

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
UTU-0579

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES UNIT

8. Lease Name and Well No.
NBU 920-25E

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
43-047-37007

3A. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435) 781-7060

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SWNW 2005' FNL 666' FWL 617711X 40.007959
At proposed prod. Zone 4429341Y -109.620895

11. Sec., T., R., M., or Blk, and Survey or Area
SEC 25-T9S-R20E

14. Distance in miles and direction from nearest town or post office*
11.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
666'

16. No. of Acres in lease
1920

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
10050'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4871.8' GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature
Debra Domenici

Name (Printed/Typed)
DEBRA DOMENICI

Date
8/17/2005

Title
ASSOCIATE ENVIRONMENTAL ANALYST

Approved by (Signature)
Bradley G. Hill

Name (Printed/Typed)
BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

Date
08-25-05

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED

AUG 19 2005

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

T9S, R20E, S.L.B.&M.

Well location, NBU #920-25E, located as shown in the SW 1/4 NW 1/4 of Section 25, T9S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION. ¶



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-25-05	DATE DRAWN: 05-29-05
PARTY D.K. G.O. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

1968 Brass Cap
1.0' High, E-W
Fenceline, Pile
of Stones

C.C.
1968 Brass Cap
1.5' High, Fence
Corner

R R
20 21
E E

S88°14'11"W - 2662.18' (Meas.) S89°10'01"W - 2551.34' (Meas.)

1968 Brass Cap
0.6' High, E-W
Fenceline, Pile
of Stones

1968 Brass Cap
0.7' High, Fence
Corner, Pile of
Stones

N00°41'58"E - 2673.07' (Meas.)

2005'

NBU #920-25E
Elev. Ungraded Ground = 4872'

666'

1968 Brass Cap
1.0' High, Pile
of Stones

C.C.
1968 Brass Cap
0.5' High, Pile
of Stones

N00°29'37"W - 2627.99' (Meas.)

25

1968 Brass Cap
1.0' High, Pile
of Stones

LINE TABLE		
LINE	BEARING	LENGTH
L1	N00°12'08"W	139.94'
L2	N00°39'04"W	138.32'
L3	N00°32'28"W	338.32'

N00°42'39"E - 2674.06' (Meas.)

N00°28'34"W - 2827.46' (Meas.)

1968 Brass Cap,
0.8' High, Pile
of Stones

1968 Brass Cap,
0.8' High, Pile
of Stones

1968 Brass Cap
Pile of Stones,
Steel Post

C.C.
1968 Brass Cap
0.9' High, Pile
of Stones, Set
Marked Stone

S89°53'19"W - 2661.54' (Meas.) S89°53'09"W - 2662.40' (Meas.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°00'28.72" (40.007978)
LONGITUDE = 109°37'17.49" (109.621525)
(NAD 27)
LATITUDE = 40°00'28.85" (40.008014)
LONGITUDE = 109°37'15.00" (109.620833)

NBU #920-25E
SWNW Sec. 25, T9S, R20E
UINTAH COUNTY, UTAH
UTU-0579

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1790'
Wasatch	5150'
Mesaverde	8150'
TD	10050'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1790'
Gas	Wasatch	5150'
Gas	Mesaverde	8150'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10050' TD, approximately equals 4020 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1809 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.


Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0 to 2300	32.30	H-40	STC	2270	1370	254000
						0.51*****	1.27	3.33
PRODUCTION	4-1/2"	2300 to 2700	36.00	J-55	STC	3520	2020	564000
						1.03*****	1.60	7.39
						7780	6350	201000
						1.76	0.96	1.98

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 12.7 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 4426 psi
 ***** Burst SF is low but csg is stronger than formation at 2700 feet
 ***** EMW @ 2700 for 2270# is 16.2 ppg or 0.8 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	250	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	100		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
NOTE: If well will circulate water to surface, option 2 will be utilized							
SURFACE Option 2	LEAD	2000	Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	230	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,650'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	510	60%	11.00	3.38
	TAIL	5,400'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1510	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

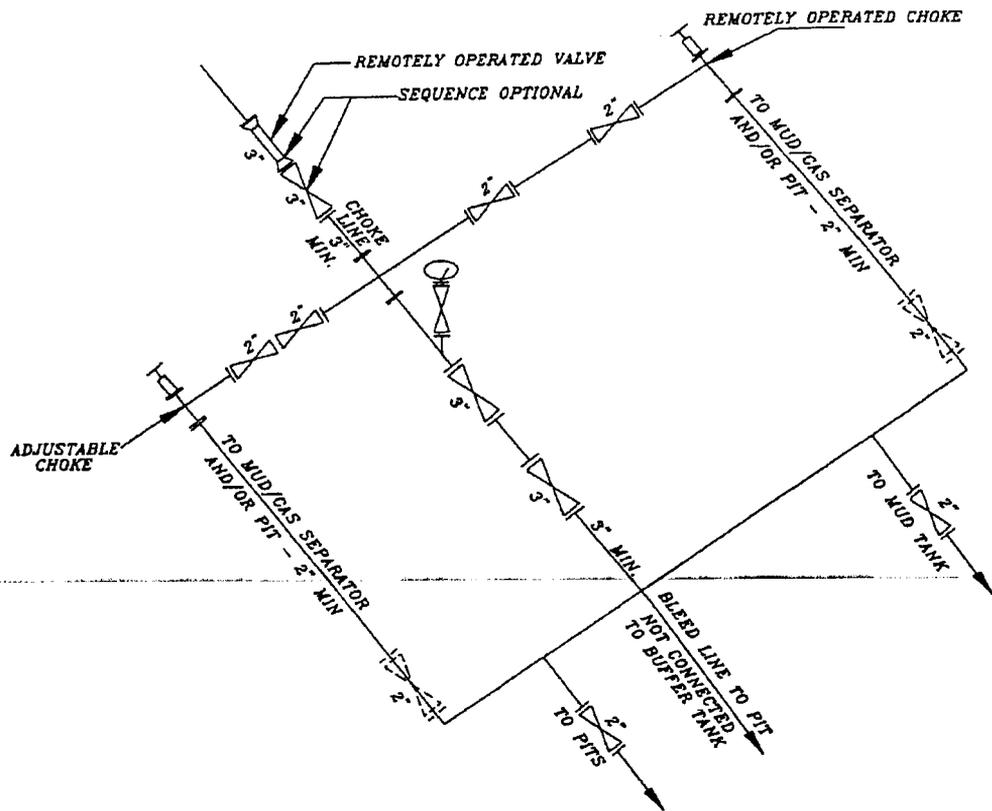
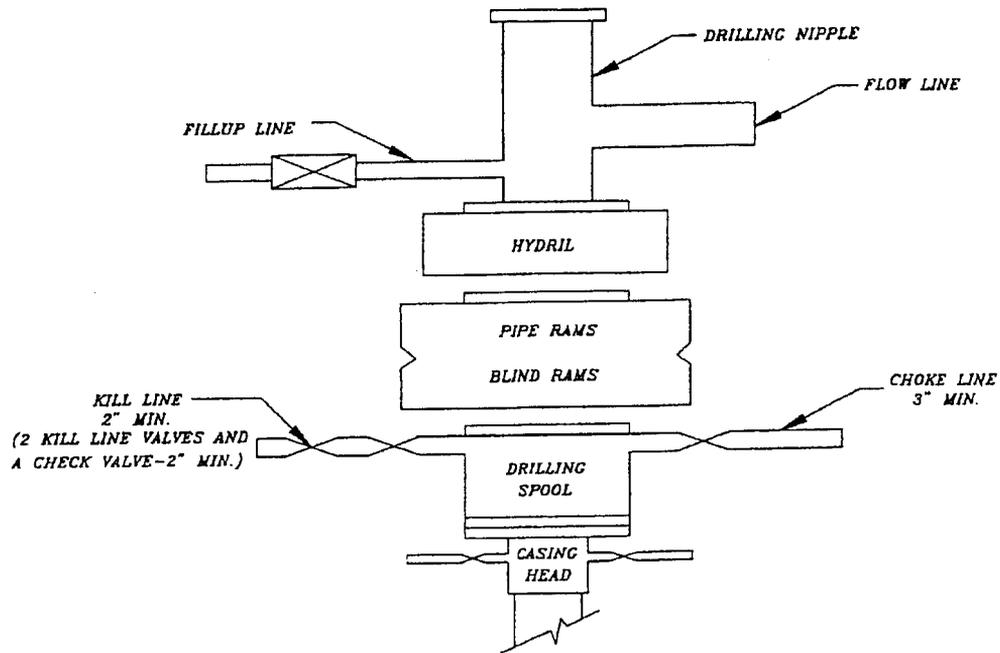
ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Brad Laney
 DRILLING SUPERINTENDENT: _____
 Randy Bayne NBU920-25E_l80_APD(pipeline).xls

DATE: _____
 DATE: _____

5M BOP STACK and CHOKE MANIFOLD SYSTEM



NBU #920-25E
SWNW SEC 25-T9S-R20E
UINTAH COUNTY, UTAH
UTU-0579

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU #920-25E on 8/9/05, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.7 miles of existing 2-track needs upgraded, approximately 0.5 miles of re-habed road needs upgraded, and approximately 0.1 miles of new access road is proposed. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

Please see the Natural Buttes Unit SOP.

Refer to Topo Maps D and D1 for the location of the proposed pipelines.

Variances to Best Management Practices (BMPs) Requested:

Approximately 631' of 4" steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurated bedrock, such as sandstone, is at or within 2 feet of the surface.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon Brown (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. Ancillary Facilities

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads. The hillside on the northwest side of the pit will be avoided.

As per previous onsite discussion, a 20 mil reserve pit liner with felt will be used.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for **drilled** seed are:

Mat Saltbush	3 lbs.
Shadscale	3 lbs.
Gardiner Saltbush	3 lbs.
Scarlet Globe Mallow	3 lbs.

The topsoil shall be spread on the location where practical and reseeded one time.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Stipulations:**Wildlife Stipulations:****Antelope Stipulations:**

No construction from May 15 through June 20. A variance may be granted upon request.

13. Other Information:

A Class III archaeological survey and a paleontological survey have been performed and will be filed when received.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operator's Representative & Certification:

Debra Domenici
Associate Environmental Analyst
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435) 781-7018

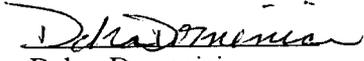
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. is considered to be the operator of the subject well. Westport O&G Co. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

8/17/2005

Date

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #920-25E SECTION 25, T9S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING TWO-TRACK ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING RE-HABED ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #920-25A TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #920-25C TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 42.2 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #920-25E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R20E, S.L.B.&M.

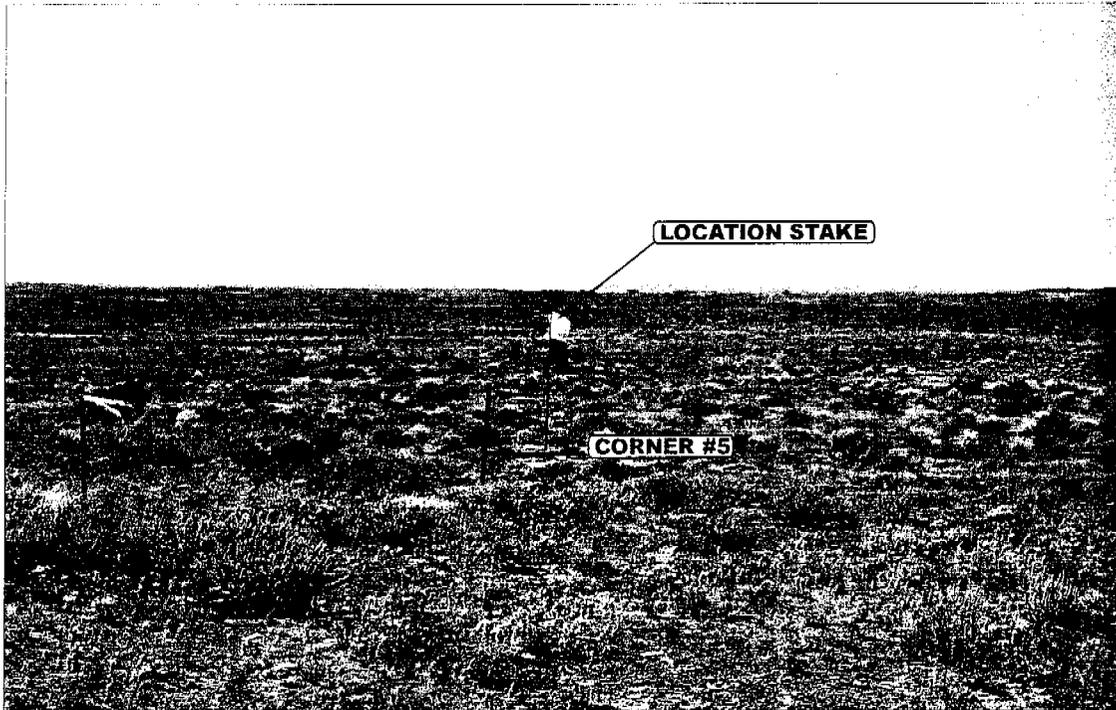


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

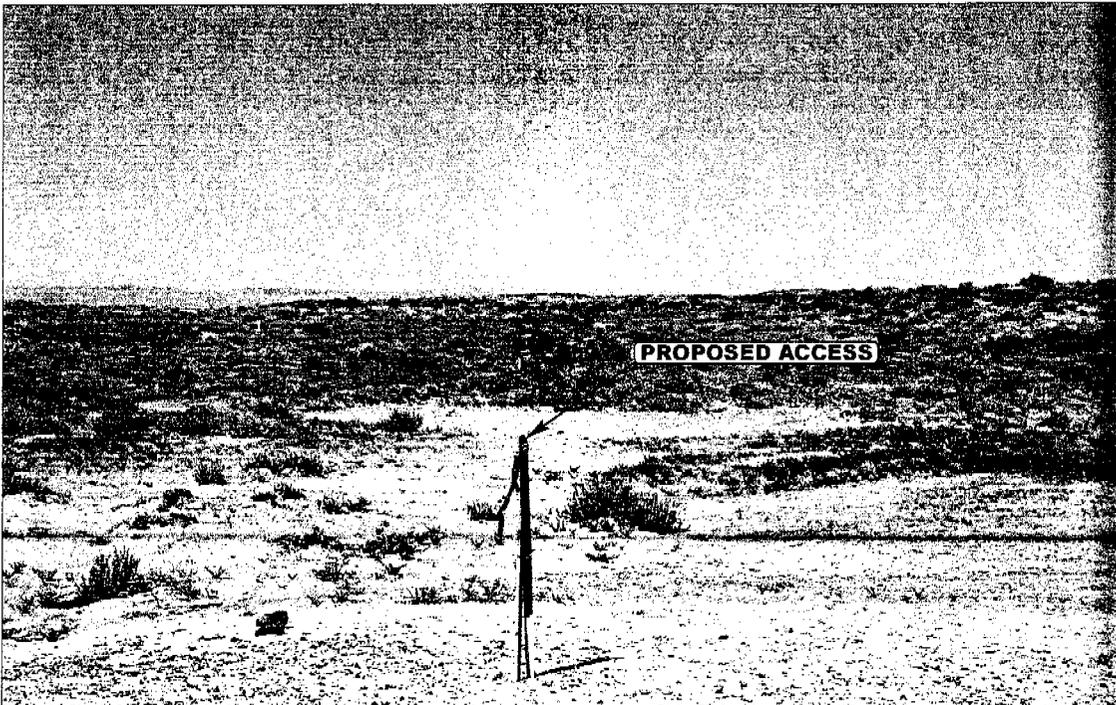


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

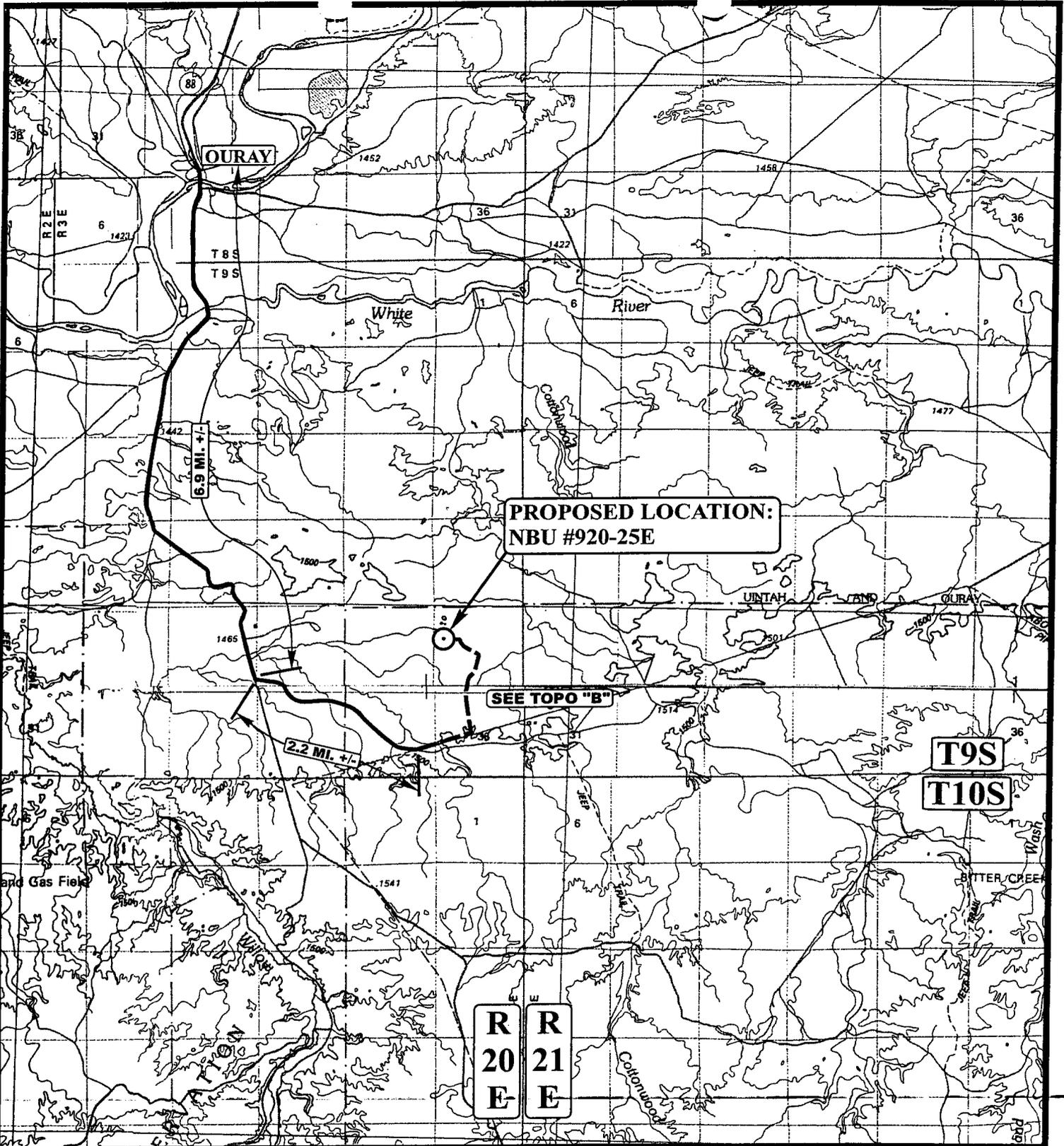
06 03 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #920-25E

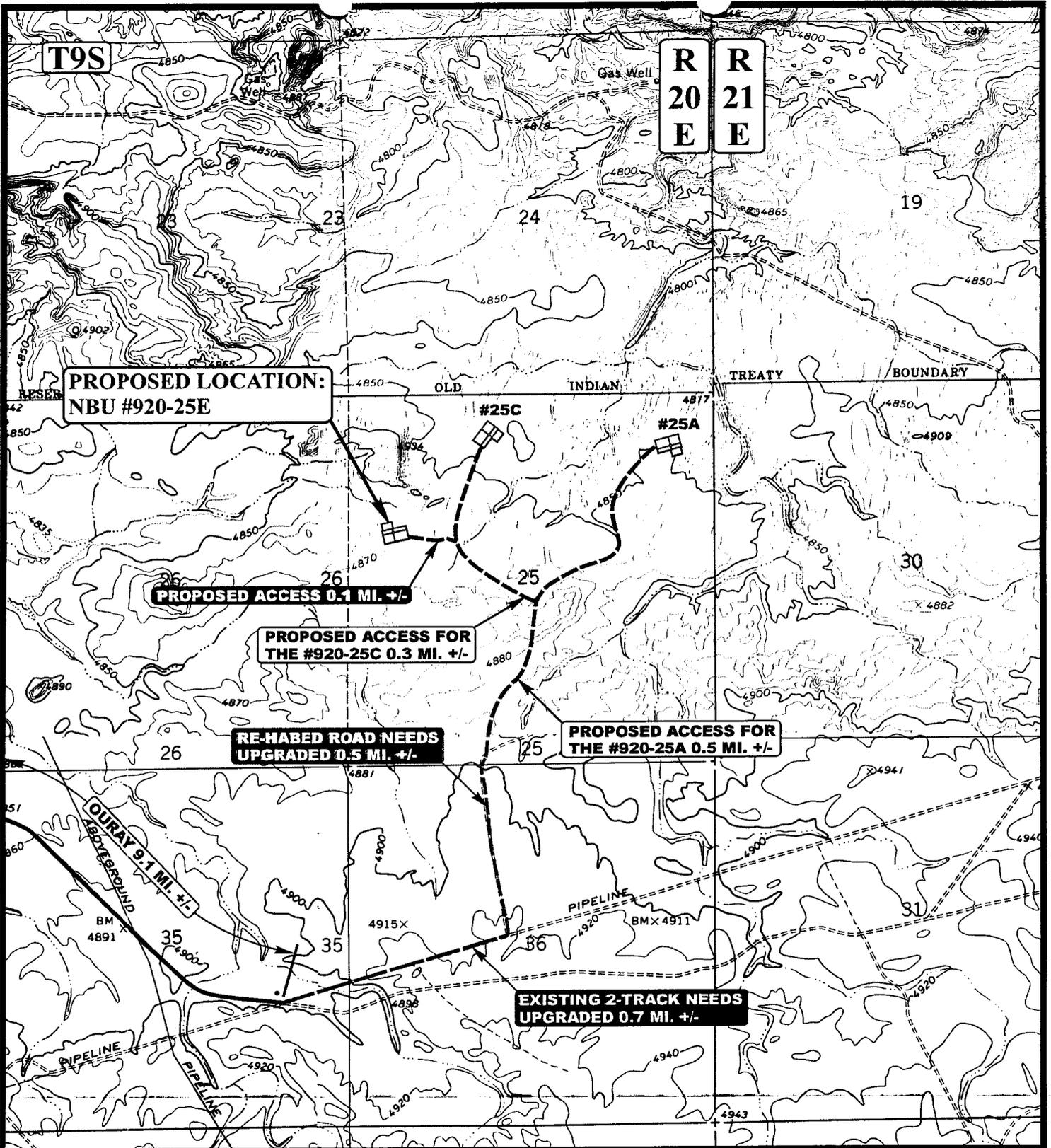
SECTION 25, T9S, R20E, S.L.B.&M.

2005' FNL 666' FWL

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 03 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED
-  RE-HABED ROAD NEEDS UPGRADED



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

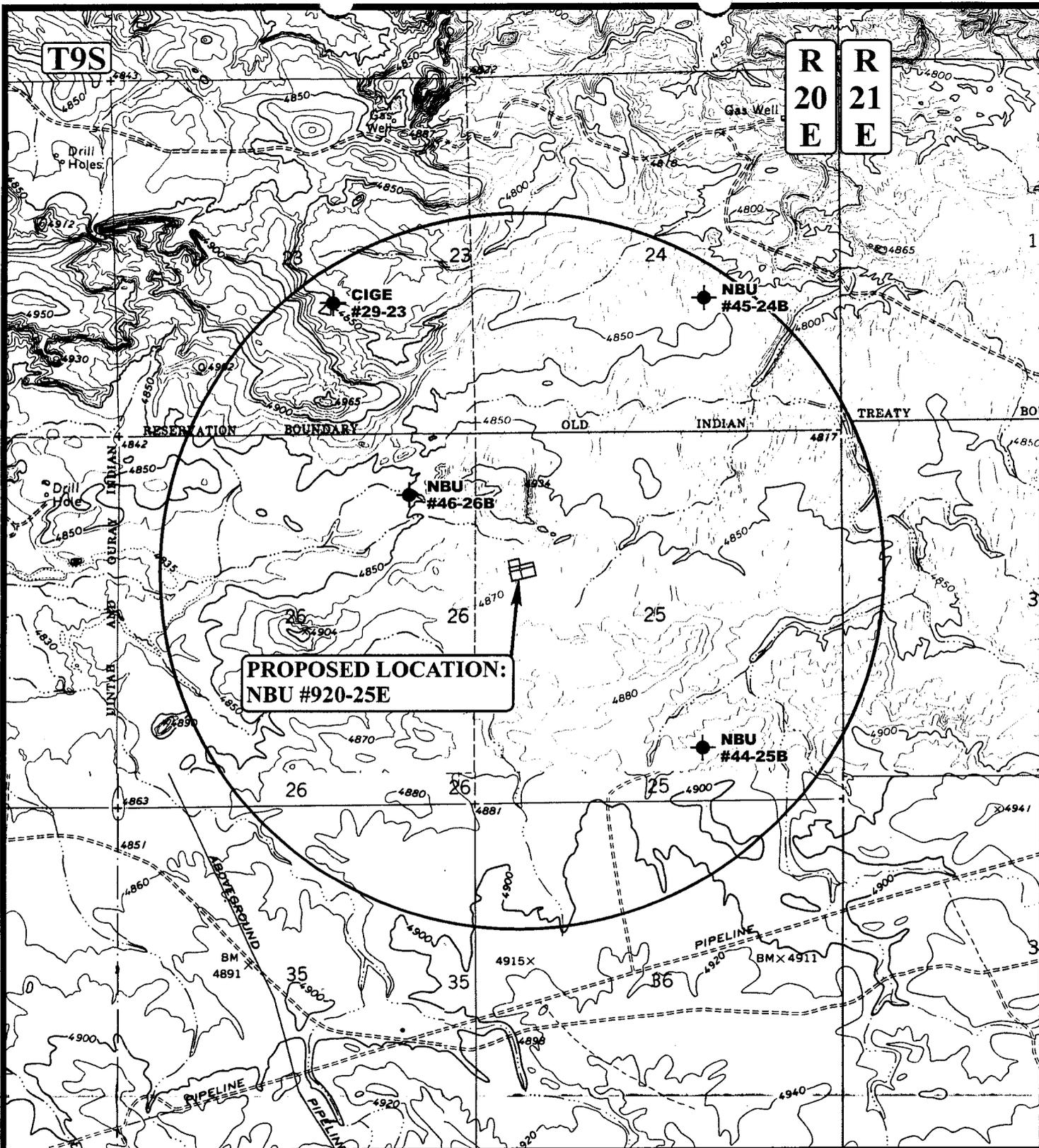


WESTPORT OIL AND GAS COMPANY, L.P.

NBU #920-25E
SECTION 25, T9S, R20E, S.L.B.&M.
2005' FNL 666' FWL

TOPOGRAPHIC 06 03 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #920-25E
SECTION 25, T9S, R20E, S.L.B.&M.
2005' FNL 666' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

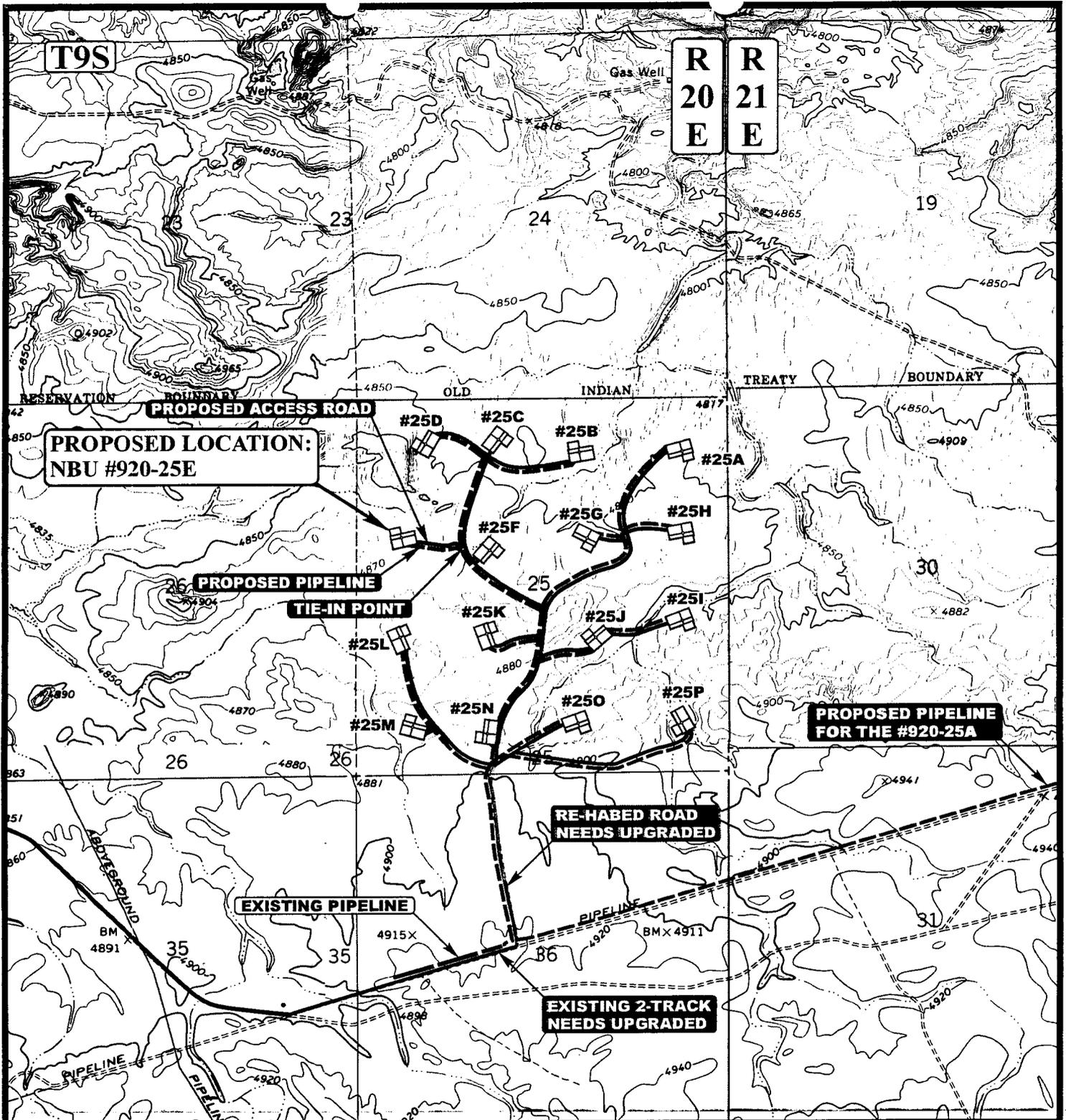


TOPOGRAPHIC
MAP

06	03	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 631' +/-

LEGEND:

- ===== PROPOSED ACCESS ROAD
- PROPOSED PIPELINE
- EXISTING 2-TRACK NEEDS UPGRADED
- RE-HABED ROAD NEEDS UPGRADED
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #920-25E

SECTION 25, T9S, R20E, S.L.B.&M.

2005' FNL 666' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

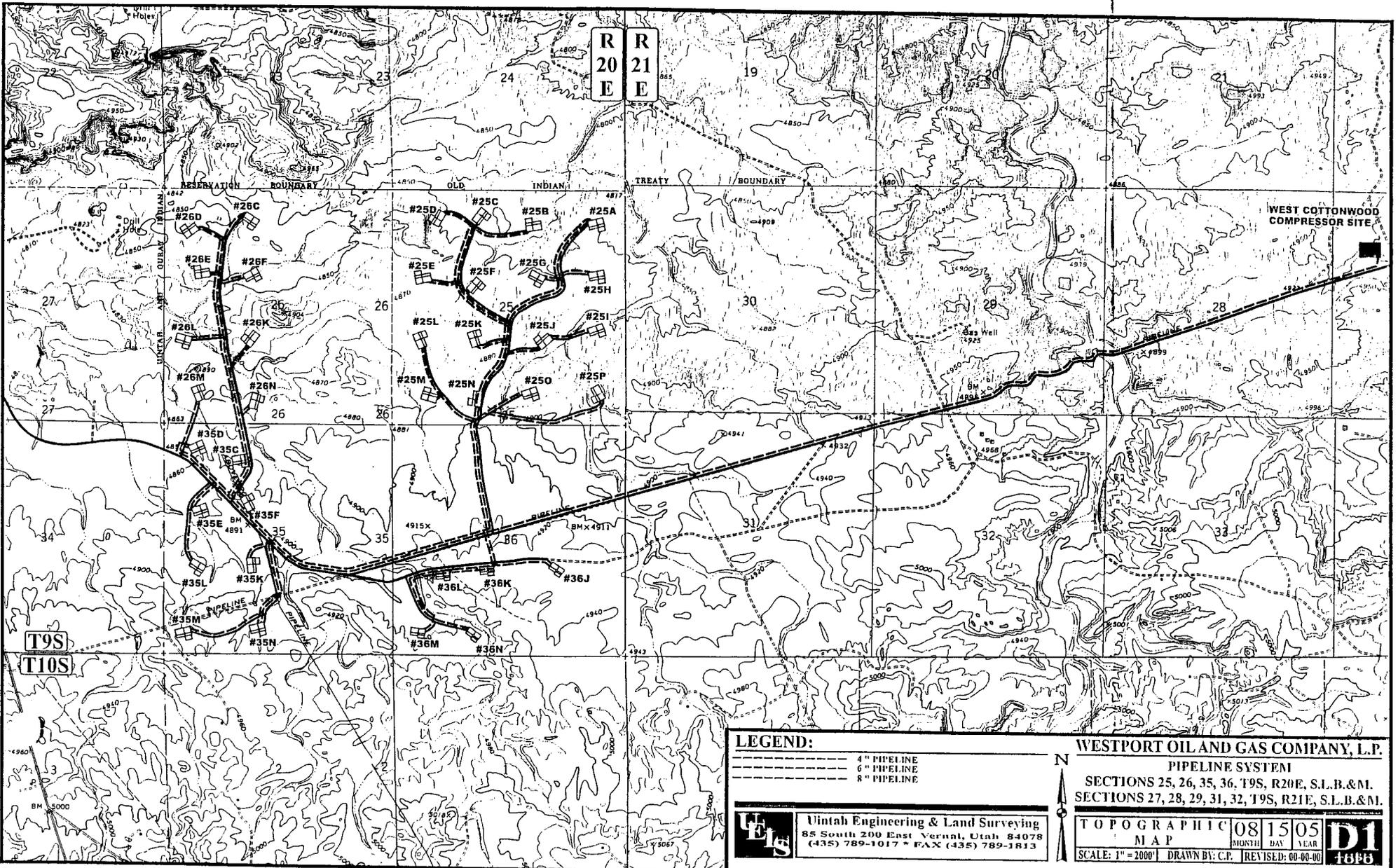


TOPOGRAPHIC
MAP

06	03	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

D
TOPO



R
R
E
E

T9S
T10S

LEGEND:

- 4" PIPELINE
- 6" PIPELINE
- 8" PIPELINE

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

WESTPORT OIL AND GAS COMPANY, L.P.
 PIPELINE SYSTEM
 SECTIONS 25, 26, 35, 36, T9S, R20E, S.L.B.&M.
 SECTIONS 27, 28, 29, 31, 32, T9S, R21E, S.L.B.&M.

TOPOGRAPHIC MAP 08 15 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **D1**
 1616

WESTPORT OIL AND GAS COMPANY, L.P.

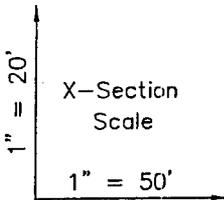
FIGURE #2

TYPICAL CROSS SECTIONS FOR

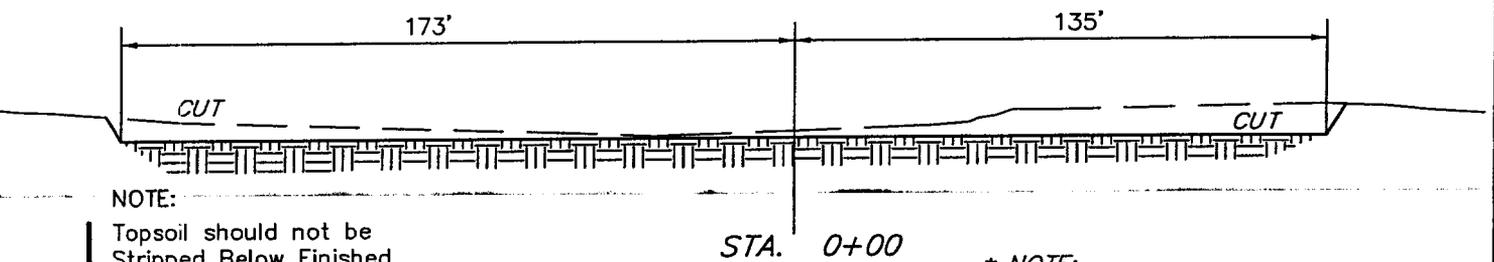
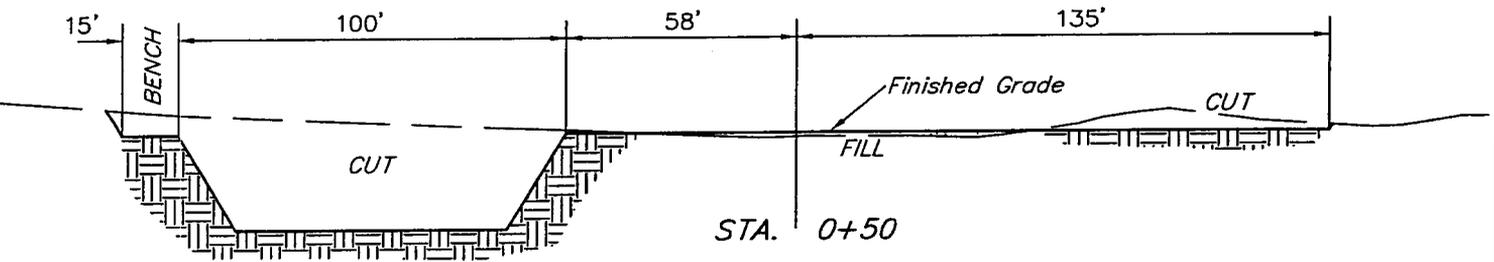
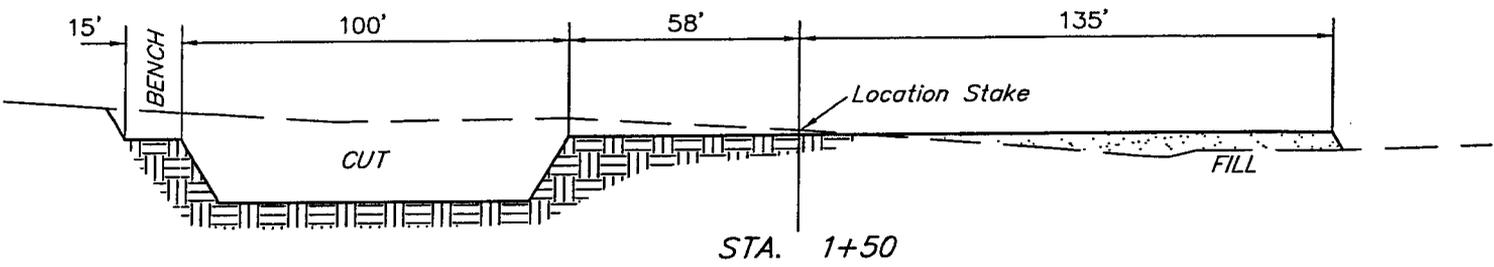
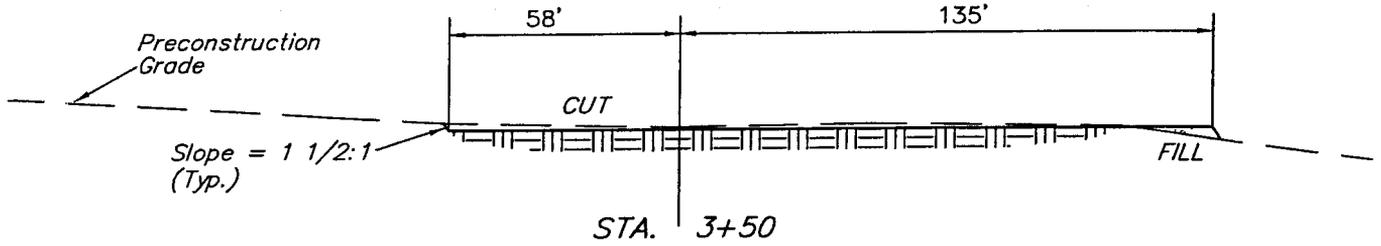
NBU #920-25E

SECTION 25, T9S, R20E, S.L.B.&M.

2005' FNL 666' FWL



DATE: 05-30-05
Drawn By: D.R.B.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,720 Cu. Yds.
Remaining Location	= 5,700 Cu. Yds.
TOTAL CUT	= 7,420 CU.YDS.
FILL	= 2,690 CU.YDS.

EXCESS MATERIAL	= 4,730 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,860 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 870 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/19/2005

API NO. ASSIGNED: 43-047-37007

WELL NAME: NBU 920-25E
 OPERATOR: WESTPORT OIL & GAS CO (N2115)
 CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:
 SWNW 25 090S 200E
 SURFACE: 2005 FNL 0666 FWL
 BOTTOM: 2005 FNL 0666 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-0579
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

LATITUDE: 40.00796
 LONGITUDE: -109.6209

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit NATURAL BUTTES
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' from W boundary of uncomm. tract
- ____ R649-3-11. Directional Drill

COMMENTS: SOP, Separate file

STIPULATIONS: 1- Federal approval
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 25, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Natural Buttes Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
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(Proposed PZ Wasatch-MesaVerde)

43-047-36998	NBU 920-25K	Sec 25 T09S R20E 2025 FSL 1908 FWL
43-047-36999	NBU 920-25L	Sec 25 T09S R20E 1993 FSL 0650 FWL
43-047-37000	NBU 920-25M	Sec 25 T09S R20E 0696 FSL 0841 FWL
43-047-37001	NBU 920-25N	Sec 25 T09S R20E 0584 FSL 1888 FWL
43-047-37002	NBU 920-25O	Sec 25 T09S R20E 0724 FSL 2156 FEL
43-047-37003	NBU 920-25P	Sec 25 T09S R20E 0707 FSL 0666 FEL
43-047-37005	NBU 920-25C	Sec 25 T09S R20E 0579 FNL 2047 FWL
43-047-37006	NBU 920-25D	Sec 25 T09S R20E 0627 FNL 1002 FWL
43-047-37007	NBU 920-25E	Sec 25 T09S R20E 2005 FNL 0666 FWL
43-047-37008	NBU 920-25F	Sec 25 T09S R20E 2194 FNL 1924 FWL
43-047-37009	NBU 920-25G	Sec 25 T09S R20E 2012 FNL 2051 FEL
43-047-37010	NBU 920-25J	Sec 25 T09S R20E 1956 FSL 1903 FEL
43-047-37012	NBU 920-26C	Sec 26 T09S R20E 0740 FNL 1996 FWL
43-047-37013	NBU 920-26D	Sec 26 T09S R20E 0938 FNL 0552 FWL
43-047-37014	NBU 920-26E	Sec 26 T09S R20E 1926 FNL 0841 FWL
43-047-37015	NBU 920-26F	Sec 26 T09S R20E 1997 FNL 2053 FWL
43-047-37016	NBU 920-26K	Sec 26 T09S R20E 1969 FSL 1986 FWL
43-047-37017	NBU 920-26L	Sec 26 T09S R20E 1907 FSL 0461 FWL
43-047-37018	NBU 920-26N	Sec 26 T09S R20E 0538 FSL 2143 FWL
43-047-37019	NBU 920-35C	Sec 35 T09S R20E 0865 FNL 1787 FWL

Page 2

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch-MesaVerde)		
43-047-37023	NBU 920-35F	Sec 35 T09S R20E 1805 FNL 1962 FWL
43-047-37024	NBU 920-35K	Sec 35 T09S R20E 2075 FSL 2066 FWL
43-047-37026	NBU 920-35N	Sec 35 T09S R20E 0574 FSL 2195 FWL
43-047-37029	NBU 1021-14M	Sec 14 T10S R21E 1260 FSL 1330 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 25, 2005

Westport Oil & Gas Company, LP
1368 South 1200 East
Vernal, UT 84078

Re: Natural Buttes Unit 920-25E Well, 2005' FNL, 666' FWL, SW NW, Sec. 25,
T. 9 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37007.

Sincerely,


For Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP
Well Name & Number Natural Buttes Unit 920-25E
API Number: 43-047-37007
Lease: UTU-0579

Location: SW NW Sec. 25 T. 9 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

AUG 17 2005

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BLM VERNAL, UTAH

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-0579
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	3b. Phone No. (include area code) (435) 781-7060	8. Lease Name and Well No. NBU 920-25E
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 2005' FNL 666' FWL At proposed prod. Zone		9. Well No. 4304737007
14. Distance in miles and direction from nearest town or post office* 11.2 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 666'	16. No. of Acres in lease 1920	11. Sec., T., R., M., or Blk, and Survey or Area SEC 25-T9S-R20E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	17. Spacing Unit dedicated to this well 40	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4871.8' GL	19. Proposed Depth 10050'	13. State UT
22. Approximate date work will start* UPON APPROVAL		20. BLM/BIA Bond No. on file CO-1203
23. Estimated duration TO BE DETERMINED		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature <i>Debra Domenici</i>	Name (Printed/Typed) DEBRA DOMENICI	Date 8/17/2005
Title ASSOCIATE ENVIRONMENTAL ANALYST		
Approved by (Signature) <i>Ronald B. Cleavage</i>	Name (Printed/Typed)	Date 01/05/2006
Title District Field Manager	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

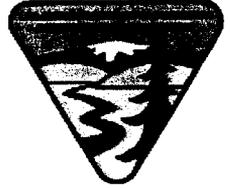
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JAN 11 2006
DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Westport Oil & Gas Company, L.P. **Location:** SWNW, Sec. 25, T9S, R20E
Well No: NBU 920-25E **Lease No:** UTU-0579
API No: 43-047-37007 **Agreement:** Natural Buttes Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Holly Villa) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Holly Villa) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- Paint all facilities Fuller O'Brian color Carlsbad Canyon (2.5Y 6/2). Any paint brand may be used provided the colors match.
- No drilling or construction will be allowed between May 15th through June 20th to protect pronghorn during kidding season. This timing restriction may be waived by a BLM representative qualified to do so, if a survey is conducted and the pronghorn prove to not be in that area.
- The interim seed mix for this location shall be:

Needle and Thread grass	<i>Stipa comata</i>	6lbs. /acre
Crested Wheat grass	<i>Agropyron cristatum</i>	6lbs. /acre

 - All pounds are in pure live seed.
 - Reseeding may be required if first seeding is not successful.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for the disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized

90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW SEC 25-T9S-R20E

2005' FNL 666' FWL

5. Lease Serial No.

UTU-0579

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 920-25E

9. API Well No.

43-047-37007

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other
			<u>INTERIM SURFACE</u>
			<u>RECLAMATION PLAN</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WHEN THE PIT IS BACKFILLED, WITHIN 180 DAYS OF WELL COMPLETION, OPERATOR SHALL SPREAD THE TOPSOIL PILE ON THE LOCATION UP TO THE RIG ANCHOR POINTS. THE LOCATION WILL BE RESHAPED TO THE ORIGINAL CONTOUR TO THE EXTENT POSSIBLE. OPERATOR WILL RESEED THE AREA USING THE BLM RECOMMENDED SEED MIXTURE AND RECLAMATION METHODS.

APPROVED BY OPERATOR
1/11/06
CND

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ASSOCIATE ENVIRONMENTAL ANALYST

Signature

Debra Domenici

Date

January 11, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of

Date

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Oil, Gas and Mining

Date

1/19/06

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JAN 17 2006

DIR OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MULTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: KERR-McGEE OIL & GAS ONSHORE LP

Well Name: NBU 920-25E

Api No: 43-047-37007 Lease Type: FEDERAL

Section 25 Township 09S Range 20E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 10/13/06

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by LOU WELDON

Telephone # (435) 781-7060

Date 10/16/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736179	DIABLO 924-310		SWSE	31	9S.	24E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15717	10/13/2006		10/19/06		
Comments: MIRU ROCKY MTN BUCKET RIG. <u>WSTMVD</u> SPUD WELL LOCATION ON 10/13/2006 AT 1330 HRS							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737007	NBU 920-25E		SWNW	25	9S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	10/14/2006		10/19/06		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSTMVD</u> SPUD WELL LOCATION ON 10/14/2006 AT 1300 HRS.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name: Sheila Upchego
 Signature: [Signature]
 REGULATORY ANALYST Date: 10/17/2006
 Title: _____

To: <u>EARLENE RUSSELL</u>	From: <u>SHEILA UPCHEGO</u>
Co./Dept: <u>WIDORIN</u>	Co: <u>KMG</u>
Phone # <u>(801) 638-6330</u>	Phone # <u>(435) 781-7024</u>
Fax # <u>(801) 357-3940</u>	Fax # <u>(435) 781-7094</u>

(8/2000)

RECEIVED
OCT 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0579

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 920-25E

9. API Well No.
4304737007

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW SEC. 25, T9S, R20E, 2005'FNL, 666'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 10/14/2006 AT 1300 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date October 17, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

NOV 01 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
UTU-0579

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 920-25E

9. API Well No.
4304737007

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW SEC. 25, T9S, R20E, 2005'FNL, 666'FWL

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SET SURFACE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CSG</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL MARTIN AIR RIG ON 10/18/2006. DRILLED 12 1/4" SURFACE HOLE TO 2750'. RAN 9 5/8" 58 JTS OF 32.3# H-40 AND 10 JTS OF 36# J-55 SURFACE CSG. LEAD CMT W/250 SX HIFILL CLASS G @11.0 PPG 3.82 YIELD. TAILED W/225 SX PREM CLASS G @15.8 PPG 1.15 YIELD. GOOD RETURNS 25 +/- BBLS LEAD CMT TO PIT. RAN 200' OF 1" PIPE. CMT W/125 SX PREM CLASS G @15.8 PPG 1.15 YIELD GOOD CMT TO SURFACE FELL BACK TOP OUT W/100 SX PREM CLASS G @15.8 PPG 1.15 YIELD GOOD CMT TO SURFACE HOLE STAYED FULL.

WORT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upcheg	Title Regulatory Analyst
Signature 	Date October 24, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 01 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-0579

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.

NBU 920-25E

9. API Well No.

4304737007

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW SEC. 25, T9S, R20E, 2005'FNL, 666'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2750' TO 10,200' ON 12/13/2006. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/600 SX PREM LITE II @12.0 PPG 2.38 YIELD. TAILED CMT W/1370 SX 50/50 POZ @14.3 PPG 1.31 YIELD. DISPLACED W/157 BBLS CLAYTREAT WATER AND MAGNACIDE BUMP PLUG FLOATS HOLDING BLEED OFF PRESSURE SET SLIPS W/80K NIPPLE DOWN BOP & RAISE ROUGH CUT CSG. CLEAN PITS.

RECEIVED

DEC 26 2006

RELEASED PIONEER RIG 53 ON 12/15/2006 AT 2400 HRS.

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature



Date

December 18, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0579

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 920-25E

9. API Well No.
4304737007

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW SEC. 25, T9S, R20E, 2005'FNL, 666'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 01/26/2007 AT 3:30 PM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date January 31, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

FEB 05 2007

DIV. OF OIL, GAS AND MINERAL RESOURCES



Anadarko Petroleum Corporation
 1368 S. 1200 East
 Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

NBU 920-25E

SWNW, SEC 24, T9S, R20E
 UINTAH COUNTY, UT

DATE	Activity		Status	
09/22/06	Building Location, 10% Complete	Caza 83		
09/25/06	Building Location, 20% Complete	Caza 83		
09/26/06	Building Location, 20% Complete	Caza 83		
09/27/06	Building Location, 30% Complete	Caza 83		
09/28/06	Building Location, 40% Complete	Caza 83		
09/29/06	Building Location, 50% Complete	Caza 83		
10/02/06	Building Location, 60% Complete	Caza 83		
10/03/06	Building Location, 60% Complete	Caza 83	DRLG	
10/04/06	Building Location, 60% Complete	Caza 83	DRLG	
10/05/06	Building Location, 60% Complete	Caza 83	DRLG	
10/06/06	Building Location, 60% Complete	Caza 83	DRLG	
10/07/06	Building Location, 75% Complete	Caza 83		
10/09/06	LOCATION COMPLETE	Caza 83		
10/11/06	100% P/L IN	Caza 83	WOBR	
10/14/06	SET CONDUCTOR	Caza 83	WOAR	
10/18/06	AIR RIG SPUD	Caza 83	WORT	
11/28/06	TD: 2750' Csg. 9 5/8" @ 2735' MW: 8.4 Move to NBU 920-25E. Spot rig. SDFN		SD: 11/XX/06	DSS: 0
11/29/06	TD: 2750' Csg. 9 5/8" @ 2735' MW: 8.4 Finish setting rig in. RURT @ report time.		SD: 11/XX/06	DSS: 0
11/30/06	TD: 2750' Csg. 9 5/8" @ 2735' MW: 8.4 Finish RURT. NU BOPE @ report time.		SD: 11/XX/06	DSS: 0
12/01/06	TD: 2750' Csg. 9 5/8" @ 2735' MW: 8.4		SD: 12/XX/06	DSS: 0

NU and test BOPE. PU BHA. Work on traction motor. Finish PU DP. Repairing clutch pads on cat head @ report time.

12/04/06 TD: 5975' Csg. 9 5/8" @ 2735' MW: 9.6 SD: 12/1/06 DSS: 3
Finish rig repair. Drill cement and FE. Rotary spud @ 1230 hrs 12/1/06. Drill from 2750'-4151'. Shut well in and circulate out gas. Raise mud weight to 9.5 ppg. Drill to 4975'. DA @ report time.

12/05/06 TD: 7680' Csg. 9 5/8" @ 2735' MW: 10.9 SD: 12/1/06 DSS: 5
Drill from 7010'-7680'. DA @ report time.

12/06/06 TD: 8275' Csg. 9 5/8" @ 2735' MW: 11.3 SD: 12/1/06 DSS: 6
Drill from 7680'-8130'. Repair rig. Drill to 8275'. DA @ report time.

12/07/06 TD: 8275' Csg. 9 5/8" @ 2735' MW: 11.3 SD: 12/1/06 DSS: 6
Drill from 7680'-8130'. Repair rig. Drill to 8275'. DA @ report time.

12/08/06 TD: 8370' Csg. 9 5/8" @ 2735' MW: 11.3 SD: 12/1/06 DSS: 7
Drill from 8275'-8370'. CBU, pump slug and TOOH to 3576'. Hole not taking correct amount of fluid. TIH to bottom and CBU. Circulate out gas and raise mud weight to 11.8 ppg. TOOH and change bit and MM. TIH to 5011' and work tight hole. CIH @ report time.

12/11/06 TD: 9719' Csg. 9 5/8" @ 2735' MW: 12.8 SD: 12/1/06 DSS: 10
FIH. Drill from 8370'-9719'. Pump slug and POOH. Work through tight hole from 5000' to 4755'. Finish POOH. Change bit and mud motor. RIH @ report time.

12/12/06 TD: 9970' Csg. 9 5/8" @ 2735' MW: 12.6 SD: 12/1/06 DSS: 11
TIH. Tag up @ 5700'. Wash through bridge from 5700'-5720'. Continue TIH. Drill from 9719'-9970'. DA @ report time.

12/13/06 TD: 10200' Csg. 9 5/8" @ 2735' MW: 12.6 SD: 12/1/06 DSS: 12
Drill from 9970'-10200, TD. Circulate bottoms up for samples. Make wiper trip to 4500'. Work through ledge @ 4583'. CIH @ report time.

12/14/06 TD: 10200' Csg. 9 5/8" @ 2735' MW: 12.6 SD: 12/1/06 DSS: 12
FIH. CCH for logs. POOH and run Triple Combo. Bridged out @ 4800'. Log out. PU BHA and TIH @ report time.

12/15/06 TD: 10200' Csg. 9 5/8" @ 2735' MW: 12.6 SD: 12/1/06 DSS: 12
Finish TIH. CCH for casing. Lay down drill string. Run 4 1/2" Production Casing @ report time.

12/18/06 TD: 10200' Csg. 9 5/8" @ 2735' MW: 12.9 SD: 12/1/06 DSS: 15
Run and cement 4 1/2" Production Casing. Set slips and release rig @ midnight 12/15/06. RDRT and move to Tabbee34-196.

01/23/07

MIRU

ROAD RIG FROM NBU 922-34K TO LOC MIRU NDWH NUBOP PREP TO FRAC
DC: 26,750

01/24/07

PERF AND FRAC

Days On Completion: 2

Remarks: 7:00 A.M. HSM

INSTALL DBL BLIND RAM'S IN BOP. MIRU B&C QUICK TST. FILL CSG & PSI TST CSG & BOPE TO 7500# (HELD). RDMO B&C. MIRU WEATHERFORD FRAC SVC. MIRU CUTTERS. P/U 3 3/8" EXP PERF GUNS LOADED W/ 23 GM CHARGES. 4 SPF, 90 DEG PHASING & RIH. SHOOT 8 HOLES F/ 9964' - 66', P/U SHOOT 12 HOLES F/ 9916' - 19', P/U SHOOT 8 HOLES F/ 9870' - 72', P/U SHOOT 16 HOLES F/ 9821' - 25'. POOH. PRIME PMP'S, PSI TST LINES

TO 8500#, (HELD). BEG FRAC. STG 1 SPEAR HEAD W/ 5 BBLS 15% HCL. PMP 70 BBLS
PRE PAD LOADED W/ 67 GAL'S NALCO DVE-005 SCALE INHIB.

STG 1: BRK DWN PERF'S @ 4595#, EST INJ RT @ 50 BPM @ 5290#, ISIP 3689#, FG .81,
TREAT STG 1 W/ 72,000# 30/50 SAND W/ SLK WTR. TOT CL FL 2085 BBLS, ISIP 3924#. NPI
235#, FG .83 P/U 4 1/2" BAK 8K CBP & RIH. SET KILL PLUG @ 9730'. POOH. RDMO
CUTTERS. RDMO WEATHERFORD. P/U 3 7/8" BIT. POBS. PREP & TALLY 2 3/8" L-80 8RD
TBG. & BEG TO RIH P/U TBG OFF TRAILER. EOT @ 3579', SWI. SDFN

01/25/07

DRILL CBP'S

Days On Completion: 3

Remarks: 7:00 A.M. HSM CONT TO RIH P/U TBG OFF TRAILER F/ 3579', TAG KILL PLUG @
9730'. R/U DRL EQUIP. R/U PMP & LINES. BRK CONV CIRC W/ 2% KCL & BEG TO DRL.
DRL UP CBP IN 10 MIN. (1700# PSI INC). BLEED PSI DWN. CONT TO RIH W/ TBG. TAG
FILL @ 10025' (120' FILL). C/O TO PBD @ 10155'. CIRC WELL CLEAN. POOH L/D 32 JTS
TBG ON TRAILER. LUBRICATE TBG HANGER INTO WELL. LAND TBG W/ EOT @ 9644',
NDBOP, NUWH. PMP OFF THE BIT SUB @ 3000#. R/U FLOW BACK EQUIP. TURN OVER
TO FLOW BACK CREW @ 4:00 P.M. RIG DWN, RACK OUT EQUIP. PREP TO MOVE IN A.M.

TBG ON LOC. 302 JTS

TBG IN WELL 302 JTS

TBG LEFT ON TRAILER 0 JTS

SICP 2000#

FTP 150#

OPEN CHOKE

01/26/07

FLOW BACK REPORT: CP: 1300#, TP: 700#, 20 BWPH, 20/64 CHK, TTL BBLS FLWD: 180
TODAYS LTR: 1421 BBLS, TTL LOAD RECD TO DATE: 180 BBLS
ON SALES: 198 MCF, 0 BC, 240 BW, TP: 400#, CP: 900#, 20/64 CHK, 8 HRS, LP: 125#.

01/27/07

ON SALES: 616 MCF, 0 BC, 101 BW, TP: 275#, CP: 674#, 20/64 CHK, 24 HRS, LP: 79#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0579

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 920-25E

9. API Well No.
4304737007

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW SEC. 25, T9S, R20E, 2005'FNL, 666'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

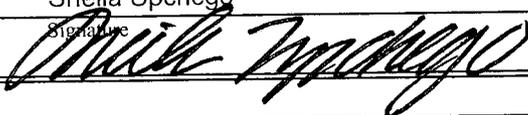
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THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 04/13/2007 AT 11:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
APR 23 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date April 16, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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Anadarko Petroleum Corporation
1368 S. 1200 East
Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

NBU 920-25E

SWNW, SEC 24, T9S, R20E
UINTAH COUNTY, UT

DATE	Activity	Status
09/22/06	LOCATION STARTED	Caza 83
10/09/06	LOCATION COMPLETE	Caza 83
10/11/06	100% P/L IN	Caza 83 WOBR
10/14/06	SET CONDUCTOR	Caza 83 WOAR
10/18/06	AIR RIG SPUD	Caza 83 WORT
11/28/06	TD: 2750' Csg. 9 5/8" @ 2735' MW: 8.4 Move to NBU 920-25E. Spot rig. SDFN	SD: 11/XX/06 DSS: 0
11/29/06	TD: 2750' Csg. 9 5/8" @ 2735' MW: 8.4 Finish setting rig in. RURT @ report time.	SD: 11/XX/06 DSS: 0
11/30/06	TD: 2750' Csg. 9 5/8" @ 2735' MW: 8.4 Finish RURT. NU BOPE @ report time.	SD: 11/XX/06 DSS: 0
12/01/06	TD: 2750' Csg. 9 5/8" @ 2735' MW: 8.4 NU and test BOPE. PU BHA. Work on traction motor. Finish PU DP. Repairing clutch pads on cat head @ report time.	SD: 12/XX/06 DSS: 0
12/04/06	TD: 5975' Csg. 9 5/8" @ 2735' MW: 9.6 Finish rig repair. Drill cement and FE. Rotary spud @ 1230 hrs 12/1/06. Drill from 2750'-4151'. Shut well in and circulate out gas. Raise mud weight to 9.5 ppg. Drill to 4975'. DA @ report time.	SD: 12/1/06 DSS: 3
12/05/06	TD: 7680' Csg. 9 5/8" @ 2735' MW: 10.9 Drill from 7010'-7680'. DA @ report time.	SD: 12/1/06 DSS: 5
12/06/06	TD: 8275' Csg. 9 5/8" @ 2735' MW: 11.3 Drill from 7680'-8130'. Repair rig. Drill to 8275'. DA @ report time.	SD: 12/1/06 DSS: 6
12/07/06	TD: 8275' Csg. 9 5/8" @ 2735' MW: 11.3 Drill from 7680'-8130'. Repair rig. Drill to 8275'. DA @ report time.	SD: 12/1/06 DSS: 6
12/08/06	TD: 8370' Csg. 9 5/8" @ 2735' MW: 11.3 Drill from 8275'-8370'. CBU, pump slug and TOO H to 3576'. Hole not taking correct amount of fluid. TIH to bottom and CBU. Circulate out gas and raise mud weight to 11.8 ppg. TOO H and change bit and MM. TIH to 5011' and work tight hole. CIH @ report time.	SD: 12/1/06 DSS: 7
12/11/06	TD: 9719' Csg. 9 5/8" @ 2735' MW: 12.8	SD: 12/1/06 DSS: 10

FIH. Drill from 8370'-9719'. Pump slug and POOH. Work through tight hole from 5000' to 4755'. Finish POOH. Change bit and mud motor. RIH @ report time.

- 12/12/06 TD: 9970' Csg. 9 5/8" @ 2735' MW: 12.6 SD: 12/1/06 DSS: 11
TIH. Tag up @ 5700'. Wash through bridge from 5700'-5720'. Continue TIH. Drill from 9719'-9970'. DA @ report time.
- 12/13/06 TD: 10200' Csg. 9 5/8" @ 2735' MW: 12.6 SD: 12/1/06 DSS: 12
Drill from 9970'-10200, TD. Circulate bottoms up for samples. Make wiper trip to 4500'. Work through ledge @ 4583'. CIH @ report time.
- 12/14/06 TD: 10200' Csg. 9 5/8" @ 2735' MW: 12.6 SD: 12/1/06 DSS: 12
FIH. CCH for logs. POOH and run Triple Combo. Bridged out @ 4800'. Log out. PU BHA and TIH @ report time.
- 12/15/06 TD: 10200' Csg. 9 5/8" @ 2735' MW: 12.6 SD: 12/1/06 DSS: 12
Finish TIH. CCH for casing. Lay down drill string. Run 4 1/2" Production Casing @ report time.
- 12/18/06 TD: 10200' Csg. 9 5/8" @ 2735' MW: 12.9 SD: 12/1/06 DSS: 15
Run and cement 4 1/2" Production Casing. Set slips and release rig @ midnight 12/15/06. RDRT and move to Tabbee34-196.

01/23/07 **MIRU**
ROAD RIG FROM NBU 922-34K TO LOC MIRU NDWH NUBOP PREP TO FRAC
DC: 26,750

01/24/07 **PERF AND FRAC**
Days On Completion: 2
Remarks: 7:00 A.M. HSM
INSTALL DBL BLIND RAM'S IN BOP. MIRU B&C QUICK TST. FILL CSG & PSI TST CSG & BOPE TO 7500# (HELD). RDMO B&C. MIRU WEATHERFORD FRAC SVC. MIRU CUTTERS. P/U 3 3/8" EXP PERF GUNS LOADED W/ 23 GM CHARGES. 4 SPF, 90 DEG PHASING & RIH. SHOOT 8 HOLES F/ 9964' - 66', P/U SHOOT 12 HOLES F/ 9916' - 19', P/U SHOOT 8 HOLES F/ 9870' - 72', P/U SHOOT 16 HOLES F/ 9821' - 25'. POOH. PRIME PMP'S, PSI TST LINES TO 8500#, (HELD). BEG FRAC. STG 1 SPEAR HEAD W/ 5 BBLS 15% HCL. PMP 70 BBLS PRE PAD LOADED W/ 67 GAL'S NALCO DVE-005 SCALE INHIB.

STG 1: BRK DWN PERF'S @ 4595#, EST INJ RT @ 50 BPM @ 5290#, ISIP 3689#, FG .81, TREAT STG 1 W/ 72,000# 30/50 SAND W/ SLK WTR. TOT CL FL 2085 BBLS, ISIP 3924#. NPI 235#, FG .83 P/U 4 1/2" BAK 8K CBP & RIH. SET KILL PLUG @ 9730'. POOH. RDMO CUTTERS. RDMO WEATHERFORD. P/U 3 7/8" BIT. POBS. PREP & TALLY 2 3/8" L-80 8RD TBG. & BEG TO RIH P/U TBG OFF TRAILER. EOT @ 3579', SWI. SDFN

01/25/07 **DRILL CBP'S**
Days On Completion: 3
Remarks: 7:00 A.M. HSM CONT TO RIH P/U TBG OFF TRAILER F/ 3579', TAG KILL PLUG @ 9730'. R/U DRL EQUIP. R/U PMP & LINES. BRK CONV CIRC W/ 2% KCL & BEG TO DRL. DRL UP CBP IN 10 MIN. (1700# PSI INC). BLEED PSI DWN. CONT TO RIH W/ TBG. TAG FILL @ 10025' (120' FILL). C/O TO PBDT @ 10155'. CIRC WELL CLEAN. POOH L/D 32 JTS TBG ON TRAILER. LUBRICATE TBG HANGER INTO WELL. LAND TBG W/ EOT @ 9644', NDBOP, NUWH. PMP OFF THE BIT SUB @ 3000#. R/U FLOW BACK EQUIP. TURN OVER TO FLOW BACK CREW @ 4:00 P.M. RIG DWN, RACK OUT EQUIP. PREP TO MOVE IN A.M.
TBG ON LOC. 302 JTS
TBG IN WELL 302 JTS
TBG LEFT ON TRAILER 0 JTS
SICP 2000#

FTP 150#
OPEN CHOKE
DC: \$73,909

CCC: \$188,664

CWC: \$1,452,853

01/26/07 **WELL WENT ON SALES: @ 3:30 PM, 600 MCF, TBG 550/1075, CSG 1150, 20/64 CK, 15 BBWH**
FLOW BACK REPORT: CP: 1300#, TP: 700#, 20 BWPH, 20/64 CHK, TTL BBLS FLWD: 180
TODAYS LTR: 1421 BBLS, TTL LOAD RECD TO DATE: 180 BBLS
ON SALES: 198 MCF, 0 BC, 240 BW, TP: 400#, CP: 900#, 20/64 CHK, 8 HRS, LP: 125#.

01/27/07 **FLOW BACK REPORT: CP: 900#, TP: 400#, 10 BWPH, 20/64 CHK, TTL BBLS FLWD: 275**
TODAYS LTR: 1146 BBLS, TTL LOAD RECD TO DATE: 455 BBLS
ON SALES: 616 MCF, 0 BC, 101 BW, TP: 275#, CP: 674#, 20/64 CHK, 24 HRS, LP: 79#.

01/28/07 **ON SALES: 592 MCF, 0 BC, 101 BW, TP: 252#, CP: 620#, 20/64 CHK, 24 HRS, LP: 104#.**

01/29/07 **ON SALES: 565 MCF, 0 BC, 101 BW, TP: 240#, CP: 579#, 20/64 CHK, 24 HRS, LP: 109#.**

01/30/07 **ON SALES: 542 MCF, 0 BC, 101 BW, TP: 222#, CP: 529#, 20/64 CHK, 24 HRS, LP: 100#.**

01/31/07 **ON SALES: 524 MCF, 0 BC, 101 BW, TP: 218#, CP: 516#, 20/64 CHK, 24 HRS, LP: 95#.**

02/01/07 **ON SALES: 516 MCF, 0 BC, 101 BW, TP: 218#, CP: 495#, 20/64 CHK, 24 HRS, LP: 89#.**

02/02/07 **ON SALES: 507 MCF, 0 BC, 101 BW, TP: 212#, CP: 486#, 20/64 CHK, 24 HRS, LP: 78#.**

02/03/07 **ON SALES: 502 MCF, 0 BC, 27 BW, TP: 186#, CP: 485#, 20/64 CHK, 24 HRS, LP: 65#.**

02/04/07 **ON SALES: 489 MCF, 0 BC, 27 BW, TP: 178#, CP: 458#, 20/64 CHK, 24 HRS, LP: 68#.**

02/05/07 **ON SALES: 465 MCF, 0 BC, 32 BW, TP: 175#, CP: 446#, 20/64 CHK, 24 HRS, LP: 67#.**

02/06/07 **ON SALES: 473 MCF, 0 BC, 32 BW, TP: 176#, CP: 435#, 20/64 CHK, 24 HRS, LP: 85#.**

02/07/07 **ON SALES: 467 MCF, 0 BC, 32 BW, TP: 174#, CP: 428#, 20/64 CHK, 24 HRS, LP: 124#.**

02/08/07 **ON SALES: 459 MCF, 0 BC, 19 BW, TP: 166#, CP: 414#, 20/64 CHK, 24 HRS, LP: 77#.**

02/09/07 **ON SALES: 452 MCF, 0 BC, 19 BW, TP: 166#, CP: 412#, 20/64 CHK, 24 HRS, LP: 75#.**

02/10/07 **ON SALES: 443 MCF, 0 BC, 19 BW, TP: 158#, CP: 408#, 20/64 CHK, 24 HRS, LP: 87#.**

02/11/07 **ON SALES: 439 MCF, 0 BC, 19 BW, TP: 152#, CP: 397#, 20/64 CHK, 24 HRS, LP: 66#.**

02/12/07 **ON SALES: 433 MCF, 0 BC, 17 BW, TP: 147#, CP: 391#, 20/64 CHK, 24 HRS, LP: 92#.**

02/13/07 **ON SALES: 422 MCF, 0 BC, 14 BW, TP: 163#, CP: 428#, 20/64 CHK, 24 HRS, LP: 129#.**

02/14/07 **ON SALES: 418 MCF, 0 BC, 13 BW, TP: 150#, CP: 396#, 20/64 CHK, 24 HRS, LP: 67#.**

02/15/07 **ON SALES: 414 MCF, 0 BC, 13 BW, TP: 145#, CP: 384#, 20/64 CHK, 24 HRS, LP: 91#.**

02/16/07 **ON SALES: 409 MCF, 0 BC, 12 BW, TP: 135#, CP: 387#, 20/64 CHK, 24 HRS, LP: 101#.**

02/17/07 **ON SALES: 403 MCF, 0 BC, 12 BW, TP: 135#, CP: 374#, 20/64 CHK, 24 HRS, LP: 95#.**

02/18/07 ON SALES: 396 MCF, 0 BC, 13 BW, TP: 132#, CP: 377#, 20/64 CHK, 24 HRS, LP: 91#.

02/19/07 ON SALES: 389 MCF, 0 BC, 11 BW, TP: 134#, CP: 384#, 20/64 CHK, 24 HRS, LP: 94#.

02/20/07 ON SALES: 252 MCF, 0 BC, 10 BW, TP: 1522#, CP: 1545#, 20/64 CHK, 24 HRS, LP: 109#.

02/21/07 ON SALES: 417 MCF, 0 BC, 10 BW, TP: 158#, CP: 474#, 20/64 CHK, 24 HRS, LP: 116#.

02/22/07 ON SALES: 394 MCF, 0 BC, 11 BW, TP: 172#, CP: 515#, 20/64 CHK, 24 HRS, LP: 133#.

02/23/07 ON SALES: 374 MCF, 0 BC, 14 BW, TP: 172#, CP: 518#, 20/64 CHK, 24 HRS, LP: 149#.

02/24/07 ON SALES: 373 MCF, 0 BC, 10 BW, TP: 149#, CP: 455#, 20/64 CHK, 24 HRS, LP: 108#.

02/25/07 ON SALES: 373 MCF, 0 BC, 10 BW, TP: 145#, CP: 457#, 20/64 CHK, 24 HRS, LP: 85#.

02/26/07 ON SALES: 366 MCF, 0 BC, 11 BW, TP: 139#, CP: 460#, 20/64 CHK, 24 HRS, LP: 81#.

02/27/07 ON SALES: 364 MCF, 0 BC, 10 BW, TP: 143#, CP: 465#, 20/64 CHK, 24 HRS, LP: 79#.

02/28/07 ON SALES: 362 MCF, 0 BC, 9 BW, TP: 144#, CP: 466#, 20/64 CHK, 24 HRS, LP: 94#.

03/01/07 ON SALES: 360 MCF, 0 BC, 9 BW, TP: 123#, CP: 441#, 20/64 CHK, 24 HRS, LP: 84#.

03/02/07 ON SALES: 356 MCF, 0 BC, 9 BW, TP: 158#, CP: 496#, 20/64 CHK, 24 HRS, LP: 145#.

03/03/07 ON SALES: 350 MCF, 0 BC, 9 BW, TP: 121#, CP: 462#, 20/64 CHK, 24 HRS, LP: 77#.

03/04/07 ON SALES: 351 MCF, 0 BC, 7 BW, TP: 127#, CP: 456#, 20/64 CHK, 24 HRS, LP: 81#.

03/05/07 ON SALES: 347 MCF, 0 BC, 7 BW, TP: 127#, CP: 461#, 20/64 CHK, 24 HRS, LP: 72#.

03/06/07 ON SALES: 336 MCF, 0 BC, 7 BW, TP: 147#, CP: 535#, 20/64 CHK, 24 HRS, LP: 135#.

03/07/07 ON SALES: 333 MCF, 0 BC, 7 BW, TP: 151#, CP: 481#, 20/64 CHK, 24 HRS, LP: 128#.

03/08/07 ON SALES: 342 MCF, 0 BC, 7 BW, TP: 136#, CP: 483#, 20/64 CHK, 24 HRS, LP: 89#.

03/09/07 ON SALES: 336 MCF, 0 BC, 7 BW, TP: 165#, CP: 516#, 20/64 CHK, 24 HRS, LP: 130#.

03/10/07 ON SALES: 330 MCF, 0 BC, 6 BW, TP: 163#, CP: 509#, 20/64 CHK, 24 HRS, LP: 141#.

03/11/07 ON SALES: 334 MCF, 0 BC, 8 BW, TP: 140#, CP: 504#, 20/64 CHK, 24 HRS, LP: 77#.

03/12/07 ON SALES: 333 MCF, 0 BC, 7 BW, TP: 144#, CP: 562#, 20/64 CHK, 24 HRS, LP: 77#.

03/13/07 ON SALES: 320 MCF, 0 BC, 7 BW, TP: 103#, CP: 535#, 20/64 CHK, 24 HRS, LP: 810#.

03/14/07 ON SALES: 320 MCF, 0 BC, 6 BW, TP: 139#, CP: 527#, 20/64 CHK, 24 HRS, LP: 125#.

03/15/07 ON SALES: 333 MCF, 0 BC, 7 BW, TP: 138#, CP: 568#, 20/64 CHK, 24 HRS, LP: 75#.

03/16/07 ON SALES: 324 MCF, 0 BC, 7 BW, TP: 115#, CP: 563#, 20/64 CHK, 24 HRS, LP: 97#.

03/17/07 ON SALES: 319 MCF, 0 BC, 7 BW, TP: 111#, CP: 536#, 20/64 CHK, 24 HRS, LP: 95#.

03/18/07 ON SALES: 314 MCF, 0 BC, 6 BW, TP: 146#, CP: 534#, 20/64 CHK, 24 HRS, LP: 134#.

03/19/07 ON SALES: 320 MCF, 0 BC, 6 BW, TP: 116#, CP: 492#, 20/64 CHK, 24 HRS, LP: 87#.

03/20/07 ON SALES: 320 MCF, 0 BC, 6 BW, TP: 132#, CP: 553#, 20/64 CHK, 24 HRS, LP: 107#.

03/21/07 ON SALES: 315 MCF, 0 BC, 4 BW, TP: 103#, CP: 543#, 20/64 CHK, 24 HRS, LP: 93#.

03/22/07 ON SALES: 306 MCF, 0 BC, 7 BW, TP: 110#, CP: 203#, 20/64 CHK, 24 HRS, LP: 92#.

03/23/07 ON SALES: 310 MCF, 0 BC, 6 BW, TP: 125#, CP: 499#, 20/64 CHK, 24 HRS, LP: 87#.

03/24/07 ON SALES: 306 MCF, 0 BC, 5 BW, TP: 136#, CP: 513#, 20/64 CHK, 24 HRS, LP: 128#.

03/25/07 ON SALES: 305 MCF, 0 BC, 6 BW, TP: 112#, CP: 542#, 20/64 CHK, 24 HRS, LP: 102#.

03/26/07 ON SALES: 301 MCF, 0 BC, 7 BW, TP: 114#, CP: 501#, 20/64 CHK, 24 HRS, LP: 97#.

03/27/07 ON SALES: 305 MCF, 0 BC, 9 BW, TP: 137#, CP: 554#, 20/64 CHK, 24 HRS, LP: 112#.

03/28/07 ON SALES: 301 MCF, 0 BC, 2 BW, TP: 116#, CP: 585#, 20/64 CHK, 24 HRS, LP: 153#.

03/29/07 ON SALES: 75 MCF, 0 BC, 9 BW, TP: 380#, CP: 1073#, 20/64 CHK, 24 HRS, LP: 101#.

03/30/07 ON SALES: 293 MCF, 0 BC, 9 BW, TP: 380#, CP: 1073#, 20/64 CHK, 24 HRS, LP: 101#.

03/31/07 ON SALES: 294 MCF, 0 BC, 9 BW, TP: 114#, CP: 578#, 20/64 CHK, 24 HRS, LP: 101#.

04/01/07 ON SALES: 301 MCF, 0 BC, 4 BW, TP: 109#, CP: 577#, 20/64 CHK, 24 HRS, LP: 75#.

04/02/07 ON SALES: 290 MCF, 0 BC, 4 BW, TP: 99#, CP: 549#, 20/64 CHK, 24 HRS, LP: 92#.

04/03/07 ON SALES: 295 MCF, 0 BC, 4 BW, TP: 109#, CP: 569#, 20/64 CHK, 24 HRS, LP: 74#.

04/04/07 ON SALES: 321 MCF, 0 BC, 6 BW, TP: 124#, CP: 127#, 20/64 CHK, 24 HRS, LP: 89#.

04/05/07 ON SALES: 298 MCF, 0 BC, 6 BW, TP: 89#, CP: 91#, 20/64 CHK, 24 HRS, LP: 83#.

04/06/07 **MIRU**
Days On Completion: 1
Remarks: 7:00 AM, (DAY#1) HELD JSA. RD, FROM THE NBU 920-25J. MOVE RIG TO THE NBU 920-25E. MIRU SPOT EQUIP, FTP 100# FCP 150#. BLED OFF PRESSURE. ND W/H, NU BOPS AND TBG EQUIP. POOH W/ TBG HANGER, PU 10 JT'S OF 2 3/8" L-80 TBG RIH (NO TAG @ 9951'.) POOH LD 20 JT'S FOR DRILL OUT. FINISH POOH STANDING BACK. (NO SCALE IN TBG OR PROFILE NIPPLE.) 3:30 PM, SWI SDFW.
WTR USED FOR THE DAY 25 BBL'S 2% KCL WTR.
NO RECOVERY.
ON SALES: 116 MCF, 0 BC, 6 BW, TP: 0#, CP: 92#, 20/64 CHK, 24 HRS, LP: 132#.

04/07/07 ON SALES: 280 MCF, 0 BC, 6 BW, TP: 0#, CP: 139#, 20/64 CHK, 12 HRS, LP: 104#.

04/08/07 ON SALES: 311 MCF, 0 BC, 6 BW, TP: 0#, CP: 123#, 22/64 CHK, 24 HRS, LP: 97#.

04/09/07 **FRAC**
Days On Completion: 4
Remarks: 7:00 AM. HSM. NOTE: USING 100% PIT WATER FOR FRAC. MIRU WEATHERFORD & CUTTERS. PUMP 40 BBL'S 2% KCL TO KILL WELL. ND BOP'S NU FRAC

VALVES. RIH W/ 8K BAKER CBP & SET @ 9,758'. MIRU B&C QUICK TEST & PRESSURE TEST CACING & FRAC VALVES TO 7,500 PSI.

STG 1) RIH W/ 3 3/8" EXP GNS, 23 GRM, .36 HOLES 90 & 120 DEG PHASING PERFORATE 9,724' - 28' 3 SPF, 9,653' - 57' 4 SPF, 9,584' - 87' 3 SPF, 9,534' - 36' 3 SPF 43 HOLES, PRESSURE TEST PUMPS & LINES TO 8,805 PSI. WHP 176 PSI, BRK @ 3,855 PSI, @ 2.8 BPM, ISIP 3,226 PSI, FG .77 PUMP 100 BBLs @ 51.1 BPM @ 4,940 PSI, = 38 OF 43 HOLES OPEN. MP 6,882 PSI, MR 51.5 BPM, AP 5,054 PSI, AR 50.7 BPM, ISIP 3,377 PSI, FG .78 NPI 151 PSI, PUMP 4,329 BBLs OF SLICK WATER & 150,742 # 30/50 SAND.

STG 2) RIH W/ 3 3/8" EXP GNS, 23 GRM, .36 HOLES 90 & 120 DEG PHASING SET 8K BAKER CBP @ 8,870' & PERFORATE 8,834' - 38' 3 SPF, 8,766' - 70' 4 SPF, 8,690' - 94' 3 SPF, 40 HOLES, WHP 288 PSI, BRK @ 3,150 PSI, @ 2.8 BPM, ISIP 2,507 PSI, FG .72 PUMP 100 BBLs @ 50.6 BPM @ 4,600 PSI, = 36 OF 40 HOLES OPEN. MP 5,660 PSI, MR 53.1 BPM, AP 4,599 PSI, AR 50.7 BPM, ISIP 3,000 PSI, FG .78 NPI 493 PSI, PUMP 2,080 BBLs OF SLICK WATER & 73,322 # 30/50 SAND.

STG 3) RIH W/ 3 3/8" EXP GNS, 23 GRM, .36 HOLES 90 & 120 DEG PHASING SET 8K BAKER CBP @ 8,625' & PERFORATE 8,590' - 95' 4 SPF, 8,530' - 32' 3 SPF, 8,476' - 80' 3 SPF, 8,435' - 8,437' 3 SPF, 44 HOLES, WHP 282 PSI, BRK @ 2,847 PSI, @ 3.2 BPM, ISIP 2,494 PSI, FG .73 PUMP 100 BBLs @ 50.4 BPM @ 4,675 PSI, = 38 OF 44 HOLES OPEN. MP 5,426 PSI, MR 53.6 BPM, AP 4,582 PSI, AR 50.4 BPM, ISIP 2,990 PSI, FG .78 NPI 496 PSI, PUMP 1,679 BBLs OF SLICK WATER & 59,386 # 30/50 SAND. SWI SDFN

ON SALES: 85 MCF, 0 BC, 6 BW, TP: 104#, CP: 92#, 21864 CHK, 12 HRS, LP: 92#.

04/10/07

FRAC

Days On Completion: 5

Remarks: 6:45 AM. HSM.

STG 4) RIH W/ 3 3/8" EXP GNS, 23 GRM, .36 HOLES 90 & 120 DEG PHASING SET 8K BAKER CBP @ 7,970' & PERFORATE 7,941' - 45' 4 SPF, 7,880' - 84' 4SPF, 7,823' - 26' 3 SPF, 41 HOLES WHP 250 PSI, BRK @ 3,221 PSI, @ 3.0 BPM, ISIP 2,717 PSI, FG .78 PUMP 100 BBLs @ 50.6 BPM @ 4,850 PSI, = 36 OF 41 HOLES OPEN. MP 5,517 PSI, MR 55.6 BPM, AP 4,764 PSI, AR 50.5 BPM, ISIP 3,037 PSI, FG .82 NPI 320 PSI, PUMP 1,014 BBLs OF SLICK WATER & 34,586 # 30/50 SAND.

STG 5) RIH W/ 3 1/8" PORTED GNS, 12 GRM, .34 HOLES 90 DEG PHASING SET 8K BAKER CBP @ 7,658' & PERFORATE 7,619' - 28' 4 SPF, 36 HOLES WHP 330 PSI, BRK @ 3,493 PSI, @ 3.0 BPM, ISIP 2,786 PSI, FG .80 PUMP 100 BBLs @ 50.8 BPM @ 5,000 PSI, = 30 OF 36 HOLES OPEN. MP 6,081 PSI, MR 51.1 BPM, AP 5,036 PSI, AR 50.6 BPM, ISIP 3,129 PSI, FG .84 NPI 343 PSI, PUMP 694 BBLs OF SLICK WATER & 21,757 # 30/50 SAND.

STG 6) RIH W/ 3 1/8" PORTED GNS, 12 GRM, .34 HOLES 90 & 120 DEG PHASING SET 8K BAKER CBP @ 7,360' & PERFORATE 7,328' - 30' 3 SPF, 7,182' - 85' 4 SPF, 7,135' - 39' 4 SPF, 7,012' - 15' 3 SPF, 43 HOLES WHP 256 PSI, BRK @ 2,864 PSI, @ 2.5 BPM, ISIP 2,402 PSI, FG .77 PUMP 100 BBLs @ 50.9 BPM @ 4,500 PSI, = 40 OF 43 HOLES OPEN. MP 4,998 PSI, MR 52.2 BPM, AP 4,366 PSI, AR 51.0 BPM, ISIP 2,937 PSI, FG .84 NPI 535 PSI, PUMP 1,709 BBLs OF SLICK WATER & 66,895 # 30/50 SAND.

KILL PLG) RIH SET 8K BAKER CBP @ 6,950' RDMO WEATHERFORD & CUTTERS. ND FRAC VALVES NU WELL HEAD. SWI SDFN

ON SALES: 0 MCF, 0 BC, 6 BW, TP: 114#, CP: 90#, 18/64 CHK, 12 HRS, LP: 114#.

04/11/07

DRLG CBP&LAND TBG

Days On Completion: 6
 Remarks: 7:00 AM. HSM.
 PU 3 7/8" BIT FAST EDDIE POBS & SN. RIH W/ 220 JTS OF 2 3/8" L-80 4.7# TBG. RU
 POWER SWIVEL FILL HOLE & BRK CIRULATION. RIH
 C/O 10' OF SAND TAG PLG 1 @ 6,950' DRL PLG IN 10 MIN 500 PSI INCREASE RIH
 C/O 60' OF SAND TAG PLG 2 @ 7,360' DRL PLG IN 10 MIN 400 PSI INCREASE RIH
 C/O 30' OF SAND TAG PLG 3 @ 7,658' DRL PLG IN 10 MIN 300 PSI INCREASE RIH
 C/O 30' OF SAND TAG PLG 4 @ 7,970' DRL PLG IN 10 MIN 300 PSI INCREASE RIH
 C/O 30' OF SAND TAG PLG 5 @ 8,625' DRL PLG IN 10 MIN 800 PSI INCREASE RIH
 HAD A LEAK IN KELLY HOSE SHUT DOWN 1 1/2 HRS WAITING ON A NEW HOSE
 C/O 30' OF SAND TAG PLG 6 @ 8,870' DRL PLG IN 10 MIN 800 PSI INCREASE RIH
 C/O 90' OF SAND TAG PLG 7 @ 9,758' DRL PLG IN 10 MIN 0 PSI INCREASE RIH
 THE INTERVAL BELOW PLG HAS BEEN ON PRODUCTION SINCE 1/24/07
 C/O TO 10,144' NEW PBT. CIRCULATE CLEAN
 POOH LD 34 JTS LAND TBG @ 9,099.98'
 ND BOP'S NU WELL HEAD DROP BALL TO SHEAR OFF BIT.
 PUMP OFF BIT @ 1,750 PSI. TURN WELL OVER TO FLOW TESTERS

KB	24.00'	TLTR	11,505 BBLS
HANGER	.83'	RIG REC	2,640 BBLS
TBG	9,072.25'	LTR	8,865 BBLS
OBS	2.20'		

 LAND @ 9,099.98' W/287 JTS 2 3/8" L-80

FLOW BACK REPORT: CP: 2050#, TP: 1700#, 60 BWPH, 20/64 CHK, BBLS REC'D: 720, LLTR: 8145

ON SALES: 0 MCF, 0 BC, 0 BW, TP: 91#, CP: 91#, 18/64 CHK, 12 HRS, LP: 92#.

04/12/07 **FLOW BACK REPORT:** CP: 2825#, TP: 1675#, 35 BWPH, 20/64 CHK, BBLS REC'D: 1615, LLTR: 7250

ON SALES: 0 MCF, 0 BC, 0 BW, TP: 100#, CP: 91#, 18/64 CHK, 0 HRS, LP: 101#.

04/13/07 **WELL WENT ON SALES:** @ 11:00 AM, 1500 MCF, 2800-1600 TBG, 2850 CSG, 20/64 CK, 35 BBWH

FLOW BACK REPORT: CP: 2650#, TP: 1675#, 30 BWPH, 20/64 CHK, BBLS REC'D: 2400, LLTR: 6465

ON SALES: 863 MCF, 0 BC, 720 BW, TP: 1675#, CP: 2650#, 20/64 CHK, 16 HRS, LP: 116#.

04/14/07 **FLOW BACK REPORT:** CP: 2300#, TP: 1500#, 25 BWPH, 20/64 CHK, BBLS REC'D: 3050, LLTR: 5815

ON SALES: 1646 MCF, 0 BC, 600 BW, TP: 1500#, CP: 2300#, 20/64 CHK, 16 HRS, LP: 116#.

04/15/07 **FLOW BACK REPORT:** CP: 2150#, TP: 1350#, 20 BWPH, 20/64 CHK, BBLS REC'D: 3530, LLTR: 5335

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-0579

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
KERR McGEE OIL & GAS ONSHORE LP

7. Unit or CA Agreement Name and No.
UNIT #891008900A NBU UNIT

3. Address **1368 SOUTH 1200 EAST VERNAL, UTAH 84078** 3a. Phone No. (include area code) **(435)-781-7024**

8. Lease Name and Well No.
NBU 920-25E

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface **SWNW 2005'FNL, 666'FWL**

9. API Well No.
4304737007

At top prod. interval reported below

10. Field and Pool, or Exploratory
NATURAL BUTTES

At total depth

11. Sec., T., R., M., or Block and Survey or Area **SEC. 25, T9S, R20E**

14. Date Spudded **10/14/06** 15. Date T.D. Reached **12/13/06** 16. Date Completed D & A Ready to Prod. **04/13/07**

12. County or Parish **UINTAH** 13. State **UTAH**

17. Elevations (DF, RKB, RT, GL)*
4872'GL

18. Total Depth: MD **10.200'** TVD **10.200'** 19. Plug Back T.D.: MD **10.155'** TVD **10.155'** 20. Depth Bridge Plug Set: MD **10.155'** TVD **10.155'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL-CCL-GR

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	32.3# 36#	H-40 J-55	2750'		700 SX			
7 7/8"	4 1/2"	11.6#		10,200'		1970 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	9644'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	7012'	9728'	7012'-9728'	0.36	247	OPEN
B) MESAVERDE	9821'	9966'	9821'-9966'	0.36	44	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7012'-9728'	PMP 11505 BBLs SLICK H2O & 406,688# 30/50 SD
9821'-9966'	PMP 2085 BBLs SLICK H2O & 72,000# 30/50 SD

RECEIVED

MAY 29 2007

28. Production - Interval A

DIV. OF OIL, GAS & MINING

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/13/07	04/18/07	24	→	0	1,728	470			Flows From Well
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1734#	→	0	1728	470			Producing Gas Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/13/07	04/18/07	24	→	0	1728	470			Flows From Well
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1734#	→	0	1728	470			Producing Gas Well

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

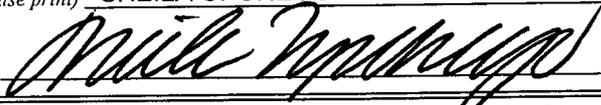
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5008' 8153'	8153'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title SENIOR LAND ADMIN SPECIALIST
 Signature  Date 5/11/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.