

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 10, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 990-15
NW/SW, SEC. 15, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0283-A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

AUG 16 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **1822' FSL, 815' FWL** *633794X* *40.033815*
At proposed prod. Zone *4432478Y* *NW/SW* *-109.431885*

14. Distance in miles and direction from nearest town or post office*
17.65 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **815'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1360

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9650'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4831.4 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

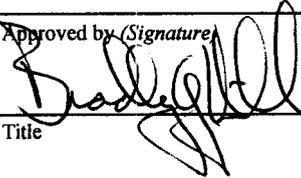
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **August 10, 2005**

Title
Agent

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **08-17-05**
ENVIRONMENTAL SCIENTIST III

Title Office

RECEIVED
AUG 16 2005

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this Action is Necessary

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

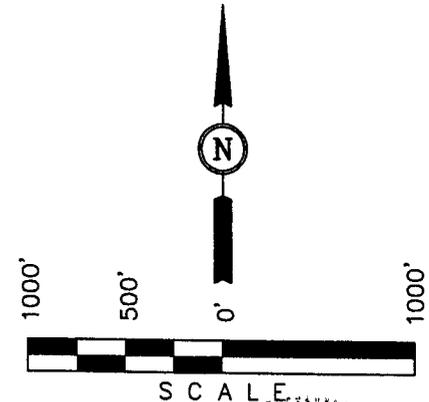
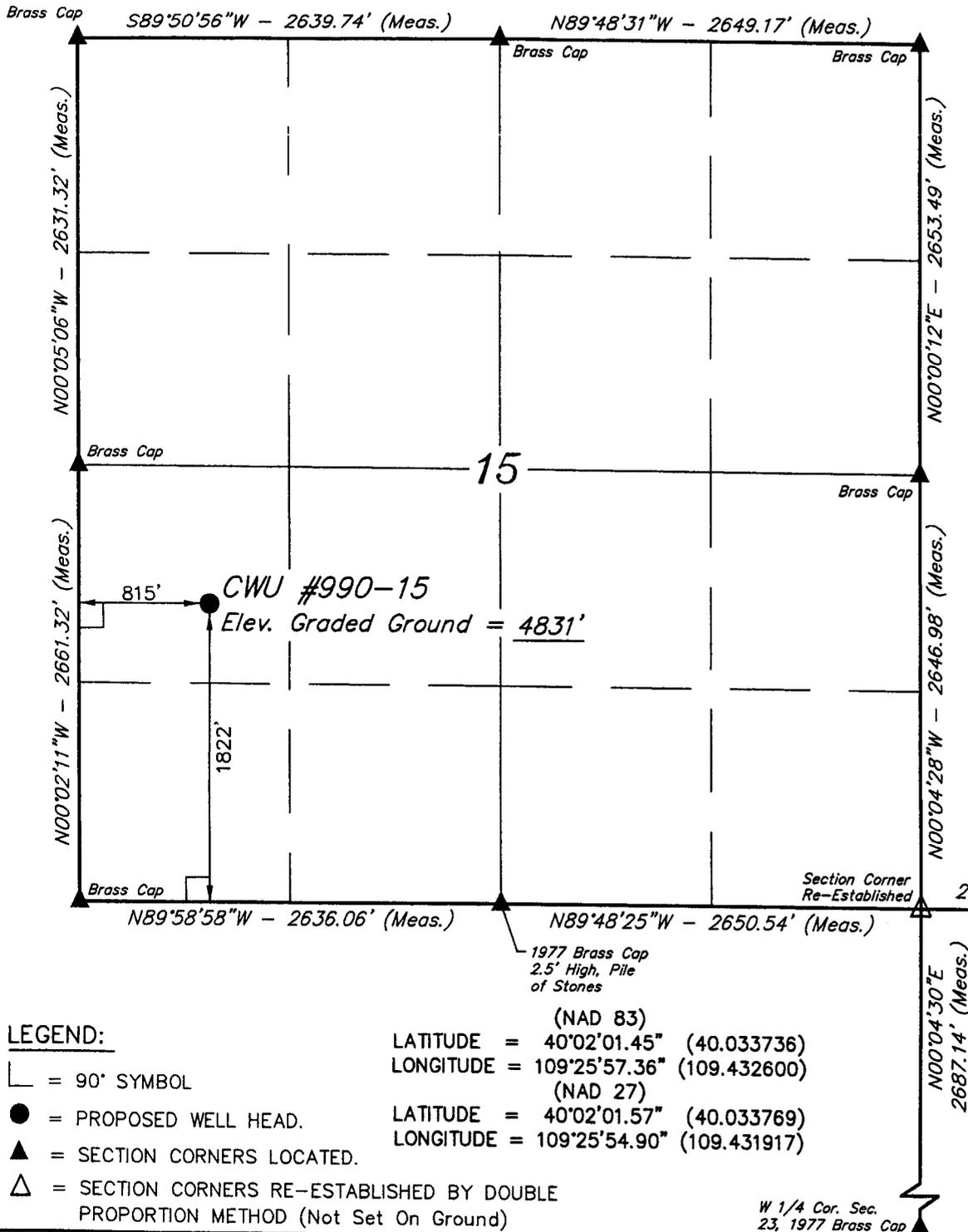
Well location, CWU #990-15, located as shown in the NW 1/4 SW 1/4 of Section 15, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE AND SIGNATURE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 189319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 83)
 LATITUDE = 40°02'01.45" (40.033736)
 LONGITUDE = 109°25'57.36" (109.432600)
 (NAD 27)
 LATITUDE = 40°02'01.57" (40.033769)
 LONGITUDE = 109°25'54.90" (109.431917)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 5-05-05	DATE DRAWN: 5-23-05
PARTY D.L. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

W 1/4 Cor. Sec. 23, 1977 Brass Cap

EIGHT POINT PLAN
CHAPITA WELLS UNIT 990-15
NW/SW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,757'
Wasatch	4,835'
North Horn	6,759'
Island	7,224'
KMV Price River	7,527'
KMV Price River Middle	8,200'
KMV Price River Lower	8,998'
Sego	9,483'

Estimated TD: 9,650' or 200'± below Sego top

Anticipated BHP: 5,270 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,650±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 990-15
NW/SW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 990-15
NW/SW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 925 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

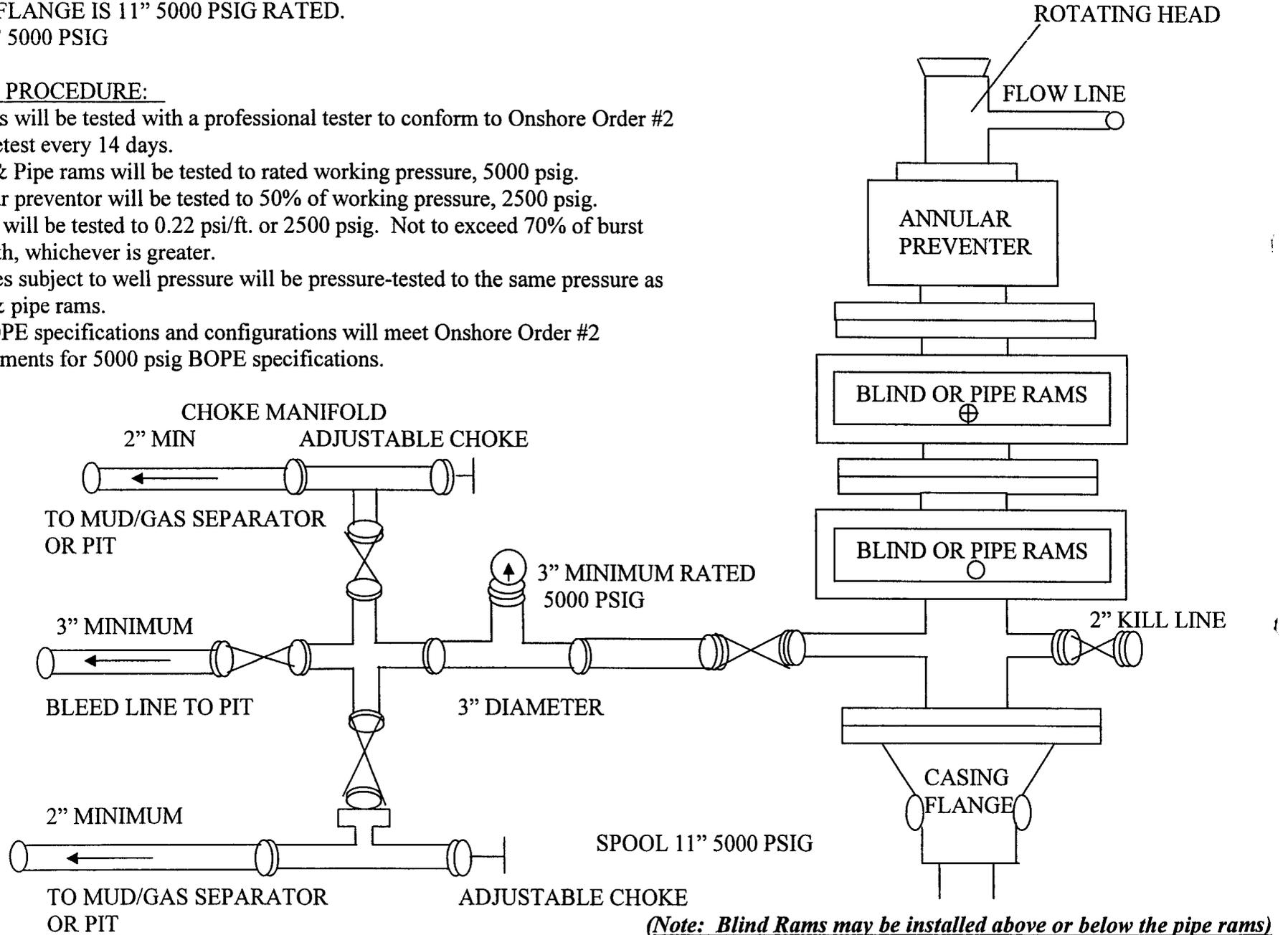
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 990-15
Lease Number: U-0283-A
Location: 1822' FSL & 815' FWL, NW/SW, Sec. 15,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.65 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 6*
- B. Producing wells - 58*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corner A. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corners #2 and #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 990-15 Well, located in the NW/SW of Section 15, T9S, R22E, Uintah County, Utah; Lease #U-0283-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-10-2005
Date


Agent

EOG RESOURCES, INC.
CWU #990-15
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND THE EXISTING ACCESS ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE CWU #351-15 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.65 MILES.

EOG RESOURCES, INC.

CWU #990-15

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY



E&LS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

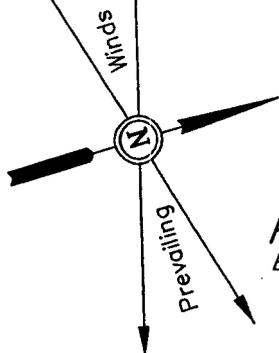
LOCATION PHOTOS	05	11	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.L.	DRAWN BY: S.L.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #990-15
SECTION 15, T9S, R22E, S.L.B.&M.
1822' FSL 815' FWL

CONSTRUCT
DIVERSION
DITCH



SCALE: 1" = 50'
DATE: 5-23-05
Drawn By: L.K.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

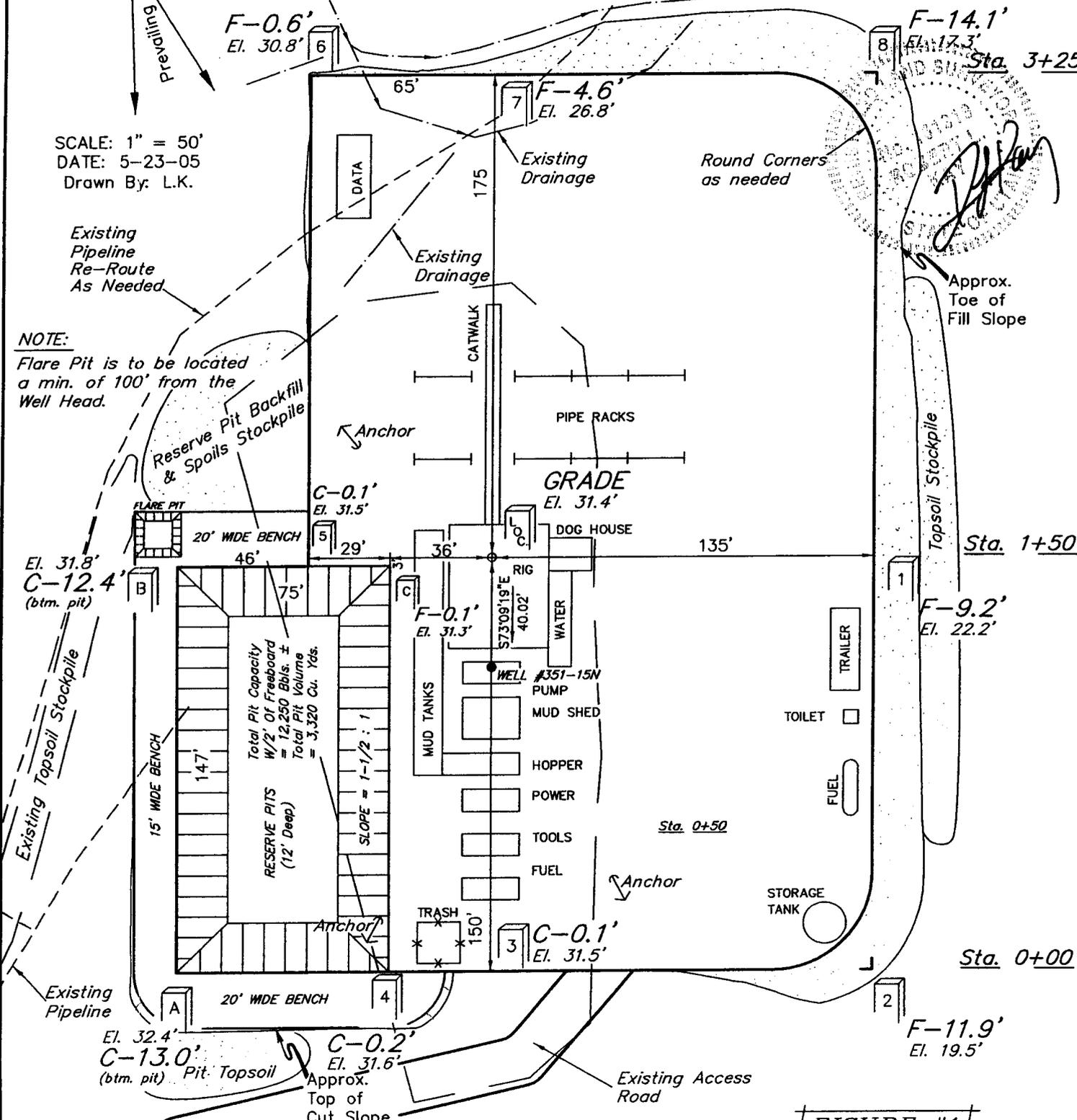


FIGURE #1

NOTES:

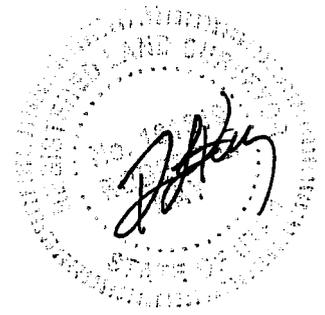
FINISHED GRADE ELEV. AT LOC. STAKE = 4831.4'

TYPICAL CROSS SECTIONS FOR

CWU #990-15

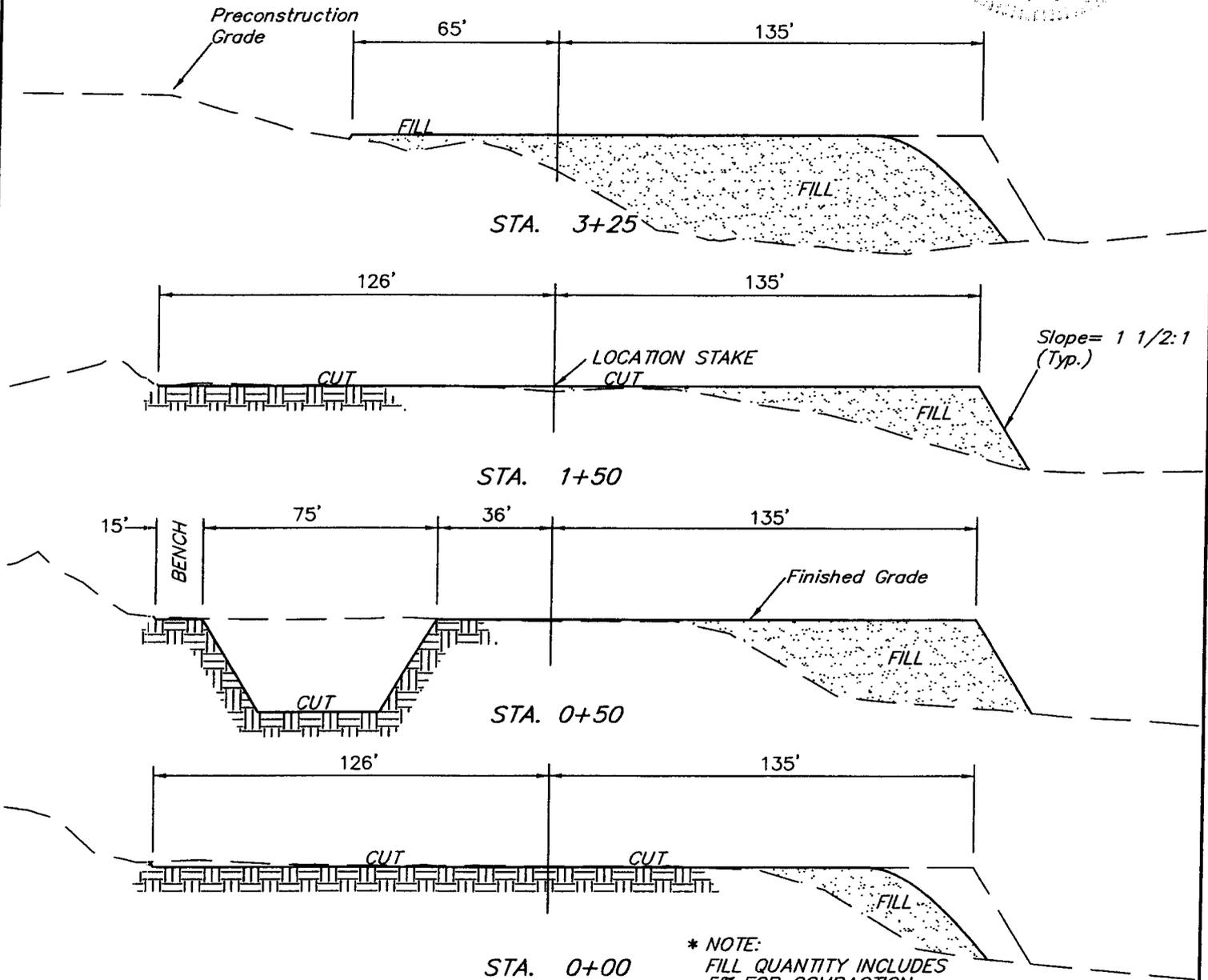
SECTION 15, T9S, R22E, S.L.B.&M.

1822' FSL 815' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 5-23-05
Drawn By: L.K.

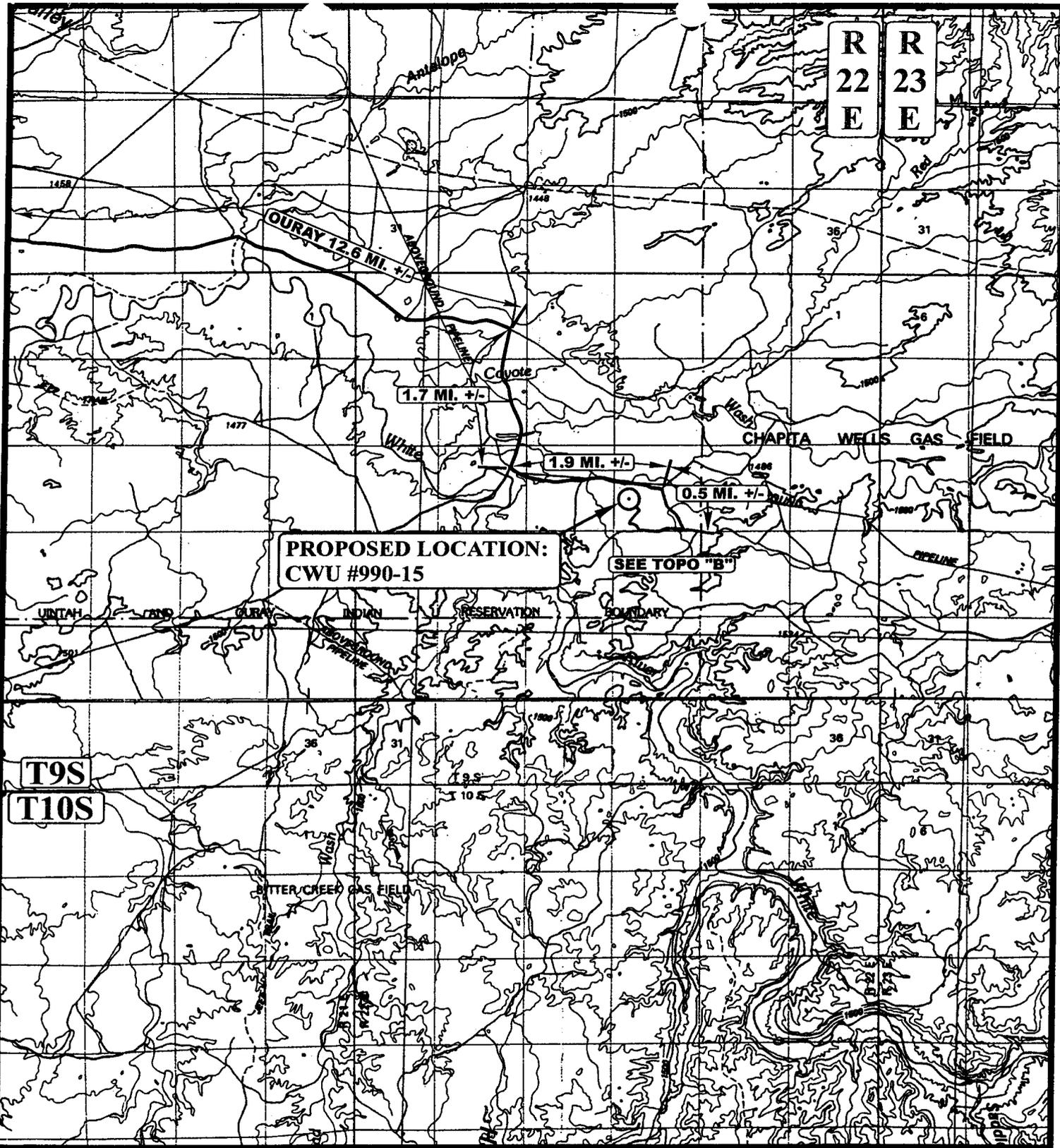


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,130 Cu. Yds.
New Construction Only	
Remaining Location	= 3,930 Cu. Yds.
TOTAL CUT	= 5,060 CU.YDS.
FILL	= 10,100 CU.YDS.

EXCESS MATERIAL	= <5,040> Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,790 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= <7,830> Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

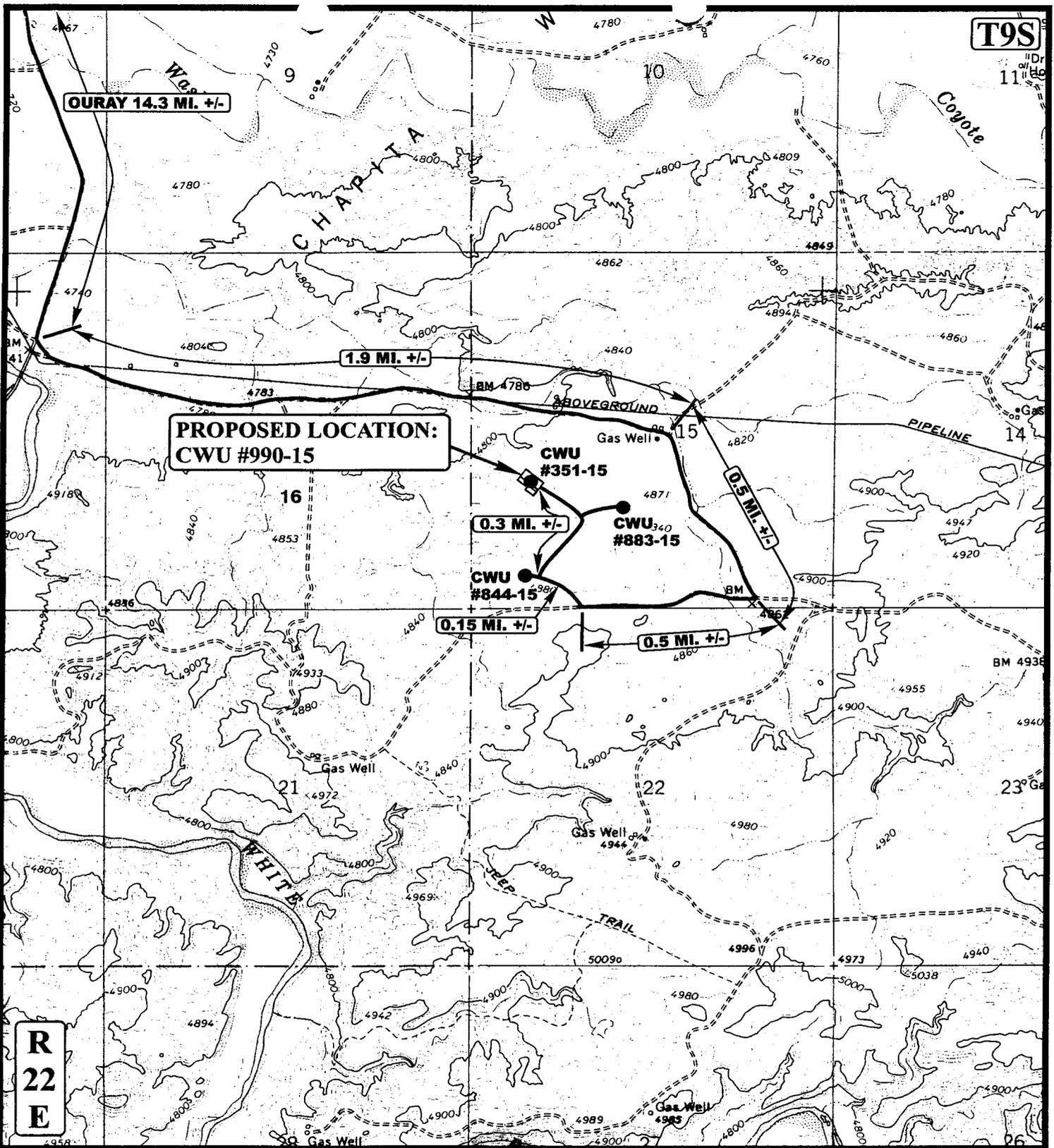
CWU #990-15
 SECTION 15, T9S, R22E, S.L.B.&M.
 1822' FSL 815' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 05 11 05
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #990-15
SECTION 15, T9S, R22E, S.L.B.&M.
1822' FSL 815' FWL

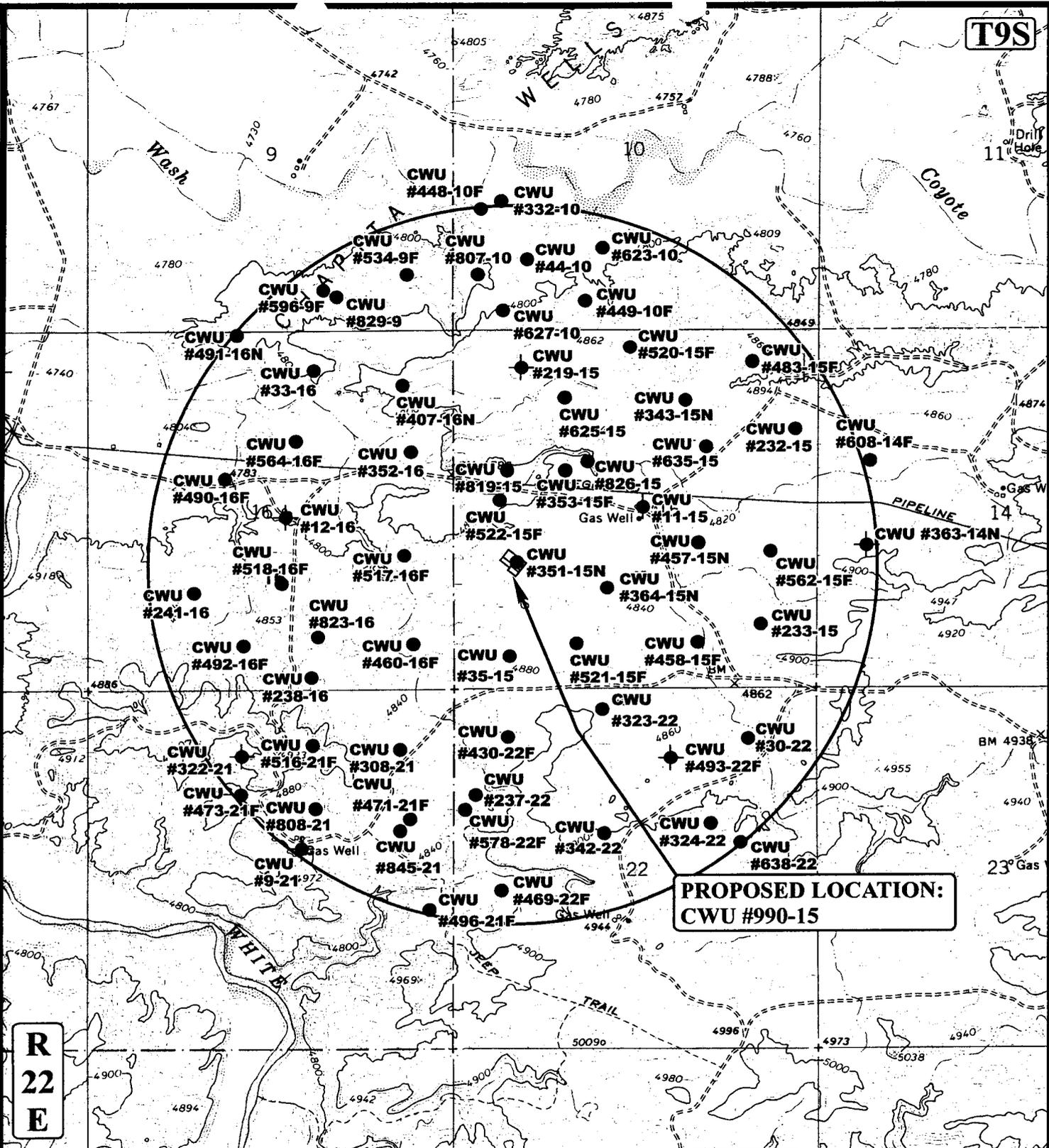
TOPOGRAPHIC
MAP

05 11 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



T9S



PROPOSED LOCATION:
CWU #990-15

R
22
E

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #990-15
SECTION 15, T9S, R22E, S.L.B.&M.
1822' FSL 815' FWL

TOPOGRAPHIC
MAP

05	11	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/16/2005

API NO. ASSIGNED: 43-047-36975

WELL NAME: CWU 990-15
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSW 15 090S 220E
 SURFACE: 1822 FSL 0815 FWL
 BOTTOM: 1822 FSL 0815 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0283-A
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.03382
 LONGITUDE: -109.4319

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

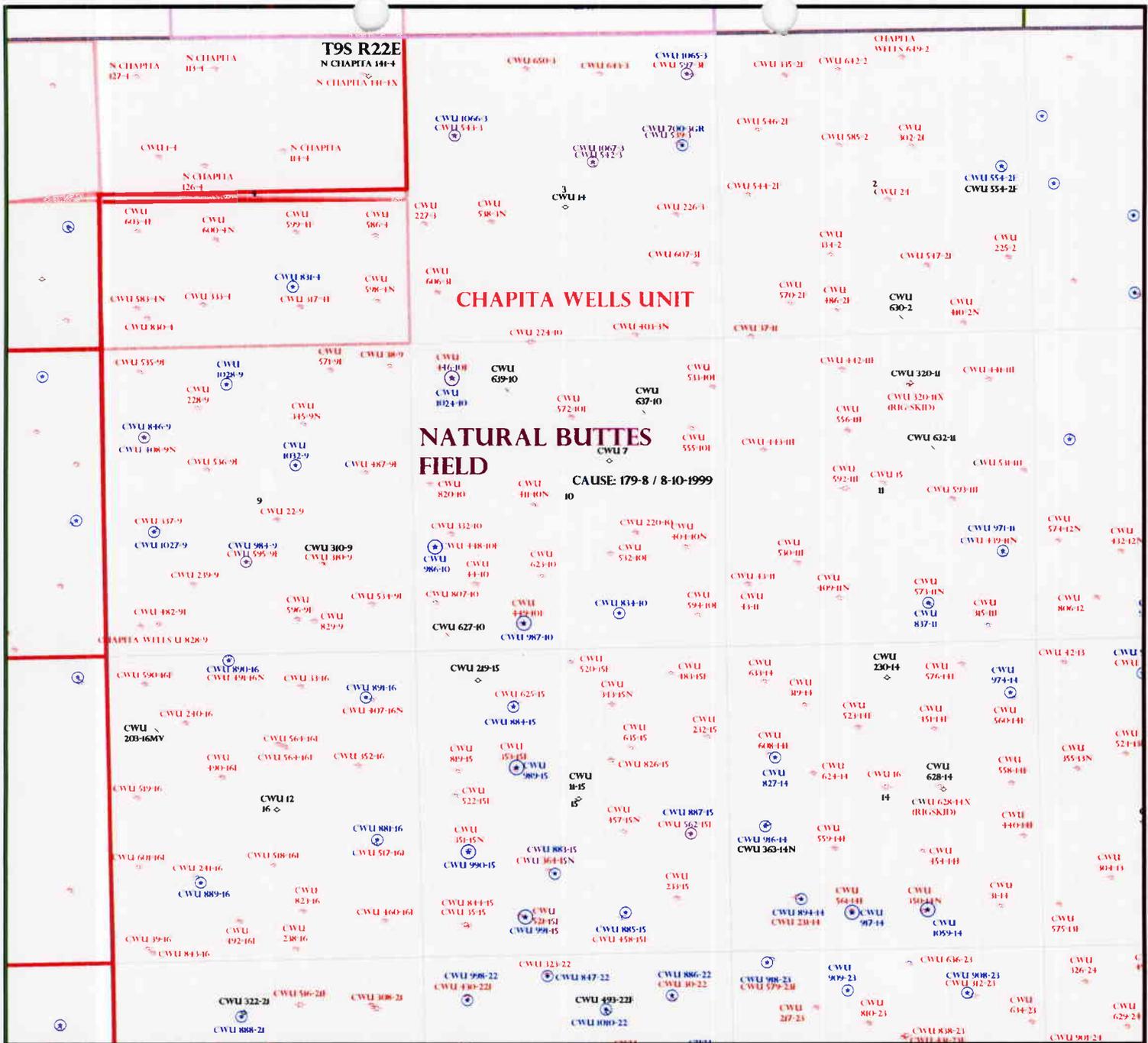
LOCATION AND SITING:

- _____ R649-2-3.
- Unit CHAPITA WELLS
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend General Siting
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 3,10,15 T. 9S R. 22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999

Field Status		Unit Status	
	ABANDONED		EXPLORATORY
	ACTIVE		GAS STORAGE
	COMBINED		NF PP OIL
	INACTIVE		NF SECONDARY
	PROPOSED		PENDING
	STORAGE		PI OIL
	TERMINATED		PP GAS
			PP GEOTHERMAL
			PP OIL
			SECONDARY
			TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

PREPARED BY: DIANA WHITNEY
 DATE: 16-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-36952	CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755 FEL	
43-047-36953	CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960 FEL	
43-047-36954	CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829 FEL	
43-047-36966	CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069 FWL	
43-047-36967	CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945 FEL	
43-047-36956	CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678 FEL	
43-047-36968	CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121 FEL	
43-047-36969	CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189 FWL	
43-047-36949	CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825 FWL	
43-047-36950	CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492 FEL	
43-047-36951	CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120 FEL	
43-047-36964	CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353 FWL	
43-047-36965	CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831 FWL	
43-047-36973	CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693 FWL	
43-047-36974	CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760 FWL	
43-047-36975	CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815 FWL	
43-047-36976	CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659 FWL	
43-047-36978	CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530 FWL	
43-047-36979	CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018 FWL	

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 990-15 Well, 1822' FSL, 815' FWL, NW SW,
Sec. 15, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36975.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 990-15
API Number: 43-047-36975
Lease: U-0283-A

Location: NW SW **Sec.** 15 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

AUG 15 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1822' FSL, 815' FWL** **NW/SW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
17.65 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **815'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1360

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9650'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4831.4 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

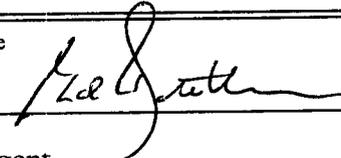
23. Estimated duration
45 DAYS

24. Attachments

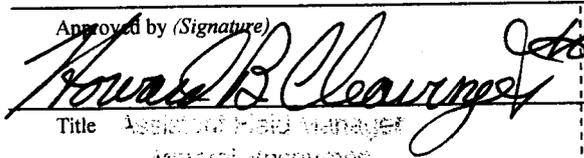
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Accepted by the **Utah Division of Oil, Gas and Mining** Date **August 10, 2005**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **Howard B. Cleary** Date **JAN 25 2006**

Title **Assistant Field Manager** Office **DIV OF OIL, GAS & MINING** **01/14/2006**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

*(Instructions on page 2)



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 990-15
API No: 43-047-36975

Location: NWSW, Sec. 15, T9S, R22E
Lease No: UTU-0283-A
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify ES / NRS) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify ES / NRS) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify SPT) | - Twenty-Four (24) hours prior to running casing and cementing) all casing strings. |
| BOP & Related Equipment Tests
(Notify SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation.
- Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
- During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- As indicated in the operators drilling application, production casing cement shall be brought up and into the surface casing.
- A cement Bond Log shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and

protected.

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be

submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.			8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 990-15
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	9. API NUMBER: 43-047-36975
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1822 FSL 815 FWL 40.033736 LAT 109.432600 LON			10. FIELD AND POOL, OR WMLDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 9S 22E S.L.B. & M			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the

 Date: 08-31-06
 By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/15/2006</u>

(This space for State use only)

9/28/06
RM
AUG 17 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36975
Well Name: CHAPITA WELLS UNIT 990-15
Location: 1822 FSL 815 FWL (NWSW), SECTION 15, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

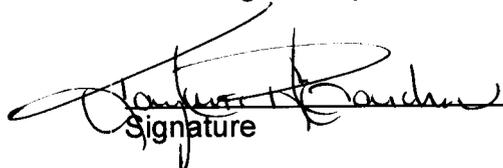
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/15/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

AUG 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

RECEIVED

DEC 21 2006

BLM VERNAL, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40 Vernal, Ut 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1822' FSL & 815' FWL (NW/SW)
 Sec. 15-T9S-R22E 40.033736 LAT 109.432600 LON**

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 990-15

9. API Well No.
43-047-36975

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 1/14/2006 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

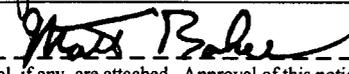


Date

12/20/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Petroleum Engineer

Date

FEB 05 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 05 2007

DIV OF OIL GAS & MINING

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0283-A
Well: CWU 990-15
Location: NWSW Sec 15-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/14/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

RECEIVED

MAR 05 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0283-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 990-15

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-36975

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1060 East Highway 40 VERNAL UT 84078 (435) 789-0790

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1822 FSL 815 FWL 40.033736 LAT 109.432600 LON** COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 15 9S 22E S.L.B. & M** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	REQUEST

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-21-07
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Lead Regulatory Assistant
SIGNATURE [Signature] DATE 8/15/2007

(This space for State use only)

8-22-07
RM

RECEIVED

AUG 20 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36975
Well Name: CHAPITA WELLS UNIT 990-15
Location: 1822 FSL 815 FWL (NWSW), SECTION 15, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

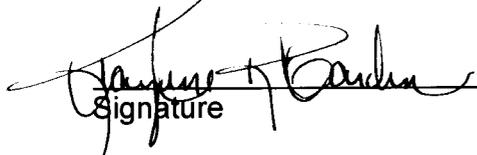
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/15/2007

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

AUG 20 2007

DEPT OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 990-15

9. API Well No.
43-047-36975

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com

3a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-262-2812
Fx: 303-262-2813

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T9S R22E NWSW 1822FSL 815FWL
40.03374 N Lat, 109.43260 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #56764 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) CARRIE E MACDONALD Title OPERATIONS CLERK

Signature (Electronic Submission) Date 10/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

OCT 19 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 990-15

Api No: 43-047-36975 Lease Type: FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 10/11/07

Time 12:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 10/12/07 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 990-15

9. API Well No.
43-047-36975

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com

3a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-262-2812
Fx: 303-262-2813

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T9S R22E NWSW 1822FSL 815FWL
40.03374 N Lat, 109.43260 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 10/11/2007.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56765 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) CARRIE E MACDONALD	Title OPERATIONS CLERK
Signature (Electronic Submission)	Date 10/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
-------------------	-------------	------------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 990-15

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36975

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T9S R22E NWSW 1822FSL 815FWL
40.03374 N Lat, 109.43260 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatation, have been completed, and the operator has determined that the site is ready for final inspection.)

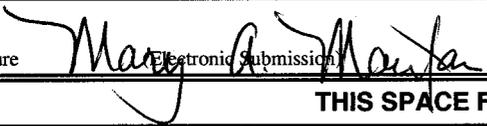
The referenced well was turned to sales on 1/2/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57833 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature 

Date 01/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 07 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-02-2008

Well Name	CWU 990-15	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36975	Well Class	COMP
County, State	UINTAH, UT	Spud Date	11-09-2007	Class Date	
Tax Credit	N	TVD / MD	9,650/ 9,650	Property #	055561
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,844/ 4,831				
Location	Section 15, T9S, R22E, NWSW, 1822 FSL & 815 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	56.421	NRI %	48.223

AFE No	303040	AFE Total	1,843,100	DHC / CWC	912,100/ 931,000						
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	08-19-2005	Release Date	11-20-2007				
08-19-2005	Reported By	ED TROTTER									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1822' FSL & 815' FWL (NW/SW) SECTION 15, T9S, R22E UINTAH COUNTY, UTAH LAT 401.033736, LONG 109.432600 (NAD 83) LAT 40.033769, LONG 109.431917 (NAD27) TRUE #27 OBJECTIVE: 9650' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD& A: CHAPITA WELLS DEEP NATURAL BUTTES FIELD LEASE: U-0283-A ELEVATION: ' NAT GL, 4831.4' PREP GL (DUE TO ROUNDING 4831' IS THE PREP GL), 4844' KB (13') EOG WI 56.4206%, NRI 48.22336%

09-28-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING LOCATION TODAY.

10-01-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING PIT AND LOCATION.

10-02-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING PIT AND LOCATION.

10-03-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING PIT & LOCATION.

10-04-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

10-05-2007 **Reported By** TERRY CSERE

Cum Costs: Drilling \$252,154 **Completion** \$0 **Well Total** \$252,154
MD 2,445 **TVD** 2,445 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TESTING BOP'S

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN, PREPARE FOR TRUCKS.
07:00	11:00	4.0	HOLD PJSM W/ RW JONES. RIG DOWN W/ TRUCKS.
11:00	16:00	5.0	RURT W/ TRUCKS. RELEASED TRUCKS AT 16:00 HRS.
16:00	19:00	3.0	RIG UP. 2 CREWS. RAISE DERRICK AT 17:00 HRS. NOTIFIED JAMIE SPARGER W/ BLM OF INTENTION TO TEST BOP'S.
19:00	22:00	3.0	RIG UP, FILL PITS, RIG UP FLOOR, INSTALL FLARE LINES, GAS BUSTER, CHOKE MANIFOLD.
22:00	23:00	1.0	RIG ACCEPTED AT 22:00 HRS. 11/8/07 NIPPLE UP BOP'S, PREPARE TO TEST.
23:00	06:00	7.0	TESTING BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. DOOR SEALS LEAKED ON BLIND RAMS. OPEN DOOR AND REPLACE SEAL. CLOSING DOOR TO RETEST AT REPORT TIME. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: TESTING BOP'S, RIGGING UP. FUEL ON HAND 1421 USED 429.

11-10-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling \$50,322 **Completion** \$3,154 **Daily Total** \$53,476
Cum Costs: Drilling \$302,476 **Completion** \$3,154 **Well Total** \$305,630
MD 3,892 **TVD** 3,892 **Progress** 1,447 **Days** 1 **MW** 8.8 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TEST BOPS, RETEST PIPE RAMS AFTER REPLACING DOOR SEAL. TEST CASING TO 1500. ALL TESTED GOOD.
08:00	13:00	5.0	INSTALL WEAR BUSHING, RIG UP LAYDOWN CREW, HOLD SAFETY MEETING, PICKUP BHA AND DRILL PIPE.
13:00	13:30	0.5	SERVICE RIG.
13:30	15:30	2.0	DRILL CEMENT/FLOAT EQUIP. TAG CMT. AT 2511, FC 2404, SHOE 2445.
15:30	16:00	0.5	RUN FIT TEST AT 2511' TO 11.3 PPG EMW.
16:00	19:00	3.0	DRILL F/ 2480 TO 3016.
19:00	19:30	0.5	SURVEY AT 2934' 1.5 DEG.
19:30	06:00	10.5	DRILL F/ 3016 TO 3892' 876' 83 FPH. WOB 22, RPM 60, MUD WT. 8.8 VIS 32. GREEN RIVER. CHECK COM. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: PICKING UP DRILL PIPE AND BHA. FUEL ON HAND 5086 RECEIVED 4500 USED 835.
06:00		18.0	SPUD 7 7/8" HOLE AT 16:00 HRS, 11/9/07.

11-11-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling \$34,439 **Completion** \$0 **Daily Total** \$34,439
Cum Costs: Drilling \$336,916 **Completion** \$3,154 **Well Total** \$340,070
MD 5,903 **TVD** 5,903 **Progress** 2,011 **Days** 2 **MW** 8.8 **Visc** 33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/ 3892 TO 4488. 596' 108 FPH. WOB 22 RPM 65.
11:30	12:00	0.5	SERVICE RIG.
12:00	12:30	0.5	SURVEY AT 4410 2 DEG.
12:30	06:00	17.5	DRILL F/ 4488 TO 5903 1415' 81 FPH. MUD WT. 9.6 VIS 36. WOB 24 RPM 70 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SURVEYS, HELPING EACH OTHER AND TEAMWORK. CHECK COM, BOP DRILL 1 1/2 MIN. AMAS. RILLING CHAPITA WELLS. FUEL ON HAND 3515 USED 1571.

11-12-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$38,803	Completion	\$0	Daily Total	\$38,803						
Cum Costs: Drilling	\$375,719	Completion	\$3,154	Well Total	\$378,873						
MD	6,155	TVD	6,155	Progress	252	Days	3	MW	9.8	Visc	36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT #2

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LOST RETURNS, CIRCULATE AND BUILD VOLUME. LOST APPROX. 150 BBLS MUD.
07:00	14:30	7.5	DRILL W/ REDUCED PUMP THROUGH FRACTURES IN LOWER CHAPITA WELLS. DRILL F/ 5903 TO 5998 95' 13 FPH.
14:30	15:00	0.5	SERVICE RIG.
15:00	20:30	5.5	DRILL F/ 5996 TO 6155 159' 29 FPH. WOB 25 RPM 50/60 MUD WT 9.8 VIS 36.
20:30	03:00	6.5	CIRCULATE MIX AND PUMP PILL, DROP SURVEY, BLOW DOWN KELLY AND POH FOR BIT. LAY DOWN REAMERS, CHANGE MUD MOTOR AND TRIP IN HOLE.
03:00	05:00	2.0	RIG REPAIR, TROUBLE SHOOT AIR THROTTLE, CHANGE FOOT THROTTLE AND HAND THROTTLE ON DRILLERS CONSOLE.
05:00	06:00	1.0	TRIP IN HOLE. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: TRIPPING PIPE, RIG MAINTENANCE, MIXING LCM. FULL CREW. CHECK COM. DRILLING BUCK CANYON. MUD WT. 9.8 VIS 36. FUEL ON HAND 2393 USED 1122.

11-13-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$66,084	Completion	\$0	Daily Total	\$66,084						
Cum Costs: Drilling	\$441,804	Completion	\$3,154	Well Total	\$444,958						
MD	7,103	TVD	7,103	Progress	948	Days	4	MW	10.0	Visc	35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE.
07:00	19:00	12.0	DRILL F/ 6155 TO 6729. LOST 165 BBLS MUD IN THE INTERVAL 6615 TO 6645. MIX POLY SWELL AND FLOW SEAL. SHAKE OUT LCM AFTER RETURNS STABILIZED.
19:00	19:30	0.5	SERVICE RIG. CHECK COM.
19:30	06:00	10.5	DRILL F/ 6729 TO 7103' 374' 36 FPH. WOB 24 RPM 45. MUD WT 10.2 VIS 35

DRILLING NORTH HORN. NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: USING PRESSURE WASHER, CLEAN WORK AREA, SCRUBING.
 CHECK COM. BOP DRILL 1 1/2 MIN. AMAS.
 FUEL ON HAND 5311 RECEIVED 4400 USED 1482.

11-14-2007		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$75,985	Completion	\$3,999	Daily Total	\$79,984						
Cum Costs: Drilling	\$517,789	Completion	\$7,153	Well Total	\$524,942						
MD	7,537	TVD	7,537	Progress	434	Days	5	MW	10.3	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL F/ 7103' TO 7387' 284' 27 FPH. WOB 25 RPM 50. LOST 75 BBLS MUD. PUMP AT REDUCED RATE, MIX LCM.
16:30	17:00	0.5	SERVICE RIG.
17:00	00:30	7.5	DRILL F/ 7387' TO 7537' 150' 20 FPH. WOB 25 RPM 44. MUD WT. 10.6 VIS 36.
00:30	06:00	5.5	CIRC. MIX AND PUMP PILL. DROP SURVEY AND POH FOR BIT. NO ACCIDENTS OR INCIDENTS. FULL CREW. SAFETY MEETING TOPICS: SAFETY CABLES, TRIPPING PIPE. CHECK COM. BOP DRILL 78 SEC. AMAS. DRILLING PRICE RIVER. FUEL ON HAND 3964 USED 1347.

11-15-2007		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$48,519	Completion	\$3,393	Daily Total	\$51,912						
Cum Costs: Drilling	\$566,308	Completion	\$10,546	Well Total	\$576,854						
MD	8,167	TVD	8,167	Progress	630	Days	6	MW	10.9	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN W/ BHA AND HWDP.
06:30	07:00	0.5	SLIP & CUT DRILL LINE
07:00	10:00	3.0	TRIP IN HOLE.
10:00	17:00	7.0	DRILL F/ 7537' TO 7794' 257' 37 FPH. WOB 22 RPM 45.
17:00	17:30	0.5	SERVICE RIG.
17:30	06:00	12.5	DRILL F/ 7794' TO 8167' 373' 30 FPH. WOB 24 RPM 46. MUD WT 11.0 VIS 36. DRILLING UPPER PRICE RIVER. (PRICE RIVER MIDDLE 8198') NO ACCIDENTS OR INCIDENTS. DRILLING MANAGER, DANNY FISCHER, VISITED RIG AND SPOKE W/ RIG HANDS AND TOOLPUSHER. CHECK COM. SAFETY MEETING TOPICS: SNUB LINES, PAINT PREPERATION. SCRUBING AROUND ELECTRICAL LINES. FUEL ON HAND 2468 USED 1496.

11-16-2007		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$53,622	Completion	\$0	Daily Total	\$53,622						
Cum Costs: Drilling	\$619,931	Completion	\$10,546	Well Total	\$630,477						
MD	8,463	TVD	8,463	Progress	296	Days	7	MW	11.0	Visc	37.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	19:00	13.0	DRILL F/ 8167 TO 8436' 269' 21 FPH. WOB 25 RPM 50.
19:00	20:00	1.0	CIRCULATE AND MIX PILL FOR TRIP. FLOW CHECK. WELL FLOWING W/O PUMP. RESUME DRILLING AND RAISE MUD WT.
20:00	23:30	3.5	DRILL F/ 8436 TO 8463 27' 8 FPH. RAISE MUD WT. TO 11.2 PPG. PARTIAL LOSS OF RETURNS, MIX LCM AND POLY SWELL WHILE RAISING MUD WT.
23:30	06:00	6.5	FLOW CHECK, NO FLOW. PUMP PILL BLOW DOWN KELLY AND POH FOR BIT. HOLE TAKING MUD CORRECTLY. CHANGE OUT BIT AND MOTOR. FUNCTION TEST BOPS, CHECK COM. TIH AT REPORT TIME. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: PAINTING, RESPERATORS, FLOW CHECK. MUD WT. 11.1 VIS 37. DRILLING PRICE RIVER MIDDLE. FUEL ON HAND 2468 USED 1496.

11-17-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$53,531	Completion	\$0	Daily Total	\$53,531
Cum Costs: Drilling	\$673,463	Completion	\$10,546	Well Total	\$684,009

MD	8,770	TVD	8,770	Progress	307	Days	8	MW	11.5	Visc	35.0
----	-------	-----	-------	----------	-----	------	---	----	------	------	------

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	TRIP IN HOLE, NUMEROUS TIGHT SPOTS AND BRIDGES. W/R 4792 TO 4885, 5891 TO 5954, 6853 TO 7026, 8443 TO 8463. MOST DIFFICULT SPOTS WERE TOP OF WASATCH AND MIDDLE OF CHAPITA WELLS.
11:30	14:00	2.5	DRILL F/ 8463 TO 8502 39' 16 FPH. WOB 23 RPM 45.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL F/ 8502 TO 8770 268' 17 FPH. WOB 25 RPM 45/50, MUD WT. 11.3 VIS 35. TIGHT CONNECTION AT 8755' 20MIN WORKING KELLY OUT. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: HEARING PROTECTION, COLD WEATHER WORK, WASH/REAM. FULL CREW. CHECK COM. BOP DRILL 80 SEC. AMAS. DRILLING PRICE RIVER MIDDLE. FUEL ON HAND 4189 RECIEVED 4500 USED 1208.

11-18-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$34,400	Completion	\$0	Daily Total	\$34,400
Cum Costs: Drilling	\$707,863	Completion	\$10,546	Well Total	\$718,409

MD	9,060	TVD	9,060	Progress	290	Days	9	MW	11.3	Visc	35.0
----	-------	-----	-------	----------	-----	------	---	----	------	------	------

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL F/ 8770 TO 8881' 13 FPH. WOB 25 RPM 45.
14:30	15:00	0.5	SERVICE RIG.
15:00	06:00	15.0	DRILL F/ 8881 TO 9060' 179' 12 FPH. WOB 25 RPM 50/67. MUD WT. 11.3 VIS 34. LOST 100 BBLs MUD F/ 8980 TO 9000. MXD FIBER SEAL AND POLY SWELL. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: PPE AND PINCH POINTS. FULL CREW. CHECK COM. BOP DRILL 1 1/2 MIN. AMAS. DRILLING PRICE RIVER LOWER. FUEL ON HAND 2618 USED 1571.

11-19-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$46,957	Completion	\$0	Daily Total	\$46,957
Cum Costs: Drilling	\$754,820	Completion	\$10,546	Well Total	\$765,366

MD 9,250 **TVD** 9,250 **Progress** 190 **Days** 10 **MW** 11.4 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 9060 TO 9130 70' 8 FPH. WOB 30 RPM 55. LOST 75 BBLS MUD. INCREASING MUD WT TO 11.5
14:00	14:30	0.5	SERVICE RIG.
14:30	16:30	2.0	DRILL F/ 9130 TO 9162 32' 16 FPH. LOST 75 BBLS MUD, CONTINUE MXG LCM. CIRCULATED 11.5.
16:30	03:00	10.5	PUMP PILL, DROP SURVEY AND POH FOR BIT. HOLE TIGHT AT 6350 TO 6400. CHANGE BIT AND MOTOR. RIH. WASH AND REAM F/ 6141 TO 6234. HOLE IN FAIR CONDITION W/ EXCEPTION OF THIS SPOT.
03:00	03:30	0.5	WASH AND REAM 9132 TO 9162.
03:30	06:00	2.5	DRILL F/ 9162 TO 9250' 88' 35 FPH. WOB 17 RPM 60. MUD WT. 11.5 VIS 36. DRILLING PRICE RIVER LOWER. FULL CREW. CHECK COM. BOP DRILL 1 1/2 MIN. AMAS.

11-20-2007 **Reported By** PAUL WHITE / PETE AYOTTE

Daily Costs: Drilling \$45,668 **Completion** \$0 **Daily Total** \$45,668
Cum Costs: Drilling \$800,489 **Completion** \$10,546 **Well Total** \$811,035

MD 9,650 **TVD** 9,650 **Progress** 400 **Days** 11 **MW** 11.5 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 9250' TO 9509', 259' AT 43.1'/HR., 18-20K WOB, 50-60 RPM, MOTOR RPM 65, 1900 PSI OFF BOTTOM, 100-375 PSI DIFFERENTIAL. 403 GPM. #1 PUMP.
12:00	12:30	0.5	RIG SERVICE
12:30	19:00	6.5	DRILL FROM 9509' TO 9650' TD, 141' AT 21.6'/HR, 16-26K WOB, ALL OTHER PARAMETERS THE SAME. REACHED TD AT 19:00 HRS, 11/19/07.
19:00	19:30	0.5	MIX AND PUMP PILL, OPERATE COM. PRIOR TO TRIP MUD WT.11.5 PPG, 37 VIS, 450U BG GAS.
19:30	23:30	4.0	WIPE HOLE 54 STANDS TO 4650', HOLE WAS IN GOOD SHAPE.
23:30	00:00	0.5	FILL PIPE, WASH 25' TO BOTTOM.
00:00	01:30	1.5	CIRCULATE, HOLD SAFETY MEETING WITH CALIBER, RIG UP LAYDOWN MACHINE. 2400U TRIP GAS.
01:30	06:00	4.5	LAY DOWN PIPE. BIT DEPTH AT REPORT TIME, 3300'. NO ACCIDENTS. FULL CREWS. SAFETY MEETINGS ON ROTARY TABLE AND FORKLIFT. FUEL ON HAND 3141 GALS., USED 330 GALS. MUD WT. 11.6 PPG., VIS 37. BOP DRILL HELD ON DAYS. WELL SECURED 90 SECS. SEGO TOP AT 9486'. BOILER 8 HRS. TD AT 1900 HRS., 11/19/2007. CASING POINT COST \$714,902. JAMIE SPARGER AT BLM NOTIFIED AT 1600 HRS., 11/19/2007 ON CASING RUN TIME, RIG MOVE AND APPROXIMATE BOP TEST TIME.

11-21-2007 **Reported By** PETE AYOTTE

Daily Costs: Drilling \$47,310 **Completion** \$157,498 **Daily Total** \$204,808
Cum Costs: Drilling \$847,800 **Completion** \$168,044 **Well Total** \$1,015,844

MD 9,650 **TVD** 9,650 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : PBTB : 0.0 **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	LAY DOWN PIPE AND BHA. OPERATE PIPE AND BLIND RAMS.PULL WEAR RING.
09:30	10:30	1.0	HOLD SAFETY MEETING WITH CASERS, RIG UP SAME.
10:30	17:30	7.0	RUN CASING. RAN 217 JOINTS, 4.5", 11.6#, N-80 CASING. LAND SHOE AT 9643' KB., TOP OF FLOAT COLLAR AT 9594'. TOP OF MARKER JOINTS AT 6944' AND 4444'. RAN CENTRALIZER 5' UP ON FIRST JOINT, TOP OF SECOND JOINT, THEN EVERY 3 JOINTS TO 6370' (26 TOTAL). RAN DAVIS LYNCH FLOAT EQUIPMENT WITH LATCHABLE WIPER PLUG.
17:30	18:00	0.5	PICK UP TAG JOINT AND TAG BOTTOM, LAY BACK DOWN AND PICK UP HANGER.
18:00	19:30	1.5	CIRCULATE, RIG UP SCHLUMBERGER.
19:30	21:00	1.5	CEMENT AS FOLLOWS: PUMP 20 BBLs. CHEM WASH, 20 BBLs. H2O SPACER. 480 SKS.(149 BBL) 35/65 POZ LEAD AND 1575 SKS.(361 BBL) 50/50 POZ TAIL CEMENT. TOP OF LEAD TO 2045', TAIL TO 4431'. PUMP PLUG. DISPLACE WITH 149 BBLs H2O. BUMP PLUG AT 2051 HRS. FLOATS HELD. GOOD RETURNS THROUGHOUT JOB.
21:00	22:00	1.0	RIG DOWN CEMENTERS, BACK OUT HANGER.
22:00	00:00	2.0	NIPPLE DOWN, CLEAN PITS.
00:00	06:00	6.0	RIG DOWN

NO ACCIDENTS. FULL CREWS.
 SAFETY MEETINGS ON LAYING DOWN PIPE AND RUNNING CASING.
 FUEL ON HAND 2543 GALS. USED 598.
 TRANSFERRED 2543 GALS.DIESEL AND 5 JOINTS 4.5" CASING TO CWU 1041-22.
 RIG MOVE IS ONE MILE. START MOVE THIS MORNING AT 0700 HRS. WITH JONES TRUCKING.
 TRANSFERRED 600 BBLs RESERVE PIT WATER FROM OLD TO NEW LOCATION.
 HAULED 900 BBLs MUD TO STORAGE.

06:00 18.0 RIG RELEASED AT MIDNIGHT, 11/20/2007.
 CASING POINT COST \$847,800

11-28-2007	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$45,096	Daily Total	\$45,096						
Cum Costs: Drilling	\$847,800	Completion	\$213,140	Well Total	\$1,060,940						
MD	9,650	TVD	9,650	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTB : 9594.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 300'. EST CEMENT TOP @ 750'. RD SCHLUMBERGER.

12-01-2007	Reported By	TORR MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,780	Daily Total	\$1,780						
Cum Costs: Drilling	\$847,800	Completion	\$214,920	Well Total	\$1,062,720						
MD	9,650	TVD	9,650	Progress	0	Days	14	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTID : 9594.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
09:00	10:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION

12-04-2007 Reported By TORR MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,595	Daily Total	\$1,595						
Cum Costs: Drilling	\$847,800	Completion	\$216,515	Well Total	\$1,064,315						
MD	9,650	TVD	9,650	Progress	0	Days	15	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTID : 9594.0 Perf : 8652'-9474' PKR Depth : 0.0

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9270'-01', 9278'-79', 9288'-90', 9303'-05', 9335'-37', 9387'-89', 9419'-20', 9452'-54' & 9473'-74' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6170 GAL WF120 LINEAR PAD, 9597 GAL WF120 LINEAR W/1# & 1.5#, 43915 GAL YF116ST+ W/129800# 20/40 SAND @ 1-5 PPG. MTP 6282 PSIG. MTR 51.1 BPM. ATP 5132 PSIG. ATR 46.9 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9248'. PERFORATED LPR FROM 9001'-03', 9042'-44', 9051'-53', 9096'-97' (MISFIRE), 9097'-98', 9150'-51', 9159'-60', 9176'-77' & 9219'-22' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6119 GAL WF120 LINEAR PAD, 7254 GAL WF120 LINEAR W/1# & 1.5# SAND, 33667 GAL YF116ST+ W/101000# 20/40 SAND @ 1-5 PPG. MTP 6316 PSIG. MTR 52.7 BPM. ATP 5456 PSIG. ATR 46.3 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8946'. PERFORATED MPR FROM 8652'-54', 8660'-62', 8686'-87', 8743'-45', 8803'-05', 8890'-91', 8902'-03' & 8915'-16' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6122 GAL WF120 LINEAR PAD, 5265 GAL WF120 LINEAR W/1# & 1.5 # SAND, 32923 GAL YF116ST+ W/92300# 20/40 SAND @ 1-4 PPG. MTP 6269 PSIG. MTR 50.1 BPM. ATP 4967 PSIG. ATR 42.6 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

SDFN.

12-05-2007 Reported By TORR MCCURDY

Daily Costs: Drilling	\$0	Completion	\$291,452	Daily Total	\$291,452						
Cum Costs: Drilling	\$847,800	Completion	\$507,967	Well Total	\$1,355,767						
MD	9,650	TVD	9,650	Progress	0	Days	16	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTID : 9594.0 Perf : 7456'-9474' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 2380 PSIG. RUWL. SET 10K CFP AT 8612'. PERFORATED MPR FROM 8503'-05', 8520'-22', 8530'-32', 8574'-76', 8581'-82' & 8591'-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6135 GAL WF120 LINEAR PAD, 5263 GAL WF120 LINEAR W/1# & 1.5 # SAND, 27578 GAL YF116ST+ W/76700# 20/40 SAND @ 1-4 PPG. MTP 6433 PSIG. MTR 50.1 BPM. ATP 5346 PSIG. ATR 45.4 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8445'. PERFORATED MPR FROM 8309'-11', 8322'-23', 8331'-32', 8345'-46', 8357'-58', 8368'-70', 8391'-93', 8400'-02' & 8413'-15' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4138 GAL WF120 LINEAR PAD, 7359 GAL WF120 LINEAR W/1# & 1.5# SAND, 50075 GAL YF116ST+ W/141300# 20/40 SAND @ 1-5 PPG. MTP 6330 PSIG. MTR 51.6 BPM. ATP 4557 PSIG. ATR 47.3 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8270'. PERFORATED UPR/MPR FROM 8061'-62', 8074'-76', 8107'-08', 8117'-18', 8234'-35', 8145'-47', 8189'-90', 8224'-25', 8234'-36' & 8247'-49' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5199 GAL WF120 LINEAR PAD, 8424 GAL WF120 LINEAR W/1# & 1.5# SAND, 55929 GAL YF116ST+ W/177300# 20/40 SAND @ 1-5 PPG. MTP 6429 PSIG. MTR 50.1 BPM. ATP 4923 PSIG. ATR 46.8 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8030'. PERFORATED UPR FROM 7766'-67', 7775'-77', 7788'-89', 7799'-800', 7818'-19', 7936'-38', 7951'-53', 7960'-62' & 8010'-12' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL WF120 LINEAR PAD, 7990 GAL WF120 LINEAR W/1# & 1.5# SAND, 43817 GAL YF116ST+ WW/140900# 20/40 SAND @ 1-5 PPG. MTP 6279 PSIG. MTR 50 BPM. ATP 4829 PSIG. ATR 47.3 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7728'. PERFORATED UPR FROM 7456'-57', 7467'-69', 7509'-11', 7558'-60', 7578'-79', 7586'-87', 7662'-63' & 7695'-98' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL WF120 LINEAR PAD, 5262 GAL WF120 LINEAR W/1# & 1.5 # SAND, 35331 GAL YF116ST+ W/109300# 20/40 SAND @ 1-5 PPG. MTP 6337 PSIG. MTR 50.1 BPM. ATP 4974 PSIG. ATR 45.5 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7368'. BLEED OFF PRESSURE. RDWL. SDFN.

12-06-2007		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$23,735	Daily Total	\$23,735
Cum Costs: Drilling	\$847,800	Completion	\$531,702	Well Total	\$1,379,502
MD	9,650	TVD	9,650	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9594.0		Perf : 7456'-9474'	
				PKR Depth : 0.0	

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NO BOP. RIH W/BIT & PUMP OFF SUB TO 7368'. RU TO DRILL PLUGS. SDFN.

12-07-2007		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$66,352	Daily Total	\$66,352
Cum Costs: Drilling	\$847,800	Completion	\$598,054	Well Total	\$1,445,854
MD	9,650	TVD	9,650	Progress	0
		Days	18	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9594.0		Perf : 7456'-9474'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7368', 7728', 8030', 8270', 8443', 8612', 8946' & 9248'. RIH. CLEANED OUT TO 9574'. LANDED TUBING @ 7410' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 1850 PSIG. 50 BFPH. RECOVERED 712 BLW. 9288 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB	.91'
1 JT 2-3/8" 4.7# L-80 TBG	32.98'
XN NIPPLE	1.30'
225 JTS 2-3/8" 4.7# L-80 TBG	7361.51'
BELOW KB	13.00'

LANDED @ 7409.70' KB

12-08-2007 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$847,800	Completion	\$600,829	Well Total	\$1,448,629

MD	9,650	TVD	9,650	Progress	0	Days	19	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : MESAVERDE	PBTD : 9594.0	Perf : 7456'-9474'	PKR Depth : 0.0
------------------------------	----------------------	---------------------------	------------------------

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2800 PSIG. 36 BFPH. RECOVERED 1020 BLW. 8268 BLWTR.
-------	-------	------	--

12-09-2007 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$847,800	Completion	\$603,604	Well Total	\$1,451,404

MD	9,650	TVD	9,650	Progress	0	Days	20	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : MESAVERDE	PBTD : 9594.0	Perf : 7456'-9474'	PKR Depth : 0.0
------------------------------	----------------------	---------------------------	------------------------

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 3300 PSIG. 30 BFPH. RECOVERED 810 BLW. 7458 BLWTR.
-------	-------	------	---

12-10-2007 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,775	Daily Total	\$2,775
Cum Costs: Drilling	\$847,800	Completion	\$606,379	Well Total	\$1,454,179

MD	9,650	TVD	9,650	Progress	0	Days	21	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : MESAVERDE	PBTD : 9594.0	Perf : 7456'-9474'	PKR Depth : 0.0
------------------------------	----------------------	---------------------------	------------------------

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 1900 PSIG. CP 2950 PSIG. 20 BFPH. RECOVERED 611 BLW. 6847 BLWTR. SWI @ 6:00 AM. WO FACILITIES.
-------	-------	------	--

FINAL COMPLETION DATE: 12/9/07

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 1822FSL 815FWL 40.03374 N Lat, 109.43260 W Lon At top prod interval reported below NWSW 1822FSL 815FWL 40.03374 N Lat, 109.43260 W Lon At total depth NWSW 1822FSL 815FWL 40.03374 N Lat, 109.43260 W Lon			8. Lease Name and Well No. CHAPITA WELLS UNIT 990-15		
14. Date Spudded 10/11/2007			15. Date T.D. Reached 11/19/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/02/2008			9. API Well No. 43-047-36975		
18. Total Depth: MD 9650 TVD			19. Plug Back T.D.: MD 9594 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/MGR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2445		665			
7.875	4.500 N-80	11.6	0	9643		2055			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7410							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7456	9474	9270 TO 9474		2	
B)			9001 TO 9222		2	
C)			8652 TO 8916		3	
D)			8503 TO 8594		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9270 TO 9474	59,847 GALS GELLED WATER & 129,800# 20/40 SAND
9001 TO 9222	47,205 GALS GELLED WATER & 101,000# 20/40 SAND
8652 TO 8916	44,475 GALS GELLED WATER & 92,300# 20/40 SAND
8503 TO 8594	39,141 GALS GELLED WATER & 76,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/02/2008	01/07/2008	24	→	70.0	759.0	120.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 2400	Csg. Press. 2950.0	24 Hr. Rate →	Oil BBL 70	Gas MCF 759	Water BBL 120	Gas:Oil Ratio	Well Status	PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58213 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 25 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7456	9474		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	1786 2440 4821 5405 6108 7343 8185 8984

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

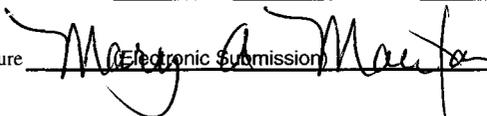
- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58213 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature 

Electronic Submission

Date 01/23/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 990-15 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8309-8415	2/spf
8061-8249	2/spf
7766-8012	2/spf
7456-7698	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8309-8415	61,737 GALS GELLED WATER & 141,300# 20/40 SAND
8061-8249	69,717 GALS GELLED WATER & 177,300# 20/40 SAND
7766-8012	56,109 GALS GELLED WATER & 140,900# 20/40 SAND
7456-7698	44,895 GALS GELLED WATER & 109,300# 20/40 SAND

Perforated the Lower Price River from 9270-9271', 9278-9279', 9288-9290', 9303-9305', 9335-9337', 9387-9389', 9419-9420', 9452-9454' & 9473-9474' w/ 2 spf.

Perforated the Lower Price River from 9001-9003', 9042-9044', 9051-9053', 9097-9098', 9150-9151', 9159-9160', 9176-9177' & 9219-9222' w/ 2 spf.

Perforated the Middle Price River from 8652-8654', 8660-8662', 8686-8687', 8743-8745', 8803-8805', 8890-8891', 8902-8903' & 8915-8916' w/ 3 spf.

Perforated the Middle Price River from 8503-8505', 8520-8522', 8530-8532', 8574-8576', 8581-8582' & 8591-8594' w/ 3 spf.

Perforated the Middle Price River from 8309-8311', 8322-8323', 8331-8332', 8345-8346', 8357-8358', 8368-8370', 8391-8393', 8400-8402' & 8413-8415' w/ 2 spf.

Perforated the Upper/Middle Price River from 8061-8062', 8074-8076', 8107-8108', 8117-8118', 8134-8135', 8145-8147', 8189-8190', 8224-8225', 8234-8236' & 8247-8249' w/ 2 spf.

Perforated the Upper Price River from 7766-7767', 7775-7777', 7788-7789', 7799-7800', 7818-7819', 7936-7938', 7951-7953', 7960-7962' & 8010-8012' w/ 2 spf.

Perforated the Upper Price River from 7456-7457', 7467-7469', 7509-7511', 7558-7560', 7578-7579', 7586-7587', 7662-7663' & 7695-7698' w/ 2 spf.

52. FORMATION (LOG) MARKERS

SEGO	9486

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 990-15

API number: 43-047-36975

Well Location: QQ NWSW Section 15 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/23/2008