

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

August 10, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 1035-19  
SW/NW (Lot 2), SEC. 19, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0337  
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

**RECEIVED**

**AUG 16 2005**

DIV. OF OIL, GAS & MINING

CWU 1035-19 B

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 1035-19**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-36978**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface **2108' FNL, 530' FWL** *638548X 40.023041*  
At proposed prod. Zone *4431367Y SW/NW (Lot 2)*  
*109.376428*

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 19, T9S, R23E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**19.56 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish **UINTAH**  
13. State **UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **530'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2344**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9270'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5036.9 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter*  
Title **Agent**

Name (Printed/Typed) **Ed Trotter**  
Date **August 10, 2005**

Approved by (Signature) *Bradley G. Hill*  
Title

Name (Printed/Typed) **BRADLEY G. HILL**  
Office **ENVIRONMENTAL SCIENTIST III**  
Date **RECEIVED  
08-17-05  
AUG 16 2005**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

**DIV OF OIL GAS & MINING**

**EOG RESOURCES, INC.**

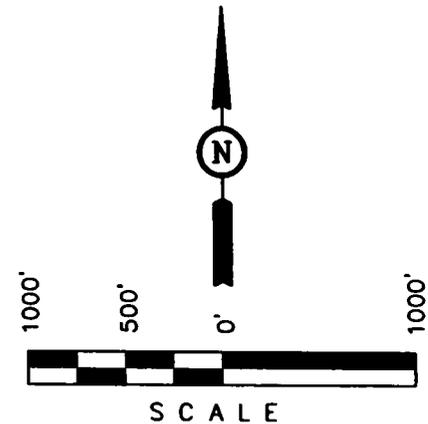
Well location, CWU #1035-19, located as shown in the SW 1/4 NW 1/4 (LOT 2) of Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert A. King*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-08-05	DATE DRAWN: 06-17-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

R 22 E T9S, R23E, S.L.B.&M.  
 R 23 E

1977 Brass Cap, 0.6' High, Pile of Stones

N89°57'28"W - 2592.68' (Meas.)

S89°52'W - 2642.64' (G.L.O.)

1977 Brass Cap, 0.5' High, Pile of Stones

N00°04'46"W - 2628.19' (Meas.)

LOT 1

2108'

LOT 2

1977 Brass Cap, Pile of Stones

19

LOT 3

N00°10'53"W - 2649.43' (Meas.)

LOT 4

Brass Cap

Brass Cap

N89°56'38"W - 2606.26' (Meas.)

N89°50'W - 2643.30' (G.L.O.)

N00°12'W - 5290.56' (G.L.O.)

530' CWU #1035-19  
 Elev. Ungraded Ground = 5039'

**LEGEND:**

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°01'22.72" (40.022978)

LONGITUDE = 109°22'37.32" (109.377033)

(NAD 27)

LATITUDE = 40°01'22.84" (40.023011)

LONGITUDE = 109°22'34.87" (109.376353)

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1035-19**  
**SW/NW (Lot 2), SEC. 19, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,729'
Wasatch	4,729'
North Horn	6,727'
Island	6,964'
KMV Price River	7,146'
KMV Price River Middle	7,828'
KMV Price River Lower	8,625'
Sego	9,071'

Estimated TD: 9,270' or 200'± below Segó top

**Anticipated BHP: 5,065 Psig**

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,270±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1035-19**  
**SW/NW (Lot 2), SEC. 19, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1035-19**  
**SW/NW (Lot 2), SEC. 19, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (2300'± - TD)**

**Lead:** 120 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 880 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** Number of sacks is based on gauged hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

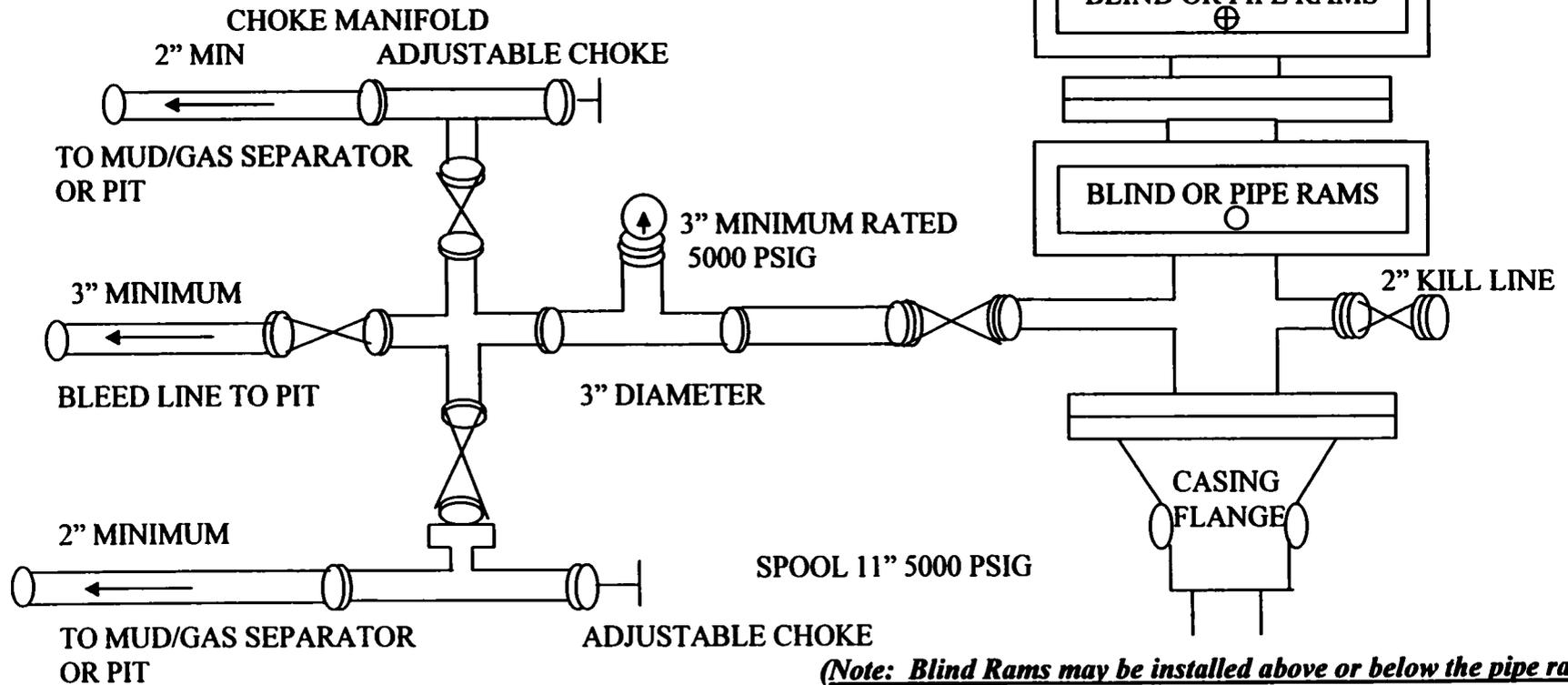
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 1035-19  
Lease Number: U-0337  
Location: 2108' FNL & 530' FWL, SW/NW (Lot 2),  
Sec. 19, T9S, R23E, S.L.B.&M.,  
Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.56 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 340 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **A high water crossing will be placed in the access road.** Other road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 7\*
- B. Producing wells - 20\*
- C. Shut in wells - 1\*

(\*See attached TOPO map "C" for location)

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

**A. ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

**B. OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1373' from proposed location to a point in the NW/NW (Lot 1) of Section 19, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as

determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
  
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 millimeter plastic liner.**

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:  
Gardner Salt Bush – 4 pounds per acre  
Shad Scale – 3 pounds per acre  
Hi-Crest Crested Wheat Grass – 4 pounds per acre

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corner #5. The stockpiled location topsoil will be stored from Corner #2 to Southwest of Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corner #8 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.  
If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

#### **B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

#### **11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

#### **12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**A high water crossing will be placed in the access road.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1035-19 Well, located in the SW/NW (Lot 2) of Section 19, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-10-2005  
Date

  
Agent

# EOG RESOURCES, INC.

CWU #1035-19

SECTION 19, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 340' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.5 MILES.

# EOG RESOURCES, INC.

CWU #1035-19

LOCATED IN UTAH COUNTY, UTAH  
SECTION 19, T9S, R23E, S.L.B.&M.

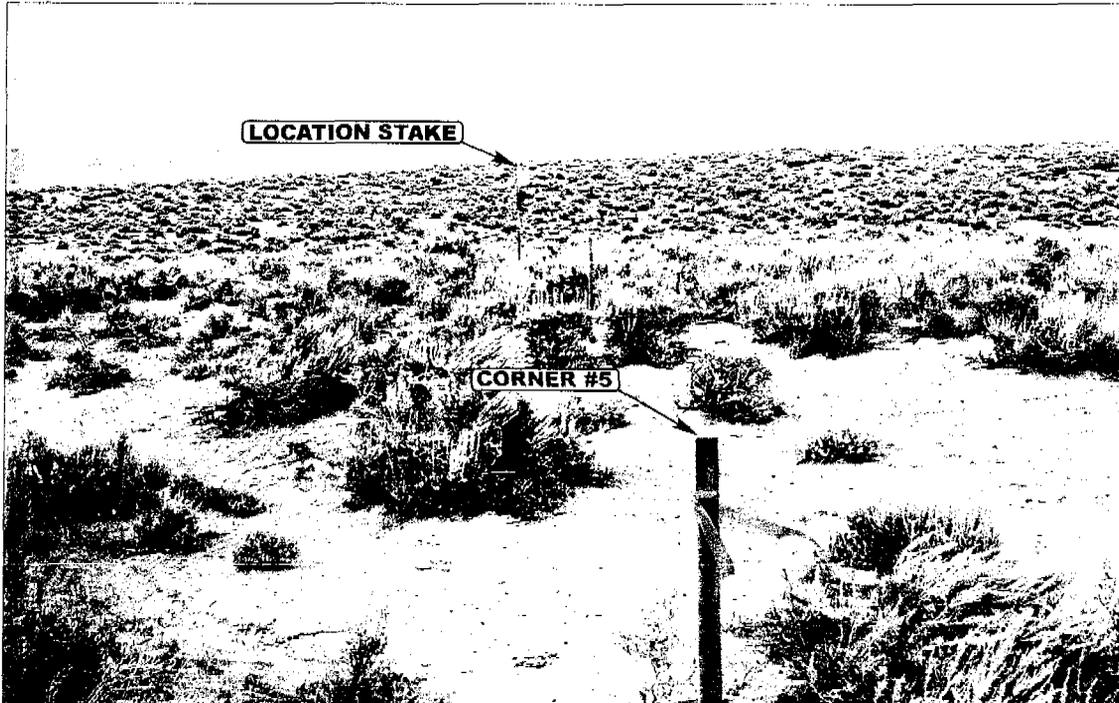


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

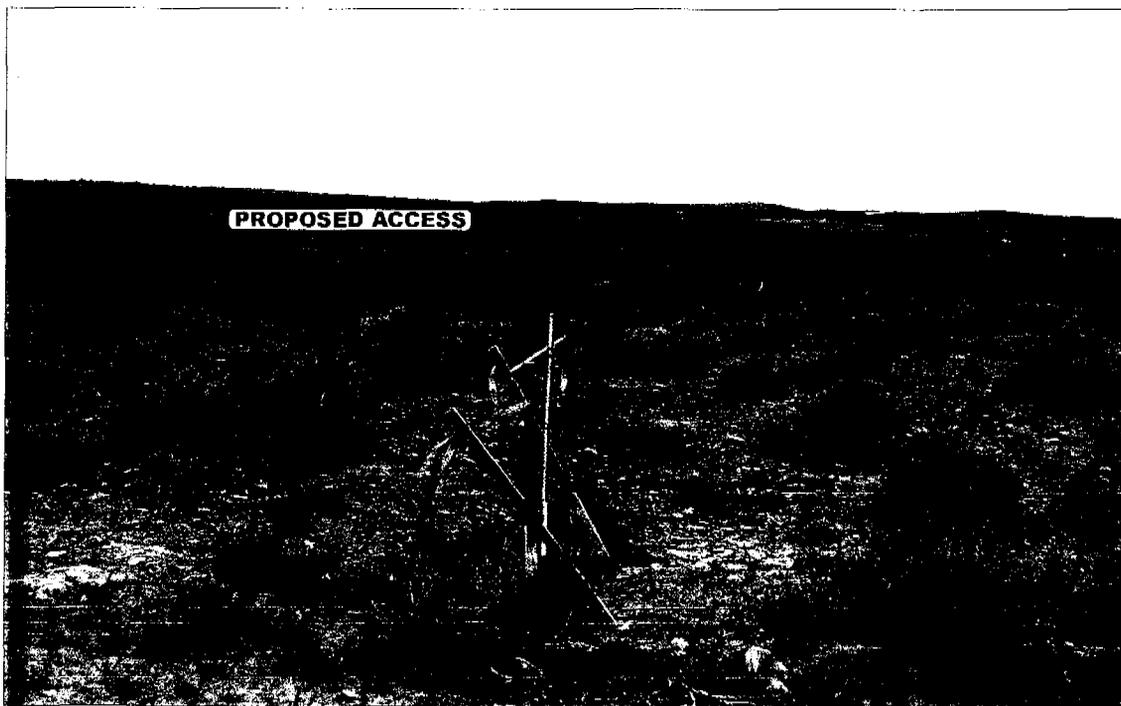


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

**E&L**S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 22 05  
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

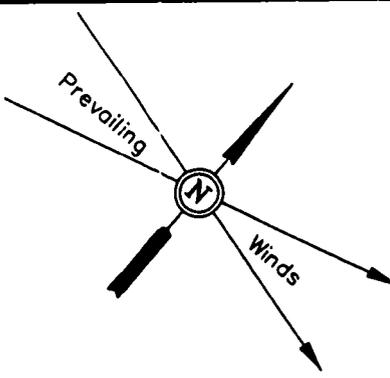
REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

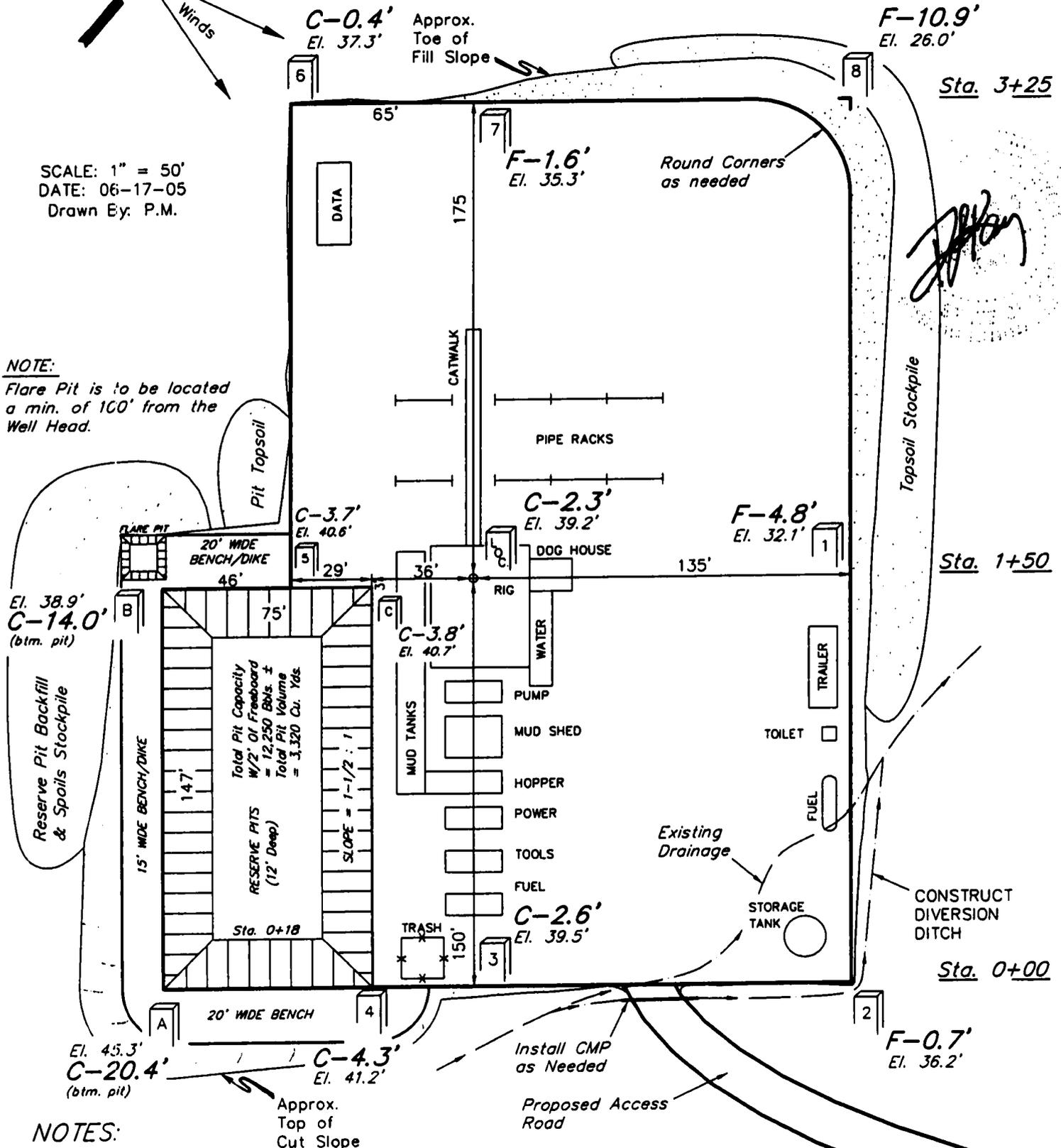
CWU #1035-19  
SECTION 19, T9S, R23E, S.L.B.&M.  
2108' FNL 530' FWL



SCALE: 1" = 50'  
DATE: 06-17-05  
Drawn By: P.M.

NOTE:

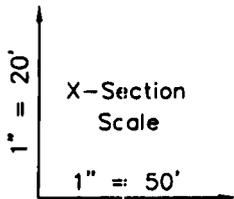
Flare Pit is to be located a min. of 100' from the Well Head.



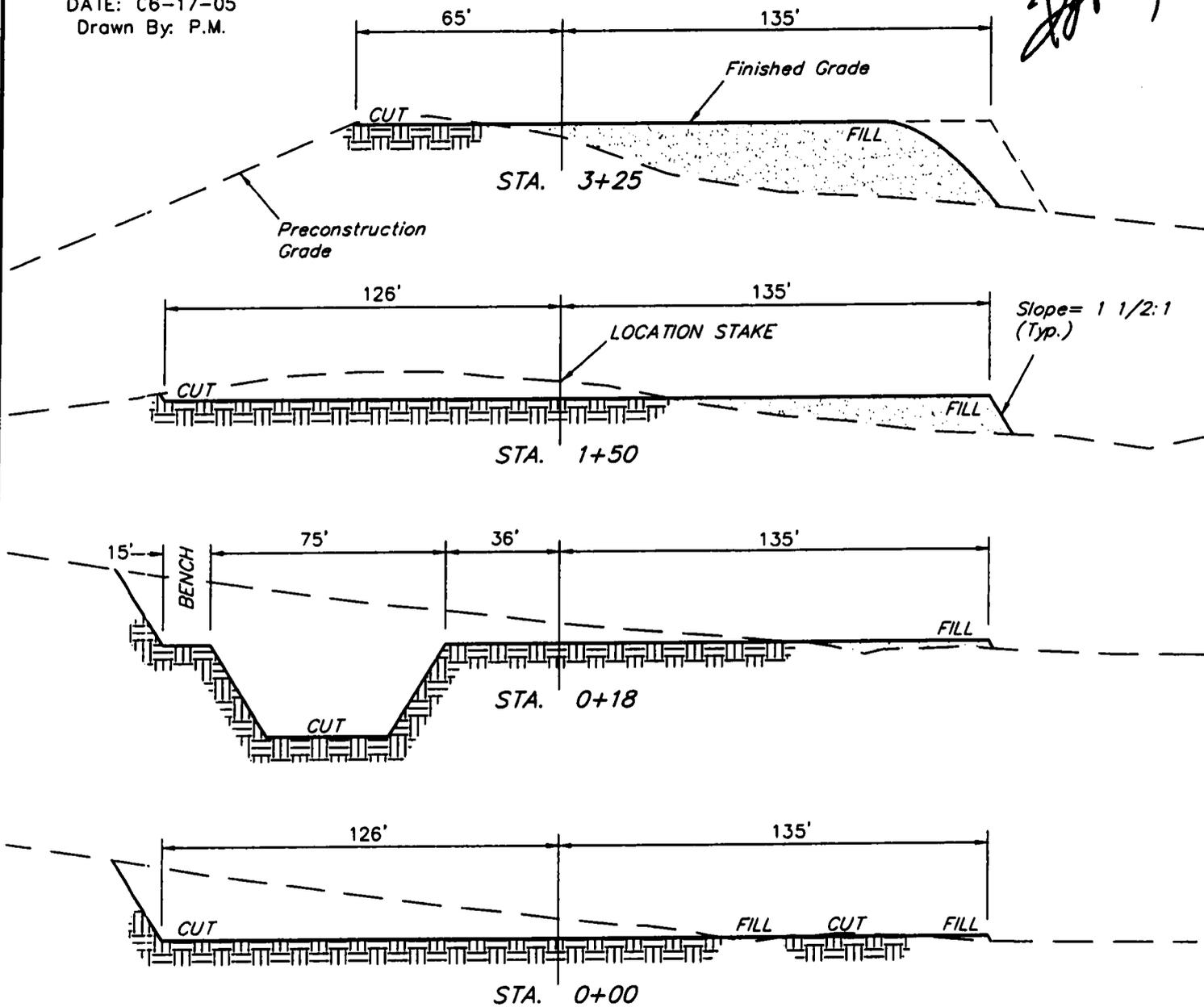
NOTES:

Elev. Ungraded Ground At Loc. Stake = 5039.2'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5036.9'

TYPICAL CROSS SECTIONS FOR  
 CWJ #1035-19  
 SECTION 19, T9S, R23E, S.L.B.&M.  
 2108' FNL 530' FWL



DATE: C6-17-05  
 Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

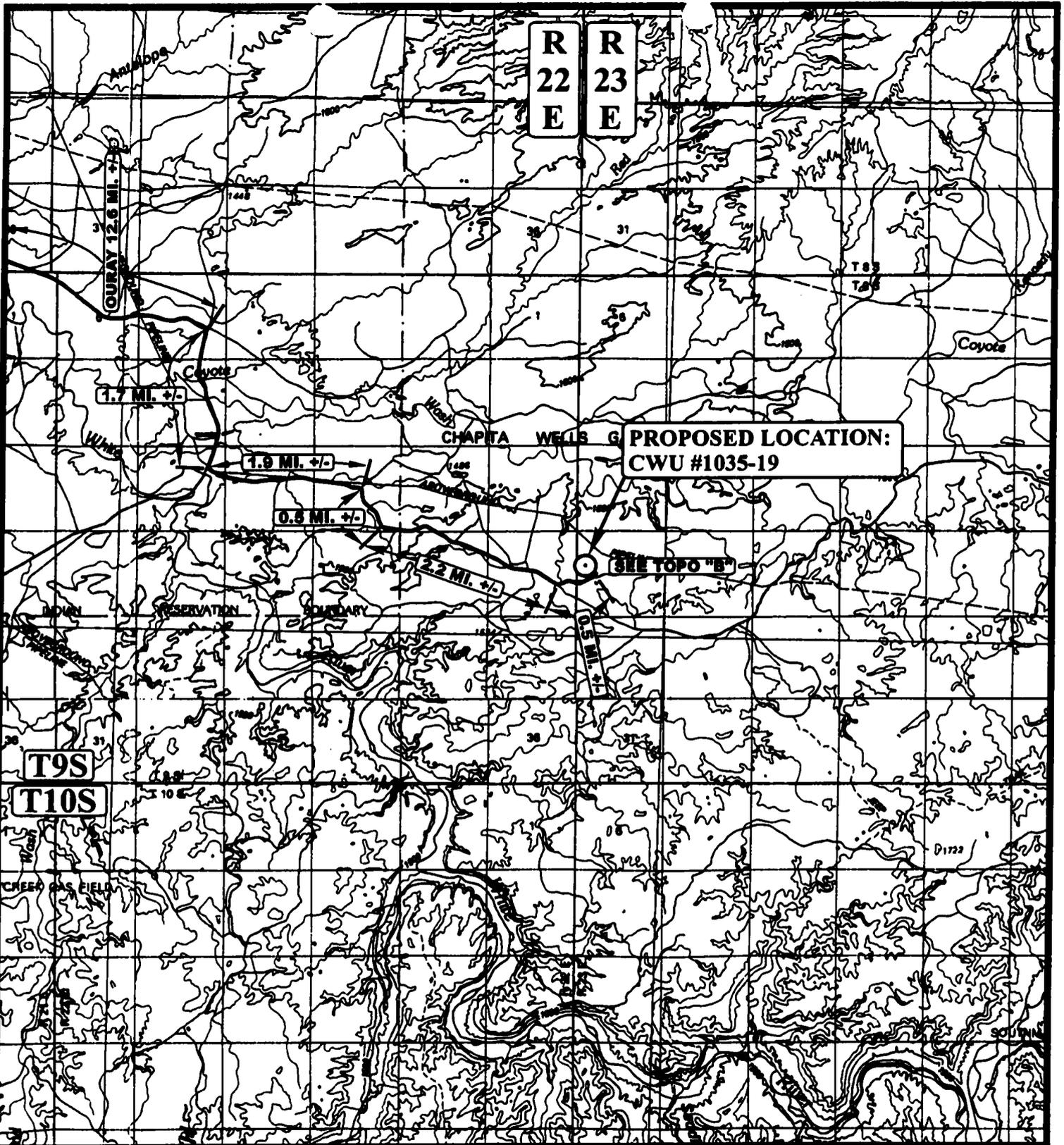
\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,630 Cu. Yds.
Remaining Location	= 8,000 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 9,630 CU.YDS.</b>
<b>FILL</b>	<b>= 6,340 CU.YDS.</b>

EXCESS MATERIAL	= 3,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,290 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

CWU #1035-19  
 SECTION 19, T9S, R23E, S.L.B.&M.  
 2108' FNL 530' FWL



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
 MAP

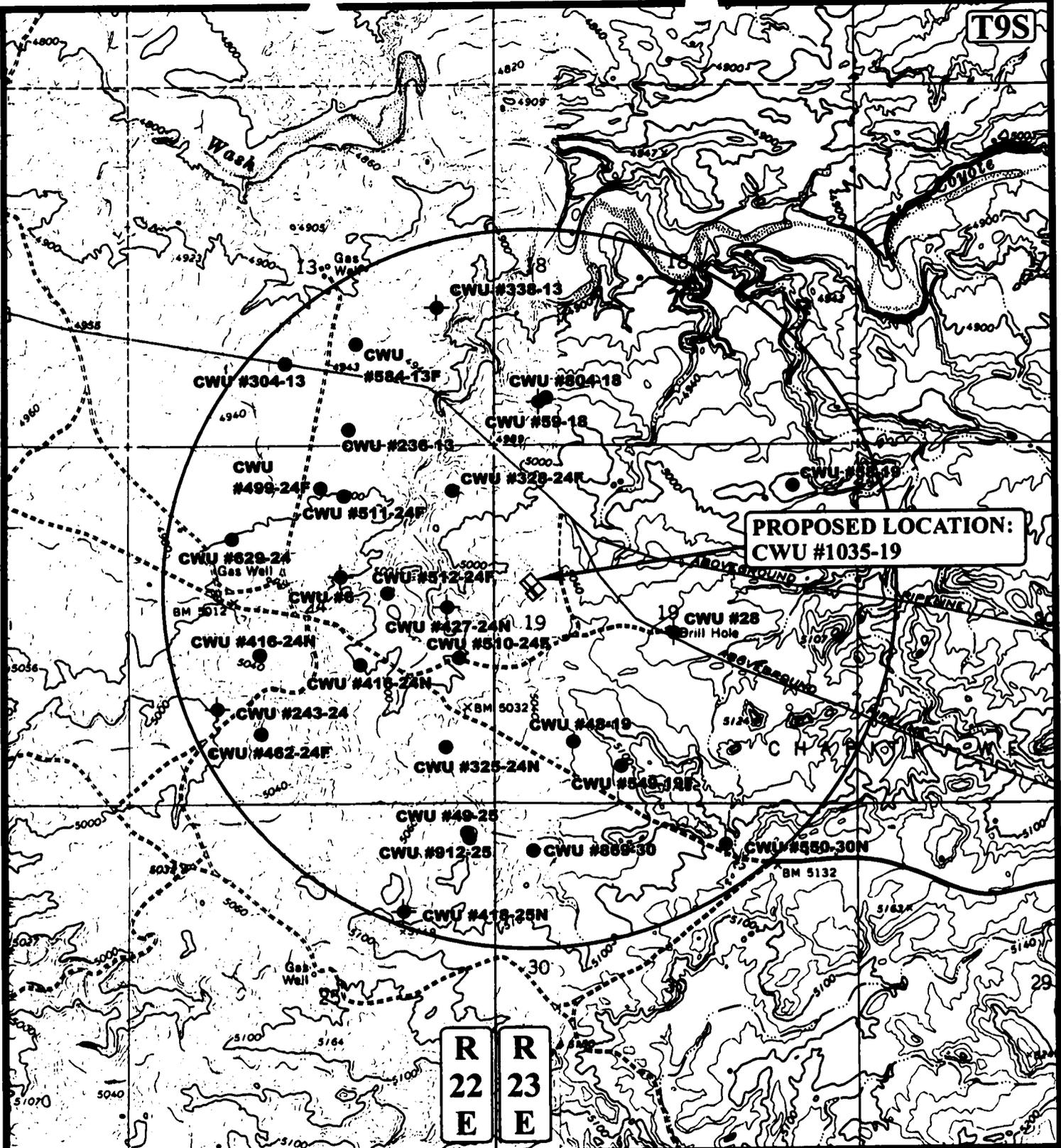
06	22	05
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: S.L. | REVISED: 00-00-00





T9S



PROPOSED LOCATION:  
CWU #1035-19

R  
22  
E

R  
23  
E

**LEGEND:**

- ⊙ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊙ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES INC.**

CWU #1035-19  
SECTION 19, T9S, R23E, S.L.B.&M.  
2108' FNL 530' FWL



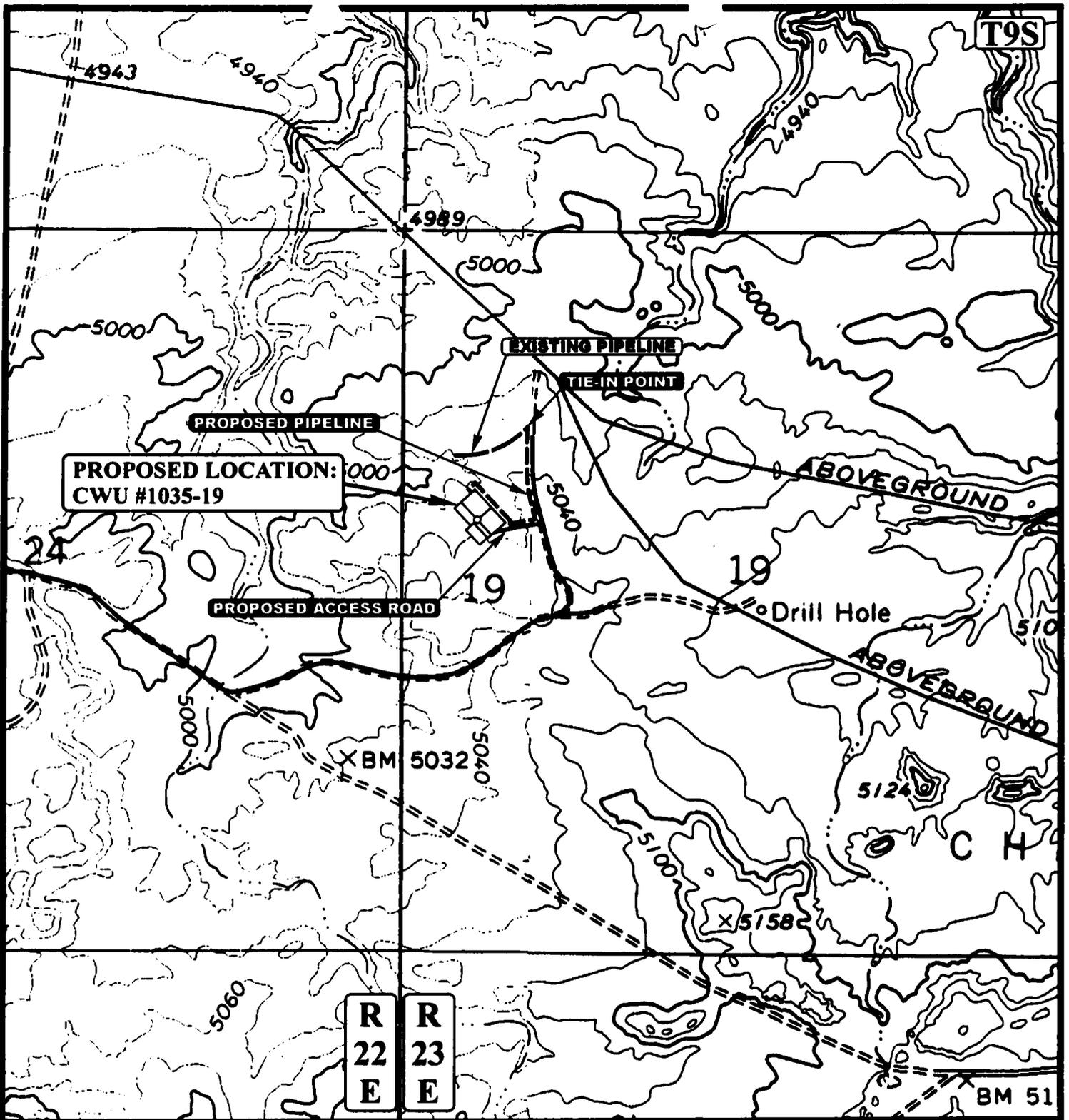
Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

06 22 05  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,373' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

+/-  
N

**EOG RESOURCES INC.**

CWU #1035-19  
SECTION 19, T9S, R23E, S.L.B.&M.  
2108' FNL 530' FWL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP

06	22	05
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/16/2005

API NO. ASSIGNED: 43-047-36978
--------------------------------

WELL NAME: CWU 1035-19  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 19 090S 230E  
 SURFACE: 2108 FNL 0530 FWL  
 BOTTOM: 2108 FNL 0530 FWL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-0337  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

LATITUDE: 40.02304  
 LONGITUDE: -109.3764

RECEIVED AND/OR REVIEWED:

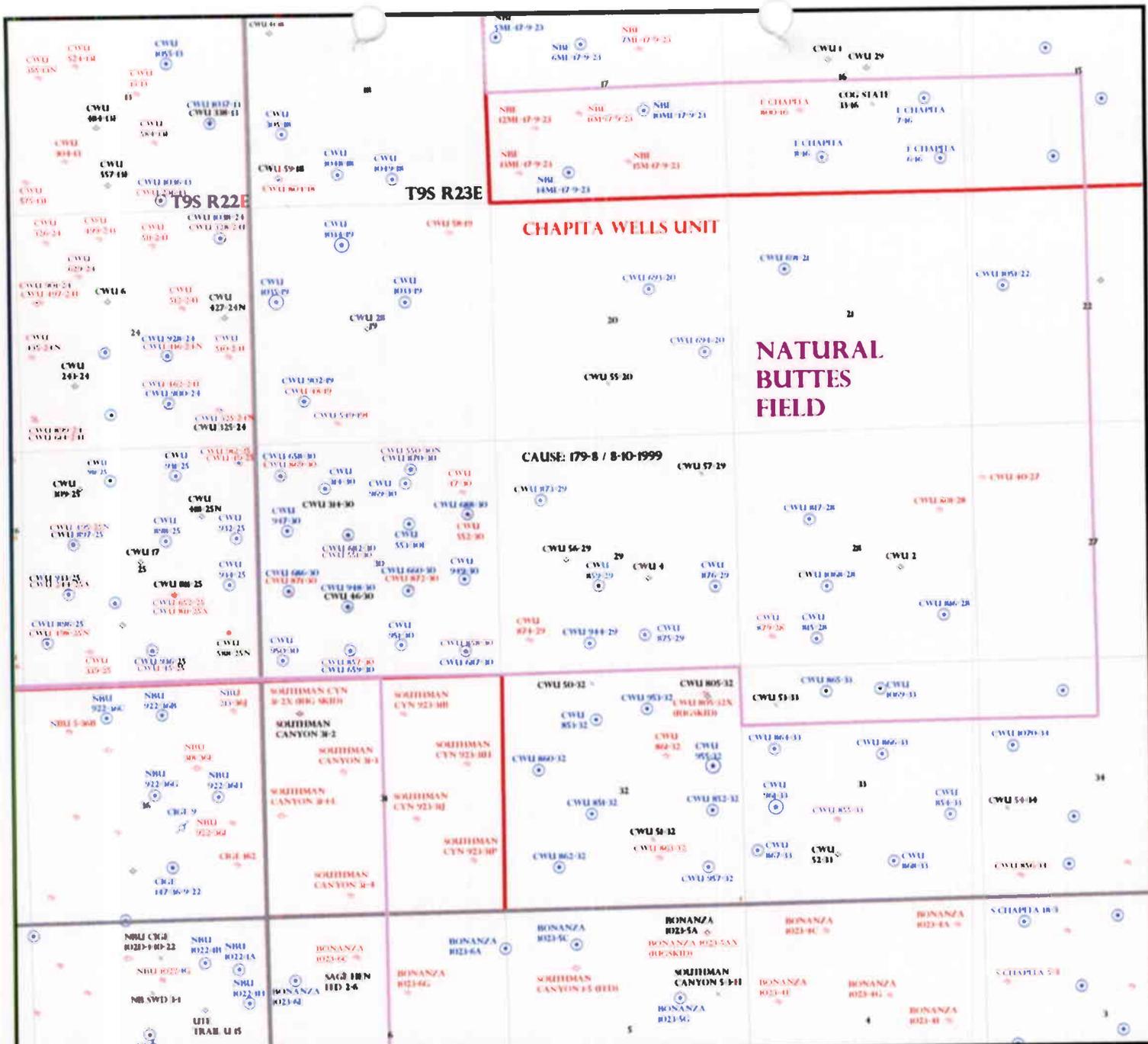
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Susanna Jones (18th)
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1-federal approved



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 19,28,30,32 & 33 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- ✖ GAS INJECTION
  - ✖ GAS STORAGE
  - ✖ LOCATION ABANDONED
  - ✖ NEW LOCATION
  - ✖ PLUGGED & ABANDONED
  - ✖ PRODUCING GAS
  - ✖ PRODUCING OIL
  - ✖ SHUT-IN GAS
  - ✖ SHUT-IN OIL
  - ✖ TEMP. ABANDONED
  - ✖ TEST WELL
  - ▲ WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL
  - DRILLING



PREPARED BY: DIANA WHITNEY  
DATE: 16-AUG-2005

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

August 17, 2005

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36952	CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755	FEL
43-047-36953	CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960	FEL
43-047-36954	CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829	FEL
43-047-36966	CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069	FWL
43-047-36967	CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945	FEL
43-047-36956	CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678	FEL
43-047-36968	CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121	FEL
43-047-36969	CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189	FWL
43-047-36949	CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825	FWL
43-047-36950	CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492	FEL
43-047-36951	CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120	FEL
43-047-36964	CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353	FWL
43-047-36965	CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831	FWL
43-047-36973	CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693	FWL
43-047-36974	CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760	FWL
43-047-36975	CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815	FWL
43-047-36976	CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659	FWL
43-047-36978	CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530	FWL
43-047-36979	CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018	FWL

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL  
43-047-36958 CWU 888-30 Sec 30 T09S R23E 1671 FNL 0637 FEL  
43-047-36959 CWU 887-30 Sec 30 T09S R23E 0569 FSL 0764 FEL  
43-047-36960 CWU 886-30 Sec 30 T09S R23E 2007 FSL 0635 FWL  
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL  
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL  
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL  
43-047-36970 CWU 880-6 Sec 6 T09S R23E 0461 FSL 0790 FEL  
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:8-17-05



**State of Utah**

**Department of  
Natural Resources**

**MICHAEL R. STYLER**  
*Executive Director*

**Division of  
Oil, Gas & Mining**

**JOHN R. BAZA**  
*Division Director*

**JON M. HUNTSMAN, JR.**  
*Governor*

**GARY R. HERBERT**  
*Lieutenant Governor*

August 17, 2005

**EOG Resources, Inc.**  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 1035-19 Well, 2108' FNL, 530' FWL, SW NW,  
Sec. 19, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36978.

Sincerely,

**Gil Hunt**  
Associate Director

pab  
Enclosures

cc: **Uintah County Assessor**  
**Bureau of Land Management, Vernal District Office**

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Chapita Wells Unit 1035-19  
**API Number:** 43-047-36978  
**Lease:** U-0337

**Location:** SW NW                      **Sec.** 19                      **T.** 9 South                      **R.** 23 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 15 2005

Base Serial No.  
U-0337

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

7. If Unit or CA Agreement, Name and No.  
CHAPITA WELLS UNIT

8. Lease Name and Well No.  
CHAPITA WELLS UNIT 1035-19

2. Name of Operator  
EOG RESOURCES, INC.

9. API Well No.  
4304736978

3a. Address P.O. BOX 1815  
VERNAL, UT 84078

3b. Phone No. (Include area code)  
(435)789-0790

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface 2108' FNL, 530' FWL SW/NW (Lot 2)  
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area  
SEC. 19, T9S, R23E,  
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office\*  
19.56 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish  
UINTAH

13. State  
UTAH

15. Distance from proposed\* location to nearest property or lease line, ft. 530'  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
9270'

20. BLM/BIA Bond No. on file  
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
5036.9 FEET GRADED GROUND

22. Approximate date work will start\*  
UPON APPROVAL

23. Estimated duration  
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)  
Ed Trotter

Date  
August 10, 2005

Title  
Agent

Approved by (Signature)

Name (Printed/Typed)  
Accepted by the  
Utah Division of  
Oil Gas and Mining

Date  
01/06/2006

Title  
Field Manager  
Wildcat Resources

Office

FOR RECORD ONLY

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)  
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

JAN 18 2006



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE  
170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources Inc      **Location:** Lot 2, Sec 19, T9S, R23E  
**Well No:** CWU 1035-19      **Lease No:** UTU-0337  
**API No:** 43-047-36978      **Agreement:** Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
<b>After hours contact number:</b>	<b>(435) 781-4513</b>	<b>FAX:</b> (435) 781-4410	

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- |   |  |
|---|--|
| Location Construction<br>(Notify Paul Buhler)           | - Forty-Eight (48) hours prior to construction of location and access roads.   |
| Location Completion<br>(Notify Paul Buhler)             | - Prior to moving on the drilling rig.   |
| Spud Notice<br>(Notify Petroleum Engineer)              | - Twenty-Four (24) hours prior to spudding the well.   |
| Casing String & Cementing<br>(Notify Jamie Sparger)     | - Twenty-Four (24) hours prior to running casing and cementing all casing strings.   |
| BOP & Related Equipment Tests<br>(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests.   |
| First Production Notice<br>(Notify Petroleum Engineer)  | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
  - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
- Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
- If A Paleontologist acceptable to the BLM will monitor construction activity for surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.

### ***Downhole Conditions of Approval***

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- None

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and / or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production.

A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5 LEASE DESIGNATION AND SERIAL NUMBER

U-0337

**SUNDRY NOTICES AND REPORTS ON WELLS**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT or CA AGREEMENT NAME

CHAPITA WELLS UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1 TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

8 WELL NAME and NUMBER

CHAPITA WELLS UNIT 1035-19

2 NAME OF OPERATOR

EOG RESOURCES, INC.

9 API NUMBER

43-047-36978

3 ADDRESS OF OPERATOR

P.O. BOX 1815

VERNAL

UT

84078

PHONE NUMBER

(435) 789-0790

10 FIELD AND POOL, OR WILDCAT

NATURAL BUTTES

4 LOCATION OF WELL

FOOTAGES AT SURFACE 2108 FNL 530 FWL 40.022978 LAT 109.377033 LON

COUNTY UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SWNW 19 9S 23E S.L.B. & M

STATE

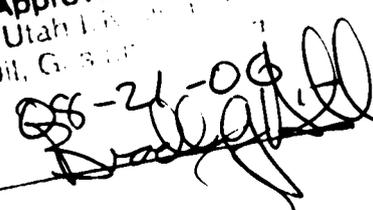
UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

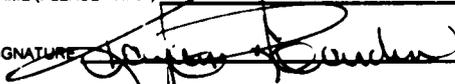
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 08-21-06  
By: 

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE 

DATE 8/15/2006

(This space for State use only)

COPY SENT TO OPERATOR  
Date: 9/15/06  
Initials: KM

RECEIVED  
AUG 17 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36978  
**Well Name:** CHAPITA WELLS UNIT 1035-19  
**Location:** 2108 FNL 530 FWL (SWNW), SECTION 19, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 8/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

8/15/2006  
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED  
AUG 17 2006

DIV OF OIL GAS & MINING

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1035-19

Api No: 43-047-36978 Lease Type: FEDERAL

Section 19 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

### SPUDDED:

Date 10/14/06

Time 10:30 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY

Telephone # (435) 828-1720

Date 10/16/06 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc.  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202

Operator Account Number: N 9550  
Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36828	Chapita Wells Unit 675-6		NESW	6	9S	23E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15707	10/10/2006		10/19/06		
Comments: <u>MURD</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36763	Chapita Wells Unit 669-1		NENW	1	9S	22E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15708	10/12/2006		10/19/06		
Comments: <u>MURD</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36978	Chapita Wells Unit 1035-19		SWNW	19	9S	23E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15709	10/14/2006		10/19/06		
Comments: <u>MURD</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

10/18/2006

Date

RECEIVED

OCT 18 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2108' FNL & 530' FWL (SWNW)  
 Sec. 19-T9S-R23E 40.022978 LAT 109.377033 LON**

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 1035-19**

9. API Well No.  
**43-047-36978**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Approved by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**10/26/06**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**OCT 30 2006**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2108' FNL & 530' FWL (SWNW)  
 Sec. 19-T9S-R23E 40.022978 LAT 109.377033 LON**

5. Lease Serial No.

**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 1035-19**

9. API Well No.

**43-047-36978**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 10/14/06.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**10/26/06**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

**RECEIVED**

**OCT 30 2006**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**1060 East Highway 40, Vernal UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2108' FNL & 530' FWL (SWNW)  
 Sec. 19-T9S-R23E 40.022978 LAT 109.377033 LON**

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 1035-19**

9. API Well No.  
**43-047-36978**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

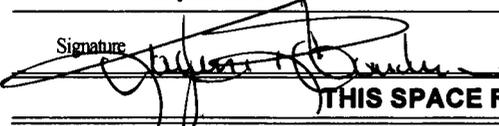
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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales 12/6/2006.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **Kaylene R. Gardner** Title **Sr. Regulatory Assistant**

Signature  Date **12/07/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**DEC 11 2006**  
 DIV. OF OIL, GAS & MINING





# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/7/2006

WELL NAME : CWU 1035-19

<b>WELL NAME :</b> CWU 1035-19	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 9,350 / 9,350
<b>COUNTY,ST. :</b> Uintah, UT	<b>API # :</b> 43-047-36978	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 056685	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303371	<b>AFE TOTAL :</b> \$1,812,300	<b>DHC :</b> \$887,100 <b>CWC :</b> \$925,200
<b>REPORTED BY:</b> TERRY CSERE	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b> /
<b>RIG CONTR. :</b> TRUE	<b>RIG NAME :</b> TRUE #15	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 2108 FNL 530 FWL SEC 19 T9S R23E (SWNW)	<b>KB ELEV :</b> 5052	<b>GL ELEV:</b> 5037
<b>SPUD DATE :</b> 10/30/2006	<b>RIG RELEASE:</b> 11/6/2006	<b>1ST SALES :</b> 12/6/2006

**REPORT DATE: 10/05/2006** MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$22,732 CC : \$0 TC : \$22,732  
 FORMATION: PBTd : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :ROCKED OUT ON LOCATION. WILL NEED TO SHOOT.

**REPORT DATE: 10/06/2006** MD :0 TVD :0 PROGRESS :0 DAYS : MW : VISC :  
 DAILY: DC: \$60 CC :\$0 TC : \$60 CUM : DC : \$22,792 CC : \$0 TC : \$22,792  
 FORMATION: PBTd : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :DRILLING OUT.

**REPORT DATE: 10/09/2006** MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$24,052 CC : \$0 TC : \$24,052  
 FORMATION: PBTd : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :DRILLING PIT.

**REPORT DATE: 10/10/2006** MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$25,312 CC : \$0 TC : \$25,312  
 FORMATION: PBTd : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :WILL SHOOT PIT TODAY.

**REPORT DATE: 10/11/2006** MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$26,572 CC : \$0 TC : \$26,572  
 FORMATION: PBTd : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :PUSHING OUT PIT.

**REPORT DATE: 10/12/2006** MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$27,832 CC : \$0 TC : \$27,832  
 FORMATION: PBTd : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :PUSHING OUT PIT. 80% COMPLETE.



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/7/2006

WELL NAME : CWU 1035-19

<b>WELL NAME :</b> CWU 1035-19	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 9,350 / 9,350
<b>COUNTY,ST. :</b> Uintah, UT	<b>API # :</b> 43-047-36978	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 056685	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303371	<b>AFE TOTAL :</b> \$1,812,300	<b>DHC :</b> \$887,100 <b>CWC :</b> \$925,200
<b>REPORTED BY:</b> TERRY CSERE	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b> /
<b>RIG CONTR. :</b> TRUE	<b>RIG NAME :</b> TRUE #15	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 2108 FNL 530 FWL SEC 19 T9S R23E (SWNW)	<b>KB ELEV :</b> 5052	<b>GL ELEV:</b> 5037
<b>SPUD DATE :</b> 10/30/2006	<b>RIG RELEASE:</b> 11/6/2006	<b>1ST SALES :</b> 12/6/2006

**REPORT DATE: 10/13/2006** MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$29,092 CC : \$0 TC : \$29,092  
 FORMATION: PBTd : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :BLADING LOCATION.

**REPORT DATE: 10/16/2006** MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$30,352 CC : \$0 TC : \$30,352  
 FORMATION: PBTd : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS :LOCATION COMPLETE.

**REPORT DATE: 10/17/2006** MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: \$2,310 CC :\$0 TC : \$2,310 CUM : DC : \$32,662 CC : \$0 TC : \$32,662  
 FORMATION: PBTd : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WO ARI RIG

DAILY DETAILS :ROCKER DRILLING SPUD A 17.5" HOLE ON 10/14/2006 @ 10:30 AM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 10/14/2006 @ 9:40 AM.



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/7/2006

WELL NAME : CWU 1035-19

<b>WELL NAME :</b> CWU 1035-19	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 9,350 / 9,350
<b>COUNTY,ST. :</b> UINTAH , UT	<b>API # :</b> 43-047-36978	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 056685	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303371	<b>AFE TOTAL :</b> \$1,812,300	<b>DHC :</b> \$887,100 <b>CWC :</b> \$925,200
<b>REPORTED BY:</b> DALL COOK	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b> /
<b>RIG CONTR. :</b> TRUE	<b>RIG NAME :</b> TRUE #15	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 2108 FNL 530 FWL SEC 19 T9S R23E (SWNW)	<b>KB ELEV :</b> 5052	<b>GL ELEV:</b> 5037
<b>SPUD DATE :</b> 10/30/2006	<b>RIG RELEASE:</b> 11/6/2006	<b>1ST SALES :</b> 12/6/2006

**REPORT DATE:** 10/20/2006 MD :2475 TVD :2475 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: \$206,188 CC :\$0 TC : \$206,188 CUM : DC : \$238,850 CC : \$0 TC : \$238,850  
 FORMATION: PBDT : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WORT

DAILY DETAILS : MIRU BILL JR'S AIR RIG #5 ON 10/15/2006. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 1420'. RAN 56 JTS (2435.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2435' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (149.7 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/YIELD OF 3.82 CFS. TAILED IN W/200 SACKS (42 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/184 BBLs FRESH WATER. BUMPED PLUG W/800# @ 11:57 PM, 10/17/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 40 BBLs INTO DISPLACEMENT. NO CEMENT RETURNED TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 11 HR 12 MIN.

TOP JOB #2: MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

DALL COOK NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 10/17/2006 @ 2:45 PM.

**REPORT DATE:** 10/27/2006 MD :2475 TVD :2475 PROGRESS : 0 DAYS : MW : VISC :  
 DAILY: DC: \$14,490 CC :\$813 TC : \$15,303 CUM : DC : \$253,340 CC : \$813 TC : \$254,153  
 FORMATION: PBDT : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: MOVING RIG FROM CWU 1038-24

DAILY DETAILS : RDRT ON CWU 1038-24. LOWERED DERRICK @ 1600 HRS. FINISHED RD.

10 MEN, 70 MAN-HOURS  
 NO ACCIDENTS  
 TRUCKS SCHEDULED FOR 07:00 HRS, 10/27/06 (MOVE IS ±0.6 MILE)

NOTIFIED JAMIE SPARGER/BLM IN VERNAL @ 13:00 HRS, 10/25/06 OF BOP TEST 10/29/06

TRANSFERRED TO CWU 1035-19 FROM CWU 1038-24:  
 9 JTS (341.29') 4.5", 11.6#, HC P-110 LTC CASING  
 1316 GALS DIESEL & 1380 GALS PROPANE



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/7/2006

WELL NAME : CWU 1035-19

<b>WELL NAME :</b> CWU 1035-19	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 9,350 / 9,350
<b>COUNTY,ST. :</b> Uintah , UT	<b>API # :</b> 43-047-36978	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 056685	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303371	<b>AFE TOTAL :</b> \$1,812,300	<b>DHC :</b> \$887,100 <b>CWC :</b> \$925,200
<b>REPORTED BY:</b> DAN LINDSEY	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b> /
<b>RIG CONTR. :</b> TRUE	<b>RIG NAME :</b> TRUE #15	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 2108 FNL 530 FWL SEC 19 T9S R23E (SWNW)	<b>KB ELEV :</b> 5052	<b>GL ELEV:</b> 5037
<b>SPUD DATE :</b> 10/30/2006	<b>RIG RELEASE:</b> 11/6/2006	<b>1ST SALES :</b> 12/6/2006

**REPORT DATE:** 10/28/2006 MD :2475 TVD :2475 PROGRESS : 0 DAYS : MW : VISC :  
 DAILY: DC: \$21,430 CC :\$813 TC : \$22,243 CUM : DC : \$274,770 CC : \$1,626 TC : \$276,396  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: RURT

DAILY DETAILS :HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 1038-24 TO LOCATION, 0.6 MILE. 50% RIGGED UP.

LOCATION 171' FROM WELL TO FRONT END, 142' FROM WELL TO BACK END  
 13 MEN, 143 MAN-HOURS  
 NO ACCIDENTS

**REPORT DATE:** 10/29/2006 MD :2475 TVD :2475 PROGRESS : 0 DAYS : MW : VISC :  
 DAILY: DC: \$27,052 CC :\$0 TC : \$27,052 CUM : DC : \$301,822 CC : \$1,626 TC : \$303,448  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: TEST BOPE

DAILY DETAILS :HELD SAFETY MEETING W/RIG CREWS. RURT. RAISED DERRICK @ 11:00 HRS. RINISHED RU.

13 MEN, 156 MANHOURS  
 NO ACCIDENTS WAIT ON DAYLIGHT. SET CLOCK BACK TO MST. WAIT ON DAYLIGHT. WAIT ON DAYLIGHT.

**REPORT DATE:** 10/30/2006 MD :2560 TVD :2560 PROGRESS : 125 DAYS :1 MW :8.4 VISC : 27  
 DAILY: DC: \$59,970 CC :\$0 TC : \$59,970 CUM : DC : \$361,792 CC : \$1,626 TC : \$363,418  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :RURT. FINISHED ALIGNMENT OF HYDROMATIC. RIG ACCEPTED FOR DAYWORK @ 10:00 HRS, 10/29/06. TESTED BOPE (ALL RAMS, VALVES & MANIFOLD TO 250/5000 PSI, ANNULAR 250/2500 PSI, CSG 1500 PSI). PERFORMED ACCUMULATOR FUNCTION TEST. TEST WITNESSED BY CAROL SCOTT/BLM. RU WEATHERFORD LD MACHINE TO PU BHA. HELD SAFETY MEETING. REPAIRED WATER LINE TO HYDROMATIC. INSTALLED WEAR BUSHING. PU BHA & DP (PU NEW HWDP MAKE/BREAK). TAGGED @ 2348'. DRILLED CEMENT & FLOAT EQUIPMENT TO 2440'. PERFORMED FIT - 11.5 PPG EMW (400 PSI). DRILLED 2440' TO 2560', 120' @ 48.0 FPH, WOB 9K, GPM 400, RPM 40/MOTOR 64, SPP 875, NO FLARE.

GAS BG 300-600, CONN 0, HG 3195 @ 2496', NO SHOWS  
 DIESEL 4672 GALS, PROPANE 4440 GALS, BOILER 4 HRS  
 NO ACCIDENTS  
 FULL CREWS

SPUDED 7 7/8" HOLE @ 03:30 HRS, 10/30/06.



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/7/2006

WELL NAME : CWU 1035-19

<b>WELL NAME :</b> CWU 1035-19	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 9,350 / 9,350
<b>COUNTY,ST. :</b> UINTAH , UT	<b>API # :</b> 43-047-36978	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 056685	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303371	<b>AFE TOTAL :</b> \$1,812,300	<b>DHC :</b> \$887,100 <b>CWC :</b> \$925,200
<b>REPORTED BY:</b> DAN LINDSEY	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b> /
<b>RIG CONTR. :</b> TRUE	<b>RIG NAME :</b> TRUE #15	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 2108 FNL 530 FWL SEC 19 T9S R23E (SWNW)		<b>KB ELEV :</b> 5052 <b>GL ELEV:</b> 5037
<b>SPUD DATE :</b> 10/30/2006	<b>RIG RELEASE:</b> 11/6/2006	<b>1ST SALES :</b> 12/6/2006

**REPORT DATE:** 10/31/2006 **MD :**4360 **TVD :**4360 **PROGRESS :** 1800 **DAYS :** 2 **MW :**8.9 **VISC :** 34  
**DAILY: DC:** \$35,809 **CC :**\$321 **TC :** \$36,130 **CUM : DC :** \$397,601 **CC :** \$1,947 **TC :** \$399,548  
**FORMATION:** **PBTD :** 0 **PERF :** **PKR.DPTH:**  
**ACTIVITY AT REPORT TIME:** DRILLING

**DAILY DETAILS :** DRILLED 2560' TO 2839', 279' @ 55.8 FPH, WOB 9-16K, GPM 400, RPM 45-60/MOTOR 64, SPP 900, NO FLARE. SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS. REPAIRED LEAKING OIL FILTER CANISTER ON #1 FLOOR MOTOR. DRILLED 2839' TO 3589', 750' @ 83.3 FPH, WOB 16-22K, GRM 400, RPM 60/MOTOR 64, SPP 1100, NO FLARE. SURVEY @ 3507', 4.0 DEGREES. DRILLED 3589' TO 4360', 771' @ 90.7 FPH, WOB 15-18K, GPM 400, RPM 50/MOTOR 64, SPP 1350, NO FLARE. THIS AM MUD 8.9 PPG, VIS 34.

GAS BG 500-700, CONN 0-100 OVER, HG 4254 @ 2527', 1 SHOW

DIESEL 3671 GALS (USED 1001), PROPANE 3840 GALS (USED 600)  
 BOILER 16 HRS/20 HRS TOTAL  
 NO ACCIDENTS  
 FULL CREWS  
 2 BOP DRILLS

**REPORT DATE:** 11/01/2006 **MD :**5675 **TVD :**5675 **PROGRESS :** 1315 **DAYS :** 3 **MW :**9.5 **VISC :** 35  
**DAILY: DC:** \$83,596 **CC :**\$0 **TC :** \$83,596 **CUM : DC :** \$481,197 **CC :** \$1,947 **TC :** \$483,144  
**FORMATION:** **PBTD :** 0 **PERF :** **PKR.DPTH:**  
**ACTIVITY AT REPORT TIME:** DRILLING

**DAILY DETAILS :** DRILLED 4360' TO 4497', 137' @ 91.3 FPH, WOB 17K, GPM 400, RPM 50/MOTOR 64, SPP 1300, NO FLARE. SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS. DRILLED 4497' TO 4933', 436' @ 67.1 FPH, WOB 18K, GPM 400, RPM 60/MOTOR 64, SPP 1250, NO FLARE. REPLACED LEAKING WASH PIPE IN SWIVEL. DRILLED 4933' TO 5675', 742' @ 51.2 FPH, WOB 11-15K, GPM 400, RPM 45-60/MOTOR 64, SPP 1400 PSI, NO FLARE. THIS AM MUD 9.5 PPG, VIS 35.

GAS BG 20-50U, CONN 0-100U OVER, HG 2230U @ 4261', 5 SHOWS  
 TOPS: WASATCH 4712', CHAPITA WELLS 5307'

DIESEL 2719 GALS (USED 952), PROPANE 3180 GALS (USED 660)  
 BOILER 16 HRS/36 HRS TOTAL  
 NO ACCIDENTS  
 FULL CREWS  
 1 BOP DRILL



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/7/2006

WELL NAME : CWU 1035-19

<b>WELL NAME :</b> CWU 1035-19	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 9,350 / 9,350
<b>COUNTY,ST. :</b> UINTAH , UT	<b>API # :</b> 43-047-36978	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 056685	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303371	<b>AFE TOTAL :</b> \$1,812,300	<b>DHC :</b> \$887,100 <b>CWC :</b> \$925,200
<b>REPORTED BY:</b> NEIL BOURQUE	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b> /
<b>RIG CONTR. :</b> TRUE	<b>RIG NAME :</b> TRUE #15	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 2108 FNL 530 FWL SEC 19 T9S R23E (SWNW)	<b>KB ELEV :</b> 5052	<b>GL ELEV:</b> 5037
<b>SPUD DATE :</b> 10/30/2006	<b>RIG RELEASE:</b> 11/6/2006	<b>1ST SALES :</b> 12/6/2006

**REPORT DATE:** 11/02/2006 MD :6769 TVD :6769 PROGRESS : 1094 DAYS :4 MW :9.8 VISC : 36  
 DAILY: DC: \$31,785 CC :\$0 TC : \$31,785 CUM : DC : \$512,982 CC : \$1,947 TC : \$514,929  
 FORMATION: PBDT : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL 5,675' TO 5,975'. SERVICE RIG. DRILL 5,975' TO 6,769', MW 10.6, VIS-35.

LPG ON HAND 2,520 GAL, USED-660 GAL  
 DIESEL ON HAND 1,707 GAL, USED 1,012 GAL  
 SAFETY MEETING: FOOT PLACEMENT/BOILER REPAIRS/LIGHT REPAIRS  
 NO ACCIDENTS OR INCIDENTS REPORTED  
 FULL CREWS  
 BOILER 16 HRS, TOTAL 50 HRS

FORMATION TOPS: BUCK CANYON 5,941', NORTH HORN 6,705'

**REPORT DATE:** 11/03/2006 MD :7921 TVD :7921 PROGRESS : 1152 DAYS :5 MW :10.9 VISC : 37  
 DAILY: DC: \$51,427 CC :\$3,213 TC : \$54,640 CUM : DC : \$564,409 CC : \$5,160 TC : \$569,568  
 FORMATION: PBDT : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL 6,769' TO 6,925'. SERVICE RIG. DRILL 6,925' TO 7,921', MW 11.1, VIS 38.

DIESEL FUEL RECEIVED 4500 GAL, ON HAND 4840 GAL, USED 1361 GAL  
 LPG ON HAND 1920 GAL, USED-600 GAL  
 SAFETY MEETING: FREEZING CONDITIONS/AWARENESS/ELECTRICITY-WATER  
 NO ACCIDENTS OR INCIDENTS REPORTED  
 FULL CREWS  
 BOILER 15 HRS, TOTAL 65 HRS

TOP OF PRICE RIVER @ 7,008'

**REPORT DATE:** 11/04/2006 MD :8415 TVD :8415 PROGRESS : 494 DAYS :6 MW :11.1 VISC : 39  
 DAILY: DC: \$53,076 CC :\$3,484 TC : \$56,560 CUM : DC : \$617,485 CC : \$8,643 TC : \$626,128  
 FORMATION: PBDT : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL 7,921' TO 8,012'. SERVICE RIG. DRILL 8,012' TO 8,076'. CIRCULATE PRIOR TO TRIP. FLOW CHECK. DROP SURVEY, PUMP SLUG. TRIP OUT OF HOLE FOR BIT AND BHA CHANGE. FLOW CHECK @ SHOE, HOLE SLICK. LD RMRS. CHANGE OUT BIT AND MUD MOTOR. TRIP IN HOLE TO 8,016'. PRECAUTIONARY WASH/REAM FROM 8,016' TO 8,076', NO FILL. DRILL 8,076' TO 8,415', MW 11.3, VIS 38.

DIESEL FUEL ON HAND 3836 GALS, USED 1004 GAL  
 LPG RECEIVED 3075 GALS, ON HAND 4680 GALS, USED 315 GAL  
 SAFETY MEETING: FLOW CHECK/TRIPPING  
 NO ACCIDENTS OR INCIDENTS REPORTED  
 FULL CREWS  
 BOILER-15 HRS, TOTAL 80 HRS

TOP OF MIDDLE PRICE @ 7,837'



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/7/2006

WELL NAME : CWU 1035-19

<b>WELL NAME :</b> CWU 1035-19	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 9,350 / 9,350
<b>COUNTY,ST. :</b> UINTAH , UT	<b>API # :</b> 43-047-36978	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 056685	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303371	<b>AFE TOTAL :</b> \$1,812,300	<b>DHC :</b> \$887,100 <b>CWC :</b> \$925,200
<b>REPORTED BY:</b> NEIL BOURQUE	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b> /
<b>RIG CONTR. :</b> TRUE	<b>RIG NAME :</b> TRUE #15	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 2108 FNL 530 FWL SEC 19 T9S R23E (SWNW)	<b>KB ELEV :</b> 5052	<b>GL ELEV:</b> 5037
<b>SPUD DATE :</b> 10/30/2006	<b>RIG RELEASE:</b> 11/6/2006	<b>1ST SALES :</b> 12/6/2006

**REPORT DATE:** 11/05/2006 MD :8790 TVD :8790 PROGRESS : 375 DAYS :7 MW :11.5 VISC : 39  
 DAILY: DC: \$41,090 CC :\$3,239 TC : \$44,329 CUM : DC : \$658,575 CC : \$11,882 TC : \$670,457  
 FORMATION: PBDT : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL 8,415' TO 8,529'. SERVICE RIG. DRILL 8,529' TO 8,546'. FLOW CHECK. SLUG PIPE. POH. FLOW CHECK @ SHOE, HOLE SLICK. BO BIT. MU NEW BIT. CLEAN FLOOR. TRIP IN HOLE TO 8,485'. WASH/REAM FROM 8,485' TO 8,546'. DRILL 8,546' TO 8,790'.

DIESEL FUEL ON HAND 2,873 GAL, USED 963 GAL  
 LPG ON HAND 4,140 GAL, USED 540 GAL  
 BOP DRILL HELD  
 SAFETY MEETING: PPE/SLINGING PIPE/TRIPPING  
 NO ACCIDENTS OR INCIDENTS REPORTED  
 FULL CREWS  
 BOILER 17 HRS, TOTAL 97 HRS

TOP OF LOWER PRICE @ 8,603'

**REPORT DATE:** 11/06/2006 MD :9350 TVD :9350 PROGRESS : 560 DAYS :8 MW :11.5 VISC : 37  
 DAILY: DC: \$35,805 CC :\$0 TC : \$35,805 CUM : DC : \$694,380 CC : \$11,882 TC : \$706,262  
 FORMATION: PBDT : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: LD PIPE

DAILY DETAILS : DRILL 8,790' TO 8,941'. SERVICE RIG. DRILL 8,941' TO 9,350' TD, MW 11.6, VIS 38. REACHED TD AT 23:00 HRS, 11/5/06. CIRCULATE PRIOR TO SHORT TRIP. FLOW CHECK, 9 STAND WIPER TRIP, HOLE SLICK. CIRCULATE BOTTOMS UP. RU LD MACHINE. HELD SAFETY MEETING. DROP SURVEY. PUMP SLUG. LD DRILL PIPE. MW 11.7, VIS 37.

DIESEL FUEL ON HAND 2,873 GAL, USED 963 GAL  
 LPG ON HAND 4,140 GAL, USED 540 GAL  
 SAFETY MEETING: AIR TANKS/MIXING CHEMICALS/PREVENTIVE MAINTENANCE  
 NO ACCIDENTS OR INCIDENTS REPORTED  
 FULL CREWS  
 BOILER 16 HRS, TOTAL 113 HRS

TOP OF SEGO @ 9,142'



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/7/2006

WELL NAME : CWU 1035-19

<b>WELL NAME :</b> CWU 1035-19	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 9,350 / 9,350
<b>COUNTY,ST. :</b> Uintah , UT	<b>API # :</b> 43-047-36978	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 056685	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303371	<b>AFE TOTAL :</b> \$1,812,300	<b>DHC :</b> \$887,100 <b>CWC :</b> \$925,200
<b>REPORTED BY:</b> NEIL BOURQUE	<b>LAST CSG :</b>	<b>SHOE TVD/MD :</b> /
<b>RIG CONTR. :</b> TRUE	<b>RIG NAME :</b> TRUE #15	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 2108 FNL 530 FWL SEC 19 T9S R23E (SWNW)		<b>KB ELEV :</b> 5052 <b>GL ELEV:</b> 5037
<b>SPUD DATE :</b> 10/30/2006	<b>RIG RELEASE:</b> 11/6/2006	<b>1ST SALES :</b> 12/6/2006

**REPORT DATE:** 11/07/2006 MD :9350 TVD :9350 PROGRESS : 0 DAYS :9 MW : VISC :  
 DAILY: DC: \$38,622 CC :\$167,845 TC : \$206,467 CUM : DC : \$733,001 CC : \$179,728 TC : \$912,729  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS : LD DRILL PIPE. LD BHA AND PULL WEAR BUSHING. RU CASING EQUIPMENT. HELD PRE-JOB SAFETY MEETING.

RAN TOTAL OF 213 JTS (211 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, HC P-110 CASING. SHOE SET @ 9,331' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FC @ 9,283', 48 JTS CASING, MKJ @ 7,150', 64 JTS CASING, MKJ @ 4,320', 98 JTS CASING. TOP OF SEGO @ 9,142'. CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2 AND EVERY OTHER JT AFTER FOR A TOTAL OF 35. RD CASING EQUIPMENT. RU CMT HEAD AND LINES. CIRCULATE/CONDITION MUD.

PRESSURE TEST SURFACE LINES TO 5,000 PSI/10 MIN. CEMENT AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS WATER SPACER, 140 BBLS (350 SX) OF 35/65 CMT, 2.26 CUFT/SX YIELD PLUS ADDS, SLURRY WT 13.0 PPG. 349 BBLS (1520 SX) OF 50/50 POZ CMT, 1.29 CUFT/SX YIELD PLUS ADDS, SLURRY WT 14.1 PPG. DISPLACE W/145 BBLS WATER. BUMPED PLUG W/3600 PSI. (1000 PSI OVER FCP). BLEED OFF, FLOATS HELD. LAND CASING WITH MANDREL HANGER (78K) TEST SEAL ASSY TO 5000 PSI/15 MIN.

CLEAN MUD PITS. MOSTLY DONE WHILE DISPLACING CMT.

DIESEL FUEL RECIEVED 1,500 GAL, USED 315 GAL  
 LPG USED 420 GAL  
 SAFETY MEETING: LD PIPE/RUN CASING/CEMENTING  
 NO ACCIDENTS OR INCIDENTS REPORTED  
 FULL CREWS  
 BOILER 7 HRS, TOTAL 120 HRS

TRANSFERRED:  
 2 JTS HC P-110, 4 1/2" CSG  
 2 MKJ HC P-110, 4 1/2" CSG  
 3031 GALS FUEL, 3000 GAL LPG

MOVE TO CWU 538-19 (ONE MILE MOVE)

NOTIFIED JAMES SPARGER W/BLM @ 08:00 HRS, 11/6/06 OF RUNNING CSG AND CMT JOB

RELEASE RIG 22:00 HRS, 11/06/06.  
 CASING POINT COST \$723,995

**REPORT DATE:** 11/11/2006 MD :9350 TVD :9350 PROGRESS : DAYS :10 MW : VISC :  
 DAILY: DC: \$0 CC :\$45,570 TC : \$45,570 CUM : DC : \$733,001 CC : \$225,298 TC : \$958,299  
 FORMATION: MESAVERDE PBTB : 9283 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS : NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/7/2006

WELL NAME : CWU 1035-19

<b>WELL NAME :</b> CWU 1035-19	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 9,350 / 9,350
<b>COUNTY,ST. :</b> UINTAH , UT	<b>API # :</b> 43-047-36978	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 056685	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303371	<b>AFE TOTAL :</b> \$1,812,300	<b>DHC :</b> \$887,100 <b>CWC :</b> \$925,200
<b>REPORTED BY:</b> HOOLEY	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b> /
<b>RIG CONTR. :</b> TRUE	<b>RIG NAME :</b> TRUE #15	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 2108 FNL 530 FWL SEC 19 T9S R23E (SWNW)	<b>KB ELEV :</b> 5052	<b>GL ELEV:</b> 5037
<b>SPUD DATE :</b> 10/30/2006	<b>RIG RELEASE:</b> 11/6/2006	<b>1ST SALES :</b> 12/6/2006

**REPORT DATE:** 11/16/2006 **MD :** 9350 **TVD :** 9350 **PROGRESS :** 0 **DAYS :** 10 **MW :** **VISC :**

**DAILY: DC:** \$38,622 **CC :** \$11,294 **TC :** \$49,916 **CUM : DC :** \$771,623 **CC :** \$236,592 **TC :** \$1,008,215

**FORMATION:** MESAVERDE **PBTD :** 9283 **PERF :** 8081-9090 **PKR.DPTH:**

**ACTIVITY AT REPORT TIME:** FRAC MESAVERDE

**DAILY DETAILS :** SICP 0 PSIG. RU CUTTERS WL. PERFORATED LPR FROM 9088'-90', 9059'-60', 9027'-28', 9015'-16', 9002'-03', 8971'-72', 8962'-63', 8953'-54', 8941'-42', 8855'-56', 8850'-51', 8840'-41' AND 9790'-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4981 GAL YF125ST+ PAD, 43865 GAL YF125ST+ & YF118ST+ WITH 130807# 20/40 SAND @ 1-6 PPG. MTP 6958 PSIG. MTR 50.6 BPM. ATP 4915 PSIG. ATR 47.6 BPM. ISIP 2980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8765'. PERFORATED LPR FROM 8740'-41', 8731'-32', 8718'-19', 8697'-98', 8685'-86', 8657'-58', 8635'-36', 8624'-26', 8614'-15' AND 8595'-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF125ST+ PAD, 42650 GAL YF125ST+ & YF118ST+ WITH 132228# 20/40 SAND @ 1-6 PPG. MTP 6939 PSIG. MTR 50.4 BPM. ATP 5162 PSIG. ATR 46.5 BPM. ISIP 3025 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8560'. PERFORATED MPR FROM 8534'-36', 8509'-10', 8492'-94', 8486'-87', 8432'-34', 8418'-20', 8392'-94' AND 8376'-78' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF125ST+ PAD, 47942 GAL YF125ST+ & YF118ST+ WITH 149460# 20/40 SAND @ 1-6 PPG. MTP 7780 PSIG. MTR 50.3 BPM. ATP 5535 PSIG. ATR 47.7 BPM. ISIP 3980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8350'. PERFORATED MPR FROM 8326'-27', 8318'-20', 8302'-04', 8263'-65', 8223'-25', 8213'-14', 8200'-01' AND 8187'-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF125ST+ PAD, 52707 GAL YF123ST+ & YF118ST+ WITH 167398# 20/40 SAND @ 1-6 PPG. MTP 6989 PSIG. MTR 50.4 BPM. ATP 5457 PSIG. ATR 47.5 BPM. ISIP 4450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8160'. PERFORATED MPR FROM 8138'-39', 8113'-14', 8100'-02' AND 8081'-83' @ 2 SPF & 180° PHASING. BALANCE OF GUN MISFIRED. RDWL. SDFN.



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/7/2006

WELL NAME : CWU 1035-19

<b>WELL NAME :</b> CWU 1035-19	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 9,350 / 9,350
<b>COUNTY,ST. :</b> Uintah, UT	<b>API # :</b> 43-047-36978	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 056685	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303371	<b>AFE TOTAL :</b> \$1,812,300	<b>DHC :</b> \$887,100 <b>CWC :</b> \$925,200
<b>REPORTED BY:</b> HOOLEY	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b> /
<b>RIG CONTR. :</b> TRUE	<b>RIG NAME :</b> TRUE #15	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 2108 FNL 530 FWL SEC 19 T9S R23E (SWNW)	<b>KB ELEV :</b> 5052	<b>GL ELEV:</b> 5037
<b>SPUD DATE :</b> 10/30/2006	<b>RIG RELEASE:</b> 11/6/2006	<b>1ST SALES :</b> 12/6/2006

**REPORT DATE:** 11/17/2006 MD : 9350 TVD : 9350 PROGRESS : 0 DAYS : 11 MW : VISC :  
 DAILY: DC: \$4,720 CC : \$398,947 TC : \$403,667 CUM : DC : \$776,343 CC : \$635,539 TC : \$1,411,882  
 FORMATION: MESAVERDE PBDT : 9283 PERF : 6979-9090 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: PREP TO MIRUSU

DAILY DETAILS : SICIP 1900 PSIG. RUWL. PERFORATED MPR FROM 8054'-56', 8044'-46', 8022'-23', 8004'-05', 7997'-98' AND 7988'-89' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF123ST+ PAD, 55869 GAL YF123ST+ & YF118ST+ WITH 193186# 20/40 SAND @ 1-6 PPG. MTP 6437 PSIG. MTR 50.4 BPM. ATP 4748 PSIG. ATR 48.4 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7930'. PERFORATED UPR FROM 7907'-09', 7890'-92', 7829'-30', 7786'-88', 7778'-79', 7745'-46', 7737'-38', 7710'-11' AND 7695'-96' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4979 GAL YF123ST+ PAD, 50629 GAL YF123ST+ & YF118ST+ WITH 167876# 20/40 SAND @ 1-6 PPG. MTP 7210 PSIG. MTR 50.4 BPM. ATP 4942 PSIG. ATR 47.4 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7675'. PERFORATED UPR FROM 7652'-53', 7646'-47', 7637'-38', 7577'-79', 7567'-69', 7542'-43', 7534'-35', 7521'-23' AND 7512'-13' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF123ST+ PAD, 41763 GAL YF123ST+ & YF118ST+ WITH 130081# 20/40 SAND @ 1-6 PPG. MTP 6771 PSIG. MTR 50.4 BPM. ATP 4828 PSIG. ATR 47.8 BPM. ISIP 2713 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7452'. PERFORATED UPR FROM 7429'-30', 7359'-60', 7334'-36', 7295'-96', 7287'-88', 7272'-73', 7226'-28', 7214'-16', 7206'-07' AND 7180'-82' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF123ST+ PAD, 49763 GAL YF123ST+ & YF118ST+ WITH 168170# 20/40 SAND @ 1-6 PPG. MTP 7333 PSIG. MTR 50.4 BPM. ATP 4796 PSIG. ATR 47.7 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7075'. PERFORATED UPR FROM 7043'-45', 7031'-33', 7022'-24', 7004'-06', 6993'-94', 6988'-89' AND 6979'-81' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF123ST+ PAD, 49815 GAL YF123ST+ & YF118ST+ WITH 170395# 20/40 SAND @ 1-6 PPG. MTP 5380 PSIG. MTR 50.4 BPM. ATP 4078 PSIG. ATR 48.3 BPM. ISIP 2020 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6960'. BLED OFF PRESSURE. RDWL. SDFN.

**REPORT DATE:** 11/21/2006 MD : 9350 TVD : 9350 PROGRESS : 0 DAYS : 12 MW : VISC :  
 DAILY: DC: \$4,720 CC : \$39,687 TC : \$44,407 CUM : DC : \$781,063 CC : \$675,226 TC : \$1,456,289  
 FORMATION: MESAVERDE PBDT : 9283 PERF : 6979-9090 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: RIH W/BIT

DAILY DETAILS : MIRU ROYAL WELL RIG #2. ND TREE & NU BOPE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO 6900'. SDFN.



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/7/2006

WELL NAME : CWU 1035-19

<b>WELL NAME :</b> CWU 1035-19	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,350 / 9,350
COUNTY, ST. : Uintah, UT	API # : 43-047-36978	TAX/CREDIT : N
PROPERTY # : 056685	WI % : 50	NRI % : 43.5
AFE# : 303371	AFE TOTAL : \$1,812,300	DHC : \$887,100 CWC : \$925,200
REPORTED BY: HISLOP	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 2108 FNL 530 FWL SEC 19 T9S R23E (SWNW)	KB ELEV : 5052	GL ELEV: 5037
SPUD DATE : 10/30/2006	RIG RELEASE: 11/6/2006	1ST SALES : 12/6/2006

**REPORT DATE: 11/22/2006** MD :9350 TVD :9350 PROGRESS : DAYS :10 MW : VISC :  
 DAILY: DC: \$0 CC :\$72,478 TC : \$72,478 CUM : DC : \$781,063 CC : \$747,704 TC : \$1,528,767  
 FORMATION: MEASEVERDE PBTB : 0 PERF : 6979' - 9090' PKR.DPTH:  
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6960', 7075', 7452', 7675', 7930', 8160', 8350', 8560' & 8765'. RIH CLEANED OUT TO 9217'. LANDED TUBING @ 6975' KB, ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 2300 PSIG. 45 BFPH. RECOVERED 698 BLW. 10802 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF BIT SUB	.91'
1 JT 2-3/8" 4.7# N-80 TBG	32.56'
XN NIPPLE	1.10'
213 JTS 2-3/8" 4.7# N-80 TBG	6924.95'
BELOW KB	15.00'
LANDED @	6974.52' KB

**REPORT DATE: 11/23/2006** MD :9350 TVD :9350 PROGRESS : 0 DAYS :11 MW : VISC :  
 DAILY: DC: \$0 CC :\$2,675 TC : \$2,675 CUM : DC : \$781,063 CC : \$750,379 TC : \$1,531,442  
 FORMATION: MEASEVERDE PBTB : 0 PERF : 6979' - 9090' PKR.DPTH:  
 ACTIVITY AT REPORT TIME: SI FOR HOLIDAY

DAILY DETAILS : FLOWED 11 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2700 PSIG. 38 BFPH. RECOVERED 448 BLW. 10354 BLWTR. SI. WILL CONTINUE FLOW TEST 11/24/06.

**REPORT DATE: 11/25/2006** MD :9350 TVD :9350 PROGRESS : 0 DAYS :12 MW : VISC :  
 DAILY: DC: \$0 CC :\$2,675 TC : \$2,675 CUM : DC : \$781,063 CC : \$753,054 TC : \$1,534,117  
 FORMATION: MEASEVERDE PBTB : 0 PERF : 6979' - 9090' PKR.DPTH:  
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 22 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 3300 PSIG. 30 BFPH. RECOVERED 701 BBLs. 9653 BLWTR. TRACE CONDENSATE.

**REPORT DATE: 11/26/2006** MD :9350 TVD :9350 PROGRESS : 0 DAYS :13 MW : VISC :  
 DAILY: DC: \$0 CC :\$2,675 TC : \$2,675 CUM : DC : \$781,063 CC : \$755,729 TC : \$1,536,792  
 FORMATION: MEASEVERDE PBTB : 0 PERF : 6979' - 9090' PKR.DPTH:  
 ACTIVITY AT REPORT TIME: SI - WO FACILITIES

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1950 PSIG. CP 3200 PSIG. 24 BFPH. RECOVERED 707 BBLs. 8946 BLWTR. LIGHT CONDENSATE. SWI. @ 6:00 AM. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 11/25/06



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/7/2006

WELL NAME : CWU 1035-19

<b>WELL NAME :</b> CWU 1035-19	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 9,350 / 9,350
<b>COUNTY,ST. :</b> Uintah, UT	<b>API # :</b> 43-047-36978	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 056685	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303371	<b>AFE TOTAL :</b> \$1,812,300	<b>DHC :</b> \$887,100 <b>CWC :</b> \$925,200
<b>REPORTED BY:</b> DUANE COOK	<b>LAST CSG :</b>	<b>SHOE TVD/MD :</b> /
<b>RIG CONTR. :</b> TRUE	<b>RIG NAME :</b> TRUE #15	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 2108 FNL 530 FWL SEC 19 T9S R23E (SNNW)	<b>KB ELEV :</b> 5052	<b>GL ELEV:</b> 5037
<b>SPUD DATE :</b> 10/30/2006	<b>RIG RELEASE:</b> 11/6/2006	<b>1ST SALES :</b> 12/6/2006

<b>REPORT DATE:</b> 12/07/2006	MD : 9350	TVD : 9350	PROGRESS : 0	DAYS : 14	MW :	VISC :
DAILY: DC: \$0	CC: \$0	TC : \$0	CUM : DC : \$781,063	CC : \$755,729	TC :	\$1,536,792
FORMATION: MEASEVERDE	PBTD : 0	PERF : 6979' - 9090'	PKR.DPTH:			
ACTIVITY AT REPORT TIME:	INITIAL PRODUCTION					

DAILY DETAILS : INITIAL PRODUCTION. OPENING PRESSURE: SITP 2100 PSIG & SICP 2900 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:15 HRS, 12/6/06. FLOWED 660 MCFD RATE ON 12/64" POSITIVE CHOKE.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0337**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1035-19**

9. AFI Well No. **43-047-36978**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 19-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **10/14/2006** 15. Date T.D. Reached **11/05/2006** 16. Date Completed **12/06/2006**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* **5039' NAT GL**

18. Total Depth: MD **9350** 19. Plug Back T.D.: MD **9283** 20. Depth Bridge Plug Set: MD  
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2435		800 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9331		1870 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6975							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6979	9090	8790-9090		3/spf	
B)			8595-8741		3/spf	
C)			8376-8536		2/spf	
D)			8187-8327		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8790-9090	49,011 GALS GELLED WATER & 130,807# 20/40 SAND
8595-8741	47,764 GALS GELLED WATER & 132,228# 20/40 SAND
8376-8536	53,065 GALS GELLED WATER & 149,460# 20/40 SAND
8187-8327	57,831 GALS GELLED WATER & 167,398# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/06/2006	12/10/2006	24	→	69	718	205			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 2050	2600	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

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MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Mesaverde</b>	<b>6979</b>	<b>9090</b>		<b>Wasatch</b>	<b>4723</b>
				<b>Chapita Wells</b>	<b>5295</b>
				<b>Buck Canyon</b>	<b>5978</b>
				<b>North Horn</b>	<b>6664</b>
				<b>Upper Price River</b>	<b>6969</b>
				<b>Middle Price River</b>	<b>7860</b>
				<b>Lower Price River</b>	<b>8667</b>
				<b>Sego</b>	<b>9187</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 12/15/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1035-19 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7988-8139	2/spf
7695-7909	3/spf
7512-7653	3/spf
7180-7430	2/spf
6979-7045	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7988-8139	60,981 GALS GELLED WATER & 193,186# 20/40 SAND
7695-7909	55,773 GALS GELLED WATER & 167,876# 20/40 SAND
7512-7653	46,869 GALS GELLED WATER & 130,081# 20/40 SAND
7180-7430	54,874 GALS GELLED WATER & 168,170# 20/40 SAND
6979-7045	54,933 GALS GELLED WATER & 170,395# 20/40 SAND

Perforated the Lower Price River from 8790-8791', 8840-8841', 8850-8851', 8855-8856', 8941-8942', 8953-8954', 8962-8963', 8971-8972', 9002-9003', 9015-9016', 9027-9028', 9059-9060' & 9088-9090' w/ 3 spf.

Perforated the Lower Price River from 8595-8597', 8614-8615', 8624-8626', 8635-8636', 8657-8658', 8685-8686', 8697-8698', 8718-8719', 8731-8732' & 8740-8741' w/ 3 spf.

Perforated the Middle Price River from 8376-8378', 8392-8394', 8418-8420', 8432-8434', 8486-8487', 8492-8494', 8509-8510' & 8534-8536' w/ 2 spf.

Perforated the Middle Price River from 8187-8188', 8200-8201', 8213-8214', 8223-8225', 8263-8265', 8302-8304', 8318-8320' & 8326-8327' w/ 3 spf.

Perforated the Middle Price River from 7988-7989', 7997-7998', 8004-8005', 8022-8023', 8044-8046', 8054-8056', 8081-8083', 8100-8102', 8113-8114' & 8138-8139' w/ 2 spf.

Perforated the Upper Price River from 7695-7696', 7710-7711', 7737-7738', 7745-7746', 7778-7779', 7786-7788', 7829-7830', 7890-7892' & 7907-7909' w/ 3 spf.

Perforated the Upper Price River from 7512-7513', 7521-7523', 7534-7535', 7542-7543', 7567-7569', 7577-7579', 7637-7638', 7646-7647' & 7652-7653' w/ 3 spf.

Perforated the Upper Price River from 7180-7182', 7206-7207', 7214-7216', 7226-7228', 7272-7273', 7287-7288', 7295-7296', 7334-7336', 7359-7360' & 7429-7430' w/ 2 spf.

Perforated the Upper Price River from 6979-6981', 6988-6989', 6993-6994', 7004-7006', 7022-7024', 7031-7033' & 7043-7045' w/ 3 spf.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

January 24, 2008

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street, Suite 1000N  
Denver, Colorado 80202

Re: Initial Consolidated Mesaverde  
Formation PA "A-N,P,T,W"  
Chapita Wells Unit  
Uintah County, Utah

Gentlemen:

The initial Consolidated Mesaverde Formation PA "A-N,P,T,W" Chapita Wells Unit, CRS No. UTU63013AR, AFS No. 892000905AR, is hereby approved effective as of December 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "A-N,P,T,W" results in an Initial Participating Area of 11,749.09 acres and is based upon the completion of the following wells capable of producing unitized substances in paying quantities:

*to 13650 from*

WELL NO.	API NO.	LOCATION	LEASE NO.
548-19	43-047-38012	NE $\frac{1}{4}$ SW $\frac{1}{4}$ , 19-9S-23E	UTU0337
1035-19	43-047-36978	SW $\frac{1}{4}$ NW $\frac{1}{4}$ , 19-9S-23E	UTU0337
1125-29	43-047-37273	NE $\frac{1}{4}$ NW $\frac{1}{4}$ , 29-9S-23E	UTU0337
915-34	43-047-35600	NE $\frac{1}{4}$ SE $\frac{1}{4}$ , 34-9S-23E	UTU37943
1109-34	43-047-37386	SW $\frac{1}{4}$ NE $\frac{1}{4}$ , 34-9S-23E	UTU37943
1070-34	43-047-36929	SW $\frac{1}{4}$ NW $\frac{1}{4}$ , 34-9S-23E	UTU37943

*15709*

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JAN 28 2008

DIV. OF OIL, GAS & MINING

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Mesaverde Formation PA "A-N,P,T,W", Chapita Wells Unit, and the effective date.

Sincerely,

*/s/ Becky J. Hammond*

Becky J. Hammond  
Chief, Branch of Fluid Minerals

**Enclosure**

bcc: **Division of Oil, Gas & Mining**  
**SITLA**  
**Chapita Wells Unit w/enclosure**  
**MMS - Data Management Division (Attn: Leona Reilly)**  
**Field Manager - Vernal w/enclosure**  
**Fluids - Judy**  
**Fluids - Mickey**  
**Agr. Sec. Chron.**  
**Reading File**  
**Central Files**  
CSeare:cs: (01/24/08)Init Consol CWU "A-N,P,T,W"

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: P.O. BOX 1815  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047- <u>38012</u>	CHAPITA WELLS UNIT 548-19		<u>NESW</u>	<u>19</u>	<u>9S</u>	<u>23E</u>	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	<u>15723</u>	<u>13650</u>	<u>10/20/04</u>		<u>12/1/04</u>		
Comments: <u>MURD</u> <span style="float: right;"><u>2/15/08</u></span>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36978	CHAPITA WELLS UNIT 1035-19		<u>SWNW</u>	<u>19</u>	<u>9S</u>	<u>23E</u>	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	<u>15709</u>	<u>13650</u>	<u>10/14/04</u>		<u>12/1/04</u>		
Comments: <u>MURD</u> <span style="float: right;"><u>2/15/08</u></span>							

Well 3

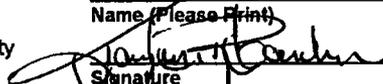
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37273	CHAPITA WELLS UNIT 1125-29		<u>NENE</u>	<u>25</u>	<u>9S</u>	<u>23E</u>	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	<u>15070</u>	<u>13650</u>	<u>9/27/04</u>		<u>12/1/04</u>		
Comments: <u>MURD</u> <span style="float: right;"><u>2/15/08</u></span>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

  
Signature

Lead Regulatory Assistant

Title

2/7/2008

Date

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FEB 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0337

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1035-19

9. API Well No.  
43-047-36978

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T9S R23E SWNW 2108FNL 530FWL  
40.02298 N Lat, 109.37703 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 4/16/2008 as per the attached APD procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66974 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature *Mickenzie Thacker*

Date 02/04/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**

**FEB 09 2009**

**DIV. OF OIL, GAS & MINING**