

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 10, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 991-15
SE/SW, SEC. 15, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0283-A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

AUG 16 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0283-A
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT
8. Lease Name and Well No.
CHAPITA WELLS UNIT 991-15

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-36974

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **675' FSL, 1760' FWL**
At proposed prod. Zone
634089X 40.030668 SE/SW
4432134Y -109.428504

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 15, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
17.55 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**
13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **675'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1360

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9650'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4873.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

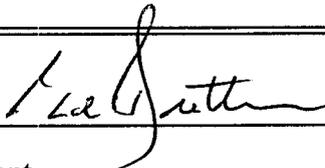
23. Estimated duration
45 DAYS

24. Attachments

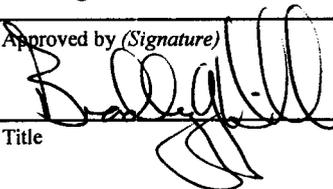
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **August 10, 2005**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **08-17-05**

Title Office **ENVIRONMENTAL SCIENTIST III** **RECEIVED AUG 16 2005**
DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

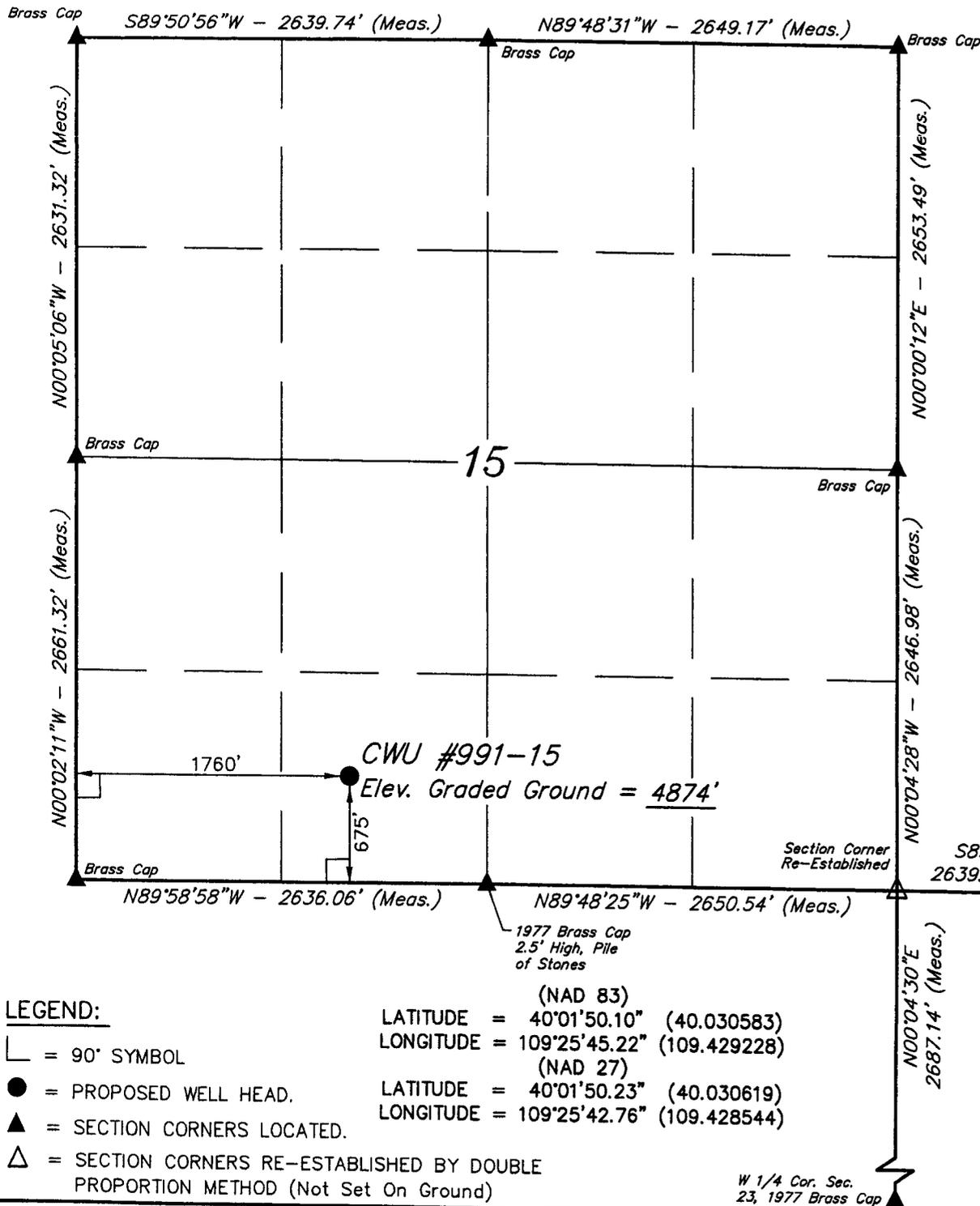
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.



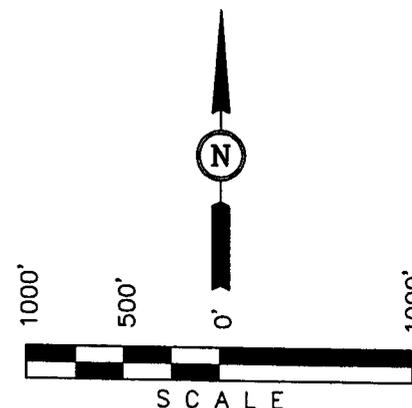
Well location, CWU #991-15, located as shown in the SE 1/4 SW 1/4 of Section 15, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 83)
 LATITUDE = 40°01'50.10" (40.030583)
 LONGITUDE = 109°25'45.22" (109.429228)
 (NAD 27)
 LATITUDE = 40°01'50.23" (40.030619)
 LONGITUDE = 109°25'42.76" (109.428544)

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 5-04-05	DATE DRAWN: 5-25-05
PARTY D.L. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

W 1/4 Cor. Sec. 23, 1977 Brass Cap

EIGHT POINT PLAN
CHAPITA WELLS UNIT 991-15
SE/SW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,783'
Wasatch	4,815'
North Horn	6,762'
Island	7,214'
KMV Price River	7,503'
KMV Price River Middle	8,183'
KMV Price River Lower	8,980'
Sego	9,457'

Estimated TD: 9,650' or 200'± below Sego top

Anticipated BHP: 5,270 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,650±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 991-15
SE/SW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 991-15
SE/SW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: **130 sks:** 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: **925 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

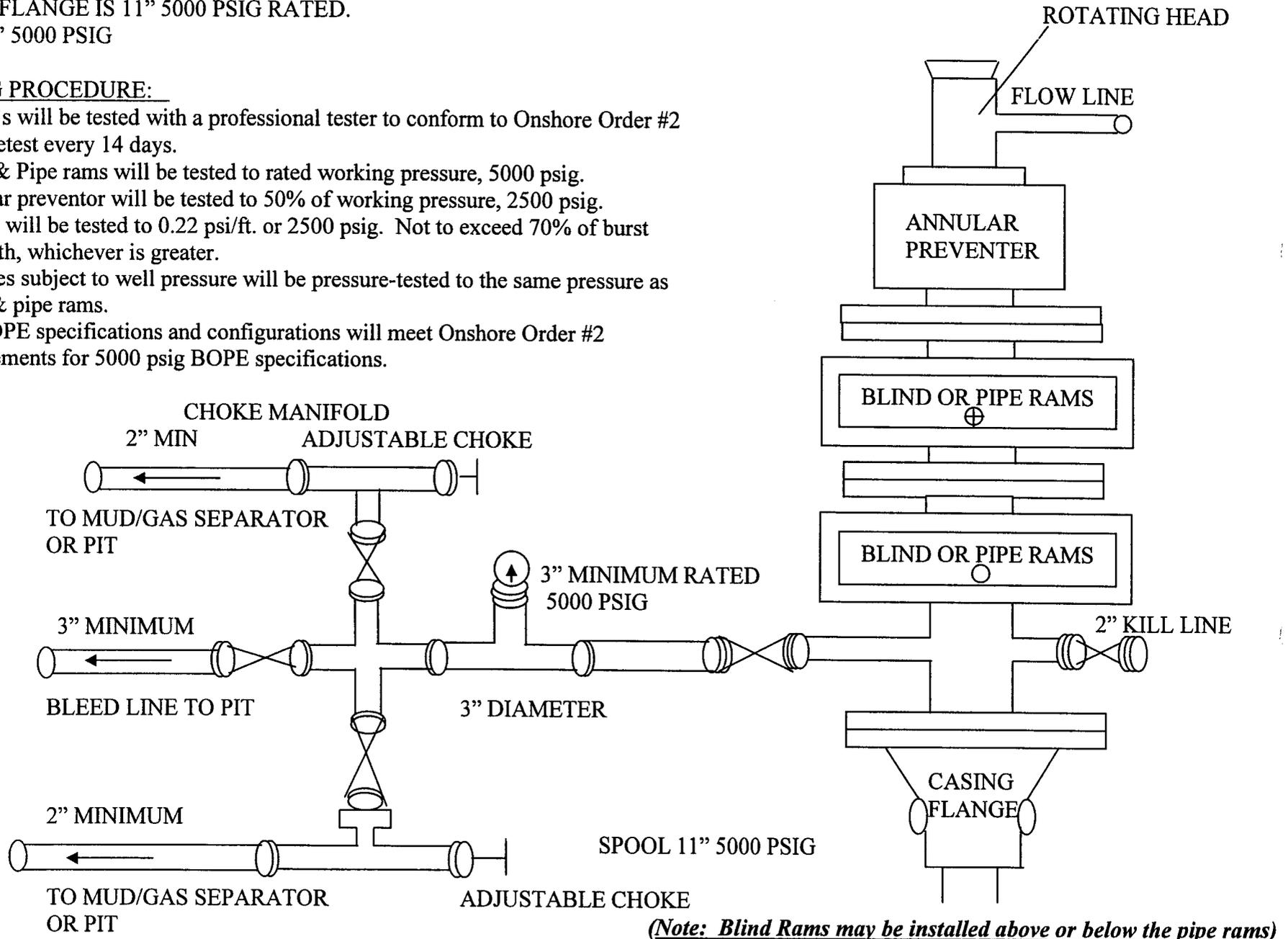
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 991-15
Lease Number: U-0283-A
Location: 675' FSL & 1760' FWL, SE/SW, Sec. 15,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.55 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **An 18" culver will be installed at the beginning of the access road.** No other culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 7*
- B. Producing wells - 62*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the Northwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corner #5. The stockpiled location topsoil will be stored West of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

An 18" culver will be installed at the beginning of the access road.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 991-15 Well, located in the SE/SW of Section 15, T9S, R22E, Uintah County, Utah; Lease #U-0283-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-10-2005
Date


Agent

EOG RESOURCES, INC.
CWU #991-15
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND THE EXISTING ACCESS ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #521-15F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.6 MILES.

EOG RESOURCES, INC.

CWU #991-15

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.

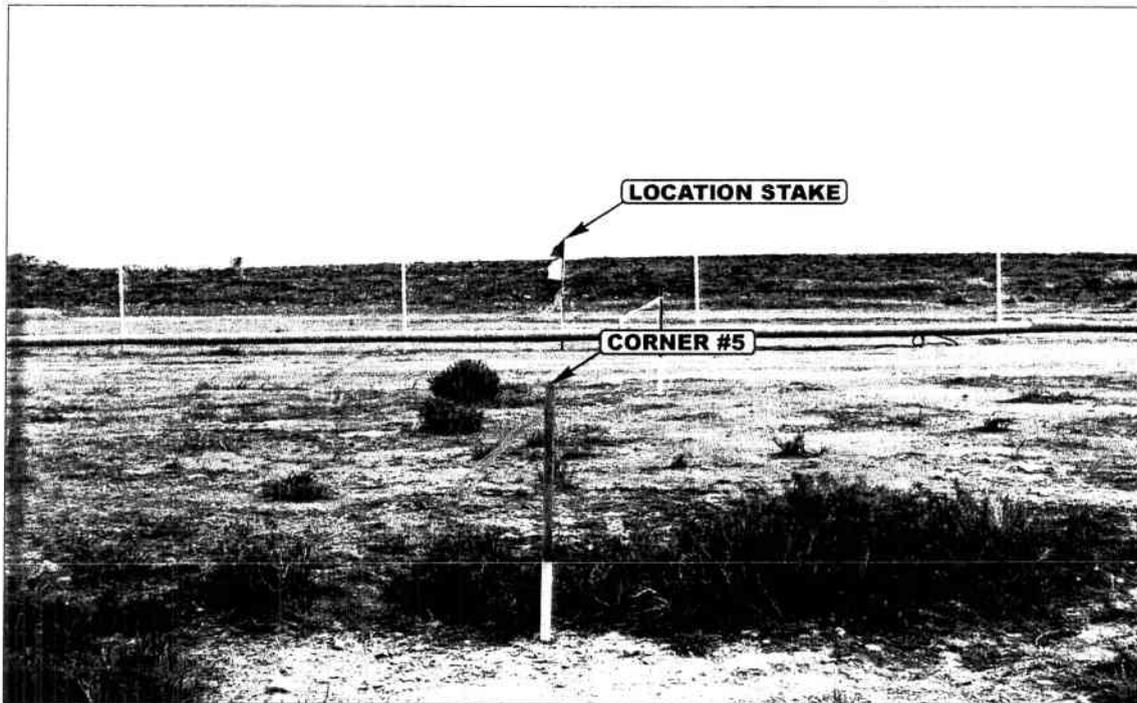


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

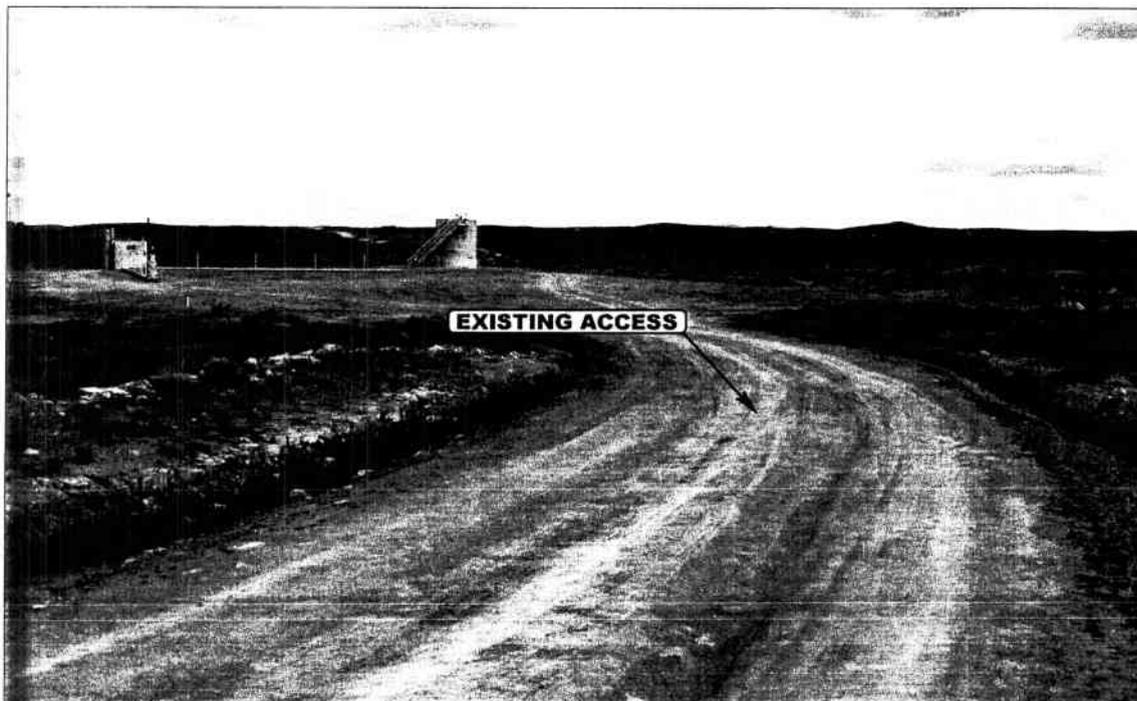


PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	05	11	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.L.	DRAWN BY: S.L.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #991-15

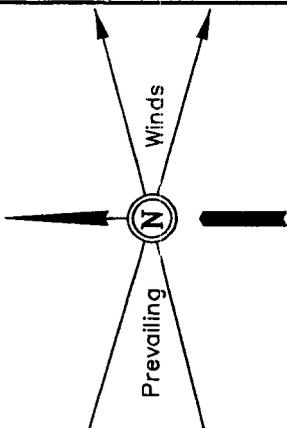
SECTION 15, T9S, R22E, S.L.B.&M.

675' FSL 1760' FWL

Approx.
Toe of
Fill Slope

Existing
Pipeline

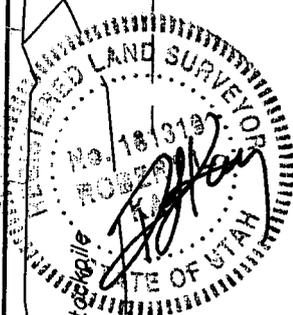
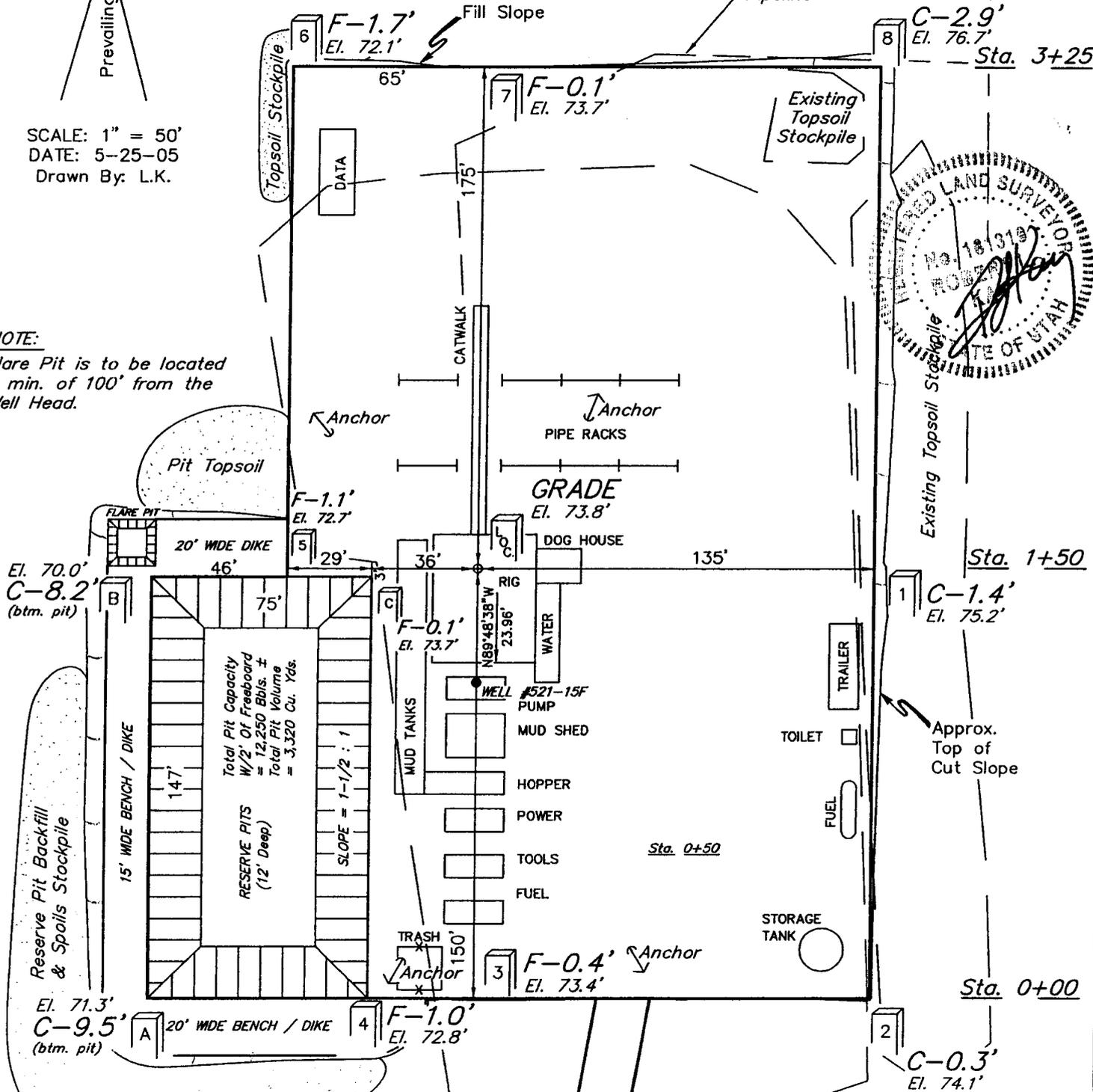
Existing
Pipeline



SCALE: 1" = 50'
DATE: 5-25-05
Drawn By: L.K.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4873.8'

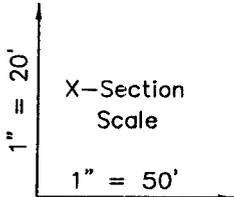
FIGURE #1

TYPICAL CROSS SECTIONS FOR

CWU #991-15

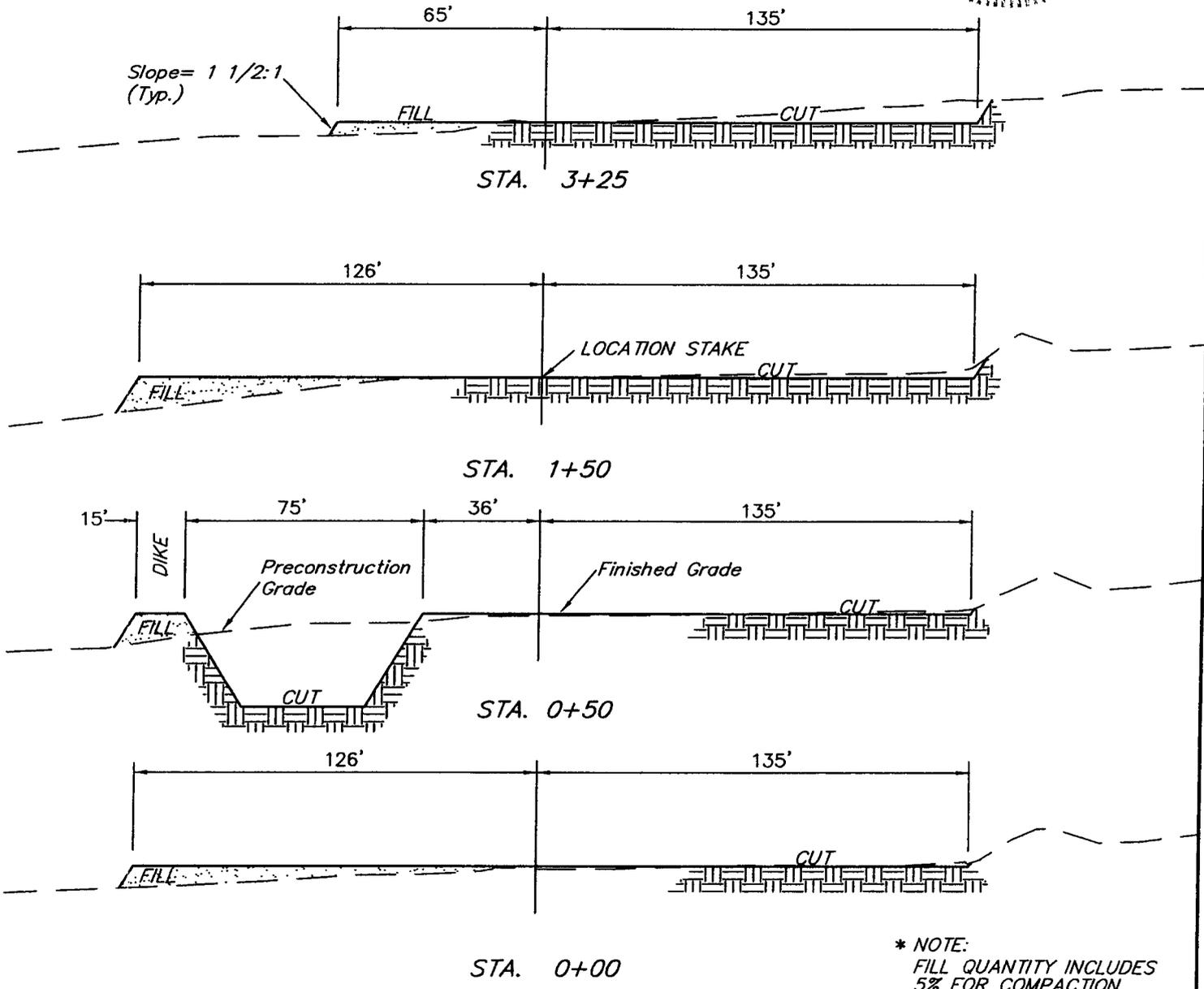
SECTION 15, T9S, R22E, S.L.B.&M.

675' FSL 1760' FWL



DATE: 5-25-05

Drawn By: L.K.

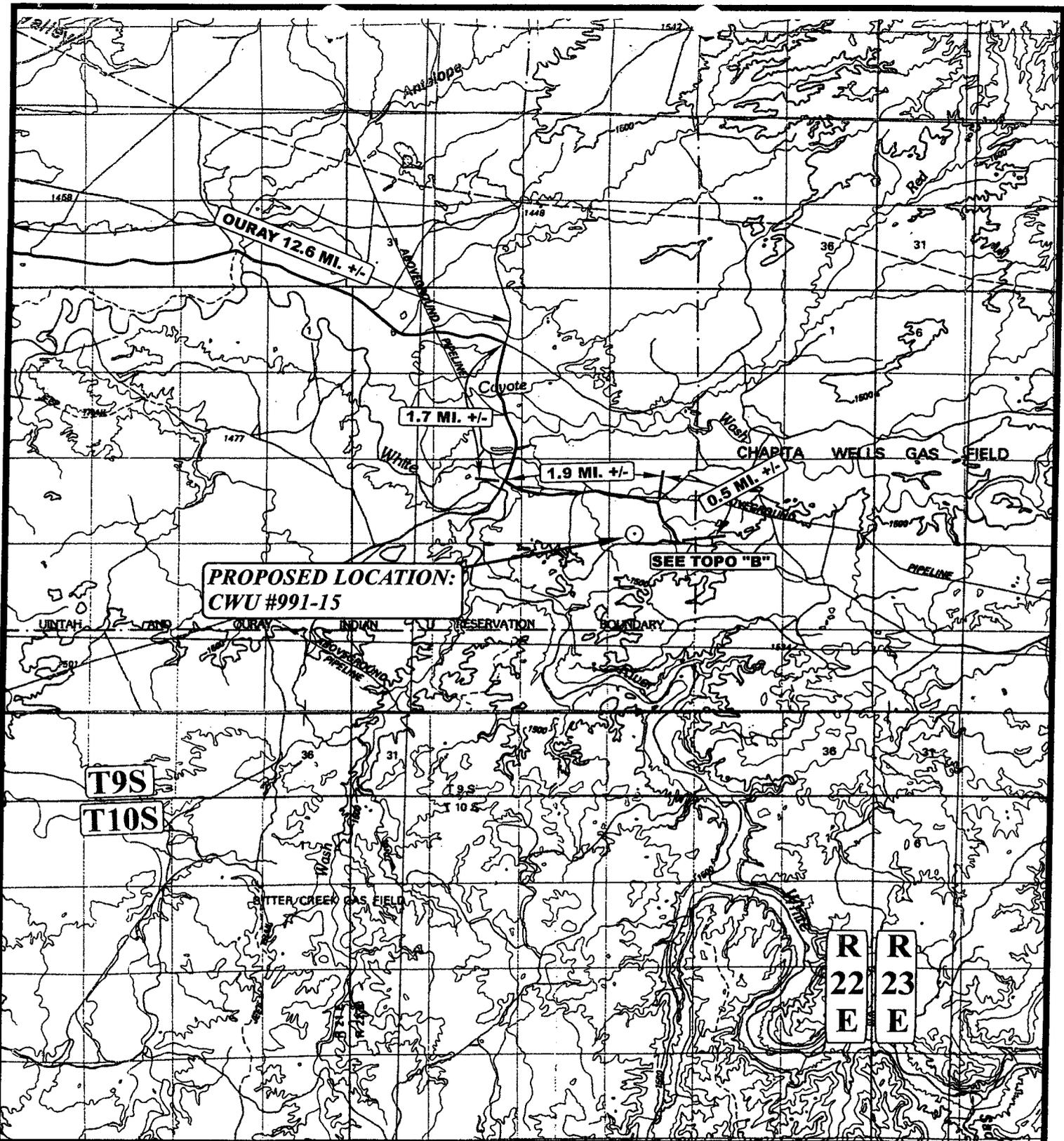


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	590 Cu. Yds.
New Construction Only		
Remaining Location	=	4,080 Cu. Yds.
TOTAL CUT	=	4,670 CU.YDS.
FILL	=	720 CU.YDS.

EXCESS MATERIAL	=	3,950 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,250 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	1,700 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #991-15
 SECTION 15, T9S, R22E, S.L.B.&M.
 675' FSL 1760' FWL

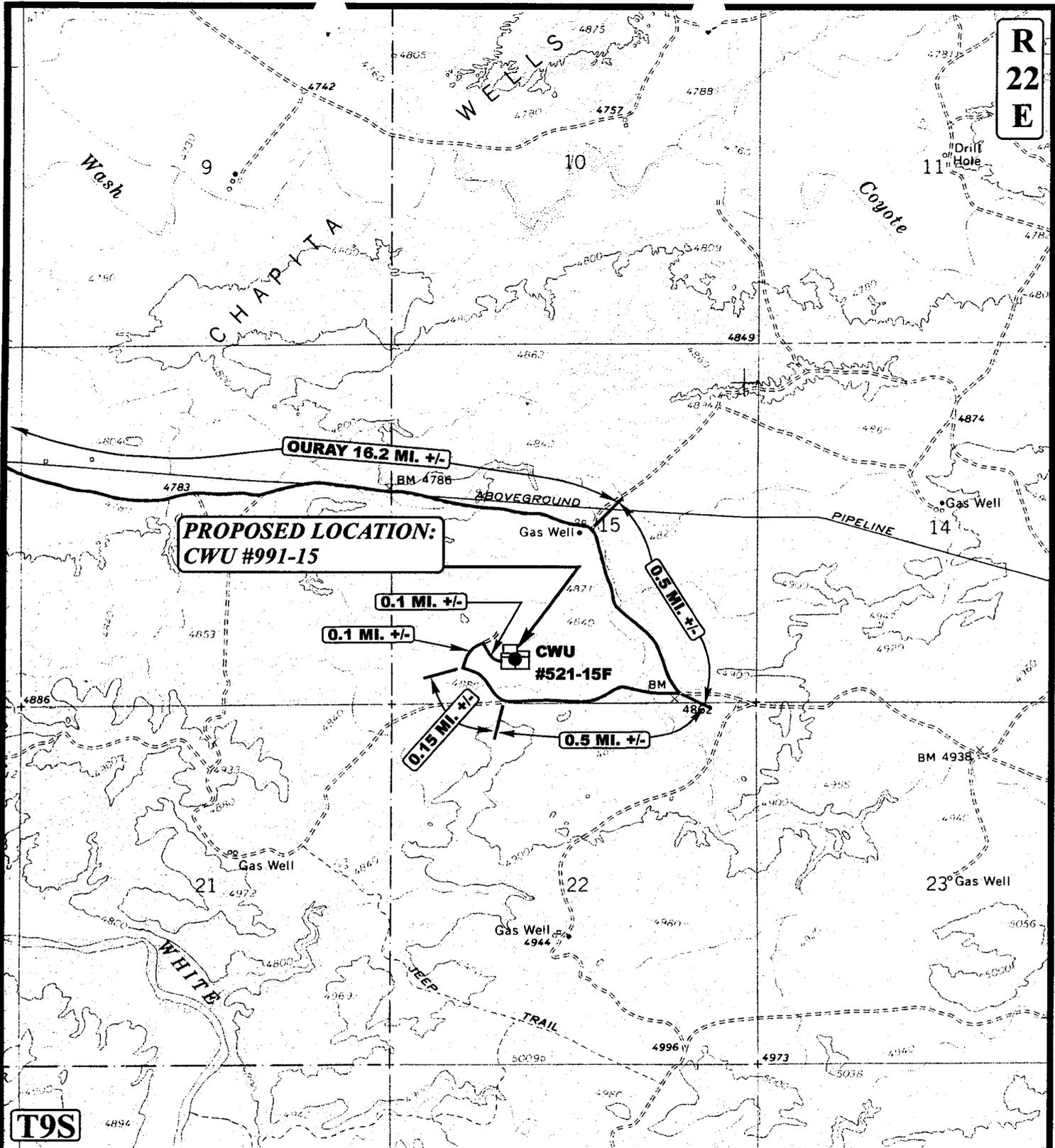


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1018
 Email: uels@easilink.com

TOPOGRAPHIC 05 11 05
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00



R
22
E



T9S

LEGEND:

————— EXISTING ROAD

EOG RESOURCES, INC.

CWU #991-15
SECTION 15, T9S, R22E, S.L.B.&M.
675' FSL 1760' FWL

U E S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP

05	11	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/16/2005

API NO. ASSIGNED: 43-047-36974

WELL NAME: CWU 991-15
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESW 15 090S 220E
 SURFACE: 0675 FSL 1760 FWL
 BOTTOM: 0675 FSL 1760 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0283-A
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.03067
 LONGITUDE: -109.4285

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

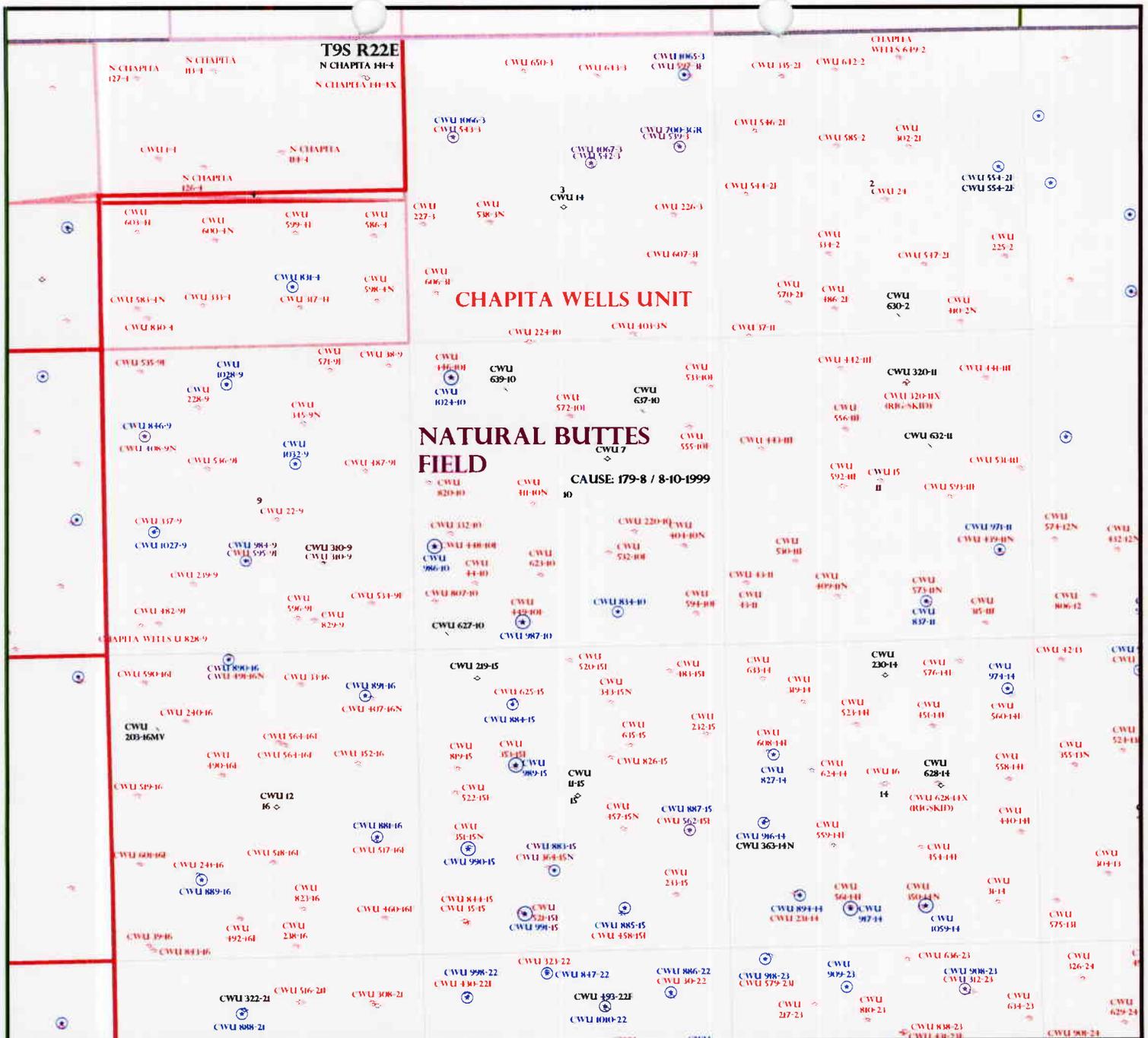
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Oil Shale



OPERATOR: EOG RESOURCES INC (N9550)
SEC: 3,10,15 T. 9S R. 22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

PREPARED BY: DIANA WHITNEY
DATE: 16-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-36952	CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755	FEL
43-047-36953	CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960	FEL
43-047-36954	CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829	FEL
43-047-36966	CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069	FWL
43-047-36967	CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945	FEL
43-047-36956	CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678	FEL
43-047-36968	CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121	FEL
43-047-36969	CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189	FWL
43-047-36949	CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825	FWL
43-047-36950	CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492	FEL
43-047-36951	CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120	FEL
43-047-36964	CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353	FWL
43-047-36965	CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831	FWL
43-047-36973	CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693	FWL
43-047-36974	CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760	FWL
43-047-36975	CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815	FWL
43-047-36976	CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659	FWL
43-047-36978	CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530	FWL
43-047-36979	CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018	FWL

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 991-15 Well, 675' FSL, 1760' FWL, SE SW,
Sec. 15, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36974.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.

Well Name & Number Chapita Wells Unit 991-15

API Number: 43-047-36974

Lease: U-0283-A

Location: SE SW Sec. 15 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

AUG 15 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **675' FSL, 1760' FWL** **SE/SW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
17.55 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **675'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1360

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9650'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4873.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authority.

25. Signature

Ed Trotter

Name (Printed/Typed)
Ed Trotter

Date
August 10, 2005

Title
Agent

Accepted by the
**Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
RECEIVED

Approved by (Signature)

Howard B. Clearing

Name (Printed/Typed)

JAN 25 2006

Date

01/14/2006

Title

**Regional Field Manager
Regional Resources**

Office

UTAH DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

REQUIREMENTS OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. Location: SESW, Sec. 15, T9S, R22E
Well No: CWU 991-15 Lease No: UTU-0283-A
API No: 43-047-36974 Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

Location Construction (Notify ES / NRS)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify ES / NRS)	- Prior to moving on the drilling rig.
Spud Notice (Notify PE)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify SPT)	- Twenty-Four (24) hours prior to running casing and cementing) all casing strings.
BOP & Related Equipment Tests (Notify SPT)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation.
- Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
- During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- As indicated in the operators drilling application, production casing cement shall be brought up and into the surface casing.
- A cement Bond Log shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and

protected.

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be

submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0283-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 991-15

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-36974

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY **VERNAL** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 789-0790

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **675 FSL 1760 FWL 40.030583 LAT 109.429228 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 15 9S 22E S.L.B. & M**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the

 Date: 08/15/2006
 By: [Signature]

NAME (PLEASE PRINT) **Kaylehe R. Gardner**

TITLE **Regulatory Assistant**

SIGNATURE [Signature]

DATE **8/15/2006**

(This space for State use only)

9/20/06
PM

AUG 17 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36974
Well Name: CHAPITA WELLS UNIT 991-15
Location: 675 FSL 1760 FWL (SESW), SECTION 15, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/15/2006
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

AUG 17 2006

DM OF OIL, GAS & MIN. a

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

DEC 21 2006

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40 Vernal, Ut 84078

BLM VERNAL UTAH
 by (include map scale)
 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**675' FSL & 1760' FWL (SE/SW)
 Sec. 15-T9S-R22E 40.030583 LAT 109.429228 LON**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 991-15

9. API Well No.

43-047-36974

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 1/14/2006 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

12/20/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Baker

Petroleum Engineer

FEB 05 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 05 2007

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0344-A
Well: CWU 991-15
Location: SESW Sec 15-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/14/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

RECEIVED

MAR 05 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 991-15

Api No: 43-047-36974 Lease Type: FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 08/11/07

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by LESS

Telephone # (435) 828-0646

Date 08/13/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36974	CHAPITA WELLS UNIT 991-15		SESW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	8/11/2007		<i>8/28/07</i>		
Comments: <i>PRRV = MVRS</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38475	CHAPITA WELLS UNIT 1270-15		NWNW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	8/11/2007		<i>8/28/07</i>		
Comments: <i>PRRV = MVRS</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38046	NORTH CHAPITA 331-34		NENE	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>C</i> A	99999	<i>16307</i>	8/7/2007		<i>8/28/07</i>		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald
Name (Please Print) *Carrie MacDonald*
Signature
Operations Clerk Date 8/21/2007
Title _____ Date _____

AUG 23 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 991-15

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-36974

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
675' FSL & 1.760' FWL (SESW) Sec. 15-T9S-R22E 40.030583 LAT 109.429228 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/11/2007.

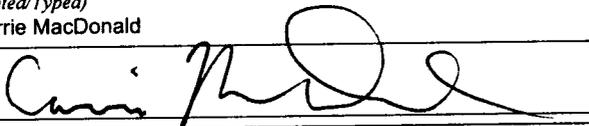
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 08/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 23 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 991-15

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-36974

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

675' FSL & 1,760' FWL (SESW) Sec. 15-T9S-R22E 40.030583 LAT 109.429228 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

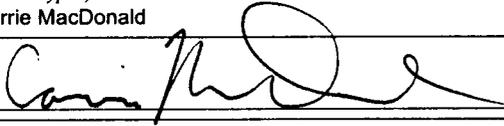
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 08/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

AUG 23 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

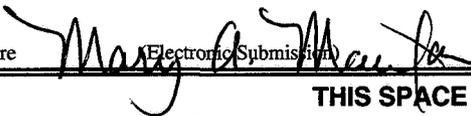
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0283A
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T9S R22E SESW 675FSL 1760FWL 40.03058 N Lat, 109.42923 W Lon		8. Well Name and No. CHAPITA WELLS UNIT 991-15
		9. API Well No. 43-047-36974
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/28/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58313 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 01/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
FEB 04 2008
DIV OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-29-2008

Well Name	CWU 991-15	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36974	Well Class	1SA
County, State	UINTAH, UT	Spud Date	10-28-2007	Class Date	01-28-2008
Tax Credit	N	TVD / MD	9,650/ 9,650	Property #	055562
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	4,887/ 4,847				
Location	Section 15, T9S, R22E, SESW, 675 FSL & 1760 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	56.4206	NRI %	48.22336

AFE No	303041	AFE Total	1,843,100	DHC / CWC	912,100/ 931,000
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	08-19-2005
		Release Date			11-08-2007
08-19-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			675' FSL & 1760' FWL (SE/SW)
			SECTION 15, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.030583, LONG 109.429228 (NAD 83)
			LAT 40.030619, LONG 109.428544 (NAD 27)
			RIG: TRUE #27
			OBJECTIVE: 9650' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0283-A
			ELEVATION: 4873.7' NAT GL, 4873.8' PREP GL (DUE TO ROUNDING 4847' IS THE PREP GL), 4860' KB (13')
			EOG WI 56.4206%, NRI 48.22336%

08-09-2007

Reported By

ED FORSMAN

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 LOCATION STARTED.

08-10-2007 **Reported By** BRYON TOLMAN
DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 LOCATION 50% COMPLETE.

08-13-2007 **Reported By** BRYON TOLMAN
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION/WO AIR RIG
Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 LOCATION COMPLETE. LINING TODAY. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 8/11/2007 @ 3:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. LESTER FARNSWORTH NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 8/11/2007 @ 2:30 PM.

08-14-2007 **Reported By** BRYON TOLMAN
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 LOCATION COMPLETE.

08-31-2007 **Reported By** JERRY BARNES
DailyCosts: Drilling \$191,473 **Completion** \$0 **Daily Total** \$191,473
Cum Costs: Drilling \$229,473 **Completion** \$0 **Well Total** \$229,473
MD 2,417 **TVD** 2,417 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: WORT
Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 MIRU PRO PETRO AIR RIG #9 ON 8/20/2007. DRILLED 12-1/4" HOLE TO 2430' GL. ENCOUNTERED NO WATER. RAN 57 JTS (2404.45') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE & FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2417' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLs) PREMIUM LEAD CEMENT W/16% GEL, 3% SALT, 10#/SX GILSONITE, 1/4#/ SX FLOCELE, & 3#/ SX GR-3. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/180 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 1:20 PM, 8/22/2007. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. BROKE CIRCULATION 16 BBLs INTO LEAD CEMENT. CIRCULATED 20 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 80 SX (16.3 BBLs) OF PREMIUM CEMENT W/3% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 5 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 50 MINUTES.

TOP JOB # 2: MIXED & PUMPED 70 SX (14.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/21/2007 @ 2:00 PM.

10-27-2007		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$16,177		Completion		\$0		Daily Total		\$16,177	
Cum Costs: Drilling		\$245,650		Completion		\$0		Well Total		\$245,650	
MD	2,417	TVD	2,417	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: MIRURT											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	RIG DOWN								
07:00	15:30	8.5	HOLD PRE JOB SAFETY MEETING WITH RIG AND TRUCKING CREWS. MOVE RIG OFF NBU 562-19E AND ROAD 16.3 MILES TO CWU 991-15. JONES BROUGHT 10 TRUCKS.								
15:30	19:00	3.5	SET IN RIG. SHUT DOWN BECAUSE OF DARK. PUT SUB TOGETHER AND CENTER OVER HOLE AND LEVEL. PUT DERRICK TOGETHER.								
19:00	06:00	11.0	CHANGE OUT BRAKE BANDS ON DRAWWORKS, REPLACE GREASE LINES ON DRUM BEARINGS. CHANGED OUT 4 SEATS AND VALVES IN #1 PUMP. REBUILD 4" DEMCO VALVE ON #2 PUMP. FULL CREWS. 1 EXTRA FULL CREW TO HELP RIG UP. NO ACCIDENTS. SAFETY MEETINGS ON PROPER TIE DOWNS ON LOADS(2) AND FORKLIFT OPERATION. FUEL ON HAND 1197 GALS. USED 0. FUEL WAS REPORTED WRONG ON LAST REPORT. FORECASTED SPUD TIME, 0200 HRS. SUNDAY MORNING.								

10-28-2007 Reported By PETE AYOTTE

Daily Costs: Drilling \$49,915 Completion \$2,315 Daily Total \$52,230

Cum Costs: Drilling \$295,565 Completion \$2,315 Well Total \$297,880

MD 2,417 TVD 2,417 Progress 0 Days 0 MW 8.9 Visc 27.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU DP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WORK ON RIG, WAIT ON DAYLIGHT.
07:00	11:30	4.5	SET IN RIG, TRUCKS RELEASED AT 1130 HRS.
11:30	19:00	7.5	RIG UP, DERRICK RAISED AT 1430 HRS. RIG ON DAYWORK AT 1900 HRS, 10/27/2007.
			READJUSTED BRAKES, 1.5 HRS.
19:00	20:00	1.0	NIPPLE UP BOP
20:00	04:00	8.0	TEST BOP AS FOLLOWS: TESTED PIPE, BLIND RAMS, CHOKE LINE AND VALVES, KELLY VALVES, FLOOR VALVES TO 5000 PSI FOR 10 MINS., AND 250 PSI MINS EACH. TEST CASING TO 1500 PSI FOR 30 MINS. TEST ANNULAR TO 2500 PSI FOR 10 MINS. AND 250 PSI FOR 10 MINS. UPPER KELLY COCK WOULD NOT TEST, MAKE UP SPARE, DID NOT TEST EITHER, HAD ANOTHER PRE TESTED UPPER KELLY COCK VALVE BROUGHT OUT.INSTALLED WHEN IT ARRIVED, TOTAL TIME TAKEN FOR THIS OPERATION, 1.5 HOURS. NOTIFIED JAMIE SPARGER WITH BLM AT 1130 HRS.,10/27/2007, VIA TELEPHONE MESSAGE ON BOP TEST TIME. WAS ALSO NOTIFIED 10/26/2007.
04:00	05:00	1.0	HOLD PRE JOB SAFETY MEETING WITH CASERS, RIG UP SAME.
05:00	06:00	1.0	PICK UP PIPE.
			NO ACCIDENTS, FULL CREWS, PLUS 5 EXTRA HANDS TO RIG UP.
			SAFETY MEETINGS ON WORKING WITH TRUCKS AND TESTING BOP.
			FUEL ON HAND 5236 GALS., USED 361 GALS.
			UNMANNED LOGGING UNIT RIGGED UP 2300 HRS., 10/27/2007, 1 DAY.
			RIG ON DAY WORK AT 1900 HRS., 10/27/2007.
			CHECKED COM.
			PUT 390 BBLs FLOW BACK WATER IN RESERVE, 260 BBLs IN MUD PITS.

10-29-2007 Reported By PETE AYOTTE

Daily Costs: Drilling \$59,828 Completion \$2,315 Daily Total \$62,143

Cum Costs: Drilling \$355,393 Completion \$4,630 Well Total \$360,023

MD 4,125 TVD 4,125 Progress 1,708 Days 1 MW 8.8 Visc 27.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PICK UP PIPE, TAG CEMENT AT 2311'.
07:30	08:00	0.5	RIG DOWN PICKUP MACHINE.
08:00	09:00	1.0	SERVICE RIG, CHANGE OIL IN SWIVEL, OPERATE COM.
09:00	09:30	0.5	INSTALL ROTATING HEAD, BREAK CIRCULATION.
09:30	11:00	1.5	DRILL CEMENT, FLOAT AND SHOE.
11:00	11:30	0.5	SPOT 50 VIS PILL, PERFORM FIT TEST TO 400 PSI. AT2434'.EMW=11.6
11:30	12:30	1.0	DRILL FROM 2434' TO 2530', 96' AT 96'/HR, 16-18 WOB, 65 RPM, 73 MOTOR RPM, 800 PSI AT 127 STROKES OFF BOTTOM .200-400 DIFFERENTIAL PSI. 456 GPM.
12:30	13:00	0.5	SURVEY, 1*

13:00 19:00 6.0 DRILL FROM 2530' TO 3310', 780' AT 130'/HR, 16-20K WOB, 60-70 RPM, MOTOR RPM 73, 1000 PSI AT 127 STROKES OFF BOTTOM PSI. 200-400 DIFFERENTIAL PRESSURE. 456 GPM.

19:00 21:00 2.0 WORK ON BOTH PUMPS, AIR OUT PUMPS AND MUD. #2 PUMP ROD OILER WENT DOWN (ELECTRICAL, IS FIXED NOW).

21:00 22:30 1.5 DRILL FROM 3310' TO 3525', 215' AT 143.3'/HR, SAME PARAMETERS AS ABOVE.

22:30 23:00 0.5 SURVEY, 2*

23:00 23:30 0.5 DRILL FROM 3525' TO 3557', 32' AT 64'/HR. SAME PARAMETERS AS ABOVE.

23:30 00:00 0.5 CHECK SURFACE EQUIPMENT, 300 PSI PRESSURE LOSS, PUMP FLAG, NO BUMP, CHANGE OUT SEATS AND VALVES IN #1 PUMP.

00:00 06:00 6.0 DRILL FROM 3557' TO 4125', 568' AT 94.6'/HR., 18-20K WOB, 55-70 RPM, MOTOR RPM 67, 1200 PSI AT 125 STROKES OFF BOTTOM PSI, 250-425 PSI DIFFERENTIAL. 420 GPM.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON FIT TESTS AND CHANGING PUMP SEATS.

FUEL ON HAND 5311 GALS., ERROR ON CHECK YESTERDAY.

MUD WT 9.2 PPG., VIS 32.

WASATCH AT 4815'.

BOP DRILL HELD ON DAYS, WELL SECURED IN 71 SECS.

UNMANNED LOGGER 2 DAYS.

BG GAS 500u / CONN GAS 500u

NO FLOW OR DETECTABLE LOSSES.

06:00 18.0 SPUD 7 7/8" HOLE AT 11:30 HRS, 10/28/09.

10-30-2007		Reported By		PETE AYOTTE							
Daily Costs: Drilling	\$96,528	Completion	\$0	Daily Total	\$96,528						
Cum Costs: Drilling	\$451,922	Completion	\$4,630	Well Total	\$456,552						
MD	5,858	TVD	5,858	Progress	1,768	Days	2	MW	9.35	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 4090' TO 4595', 505' AT 101'/HR., 18-20K WOB, 60-65 RPM, MOTOR RPM 67, 1400 PSI AT 124 STROKES OFF BOTTOM. 250-450 PSI DIFFERENTIAL. 420 GPM.
11:00	11:30	0.5	RIG SERVICE, OPERATE COM, HCR.
11:30	12:30	1.0	DRILL FROM 4595' TO 4658', 63' AT 63'/HR. SAME PARAMETERS AS ABOVE.
12:30	13:00	0.5	SURVEY, 1.75*
13:00	06:00	17.0	DRILL FROM 4658' TO 5858', 1200' AT 70.5'/HR, 16-22K WOB, 45-65 RPM, MOTOR RPM 66, 1700 PSI AT 122 STROKES OFF BOTTOM, 250-450 PSI DIFFERENTIAL, 410 GPM.
NO ACCIDENTS, FULL CREWS.			
SAFETY MEETINGS ON HORSEPLAY AND PAINTING.			
FUEL ON HAND 3218 GALS. USED 2095 GALS.			
MUD WT 9.9 PPG, VIS 34.			
CHAPITA WELLS TOP AT 5426', BUCK CANYON TOP AT 6130'.			
BG GAS 140U, CONN GAS 140U.			
UNMANNED LOGGER 3 DAYS.			
MINOR LOSSES (ESTIMATED @ 20+ BBL'S) AT 5250', MIXED 30 SACKS FIBER SEAL AND 1 GAL POLY SWELL.			
NO SEEPAGE SINCE. MIXING 2 SACKS LCM, 1 CUP POLY PER HOUR. GOING OVER SHAKER.			

10-31-2007 Reported By PETE AYOTTE

Daily Costs: Drilling \$31,232 Completion \$0 Daily Total \$31,232

Cum Costs: Drilling \$483,154 Completion \$4,630 Well Total \$487,784

MD 6,850 TVD 6,850 Progress 992 Days 3 MW 10.0 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 5858' TO 6197', 339' AT 48.4'/HR. 18-25K WOB, 45-65 RPM, MOTOR RPM 67, 1700 PSI OFF BOTTOM, 200-375 PSI DIFFERENTIAL, 410 GPM. NO LOSSES.
13:00	13:30	0.5	RIG SERVICE, OPERATE COM
13:30	06:00	16.5	DRILL FROM 6197' TO 6850'. 653' AT 39.5'/HR. SAME PARMETERS AS ABOVE. FULL CREWS. NO ACCIDENTS. SAFETY MEETINGS ON TEAMWORK AND HAND SAFETY. FUEL ON HAND, 2019 GALS. USED 1197 GALS. MUD WT. 10.3 PPG., VIS 35. NORTH HORN TOP AT 6783'. BG GAS 100U, CONN GAS 100U. UNMANNED LOGGER 4 DAYS. AT 6197' HOLE STARTED SEEPING 5-6 BBLs HR. KEPT ADDING 2 LCM, 2 CUPS POLY SWELL PER HR. HOLE QUIT SEEPING AROUND 6788'. TOTAL SEEPAGE WAS 70 BBLs.+- SLOUGHING SHALE DETECTED AT 6030', RAISED MUD WT FROM 10 PPG TO 10.2. SLOUGHING WENT AWAY. TRIP LIKELY TODAY.

11-01-2007 Reported By PETE AYOTTE

Daily Costs: Drilling \$61,509 Completion \$3,154 Daily Total \$64,663

Cum Costs: Drilling \$544,664 Completion \$7,784 Well Total \$552,448

MD 7,365 TVD 7,365 Progress 515 Days 4 MW 10.4 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL FROM 6850' TO 6882', 32' AT 32'/HR, 20-27K WOB, 45-55 RPM, 66 MOTOR RPM., 1700 PSI AT 122 STROKES OFF BOTTOM, 200-300 PSI DIFFERENTIAL. 410 GPM.
07:00	08:00	1.0	CIRCULATE, MIX AND PUMP FILL, DROP SURVEY. NO FLOW.
08:00	10:30	2.5	TRIP OUT, MINOR TIGHT SPOTS FROM 3400'-3100'.
10:30	11:30	1.0	OPERATE PIPE AND BLIND RAMS, LAY DOWN IBS'S, CHANGE MOTORS AND BITS.
11:30	12:00	0.5	TRIP IN WITH BHA, BREAK CIRCULATION.
12:00	13:30	1.5	CHANGE OUT UPPER KELLY COCKS. LAID DOWN RENTAL, PICK UP PRE-TESTED TRUE VALVE.
13:30	14:00	0.5	RIG SERVICE
14:00	16:00	2.0	TRIP IN, BROKE CIRCULATION AT 4500'.
16:00	17:00	1.0	SAFETY REAM 117' TO BOTTOM. NO DETECTABLE FILL.
11:11	06:00	18.82	DRILL FROM 6882' TO 7365', 483' AT 37.1'/HR, 22-25K WOB, 50-65 RPM, 66 MOTOR RPM, 1850 PSI OFF BOTTOM, 150-350 PSI DIFFERENTIAL, 410 GPM. NO ACCIDENTS. FULL CREWS. SAFETY MEETINGS ON TRIP TANK OPERATION AND EYE PROTECTION. FUEL ON HAND 4862 GALS, USED 1157.

MUD WT. 10.7 PPG., VIS 36.

PRICE RIVER TOP AT 7317'.

BG GAS 250U, CONN GAS 250U, TRIP GAS 2500U.

UNMANNED LOGGER DAYS 5 DAYS.

NO FLOW OR FLARE.

HOLE HAS BEEN SEEPING 5-7 BBL/HR SINCE DRILLING RESUMED. MIXING 4 LCM AND 2 CUPS POLY SWELL/HR. LOST APPROX. 65 BBL. YESTERDAY. NO LOSSES ON TRIP.

BOILER 8 HRS.

11-02-2007	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$32,503	Completion	\$7,009	Daily Total	\$39,512						
Cum Costs: Drilling	\$577,167	Completion	\$14,793	Well Total	\$591,960						
MD	8,137	TVD	8,137	Progress	772	Days	5	MW	10.6	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 7365' TO 7634', 269' AT 31.6'/HR, 20-25K WOB, 45-65 RPM, 66 MOTOR RPM, 1975 PSI OFF BOTTOM, 200-300 PSI DIFFERENTIAL. 410 GPM. NO LOSSES.
14:30	15:00	0.5	RIG SERVICE, OPERATE COM.
15:00	06:00	15.0	DRILL FROM 7634' TO 8137', 503' AT 33.5'/HR. SAME PARAMETERS AS ABOVE. NO ACCIDENTS. FULL CREWS. SAFETY MEETINGS ON UNLOADING CASING AND BOILER OPERATION. FUEL ON HAND 3291 GALS., USED 1571 GALS. MUD WT. 10.9 PPG., VIS 36. PRICE RIVER MIDDLE TOP AT 8271'. UNMANNED LOGGER DAYS 6. NO LOSSES. BOILER 15 HRS. BG GAS 1200U, CONN GAS 1200U.

11-03-2007	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$48,080	Completion	\$0	Daily Total	\$48,080						
Cum Costs: Drilling	\$625,248	Completion	\$14,793	Well Total	\$640,041						
MD	8,540	TVD	8,540	Progress	403	Days	6	MW	11.0	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TIH WITH BIT #3											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 8137' TO 8258', 121' AT 22'/HR, 15-27K WOB, 45-65 RPM, 66 MOTOR RPM, 1950 PSI AT 122 STROKES, #1 PUMP OFF BOTTOM. 200-350 PSI DIFFERENTIAL. 410 GPM.
11:30	12:00	0.5	RIG SERVICE, OPERATE COM.
12:00	23:30	11.5	DRILL FROM 8258' TO 8540', 282' AT 24.5'/HR., SAME PARAMETERS AS ABOVE. BIT AND TABLE STARTED TORQUING, AVERAGED 30'/HR. LAST 2 HRS. OF DRILLING.
23:30	00:30	1.0	CIRCULATE, MIX AND PUMP PILL, DROP SURVEY.
00:30	04:30	4.0	TRIP OUT, OPERATED COM.
04:30	05:30	1.0	OPERATE PIPE AND BLIND RAMS, CHANGE BIT AND MOTORS, TRIP IN WITH BHA
05:30	06:00	0.5	CUT AND SLIP 100' DRILLING LINE.

NO ACCIDENTS, FULL CREWS.
 SAFETY MEETINGS ON LOCKOUT TAG OUT AND OIL CHANGES.
 FUEL ON HAND 1795 GALS., USED 1496 GALS.
 MUD WT. 11 PPG, VIS 36.
 PRICE RIVER MIDDLE AT 8217', LOWER AT 8980'.
 BG GAS 3000U, CONN GAS 3000U.
 UNMANNED LOGGER DAYS 7.
 NO LOSSES OR FLOWS.
 BOILER 11 HRS.

11-04-2007		Reported By	PETE AYOTTE								
Daily Costs: Drilling	\$49,723		Completion	\$0		Daily Total	\$49,723				
Cum Costs: Drilling	\$674,971		Completion	\$14,793		Well Total	\$689,764				
MD	8,868	TVD	8,868	Progress	328	Days	7	MW	11.2	Visc	36.0
Formation :		PBTD :	0.0		Perf :		PKR Depth :	0.0			
Activity at Report Time: TOH FOR BIT #4											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TRIP IN, BREAK CIRCULATION AT 2373' AND 5992'.
09:30	10:30	1.0	SAFETY REAM 105' TO BOTTOM, 10' VENTED, BOTTOMS UP FLARE.
10:30	12:00	1.5	DRILL FROM 8540' TO 8597', 57' AT 38'/HR, 10-20K WOB, 45-65 RPM, MOTOR RPM 66, 1900 PSI AT 122 STROKES OFF BOTTOM, 200-350 PSI DIFFERENTIAL. 410 GPM.
12:00	12:30	0.5	RIG SERVICE, OPERATE COM.
12:30	04:00	15.5	DRILL FROM 8597' TO 8868', 271' AT 17.48'/HR. BIT QUIT. 10-27K WOB, 45-65 RPM, MOTOR RPM 66, 1900 PSI AT 122 STROKES, #1 PUMP OFF BOTTOM, 150-350 PSI DIFFERENTIAL. 410 GPM. SET CLOCKS BACK ONE HR FOR DST
03:00	04:00	1.0	ADD ONE HOUR FOR DST TIME CHANGE
04:00	04:30	0.5	MIX AND PUMP PILL.
04:30	06:00	1.5	TRIP OUT, CHECK COM. NO ACCIDENTS, FULL CREWS. SAFETY MEETINGS ON PAINTING AND AIR TUGGER OPERATION. FUEL ON HAND, 4412 GALS., USED 1383. MUD WT 11.2 PPG., VIS 36. PRICE RIVER LOWER TOP AT 8980'. BG GAS 500U, CONN GAS 2000U, GAS DETECTOR DOWN DURING TRIP GAS, 10' TRIP FLARE. UNMANNED LOGGER DAYS 8. BOILER 9 HRS. NO LOSSES.

11-05-2007		Reported By	PETE AYOTTE								
Daily Costs: Drilling	\$41,963		Completion	\$0		Daily Total	\$41,963				
Cum Costs: Drilling	\$716,935		Completion	\$14,793		Well Total	\$731,728				
MD	9,165	TVD	9,165	Progress	297	Days	8	MW	11.3	Visc	38.0
Formation :		PBTD :	0.0		Perf :		PKR Depth :	0.0			
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
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06:00 10:30 4.5 TRIP OUT, VERY TIGHT FROM 7100'-7000', TIGHT SPOTS AT 7900'-7500', 6000' TO 5800', MINOR TIGHT SPOTS AT 5500', 3800', 3400' AND 2900'.

10:30 11:00 0.5 OPERATE PIPE AND BLIND RAMS, CHANGE BITS, CLEAN OFF 1/2" THICK CLAY BASED FORMATION OFF BOTTOM 10' OF MUD MOTOR. BIT WAS COMPLETELY CAKED.

11:00 11:30 0.5 RIG SERVICE.

11:30 15:00 3.5 TRIP IN, BROKE CIRCULATION AT 2400' AND 6300', HIT MINOR BRIDGES AT 7900' AND 7100' ON THE WAY IN.

15:00 15:30 0.5 REAM 87' TO BOTTOM, NO FILL.

15:30 19:00 3.5 DRILL FROM 8868' TO 8942', 74' AT 21.1'/HR., 14-18K WOB, 45-55 RPM, MOTOR RPM 62, 1925 PSI AT 115 STROKES, #1 PUMP OFF BOTTOM. 387 GPM, 150-325 PSI DIFFERENTIAL.

19:00 19:30 0.5 WORK ON WATER BOX TO BRAKE DRUM.

19:30 06:00 10.5 DRILL FROM 8942' TO 9165', 223' AT 21.2'/HR, 18K WOB, 45-60 RPM, MOTOR RPM 65, 1950 PSI AT 120 STROKES, #1 PUMP OFF BOTTOM, 150-325 PSI DIFFERENTIAL. 403 GPM.

NO ACCIDENTS. FULL CREWS. CHECKED COM.

SAFETY MEETINGS ON WORKING TIGHT HOLE AND LOCK OUT TAG OUTS.

FUEL ON HAND 3216 GALS, USED 1196 GALS.

MUD WT 11.4 PPG, VIS 36.

PRICE RIVER LOWER TOP AT 8980', SEGO TOP COMES IN AT 9452'.

BOP DRILL HELD ON MORNING TOUR, WELL SECURED 95 SECS.

BG GAS 1500U, CONN GAS 4000U, TRIP GAS 8500U, NO FLARES, BUSTER VENTED.

UNMANED LOGGER DAYS 9.

BOILER HRS. 14.

SHOULD TD TOMORROW MORNING.

06:00

11-06-2007		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$32,977	Completion		\$0	Daily Total		\$32,977			
Cum Costs: Drilling		\$749,912	Completion		\$14,793	Well Total		\$764,705			
MD	9,522	TVD	9,522	Progress	357	Days	9	MW	11.4	Visc	36.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: TRIP FOR BIT # 5											
Start	End	Hrs	Activity Description								
06:00	13:30	7.5	DRILL F/ 9163' TO 9322' 159' 21 FPH. WOB 22 RPM 60.								
13:30	14:00	0.5	SERVICE RIG.								
14:00	00:30	10.5	DRILL F/ 9322' TO 9522' 200' 19 FPH. SLOWED TO 3 FPH. RAISED MUD WT. TO 11.5 NO LOSSES.								
00:30	06:00	5.5	PUMP PILL, BLOW DOWN KELLY AND POH FOR BIT AND MOTOR. HOLE VERY TIGHT FROM 7100 TO 7300 AND 5800 TO 6000. WORKED THROUGH TIGHT SPOTS AND CONTINUE POH. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: FALL PROTECTION, HOUSKEEPING, TRIPPING. FULL CREW. MUD WT. 11.5 VIS 36. DRILLING IN SEGO. BOP DRILL AND CHECK COM.								

11-07-2007		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$44,993	Completion		\$0	Daily Total		\$44,993			
Cum Costs: Drilling		\$794,906	Completion		\$14,793	Well Total		\$809,699			
MD	9,650	TVD	9,650	Progress	128	Days	10	MW	11.8	Visc	37.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: LAY DOWN DRILL PIPE											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	POH, CHANGE MOTOR, BIT AND JARS.								

08:00	09:00	1.0	SLIP & CUT DRILL LINE
09:00	12:30	3.5	TRIP IN HOLE. WORK PIPE THROUGH TIGHT SPOTS UNTIL NO DRAG.
12:30	13:00	0.5	WASH AND REAM 9500 TO 9522.
13:00	14:30	1.5	DRILL F/ 9522' TO 9576' WOB 21 RPM 50.
14:30	15:00	0.5	SERVICE RIG.
15:00	18:00	3.0	DRILL F/ 9576' TO 9650' TD, MUD WT. 11.5 VIS 36. REACHED TD AT 18:00 HRS, 11/6/07.
18:00	23:00	5.0	PUMP PILL AND MAKE 41 STAND WIPER TRIP. TIGHT SPOTS 7200' AND 5900', WORKED SPOTS OUT.
23:00	04:00	5.0	CBU, TOO MUCH GAS FROM BOTTOMS UP. (SUSPECT BIG SHOW IN SEGO) CIRCULATE AND RAISE MUD WT. TO 11.8, MIX SMALL AMMOUT OF PRECAUTIONARY LCM. CASING POINT 04:00 11/7/07.
04:00	04:30	0.5	MIX AND PUMP PILL.
04:30	06:00	1.5	LAY DOWN DRILL PIPE. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MEETING W/ WEATHERFORD RE: PINCH POINTS, PROCEDURES. FULL CREW. CHECK COM. MUD WT. 11.8 VIS 38. FUEL ON HAND 2393 RECIEVED 1500 USED 902.

11-08-2007		Reported By	PAUL WHITE								
Daily Costs: Drilling	\$40,340	Completion	\$150,468	Daily Total	\$190,808						
Cum Costs: Drilling	\$835,246	Completion	\$165,261	Well Total	\$1,000,507						
MD	9,650	TVD	9,650	Progress	0	Days	11	MW	11.8	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:30	6.5	LAY DOWN DRILL PIPE, BHA AND PULL WEAR BUSHING.
12:30	14:00	1.5	RIG UP WEATHERFORD CASING CREW. HOLD SAFETY MEETING.
14:00	19:30	5.5	RUN 240 JTS 4.5" 11.6 # N-80 LT&C CASING. TAG BOTTOM AND PICKUP LANDING JT. AND HANGER.
19:30	21:00	1.5	CIRCULATE CASING, RIG UP SCHLUMBERGER, HOLD SAFETY MEETING.
21:00	00:00	3.0	CEMENTING. SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER, 150 BBLS LEAD SLURRY: 35/65 POZ G, SLURRY WT. 13 PPG. (480 SX). FOLLOWED W/ 363 BBLS. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1580 SX), DISPLACED W/ 149 BBLS. WATER. BUMPED PLUG W/ 2,500 PSI, CHECKED FLOATS OK. LANDED 240 JTS. 4.5" 11.6 # N 80 CASING EQUIPED W/ DAVIS LYNCH FLOAT SHOE AND FLOAT COLLAR AND LATCH DOWN WIPER PLUG. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY OTHER JOINT AFTER FOR A TOTAL OF 30. SHOE AT 9650' FLOAT COLLAR AT 9607'. MARKER JT AT 6899' AND 4394'. TESTED HANGER SEALS TO 5,000 PSI, CEMENT IN PLACE AT 23:00 HRS. 10/7/07.
00:00	01:00	1.0	NIPPLE DOWN BOP, CLEAN PITS.
01:00	06:00	5.0	RDRT, PREPARE FOR TRUCKS AT 07:00. MOVE TO CWU 990-15 1/4 MILE. NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ ALL SERVICE COMPANIES. FULL CREW. CHECK COM. TRANSFER 5 JTS. 4.5" 11.6# N-80 CASING AND 1850 GAL DIESEL FUEL TO CWU 990-15.
06:00		18.0	RIG RELEASED AT 01:00 HRS, 11/8/07. CASING POINT COST \$833,629

11-15-2007		Reported By	SEARLE								
Daily Costs: Drilling	\$0	Completion	\$44,396	Daily Total	\$44,396						
Cum Costs: Drilling	\$835,246	Completion	\$209,657	Well Total	\$1,044,903						
MD	9,650	TVD	9,650	Progress	0	Days	12	MW	0.0	Visc	0.0

Formation : PBTB : 9607.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 60'. EST CEMENT TOP @ 1000'. RD SCHLUMBERGER.

11-17-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$1,780 Daily Total \$1,780

Cum Costs: Drilling \$835,246 Completion \$211,437 Well Total \$1,046,683

MD 9,650 TVD 9,650 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : PBTB : 9607.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-20-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$13,750 Daily Total \$13,750

Cum Costs: Drilling \$835,246 Completion \$225,187 Well Total \$1,060,433

MD 9,650 TVD 9,650 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MEASEVERDE PBTB : 9607.0 Perf : 8272-9448 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 9511'-12', 9515'-16', 9550'-51', 9557'-58', 9561'-62', 9596'-97', 9604'-05', 9613'-14', 9617'-18', 9627'-28', 9639'-40', 9643'-44' & 9659'-60' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6128 GAL WF120 LINEAR PAD, 5263 GAL WF120 LINEAR W/1# & 1.5#, 24434 GAL YF116ST+ WITH 84700# 20/40 SAND @ 2-4 PPG. MTP 6381 PSIG. MTR 51.0 BPM. ATP 5247 PSIG. ATR 45.6 BPM. ISIP 3040 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9310'. PERFORATED LPR FROM 9107'-08', 9121'-22', 9143'-44', 9151'-52', 9161'-62', 9188'-89', 9227'-28', 9241'-42', 9263'-64', 9283'-84', 9287'-88' & 9291'-92' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6118 GAL WF120 LINEAR PAD, 5264 GAL WF120 LINEAR W/1# & 1.5#, 28461 GAL YF116ST+ W/100800# 20/40 SAND @ 2-4 PPG. MTP 6430 PSIG. MTR 51.4 BPM. ATP 5254 PSIG. ATR 47.0 BPM. ISIP 3130 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9080'. PERFORATED MPR FROM 8819'-20', 8831'-32', 8871'-72', 8882'-83', 8901'-02', 8921'-23', 8957'-58', 8973'-74', 9019'-20' & 9050'-52' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6119 GAL WF120 LINEAR PAD, 5259 GAL WF120 LINEAR W/1# & 1.5#, 28198 GAL YF116ST+ W/101300# 20/40 SAND @ 2-5 PPG. MTP 6575 PSIG. MTR 50.3 BPM. ATP 5518 PSIG. ATR 44.3 BPM. ISIP 3230 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8780'. PERFORATED MPR FROM 8613'-14', 8624'-25', 8630'-31', 8635'-36', 8653'-54', 8665'-66', 8675'-76', 8690'-91', 8706'-07', 8730'-32' & 8750'-51' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4147 GAL WF120 LINEAR PAD, 5258 GAL WF120 LINEAR W/1# & 1.5#, 23933 GAL YF116ST+ W/82300# 20/40 SAND @ 2-4 PPG. MTP 6425 PSIG. MTR 51.4 BPM. ATP 5471 PSIG. ATR 46.8 BPM. ISIP 3650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8590'. PERFORATED MPR FROM 8471'-72', 8480'-81', 8492'-93', 8500'-01', 8507'-08', 8518'-19', 8531'-33', 8543'-44', 8559'-60', 8563'-64' & 8570'-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4132 GAL WF120 LINEAR PAD, 7370 GAL WF120 LINEAR W/1# & 1.5#, 35877 GAL YF116ST+ W/129100# 20/40 SAND @ 2-5 PPG. MTP 6294 PSIG. MTR 51.2 BPM. ATP 4940 PSIG. ATR 47.8 BPM. ISIP 2705 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8445'. PERFORATED MPR FROM 8272'-73', 8285'-86', 8299'-00', 8308'-09', 8326'-27', 8340'-41', 8356'-57', 8374'-75', 8390'-91', 8402'-03', 8414'-15' & 8424'-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5163 GAL WF120 LINEAR PAD, 8409 GAL WF120 LINEAR W/1# & 1.5#, 50332 GAL YF116ST+ W/178900# 20/40 SAND @ 2-5 PPG. MTP 6336 PSIG. MTR 52.0 BPM. ATP 4730 PSIG. ATR 48.0 BPM. ISIP 2640 PSIG. RD SCHLUMBERGER. SDFN.

11-21-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$600,215	Daily Total	\$600,215
Cum Costs: Drilling	\$835,246	Completion	\$825,402	Well Total	\$1,660,648

MD	9,650	TVD	9,650	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MEASEVERDE	PBTD : 9607.0	Perf : 7340' - 9448'	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SICP 2200 PSIG. RUWL. SET 10K CFP @ 8250'. PERFORATED UPR FROM 8102'-03', 8112'-13', 8116'-17', 8126'-28', 8164'-65', 8172'-73', 8199'-00', 8206'-07', 8213'-14', 8222'-23' (MISFIRE) & 8234'-35' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4198 GAL WF120 LINEAR PAD, 8009 GAL WF120 LINEAR W/1# & 1.5#, 41013 GAL YF116ST+ W/148500# 20/40 SAND @ 2-5 PPG. MTP 6459 PSIG. MTR 51.4 BPM. ATP 5109 PSIG. ATR 48.1 BPM. ISIP 2610 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP @ 8070'. PERFORATED UPR FROM 7923'-24' (MISFIRE). 7924'-25', 7931'-41', 7954'-56', 7971'-72', 8002'-03', 8007'-08', 8034'-35', 8043'-44' & 8049'-50' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL WF120 LINEAR PAD, 5265 GAL WF120 LINEAR W/1# & 1.5#, 28198 GAL YF116ST+ W/100800# 20/40 SAND @ 2-5 PPG. MTP 6375 PSIG. MTR 51.4 BPM. ATP 5023 PSIG. ATR 47.5 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7900'. PERFORATED UPR FROM 7634'-35', 7649'-50', 7679'-80', 7714'-15', 7779'-81', 7800'-01', 7840'-42', 7861'-62', 7869'-70' & 7875'-76' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4157 GAL WF120 LINEAR PAD, 5261 GAL WF120 LINEAR W/1# & 1.5#, 27314 GAL YF116ST+ W/95400# 20/40 SAND @ 2-4 PPG. MTP 6388 PSIG. MTR 51.2 BPM. ATP 4993 PSIG. ATR 47.4 BPM. ISIP 3260 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7600'. PERFORATED UPR FROM 7340'-41', 7345'-46', 7352'-53', 7440'-41', 7448'-49', 7453'-55', 7472'-73', 7481'-82', 7496'-97', 7550'-51' & 7573'-74' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL WF120 LINEAR PAD, 5257 GAL WF120 LINEAR W/1# & 1.5#, 30175 GAL YF116ST+ W/106360# 20/40 SAND @ 2-5 PPG. MTP 6212 PSIG. MTR 51.1 BPM. ATP 4951 PSIG. ATR 46.3 BPM. ISIP 2530 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7258'. BLEED OFF PRESSURE. RDWL. SDFN.

11-22-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$13,057	Daily Total	\$13,057
Cum Costs: Drilling	\$835,246	Completion	\$838,459	Well Total	\$1,673,705

MD	9,650	TVD	9,650	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MEASEVERDE	PBTD : 9607.0	Perf : 7340' - 9448'	PKR Depth : 0.0
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Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NO BOP. RIH W/BIT & PUMP OFF SUB TO 7258'. RU TO DRILL PLUGS.
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11-27-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$10,917	Daily Total	\$10,917
Cum Costs: Drilling	\$835,246	Completion	\$849,376	Well Total	\$1,684,622

MD 9,650 TVD 9,650 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MEASEVERDE PBTD : 9607.0 Perf : 7340' - 9448' PKR Depth : 0.0

Activity at Report Time: RUWL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUG @ 6541'. FLOAT LEAKING IN POBS. CIRCULATED WELL CLEAN. SDFN.

11-28-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$77,067	Daily Total	\$77,067
Cum Costs: Drilling	\$835,246	Completion	\$926,443	Well Total	\$1,761,689

MD 9,650 TVD 9,650 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MEASEVERDE PBTD : 9607.0 Perf : 7340' - 9448' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 700 PSIG. SICP 875 PSIG. CIRCULATE HOLE WITH 90 BBLs TREATED WATER. RU DELSCO WL. SET 1.875" PUMP THROUGH PLUG IN XN @ 7270'. RDWL. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 7600', 7900', 8070', 8250', 8445', 8590', 8780', 9080' & 9310'. RIH. CLEANED OUT TO 9550'. LANDED TUBING @ 7918' KB. ND BOP. NU TREE. RUWL. RECOVERED PLUG FROM XN @ 7884'. RDWL. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 10 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2200 PSIG. 42 BFPH. RECOVERED 458 BLW. 11142 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 31.39'
 XN NIPPLE 1.30'
 250 JTS 2-3/8" 4.7# N-80 TBG 7871.46'
 BELOW KB 13.00'
 LANDED @ 7918.06' KB

11-29-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,290	Daily Total	\$3,290
Cum Costs: Drilling	\$835,246	Completion	\$929,733	Well Total	\$1,764,979

MD 9,650 TVD 9,650 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MEASEVERDE PBTD : 9607.0 Perf : 7340' - 9448' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2675 PSIG. 34 BFPH. RECOVERED 892 BLW. 10250 BLWTR.

11-30-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,066	Daily Total	\$3,066
Cum Costs: Drilling	\$835,246	Completion	\$932,799	Well Total	\$1,768,045

MD 9,650 TVD 9,650 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MEASEVERDE PBTD : 9607.0 Perf : 7340' - 9448' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 3100 PSIG. 22 BFPH. RECOVERED 668 BLW. 9582 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/29/07

01-29-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$835,246	Completion	\$932,799	Well Total	\$1,768,045						
MD	9,650	TVD	9,650	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9607.0		Perf : 7340'-9448'		PKR Depth : 0.0					

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1500 & CP 3380 PSI. TURNED WELL TO QUESTAR SALES AT 2:45 PM, 01/28/08. FLOWED 285 MCFD RATE ON 10/64" POS CHOKE. STATIC 228.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0283A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESW 675FSL 1760FWL 40.03058 N Lat, 109.42923 W Lon
 At top prod interval reported below SESW 675FSL 1760FWL 40.03058 N Lat, 109.42923 W Lon
 At total depth SESW 675FSL 1760FWL 40.03058 N Lat, 109.42923 W Lon

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI
8. Lease Name and Well No. CHAPITA WELLS UNIT 991-15
9. API Well No. 43-047-36974
10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
11. Sec., T., R., M., or Block and Survey or Area Sec 15 T9S R22E Mer SLB
12. County or Parish UINTAH 13. State UT
14. Date Spudded 08/11/2007 15. Date T.D. Reached 11/06/2007 16. Date Completed D & A Ready to Prod. 01/28/2008
17. Elevations (DF, KB, RT, GL)* 4874 GL
18. Total Depth: MD 9650 TVD 19. Plug Back T.D.: MD 9607 TVD 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDP/GR *VD, Temp*
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2417		580			
7.875	4.500 N-80	11.6	0	9650		2060			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7918							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7340	9660	9511 TO 9660		3	
B)			9107 TO 9292		3	
C)			8819 TO 9052		3	
D)			8613 TO 8751		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9511 TO 9660	35,990 GAL GELLED WATER & 84,700# 20/40 SAND
9107 TO 9292	40,008 GALS GELLED WATER & 100,800# 20/40 SAND
8819 TO 9052	39,741 GALS GELLED WATER & 101,300# 20/40 SAND
8613 TO 8751	33,503 GALS GELLED WATER & 82,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/28/2008	02/03/2008	24	→	40.0	638.0	220.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	SI	2250	→	40	638	220		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58865 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

MAR 03 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7340	9660		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	1812 2416 4818 5414 6113 7312 8163 8962

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

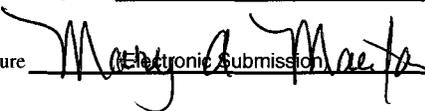
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58865 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 02/29/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 991-15 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8471-8571	3/spf
8272-8425	3/spf
8102-8235	3/spf
7924-8050	3/spf
7634-7876	3/spf
7340-7574	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8471-8571	47,544 GALS GELLED WATER & 129,100# 20/40 SAND
8272-8425	64,069 GALS GELLED WATER & 178,900# 20/40 SAND
8102-8235	53,385 GALS GELLED WATER & 148,500# 20/40 SAND
7924-8050	37,792 GALS GELLED WATER & 100,800# 20/40 SAND
7634-7876	36,897 GALS GELLED WATER & 95,400# 20/40 SAND
7340-7574	39,762 GALS GELLED WATER & 106,360# 20/40 SAND

Perforated the Lower Price River from 9511-12', 9515-16', 9550-51', 9557-58', 9561-62', 9596-97', 9604-05', 9613-14', 9617-18', 9627-28', 9639-40', 9643-44' & 9659-60' w/ 3 spf.

Perforated the Lower Price River from 9107-08', 9121-22', 9143-44', 9151-52', 9161-62', 9188-89', 9227-28', 9241-42', 9263-64', 9283-84', 9287-88' & 9291-92' w/ 3 spf.

Perforated the Middle Price River from 8819-20', 8831-32', 8871-72', 8882-83', 8901-02', 8921-23', 8957-58', 8973-74', 9019-20' & 9050-52' w/ 3 spf.

Perforated the Middle Price River from 8613-14', 8624-25', 8630-31', 8635-36', 8653-54', 8665-66', 8675-76', 8690-91', 8706-07', 8730-32' & 8750-51' w/ 3 spf.

Perforated the Middle Price River from 8471-72', 8480-81', 8492-93', 8500-01', 8507-08', 8518-19', 8531-33', 8543-44', 8559-60', 8563-64' & 8570-71' w/ 3 spf.

Perforated the Middle Price River 8272-73', 8285-86', 8299-8300', 8308-09', 8326-27', 8340-41', 8356-57', 8374-75', 8390-91', 8402-03', 8414-15' & 8424-25' w/ 3 spf

Perforated the Upper Price River from 8102-03', 8112-13', 8116-17', 8126-28', 8164-65', 8172-73', 8199-8200', 8206-07', 8213-14' & 8234-35' w/ 3 spf.

Perforated the Upper Price River from 7924-25', 7931-41', 7954-56', 7971-72', 8002-03', 8007-08', 8034-35', 8043-44' & 8049-50' w/ 3 spf.

Perforated the Upper Price River from 7634-35', 7649-50', 7679-80', 7714-15', 7779-81', 7800-01', 7840-42', 7861-62', 7869-70' & 7875-76' w/ 3 spf.

Perforated the Upper Price River from 7340-41', 7345-46', 7352-53', 7440-41', 7448-49', 7453-55', 7472-73', 7481-82', 7496-97', 7550-51' & 7573-74' w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	9460
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REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 991-15

API number: 4304736974

Well Location: QQ SESW Section 15 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops:	1 _____	2 _____	3 _____
(Top to Bottom)	4 _____	5 _____	6 _____
	7 _____	8 _____	9 _____
	10 _____	11 _____	12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 2/29/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 991-15
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047369740000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FSL 1760 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 15 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/4/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The reserve pit on the referenced location was closed on 6/4/2009 as per the APD procedure.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 July 06, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 7/1/2009