

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

August 11, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 961-33  
NW/SW, SEC. 33, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0336  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

**RECEIVED**

**AUG 15 2005**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

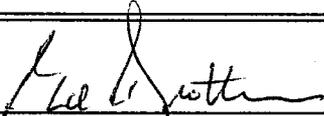
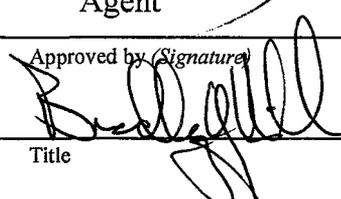
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-0336</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No. <b>CHAPITA WELLS UNIT</b>
3a. Address <b>P.O. BOX 1815 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>CHAPITA WELLS UNIT 961-33</b>
3b. Phone No. (Include area code) <b>(435)789-0790</b>		9. API Well No. <b>43-047-36972</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>2149' FSL, 712' FWL</b> <i>641886 X 39.991210</i> At proposed prod. Zone <i>44278944 NW/SW -109.338088</i>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
14. Distance in miles and direction from nearest town or post office* <b>23.25 MILES SOUTHEAST OF OURAY, UTAH</b>		11. Sec., T., R., M., or Blk. and Survey or Area <b>SEC. 33, T9S, R23E, S.L.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) <b>712'</b>	16. No. of Acres in lease <b>600</b>	12. County or Parish <b>UINTAH</b>
17. Spacing Unit dedicated to this well	13. State <b>UTAH</b>	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth <b>8675'</b>	20. BLM/BIA Bond No. on file <b>NM-2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5234.4 FEET GRADED GROUND</b>	22. Approximate date work will start* <b>UPON APPROVAL</b>	23. Esti mated duration <b>45 DAYS</b>
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Ed Trotter</b>	Date <b>August 11, 2005</b>
Title <b>Agent</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III</b>	Date <b>08-17-05 AUG 15 2005</b>
Title <b>Agent</b>	Office	

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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

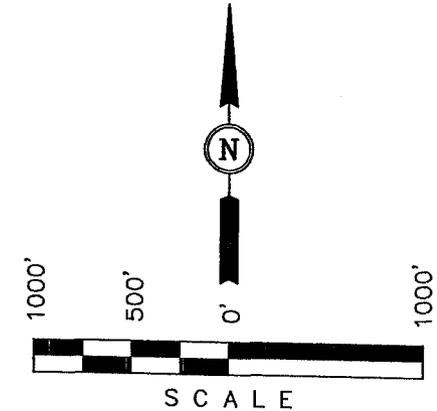
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #961-33, located as shown in the NW 1/4 SW 1/4 of Section 33, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

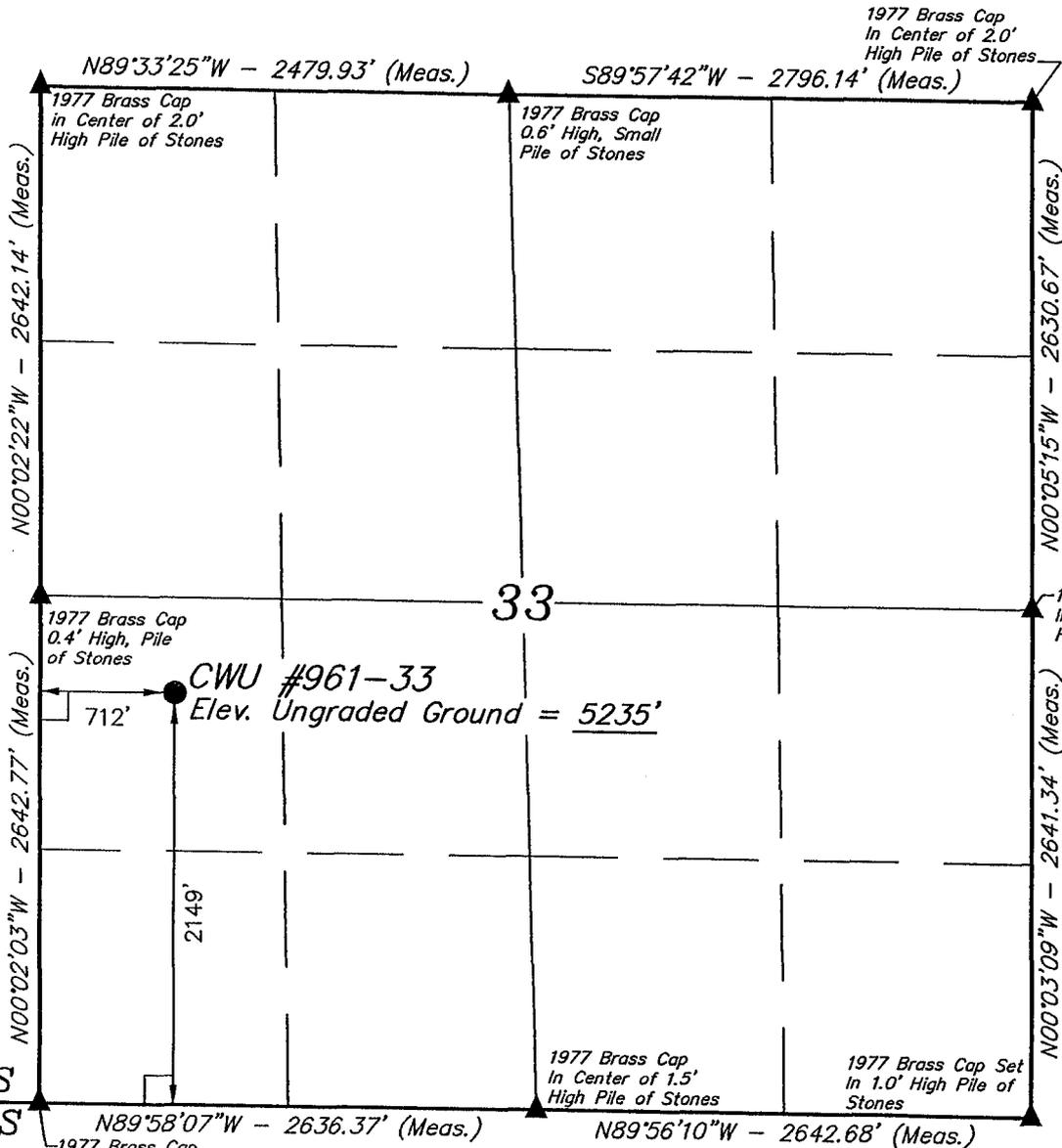


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert Gray*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

REVISED: 06-07-05 L.K.



T9S  
T10S

BASIS OF BEARINGS  
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)  
 LATITUDE = 39°59'28.06" (39.991128)  
 LONGITUDE = 109°20'19.64" (109.338789)  
 (AUTONOMOUS NAD 27)  
 LATITUDE = 39°59'28.18" (39.991161)  
 LONGITUDE = 109°20'17.20" (109.338111)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-3-04	DATE DRAWN: 11-8-04
PARTY G.S. D.L. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 961-33**  
**NW/SW, SEC. 33, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,391'
Wasatch	4,299'
North Horn	6,140'
Island	6,428'
KMV Price River	6,720'
KMV Price River Middle	7,342'
KMV Price River Lower	7,980'
Sego	8,469'

Estimated TD: **8,675' or 200'± below Sego top**

**Anticipated BHP: 4,780 Psig**

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	8,675±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

**Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.**

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 961-33**  
**NW/SW, SEC. 33, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 961-33**  
**NW/SW, SEC. 33, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (2300'± - TD)**

**Lead:** 105 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 845 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** Number of sacks is based on gauged hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

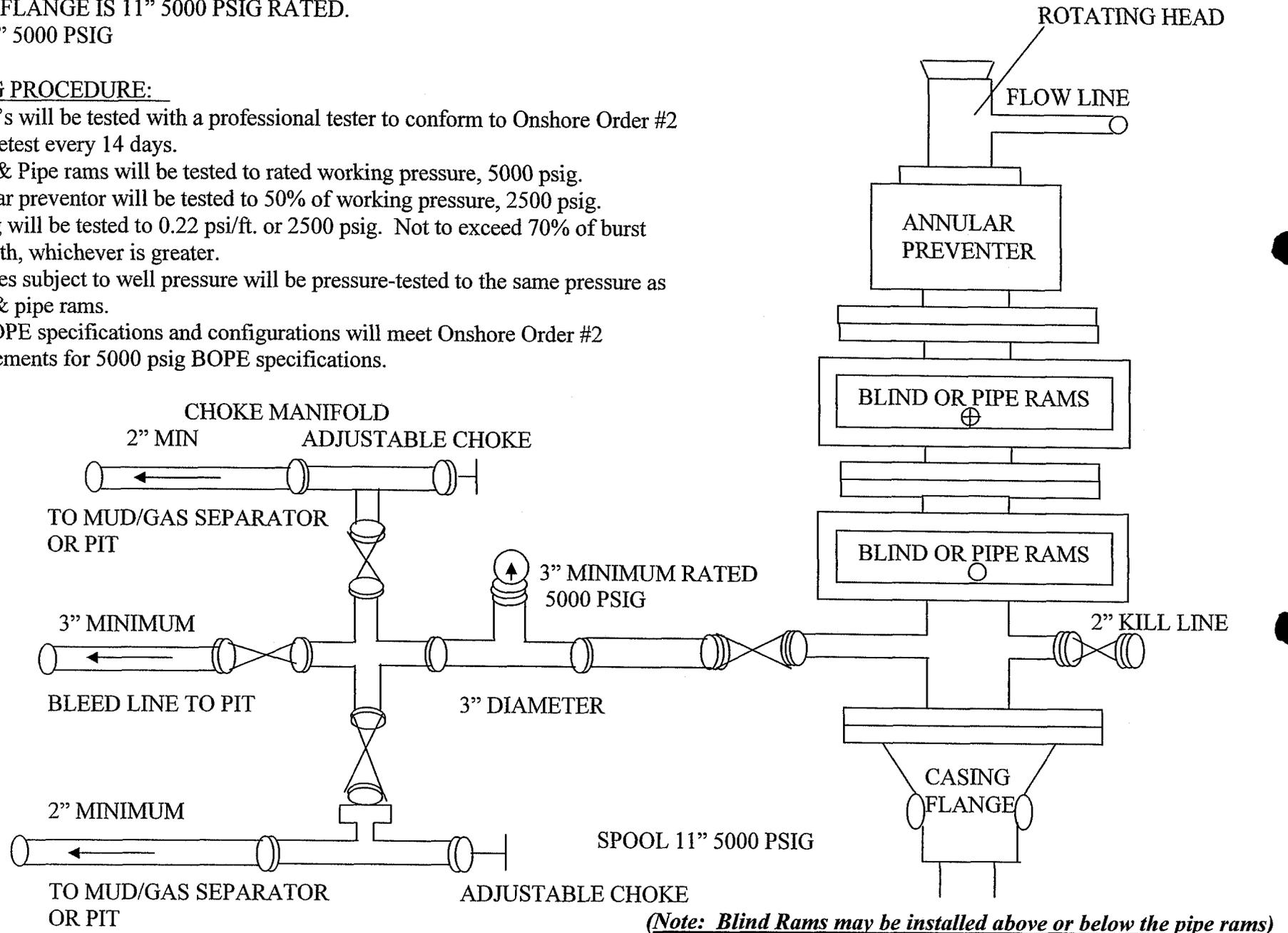
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



*(Note: Blind Rams may be installed above or below the pipe rams)*

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 961-33  
Lease Number: U-0336  
Location: 2149' FSL & 712' FWL, NW/SW, Sec. 33,  
T9S, R23E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.25 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 290 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 3\*

B. Producing wells - 6\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 21' from proposed location to a point in the NW/SW of Section 33, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 millimeter plastic liner.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location upon abandonment is:
  - Gardner Salt Bush – 4 pounds per acre
  - Shad Scale – 3 pounds per acre
  - Hi-Crest Crested Wheat Grass – 2 pounds per acre

**The interim seed mixture for this location is Hi-Crest Crested Wheat Grass – 12 pounds per acre**

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

Corners #6 & #8 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.  
If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal  
Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
  
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**The interim seed mixture for this location is Hi-Crest Crested Wheat Grass – 12 pounds per acre**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 961-33 Well, located in the NW/SW of Section 33, T9S, R23E, Uintah County, Utah; Lease #U-0336;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-11-2005  
Date

  
Agent

EOG RESOURCES, INC.  
CWU #961-33  
SECTION 33, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 290' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.2 MILES.

# EOG RESOURCES, INC.

CWU #961-33

LOCATED IN UINTAH COUNTY, UTAH

SECTION 33, T9S, R23E, S.L.B.&M.

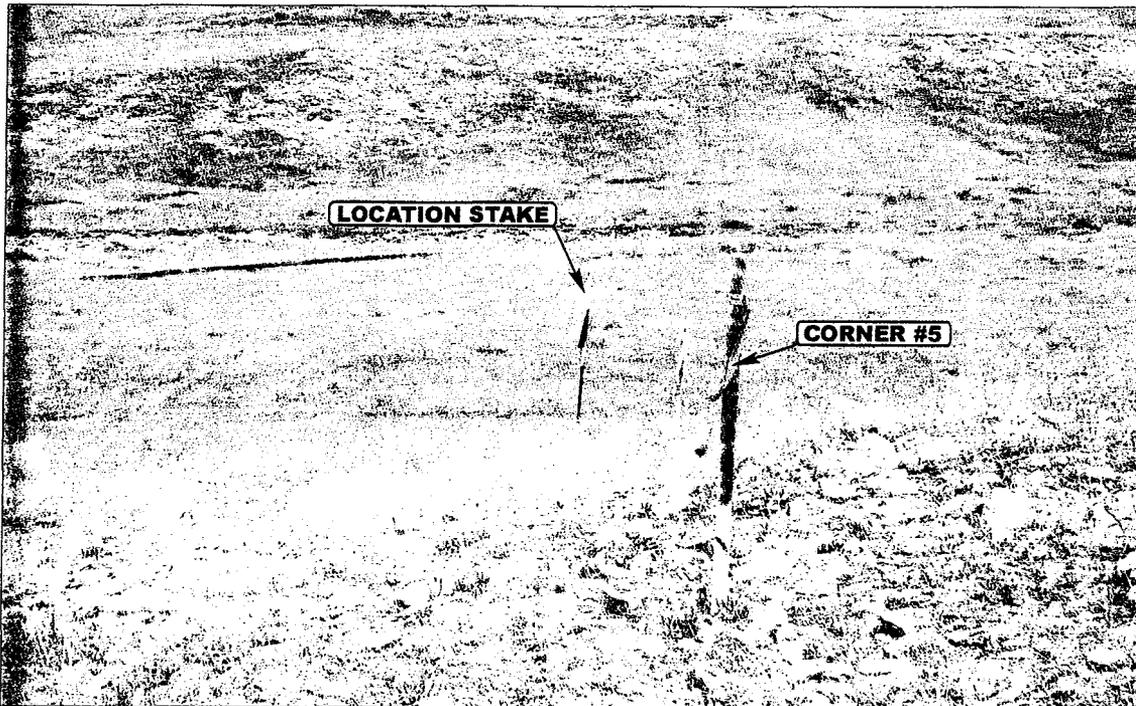


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

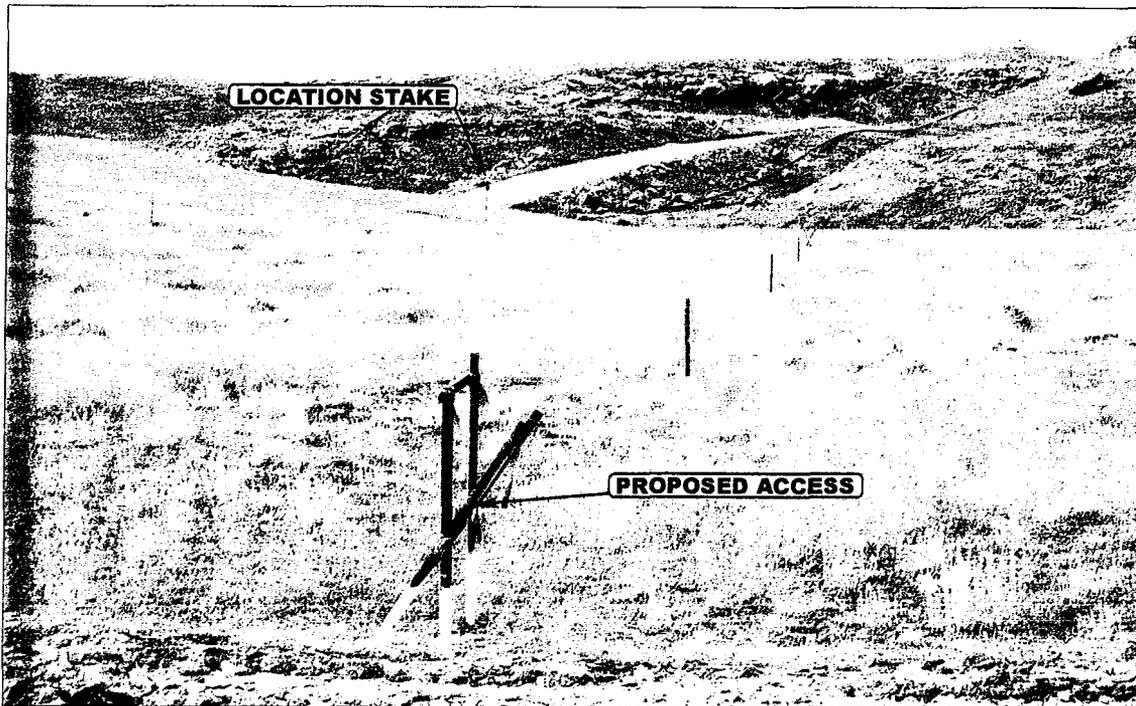


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

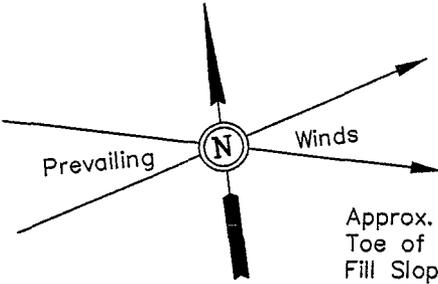
**E L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	11	04	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: C.P.	REVISED: 06-22-05		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #961-33  
SECTION 33, T9S, R23E, S.L.B.&M.  
2149' FSL 712' FWL



Approx. Toe of Fill Slope

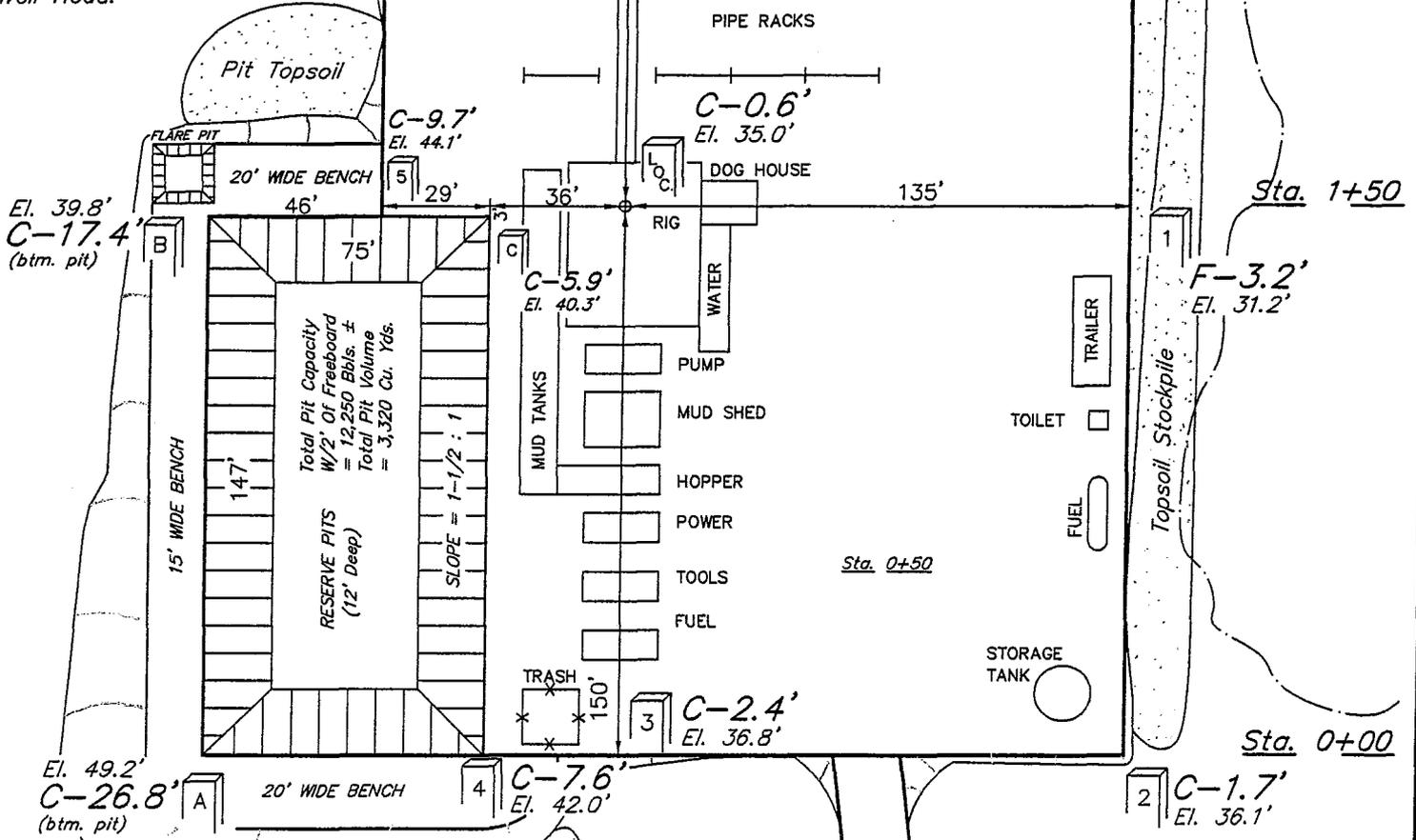
Existing Drainage

F-9.7'  
El. 24.7'

F-8.6'  
El. 25.8'  
Sta. 3+25

SCALE: 1" = 50'  
DATE: 06-07-05  
Drawn By: L.K.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



*[Handwritten signature]*

**NOTES:** Reserve Pit Backfill & Spoils Stockpile  
Elev. Ungraded Ground At Loc. Stake = 5235.0'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5234.4'

**FIGURE #1**

EOG RESOURCES, INC.

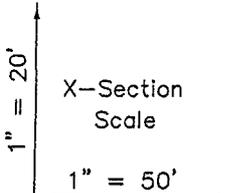
FIGURE #2

TYPICAL CROSS SECTIONS FOR

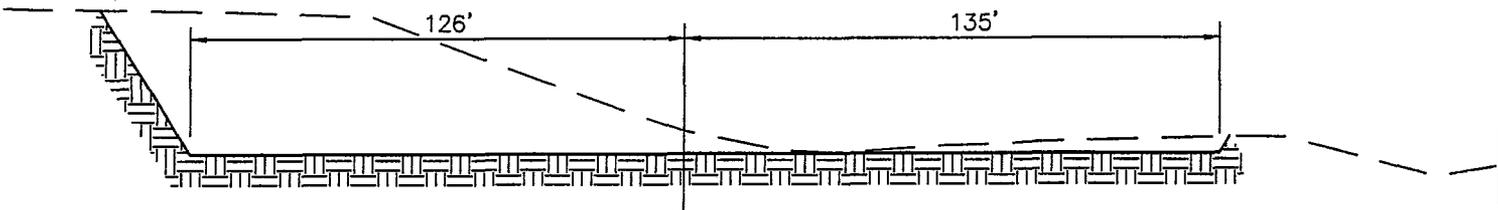
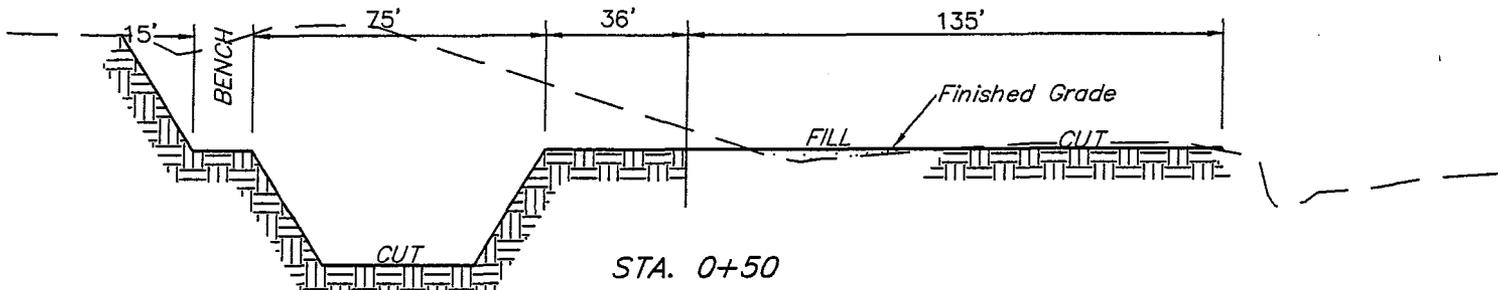
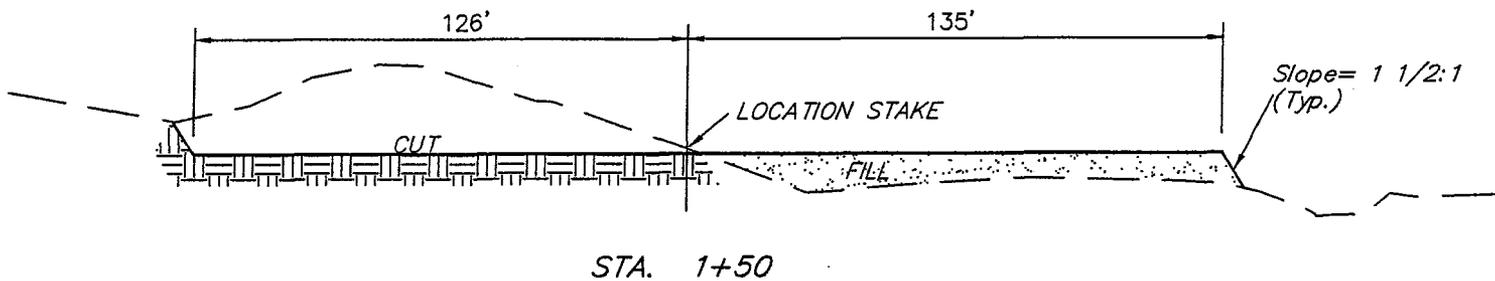
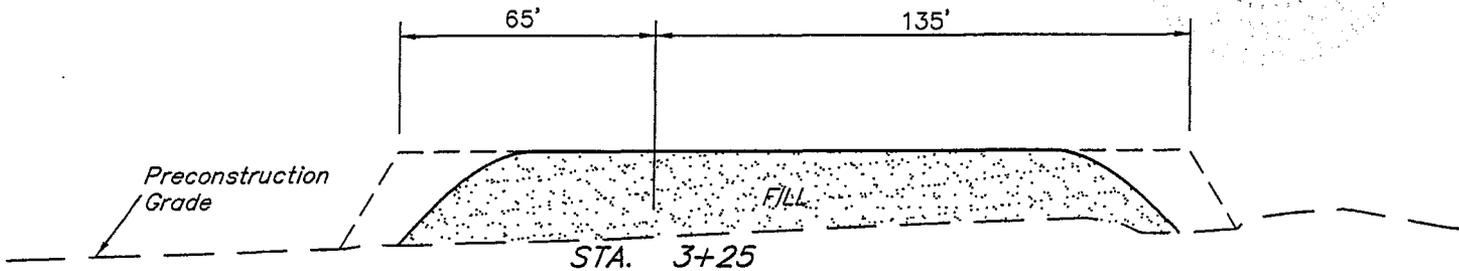
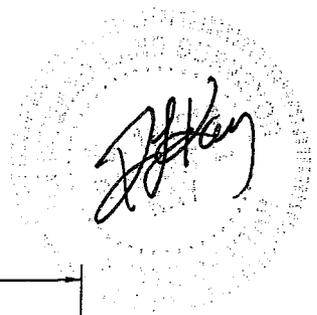
CWU #961-33

SECTION 33, T9S, R23E, S.L.B.&M.

2149' FSL 712' FWL



DATE: 06-07-05  
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

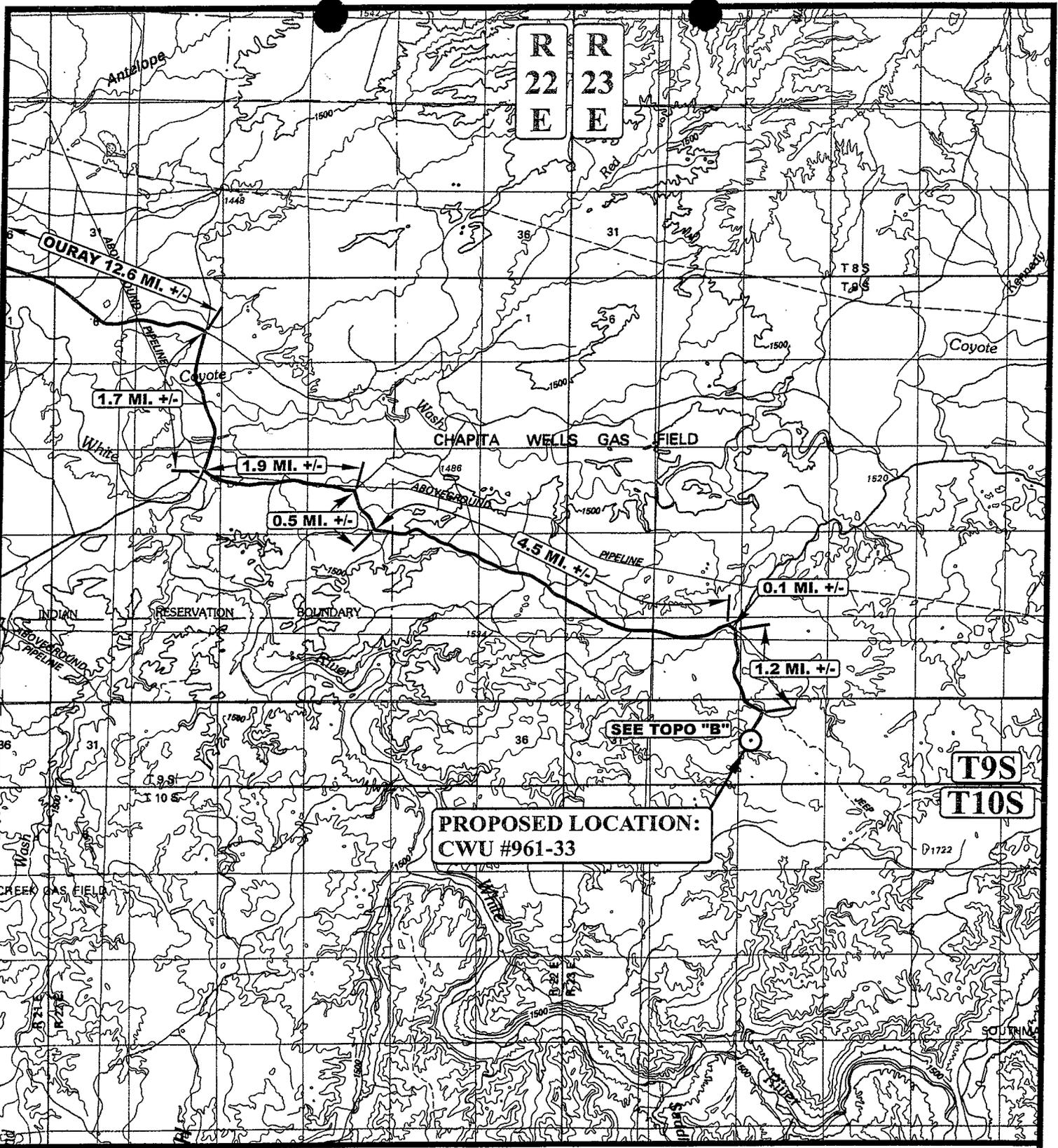
\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,710 Cu. Yds.
Remaining Location	= 11,530 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 13,240 CU.YDS.</b>
<b>FILL</b>	<b>= 9,870 CU.YDS.</b>

EXCESS MATERIAL	= 3,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,370 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:  
CWU #961-33**

**T9S  
T10S**

**R  
22  
E**

**R  
23  
E**

**LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

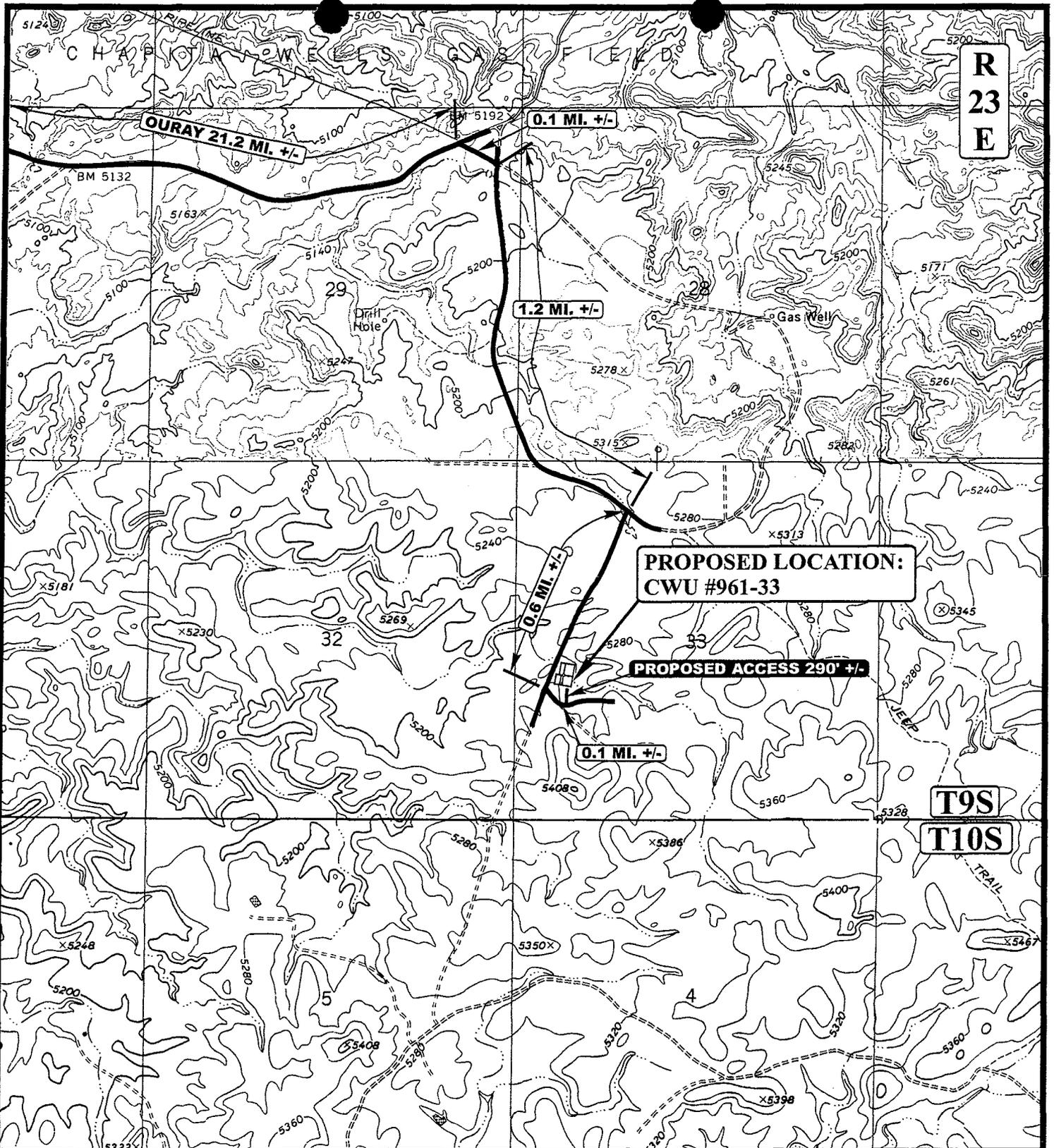
**CWU #961-33  
SECTION 33, T9S, R23E, S.L.B.&M.  
2149' FSL 712' FWL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 11 | 04 | 04  
**MAP** MONTH | DAY | YEAR  
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 06-22-05





**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD

**EOG RESOURCES, INC.**

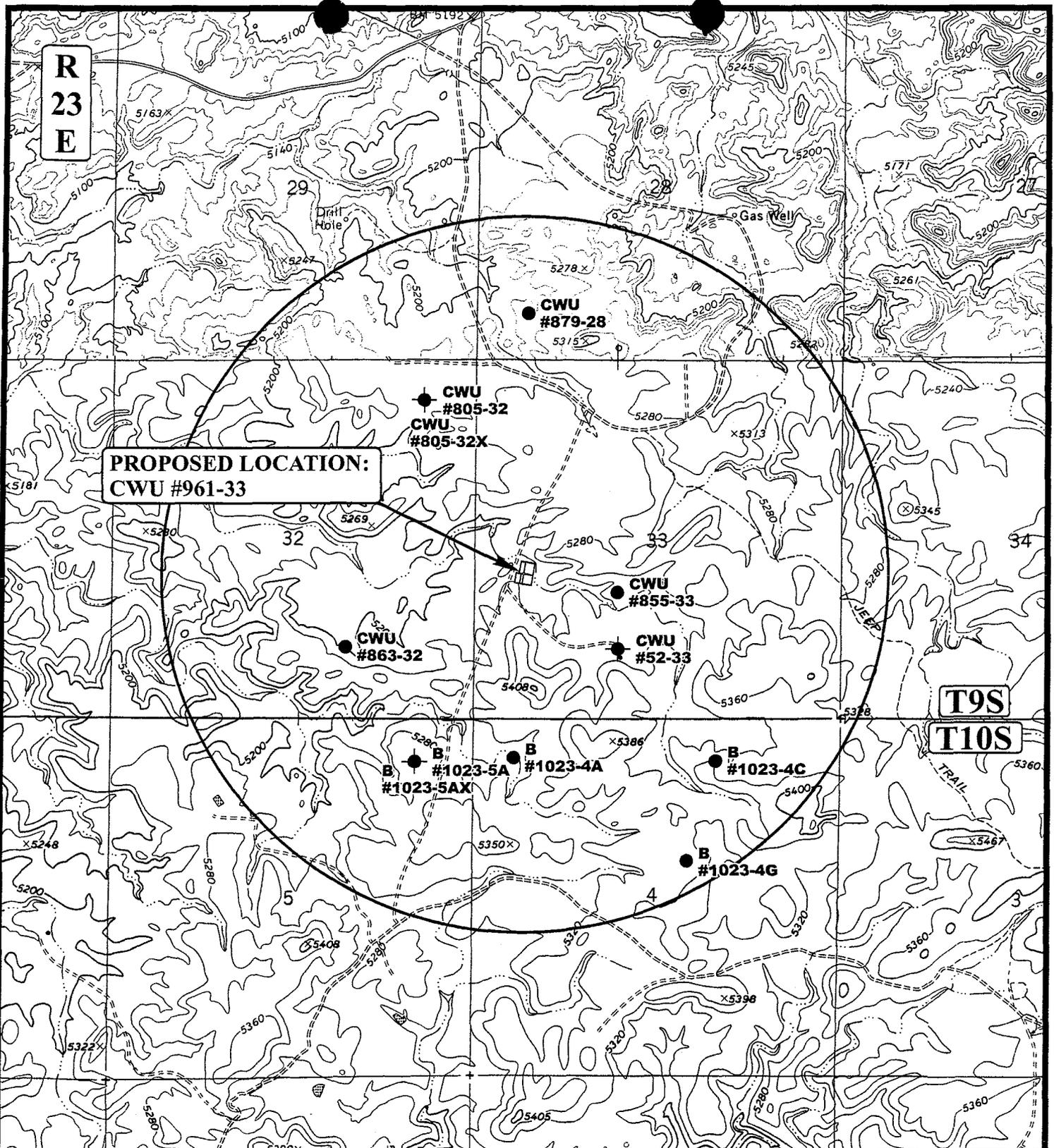
CWU #961-33  
 SECTION 33, T9S, R23E, S.L.B.&M.  
 2149' FSL 712' FWL

**U E L S**  
 Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 11 04 04  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 06-22-05

**B**  
**TOPO**



**PROPOSED LOCATION:  
CWU #961-33**

**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

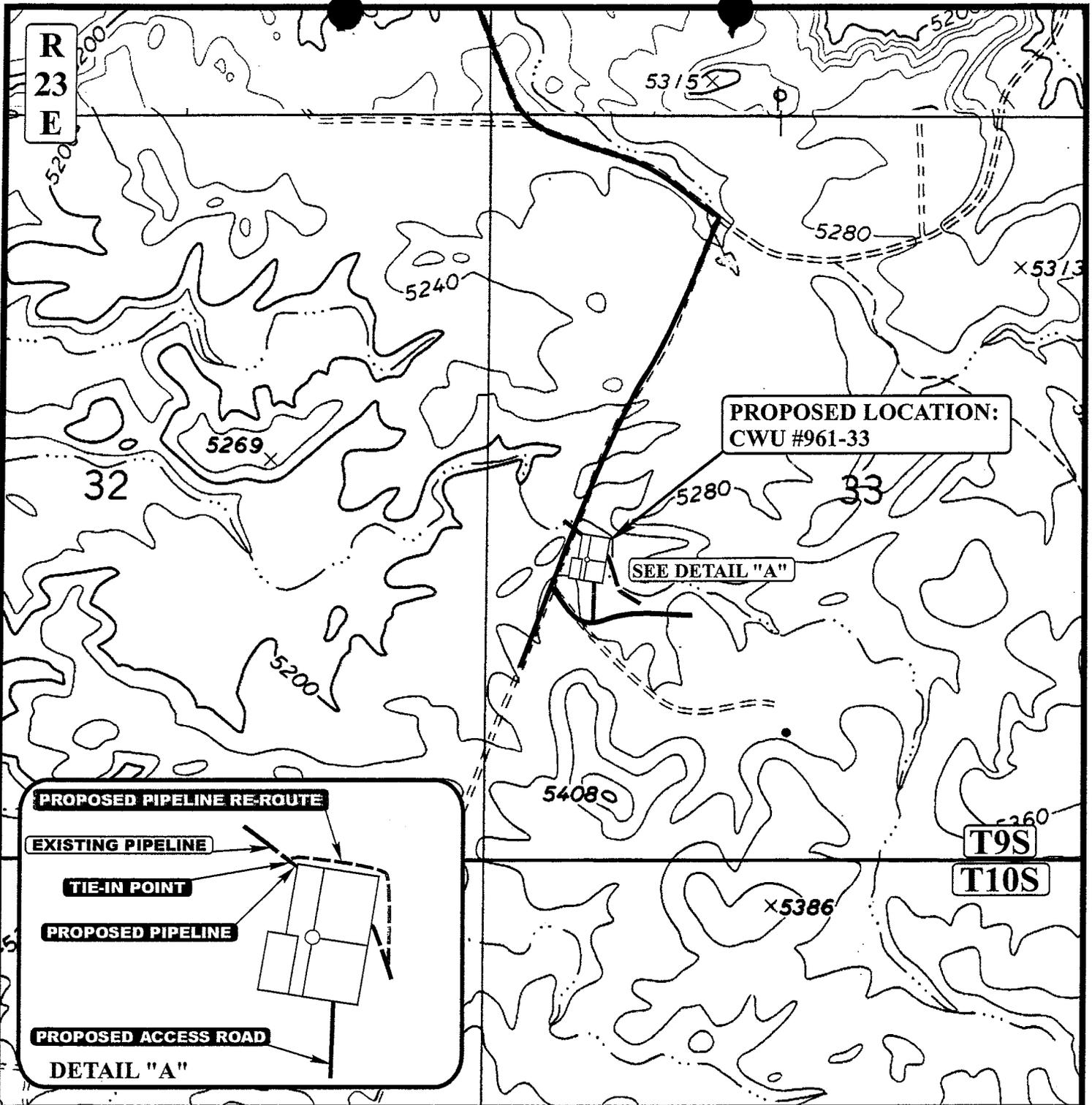


**EOG RESOURCES, INC.**

**CWU #961-33  
SECTION 33, T9S, R23E, S.L.B.&M.  
2149' FSL 712' FWL**

**UEIS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

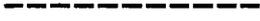
<b>TOPOGRAPHIC MAP</b>	<b>11 04 04</b> MONTH DAY YEAR	<b>C TOPO</b>
SCALE: 1" = 2000'	DRAWN BY: C.P. REVISED: 06-22-05	



APPROXIMATE TOTAL PIPELINE DISTANCE = 21' +/-

APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 637' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE RE-ROUTE



**EOG RESOURCES, INC.**

CWU #961-33  
 SECTION 33, T9S, R23E, S.L.B.&M.  
 2149' FSL 712' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC 11 04 04  
 MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 06-22-05



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/15/2005

API NO. ASSIGNED: 43-047-36972
--------------------------------

WELL NAME: CWU 961-33  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSW 33 090S 230E  
 SURFACE: 2149 FSL 0712 FWL  
 BOTTOM: 2149 FSL 0712 FWL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U--0336  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

LATITUDE: 39.99121  
 LONGITUDE: -109.3381

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 129-8  
Eff Date: 8-10-1999  
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

August 17, 2005

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36952	CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755	FEL
43-047-36953	CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960	FEL
43-047-36954	CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829	FEL
43-047-36966	CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069	FWL
43-047-36967	CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945	FEL
43-047-36956	CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678	FEL
43-047-36968	CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121	FEL
43-047-36969	CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189	FWL
43-047-36949	CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825	FWL
43-047-36950	CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492	FEL
43-047-36951	CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120	FEL
43-047-36964	CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353	FWL
43-047-36965	CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831	FWL
43-047-36973	CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693	FWL
43-047-36974	CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760	FWL
43-047-36975	CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815	FWL
43-047-36976	CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659	FWL
43-047-36978	CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530	FWL
43-047-36979	CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018	FWL

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL  
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL  
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL  
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL  
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL  
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL  
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL  
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL  
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:8-17-05



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

August 17, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 961-33 Well, 2149' FSL, 712' FWL, NW SW,  
Sec. 33, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36972.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 961-33  
API Number: 43-047-36972  
Lease: U-0336

Location: NW SW                      Sec. 33                      T. 9 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 12 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

5. Lease Serial No.  
**U-0336**  
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 961-33**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**4304736972**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **2149' FSL, 712' FWL** **NW/SW**  
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 33, T9S, R23E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**23.25 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **712'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**600**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**8675'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5234.4 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Esti mated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]*  
Title **Agent**

Date  
**August 11, 2005**

Approved by (Signature) *[Signature]*  
Title **Assistant Field Manager  
Mineral Resources**

Name (Printed/Typed) **FOR RECORD ONLY**  
Office **DIV. OF OIL, GAS & MINING**

Date  
**01/09/2006**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CONDITIONS OF APPROVAL ATTACHED**

\*(Instructions on page 2)

**NOTICE OF APPROVAL**



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE  
170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: EOG Resources, Inc. Location: NSW, Sec. 33, T9S, R23E  
Well No: CWU 961-33 Lease No: UTU-0336  
API No: 43-047-36972 Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

**NOTIFICATION REQUIREMENTS**

- |                                               |                                                                                                                                                |
|-----------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------|
| Location Construction<br>(Notify ES / NRS)    | - Forty-Eight (48) hours prior to construction of location and access roads.                                                                   |
| Location Completion<br>(Notify ES / NRS)      | - Prior to moving on the drilling rig.                                                                                                         |
| Spud Notice<br>(Notify PE)                    | - Twenty-Four (24) hours prior to spudding the well.                                                                                           |
| Casing String & Cementing<br>(Notify SPT)     | - Twenty-Four (24) hours prior to running casing and cementing) all casing strings.                                                            |
| BOP & Related Equipment Tests<br>(Notify SPT) | - Twenty-Four (24) hours prior to initiating pressure tests.                                                                                   |
| First Production Notice<br>(Notify PE)        | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
- 12 lbs of Hycrest Crested Wheatgrass.
- As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
- Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Pipeline will need to follow the road, instead of going cross country.

### **DOWNHOLE CONDITIONS OF APPROVAL**

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- As indicated in the operators drilling application, production casing cement shall be brought up and into the surface casing.
- A cement Bond Log shall be run from the production casing shoe to the surface casing shoe.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All

oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration

and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and / or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is

provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 961-33

Api No: 43-047-36972 Lease Type: FEDERAL

Section 33 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MTN DRILLING RIG # 1

### **SPUDDED:**

Date 04/23/06

Time 2:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DALL COOK

Telephone # (435) 828-3630

Date 04/24/2006 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
 Address: P.O. BOX 250  
city BIG PINEY  
state WY zip 83113 Phone Number: (307) 276-3331

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36972	CHAPITA WELLS UNIT 961-33		NWSW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14374	4/25/2006			4/27/06	
Comments: <u>PRRU = MVRD</u> <u>- K</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

4/26/2006

RECEIVED

APR 27 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0336</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. Box 1815 Vernal, UT 84078</b>	3b. Phone No. (include area code) <b>435-781-9111</b>	7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2149 FSL 712 FWL (NW/SW) S.L.M.&amp;B SECTION 33, T9S, R23E 39.99113 LAT 109.33879 LON</b>		8. Well Name and No. <b>CHAPITA WELLS UNIT 961-33</b>
		9. API Well No. <b>43-047-36972</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH COUNTY, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

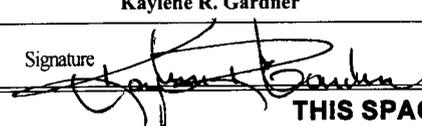
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Ace Disposal**
- 3. RN Industries**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Kaylene R. Gardner</b>	Title <b>Regulatory Assistant</b>
Signature 	Date <b>04/27/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**APR 28 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. Box 1815 Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2149 FSL 712 FWL (NW/SW) S.L.M.&B  
SECTION 33, T9S, R23E 39.99113 LAT 109.33879 LON**

5. Lease Serial No.  
**U-0336**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 961-33**

9. API Well No.  
**43-047-36972**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>WELL SPUD</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

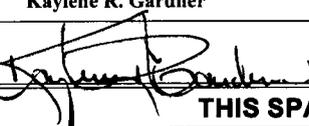
**EOG Resources, Inc. spud a 20" surface hole at the referenced location 4/23/2006 at 2:00 p.m. Dall Cook, representative for EOG, notified Michael Lee of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 4/23/2006 @ 1:00 p.m.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**04/27/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**APR 28 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>U-0336</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
3a. Address <b>600 17th St., Suite 1000N, Denver, CO 80202</b>		8. Well Name and No. <b>CHAPITA WELLS UNIT 961-33</b>
3b. Phone No. (include area code) <b>303-824-5526</b>		9. API Well No. <b>43-047-36972</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2149 FSL 712 FWL (NW/SW) S.L.M.&amp;B SECTION 33, T9S, R23E 39.991161 LAT 109.338111 LON</b>		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH COUNTY, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales on 7/17/2006. Please see the attached operations summary for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Mary A. Maestas</b>		Title <b>Operations clerk</b>
Signature <i>Mary A. Maestas</i>		Date <b>07/18/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

**RECEIVED**

**JUL 20 2006**

**DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 07-18-2006

<b>Well Name</b>	CWU 961-33	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-36972	<b>Well Class</b>	ISA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	06-02-2006	<b>Class Date</b>	07-17-2006
<b>Tax Credit</b>	N	<b>TVD / MD</b>	8.675/ 8.675	<b>Property #</b>	054950
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,247/ 5,234				
<b>Location</b>	Section 33, 9S, R23E, NW/SW, 2149 FSL & 712 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5

<b>AFE No</b>	302819	<b>AFE Total</b>	1,730,900	<b>DHC / CWC</b>	818,700/ 912,200
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #27	<b>Start Date</b>	08-18-2005
				<b>Release Date</b>	06-09-2006
<b>08-18-2005      Reported By</b>					
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			2149' FSL & 712' FWL (NW/SW)
			SECTION 33, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 39.991161, LONG 109.338111 (NAD 27)
			 TRUE RIG #27
			OBJECTIVE: 8675' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-0336
			ELEVATION: 5235' NAT GL, 5234.4' PREP GL (DUE TO ROUNDING 5234' IS PREP GL), 5247' KB (13')
			 EOG WI 50%, NRI 43.5%

<b>05-07-2006</b>	<b>Reported By</b>	ED TROTTER
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<b>Daily Costs: Drilling</b>	\$35,794	<b>Completion</b>	\$0	<b>Daily Total</b>	\$35,794
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<b>Cum Costs: Drilling</b>	\$35,794	<b>Completion</b>	\$0	<b>Well Total</b>	\$35,794
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5235' NAT GL, CUT AT STAKE 0.6'.

MI CRAIG'S ROUSTABOUT SERVICE. BUILD ACCESS ROAD &amp; LOCATION. LINED RESERVE PIT. WO BUCKET RIG.

05-08-2006 Reported By COOK/BARNES

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$35,794	<b>Completion</b>	\$0	<b>Well Total</b>	\$35,794
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING BUCKET RIG. SPUD WELL @ 2:00 PM ON 4/23/2006. DRILLED 20" HOLE TO 40". RAN 40' OF 14", CONDUCTER PIPE. CEMENTED CONDUCTER TO SURFACE WITH READY MIX CEMENT.

DALL COOK NOTIFIED MIKE LEE OF BLM &amp; CAROL DANIELS OF UDOGM OF WELL SPUD ON 4/23/2006 @ 1:00 PM.

05-26-2006 Reported By COOK/BARNES

<b>Daily Costs: Drilling</b>	\$198,727	<b>Completion</b>	\$0	<b>Daily Total</b>	\$198,727
<b>Cum Costs: Drilling</b>	\$234,521	<b>Completion</b>	\$0	<b>Well Total</b>	\$234,521
<b>MD</b>	1,949	<b>TVD</b>	1,949	<b>Progress</b>	0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR. AIR RIG, DRILLED 12-1/4" HOLE TO 1960' G.L. ENCOUNTERED LARGE AMOUNT OF WATER @ 1520'. RAN 45 JTS (1936.80') OF 9-5/8", 36.0 #/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 1949' KB. RDMO BILL JR. AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 140 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/ 2 % CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. DISPLACED CEMENT W/ 143 BBLs FRESH WATER. BUMPED PLUG W/600# @ 2:36 A.M., 5/11/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CIRCULATION. NO CEMENT TO SURFACE.TOP JOB # 1. MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/4% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2 1/2 HOURS.TOP JOB # 2. MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/4% CaCl<sub>2</sub>, 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2 1/2 HOURS.

TOP JOB # 3. MIXED & PUMPED 175 SX (35.8 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2 1/2 HOURS.

TOP JOB # 4. MIXED & PUMPED 225 SX (46.0 BBLS) OF PREMIUM CEMENT W/ 4 % CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2 3/4 HOURS.

TOP JOB # 5. MIXED & PUMPED 225 SX (46.0 BBLS) OF PREMIUM CEMENT W/ 4 % CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2 1/2 HOURS.

TOP JOB # 6. MIXED & PUMPED 225 SX (46.0 BBLS) OF PREMIUM CEMENT W/ 4 % CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. RELEASE BIG 4 CEMENTERS.

TOP JOB # 7. MIRU ROCKY MOUNTAIN DRILLING READY MIX TRAILER. DUMP READY MIX DOWN BACKSIDE. HOLE TOOK 3 1/2 YARDS READY MIX TO FILL. HOLE STOOD FULL. RDMO READY MIX TRAILER

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 1830'. PICKED UP & TOOK SURVEY @ 1826' - 1 DEGREE.

JERRY BARNES NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/10/2006 AT 4:45 P.M.

<b>05-31-2006</b>	<b>Reported By</b>		PAUL WHITE								
<b>Daily Costs: Drilling</b>	\$0		<b>Completion</b>	\$0		<b>Daily Total</b>	\$0				
<b>Cum Costs: Drilling</b>	\$234,521		<b>Completion</b>	\$0		<b>Well Total</b>	\$234,521				
<b>MD</b>	1,949	<b>TVD</b>	1,949	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: MIRU ROTARY TOOLS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG DOWN ON SCW 18-03 LOWER DERRICK AND PREPARE RIG FOR TRUCKS. RIG 100% READY. TRUCKS SCHEDULED FOR 07:00, 5/31/06. CAMP UNITS MOVED AND RIGGED UP.

TRANSFERRED FROM SCW 18-03 TO CWU 961-33 THE FOLLOWING: 3440 GALS DIESEL FUEL AND 12 JOINTS 4.5", 11.6#, N-80, LTC CASING AND TWO SHORT JOINTS OF SAME. MOVE DISTANCE IS 2.2 MILES. RW JONES WILL BE THE TRUCKING COMPANY.

<b>06-01-2006</b>	<b>Reported By</b>		NEIL BOURQUE								
<b>Daily Costs: Drilling</b>	\$759		<b>Completion</b>	\$0		<b>Daily Total</b>	\$759				
<b>Cum Costs: Drilling</b>	\$235,280		<b>Completion</b>	\$0		<b>Well Total</b>	\$235,280				
<b>MD</b>	1,960	<b>TVD</b>	1,960	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	PREJOB SAFETY MEETING WITH ALL CREWS AND TRUCKING CO. MOVE RIG AND RIG UP. RE-CUT DTO CASING HEAD, WAS TOO HIGH. WELD ON NEW HEAD. RIG UP 50%.

18:00 06:00 12.0 WAIT ON DAYLIGHT. NO ACCIDENTS OR INCIDENTS REPORTED.

06-02-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling \$84,349 Completion \$0 Daily Total \$84,349  
 Cum Costs: Drilling \$319,630 Completion \$0 Well Total \$319,630

MD 1.970 TVD 1.970 Progress 10 Days 0 MW 8.4 Visc 28.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC FOR FIT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT.
07:00	14:00	7.0	RURT. RAISE DERRICK @ 0900 HRS. GAVE NOTICE TO MICHEAL LEE (BLM) REGARDING PRESSURE TEST BOP AND SPUD.
14:00	16:00	2.0	NIPPLE UP BOP. RIG ON DAYRATE AT 14:00, 6/1/06.
16:00	20:30	4.5	PRESSURE TEST BOP & CHOKE MANIFOLD. 5000 PSI HIGH 250 PSI LOW ALL VALVES AND RAM BLOCKS. 2500 PSI HIGH, 250 PSI LOW ON ANNULAR. TEST 9 5/8" CASING 1500 PSI FOR 30 MIN. ALL TESTS GOOD, NO LEAKS.
20:30	21:00	0.5	INSTALL WEAR BUSHING.
21:00	02:00	5.0	P/U BHA AND DRILL PIPE. TAG CMT @ 1,855'.
02:00	02:30	0.5	INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHINGS.
02:30	05:30	3.0	DRILL CEMENT & FLOAT EQUIP 1,855' TO SHOE @ 1,949'. CLEAN OUT CMT IN RAT HOLE TO 1,960'.
05:30	06:00	0.5	DRILL 7.875" HOLE 1,960' TO 1,970'.

FUEL USED: 449 GALS, ON HAND: 2992 GALS  
 NO ACCIDENTS OR INCIDENTS.

06:00 18.0 SPUD WELL @ 05:30 HRS, 6/2/06

06-03-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling \$47,499 Completion \$0 Daily Total \$47,499  
 Cum Costs: Drilling \$367,130 Completion \$0 Well Total \$367,130

MD 3.989 TVD 3.989 Progress 2,019 Days 1 MW 8.4 Visc 29.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PUMP 20 BBL HI-VIS SWEEP. CIRCULATE HOLE CLEAN.
06:30	07:00	0.5	FIT 265 PSI, EMW 11.0 PSI.
07:00	13:00	6.0	DRILL 1970' TO 2580', ROP 101 FPR.
13:00	13:30	0.5	SERVICE RIG.
13:30	17:00	3.5	DRILL 2580' TO 2955', ROP 107 FPH.
17:00	18:30	1.5	PUMP SWEEP AND CIRCULATE PRIOR TO SURVEY. FLOW CHECK, WELL FLOWING. CIRCULATE AND RAISE MUD WEIGHT.
18:30	19:00	0.5	SURVEY.
19:00	05:00	10.0	DRILL 2955' TO 3989', 103 FPR, MW 9.5 PPG, VIS 36.
05:00	05:30	0.5	PUMP 30 BBL H/V SWEEP. CIRCULATE PRIOR TO SURVEY.

05:30 06:00 0.5 SURVEY.

FUEL RECEIVED 3665 GALS, FUEL USED 748 GALS, FUEL ON HAND 5909 GALS  
 SAFETY MEETINGS: HANDLING JARS/TEAM WORK/SURVEY WIRELINE  
 NO ACCIDENTS OR INCIDENTS REPORTED

LITHOLOGY SH/50%, SS/35%, LS/15%  
 BG GAS/800U, CONN GAS/3000U, SURVEY GAS/8872U, HIGH GAS/8414U  
 BOP DRILL AMAS/45 SEC

06-04-2006 Reported By NEIL BOURQUE

<b>Daily Costs: Drilling</b>	\$34,399	<b>Completion</b>	\$0	<b>Daily Total</b>	\$34,399						
<b>Cum Costs: Drilling</b>	\$401,529	<b>Completion</b>	\$0	<b>Well Total</b>	\$401,529						
<b>MD</b>	5,799	<b>TVD</b>	5,799	<b>Progress</b>	1,810	<b>Days</b>	2	<b>MW</b>	9.7	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 3989' TO 4492'.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILL 4492' TO 5799', MW 10.3, VIS 36.

FUEL USED 1047 GAL, FUEL ON HAND 4862 GAL  
 SAFETY MEETING: CONNECTIONS/GREASING CROWN/HANDLING DP ON RACKS  
 NO ACCIDENTS OR INCIDENTS

BG GAS/300U, CONN GAS/600U, HIGH GAS/7425U @ 5098'

06-05-2006 Reported By NEIL BOURQUE

<b>Daily Costs: Drilling</b>	\$31,924	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,924						
<b>Cum Costs: Drilling</b>	\$433,454	<b>Completion</b>	\$0	<b>Well Total</b>	\$433,454						
<b>MD</b>	6,651	<b>TVD</b>	6,651	<b>Progress</b>	852	<b>Days</b>	3	<b>MW</b>	10.2	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: TRIP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 5799' TO 6145', 49 FPR.
13:00	13:30	0.5	SERVICE RIG.
13:30	01:00	11.5	DRILL 6145' TO 6651', 44 FPH, MW 10.3, VIS 38.
01:00	01:30	0.5	CIRCULATE HOLE CLEAN. MIX PILL.
01:30	02:00	0.5	DROP SURVEY, FLOW CHECK.
02:00	06:00	4.0	PULL OUT OF HOLE. BIT TRIP.

FUEL USED 1047 GALS, ON HAND 3815 GALS  
 SAFETY MEETING: HOUSE KEEPING/AWEARNESS/UNLOADING CASING  
 NO ACCIDENTS OR INCIDENTS REPORTED

BG GAS/350U, CONN GAS/600U, HIGH GAS/4470U @ 6442'

06-06-2006      Reported By      NEIL BOURQUE

<b>Daily Costs: Drilling</b>	\$45,085	<b>Completion</b>	\$9,061	<b>Daily Total</b>	\$54,146
<b>Cum Costs: Drilling</b>	\$478,539	<b>Completion</b>	\$9,061	<b>Well Total</b>	\$487,601

MD      7,506      TVD      7,506      Progress      855      Days      4      MW      10.6      Visc      36.0

Formation :                      PBTB : 0.0                      Perf :                      PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	LD RMRS. B/O BIT. MU NEW BIT AND BHA.
06:30	07:00	0.5	REPAIR RIG. CHANGE OUT AIR VALVE FOR 3RD GEAR.
07:00	08:00	1.0	MU NEW BIT AND BHA.
08:00	10:00	2.0	TRIP IN HOLE TO 6631'.
10:00	10:30	0.5	WASH/REAM FROM 6631' TO 6651', 2' FILL.
10:30	13:00	2.5	DRILL 7.875" HOLE FROM 6651' TO 6789', 55.2 FPH.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL 7.875" HOLE FROM 6789' TO 7506', 45 FPH, MW 10.4, VIS 36.

FUEL USED 1048 GAL, FUEL ON HAND 2767 GAL  
 SAFETY MEETING: TRIPPING/HOUSE KEEPING/ROTATING RUBBER INSTALATION  
 NO ACCIDENTS OR INCIDENTS REPORTED

BG GAS 1800U, CONN GAS 1300U, TRIP GAS 1419U, HIGH GAS 6895U @ 7084'

06-07-2006      Reported By      NEIL BOURQUE

<b>Daily Costs: Drilling</b>	\$33,609	<b>Completion</b>	\$311	<b>Daily Total</b>	\$33,920
<b>Cum Costs: Drilling</b>	\$512,148	<b>Completion</b>	\$9,372	<b>Well Total</b>	\$521,521

MD      8,230      TVD      8,230      Progress      724      Days      5      MW      10.4      Visc      34.0

Formation :                      PBTB : 0.0                      Perf :                      PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7506' TO 7750', 40.6 FPH.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILL 7750' TO 8230', 27 FPH, MW 10.6, VIS 35.

FUEL USED 1196 GAL. FUEL ON HAND 1571 GAL  
 SAFETY MEETING: FIRE/PAINTING/RIG SERVICE  
 NO ACCIDENTS OR INCIDENTS REPORTED

BG GAS 3000U, CONN GAS 3900U, HIGH GAS 8177U @ 7730'

06-08-2006      Reported By      NEIL BOURQUE

<b>Daily Costs: Drilling</b>	\$42,162	<b>Completion</b>	\$0	<b>Daily Total</b>	\$42,162
<b>Cum Costs: Drilling</b>	\$554,311	<b>Completion</b>	\$9,372	<b>Well Total</b>	\$563,684

MD      8,640      TVD      8,640      Progress      410      Days      6      MW      10.6      Visc      38.0

Formation :                      PBTB : 0.0                      Perf :                      PKR Depth : 0.0

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 7.875" HOLE FROM 8230' TO 8400', 24.3 FPH.
13:00	13:30	0.5	SERVICE RIG.
13:30	17:00	3.5	DRILL 7.875" HOLE FROM 8400' TO 8516', MW 10.6, VIS 37.33 FPH.
17:00	21:30	4.5	INCREASE IN PIT VOLUME. FLOW CHECK, WELL FLOWING. SHUT IN WELL. 26 BBL GAIN. SIDPP 70 PSI. MIX 10.8 PPG KILL MUD. CIRCULATE KICK OUT THROUGH CHOKE. INFLUX WAS WATER. OPEN UP WELL AND CHECK FOR FLOW. FLOWING BUT SLOW.
21:30	23:00	1.5	DRILL 7.875" HOLE FROM 8516' TO 8555'. WHILE WEIGHTING UP TO 11.0 PPG. 26 FPH.
23:00	00:00	1.0	WELD ON WASH OUT IN MUD PUMP MODULE. CIRC HOLE W/#1 PUMP.
00:00	06:00	6.0	DRILL 7.875" HOLE FROM 8555' TO 8640', MW 11.0, VIS 37, 14 FPH.

FUEL RECEIVED 2000 GALS, USED 1028 GALS, ON HAND 2543 GAL  
 SAFETY MEETING: MIX CHEMICALS/FALL PROTECTION/ALERTNESS  
 NO ACCIDENTS OR INCIDENTS REPORTED

BG GAS 4000U, CONN GAS 4900U, HIGH GAS 9058U

06-09-2006		Reported By		NEIL BOURQUE							
<b>Daily Costs: Drilling</b>	\$37,210	<b>Completion</b>	\$0	<b>Daily Total</b>	\$37,210						
<b>Cum Costs: Drilling</b>	\$591,521	<b>Completion</b>	\$9,372	<b>Well Total</b>	\$600,894						
<b>MD</b>	8,675	<b>TVD</b>	8,675	<b>Progress</b>	35	<b>Days</b>	7	<b>MW</b>	11.0	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: RU CSG TOOLS**

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 7.875" HOLE FROM 8640' TO 8675' TD, MW 11.0, VIS 37. REACHED TD @ 08:00 HRS, 6/8/06.
08:00	09:30	1.5	FLOW CHECK, WELL FLOWING. CIRCULATE AND WEIGHT UP TO 11.1 PPG.
09:30	10:00	0.5	PUMP PILL, FILL TRIP TANK.
10:00	11:30	1.5	WIPER TRIP/SHORT TRIP 21 STDS TO 6650'. HOLE SLICK, FLOW CHECK. NO FLOW AFTER 20 MIN.
11:30	17:00	5.5	CIRCULATE/COND MUD. WEIGHT UP SURFACE SYSTEM TO 13.5 PPG.
17:00	18:00	1.0	PUMP AND DISPLACE 300 BBL OF 13.5 PPG MUD ON BTTM, EMW 12.1 PPG.
18:00	19:00	1.0	PULL 5 STDS, WELL FLOWING. TRIP BACK TO BTTM.
19:00	20:00	1.0	DISPLACE STRING 30 BBLS. MONITOR WELL, (STATIC). PULL 4 STANDS, PIPE WET. MIX AND PUMP PILL.
20:00	05:00	9.0	LAY DOWN DRILL PIPE AND BHA. TOTAL LOSSES 51 BBLS. HOLE STATIC AT 05:00 HRS.
05:00	05:30	0.5	PULL WEAR BUSHING.
05:30	06:00	0.5	RIG UP TO RUN CASING.

FUEL USED 598 GAL, FUEL ON HAND 1945 GAL  
 SAFETY MEETING: PINCH POINTS/PULLING SLIPS/LD DRILL PIPE  
 NO ACCIDENTS OR INCIDENTS REPORTED

BG GAS 4000U, CONN GAS 4900U, HIGH GAS 9058U @ 8516', SHORT TRIP GAS/5317U

06-10-2006		Reported By		NEIL BOURQUE					
<b>Daily Costs: Drilling</b>	\$42,975	<b>Completion</b>	\$166,284	<b>Daily Total</b>	\$209,259				
<b>Cum Costs: Drilling</b>	\$634,497	<b>Completion</b>	\$175,657	<b>Well Total</b>	\$810,154				

MD 8.675 TVD 8.675 Progress 0 Days 8 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG UP CASERS. HOLD PRE-JOB SAFETY MEETING.
06:30	12:00	5.5	RAN 211 TOTAL JTS (209 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, P-110 PRODUCTION CASING. LANDED AT 8673' KB. RAN AS FOLLOWS: 1 AUTO FILL FLOAT SHOE SET @ 8,672.6', 1 SHOE JT SET @ 8,671', 1 AUTO FILL FLOAT COLLAR SET @ 8,629', 47 JTS OF 4 1/2" CASING, 1 MKJ (10.83') SET @ 6,748', 66 JTS OF 4 1/2" CASING, 1 MKJ (20.5') SET @ 3,939', 95 JTS OF 4 1/2" CASING, 1 MKJ SET @ 18'. CENTRALIZERS AS FOLLOWS: 1 5' ABOVE SHOE ON JT #1, ON TOP OF JT #2, THEN EVERY 2ND JOINT. 30 CENTRALIZERS TOTAL.
12:00	12:30	0.5	TAG BOTTOM WITH CASING @ 8675'. LD TAG JT. MU MANDREL HANGER.
12:30	13:00	0.5	RD CASING TOOLS AND RU SCHLUMBERGER.
13:00	13:30	0.5	CIRCULATE WELL W/ RIG PUMPS, FULL RETURNS.
13:30	14:00	0.5	HELD PRE-JOB SAFETY MEETING. PRESSURE TEST CMT LINES TO 5000 PSI.
14:00	16:00	2.0	CMT CASING AS FOLLOWS: PUMPED 20 BBLs OF CW 100, 20 BBLs OF WATER, 297 BBLs/560 SX, 11.5 PPG LEAD SLURRY, FOLLOWED BY 327 BBLs/1425 SX, 14.1 PPG TAIL SLURRY. DROPPED TOP PLUG, DISPLACED W/134 BBLs WATER. BUMPED PLUG TO 3200 PSI. 1000 PSI OVER FCP @ 2200 PSI. HELD PRESSURE F/5 MIN. RELEASED PRESSURE, FLOATS HELD. CIP @ 15:57 HRS.
16:00	16:30	0.5	DRAIN BOP STACK. LAND MANDREL HANGER W/47K. TEST HANGER SEAL ASSY TO 5,000 PSI.
16:30	18:00	1.5	CLEAN MUD PITS. TRUCKS SCHEDULED FOR MINI CAMP IN MORNING. RIG MOVE ON 6/11/06.

NO ACCIDENTS OR INCIDENTS REPORTED  
 FUEL USED 445 GAL, FUEL ON HAND 1500 GAL

18:00 6.0 RIG RELEASED @ 18:00 HRS, 6/9/06.  
 CASING POINT COST \$627,143

06-14-2006		Reported By	SEARLE								
Daily Costs: Drilling	\$0	Completion	\$45,086	Daily Total	\$45,086						
Cum Costs: Drilling	\$634,497	Completion	\$220,743	Well Total	\$855,240						
MD	8.675	TVD	8.675	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time:

Start	End	Hrs	Activity Description
		24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 1000'. CEMENT TOP ABOVE 1000'. RD SCHLUMBERGER.

06-17-2006		Reported By	MCCURDY								
Daily Costs: Drilling	\$0	Completion	\$1,520	Daily Total	\$1,520						
Cum Costs: Drilling	\$634,497	Completion	\$222,263	Well Total	\$856,760						
MD	8.675	TVD	8.675	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD : 8630.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 10:00 4.0 NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG. PREP FOR FRAC 6-21-06.

06-27-2006 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$14,405 Daily Total \$14,405

Cum Costs: Drilling \$634,497 Completion \$236,668 Well Total \$871,165

MD 8.675 TVD 8.675 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8630.0 Perf : 6339-8255 PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start End Hrs Activity Description

06:00 18:30 12.5 MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 8030'-31', 8045'-46', 8061'-62', 8073'-74', 8104'-06', 8127'-28', 8153'-55', 8228'-30', 8241'-43', 8253'-55' @ 2 SPF @ 180° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST+ PAD, 42,674 GAL YF125ST+ & YF118ST+ WITH 130,900 # 20/40 SAND @ 1-6 PPG. MTP 5802 PSIG. MTR 50.7 BPM. ATP 4909 PSIG. ATR 49.9 BPM. ISIP 2625 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8,010'. PERFORATE MPR FROM 7725'-26', 7736'-37', 7749'-50', 7780'-81', 7792'-93', 7845'-46', 7863'-64', 7896'-97', 7907'-08', 7924'-25', 7934'-35', 7947'-48', 7967'-68', 7993'-94' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 51,376 GAL YF125ST+ & YF118ST+ WITH 164,500 # 20/40 SAND @ 1-5 PPG. MTP 6517 PSIG. MTR 50.7 BPM. ATP 6076 PSIG. ATR 42.4 BPM. ISIP 4530 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,710'. PERFORATE MPR FROM 7493'-94', 7515'-16', 7534'-35', 7557'-59', 7585'-86', 7600'-01', 7619'-20', 7629'-30', 7642'-43', 7661'-62', 7678'-79', 7690'-92' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF125ST+ PAD, 62,848 GAL YF125ST+ & YF118ST+ WITH 236,900 # 20/40 SAND @ 1-6 PPG. MTP 6359 PSIG. MTR 50.7 BPM. ATP 4904 PSIG. ATR 48.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,465'. PERFORATE MPR FROM 7280'-81', 7289'-90', 7296'-97', 7327'-28', 7337'-38', 7352'-54', 7377'-78', 7389'-90', 7397'-98', 7421'-23', 7440'-42' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF123ST+ PAD, 54,608 GAL YF123ST+ & YF118ST+ WITH 192,300 # 20/40 SAND @ 1-6 PPG. MTP 6104 PSIG. MTR 50.7 BPM. ATP 5156 PSIG. ATR 48.8 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,240'. PERFORATE UPR FROM 6848'-49', 6870'-71, 6906'-07', 7063'-64', 7096'-98', 7166'-68', 7177'-79', 7204'-06' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF123ST+ PAD, 41,388 GAL YF123ST+ & YF118ST+ WITH 130,500 # 20/40 SAND @ 1-6 PPG. MTP 5289 PSIG. MTR 50.8 BPM. ATP 4308 PSIG. ATR 49 BPM. ISIP 2505 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,780'. PERFORATE UPR FROM 6489'-91', 6500'-02', 6511'-13', 6558'-59', 6590'-92', 6638'-40', 6683'-84', 6724'-25', 6753'-54' @ 2 SPF @ 180° PHASING. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4955 GAL YF123ST+ PAD, 49,897 GAL YF123ST+ & YF118ST+ WITH 169,300 # 20/40 SAND @ 1-6 PPG. MTP 5346 PSIG. MTR 50.8 BPM. ATP 4391 PSIG. ATR 49.3 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,470'. PERFORATE UPR FROM 6339'-40', 6356'-57', 6379'-80', 6402'-04', 6425'-27', 6439'-41', 6448'-50' @ 2 SPF @ 180° PHASING. RDWL. SWIFN.

06-28-2006 Reported By MCCURDY / HOOLEY

DailyCosts: Drilling \$0 Completion \$333,498 Daily Total \$333,498

Cum Costs: Drilling \$634,497 Completion \$570,166 Well Total \$1,204,663

MD 8.675 TVD 8.675 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8630.0 Perf : 6339-8255 PKR Depth : 0.0

**Activity at Report Time: CLEAN OUT SAND AND DRILL OUT FRAC PLUGS**

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 920 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF123ST+ PAD. 56,156 GAL YF123ST+ & YF118ST+ WITH 192,680# 20/40 SAND @ 1-6 PPG. MTP 4763 PSIG. MTR 50.1 BPM. ATP 4171 PSIG. ATR 49.2 BPM. ISIP 2550 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 10K CBP AT 6310'. BLEED WELL OFF TO 0 PSIG. SHUT WELL IN. RDWL.

MIRU BASIC SERVICE UNIT. ND FRAC TREE. NU BOPE. RIH W/3 7/8" BIT, PUMP OFF SUB AND XN NIPPLE PICKING UP 2 3/8" L-80 TBG TO CBP. SDFN.

06-29-2006 Reported By HOOLEY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$15,353	<b>Daily Total</b>	\$15,353						
<b>Cum Costs: Drilling</b>	\$634,497	<b>Completion</b>	\$585,519	<b>Well Total</b>	\$1,220,016						
<b>MD</b>	8,675	<b>TVD</b>	8,675	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8630.0</b>		<b>Perf : 6339-8255</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6310', 6470', 6780', 7240', 7465', 7710' AND 8010'. RIH. CLEANED OUT TO @ 8373'. LANDED TBG AT 6314' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2150 PSIG. 42 BFPH. RECOVERED 651 BLW. 8448 BLWTR.

**TUBING DETAIL LENGTH**

PUMP OFF SUB 1.00'  
 1 JT 2-3/8" 4.7# L80 TBG 32.56'  
 XN NIPPLE 1.10'  
 192 JTS 2-3/8" 4.7# L80 TBG 6265.96'  
 BELOW KB 13.00'  
 LANDED @ 6313.62' KB

06-30-2006 Reported By HOOLEY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,150	<b>Daily Total</b>	\$2,150						
<b>Cum Costs: Drilling</b>	\$634,497	<b>Completion</b>	\$587,669	<b>Well Total</b>	\$1,222,166						
<b>MD</b>	8,675	<b>TVD</b>	8,675	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8630.0</b>		<b>Perf : 6339-8255</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2900 PSIG. 35 BFPH. RECOVERED 778 BLW. 7670 BLWTR.

07-01-2006 Reported By HOOLEY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,150	<b>Daily Total</b>	\$2,150						
<b>Cum Costs: Drilling</b>	\$634,497	<b>Completion</b>	\$589,819	<b>Well Total</b>	\$1,224,316						
<b>MD</b>	8,675	<b>TVD</b>	8,675	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8630.0</b>		<b>Perf : 6339-8255</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: SHUT IN - WO FACILITIES**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 1600 PSIG, CP 2800 PSIG, 21 BFPH. RECOVERED 665 BLW, 7015 BLWTR. SHUT WELL IN. WO FACILITIES.

FINAL COMPLETION DATE: 6/30/06

07-17-2006 Reported By HOOLEY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$634,497	<b>Completion</b>	\$589,819	<b>Well Total</b>	\$1,224,316						
<b>MD</b>	8.675	<b>TVD</b>	8.675	<b>Progress</b>	0	<b>Days</b>	16	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8630.0</b>		<b>Perf : 6339-8255</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: INITIAL PRODUCTION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPEINING PRESSURE: TP 2650 & CP 2850 PSI. TURNED WELL OVER TO QUESTAR SALES AT 9:45 AM, 7/16/06. FLOWED 1491 MCFD RATE ON 10/64" CHOKE.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0336**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 961-33**

9. AFI Well No. **43-047-36972**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 33-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)\* **5235' NAT GL**

14. Date Spudded **04/23/2006** 15. Date T.D. Reached **06/08/2006** 16. Date Completed **07/16/2006**  
 D & A  Ready to Prod.

18. Total Depth: MD **8675'** 19. Plug Back T.D.: MD **8630'** 20. Depth Bridge Plug Set: MD  
TVD **TVD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-1949		1350 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-8673		1985 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6314							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6339	8255	8030-8255		2/spf	
B)			7725-7994		2/spf	
C)			7493-7692		2/spf	
D)			7280-7442		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8030-8255	47,793 GALS GELLED WATER & 130,900# 20/40 SAND
7725-7994	56,487 GALS GELLED WATER & 164,500# 20/40 SAND
7493-7692	67,953 GALS GELLED WATER & 236,900# 20/40 SAND
7280-7442	59,721 GALS GELLED WATER & 192,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/16/2006	07/21/2006	24	→	8	469	298			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1600	2600	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Mesaverde</b>	<b>6339</b>	<b>8255</b>		<b>Wasatch</b>	<b>4294</b>
				<b>Chapita Wells</b>	<b>4823</b>
				<b>Buck Canyon</b>	<b>5533</b>
				<b>North Horn</b>	<b>6069</b>
				<b>Island</b>	<b>6222</b>
				<b>Upper Price River</b>	<b>6300</b>
				<b>Middle Price River</b>	<b>7253</b>
<b>Lower Price River</b>	<b>7944</b>				
				<b>Sego</b>	<b>8446</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 10/13/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Form 3160-4, page 2)

**OCT 16 2006**

**DIV. OF OIL, GAS & MINING**

**Chapita Wells Unit 961-33 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

6848-7206	3/spf
6489-6754	2/spf
6339-6450	2/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

6848-7206	46,491 GALS GELLED WATER & 130,500# 20/40 SAND
6489-6754	55,017 GALS GELLED WATER & 169,300# 20/40 SAND
6339-6450	61,275 GALS GELLED WATER & 192,680# 20/40 SAND

Perforated the Lower Price River from 8030'-31', 8045'-46', 8061'-62', 8073'-74', 8104'-06', 8127'-28', 8153'-55', 8228'-30', 8241'-43' & 8253'-55' w/ 2 spf.

Perforated the Middle Price River from 7725'-26', 7736'-37', 7749'-50', 7780'-81', 7792'-93', 7845'-46', 7863'-64', 7896'-97', 7907'-08', 7924'-25', 7934'-35', 7947'-48', 7967'-68' & 7993'-94' w/ 2 spf.

Perforated the Middle Price River from 7493'-94', 7515'-16', 7534'-35', 7557'-59', 7585'-86', 7600'-01', 7619'-20', 7629'-30', 7642'-43', 7661'-62', 7678'-79' & 7690'-92' w/ 2 spf.

Perforated the Middle Price River from 7280'-81', 7289'-90', 7296'-97', 7327'-28', 7337'-38', 7352'-54', 7377'-78', 7389'-90', 7397'-98', 7421'-23' & 7440'-42' w/ 2 spf.

Perforated the Upper Price River from 6848'-49', 6870'-71', 6906'-07', 7063'-64', 7096'-98', 7166'-68', 7177'-79' & 7204'-06' w/ 3 spf.

Perforated the Upper Price River from 6489'-91', 6500'-02', 6511'-13', 6558'-59', 6590'-92', 6638'-40', 6683'-84', 6724'-25' & 6753'-54' w/ 2 spf.

Perforated the Upper Price River from 6339'-40', 6356'-57', 6379'-80', 6402'-04', 6425'-27', 6439'-41' & 6448'-50' w/ 2 spf.

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**OCT 16 2006**

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
(UT-922)

NOV 29 2006

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DEC 11 2006

EOG Resources, Inc.  
Attn: Debbie Spears  
600 17th Street, Suite 1100N  
Denver, Colorado 80202

DIV. OF OIL, GAS & MINING

Re: Consolidated Mesaverde Formation PA "I-P"  
Chapita Wells Unit  
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "I-P", Chapita Wells Unit, CRS No. UTU63013AC, AFS No. 892000905AC, is hereby approved effective as of November 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "I-P" results in an initial consolidated participating area of 320.00 acres and is based upon the completion of Well No. CWU 867-33, API No. 43-047-35249 located in the SWSW of Section 33, Township 9 South, Range 23 East, SLB&M, Federal Unit Tract No. 27, Lease No. UTU-0336 as a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "I-P" Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining  
SITLA  
Chapita Wells Unit w/enclosure  
MMS - Data Management Division (Attn: James Sykes)  
Field Manager - Vernal w/enclosure  
Agr. Sec. Chron.  
Reading Chron.  
Central Files  
CSeare:cs(11/28/06)chapita.I-P

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
 Address: P.O. BOX 1815  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9111

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36972	CHAPITA WELLS UNIT 961-33		NWSW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14374	14091	4/25/2006		7/1/06 <i>1st prod</i>		
Comments: <i>MURD PA CHANGE PER BLM — 1/30/07</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35176	CHAPITA WELLS UNIT 855-33		NESW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14374	14091	11/8/2004		11/1/2005		
Comments: <i>MURD PA CHANGE PER BLM — 1/30/07</i>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35221	CHARITA WELLS UNIT 863-32		SWSE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	<del>14374</del>	<del>14091</del>	3/21/2004		11/1/2005		
Comments: <i>entity OK</i>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr/Regulatory Assistant

Title

1/18/2007

Date

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JAN 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U-0336**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 961-33**

9. API Well No.  
**43-047-36972**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, UT**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2149' FSL & 712' FWL (NWSW)  
Sec. 33-T9S-R23E 39.991128 LAT 109.338789 LON**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Pit reclamation</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The reserve pit on the referenced location was closed on 9/28/2006 as per the APD procedure.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)    **Mary A. Maestas**    Title    **Regulatory Assistant**

Signature    *Mary A. Maestas*    Date    **02/06/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**FEB 08 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE-INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

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1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

DEC 21 2006

3a. Address  
**1060 East Highway 40 Vernal, Ut 84078**

3b. Phone No. (include area code)  
**435-888-4388**

BLM VERNAL, UTAH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2149' FSL & 712' FWL (NW/SW)  
 Sec. 33-T9S-R23E 39.991128 LAT 109.338789 LON**

5. Lease Serial No.  
**U-0336**

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**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 961-33**

9. API Well No.  
**43-047-36972**

10. Field and Pool, or Exploratory Area  
**Natural Buttes**

11. County or Parish, State  
**Utah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>APD Renewal</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**EOG Resources, Inc. requests the APD for the referenced well originally approved 1/04/2006 be extended for one year.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Sr. Regulatory Assistant**

Signature

*[Handwritten Signature]*

Date

**12/20/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*[Handwritten Signature]*

**Petroleum Engineer**

**FEB 6 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAR 05 2007

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

**UDOGM**

# CONDITIONS OF APPROVAL

## EOG Resources, Inc.

### Notice of Intent APD Extension

**Lease:** UTU-0336  
**Well:** CWU 961-33  
**Location:** NWSW Sec 33-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

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1. The extension and APD shall expire on <sup>1/4/08</sup>~~2/6/08~~.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

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MAR 05 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36972	CWU 961-33		NWSW	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14091	13650	4/25/2006		6/1/2006		
Comments: <u>MVRD</u>							<u>12/31/07</u>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36899	CWU 1029-26		NESW	26	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15253	13650	3/22/2006		6/1/2006		
Comments: <u>MVRD</u>							<u>12/31/07</u>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36691	CWU 940-26		SESW	26	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15302	13650	4/6/2006		6/1/2006		
Comments: <u>MVRD</u>							<u>12/31/07</u>

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature  
Regulatory Assistant

12/26/2007

Title

Date

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DEC 26 2007

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U--0336
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 961-33
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047369720000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2149 FSL 0712 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 2/28/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Install H2S treater"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: 02/03/2011  
 By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/3/2011

