

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 5, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 955-32
SE/NE, SEC. 32, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: ML-3355
UTAH STATE LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 955-32 B

RECEIVED

AUG 15 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-3355	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 955-32	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2179' FNL, 657' FEL AT PROPOSED PRODUCING ZONE: SAME		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 23.36 MILES SOUTHEAST OF OURAY, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 657'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) SEE TOPO MAP "C"	19. PROPOSED DEPTH: 8,750	20. BOND DESCRIPTION: JP-0921	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5211.6 FEET GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 9/11/2005	23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8"	J-55	36.0#	2,300	SEE 8 POINT PLAN
7 7/8"	4 1/2"	N-80	11.6#	8,750	SEE 8 POINT PLAN

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE *Ed Trotter* DATE 8/5/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-36971

Approved by the
Utah Division of
Oil, Gas and Mining

APPROVAL

Date: 8-30-05

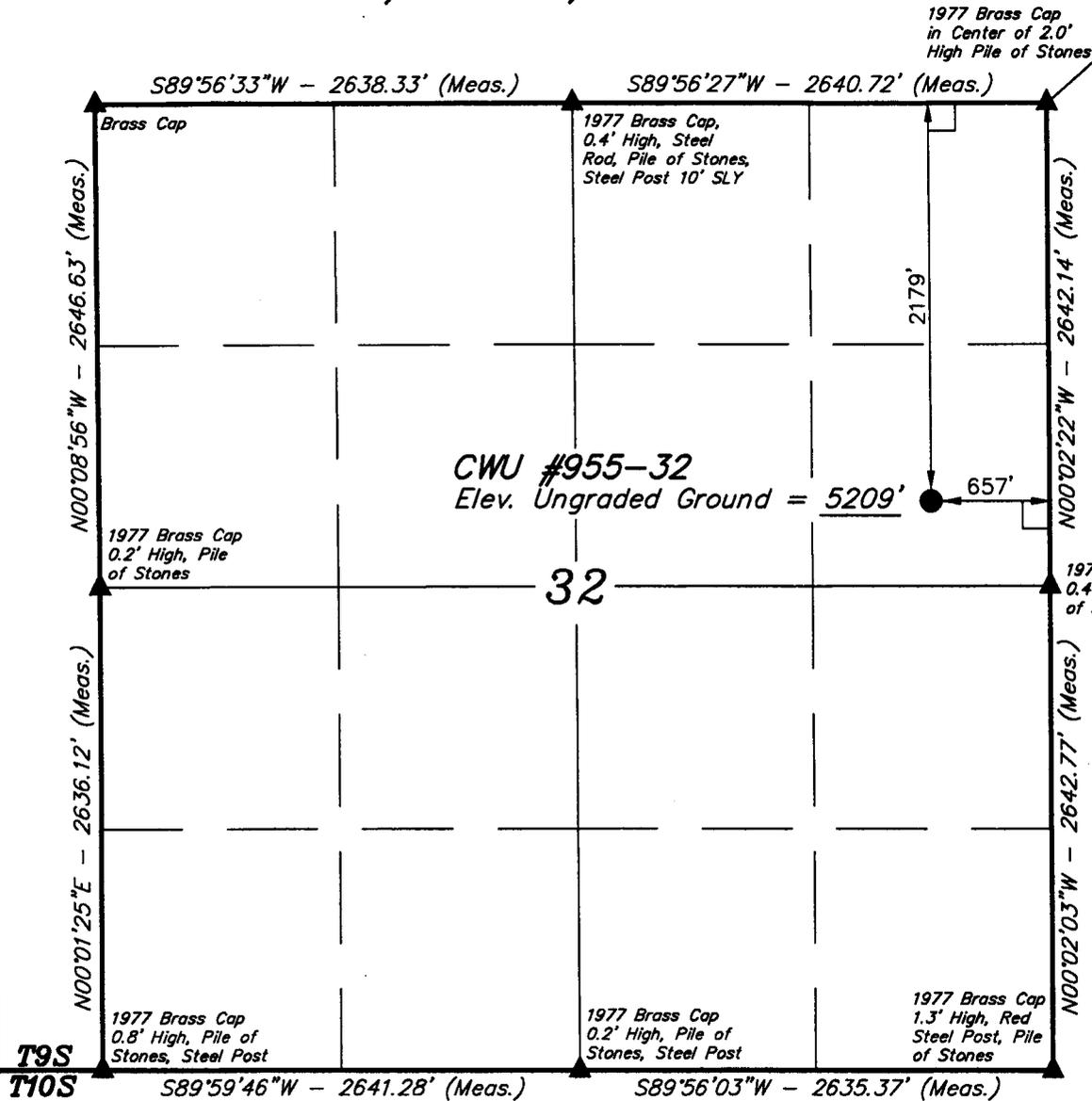
[Signature]

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T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #955-32, located as shown in the SE 1/4 NE 1/4 of Section 32, T9S, R23E, S.L.B.&M. Uintah County, Utah.

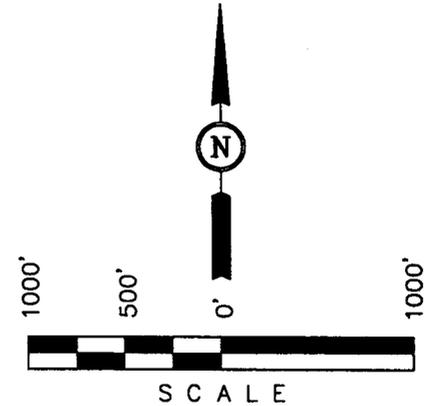


BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

REGISTERED LAND SURVEYOR
 REGISTRATION No. 10310
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°59'37.52" (39.993756)
 LONGITUDE = 109°20'37.23" (109.343675)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°59'37.64" (39.993789)
 LONGITUDE = 109°20'34.79" (109.342997)

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 10-11-04	DATE DRAWN: 10-19-04
PARTY G.S. D.L. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 955-32
SE/NE, SEC. 32, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,405'
Wasatch	4,331'
North Horn	6,184'
Island	6,444'
KMV Price River	6,731'
KMV Price River Middle	7,399'
KMV Price River Lower	8,050'
Sego	8,547'

Estimated TD: 8,750' or 200'± below Sego top

Anticipated BHP: 4,778 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

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JUN 01 2006

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 955-32 **SE/NE, SEC. 32, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 955-32 **SE/NE, SEC. 32, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 120 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 847 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 959-32
SE/NE, SEC. 32, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

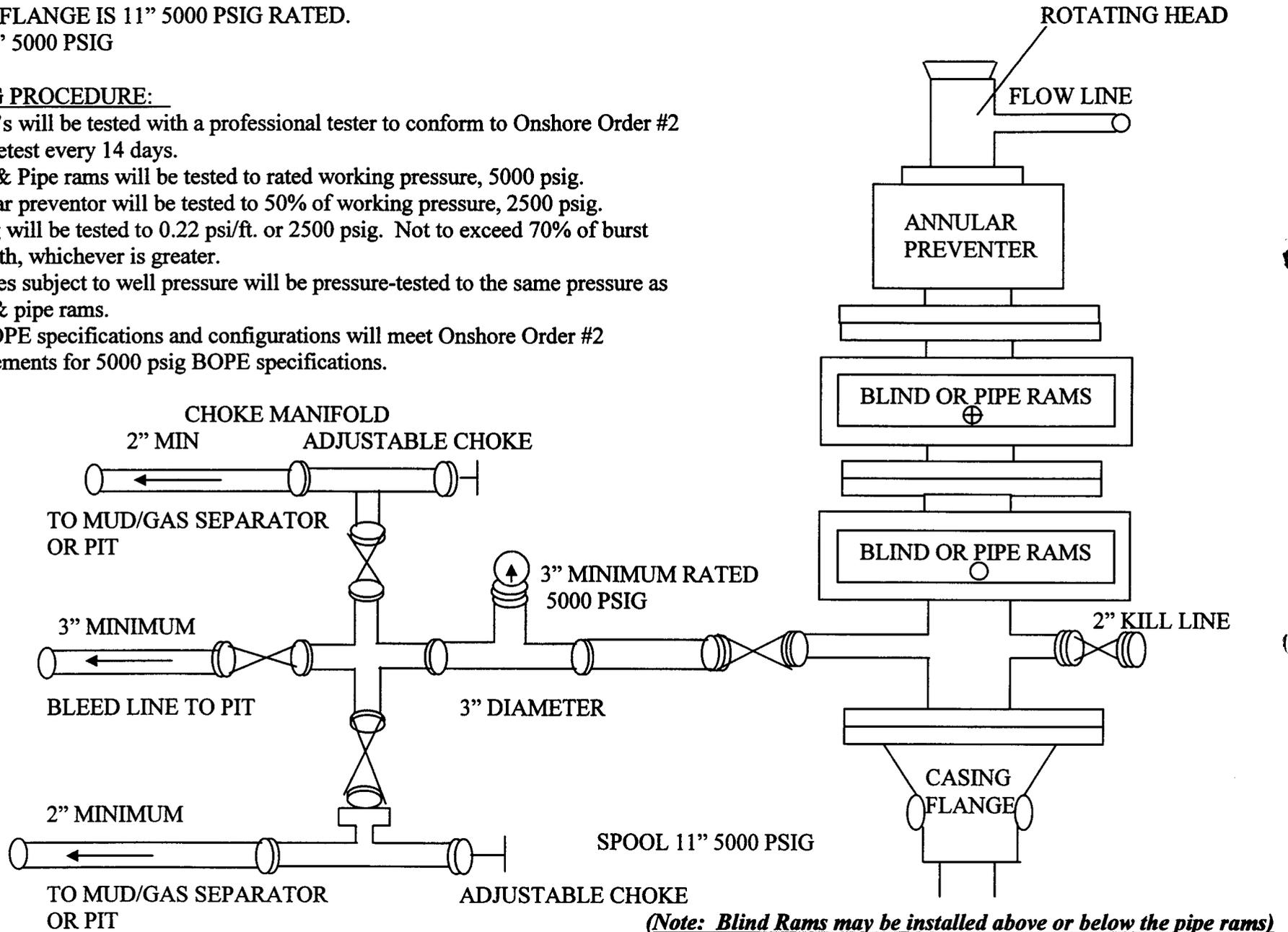
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EIGHT POINT PLAN
CHAPITA WELLS UNIT 955-32
SE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

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Sego	8,547'

Estimated TD: **8,750' or 200'± below Sego top**

Anticipated BHP: 4,780 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
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12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
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Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 955-32
SE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

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Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

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2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

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Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 955-32
SE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 105 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 855 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

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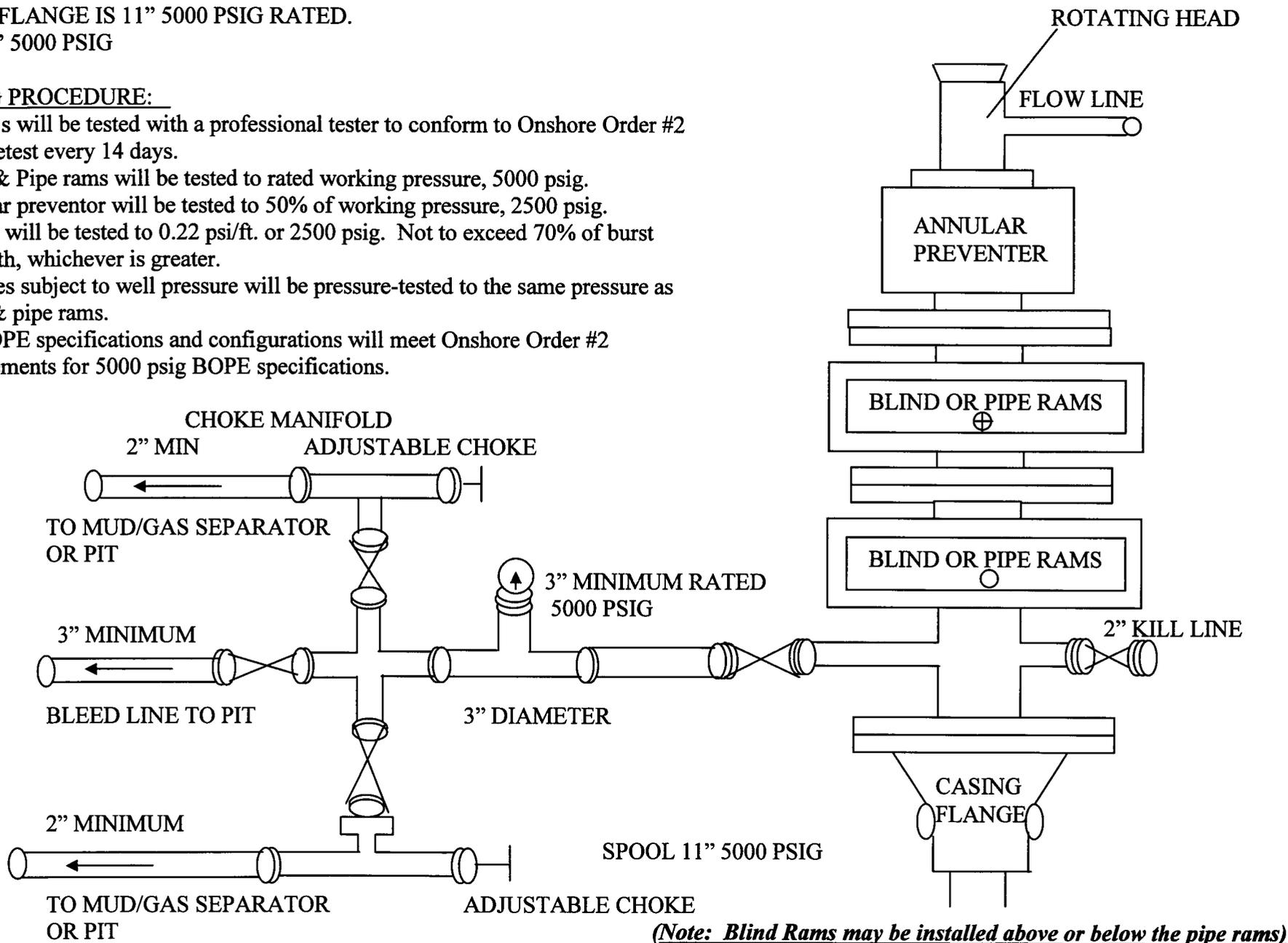
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3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 955-32
Lease Number: ML-3355
Location: 2179' FNL & 657' FEL, SE/NE, Sec. 32,
T9S, R23E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.36 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 300 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 2*
- B. Producing wells - 6*
(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 730' from proposed location to a point in the SE/NE of Section 32, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses State of Utah administered lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southeast side of the location.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the between Corners #6 and #8.

Access to the well pad will be from the North.

Corner #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

8-5-2005
Date


Agent

EOG RESOURCES, INC.
CWU #955-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE ACCESS FOR THE CWU #864-33 TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 300' TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #861-32 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A WESTERLY, THEN SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 300' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.05 MILES.

EOG RESOURCES, INC.

CWU #955-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

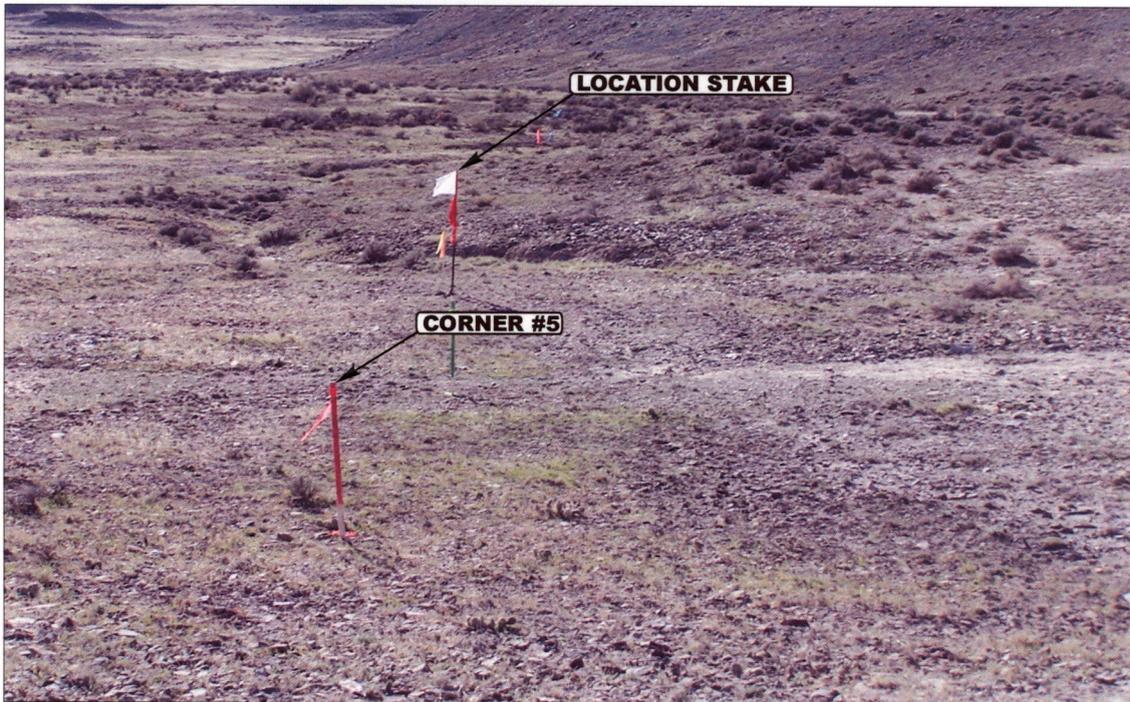


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 19 04

MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #955-32

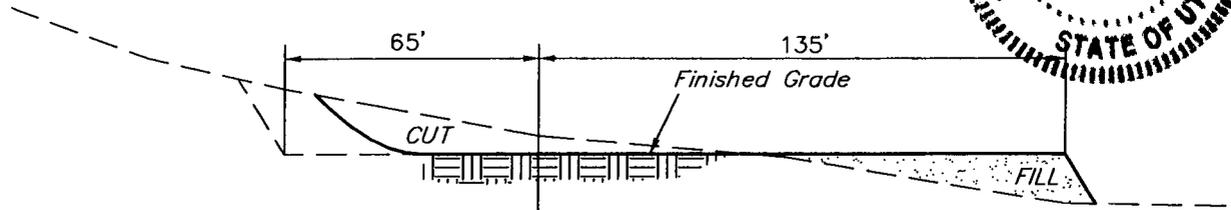
SECTION 32, T9S, R23E, S.L.B.&M.

2179' FNL 657' FEL

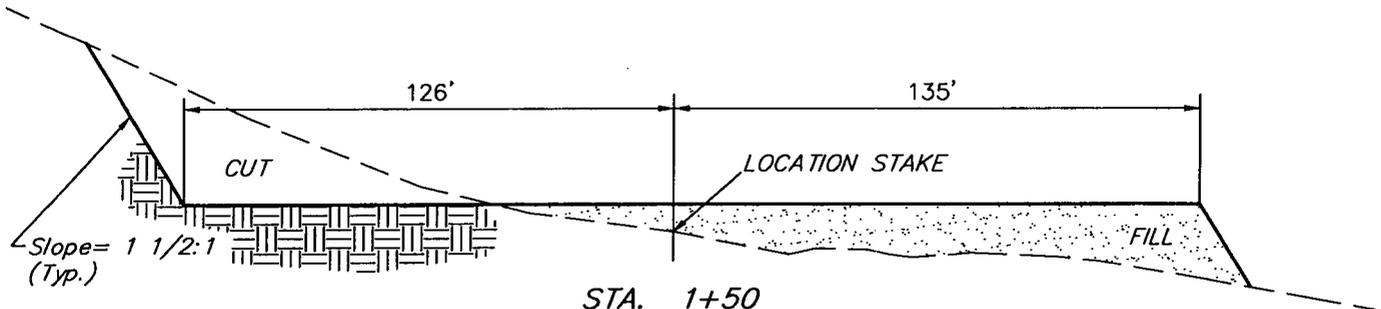


1" = 20'
X-Section
Scale
1" = 50'

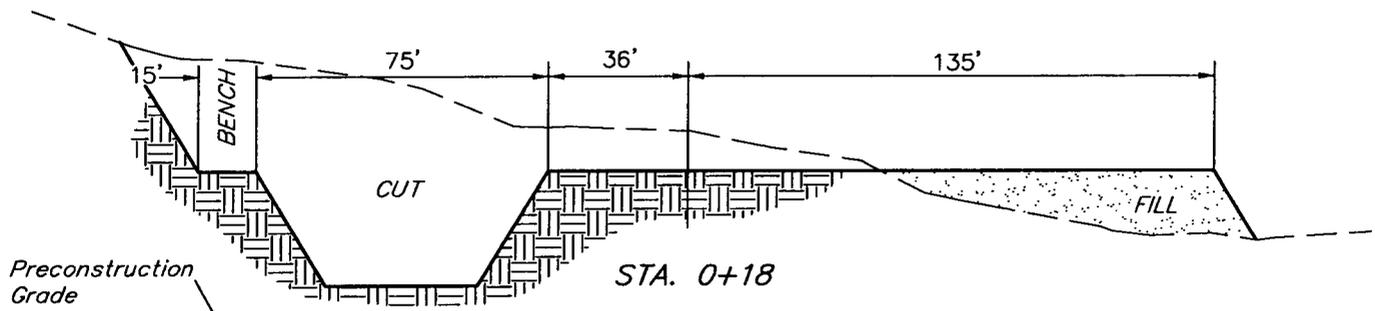
DATE: 10-19-04
Drawn By: E.C.O.



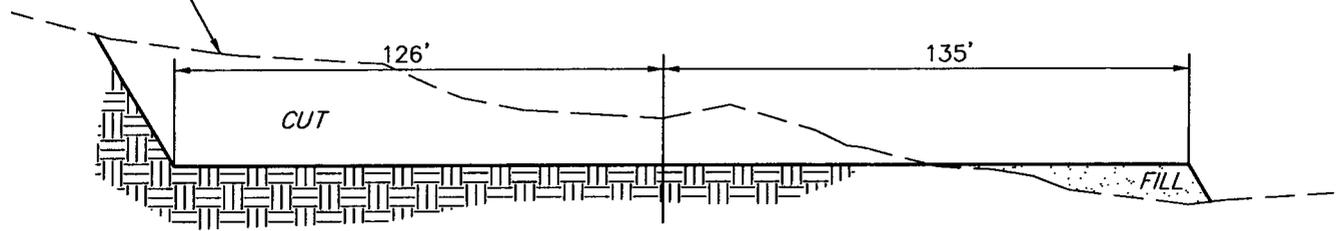
STA. 3+25



STA. 1+50



STA. 0+18



STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

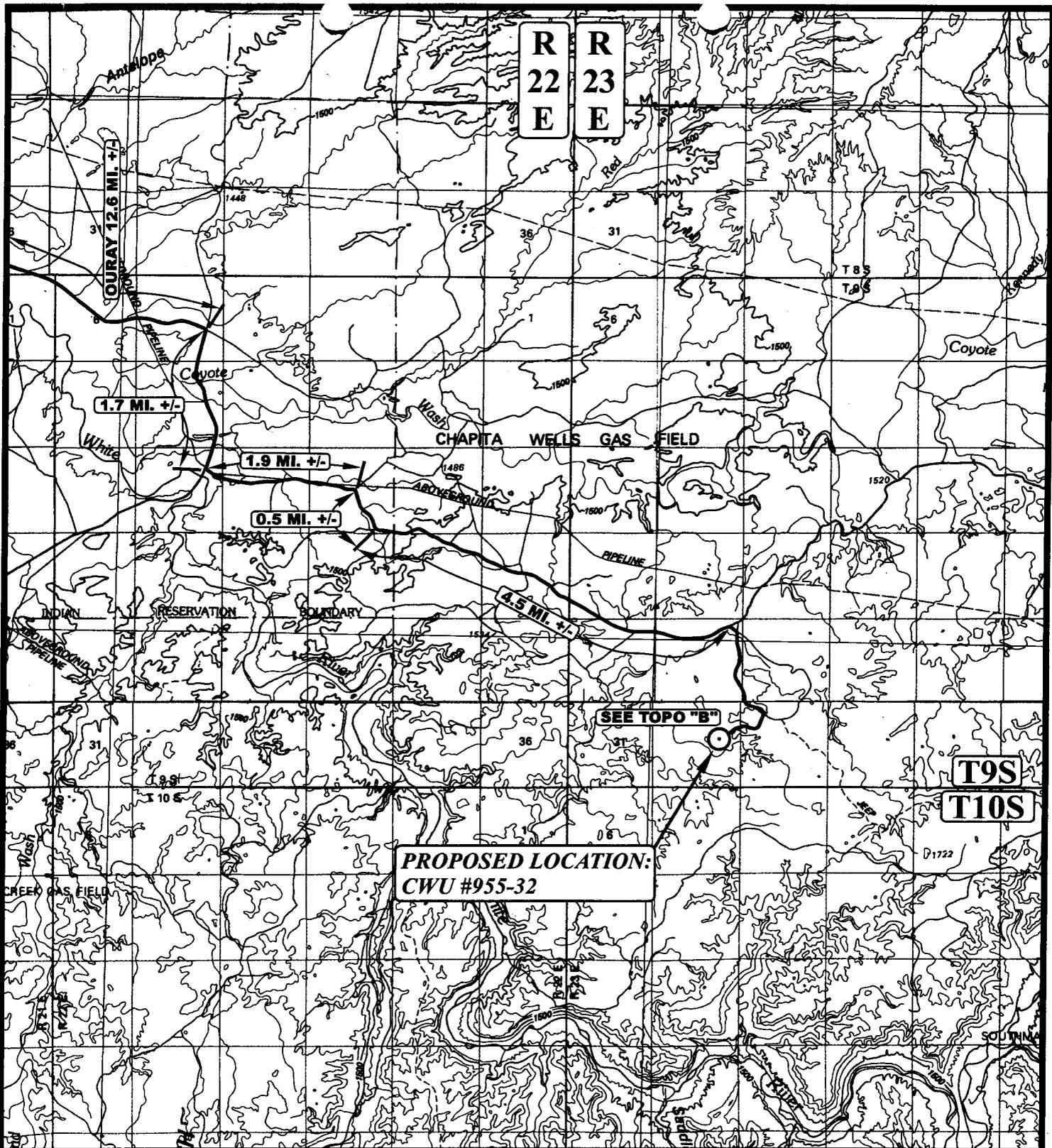
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,750 Cu. Yds.
Remaining Location	=	9,550 Cu. Yds.
TOTAL CUT	=	11,300 CU.YDS.
FILL	=	7,890 CU.YDS.

EXCESS MATERIAL	=	3,410 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,410 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #955-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 2179' FNL 657' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

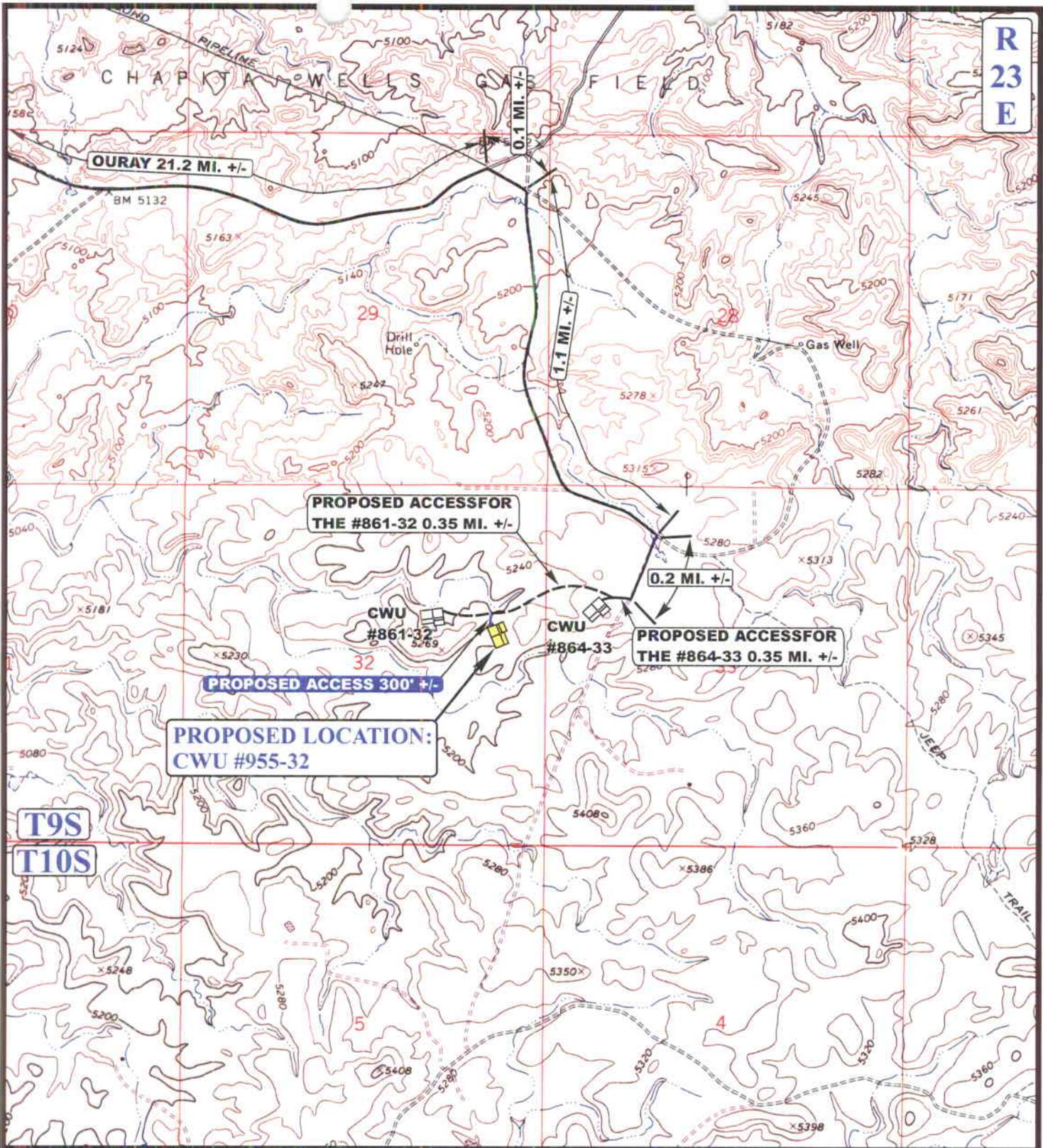
TOPOGRAPHIC
 MAP

10	19	04
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: L.K. | REVISED: 00-00-00



R
23
E



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

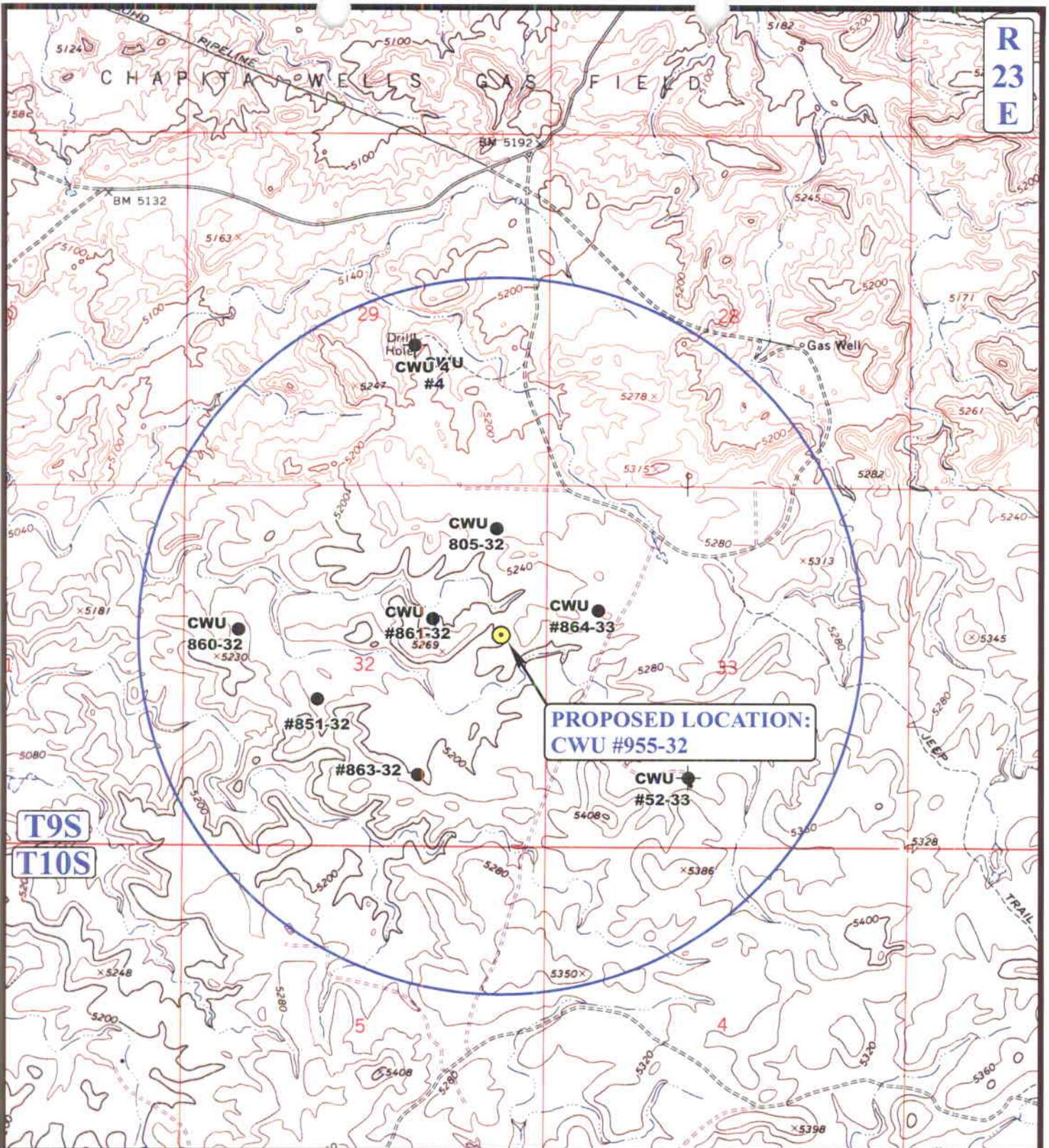
CWU #955-32
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 2179' FNL 657' FEL



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 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP	10	19	04	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: L.K.		REVISED: 00-00-00	

R
23
E



LEGEND:

-  DISPOSAL WELLS
-  PRODUCING WELLS
-  SHUT IN WELLS
-  WATER WELLS
-  ABANDONED WELLS
-  TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #955-32
SECTION 32, T9S, R23E, S.L.B.&M.
2179' FNL 657' FEL



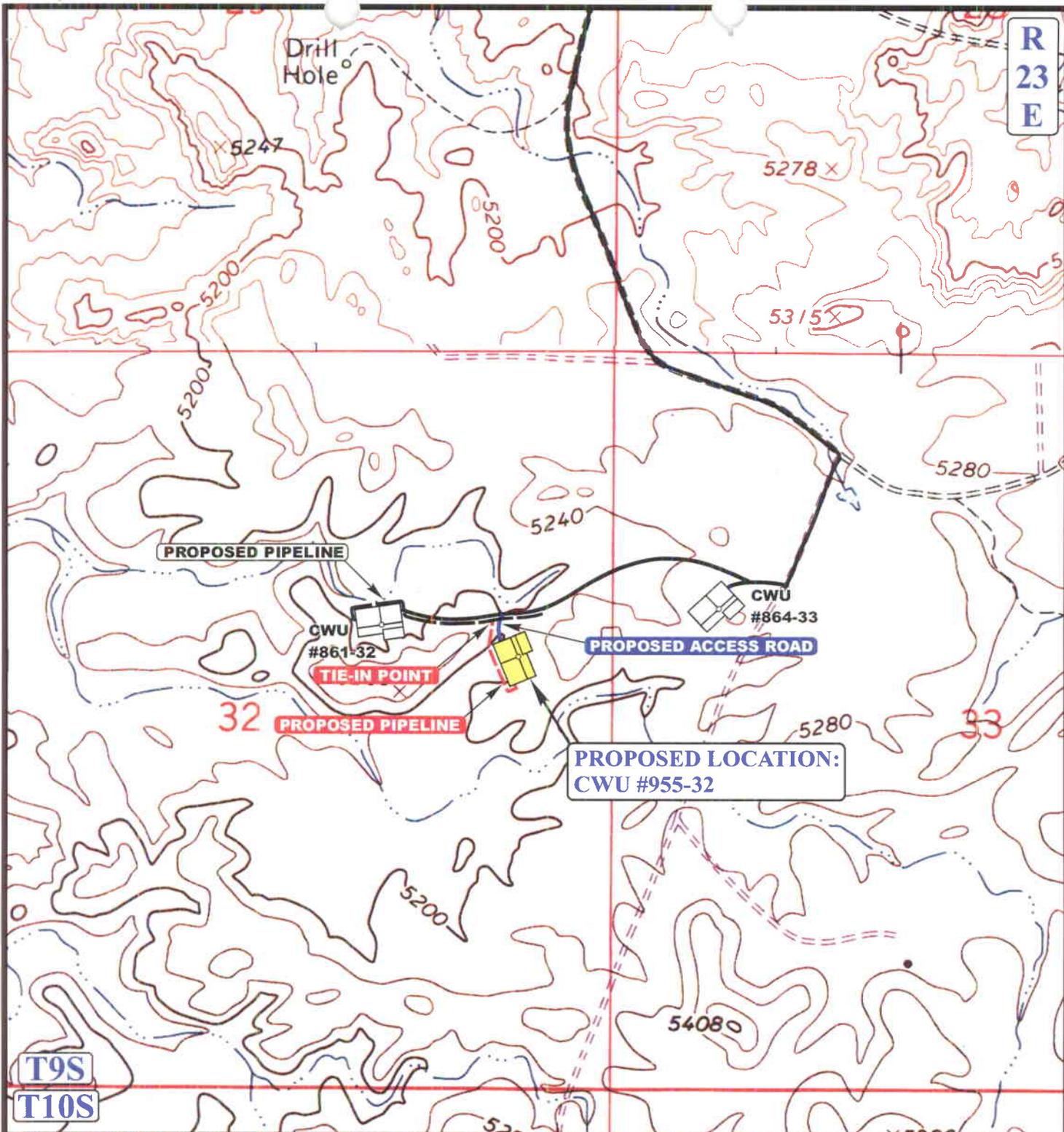
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **10 19 04**
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 730' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #955-32
SECTION 32, T9S, R23E, S.L.B.&M.
2179' FNL 657' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **10 19 04**
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL***

APD RECEIVED: 08/15/2005

API NO. ASSIGNED: 43-047-36971

WELL NAME: CWU 955-32
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENE 32 090S 230E
 SURFACE: 2179 FNL 0657 FEL
 BOTTOM: 2179 FNL 0657 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	6/7/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-3355
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 39.99383
 LONGITUDE: -109.3430

RECEIVED AND/OR REVIEWED:

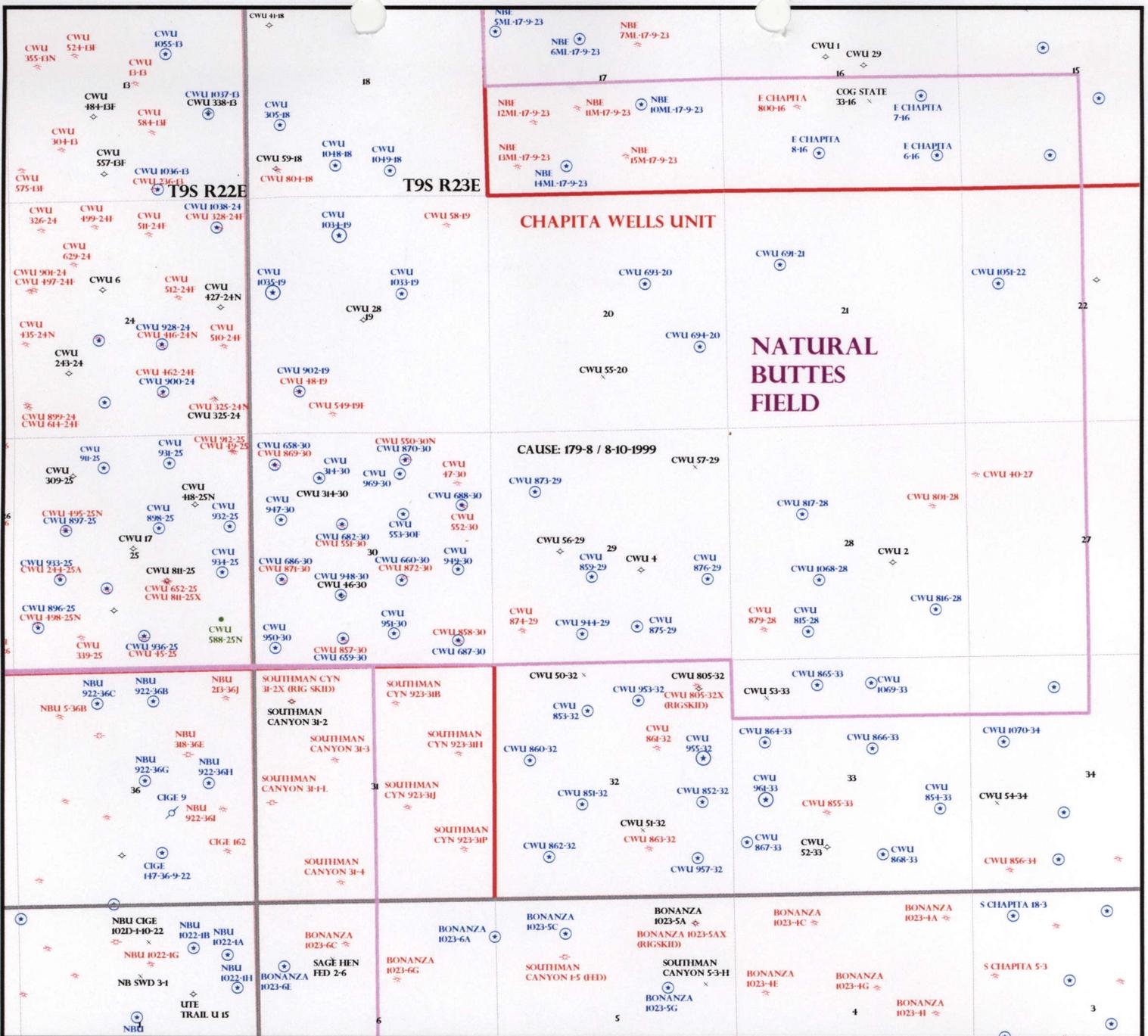
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: PRESITE (08-30-05)

STIPULATIONS: 1- STATEMENT OF BASIS
2- Cement sl. p # 39 - (4 1/2" production, ± 2000' MD, Green River Fm)



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 19,28,30,32 & 33 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 16-AUG-2005

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: EOG RESOURCES INC.

WELL NAME & NUMBER: CHAPITA WELLS UNIT 955-32

API NUMBER: 43-047-36971

LOCATION: 1/4,1/4 SE/NE Sec: 32 TWP: 9S RNG: 23E 657' FEL 2179' FNL

Geology/Ground Water:

EOG proposes to set 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 3,200 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 32. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales which are not expected to be prolific aquifers. The proposed casing and cementing program should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 08-30-05

Surface:

The predrill investigation of the surface was performed on 08/30/2005. Surface and minerals for this well are owned by the State of Utah. Ed Bonner of S.I.T.L.A. and Ben Williams of U.D.W.R. were notified of this investigation on 8/23/2005. Mr. Williams of UDWR was present. The area is classified as year-round antelope range rated as high in value. He had no significant concerns about locating a well in this location. This site appears to be the best site in the immediate area for a location and well.

Reviewer: Floyd Bartlett **Date:** 08/31/2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 955-32
API NUMBER: 43-047-36971
LEASE: ML-3355 FIELD/UNIT: NATURAL BUTTES
LOCATION: 1/4, 1/4 SE/NE Sec: 32 TWP: 9S RNG: 23E 657' FEL 2179' FNL
LEGAL WELL SITING: Statewide siting suspended.
GPS COORD (UTM): 641463 X; 4428178 Y SURFACE OWNER: STATE OF UTAH.

PARTICIPANTS

Floyd Bartlett (DOGM), ED TROTTER (EOG), BEN WILLIAMS, (UDWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

LOCATION IS 23.36 MILES SOUTHEAST OF OURAY UTAH. IT IS IN AN AREA OF NUMEROUS SANDSTONE OUTCROPPINGS, ROLLING HILLS AND SHALLOW DRAWS. THE SPECIFIC LOCATION IS IMMEDIATELY ON THE SOUTH SIDE OF A ROUNDED RIDGE LEADING INTO A LARGE FLAT TO THE SOUTH. THE WHITE RIVER IS APPROXIMATELY 4 MILES TO THE SOUTHWEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 246'. PROPOSED ACCESS IS 0.2 MILES FROM THE ROAD LEADING TO CWU 861-32.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: NEW PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. A GAS PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). Unlikely, as there are numerous other existing wells in the surrounding area.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. COMMERCIAL CONTRACTOR WILL HANDLE SEWAGE FACILITIES, STORAGE AND DISPOSAL. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: CHEAT GRASS, HALOGETON, GREASEWOOD, RUSSIAN THISTLE, CURLY MESQUITE, SHADSCALE: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY LOAM WITH FREQUENT FRACTURED ANGULAR SURFACE ROCK.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 147' BY 75' AND 12' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): SENSITIVITY LEVEL II. A LINER WILL BE REQUIRED FOR THE RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN: AS PER S.I.T.L.A.

SURFACE AGREEMENT: AS PER STATE OF UTAH

CULTURAL RESOURCES/ARCHAEOLOGY: SITE HAS BEEN INSPECTED BY M.O.A.C, 7/20/2005.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A HOT, SUNNY DAY.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

Floyd Bartlett
DOGM REPRESENTATIVE

08/30/2005 11:00AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

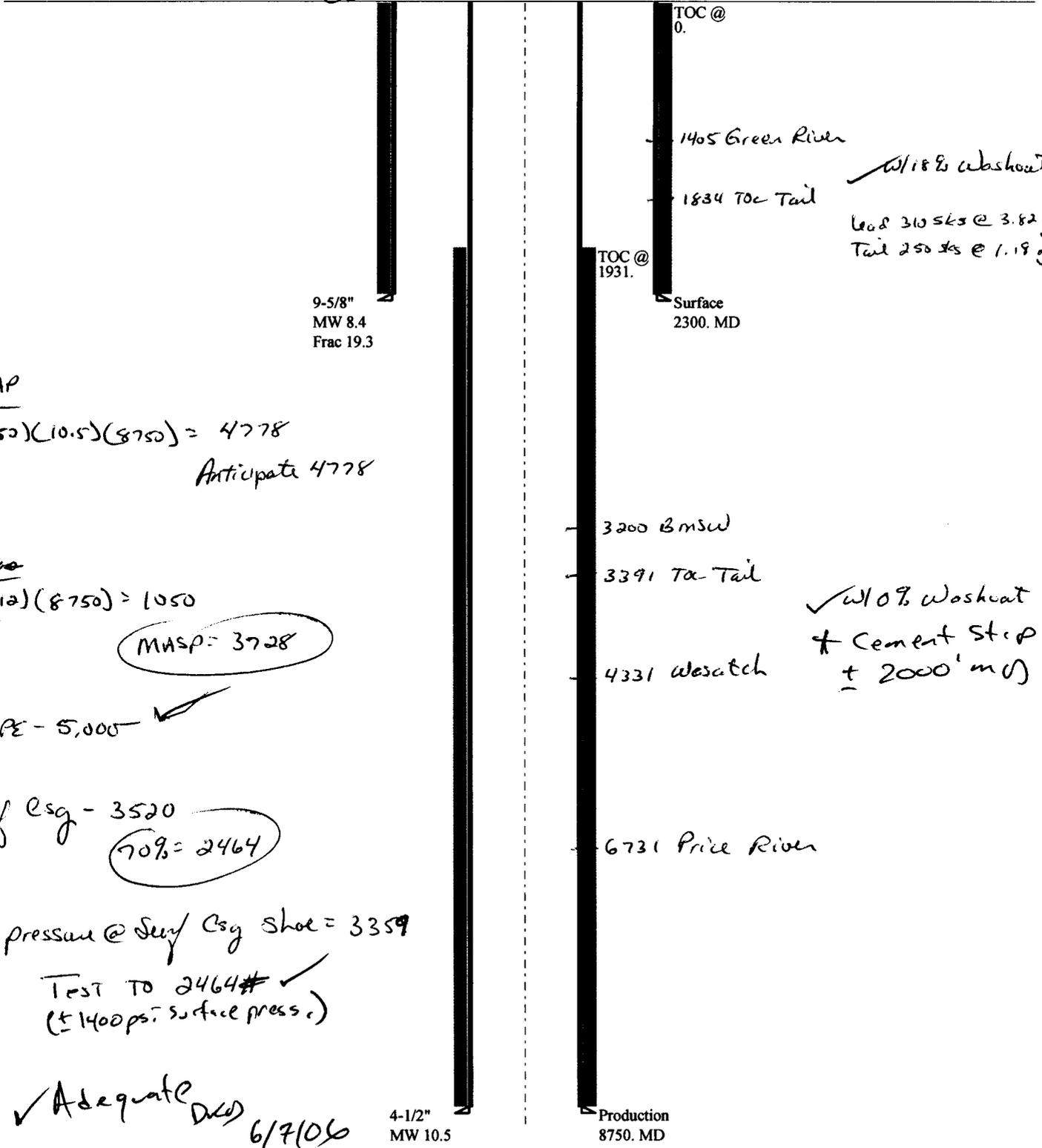




Casing Schematic

Uinta

Surface



BHP

$$(0.50)(10.5)(8750) = 4778$$

Anticipate 4778

Grav

$$(12)(8750) = 1050$$

MNSP = 3728

BOPE - 5,000 ✓

Surf Csg - 3520

70% = 2464

Max pressure @ Surf Csg shoe = 3359

Test to 2464# ✓
(± 1400 psi surface press.)

✓ Adequate

DLD 6/7/06

4-1/2" MW 10.5

Production 8750. MD

TOC @ 0.

1405 Green River

1834 TOC Tail

TOC @ 1931.

Surface 2300. MD

3200 Bmsw

3391 TOC Tail

4331 washout

6731 Price River

w/18% washout

Lead 310 sks @ 3.82 yield

Tail 250 sks @ 1.18 grad

✓ w/10% washout
+ Cement stop 39
+ 2000' MD

Well name:	09-05 CWU EOG 955-32	
Operator:	EOG Resources Inc	Project ID:
String type:	Surface	43-047-36971
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 350 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Completion type is subs
Non-directional string.

Re subsequent strings:

Next setting depth: 8,750 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,773 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1003	2020	2.013	2300	3520	1.53	72	394	5.43 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: June 1, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

09-05 CWU EOG 955-32

Operator: **EOG Resources Inc**

String type: **Production**

Project ID:

43-047-36971

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 198 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,931 ft

Burst

Max anticipated surface pressure: 3,723 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 4,773 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Completion type is subs
Non-directional string.

Tension is based on buoyed weight.
Neutral point: 7,377 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8750	4.5	11.60	N-80	LT&C	8750	8750	3.875	202.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4773	6350	1.330	4773	7780	1.63	86	223	2.61 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: June 1, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8750 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-36952 CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755 FEL
43-047-36953 CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960 FEL
43-047-36954 CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829 FEL
43-047-36966 CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069 FWL
43-047-36967 CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945 FEL
43-047-36956 CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678 FEL
43-047-36968 CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121 FEL
43-047-36969 CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189 FWL
43-047-36949 CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825 FWL
43-047-36950 CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492 FEL
43-047-36951 CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120 FEL
43-047-36964 CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353 FWL
43-047-36965 CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831 FWL
43-047-36973 CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693 FWL
43-047-36974 CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760 FWL
43-047-36975 CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815 FWL
43-047-36976 CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659 FWL
43-047-36978 CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530 FWL
43-047-36979 CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018 FWL

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05

From: Clinton Dworshak
To: edtrotter@easilink.com
Date: 9/2/2005 8:32:37 AM
Subject: EOG APDs

Ed,

These three EOG APDs require information.

CWU 554-2F - The production string cement is not sufficient to cover these critical zones BMSW (1300'), Green River (1992'), or Mahogany Oil Shale (2665').

CWU 701-2 - The production string cement is not sufficient to cover these critical zones BMSW (1300'), Green River (2078'), or Mahogany Oil Shale (2724').

CWU 955-32 - The number of sacks to cement the surface casing was not reported.

Also, I have made other e-mail requests for information necessary to process EOG APDs that have not been answered. A small back-log of these are developing.

Clint

From: Ed Bonner
To: Whitney, Diana
Date: 7/19/2006 2:30:06 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 1-1129
Utah 1-1130
Utah 1-1131
Utah 1-1132
Utah 2-1136
Utah 12-1160
Utah 12-1163
Utah 30-1088 (revised Location)
Utah 17-1176 (revised location)
Utah 17-1177

EOG Resources, Inc

CWU 955-32
CWU 954-32
CWU 1031-32
NBU 456-2E
Petes Wash Unit 9-36

Summit Operating, LLC

State 10-32-13-22
State 8-36-13-22
State 2-36-13-22

XTO Energy, Inc

State of Utah 18-7-2-33R
State of Utah 17-7-36-21
State of Utah 17-7-36-33R

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 20, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 955-32 Well, 2179' FNL, 657' FEL, SE NE, Sec. 32,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36971.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office.

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 955-32
API Number: 43-047-36971
Lease: ML-3355

Location: SE NE Sec. 32 T. 9 South R. 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to ±2000' MD in order to adequately isolate the Green River formation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (435) 789-0790		8. WELL NAME and NUMBER: Chapita Wells Unit 955-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2179 FNL - 657 FEL 39.993834 Lat 109.342977 Lon		9. API NUMBER: 43-047-36971
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 9S 23E S.L.B. & M		10. FIELD AND POOL, OR WMLDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

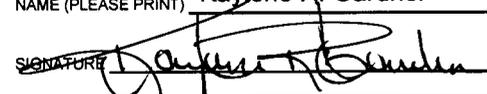
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-02-07
By: 

COPY SENT TO:
Date: 7-3-07
Initials: Rm

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE 	DATE <u>6/29/2007</u>

(This space for State use only)

RECEIVED
JUL 02 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36971
Well Name: Chapita Wells Unit 955-32
Location: 2179 FNL - 657 FEL (SENE), SECTION 32, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 7/20/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

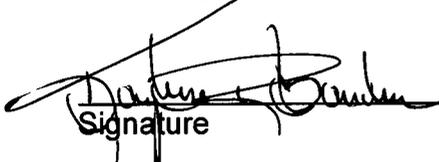
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

6/29/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc

**RECEIVED
JUL 02 2007**

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36486	CHAPITA WELLS UNIT 957-32		SESE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14091	8/16/2007			8/28/07	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37685	NATURAL BUTTES UNIT 555-18E		NESW	18	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>KB</u>	99999	2900	8/19/2007			8/28/07	
Comments: <u>WSTC = WSMVD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36971	CHAPITA WELLS UNIT 955-32		SENE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13650	8/20/2007			8/28/07	
Comments: <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

8/21/2007

Date

RECEIVED

AUG 23 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 955-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-36971
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,179' FNL & 657' FEL 39.993756 LAT 109.343675 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 9S 23E S.L.B. & M.		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 8/20/2007.

K

B

P

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE	DATE <u>8/21/2007</u>

(This space for State use only)

RECEIVED
AUG 23 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 955-32
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-36971
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 262-2812	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,179' FNL & 657' FEL 39.993756 LAT 109.343675 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 9S 23E S.L.B. & M.		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 08-23-07
By: [Signature]

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/21/2007</u>

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APPROVED TO DATE 8-29-07
RM

RECEIVED
AUG 23 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 955-32
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-36971
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2179' FNL & 657' FEL 39.993756 LAT 109.343675 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 9S 23E S.L.B. & M.		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well reached TD on 9/9/2007. Pending further evaluation, completion operations will be in the first quarter of 2008.

RECEIVED
OCT 01 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>9/27/2007</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 9S 23E S.L.B. & M.		STATE: UTAH

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well reached TD on 9/9/2007. Pending further evaluation, completion operations will be in the first quarter of 2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>10/16/2007</u>

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RECEIVED
OCT 19 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No completion work has been performed on the subject well. Pending further evaluation, completion operations will be in the first quarter of 2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>12/3/2007</u>

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DEC 06 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,179' FNL & 657' FEL 39.993756 LAT 109.343675 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 1/7/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
JAN 09 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>1/8/2008</u>

(This space for State use only)

WELL CHRONOLOGY REPORT

Report Generated On: 01-08-2008

Well Name	CWU 955-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36971	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-04-2007	Class Date	01-07-2008
Tax Credit	N	TVD / MD	8,750/ 8,750	Property #	054944
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,225/ 5,212				
Location	Section 32, T9S, R23E, SE/NE, 2179 FNL & 657 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.07

AFE No	302813	AFE Total	1,758,700	DHC / CWC	838,700/ 920,000
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	08-18-2005
08-18-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 2179' FNL & 657' FEL (SE/NE) SECTION 32, T9S, R23E UINTAH COUNTY, UTAH LAT 39.993756, LONG 109.343675 RIG: TRUE #26 OBJECTIVE: 8750' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: ML-3355 ELEVATION: 5208.7' NAT GL, 5211.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5212'), 5225' KB (13') EOG BPO WI 100%, NRI 82.06961% EOG APO WI 53.7326%, NRI 46.21689%
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08-09-2007	Reported By	ED FORSMAN
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Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-10-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

08-13-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

08-14-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

08-15-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

08-16-2007 Reported By BRYON TOLMAN

06:00 06:00 24.0 MIRU PRO PETRO AIR RIG #9 ON 8/22/2007. DRILLED 12-1/4" HOLE TO 2220' GL. ENCOUNTERED WATER @ 1290', 1600', & 1680'. RAN 51 JTS (2176.95') OF 9 5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2189' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 155 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (94.5 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/164.9 BBLs FRESH WATER. BUMPED PLUG W/750# @ 11:57 PM, 8/24/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 20 MINUTES.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 50 MINUTES.

TOP JOB # 3: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS.

TOP JOB # 4: MIXED & PUMPED 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS.

TOP JOB # 5: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FUL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 8/24/2007 @ 12:45 PM.

09-04-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$31,913	Completion	\$0	Daily Total	\$31,913						
Cum Costs: Drilling	\$260,194	Completion	\$0	Well Total	\$260,194						
MD	2,189	TVD	2,189	Progress	0	Days	0	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PU BHA											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	RDMO - RIG DOWN AND MOVE RIG.								
10:00	00:00	14.0	MIRU - MOVE RIG TO CWU 955-32 AND RIG UP.								
00:00	04:00	4.0	ACCEPT RIG ON DAYWORK @ 00:00 HRS 4 SEP 2007.								
INSPECT RIG AND CHECK COM - OK.											

TEST BOPS – PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK ,TO 5000 PSI FOR 10 MIN . TEST ANNULAR TO 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.

04:00 05:00

1.0 RIG UP L/D MACHINE.

05:00 05:30

0.5 HSM – PICK UP BHA AND D.P W/ LAY DOWN MACHINE.

SAFETY MEETINGS: DAYS – MOVE RIG, EVENINGS–MOVE RIG AND RIG UP, MORNINGS:NIPPLE UP.

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.

FUEL REC: 0 GAL.

FUEL ON HAND: 2019 GAL.

FUEL USED: 150 GAL.

VIS: N/A. WT: N/A.

GAS – BG: N/A U, TRIP: N/A U, CONNECTION: N/A U, PEAK: N/A U.

FORMATION: – TOP @ .

LITHOLOGY: SH – N/A%, SS – N/A%, SILTSTONE – N/A %, COAL – N/A%.

MUD LOGGER ON LOCATION DAYS: 0 DAYS .

TRANSFERED F/ WELL CWU815-28 (AFE# 303611) TO WELL CWU 955-32 (AFE# 302813) THE FOLLOWING ITEMS:

289.87' – 7 JTS. – OF 4 1/2", 11.6#, N-80, LTC, R-3 CSG.

43.75' – 2 PUP JTS – 4 1/2", 11.6#, N-80, LTC, R-2 CSG.

2169 GALS OF DIESEL (RIG FUEL).

RIG MOVE WAS 1.3 MILES.

05:30 06:00

0.5 P.U. BHA WITH RIG EQUIP.

09-05-2007

Reported By

BENNY BLACKWELL

Daily Costs: Drilling

\$51,154

Completion

\$0

Daily Total

\$51,154

Cum Costs: Drilling

\$311,348

Completion

\$0

Well Total

\$311,348

MD

3,800

TVD

3,800

Progress

1,580

Days

1

MW

8.4

Visc

26.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3800'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RD L/D MACHINE.
06:30	07:00	0.5	PU/LD BHA & TOOLS
07:00	08:00	1.0	RU L/D MACHINE.
08:00	10:30	2.5	PU/LD BHA & D.P TO 2047'.
10:30	11:30	1.0	RIG DOWN L/D MACHINE.
11:30	12:00	0.5	INSTALL RUBBER F/ ROTATING HEAD.
12:00	13:00	1.0	DRILL CEMENT F/ 2047' & FLOAT EQUIP & CEMENT TO 2220', THEN DRILL 10' OF NEW HOLE TO 2230.
13:00	13:30	0.5	CIRCULATE FOR FIT TEST.
13:30	14:00	0.5	ATTEMPT TO PERFORM FIT TO 10.5 EMW (253 PSI SURFACE PRESSURE). FORMATION HELD ONLY 130 PSI = 9.5 EMW.
14:00	14:30	0.5	DRILL ROTATE F/ 2230' – 2279 ' , 45–65 RPM @ TABLE, 10K – 20K WOB, 1050 PSI @ 121 SPM = 422 GPM = 67 RPM @ MTR, 59 ' @ 118 FPH.
14:30	15:00	0.5	SURVEY @ 2401' = 1 DEG.
15:00	18:00	3.0	DRILL ROTATE F/ 2279 ' – 2710' , 45–65 RPM @ TABLE, 10K – 20K WOB, 1050 PSI @ 121 SPM = 422 GPM = 67 RPM @ MTR, 431 ' @ 143.6 FPH.
18:00	18:30	0.5	RIG REPAIR – REPAIR MUD PUMP.

18:30 01:00 6.5 DRILL ROTATE F/ 2710' - 3355', 45-65 RPM @ TABLE, 10K - 20K WOB, 1200 PSI @ 121 SPM = 422 GP = 67 RPM @ MTR, 625' @ 96.15 FPH.

01:00 01:30 0.5 RIG REPAIR - WORK ON PUMP.

01:30 02:30 1.0 DRILL ROTATE F/ 3355' - 3515', 45-65 RPM @ TABLE, 14K - 18K WOB, 1200 PSI @ 120 SPM = 418 GPM = 67 RPM @ MTR, 160' @ 160 FPH.

02:30 03:00 0.5 SURVEY @ 3434' - 2 DEG.

03:00 06:00 3.0 DRILL ROTATE F/ 3515' - 3800', 45-65 RPM @ TABLE, 14K - 18K WOB, 1200 PSI @ 120 SPM = 418 GPM = 67 RPM @ MTR, 285' @ 95 FPH.

SAFETY MEETINGS: DAYS - P/U PIPE, EVENINGS - RIG SERVICE, MORNINGS - CONNECTIONS.
 BOP DRILLS: MORNING TOUR - 86 SECS.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK.
 FUEL REC: 4500 GAL.
 FUEL ON HAND: 5984 GAL.
 FUEL USED: 535 GAL.
 VIS: 30.. WT: 8.8.
 GAS - BG: 20-250 U, TRIP: N/A U, CONNECTION: 650-2000 U, PEAK: 4095 U.
 FORMATION: GREEN RIVER - TOP @ 1542'.
 LITHOLOGY: SS - 25%, SH - 20%, SILTSTONE - N/A %, LIMESTONE - 55%.
 MUD LOGGER (JACK ROGERS) ON LOCATION DAYS: 1 DAYS . ARRIVED ON LOCATION 10:00 HRS. 04 SEP 2007

06:00 18.0 SPUD 7 7/8" HOLE @ 14:00 HRS, 9/4/07.

09-06-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$77,761	Completion	\$0	Daily Total	\$77,761						
Cum Costs: Drilling	\$389,109	Completion	\$0	Well Total	\$389,109						
MD	6,015	TVD	6,015	Progress	2,215	Days	2	MW	9.0	Visc	32.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			

Activity at Report Time: RIG REPAIR (LINER GASKET)

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 3800 TO 4208 = 408 @ 136 FPH WTOB 14-18 RPM 50 GPM 425 MMRPM 67 DIFF 175-300MDWT
09:00	09:30	0.5	SERVICE RIG CHECK COM
09:30	19:00	9.5	DRILL 4208 TO 5233 =1025 @ 1047 FPH 107 WTOB 14-18 RPM 45-50 GPM 425 MMRPM 67
19:00	19:30	0.5	C/O SWAB ON # 2 MUD PUMP
19:30	05:30	10.0	DRILL 5233 TO 6015 =782 @ 78.2 FPH WTOB 14-18 RPM 50 GPM 400 MMRPM 64 DIFF 175-300 CREWS FULL , NO ACCIDENTS REPORTED , COM CHECK X 3 , BOP DRILL DAYS 30 SEC SAFTY MEETING , MIX CHEMS , PPE FUEL ON HAND 4712 USED 1272 MD WT 9.5 VIS 34 GAS BG 20-95u HIGH GAS 592 u LITHOLOGY SAND 30% SHALE 35% SILTSTONE 35% FORMATION TOP WASATACH MUD LOGGER (JACK ROGERS) ON LOCATION DAY 2 : RIGGED UP SEPT 4 2007
05:30	06:00	0.5	RIG REPAIR C/O LINER GASKET

09-07-2007		Reported By		TOM HARKINS					
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Daily Costs: Drilling \$35,901 **Completion** \$0 **Daily Total** \$35,901
Cum Costs: Drilling \$424,995 **Completion** \$0 **Well Total** \$424,995

MD 7,056 **TVD** 7,056 **Progress** 1,041 **Days** 3 **MW** 9.78 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG REPAIR WORK ON #2 MUD PUMP
08:00	08:30	0.5	SERVICE RIG CHECK COM
08:30	15:00	6.5	DRILL 6015 TO 6360 = 345 @ 53 FPH WTOB 14-18 RPM 50 GPM 400 MMRPM 64
15:00	15:30	0.5	WORK ON #2 MUD PUMP C/O SWAB
15:30	20:00	4.5	DRILL 6360 TO 6657 = 297 @ 66 FPH WTOB 15-19 RPM 50 GPM 400 MMRPM 64
20:00	22:00	2.0	C/O LINER #2 MUD PUMP
22:00	06:00	8.0	DRILL 6657 TO 7056 = 399 @ 49.9 FPH WTOB 14-19 RPM 50 GPM 400 MMRPM 64 DIFF 190-275

4 HRS DOWN TIME WORK ON MUD PUMPS , NO MUD LOSSES TO REPORT
 CREWS FULL , NO ACCIDENTS REPORTED , COM CHECK X 3 ,
 SAFTY MEETING , WORK ON MUD PUMPS , LOCK OUT TAG OUT
 FUEL ON HAND 3590 USED 1122
 MD WT 10.3 VIS 35
 GAS BG 8 u HIGH GAS 3459u
 LITHOLOGY SAND 25% SHALE 45% SILT STONE 30 %
 FORMATION TOPS PRICE RIVER FM 6395'
 JACK ROGERS ON LOCATION DAY 3 : RIGGED UP SEPT 4 2007

09-08-2007 **Reported By** TOM HARKINS

Daily Costs: Drilling \$36,152 **Completion** \$0 **Daily Total** \$36,152
Cum Costs: Drilling \$459,259 **Completion** \$0 **Well Total** \$459,259

MD 7,761 **TVD** 7,761 **Progress** 705 **Days** 4 **MW** 10.3 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP FOR NEW BIT (RIG REPAIR)

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 7056 TO 7214 = 158 @ 63.2 FPH WTOB 14-18 RPM 50 GPM 400 MMRPM 64 DIFF 100-285
08:30	09:00	0.5	SERVICE RIG CHECK COM
09:00	00:30	15.5	DRILL 7214 TO 7761 = 547 @ 35.2 FPH WTOB 16-20 RPM 50 GPM 400 MMRPM 64 DIFF 90-160
00:30	01:30	1.0	CIRCULATE FOR TRIP OUT HOLE FOR BIT , MIX WEIGHT PILL , DROP SURVEY
01:30	04:30	3.0	TOOH FOR BIT (TRIPPING WITH ONE FLOOR MTR AIR LINE TO #2 HAS HOLE IN IT WILL REPAIR @ SHOE) CREWS FULL , NO ACCIDENTS REPORTED , COM CHECK X3 SAFTY MEETING , RIG SERVICE , RIDEING AIR HOIST FUEL ON HAND 2319 USED 1271 MD WT 10.8 VIS 34 GAS BG 173-700u CONN GAS 1110u HIGH GAS 5736u FORMATION TOPS MIDDEL PRICE RIVER 7372 LITHOLOGY SAND 35% SHALE 40% SILTSTONE 25%
04:30	06:00	1.5	RIG REPAIR REPAIR AIR LINE TO # 2 FLOOR MTR MASTER CLUCH

09-09-2007 **Reported By** TOM HARKINS

Daily Costs: Drilling	\$43,185	Completion	\$0	Daily Total	\$43,185						
Cum Costs: Drilling	\$502,445	Completion	\$0	Well Total	\$502,445						
MD	8,593	TVD	8,593	Progress	832	Days	5	MW	10.7	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	TI H
11:30	12:00	0.5	WASH/REAM 60' TO BTM 7700 TO 7761
12:00	18:30	6.5	DRILL 7761 TO 8087 = 326 @ 50 FPH WTOB 15-19 RPM 50 GPM 400 MMRPM 64
18:30	19:00	0.5	SERVICE RIG , CHECK COM
19:00	06:00	11.0	DRILLING 8087 TO 8593 = 506 @ 46 FPH WTOB 16-19 RPM 45-50 GPM 400 MMRPM 64 DIFF 150-245 CREWS FULL , NO ACCIDENTS REPORTED , COM CHECK X3 SAFTY MEETING , TRIPPING PIPE , TOOL USAGE FUEL ON HAND 3590 USE 729 MD WT 11.0 VIS 38 GAS BG 240-1670u TRIP GAS 1085u CONN 2000-7000u HIGH GAS 7091 u FORMATION TOPS LOWER PRICE RIVER 8040' LITHOLOGY SAND 35% SHALE 40% SILTSTONE 25%

09-10-2007 **Reported By** TOM HARKINS

Daily Costs: Drilling	\$33,147	Completion	\$0	Daily Total	\$33,147						
Cum Costs: Drilling	\$535,592	Completion	\$0	Well Total	\$535,592						
MD	8,750	TVD	8,750	Progress	157	Days	6	MW	11.3	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUN CASING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 8593 TO 8719 = 126 @ 25.2 FPH WTOB 15-20 RPM 45 GPM 400 MMRPM 64 DIFF 100-195
11:00	11:30	0.5	SERVICE RIG CHECK COM
11:30	13:00	1.5	DRILL 8719 TO 8750' TD, 31 @ 20.6 FPH WTOB 15-20 RPM 50 GPM 400 MMRPM 64 DIFF 95-21. REACHED TD AT 13:00 HRS, 9/9/07.
13:00	15:30	2.5	CIRCULATE FOR SHORT TRIP HAD SMALL KICK DURING CIRC RAISED MUD WT TO 11.5 VIS 36
15:30	17:00	1.5	WIPER TRIP/SHORT TRIP 20 STDS TO 6852 NO TIGHT NO FILL
17:00	18:00	1.0	CIRC AND COND BTM UP WAS GOOD BUILD WEIGHTED PILL , RIG UP LAY DOWN TRUCK
18:00	18:30	0.5	PUMP PILL DROP SURVEY HOLD SAFTY MEETING W/ LAY DOWN CREW
18:30	02:00	7.5	LAY DOWN DP , BRK KELLY , L/D BHA
02:00	02:30	0.5	PULL WEAR BUSHINS
02:30	04:00	1.5	SAFTY MEETING WITH CASERS - R/U SAME
04:00	06:00	2.0	RUN/RETRIEVE CASING M/U FLOAT EQUIPMENT RUN CASEING AS FOLLOWS RUN IN HOLE A TOTAL OF 205 JTS (203 FULL + 2 MARKERJT'S) OF 4 1/2 " #11.60 , N80 . MARKER JT'S 4 1/2" #11.6 HCP110 - SHOE @ 8741', ONE JT CSG , FLOAT @ 8695 , 63 JTS CSG , MARKER JT TOP @ 5972.63 , 46 JTS CSG , MARKER JT TOP @ 3975.07' , 93 JTS CSG CSG HANGER ASSY, INSTALL CENTRALIZER ON SHOE JT , 2ND JT THEN EVERY 3RD JT TO 6550 = 20 CENTS.... THREAD LOCK SHOE AN FLOAT COLLAR CREWSW FULL ,NO ACCIDENTS REPORTED , COM CHECK X 3 SAFTY MEETING , LAY DOWN DP , RUN CASEING

FUEL ON HAND 2767 USED 823
 MD WT 11.5 VIS 34
 MUD LOGGER JACK RODGERS RIGED UP SEPT 4 2007 RELEASED SEPT 9 2007
 5 DAYS

09-11-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$41,035	Completion	\$154,324	Daily Total	\$195,359						
Cum Costs: Drilling	\$572,013	Completion	\$154,324	Well Total	\$726,338						
MD	8,750	TVD	8,750	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RUN IN HOLE 4 1/2 # 11.6 N-80
11:00	11:30	0.5	TAG BTM , P/U DTO HANGER , INSTALL CEMENT HEAD
11:30	12:00	0.5	CIRC CAP OF 4 1/2 CASING 136 BBL WITH 100-90% RETURNS ,SAFETY MEETING , R/U CEMENTERS
12:00	13:30	1.5	PRESURE TEST TO 5000 PSI CEMENT AS FOLLOWS PUMP 20 BBL OF CHEM WASH AND 20 BBL OF FRESH WATER SPACER MIX AND PUMP CEMENT LEAD 340 SK 35/65 POZ G + ADDS YEILD 2.26 H2O 12.9GAL/SX @ 12.0 PPG TAIL 1440 SK 50/50 POZ G YEILD 1.29 H2O 5.96 GAL/SK @ 14.1 PPG + ADDS DISPLACE WITH 135 BBL FRESH WATER @ 6.5 BBL , FULL RETURNS UNTIL LAST 6 BBL OF DISPLACEMENT . BUMP PLUG WITH 1000 PSI OVER FCP 3220 psi , FLOATS HELD — BLED BACK 1.5 BBL CEMENT IN PLACE 1338 09-10-2007 LAND CSG W/ 30 K ON HANGER , TEST TO 5000 PSI GOOD RIG DOWN CEMENTERS EXCPT FOR HEAD LEFT ON FOR ONE HOUR , R/D CEMENTING HEAD REMOVE LANDING JT
13:30	15:00	1.5	R/D CEMENTERS , N/D BOPS CLEAN PITS.
15:00	20:00	5.0	RIG DOWN ROTARY TOOLS DERRICK OVER @ 1730.
20:00	06:00	10.0	WAIT ON DAY LIGHT CREWS FULL , NO ACCIDENTS REPORTED , COM CHECKED X 3 SAFTY MEETING , L/D DP , RUN CSG , CEMENT FUEL ON HAND 1935 USED 832 MUD LOGGER JACK RODGERS RIGGED UP SEPT 4 2007 RELEASED SEPT 9 2007 DAYS 5 RIG MOVE 1.2 MILES TRUCKS THIS MOURNING , WILL BE C/O HYDRILL ELEMENT WITH M&M FROM CASPER , WILL ALSO HAVE TO CUT 1500 ' DRILL LINE KINKED LAST RIG MOVE AT SPOOL
06:00		18.0	RIG RELEASED @ 15:00 HRS, 9/10/07. CASING POINT COST \$572,014

09-19-2007	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$43,407	Daily Total	\$43,407						
Cum Costs: Drilling	\$572,013	Completion	\$197,731	Well Total	\$769,745						
MD	8,750	TVD	8,750	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 8695.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WTH RST/CBL/CCL/VDL/GR FROM PBTD TO 400'. EST CEMENT TOP @ 720'. RD SCHLUMBERGER.

11-11-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,800	Daily Total	\$1,800
Cum Costs: Drilling	\$572,013	Completion	\$199,531	Well Total	\$771,545

MD	8,750	TVD	8,750	Progress	0	Days	9	MW	0.0	Visc	0.0
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Formation :	PBTD : 8695.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPETION

Start	End	Hrs	Activity Description
08:00	09:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-15-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$8,939	Daily Total	\$8,939
Cum Costs: Drilling	\$572,013	Completion	\$208,470	Well Total	\$780,484

MD	8,750	TVD	8,750	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8695.0	Perf : 6868'-8409'	PKR Depth : 0.0
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Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8188'-89', 8197'-98', 8241'-42', 8279'-80', 8304'-05', 8311'-12', 8325'-26', 8341'-42', 8360'-61', 8399'-400', 8403'-04' & 8408'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6137 GAL WF120 LINEAR PAD, 7358 GAL WF120 LINEAR W/1# & 1.5#, 35435 GAL YF116ST+ W/102300# 20/40 SAND @ 1-4 PPG. MTP 6185 PSIG. MTR 50.9 BPM. ATP 4660 PSIG. ATR 46.4 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8120'. PERFORATED MPR FROM 7907'-08', 7935'-36', 7988'-89', 8012'-13', 8019'-20', 8027'-28', 8037'-38', 8047'-48', 8059'-60', 8069'-70', 8078'-79' & 8102'-03' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6114 GAL WF120 LINEAR PAD, 5197 GAL WF120 LINEAR W/1# SAND, 29429 GAL YF116ST+ W/68100# 20/40 SAND @ 1-4 PPG. MTP 6375 PSIG. MTR 50.9 BPM. ATP 5289 PSIG. ATR 44.9 BPM. ISIP 2970 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7872'. PERFORATED MPR FROM 7676'-77', 7680'-81', 7694'-95', 7704'-05', 7716'-17', 7726'-27', 7754'-55', 7760'-61', 7815'-16', 7822'-23', 7851'-52' & 7855'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7164 GAL WF120 LINEAR PAD, 56676 GAL YF116ST+ WITH 146900# 20/40 SAND @ 1-4 PPG. MTP 6347 PSIG. MTR 50.8 BPM. ATP 5188 PSIG. ATR 46.4 BPM. ISIP 2225 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7650'. PERFORATED MPR FROM 7421'-22', 7434'-35', 7448'-49', 7457'-58', 7468'-69', 7497'-98', 7503'-04', 7511'-12', 7585'-86', 7593'-94', 7630'-31' & 7635'-36' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5174 GAL WF120 LINEAR PAD, 9463 GAL WF120 LINEAR W/1# & 1.5# SAND, 57939 GAL YF116ST+ W/182000# 20/40 SAND @ 1-4 PPG. MTP 6207 PSIG. MTR 50.9 BPM. ATP 4446 PSIG. ATR 47.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7380'. PERFORATED MPR/UPR FROM 7177'-78', 7204'-05', 7211'-12', 7241'-42', 7266'-67', 7273'-74', 7285'-86', 7292'-93', 7318'-19', 7346'-47', 7358'-59' & 7365'-66' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6117 GAL WF120 LINEAR PAD, 7361 GAL WF120 LINEAR W/1# & 1.5# SAND, 38518 GAL YF116ST+ W/114200# 20/40 SAND @ 1-4 PPG. MTP 6421 PSIG. MTR 50.9 BPM. ATP 4561 PSIG. ATR 46.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7156'. PERFORATED UPR FROM 6868'-69', 6872'-73', 6914'-15', 6995'-96', 7005'-06', 7012'-13', 7029'-30', 7072'-73', 7076'-77', 7084'-85', 7129'-30' & 7134'-35' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5089 GAL WF120 LINEAR PAD, 5258 GAL WF120 LINEAR W/1# & 1.5# SAND, 25311 GAL YF116ST+ WITH 71000# 20/40 SAND @ 1-4 PPG. MTP 6368 PSIG. MTR 52.1 BPM. ATP 4496 PSIG. ATR 43.9 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER. SDFN.

11-16-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$280,088 Daily Total \$280,088
 Cum Costs: Drilling \$572,013 Completion \$488,559 Well Total \$1,060,573
 MD 8,750 TVD 8,750 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8695.0 Perf : 6623'-8409' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 11:00 5.0 SICP 1250 PSIG. RUWL. SET 10K CFP AT 6815'. PERFORATED UPR FROM 6614'-15', 6627'-28', 6643'-44', 6652'-53', 6659'-60', 6698'-99', 6726'-27', 6737'-38', 6745'-46', 6752'-53', 6763'-64', 6779'-80', 6784'-85' & 6792'-93' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3115 GAL WF120 LINEAR PAD, 7374 GAL WF120 LINEAR W/1# & 1.5# SAND, 32351 GAL YF116ST+ W/96000# 20/40 SAND @ 1-4 PPG. MTP 6018 PSIG. MTR 50.9 BPM. ATP 4069 PSIG. ATR 47.4 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6585'. PERFORATED UPR FROM 6623'-24', 6427'-28', 6432'-33', 6450'-51', 6456'-57', 6502'-03', 6511'-12', 6517'-18', 6541'-42', 6549'-50', 6563'-64' & 6569'-70' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4157 GAL WF120 LINEAR PAD, 9472 GAL WF120 LINEAR W/1# & 1.5# SAND, 47985 GAL YF116ST+ WITH 141760# 20/40 SAND @ 1-4 PPG. MTP 5633 PSIG. MTR 50.9 BPM. ATP 3572 PSIG. ATR 48.3 BPM. ISIP 2080 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6306'. RDWL. SDFN.

11-17-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$45,491 Daily Total \$45,491
 Cum Costs: Drilling \$572,013 Completion \$534,050 Well Total \$1,106,064
 MD 8,750 TVD 8,750 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8695.0 Perf : 6868'-8409' PKR Depth : 0.0

Activity at Report Time: DRILLING PLUGS

Start End Hrs Activity Description

06:00 18:00 12.0 SICP O PSIG, MIRU ROYAL RIG # 1, ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6276'. RU TO DRILL OUT PLUGS. SWI-SDFN.

11-20-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$49,115 Daily Total \$49,115
 Cum Costs: Drilling \$572,013 Completion \$583,165 Well Total \$1,155,179
 MD 8,750 TVD 8,750 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8695.0 Perf : 6868'-8409' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 18:00 12.0 SICP O PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6306', 6585', 6815', 7156', 7380', 7650', 7872' & 8120'. RIH. CLEANED OUT TO PBTB @ 8695'. LANDED TBG AT 7205' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 1900 PSIG. 52 BFPH. RECOVERED 778 BLW. 9309 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 31.57'
 XN NIPPLE 1.10'
 225 JTS 2-3/8" 4.7# N-80 TBG 7157.92'
 BELOW KB 13.00'
 LANDED @ 7204.59' KB

11-21-2007	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560						
Cum Costs: Drilling	\$572,013	Completion	\$585,725	Well Total	\$1,157,739						
MD	8,750	TVD	8,750	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8695.0		Perf : 6868'-8409'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2200 PSIG. 35 BFPH. RECOVERED 832 BLW. 8477 BLWTR.								

11-22-2007	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560						
Cum Costs: Drilling	\$572,013	Completion	\$588,285	Well Total	\$1,160,299						
MD	8,750	TVD	8,750	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8695.0		Perf : 6868'-8409'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST, SWI @ 6AM, WAIT ON FACILITIES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG, CP 2400 PSIG. 23 BFPH. RECOVERED 555 BBLs, 922 BLWTR. WO FACILITIES.								

FINAL COMPLETION DATE: 11/21/07

01-08-2008	Reported By	HEATH LEMON									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$572,013	Completion	\$588,285	Well Total	\$1,160,299						
MD	8,750	TVD	8,750	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8695.0		Perf : 6868'-8409'		PKR Depth : 0.0					
Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1550 & CP 2600 PSI. TURNED WELL TO QUESTAR SALES AT 9:30 AM, 01/07/08. FLOWED 463 MCFD RATE ON 12/64" POS CHOKE. STATIC 361.								

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 955-32

9. API NUMBER:
43-047-36971

10. FIELD AND POOL, OR WILDCAT
Natural Buttes/Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENE 32 9S 23E S

12. COUNTY
Uintah

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80229** PHONE NUMBER: **(303) 824-5526**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2179' FNL & 657' FEL 39.993756 LAT 109.343675 LON**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**
AT TOTAL DEPTH: **Same**

14. DATE SPUDDED: **8/20/2007** 15. DATE T.D. REACHED: **9/9/2007** 16. DATE COMPLETED: **1/7/2008** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **5209' NAT GL**

18. TOTAL DEPTH: MD **8,750** TVD _____ 19. PLUG BACK T.D.: MD **8,695** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR, MVD

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8" J-55	36.0	0	2,189		1025			
7-7/8"	4-1/2" N-80	11.6	0	8,741		1780			
7-7/8"	4-1/2" P-110	11.6	mrkr jts						

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7,205							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,423	8,409			8,188 8,409		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					7,907 8,103		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,676 7,856		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,421 7,636		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8188-8409	49,095 GALS GELLED WATER & 102,300# 20/40 SAND
7907-8103	40,905 GALS GELLED WATER & 68,100# 20/40 SAND
7676-7856	64,005 GALS GELLED WATER & 146,900# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Producing

RECEIVED

FEB 06 2008

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/7/2008	TEST DATE: 1/14/2008	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 8	GAS - MCF: 626	WATER - BBL: 240	PROD. METHOD: Flows
CHOKE SIZE: 12/64"	TBG. PRESS. 1,750	CSG. PRESS. 2,250	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,423	8,409		Green River	1,464
				Mahogany	2,083
				Wasatch	4,326
				Chapita Wells	4,882
				Buck Canyon	5,573
				Price River	6,406
				Middle Price River	7,300
				Lower Price River	8,070
				Seqo	8,566

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 2/5/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Chapita Wells Unit 955-32 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7177-7366	3/spf
6868-7135	3/spf
6614-6793	2/spf
6423-6570	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7421-7636	72,741 GALS GELLED WATER & 182,000# 20/40 SAND
7177-7366	52,161 GALS GELLED WATER & 114,200# 20/40 SAND
6868-7135	35,823 GALS GELLED WATER & 71,000# 20/40 SAND
6614-6785	43,005 GALS GELLED WATER & 96,000# 20/40 SAND
6423-6570	61,779 GALS GELLED WATER & 141,760# 20/40 SAND

Perforated the Lower Price River from 8188-89, 8197-98, 8241-42, 8279-80, 8304-05, 8311-12, 8325-26, 8341-42, 8360-61, 8399-400, 8403-04, 8408-09 w/ 3 spf.

Perforated the Middle Price River from 7907-08, 7935-36, 7988-89, 8012-13, 8019-20, 8027-28, 8037-38, 8047-48, 8059-60, 8069-70, 8078-79, 8102-03 w/ 3 spf.

Perforated the Middle Price River from 7676-77, 7680-81, 7694-95, 7704-05, 7716-17, 7726-27, 7754-55, 7760-61, 7815-16, 7822-23, 7851-52, 7855-56 w/ 3 spf.

Perforated the Middle Price River from 7421-22, 7434-35, 7448-49, 7457-58, 7468-69, 7497-98, 7503-04, 7511-12, 7585-86, 7593-94, 7630-31, 7635-36 w/ 3 spf.

Perforated the Middle/Upper Price River from 7177-78, 7204-05, 7211-12, 7241-42, 7266-67, 7273-74, 7285-86, 7292-93, 7318-19, 7346-47, 7358-59, 7365-66 w/ 3 spf.

Perforated the Upper Price River from 6868-69, 6872-73, 6914-15, 6995-96, 7005-06, 7012-13, 7029-30, 7072-73, 7076-77, 7084-85, 7129-30, 7134-35 w/ 3 spf.

Perforated the Upper Price River from 6614-15, 6627-28, 6643-44, 6652-53, 6659-60, 6698-99, 6726-27, 6737-38, 6745-46, 6752-53, 6763-64, 6779-80, 6784-85, 6792-93 w/ 2 spf.

Perforated the Upper Price River from 6423-24, 6427-28, 6432-33, 6450-51, 6456-57, 6502-03, 6511-12, 6517-18, 6541-42, 6549-50, 6563-64, 6569-70 w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 955-32

API number: 4304736971

Well Location: QQ SENE Section 32 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,290	1,300	NO FLOW	NOT KNOWN
1,600	1,610	NO FLOW	NOT KNOWN
1,680	1,700	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 2/5/2008