.00N,0.00E,329.68Azi)
Wellpath:	Original Hole	**Survey Calculation Method:**	Minimum Curvature **Db:** Sybase

Field: Uintah County, Utah
Utah - Natural Buttes
USA

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: RBU 4-10E
Sec. 10, T10S, R19E
River Bend Unit

Site Position:
From: Geographic
Position Uncertainty: 0.00 ft
Ground Level: 5002.00 ft

Northing: 7160157.12 ft
Easting: 2124065.20 ft

Latitude: 39 57 49.080 N
Longitude: 109 46 27.630 W
North Reference: True
Grid Convergence: 1.11 deg

Well: RBU 4-10E

Slot Name:

Well Position: +N/-S 0.00 ft
+E/-W 0.00 ft
Position Uncertainty: 0.00 ft

Northing: 7160157.12 ft
Easting : 2124065.20 ft

Latitude: 39 57 49.080 N
Longitude: 109 46 27.630 W

Wellpath: Original Hole

Current Datum: est.KB @ 5020'
Magnetic Data: 7/25/2005
Field Strength: 52908 nT
Vertical Section:

Height 0.00 ft

Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.93 deg
Mag Dip Angle: 65.94 deg

Depth From (TVD) ft	+N/-S ft	+E/-W ft	Direction deg
0.00	0.00	0.00	329.68

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	ClsD ft	ClsA deg	Comment
512.00	0.00	0.00	512.00	0.00	0.00	0.00	0.00	0.00	0.00	
603.00	0.50	356.90	603.00	0.40	-0.02	0.35	0.55	0.40	356.90	
695.00	1.90	343.10	694.98	2.26	-0.49	2.19	1.54	2.31	347.83	
786.00	4.20	337.50	785.84	6.78	-2.20	6.96	2.55	7.13	342.02	
877.00	7.50	332.50	876.36	15.13	-6.22	16.20	3.67	16.36	337.65	
969.00	10.50	328.00	967.21	27.57	-13.44	30.58	3.35	30.67	334.02	
1061.00	13.80	325.20	1057.14	43.69	-24.14	49.90	3.64	49.92	331.07	
1152.00	17.00	325.90	1144.86	63.62	-37.80	74.00	3.52	74.00	329.29	
1231.00	18.60	324.80	1220.08	83.48	-51.54	98.08	2.07	98.11	328.31	
1327.00	19.90	325.90	1310.71	109.52	-69.52	129.64	1.41	129.73	327.59	
1421.00	20.00	328.70	1399.07	136.51	-86.84	161.68	1.02	161.79	327.54	
1517.00	19.40	331.90	1489.45	164.60	-102.88	194.02	1.29	194.11	327.99	
1612.00	17.90	335.00	1579.47	191.75	-116.49	224.33	1.89	224.36	328.72	
1708.00	16.80	334.30	1671.10	217.62	-128.74	252.85	1.17	252.85	329.39	
1803.00	18.10	332.50	1761.72	243.09	-141.51	281.27	1.48	281.27	329.80	
1898.00	17.20	329.40	1852.25	268.27	-155.47	310.06	1.37	310.06	329.91	
1993.00	15.40	331.10	1943.43	291.40	-168.72	336.72	1.96	336.72	329.93	
2088.00	15.60	335.00	2034.98	314.02	-180.21	362.05	1.12	362.06	330.15	
2183.00	16.50	332.90	2126.27	337.61	-191.76	388.24	1.13	388.27	330.40	
2278.00	17.60	327.60	2217.10	361.75	-205.60	416.06	2.00	416.09	330.39	
2374.00	18.50	326.20	2308.38	386.66	-221.85	445.77	1.04	445.78	330.15	
2469.00	19.10	329.00	2398.31	412.51	-238.24	476.36	1.14	476.36	329.99	
2565.00	18.60	330.50	2489.16	439.30	-253.87	507.37	0.73	507.38	329.98	
2660.00	18.10	335.00	2579.34	465.86	-267.57	537.21	1.58	537.23	330.13	
2760.00	18.50	335.40	2674.28	494.36	-280.74	568.47	0.42	568.51	330.41	
2860.00	18.70	334.00	2769.06	523.20	-294.37	600.24	0.49	600.32	330.64	
2938.00	17.90	333.60	2843.11	545.17	-305.18	624.67	1.04	624.78	330.76	
3032.00	17.40	333.30	2932.69	570.67	-317.92	653.11	0.54	653.25	330.88	

Ryan Energy Technologied
Survey Report (Closure)

Dominion

Ryan

Company:	Dominion Exploration & Product	**Date:** 7/13/2006	**Time:** 08:28:59	**Page:**	2
Field:	Uintah County, Utah	**Co-ordinate(NE) Reference:**	Well: RBU 4-10E, True North		
Site:	RBU 4-10E	**Vertical (TVD) Reference:**	est.KB @ 5020' 0.0		
Well:	RBU 4-10E	**Section (VS) Reference:**	Site (0.00N,0.00E,329.68Azi)		
Wellpath:	Original Hole	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	ClsD ft	ClsA deg	Comment
3127.00	17.20	332.30	3023.39	595.79	-330.83	681.31	0.38	681.48	330.96	
3222.00	16.50	331.50	3114.31	620.09	-343.80	708.83	0.78	709.01	330.99	
3317.00	16.30	330.80	3205.44	643.58	-356.74	735.64	0.30	735.84	331.00	
3413.00	14.90	329.00	3297.91	665.92	-369.67	761.45	1.54	761.65	330.96	
3508.00	14.90	330.80	3389.71	687.05	-381.92	785.88	0.49	786.07	330.93	
3602.00	15.80	331.10	3480.36	708.81	-394.00	810.76	0.96	810.95	330.93	
3697.00	16.80	332.20	3571.54	732.27	-406.65	837.40	1.10	837.61	330.96	
3792.00	16.00	330.10	3662.67	755.77	-419.58	864.21	1.05	864.43	330.96	
3887.00	15.30	328.00	3754.15	777.75	-432.75	889.83	0.95	890.04	330.91	
3982.00	16.40	328.30	3845.54	799.79	-446.44	915.77	1.16	915.95	330.83	
4078.00	15.30	325.20	3937.89	821.72	-460.79	941.95	1.45	942.10	330.72	
4173.00	13.50	321.30	4029.90	840.67	-474.88	965.41	2.15	965.52	330.54	
4269.00	12.90	323.40	4123.37	858.02	-488.27	987.15	0.80	987.22	330.36	
4360.00	12.60	326.90	4212.12	874.49	-499.75	1007.16	0.91	1007.21	330.25	
4456.00	13.10	330.10	4305.72	892.69	-510.89	1028.50	0.91	1028.55	330.22	
4551.00	12.60	331.90	4398.34	911.16	-521.14	1049.62	0.67	1049.67	330.23	
4646.00	12.50	335.00	4491.07	929.62	-530.36	1070.21	0.72	1070.27	330.29	
4742.00	11.60	333.60	4584.96	947.68	-539.05	1090.19	0.99	1090.26	330.37	
4837.00	9.70	330.80	4678.32	963.23	-547.20	1107.72	2.07	1107.80	330.40	
4933.00	7.70	339.60	4773.21	976.32	-553.39	1122.14	2.50	1122.24	330.45	
5028.00	5.60	339.90	4867.57	986.64	-557.20	1132.97	2.21	1133.10	330.54	
5123.00	4.40	345.90	4962.20	994.52	-559.68	1141.03	1.38	1141.19	330.63	
5219.00	2.00	19.30	5058.05	999.68	-560.02	1145.66	3.07	1145.85	330.74	
5256.00	2.00	44.30	5095.03	1000.75	-559.36	1146.25	2.34	1146.46	330.80	
5742.00	1.50	38.00	5580.80	1011.83	-549.52	1150.85	0.11	1151.42	331.49	
6757.00	1.50	182.00	6595.67	1009.02	-541.80	1144.53	0.28	1145.28	331.77	
7770.00	2.25	190.00	7608.12	976.19	-545.72	1118.16	0.08	1118.37	330.79	
8961.00	2.75	162.00	8798.03	925.99	-540.95	1072.42	0.11	1072.42	329.71	
9006.00	2.75	162.00	8842.97	923.93	-540.28	1070.31	0.00	1070.31	329.68	

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **7/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N1095-Dominion Exploration & Production, Inc	N2615-XTO Energy Inc
14000 Quail Springs Parkway, Suite 600	810 Houston St
Oklahoma City, OK 73134	Fort Worth, TX 76102
Phone: 1 (405) 749-1300	Phone: 1 (817) 870-2800

CA No. **Unit:** **RIVER BEND**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 8/6/2007

4a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143

4b. If **NO**, the operator was contacted contacted on:

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: _____
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: _____
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 9/27/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 9/27/2007
3. Bond information entered in RBDMS on: 9/27/2007
4. Fee/State wells attached to bond in RBDMS on: 9/27/2007
5. Injection Projects to new operator in RBDMS on: 9/27/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000138
2. Indian well(s) covered by Bond Number: n/a

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762

3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: SEE ATTACHED

2. NAME OF OPERATOR: XTO Energy Inc. N2615

9. API NUMBER: SEE ATTACHED

3. ADDRESS OF OPERATOR: 810 Houston Street, CITY Fort Worth, STATE TX, ZIP 76102 — PHONE NUMBER: (817) 870-2800

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED — COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: — STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. N1095
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. — TITLE Sr. Vice President - Land Administration

SIGNATURE Edwin S. Ryan, Jr. — DATE 7/31/2007

(This space for State use only)

APPROVED 9/27/07
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304730762	RBU 6-20F	SENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304731196	RBU 3-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBU 6-18F	SENW	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SENW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SENW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

TAKE PRIDE IN AMERICA

IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
U-035316

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
RIVERBEND UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RBU #4-10E

2. Name of Operator
XTO Energy Inc.

9. API Well No.
43-047-37033

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (*include area code*)
505-333-3100

10. Field and Pool, or Exploratory Area
NATURAL BUTTES WASATCH MV

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
2039' FNL & 1216' FWL SWNW SEC 10-T10S-R19E

11. County or Parish, State
UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc proposes to temporarily abandon this well in order to drill the RBU #22-10E per the attached procedure.

COPY SENT TO OPERATOR
Date: 11.6.2008
Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 11/4/08
By: [signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
SEP 30 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) LORRI D. BINGHAM
Title REGULATORY COMPLIANCE TECH
Signature [signature]
Date 9/25/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Approved_____

River Bend Unit #04-10E
Sec 10, T 10 S, R 19 E
Uintah County, Utah
API: 43-047-37033

TA Well to Drill New Wells

Surf csg: 9-5/8", 36# J-55 csg @ 2,804'. Cmt circ to surf.

Prod csg: 5-1/2", 17#, N-80 csg @ 8,991'. Cmtd w/740 sxs cmt. TOC @3,150'. PBTD 8,947'.

Tbg: 287 jts 2-3/8", 4.7#, N-80 tbg, EOT @ 8,809', SN @ 8,807'.

Perfs: WA: 5,725'-30', 5,791'-5,814', 5,962'-78', 6,832'-43', 6,849'-62', 7,310'-21', 7,354'-63', 7,442'-50'. MV: 7,996'-8,005', 8,077'-84', 8,106'-14', 8,162'-76', 8,719'-30', 8,742'-54', 8,756'-69', 8,814'-35'.

Production: Plunger Lift, 400 MCFPD, trace BOPD, 2.5 BWPD.

Purpose: The RBU# 04-10E and the RBU# 05-10E need to be TA'd in order for a pad well, the RBU #22-10E to be drilled.

1. Cycle and recover plunger. MIRU SLU. Recover plunger if it doesn't cycle and recover BHBS. Run Gyro fr/surf t to 3,500'. POH w/WL & Gyro. Send result to John Egelston, Drilling Engineer, in Farmington office. RDMO WL.

2. MIRU PU. Blow down and kill well w/2% KCl wtr treated w/biocide & scale inhibitor.

3. ND WH, NU BOP. TIH and tag fill. TOH 130 jts of 2-3/8" original tbg.

4. PU 5-1/2" Model C RBP, 4' perf sub, & MU to 147jts 2-3/8" tbg remaining in well.

5. TIH w/tail sub, perf sub, 5-1/2" RBP ret head, & 100 jts of tbg. Set RBP @ +/- 3,500'. Displace well w/ 2% KCl wtr containing biocide & scale inhibitor. PT RBP to 1,000 psi . Ld tbg on hgr. ND BOP, install 2" vlv in hgr. RDMO PU.

Regulatory:

- Submit NOI to TA well, submit Sundry after task has been performed, submit NOI to reactivate TA'd well, submit Sundry after RWTP.

Equipment:

- 5-1/2" RBP, 4' perf sub, 5 jts of 2-3/8" tbg.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
U-035316

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
RIVERBEND UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RBU #4-10E

2. Name of Operator
XTO Energy Inc.

9. API Well No.
43-047-37033

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (*include area code*)
505-333-3100

10. Field and Pool, or Exploratory Area
NATURAL BUTTES
WASATCH - MESAVERDE

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
2039' FNL & 1216' FWL SWNW SEC 10-T10S-R19E
1115' FNL & 676' FWL NWNW SEC 10-T10S-R19E

11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☒ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has returned this well to production @ 1230 hours on Friday, 3/27/2009 with an initial flow rate of 800 MCFPD.

RECEIVED
MAR 3 1 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) BARBARA A. NICOL — Title REGULATORY CLERK

Signature Barbara A. Nicol — Date 3/31/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-035316

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RIVER BEND

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RBU 4-10E

2. NAME OF OPERATOR: XTO ENERGY INC

9. API NUMBER: 43047370330000

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410

PHONE NUMBER: 505 333-3145 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2039 FNL 1216 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 10 Township: 10.0S Range: 19.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 6/14/2012
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 6/11/2012: MIRU SLU. Rec plngr & BHBS. SWI until ac trt. RDMO SLU. 6/12/2012: MIRU chem pmp trk. Pmpd 350 gal 15% HCl ac w/additives dwn tbg. Flshd w/250 gal 2% KCl wtr. Pmpd 150 gal 15% HCl w/additives dwn csg. Pmpd 50 gal 2% KCl wtr to flush lines. RDMO pmp trk. 6/13/2012: MIRU SWU. RU swb tls. BFL @ 8,200'. S 0 BO, 6 BW, 8 runs (7 hrs). FFL @ 8,000'. Dropd rebuilt BHBS. SDFN. 6/14/2012: RU swb tls. BFL @ 8,200'. S 0 BO, 8 BW, 4 runs (5 hrs). Dropd plngr & cycled to surf. FFL @ 8,200'. RDMO SWU. RWTP.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 25, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Barbara Nicol	505 333-3642	Regulatory Compliance Tech

SIGNATURE	DATE
N/A	6/21/2012

RECEIVED: Jun. 21, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-035316

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RIVER BEND

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RBU 4-10E

2. NAME OF OPERATOR: XTO ENERGY INC

9. API NUMBER: 43047370330000

3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155

PHONE NUMBER: 303 397-3727 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2039 FNL 1216 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 10 Township: 10.0S Range: 19.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 7/9/2016
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 06/29/16: MIRU SLU. Rec bar stk plngr & Ferguson BHBS w/auto dump fr/SN. RDMO SLU. Left equipment out for ac job. SWI & SDFN. 06/30/16: MIRU pmp trk. Pmp 250 gal 15% HCl ac dwn tbg. Pmp 750 gal 15% HCl ac dwn csg. Flush tbl w/ 15 bbl TFW. Flush csg w/25 bbl TFW. RDMO pmp trk. 07/01/16: MIRU SWU. RIH w/swb tls. SDFHWE. 07/07/16: RIH w/swb tls. SD for rig repair. 07/09/16: RIH w/swb tls. Inspect & dropd new BHBS w/SV & brush plunger. Cycle plunger to surf & RWTP.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 21, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Rhonda Smith	505 333-3215	Regulatory Clerk

SIGNATURE	DATE
N/A	7/21/2016

RECEIVED: Jul. 21, 2016