

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-0579
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078		8. Lease Name and Well No. NBU 920-25C
3b. Phone No. (include area code) (435) 781-7060		9. API Well No. 43-047-37005
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW 579' FNL 2047' FWL 618132X 40.011948 At proposed prod. Zone 4429791Y -109.615886		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 11.4 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk, and Survey or Area SEC 25-T9S-R20E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 579'	16. No. of Acres in lease 1920	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10050'	20. BLM/BIA Bond No. on file CO-1203
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4851.8' GL	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) DEBRA DOMENICI	Date 8/17/2005
Title ASSOCIATE ENVIRONMENTAL ANALYST		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-25-05
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

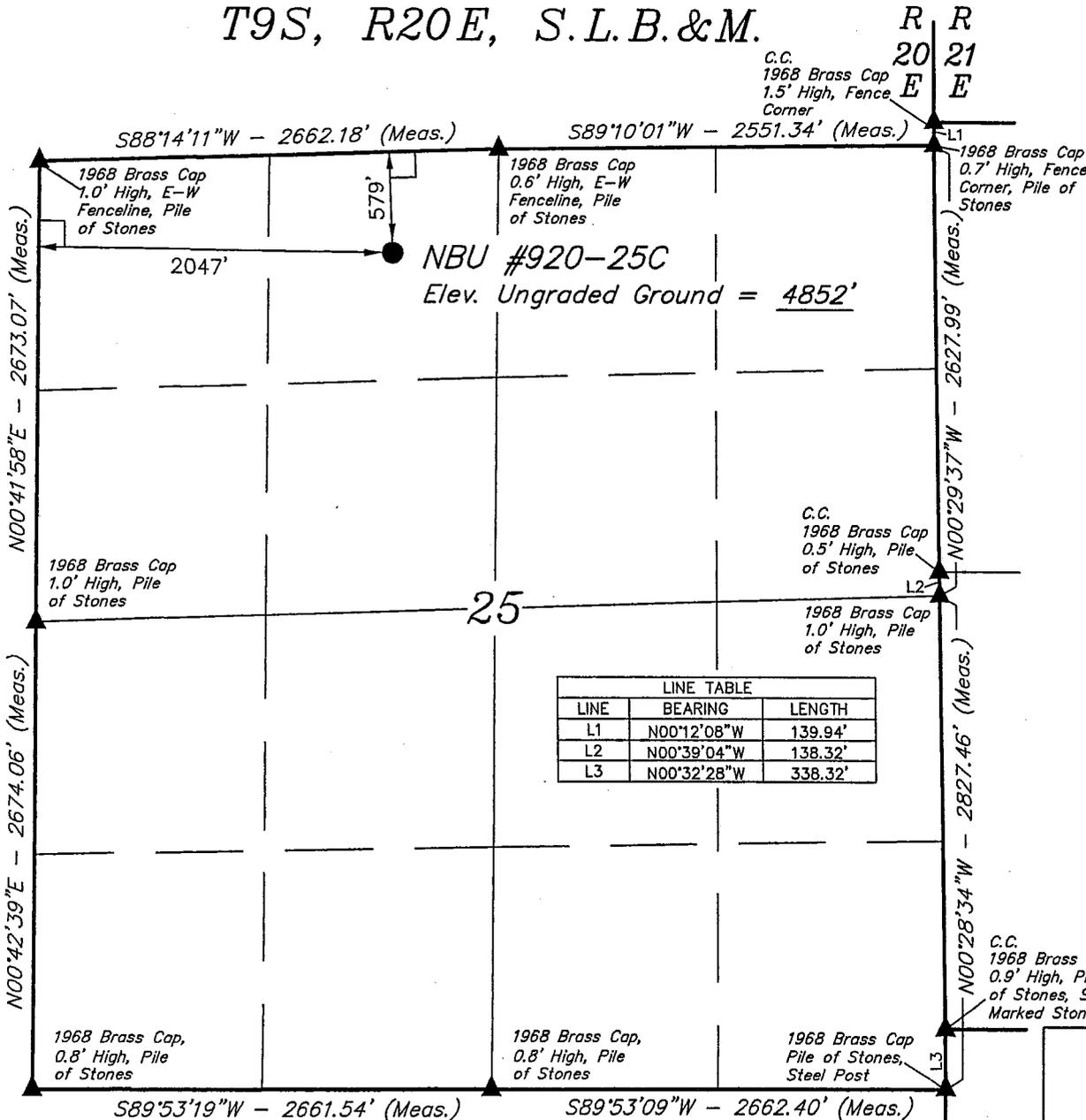
RECEIVED
AUG 19 2005

OIL, GAS & MINING

T9S, R20E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #920-25C, located as shown in the NE 1/4 NW 1/4 of Section 25, T9S, R20E, S.L.B.&M. Uintah County, Utah.

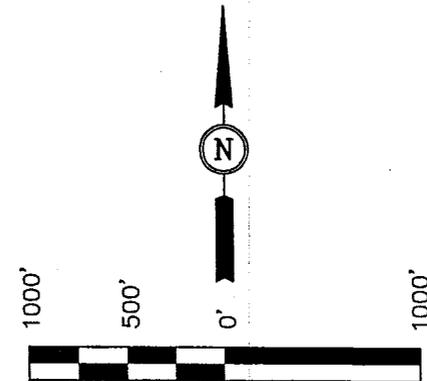


BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'43.27" (40.012019)
 LONGITUDE = 109°36'59.55" (109.616542)
 (NAD 27)
 LATITUDE = 40°00'43.40" (40.012056)
 LONGITUDE = 109°36'57.06" (109.615850)

SCALE 1" = 1000'	DATE SURVEYED: 05-25-05	DATE DRAWN: 05-29-05
PARTY D.K. G.O. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

NBU #920-25C
NENW Sec. 25, T9S,R20E
UINTAH COUNTY, UTAH
UTU-0579

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1790'
Wasatch	5150'
Mesaverde	8150'
TD	10050'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1790'
Gas	Wasatch	5150'
Gas	Mesaverde	8150'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10050' TD, approximately equals 4020 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1809 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2300	32.30	H-40	STC	0.51*****	1.27	3.33
						3520	2020	564000
SURFACE	9-5/8"	2300 to 2700	36.00	J-55	STC	1.03*****	1.60	7.39
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 10050	11.60	I-80	LTC	1.76	0.96	1.98

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 12.7 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 4426 psi

***** Burst SF is low but csg is stronger than formation at 2700 feet
 ***** EMW @ 2700 for 2270# is 16.2 ppg or 0.8 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	250	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	100		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
NOTE: If well will circulate water to surface, option 2 will be utilized.							
SURFACE Option 2	LEAD	2000	Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	230	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,650'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	510	60%	11.00	3.38
	TAIL	5,400'	50/50 Poz/G + 10% salt + 2% gel + .1% R-3	1510	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

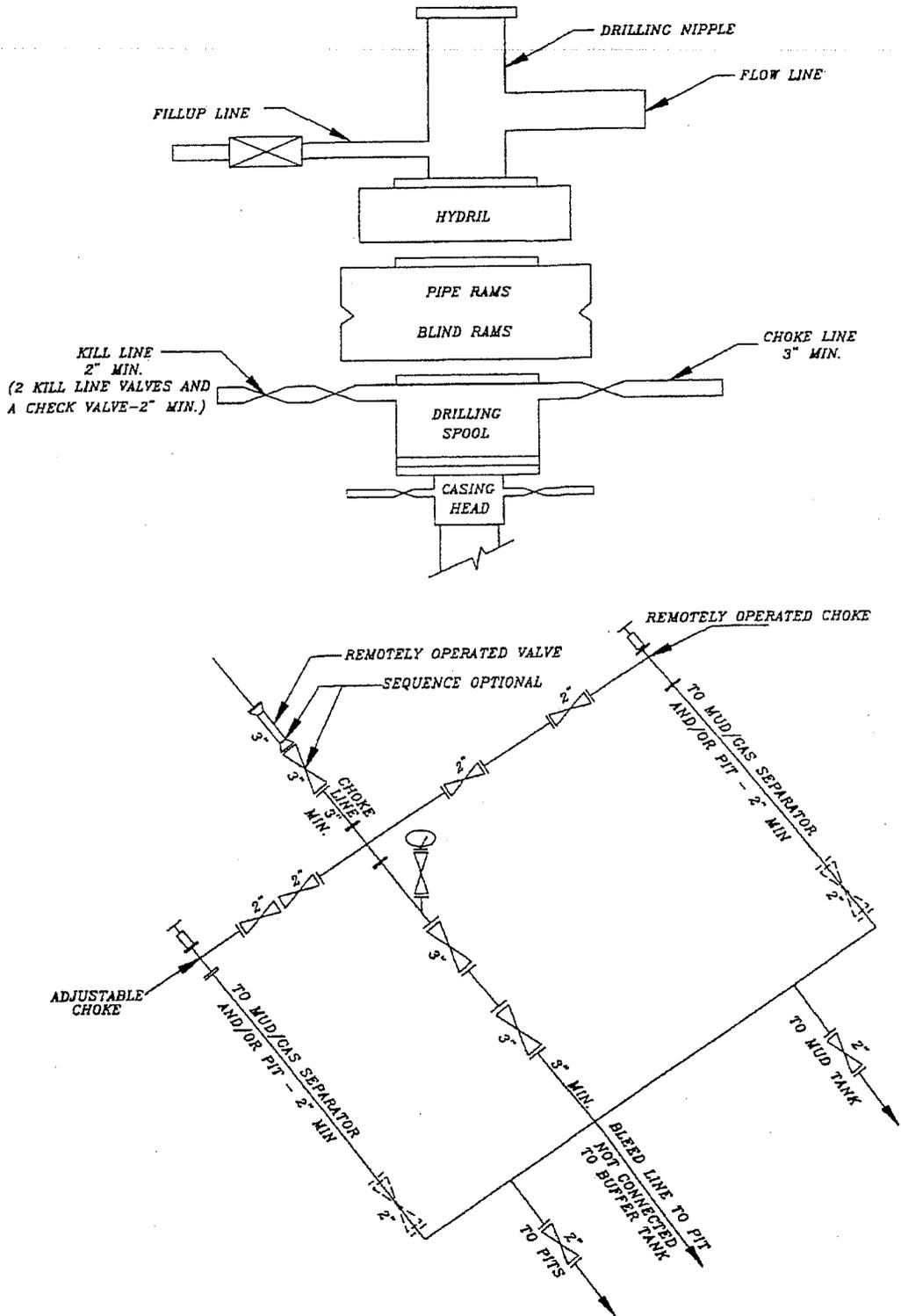
ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Brad Laney
 DRILLING SUPERINTENDENT: _____
 Randy Bayne NBU920-25C_I80_APD(pipeline).xls

DATE: _____
 DATE: _____

5M BOP STACK and CHOKE MANIFOLD SYSTEM



NBU #920-25C
NENW SEC 25-T9S-R20E
UINTAH COUNTY, UTAH
UTU-0579

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU #920-25C on 8/9/05, for the subject well.

1. **Existing Roads:**

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.7 miles of existing 2-track needs upgraded, approximately 0.5 miles of re-habed road needs upgraded, and approximately 0.6 miles of new access road is proposed. Refer to Topo Map B.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities**

Please see the Natural Buttes Unit SOP.

Refer to Topo Maps D and D1 for the location of the proposed pipelines.

Variations to Best Management Practices (BMPs) Requested:

Approximately 3030' of 4" high pressure steel pipeline and approximately 20144' of 4", 6" and 8" low pressure steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurate bedrock, such as sandstone, is at or within 2 feet of the surface.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon Brown (2.5Y 6/2), a non-reflective earthtone.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes SOP.

6. **Source of Construction Materials**

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 20 mil reserve pit liner with felt will be used.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Indian Ricegrass	3 lbs.
Scarlet Globe Mallow	3 lbs.
Shadscale	3 lbs.
Gardiner Saltbush	3 lbs.

The topsoil shall be spread on the location where practical and reseeded one time.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Stipulations:**Wildlife Stipulations:****Antelope Stipulations:**

No construction from May 15 through June 20. A variance may be granted upon request.

13. Other Information:

A Class III archaeological survey and a paleontological survey have been performed and will be filed when received.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operator's Representative & Certification:

Debra Domenici
Associate Environmental Analyst
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. is considered to be the operator of the subject well. Westport O&G Co. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

8/17/2005

Date

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #920-25C

SECTION 25, T9S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING TWO-TRACK ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING RE-HABED ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #920-25A TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 42.4 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #920-25C
LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R20E, S.L.B.&M.

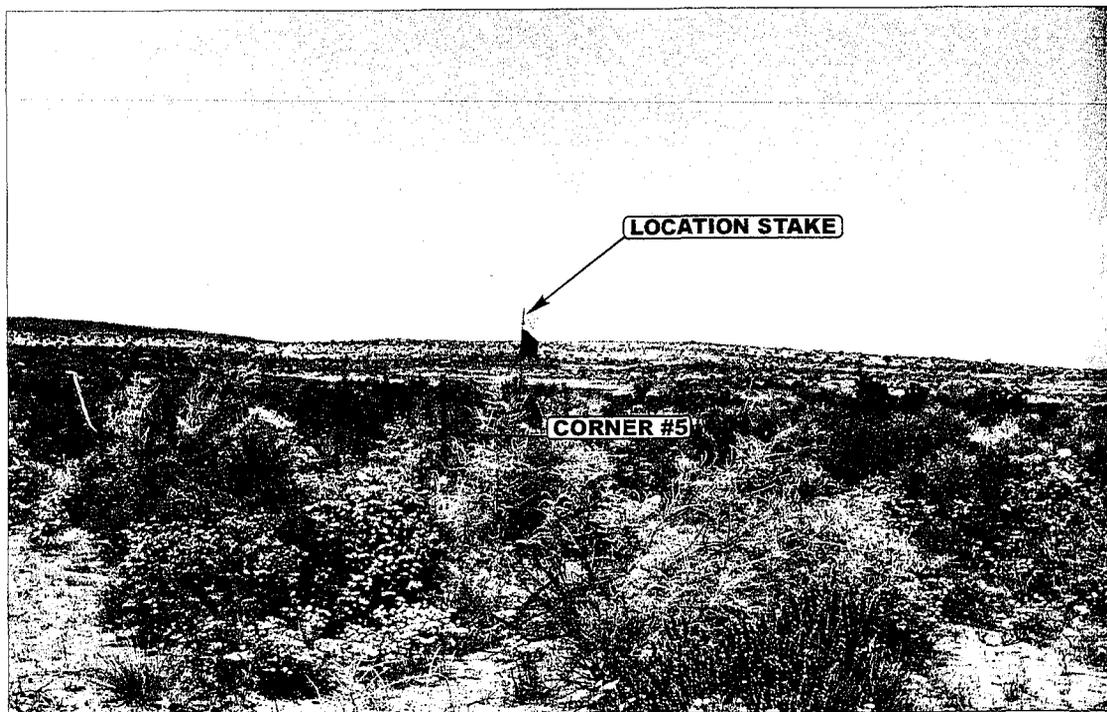


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

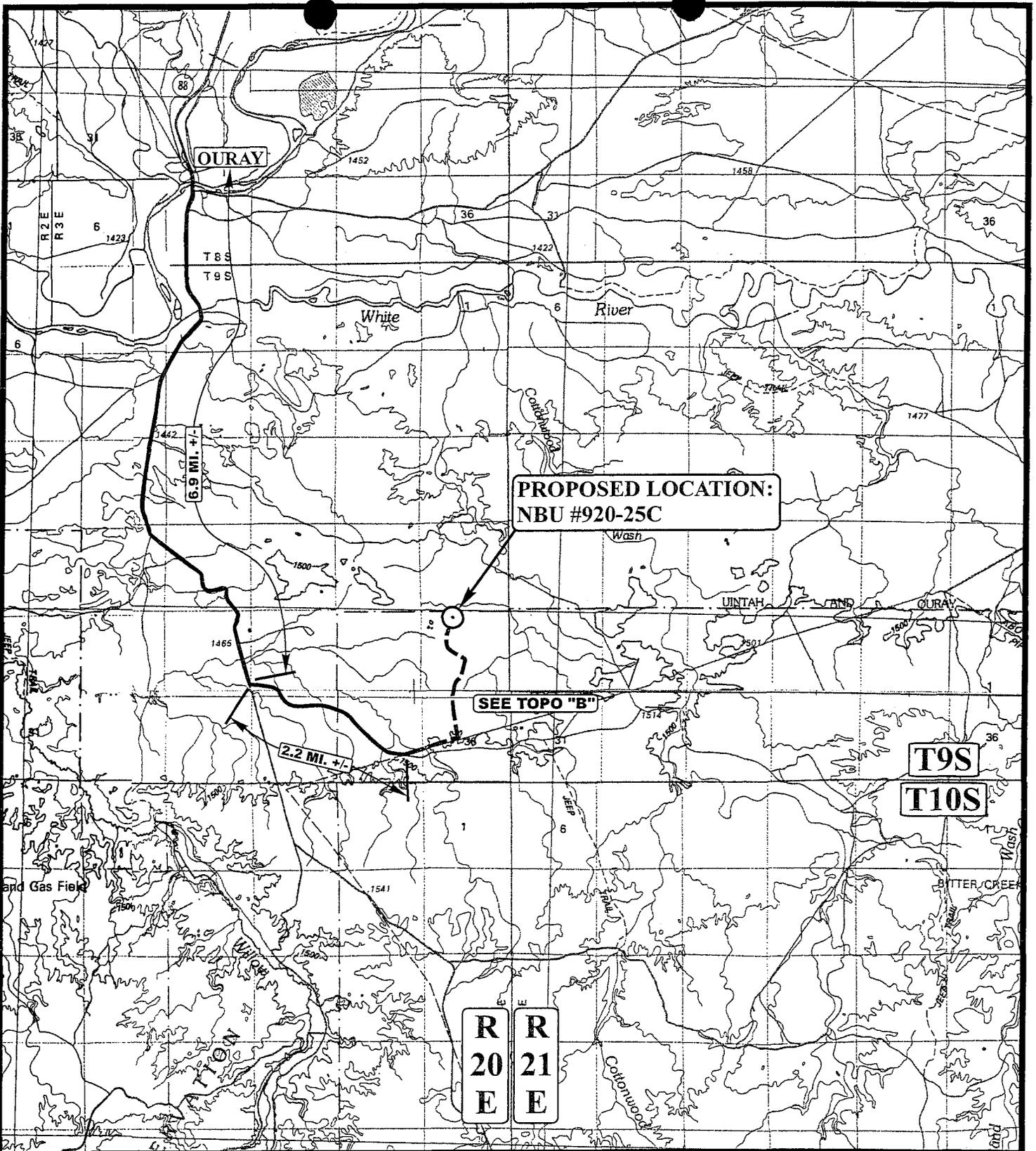
06 | 02 | 05
MONTH | DAY | YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: C.P.

REVISED: 00-00-00



**PROPOSED LOCATION:
NBU #920-25C**

SEE TOPO "B"

**T9S
T10S**

**R 20 E
R 21 E**

LEGEND:

⊙ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #920-25C

SECTION 25, T9S, R20E, S.L.B.&M.

579' FNL 2047' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

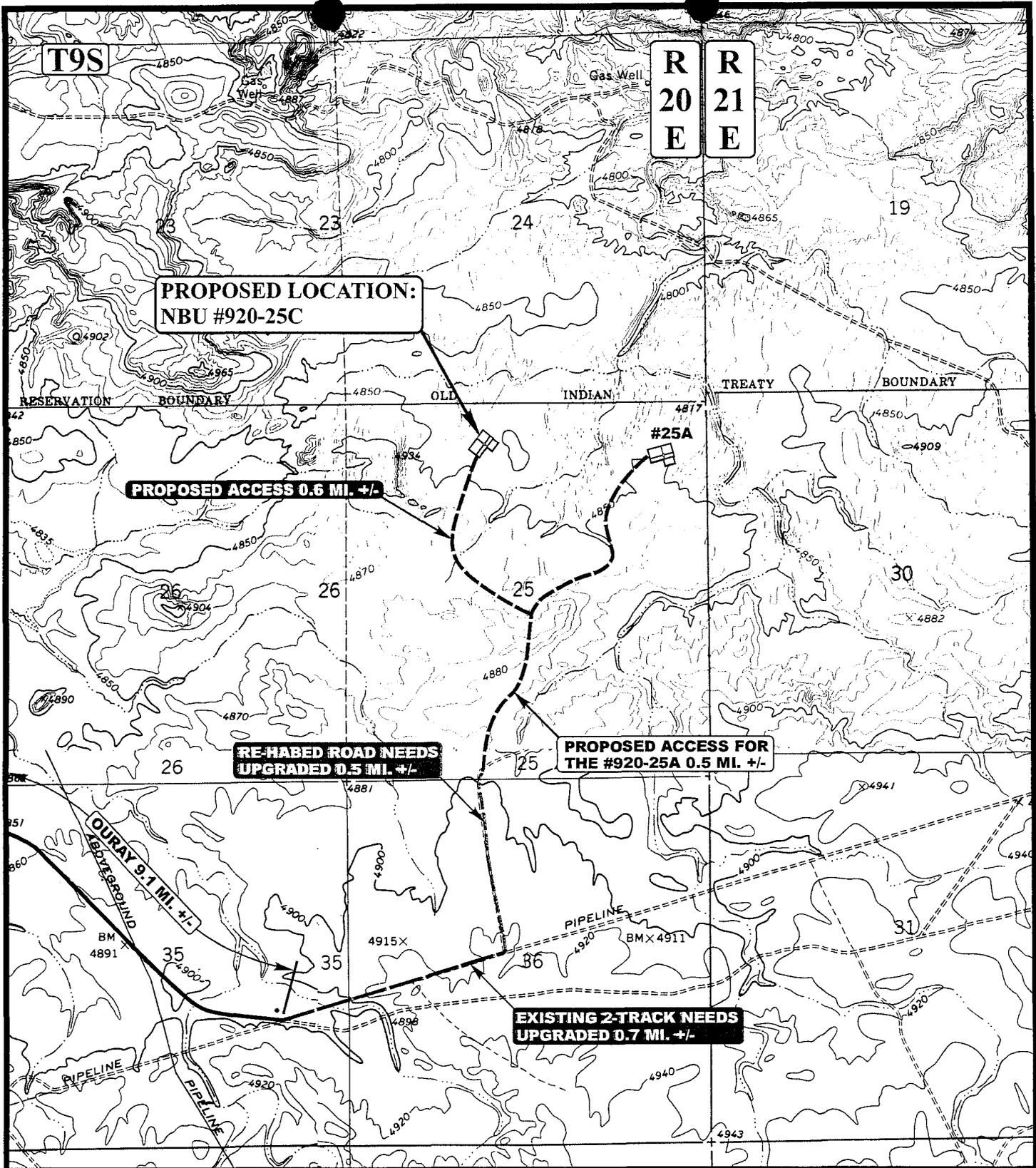
06 02 05
 MONTH DAY YEAR



SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED
-  RE-HABED ROAD NEEDS UPGRADED



WESTPORT OIL AND GAS COMPANY, L.P.

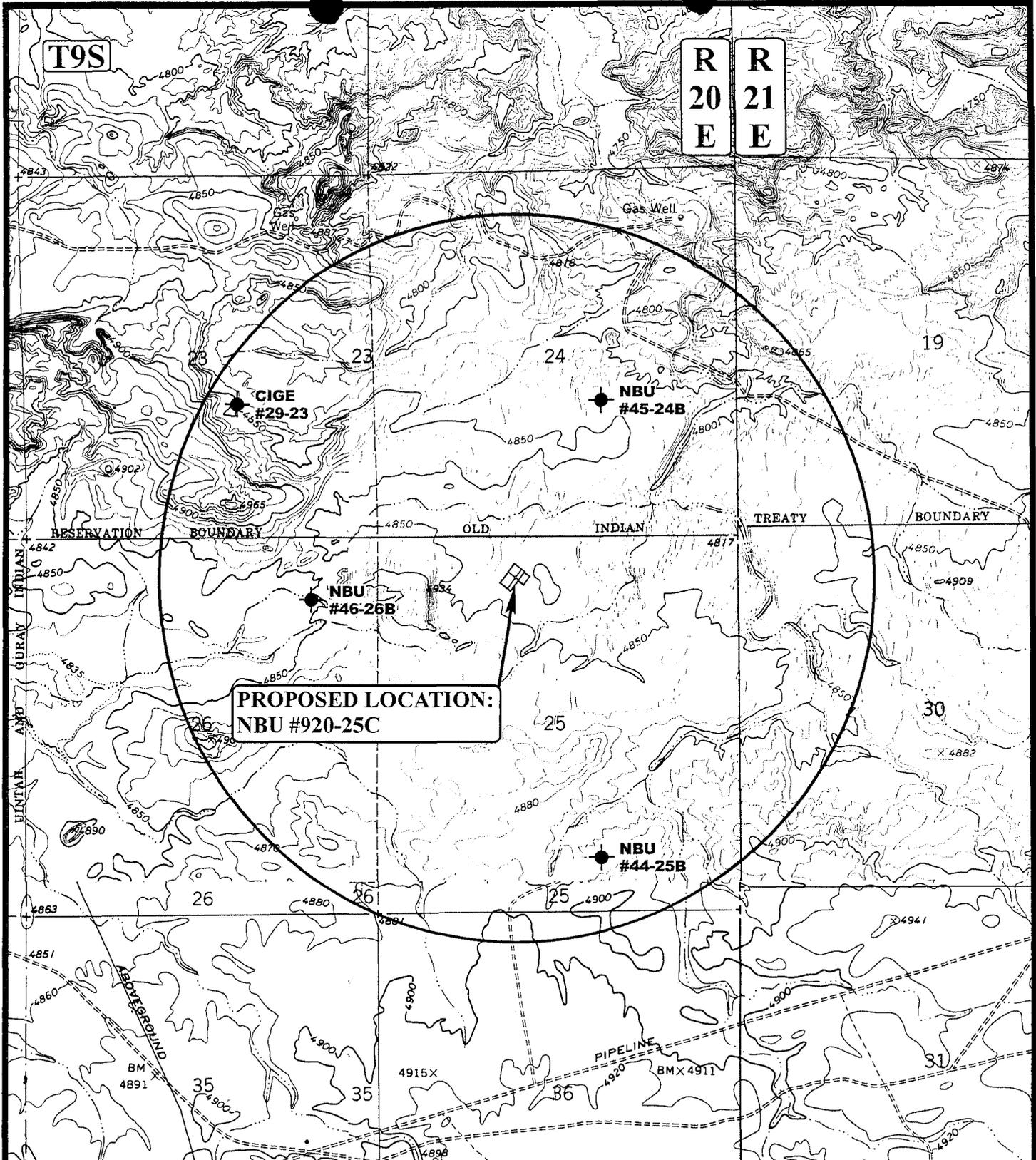
NBU #920-25C
SECTION 25, T9S, R20E, S.L.B.&M.
579' FNL 2047' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 02 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



WESTPORT OIL AND GAS COMPANY, L.P.

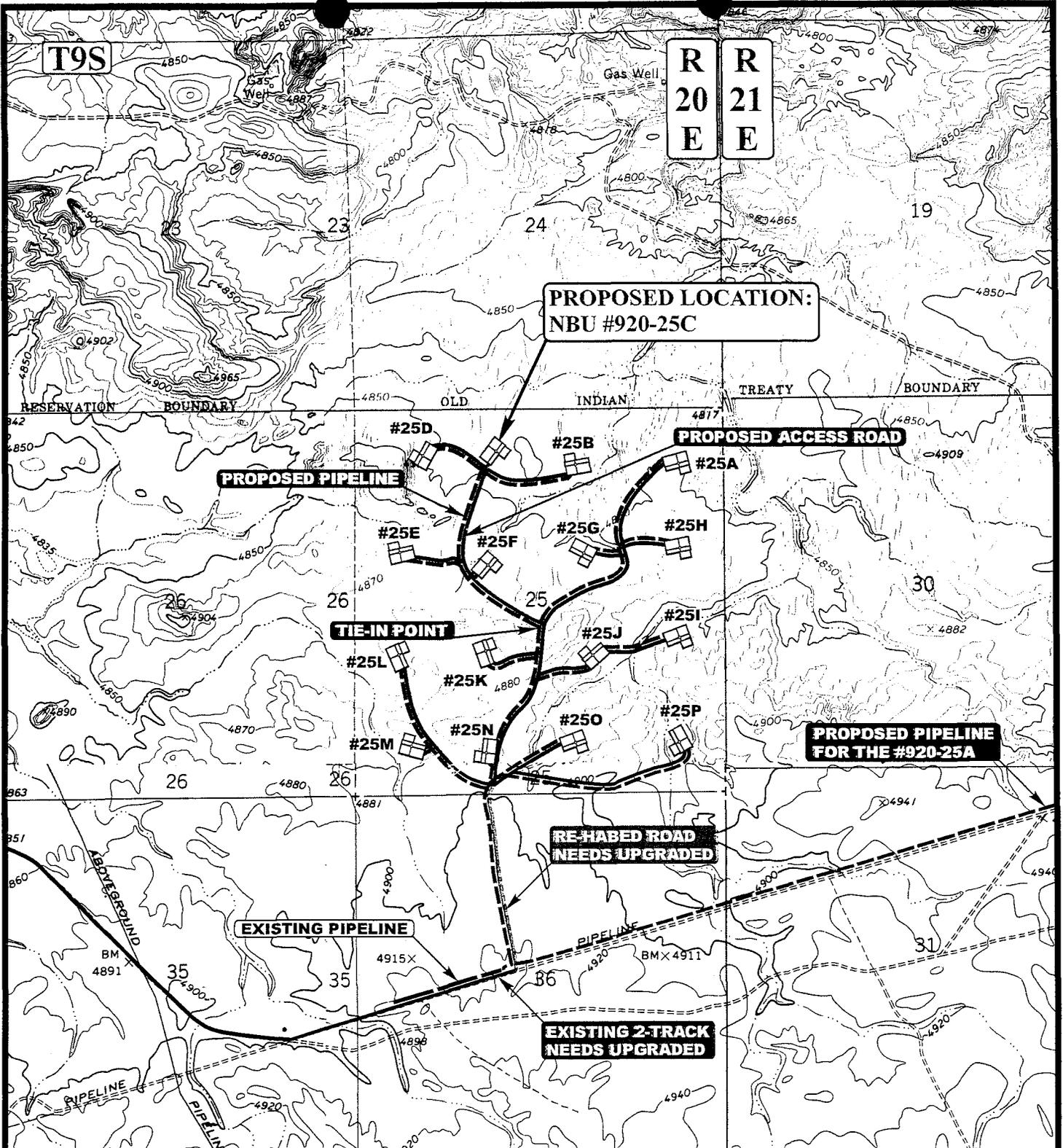
NBU #920-25C
SECTION 25, T9S, R20E, S.L.B.&M.
579' FNL 2047' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 02 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 3,030' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED PIPELINE
- EXISTING 2-TRACK NEEDS UPGRADED
- RE-HABED ROAD NEEDS UPGRADED
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #920-25C

SECTION 25, T9S, R20E, S.L.B.&M.

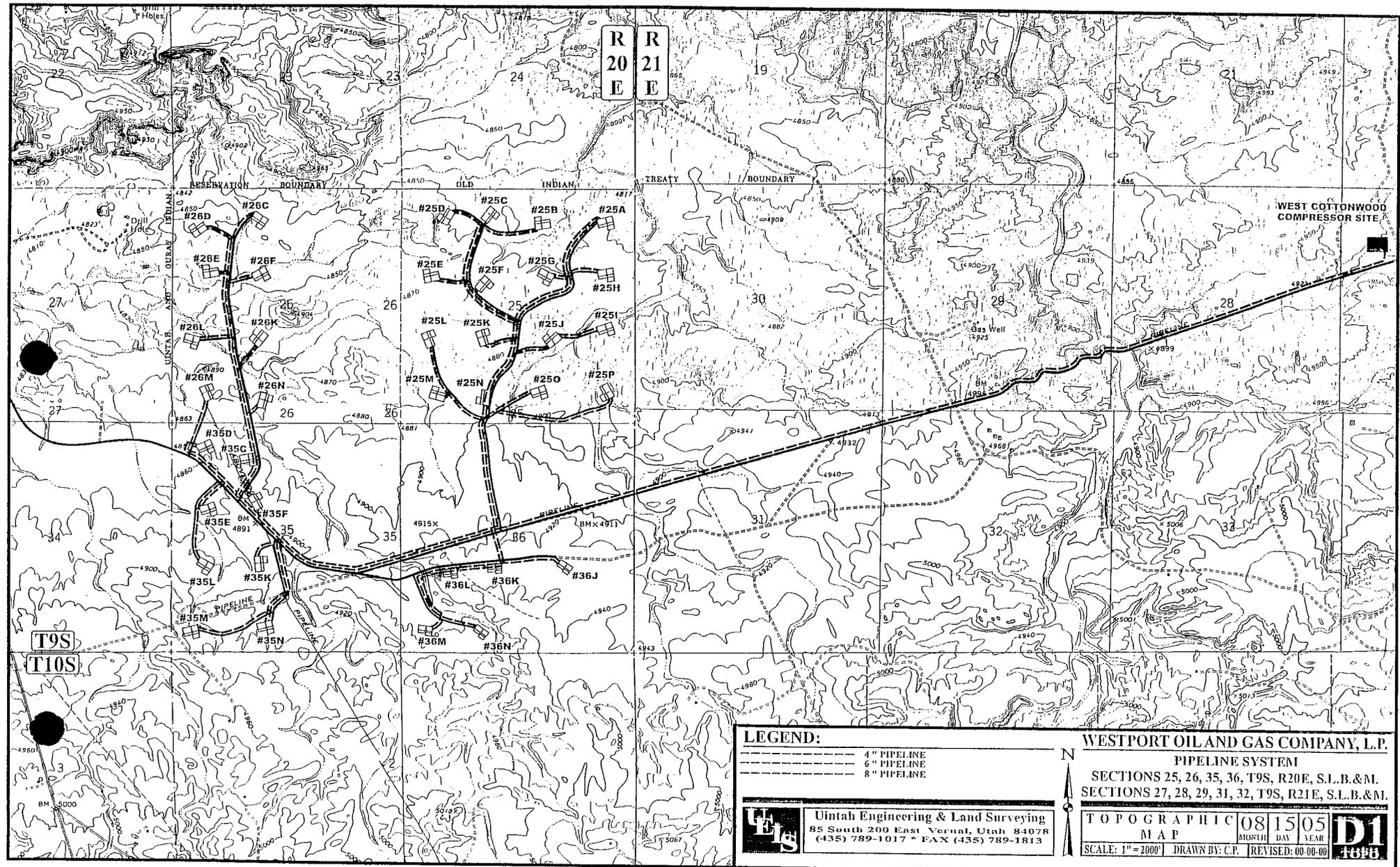
579' FNL 2047' FWL

TOPOGRAPHIC
MAP

06 02 05
 MONTH DAY YEAR

SCALE: 1" = 2000' | DRAWN BY: C.P. | REVISED: 00-00-00

D
TOPO



R 20 E
R 21 E

RESERVATION BOUNDARY

TREATY BOUNDARY

WEST COTTONWOOD COMPRESSOR SITE

T9S

T10S

LEGEND:

- 4" PIPELINE
- - - 6" PIPELINE
- 8" PIPELINE

WESTPORT OIL AND GAS COMPANY, L.P.

PIPELINE SYSTEM

SECTIONS 25, 26, 35, 36, T9S, R20E, S.L.B.&M.

SECTIONS 27, 28, 29, 31, 32, T9S, R21E, S.L.B.&M.



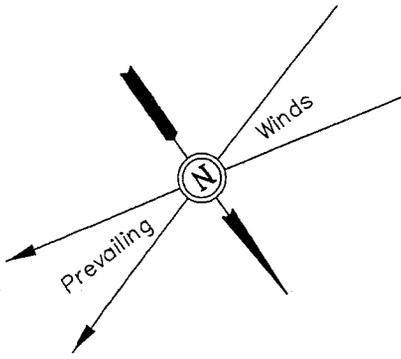
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP	08	15	05	D1
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: C.P.		REVISED: 00-00-00

LOCATION LAYOUT FOR

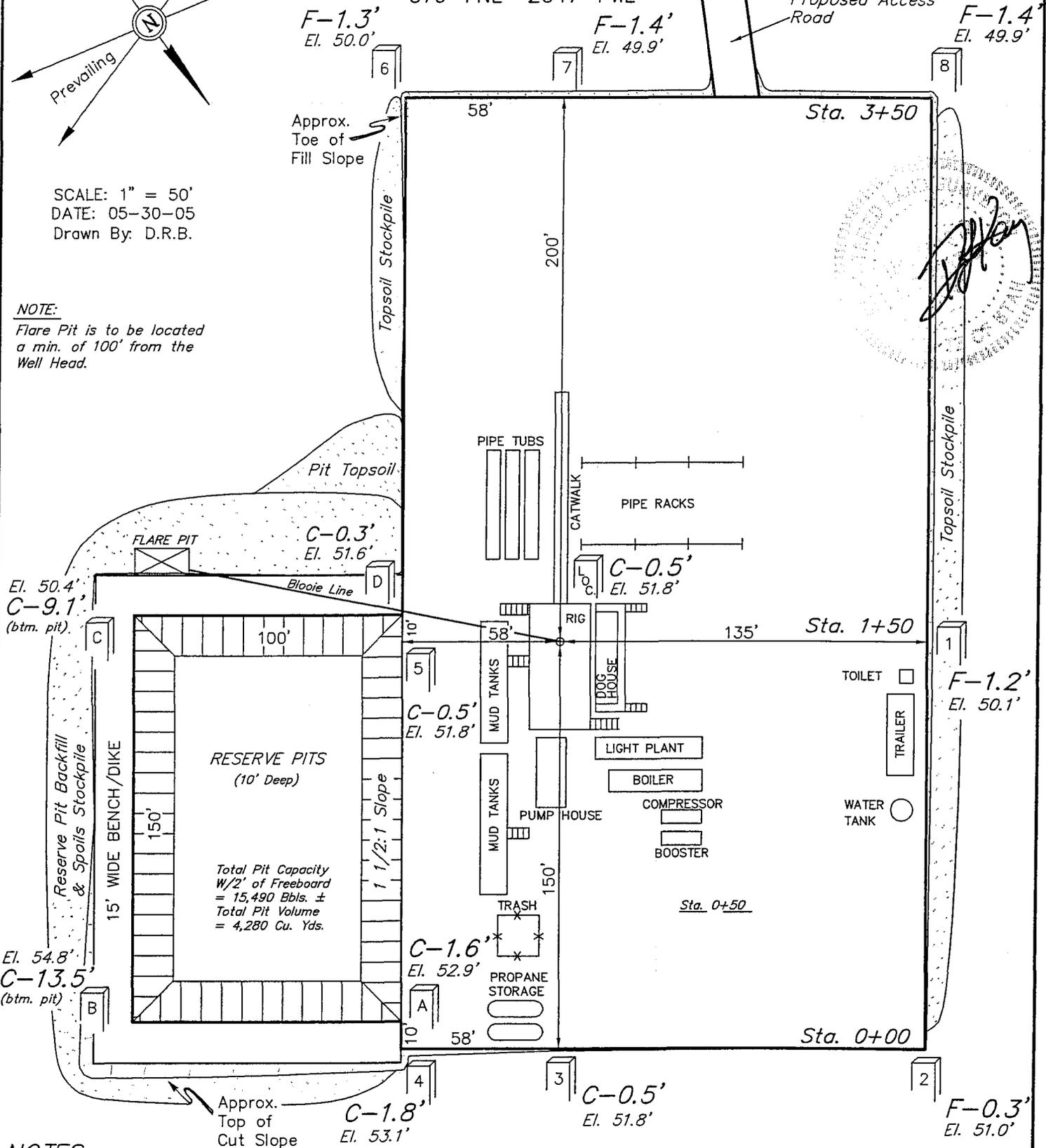
NBU #920-25C
SECTION 25, T9S, R20E, S.L.B.&M.
579' FNL 2047' FWL



Proposed Access Road

SCALE: 1" = 50'
DATE: 05-30-05
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

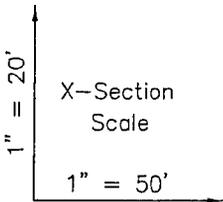
Elev. Ungraded Ground At Loc. Stake = 4851.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4851.3'

TYPICAL CROSS SECTIONS FOR

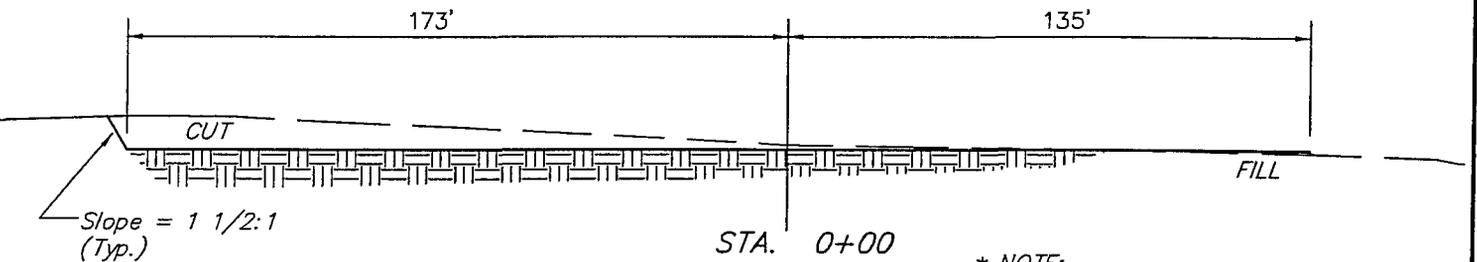
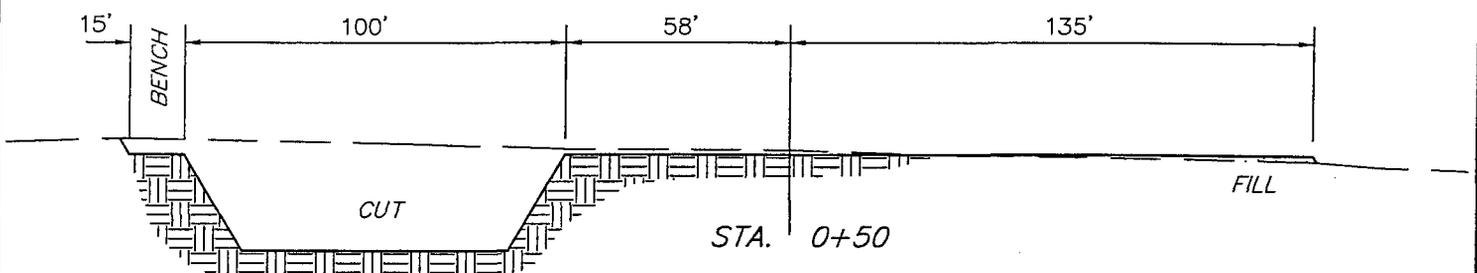
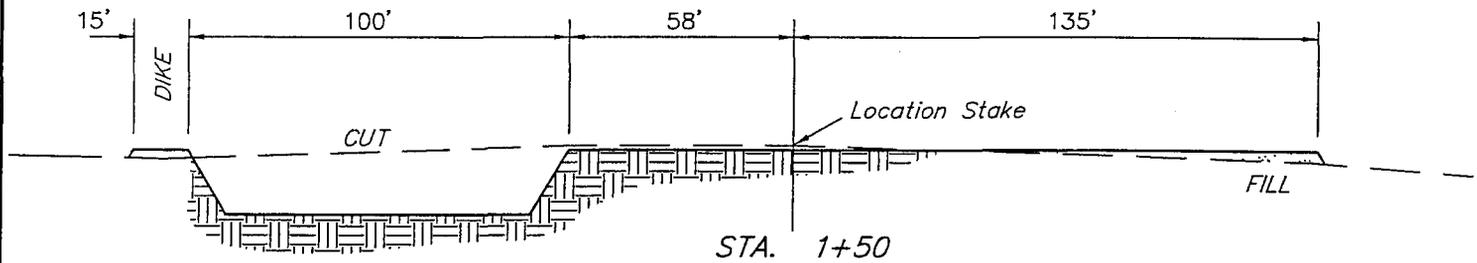
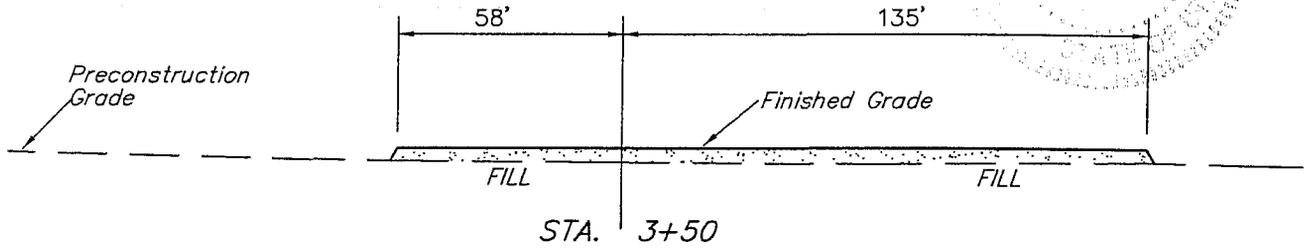
NBU #920-25C

SECTION 25, T9S, R20E, S.L.B.&M.

579' FNL 2047' FWL



DATE: 05-30-05
Drawn By: D.R.B.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,720 Cu. Yds.
Remaining Location	= 4,610 Cu. Yds.
TOTAL CUT	= 6,330 CU.YDS.
FILL	= 2,470 CU.YDS.

EXCESS MATERIAL	= 3,860 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,860 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/19/2005

API NO. ASSIGNED: 43-047-37005

WELL NAME: NBU 920-25C
 OPERATOR: WESTPORT OIL & GAS CO (N2115)
 CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:
 NENW 25 090S 200E
 SURFACE: 0579 FNL 2047 FWL
 BOTTOM: 0579 FNL 2047 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-0579
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

LATITUDE: 40.01195
 LONGITUDE: -109.6159

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. CO-1203)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 43-8496)

RDCC Review (Y/N)
 (Date:)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit NATURAL BUTTES

R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit
 Board Cause No: 173-14
 Eff Date: 12-2-99
 Siting: 460' fr u barge uncomm. tract

R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- Federal Approved
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 25, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Natural Buttes Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch-MesaVerde)		
43-047-36998	NBU 920-25K	Sec 25 T09S R20E 2025 FSL 1908 FWL
43-047-36999	NBU 920-25L	Sec 25 T09S R20E 1993 FSL 0650 FWL
43-047-37000	NBU 920-25M	Sec 25 T09S R20E 0696 FSL 0841 FWL
43-047-37001	NBU 920-25N	Sec 25 T09S R20E 0584 FSL 1888 FWL
43-047-37002	NBU 920-25O	Sec 25 T09S R20E 0724 FSL 2156 FEL
43-047-37003	NBU 920-25P	Sec 25 T09S R20E 0707 FSL 0666 FEL
43-047-37005	NBU 920-25C	Sec 25 T09S R20E 0579 FNL 2047 FWL
43-047-37006	NBU 920-25D	Sec 25 T09S R20E 0627 FNL 1002 FWL
43-047-37007	NBU 920-25E	Sec 25 T09S R20E 2005 FNL 0666 FWL
43-047-37008	NBU 920-25F	Sec 25 T09S R20E 2194 FNL 1924 FWL
43-047-37009	NBU 920-25G	Sec 25 T09S R20E 2012 FNL 2051 FEL
43-047-37010	NBU 920-25J	Sec 25 T09S R20E 1956 FSL 1903 FEL
43-047-37012	NBU 920-26C	Sec 26 T09S R20E 0740 FNL 1996 FWL
43-047-37013	NBU 920-26D	Sec 26 T09S R20E 0938 FNL 0552 FWL
43-047-37014	NBU 920-26E	Sec 26 T09S R20E 1926 FNL 0841 FWL
43-047-37015	NBU 920-26F	Sec 26 T09S R20E 1997 FNL 2053 FWL
43-047-37016	NBU 920-26K	Sec 26 T09S R20E 1969 FSL 1986 FWL
43-047-37017	NBU 920-26L	Sec 26 T09S R20E 1907 FSL 0461 FWL
43-047-37018	NBU 920-26N	Sec 26 T09S R20E 0538 FSL 2143 FWL
43-047-37019	NBU 920-35C	Sec 35 T09S R20E 0865 FNL 1787 FWL

Page 2

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch-MesaVerde)		
43-047-37023	NBU 920-35F	Sec 35 T09S R20E 1805 FNL 1962 FWL
43-047-37024	NBU 920-35K	Sec 35 T09S R20E 2075 FSL 2066 FWL
43-047-37026	NBU 920-35N	Sec 35 T09S R20E 0574 FSL 2195 FWL
43-047-37029	NBU 1021-14M	Sec 14 T10S R21E 1260 FSL 1330 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 25, 2005

Westport Oil & Gas Company, LP
1368 South 1200 East
Vernal, UT 84078

Re: Natural Buttes Unit 920-25C Well, 579' FNL, 2047' FWL, NE NW, Sec. 25,
T. 9 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37005.

Sincerely,


Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP
Well Name & Number Natural Buttes Unit 920-25C
API Number: 43-047-37005
Lease: UTU-0579

Location: NE NW Sec. 25 T. 9 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

AUG 17 2005

BLM VERNAL, UTAH

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT	
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. NBU 920-25C	
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		9. AP# Well No. 4304737005	
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078		10. Field and Pool, or Exploratory NATURAL BUTTES	
3b. Phone No. (include area code) (435) 781-7060		11. Sec., T., R., M., or Blk, and Survey or Area SEC 25-T9S-R20E	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW 579' FNL 2047' FWL At proposed prod. Zone		12. County or Parish UINTAH	
14. Distance in miles and direction from nearest town or post office* 11.4 MILES SOUTHEAST OF OURAY, UTAH		13. State UT	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 579'	16. No. of Acres in lease 1920	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10050'	20. BLM/BIA Bond No. on file CO-1203	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4851.8' GL	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration TO BE DETERMINED	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Debra Domenici</i>	Name (Printed/Typed) DEBRA DOMENICI	Date 8/17/2005
Title ASSOCIATE ENVIRONMENTAL ANALYST		
Approved by (Signature) <i>Thomas B. Coarney</i>	Name (Printed/Typed)	Date 01/05/2006
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
RECEIVED

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
DIV. OF OIL, GAS & MINING
JAN 11 2006



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Westport Oil & Gas Co Location: NENW Sec 25, T9S, R20E
Well No: NBU 920-25C Lease No: UTU-0579

Petroleum Engineer: Matt Baker Office: 435-781-4490 Cell: 435-828-4470
Petroleum Engineer: Michael Lee Office: 435-781-4432 Cell: 435-828-7875
Supervisory Petroleum Technician: Jamie Sparger Office: 435-781-4502 Cell: 435-828-3913
BLM FAX Machine 435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A casing shoe integrity test shall be required.
2. A CBL shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: Westport Oil and Gas
Well Name & Number: NBU 920-25C
Lease Number: UTU0579
Location: NENW Sec.25, T9S, R20E

API Number: 43-047-37005
Surface Ownership: BLM
Date NOS Received: 6/30/05
Date APD Received: 8/17/05

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- Paint all facilities Fuller O'Brian color Carlsbad Canyon (2.5Y 6/2). Any paint brand may be used provided the colors match.
- No drilling or construction would be allowed between May 15th through June 20th to protect pronghorn during kidding season. This timing restriction may be waived by a BLM representative qualified to do so, if a survey is conducted and the pronghorn prove to not be in that area.
- The interim seed mix for this location shall be:

Needle and Thread grass	<i>Stipa comata</i>	6lbs. /acre
Crested Wheatgrass	<i>Agropyron cristatum</i>	6lbs. /acre

 - All pounds are in pure live seed.
 - Reseeding may be required if first seeding is not successful.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0579

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 920-25C

9. API Well No.
43-047-37005

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW SEC 25-T9S-R20E
579' FNL 2047' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERIM SURFACE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	RECLAMATION PLAN

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WHEN THE PIT IS BACKFILLED, WITHIN 180 DAYS OF WELL COMPLETION, OPERATOR SHALL SPREAD THE TOPSOIL PILE ON THE LOCATION UP TO THE RIG ANCHOR POINTS. THE LOCATION WILL BE RESHAPED TO THE ORIGINAL CONTOUR TO THE EXTENT POSSIBLE. OPERATOR WILL RESEED THE AREA USING THE BLM RECOMMENDED SEED MIXTURE AND RECLAMATION METHODS.

COPIES SENT TO OPERATOR
Date: 1-23-06
Initials: CMO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ASSOCIATE ENVIRONMENTAL ANALYST
Signature <i>Debra Domenici</i>	Date January 11, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Oil, Gas and Mining	Federal Approval Of This Action Is Necessary
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Date: 1/19/06	By: <i>[Signature]</i>

(Instructions on reverse)

RECEIVED

JAN 17 2006

DIR. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: KERR-MCGEE OIL & GAS ONSHORE LP

Well Name: NBU 920-25C

Api No: 43-047-37005 Lease Type: FEDERAL

Section 25 Township 09S Range 20E County UINTAH

Drilling Contractor PETE MARTINS RIG # BUCKET

SPUDDED:

Date 06/12/06

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by LOU WELDON

Telephone # (435) 828-7035

Date 06/13/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6
RECEIVED

JUN 13 2006

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078

Operator Account Number: N 2995

Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737005	NBU 920-25C		NESW	25	9S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	6/12/2006			6/15/06	
Comments: MIRU PETE MARTIN BUCKET RIG. <i>W57MVD</i> SPUD WELL LOCATION ON 06/12/2006 AT 1600 HRS. <i>-K</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print) _____
 Signature *[Signature]*
 REGULATORY ANALYST 6/13/2006
 Title _____ Date _____

To EARLENE Russell From SHEILA UPCHEGO
 (5/2000) Co./Dept. UTDOG/M Co. KMG
 Phone # (801) 538-6336 Phone # (435) 781-7024
 Fax # (801) 359-3940 Fax # (435) 781-7094

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0579

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UNIT #891008900A

8. Well Name and No.
NBU 920-25C

9. API Well No.
4304737005

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW SECTION 25, T9S, R20E 579'FNL, 2047'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 06/12/2006 AT 1600 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchegg	Title Regulatory Analyst
Signature 	Date June 13, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
JUN 20 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0579

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UNIT #891008900A

8. Well Name and No.
NBU 920-25C

9. API Well No.
4304737005

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW SECTION 25, T9S, R20E 579'FNL, 2047'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SET SURFACE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CSG</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

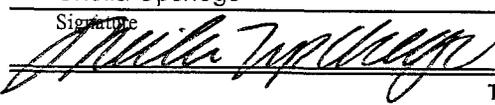
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2760'. RAN 9 5/8" 10 JTS OF 36# J-55 AND 57 JTS OF 32.3# H-40 SURFACE CSG. RAN 200' OF 1" PIPE. LEAD CMT W/250 SX HIFILL CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX PREM CLASS G @15.8 PPG 1.15 YIELD, GOOD RETURNS +/- 20 BBLs LEAD CMT TO PIT. TOP OUT W/125 SX CLASS G @15.8 PPG 1.15 YIELD DOWN 1" PIPE GOOD CMT TO SURFACE AND FELL BACK. 2ND TOP OUT W/125 SX CLASS G @15.8 PPG 1.15 YIELD DOWN BACKSIDE GOOD CMT TO SURFACE AND STAYED FULL AT SURFACE.

RECEIVED
JUN 26 2006

WORT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date June 19, 2006

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0579

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UNIT #891008900A

8. Well Name and No.
NBU 920-25C

9. API Well No.
4304737005

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW SECTION 25, T9S, R20E 579'FNL, 2047'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

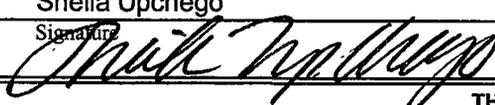
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 07/28/2006 AT 10:30 AM

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date August 3, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
AUG 21 2006

KERR MCGEE OIL AND GAS ONSHORE LP

CHRONOLOGICAL HISTORY

NBU 920-25C

Page 1

UINTAH COUNTY, UT

	SPUD	Surface Casing	Activity	Status
6/01/06			Build Location, 40% complete	Caza 83
6/02/06			Build Location, 50% complete	Caza 83
6/05/06			Build Location, 80% complete	Caza 83
6/06/06			Build Location, 85% complete	Caza 83
6/07/06			Build Location, 85% complete	Caza 83
6/9/06			Build Location, 90% complete	Caza 83
6/12/06			Build Location, 95% complete	Caza 83
6/14/06	6/12/06 6/13/06		Set Conductor Air Rig Spud, Drlg	Caza 83
6/19/06	6/13/06	9 5/8" @ 2717'	WORT	Caza 83
06/23/06	TD: 2760'	Csg. 9 5/8" @ 2717'	MW: 8.4	SD: 6/23/06 DSS: 0
	Finish RU. NU and test BOPE. PU BHA and DP. Drill cmt and FE @ report time.			
06/26/06	TD: 6985'	Csg. 9 5/8" @ 2717'	MW: 9.0	SD: 6/23/06 DSS: 3
	Drill and survey f/ 2760'-6985'. DA @ report time.			
06/27/06	TD: 7700'	Csg. 9 5/8" @ 2717'	MW: 9.1	SD: 6/23/06 DSS: 4
	Drill and survey f/ 6985'-7700'. DA @ report time.			
06/28/06	TD: 8355'	Csg. 9 5/8" @ 2717'	MW: 10.0	SD: 6/24/06 DSS: 4
	Drill f/ 7700'-8355'. DA @ report time.			
06/29/06	TD: 8705'	Csg. 9 5/8" @ 2717'	MW: 10.1	SD: 6/24/06 DSS: 5
	Drill f/ 8355'-8705'. TFNB. TIH @ report time.			
06/30/06	TD: 9466'	Csg. 9 5/8" @ 2717'	MW: 11.0	SD: 6/24/06 DSS: 6
	Finish bit trip Drill 8705' - 9466' DA @ report time.			
07/03/06	TD: 9945'	Csg. 9 5/8" @ 2717'	MW: 12.2	SD: 6/24/06 DSS: 9
	Drill f/ 9466'-9755'. TFNB. Drill to 9945'. CCH and short trip. TOOH for logs. Run t-combo and dipole sonic logs to TD. Logging @ report time.			
07/05/06	TD: 9945'	Csg. 9 5/8" @ 2717'	MW: 12.2	SD: 6/24/06 DSS: 11
	Finish logging. TIH, CCH, and LDDS. Run and cmt 4.5" csg. Set slips, NDBOP, and release rig 1700 hrs on 7/4/06. Moving to NBU 921-31H @ report time.			

07/20/06

PROG: 7:00 a.m. HSM
RIG DWN. ROAD RIG & EQUIP F/ STATE 921-32M TO LOC. MIRU. NDWH, NUBOPE.
PREP & TALLY 330 JTS 2 3/8" L-80 8RD TBG, P/U 3 7/8" BIT & RIH, P/U TBG OFF
TRAILER. TAG PBTD @ 9896'. R/U PMP & LINES. REV CIRC W/ 70 BBLs 2% KCL. R/D
PMP EQUIP. POOH L/D 30

07/21/06

PROG: 7:00 a.m. HSM.
CONT TO POOH W/ TBG F/ 9200'. L/D BIT & BIT SUB. NDBOPE. NU FRAC VALVES.
WAIT ON LOGGING TRUCK 2 HRS. MIRU CUTTERS. P/U CCL/CBL/GR LOG TOOLS &
RIH, TAG PBTD @ 9886'. LOG WELL F/ PBTD TO SURF. POOH. L/D LOG TOOLS.
RDMO CUTTERS. MIRU B&C QUICK TST. PSI TST CSG & FRAC VLV'S TO 7500#
(HELD). RDMO B&C. R/U FLOOR PREP TO FRAC.

07/24/06

PROG: 7:00 AM. HSM. MIRU SLB & CUTTERS TO FRAC & PERFORATE &
MICROSEISMIC.

STG 1) RIH W/ 15' 80 GRAIN RDX PRIMER CORD & SET IT OFF @ 9,596' - 9,611' POOH
RIH W/ 15' 80 GRAIN RDX PRIMER CORD & SET IT OFF @ 4,492' - 4,507' POOH RIH W/ 3
3/8" GUNS, 23 GRM, .35 HOLES, 4 SPF 90 DEG PHASING PERF @ 9,816' - 20' 4 SPF,
9,723' - 27' 4 SPF, 9,607' - 11' 4 SPF, 48 HOLES PRESSURE TEST PUMPS & LINES TO
8,530 PSI GOOD TEST WHP 0 PSI, BRK 3,975 PSI, @ 5.3 BPM, ISIP 2,450 PSI, FG .69
PMP 100 BBLs @ 49.6 BPM @ 5,900 PSI = 32 OF 48 HOLES OPEN MP 7094 PSI, MR 49.9
BPM, AP 5,316 PSI, AR 44.9 BPM, ISIP 3,478 PSI FG .80, NPI 1,028 PSI, PMP 1,517 BBLs
YF 122 ST+ & 171,200 # 20/40 SAND

STG 2) RIH W/ 3 3/8" GUNS, 23 GRM, .35 HOLES, 4 SPF 90 DEG PHASING SET 8K
BAKER CBP @ 8,987' PERF @ 8,952' - 57' 4 SPF, 8,900' - 03' 4 SPF, 8,816' - 19' 4 SPF, 44
HOLES WHP 830 PSI, BRK 3,355 PSI, @ 5.3 BPM, ISIP 2,418 PSI, FG .71 PMP 100 BBLs
@ 40.5 BPM @ 4,580 PSI = 41 OF 44 HOLES OPEN MP 5,214 PSI, MR 40.7 BPM, AP 4,185
PSI, AR 38.2 BPM, ISIP 3,217 PSI FG .80, NPI 799 PSI, PMP 946 BBLs YF 120 ST+ &
108,800 # 20/40 SAND

STG 3) RIH W/ 3 3/8" GUNS, 23 GRM, .35 HOLES, 4 SPF 90 DEG PHASING SET 8K
BAKER CBP @ 8,700' PERF @ 8,666' - 70' 4 SPF, 8,552' - 55' 4 SPF, 8,384' - 86' 4 SPF, 36
HOLES WHP 0 PSI, BRK 3,299 PSI, @ 5.3 BPM, ISIP 2,363 PSI, FG .72 PMP 100 BBLs @
40.9 BPM @ 5,000 PSI = 34 OF 36 HOLES OPEN MP 5,803 PSI, MR 40.1 BPM, AP 4,433
PSI, AR 39.0 BPM, ISIP 3,426 PSI FG .84, NPI 1,063 PSI, PMP 715 BBLs YF 120 ST+ &
80,000 # 20/40 SAND

STG 4) RIH W/ 3 3/8" GUNS, 23 GRM, .35 HOLES, 4 SPF 90 DEG PHASING SET 8K
BAKER CBP @ 8,175' PERF @ 8,140' - 45' 4 SPF, 20 HOLES WHP 500 PSI, BRK 2,522
PSI, @ 5.3 BPM, ISIP 2,008 PSI, FG .68 PMP 100 BBLs @ 24.9 BPM @ 4,057 PSI = 20 OF
20 HOLES OPEN MP 8,613 PSI, MR 25.4 BPM, AP 3,933 PSI, AR 24.8 BPM, PMP 452
BBLs YF 118 ST+ & 51,700 # 20/40 SAND. 45,519# IN FORMATION & 6,181# IN CASING.
FLOW WELL BACK. PUMP CASING CLEAN.

STG 5) RIH W/ 3 3/8" GUNS, 23 GRM, .35 HOLES, 4 SPF 90 DEG PHASING SET 8K
BAKER CBP @ 7,765' PERF @ 7,731' - 35' 4 SPF, 7,461' - 64' 4 SPF, 28 HOLES WHP 489
PSI, BRK 2,368 PSI, @ 5.3 BPM, ISIP 1,889 PSI, FG .69 PMP 100 BBLs @ 26.2 BPM @
3,768 PSI = 28 OF 28 HOLES OPEN MP 4,716 PSI, MR 26.2 BPM, AP 3,605 PSI, AR 21.5
BPM, ISIP 3,170 PSI FG .86, NPI 1,281 PSI, PMP 832 BBLs YF 118 ST+ & 101,800 # 20/40
SAND

SWI SDFN 6:30 PM

07/25/06

PROG: 7:00 a.m. HSM CONT TO FRAC.

STG 6: P/U 3 1/8" HSC PERF GUNS LOADED W/ 12 GM CHARGES, 4 SPF, 90 DEG PHASING, & 4 1/2" BAK 8K CBP & RIH, SET CBP @ 6638', P/U SHOOT 12 HOLES F/ 6605' - 08', P/U SHOOT 20 HOLES F/ 6486' - 91', POOH, BRK DWN PERF'S @ 2865# EST INJ RT @ 40.7 BPM @ 4380#, ISIP 1400#, FG .65, FRAC STG 6 W/ 171400# 20/40 SAND W/ YF118ST+ GEL. TOT CL FL 1282 BBLs. ISIP 2507#, NPI 1107#, FG .82

STG 7:, P/U 3 1/8" PERF GUNS & 4 1/2" 8K BAK CBP & RIH. SET CBP @ 6310'. P/U SHOOT 20 HOLES F/ 6270' - 75', P/U SHOOT 20 HOLES F/ 6080' - 85', POOH. BRK DWN PERF'S @ 2273#, EST INJ RT @ 49.9 BPM @ 4380#, ISIP 1275#, FG .64, FRAC STG 7 W/ 283,600# SAND W/ YF118ST+ GEL. TOT CL FL 2060 BBLs, ISIP 2684#, NPI 1409#, FG .87

STG 8: P/U 3 1/8" PERF GUNS & 4 1/2" BAK 8K CBP & RIH. SET CBP @ 5108', P/U SHOOT 16 HOLES F/ 5074' - 78', P/U SHOOT 12 HOLES F/ 5061' - 64'. POOH. BRK DWN PERF'S @ 2398#, EST INJ RT @ 30.4 BPM @ 3560#, ISIP 1940#, FG .82, FRAC STG 8 W/ 51,860# SAND W/ YF118ST+ GEL. TOT CL FL 467 BBLs. ISIP 2611#, NPI 671#, FG .95

P/U 4 1/2" BAK 8K CBP & RIH. SET KILL PLUG @ 5108'. POOH. RDMO CUTTERS, RDMO SCHLUMBERGER. ND FRAC VLV'S, NU BOPE. P/U 3 7/8" EDDIE MILL, POBS & RIH W/ TBG. TAG FILL @ 4995' (10' FILL). R/U PMP & LINES. R/U DRL EQUIP. BRK CONV CIRC W/ 2% KCL. C/O TO KILL PLUG @ 5005'.

DRL UP KILL PLUG IN 10 MIN. (1200# PSI INC). CONT TO RIH. TAG FILL @ 5078', (30' FILL). C/O TO 2ND CBP @ 5108'. (HAD TO DRL DWN BTM OF KILL PLUG 1 HR)

DRL UP 2ND CBP IN 15 MIN. (1200# PSI INC). CONT TO RIH W/ 2 JTS TBG . EOT @ 5170'. CIRC WELL CLEAN. SWI. SDFN

07/26/06

PROG: 7:00 A.M. HSM

1560# SICP. BLEED PSI OFF. CONT TO RIH W/ TBG. TAG FILL @ 6268', (42' FILL). C/O TO 3RD CBP @ 6310'.

DRL UP 3RD CBP IN 6 MIN. (500# PSI INC). CONT TO RIH. TAG FILL @ 6605', (33' FILL). C/O TO 4TH CBP @ 6638'.

DRL UP 4TH CBP IN 12 MIN. (1000# PSI INC). CONT TO RIH. TAG FILL @ 7732', (33' FILL). C/O TO 5TH CBP @ 7765'.

DRL UP 5TH CBP IN 4 MIN. (400# PSI INC). CONT TO RIH. TAG FILL @ 8150' (25' FILL). C/O TO 6TH CBP @ 8175'.

DRL UP 6TH CBP IN 12 MIN. (500# PSI INC). CONT TO RIH. TAG FILL @ 8660' (40' FILL). C/O TO 7TH CBP @ 8700'.

DRL UP 7TH CBP IN 14 MIN. (1200# PSI INC). CONT TO RIH. TAG FILL @ 8957', (30' FILL). C/O TO 8TH CBP @ 8987'.

DRL UP 8TH CBP IN 10 MIN. (300# PSI INC). CONT TO RIH. TAG PBTD @ 9770'. X-O POOH. L/D 60 JTS ON TRAILER. LUBRICATE TBG HANGER INTO WELL. LAND TBG W/ EOT @ 8764'. NDBOP. NUWH. DROP BALL & PMP OFF THE BIT SUB @ 3000#. R/U FLOW BACK EQUIP. TURN OVER TO FLOW BACK CREW @ 6:00 P.M.

SICP 1450#, FTP 50#, 46/64 CHOKE

JTS ON LOC 335
JTS IN WELL 275
JTS LEFT ON TRAILER 60

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1850#, TP: 1300#, 20/64 CHK, 35 BWP, 14 HRS, SD: TRACE, TTL BLS FLWD: 490 BLS, TODAY'S LTR: 5771 BLS, LOAD REC TODAY: 490 BLS, REMAINING LTR: 5281 BLS, TOTAL LOAD REC TO DATE: 490 BLS.

07/27/06 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2050#, TP: 1300#, 20/64 CHK, 28 BWP, 24 HRS, SD: TRACE, TTL BLS FLWD: 704 BLS, TODAY'S LTR: 5281 BLS, LOAD REC TODAY: 704 BLS, REMAINING LTR: 4577 BLS, TOTAL LOAD REC TO DATE: 1194 BLS.

07/29/06 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1800#, TP: 1150#, 20/64 CHK, 16 BWP, 24 HRS, SD: TRACE, TTL BLS FLWD: 424 BLS, TODAY'S LTR: 4577 BLS, LOAD REC TODAY: 424 BLS, REMAINING LTR: 4153 BLS, TOTAL LOAD REC TO DATE: 1618 BLS.

07/30/06 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1650#, TP: 1050 #, 20/64 CHK, 10 BWP, 24 HRS, SD: CLEAN, TTL BLS FLWD: 240 BLS, TODAY'S LTR: 4153 BLS, LOAD REC TODAY: 240 BLS, REMAINING LTR: 3913 BLS, TOTAL LOAD REC TO DATE: 1858 BLS.

07/31/06 **ON SALES**
07/28/06: 1374 MCF, 0 BC, 384 BW, TP: 1150#, CP: 1800#, 20/64 CHK, 24 HRS, LP: 322#.
07/29/06: 1020 MCF, 0 BC, 240 BW, TP: 1050#, CP: 1650#, 20/64 CHK, 24 HRS, LP: 320#.

08/01/06 **ON SALES**
07/30/06: 733 MCF, 0 BC, 300 BW, TP: 976#, CP: 1547#, 20/64 CHK, 24 HRS, LP: 332#.

08/02/06 **ON SALES**
07/31/06: 1189 MCF, 0 BC, 350 BW, TP: 979#, CP: 1149#, 20/64 CHK, 24 HRS, LP: 338#.

08/03/06 **ON SALES**
08/01/06: 1011 MCF, 0 BC, 350 BW, TP: 932#, CP: 1384#, 20/64 CHK, 24 HRS, LP: 332#.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

5. Lease Serial No.
UTU-0579

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

6. If Indian, Allottee or Tribe Name

3. Address **1368 SOUTH 1200 EAST VERNAL, UTAH 84078**
 3a. Phone No. (include area code) **(435)-781-7024**

7. Unit or CA Agreement Name and No.
UNTI #891008900A

8. Lease Name and Well No.
NBU 920-25C

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface **NENW 579'FNL, 2047'FWL**

9. API Well No.
4304737005

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area **SEC. 25, T9S, R20E**

12. County or Parish **UINTAH** 13. State **UTAH**

At total depth

14. Date Spudded **06/12/06** 15. Date T.D. Reached **07/02/06** 16. Date Completed D & A Ready to Prod. **07/28/06**

17. Elevations (DF, RKB, RT, GL)*
4852'GL

18. Total Depth: MD **9945'** TVD **MD 9896'** TVD

20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR

22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	32.3# 36#	H-40 J-55	2760'		700 SX			
7 7/8"	4 1/2"	11.6#		9945'		1594 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8764'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5061'	7735'	5061'-7735'	0.35	128	OPEN
B) MESAVERDE	8140'	9820'	8140'-9820'	0.35	147	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5061'-7735'	PMP 4641 BBLs YF118ST & 608,660# 20/40 JORDAN SD
8140'-9820'	PMP 3630 BBLs YF118ST, 120ST, 122ST & 411,700# 20/40 JORDAN SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/28/06	07/28/06	24	→	0	1,374	384			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1150# SI	Csg. Press. 384#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64			→	0	1374	384			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/28/06	07/28/06	24	→	0	1374	384			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1150# SI	Csg. Press. 384#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64			→	0	1374	384			PRODUCING GAS WELL

**RECEIVED
AUG 31 2006
DIV. OF OIL, GAS & MINING**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5009' 8133'	8133'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature 

Date 8/24/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0579	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: NBU 920-25C
PHONE NUMBER: 720 929-6100	9. API NUMBER: 43047370050000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0579 FNL 2047 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 09.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/24/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="TUBING FAILURE"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A WORKOVER FOR TUBING FAILURE HAS BEEN COMPLETED ON THE NBU 920-25C, SEE THE ATTACHED OPERATIONS SUMMARY REPORT

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 24, 2015

NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 3/20/2015	

US ROCKIES REGION
Operation Summary Report

US ROCKIES REGION									
Operation Summary Report									
Well: NBU 920-25C					Spud date: 6/24/2006				
Project: UTAH-UINTAH				Site: NBU 920-25C			Rig name no.: ROCKY MOUNTAIN WELL SERVICE 1/1		
Event: WELL WORK EXPENSE				Start date: 2/9/2015		End date: 2/24/2015			
Active datum: RKB @4,868.99usft (above Mean Sea Level)				UWI: NBU 920-25C					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
1/19/2015	7:00 - 14:30	7.50	MAINT	35		P		DRIVE TO LOCATION, HAVE SAFETY MEETING, RIG UP, TUBING PRESSURE 100, CASING PRESSURE 408 , RIH WITH JDC TO 6970' AND FISH BROKEN PAD PLUNGER, RIH WITH MAGNET TO 8708', POOH WITH PIECE TO PLUNGER, RIH WITH MAGNET TO 8708', POOH WITH PIECE OF PLUNGER, RIH WITH MAGNET TO 8708', POOH WITH PIECE OF PLUNGER, RIH WITH MAGNET TO 8708', POOH WITH NOTHING, RIH WITH JDC TO 8708' AND LATCH SPRING, JAR FOR 20MIN AND CAME FREE, RIH WITH MAGNET TO SN, RIH WITH 1.90 BROACH TO SN, RIH WITH SCRATCHER TO SN, COULD NOT GET THROUGH AND TOOLS STUCK, JAR FOR 60MIN AND CAME FREE, DROP SPRING, RIH TO 3000' TO CHASE SPRING AND POOH, PUT ON JDC, RIH AND FISH SPRING, LEAVE OUT OF WELL, PUT SPRING AND PLUNGER IN SEPARATOR, RIG DOWN, DRIVE TO TOWN.	
2/9/2015	13:00 - 17:00	4.00	MAINT	30	A	P		ROAD RIG FROM NBU 922-34L PAD TO LOC, SPOT EQUIP, MIRU	
2/10/2015	7:00 - 7:15	0.25	MAINT	48		P		HSM, SCANNING OUT OF HOLE	
	7:15 - 9:00	1.75	MAINT	31	I	P		SICP=50#, SITP=0#, OPEN WELL CONTROL W/ 10 BBLs, N/D WELL HEAD, P/U ON TBG [NOT STUCK] SET BACK DOWN IN DONUT, N/U BOPS, R/U TBG EQUIP, PULL HANGER, P/U 34 JNTS 2-3/8 L-80 TBG TAG @=9,796', L/D 2 JNTS, STAND BACK 16 STANDS.	
	9:00 - 14:00	5.00	MAINT	31	I	P		MIRU SCAN TECH, SCAN 274 JNTS OUT, HAVING 7 BAD JNTS, 275 JNTS TOTAL OUT OF WELL, [DID NOT FIND HOLE IN TBG]	
	14:00 - 17:00	3.00	MAINT	31	I	P		P/U 3-7/8 MILL W/ POBS PKG, RIH W/ 79 STANDS, EOT @=4,970' SWIFN.	
2/11/2015	7:00 - 7:15	0.25	MAINT	48		P		HSM, GOOD COMMUNICATION	
	7:15 - 9:00	1.75	MAINT	31	I	P		SICP=200#, SITP=0#, OPEN WELL CONT TO RIH W/ TBG, TAG W/ 307 JNTS @=9,770' MIRU WEATHERFORD AIR FOAM, BREAK CIRC W/ AIR FOAM.	
	9:00 - 10:45	1.75	MAINT	31	H	P		C/O FROM 9,770' TO 9,820' W/ AIR FOAM UNIT]	
	10:45 - 15:00	4.25	MAINT	44	D	P		DRILLED @=9,820 FOR 3 HRS DID NOT MAKE ANY HOLE, L/D 42 JNTS, DROP STANDING VALVE PRESSURE TEST TBG TO 700#, NO BLEED OFF, BLEED PRESSURE OFF PULL STANDING VALVE. L/D TOOLS	
	15:00 - 18:00	3.00	MAINT	31	I	P		POOH W/ 275 JNTS 2-3/8 L-80 TBG, L/D BHA, RIH W/ 72 JNTS. EOT @=2,268' SWIFN.	
2/12/2015	7:00 - 7:15	0.25	MAINT	48		P		HSM, BROACHING TBG	

US ROCKIES REGION
Operation Summary Report

Well: NBU 920-25C		Spud date: 6/24/2006	
Project: UTAH-UINTAH		Site: NBU 920-25C	Rig name no.: ROCKY MOUNTAIN WELL SERVICE 1/1
Event: WELL WORK EXPENSE		Start date: 2/9/2015	End date: 2/24/2015
Active datum: RKB @4,868.99usft (above Mean Sea Level)		UWI: NBU 920-25C	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:15 - 10:00	2.75	MAINT	31	I	P		SICP=200#, SITP=200#, CONTROL WELL W/ 5 BBLS, OPEN WELL CONT. TO RIH W/ 2-3/8 L-80 TBG, 275 JNTS, STRIP HANGER IN WELL, BROACH TBG TO EOT @=8,739.98', R/D TBG EQUIP, N/D BOPS, N/U WELL HEAD, RDMO KB 17.00 4-1/2 HANGER .83 275 JNTS 2-3/8 L-80 8,721.61 POBS X-N 2.20 EOT @= 8,739.98
	10:00 - 16:00	6.00	MAINT	31	H	P		HOOK UP AIR FOAM UNIT, UNLOAD WELL
2/13/2015	7:00 - 11:00	4.00	MAINT	42		P		NASCO-KENNY-FLUID LEVEL 6,400'-RUNS 6- BBLS 10.
2/19/2015	7:00 - 14:00	7.00	MAINT	42	B	P		FLUID LEVEL=6400'
2/21/2015	7:00 - 14:00	7.00	MAINT	42		P		NASCO-TERRY-FLIUD LEVEL 6,400'-RUNS 5-BBLS 14.
2/24/2015	7:00 - 15:00	8.00	MAINT	42	B	P		Starting pressure TBG 544 CA 544 PSI Started swabbing & Made 5 runs Fluid level was at 5400ft Recovered 18bbbs Swab well on, flow tubing to tank for 45min. Check plunger then dropped. Tripped plunger twice. Rig down travel to next location. Ending Pressure Tb 470 PSI CA 488 PSI