

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 11, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

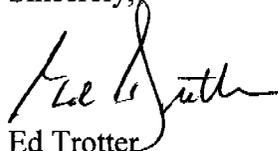
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 937-26
NW/NW, SEC. 26, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0285-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

AUG 15 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **426' FNL, 189' FWL** *635249X 40.013095*
At proposed prod. Zone *4430203Y NW/NW -109.415312*

5. Lease Serial No.
U-0285-A
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 937-26

9. API Well No.
43-047-36969

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 26, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
18.6 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH
13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **189'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1800

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9475'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5039.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Name (Printed/Typed) **Ed Trotter** Date **August 11, 2005**

Title
Agent

Approved by (Signature) *[Signature]* Name (Printed/Typed) **BRADLEY G. HILL** Date **08-17-05**
ENVIRONMENTAL SCIENTIST III

Title Office **DIV. OF OIL, GAS & MINING**

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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

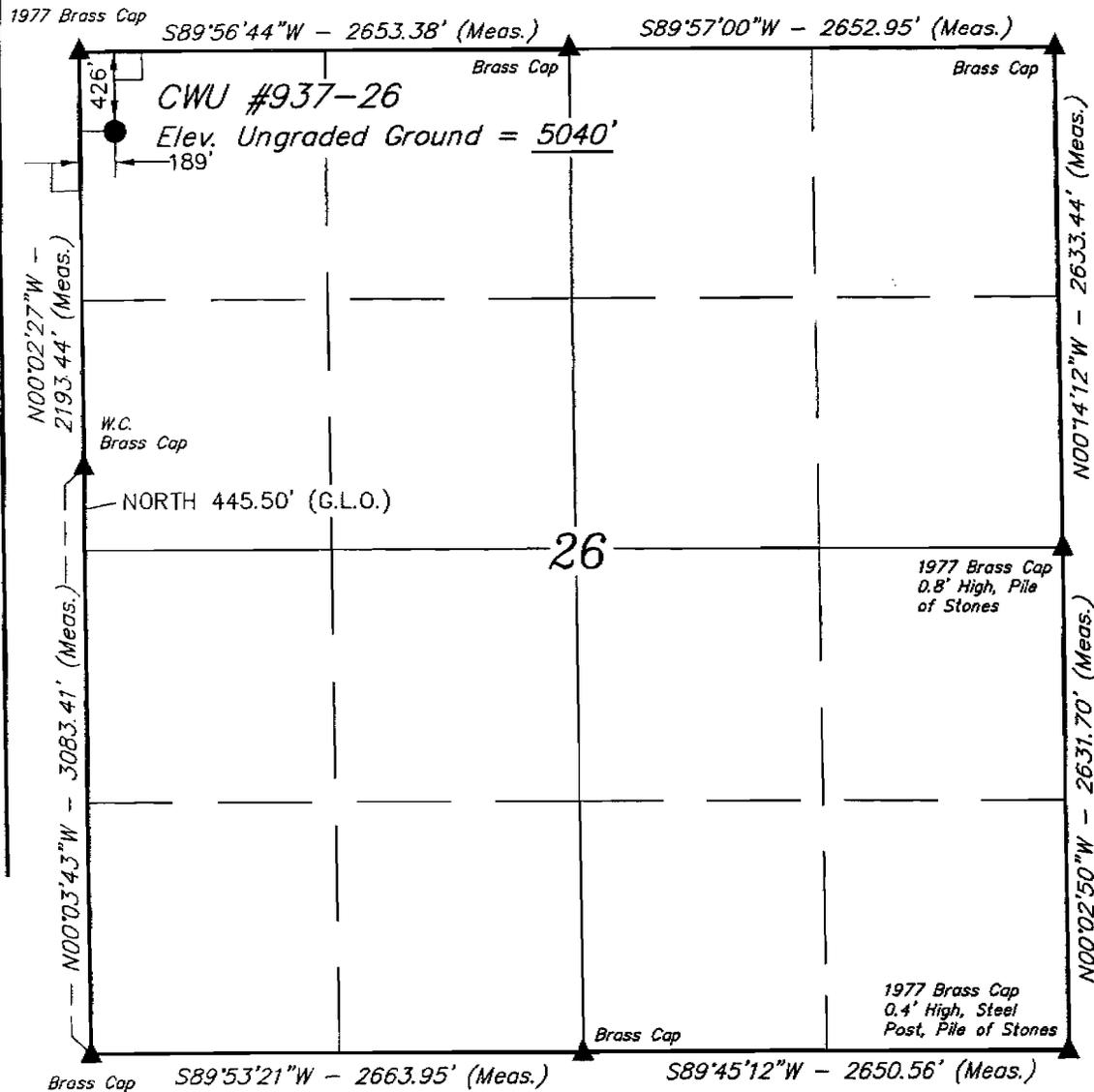
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of Action is Necessary

T9S, R22E, S.L.B.&M.



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°00'47.05" (40.013069)

LONGITUDE = 109°24'57.68" (109.416022)

(NAD 27)

LATITUDE = 40°00'47.18" (40.013106)

LONGITUDE = 109°24'55.22" (109.415339)

EOG RESOURCES, INC.

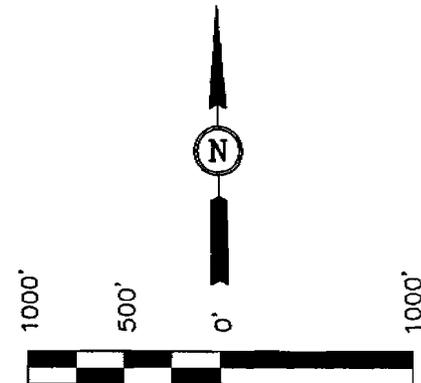
Well location, CWU #937-26, located as shown in the NW 1/4 NW 1/4 of Section 26, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-14-04	DATE DRAWN: 09-24-04
PARTY G.S. J.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 937-26
NW/NW, SEC. 26, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,680'
Wasatch	4,697'
North Horn	6,613'
Island	7,045'
KMV Price River	7,246'
KMV Price River Middle	7,986'
KMV Price River Lower	8,790'
Sego	9,269'

Estimated TD: 9,475' or 200'± below Sego top

Anticipated BHP: 5,175 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,475±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe
 Insert Float Collar (PDC drillable)
 Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 937-26
NW/NW, SEC. 26, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 937-26
NW/NW, SEC. 26, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 125 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 925 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

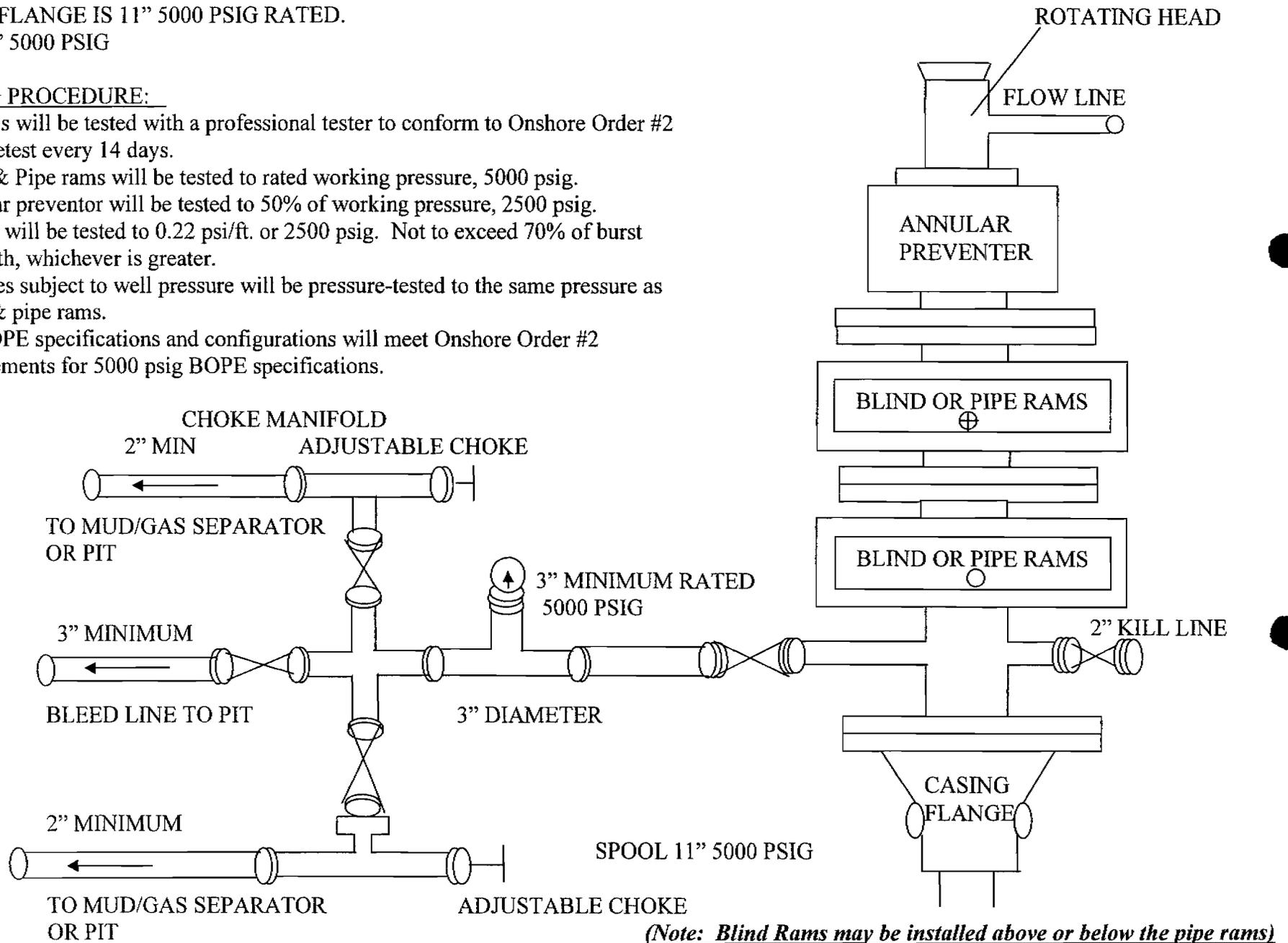
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 937-26
Lease Number: U-0285-A
Location: 426' FNL & 189' FWL, NW/NW, Sec. 26,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.6 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 7*
- B. Producing wells - 32*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. **METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location upon final abandonment is:

- Four-Wing Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Needle and Thread Grass – 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The interim seed mixture for this location is Hi-Crest Crested Wheat Grass – 12 pounds per acre.

The reserve pit will be located on the Southeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corner B. The stockpiled location topsoil will be stored Southeast of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northwest.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

The interim seed mixture for this location is Hi-Crest Crested Wheat Grass – 12 pounds per acre.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

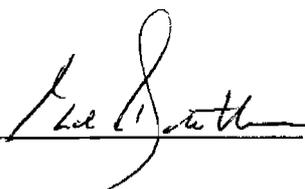
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 937-26 Well, located in the NW/NW of Section 26, T9S, R22E, Uintah County, Utah; Lease #U-0285-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-11-2005
Date


Agent

EOG RESOURCES, INC.
CWU #937-26
SECTION 26, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE CWU #360-26N AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.6 MILES.

EOG RESOURCES, INC.

CWU #937-26
LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T9S, R22E, S.L.B.&M.

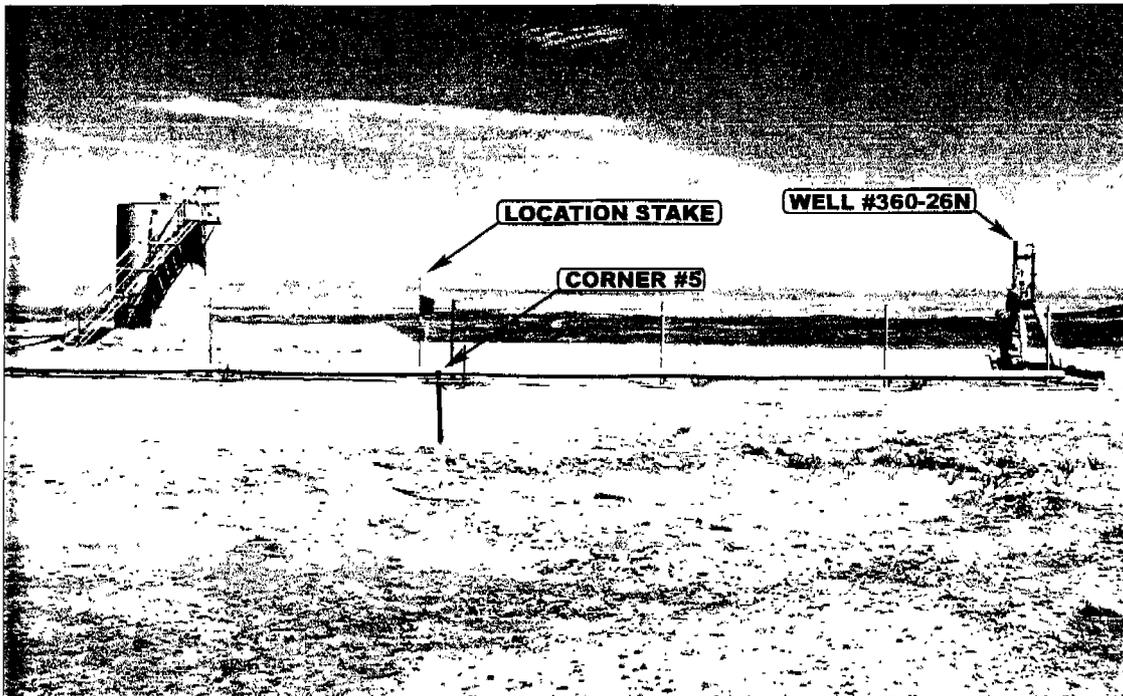


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

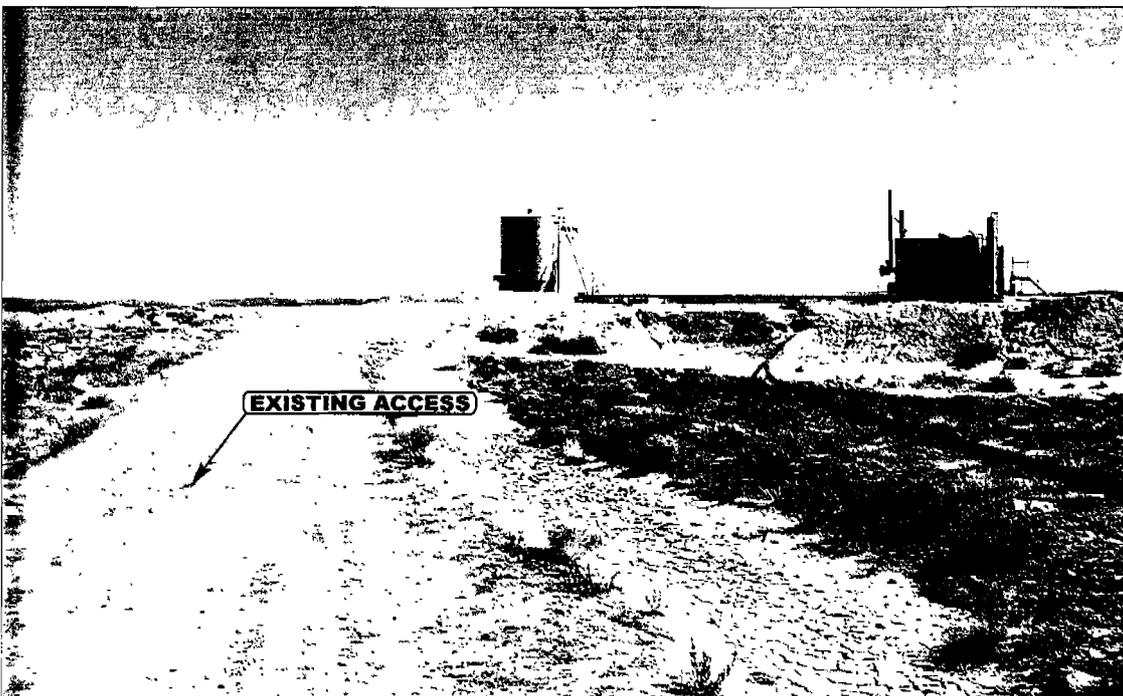


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 22 04
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A. DRAWN BY: L.K. REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #937-26
SECTION 26, T9S, R22E, S.L.B.&M.

426' FNL 189' FWL
Existing Access Road

Approx. Toe of Fill Slope

Prevailing Winds
SCALE: 1" = 50'
DATE: 09-24-04
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
The PROPOSED LOCATION MAY REQUIRE ANY EXISTING FACILITIES STRUCTURES, PIPELINES, ECT. TO BE RELOCATED DURING DRILLING AND CONSTRUCTION.

El. 39.7' / C-11.9' (btm. pit)

El. 34.3' / C-6.5' (btm. pit)

F-6.8' El. 33.0'

F-5.4' El. 34.4'

F-21.1' El. 18.7'

F-0.1' El. 39.7'

F-6.6' El. 33.2'

F-0.4' El. 39.4'

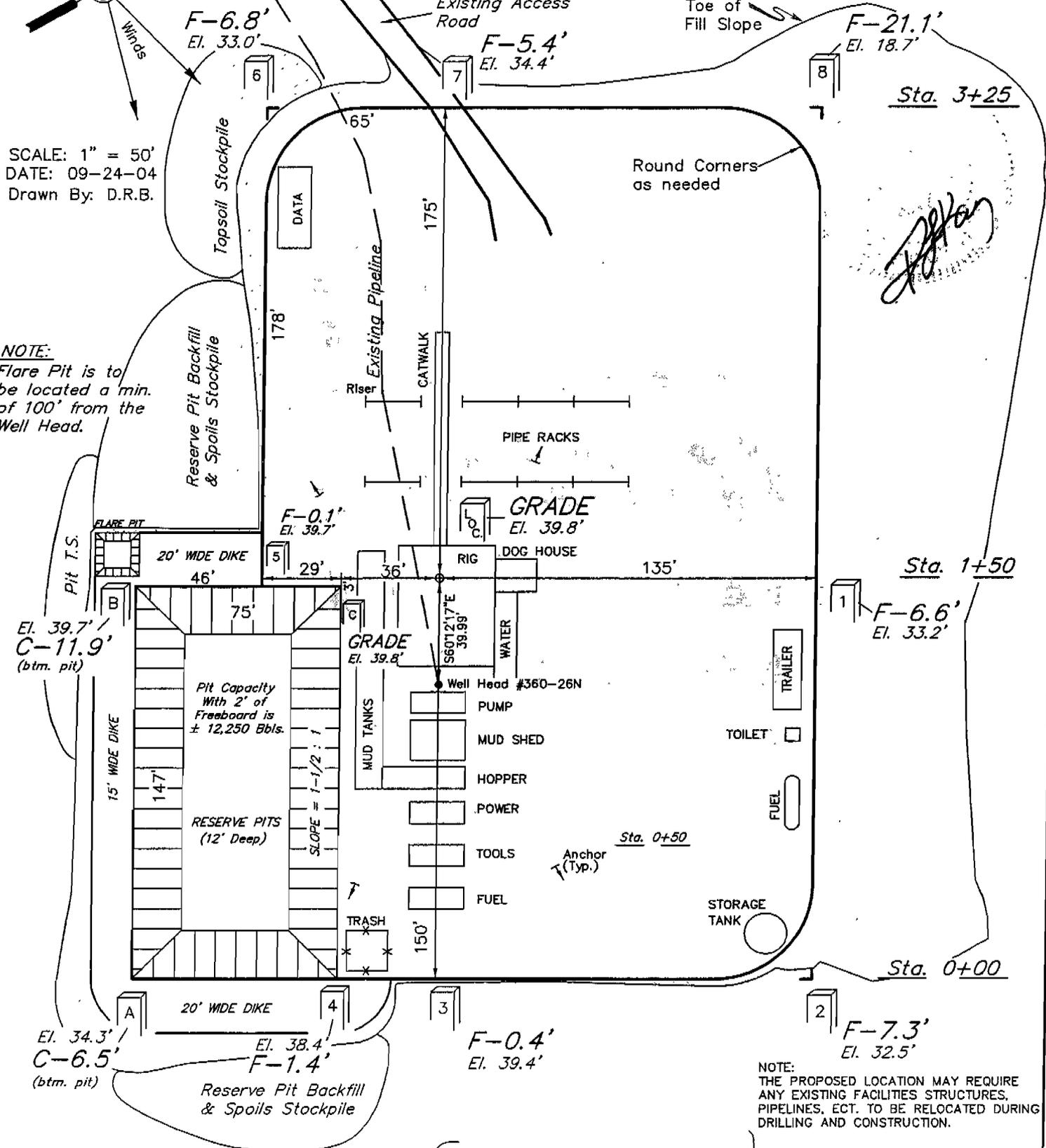
F-7.3' El. 32.5'

Sta. 3+25

Sta. 1+50

Sta. 0+50

Sta. 0+00



Elev. Ungraded Ground at Location Stake = 5039.8'
Elev. Graded Ground at Location Stake = 5039.8'

BORROW AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #937-26

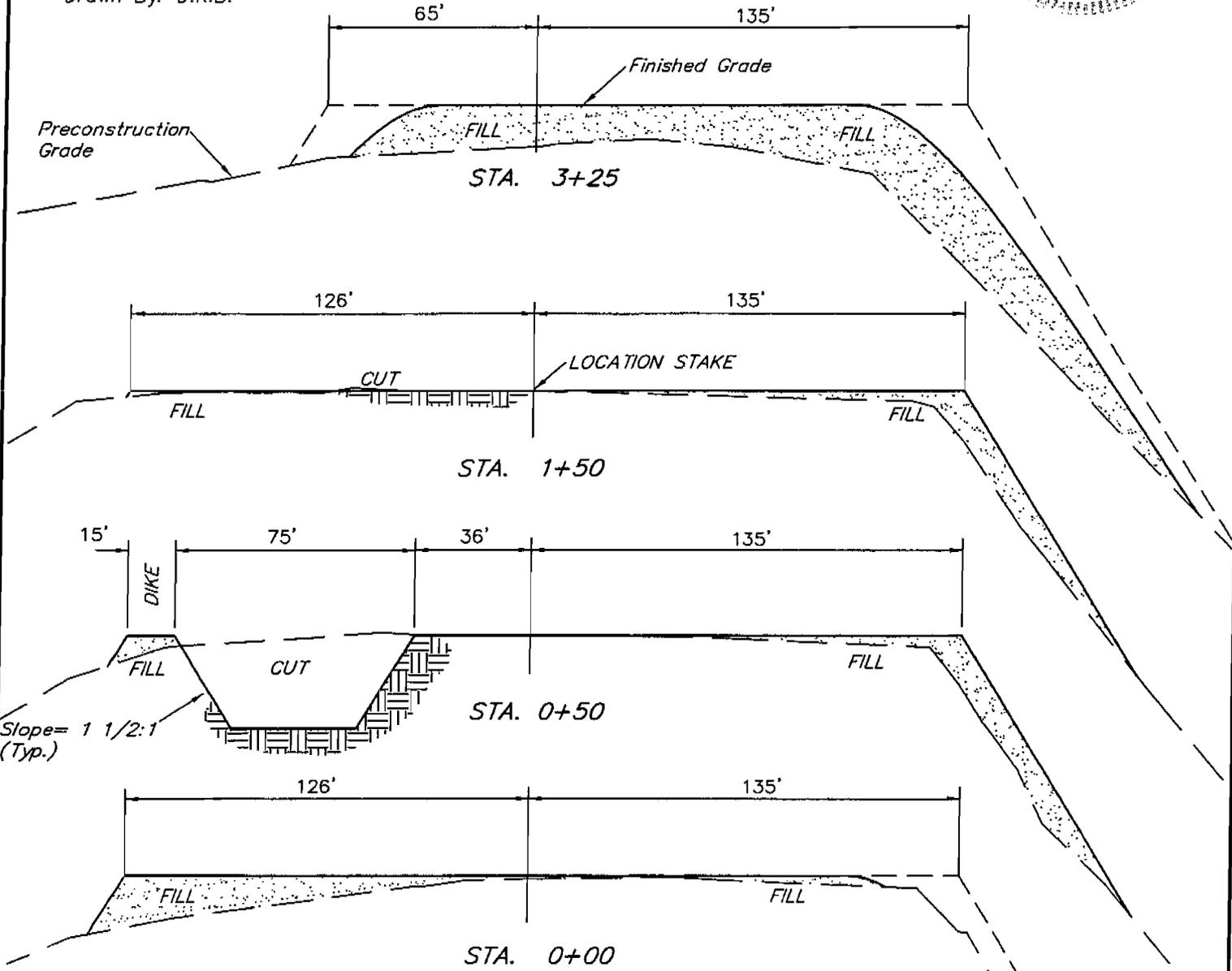
SECTION 26, T9S, R22E, S.L.B.&M.

426' FNL 189' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 09-24-04
Drawn By: D.R.B.



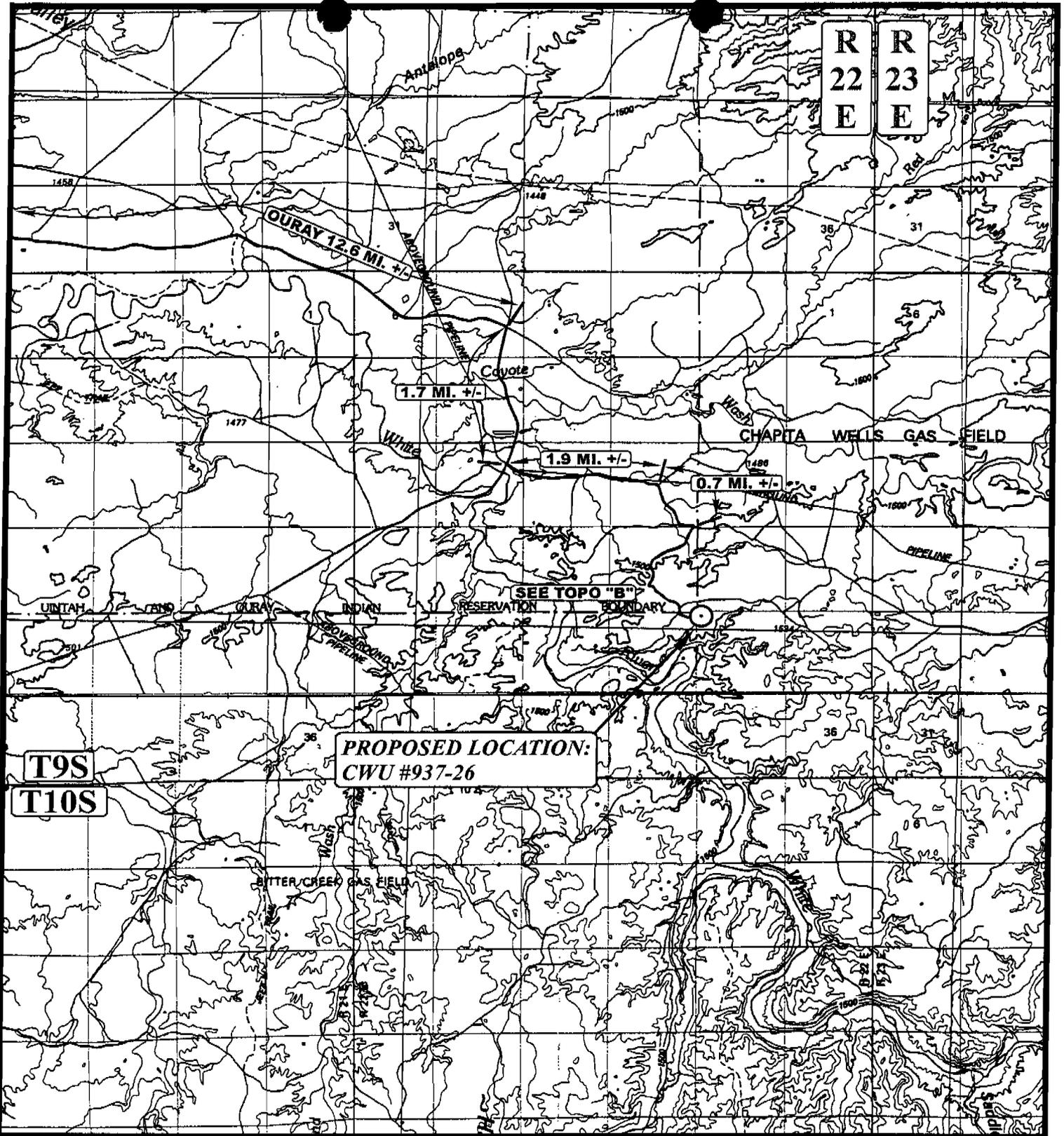
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	420	Cu. Yds.
(NEW CONSTRUCTION ONLY)			
Remaining Location	=	3,000	Cu. Yds.
TOTAL CUT	=	3,420	CU.YDS.
FILL	=	12,010	CU.YDS.

EXCESS MATERIAL	=	8,590	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,080	Cu. Yds.
DEFICIT UNBALANCE (After Rehabilitation)	=	<10,670>	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



R
22
E

R
23
E

T9S
T10S

PROPOSED LOCATION:
CWU #937-26

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

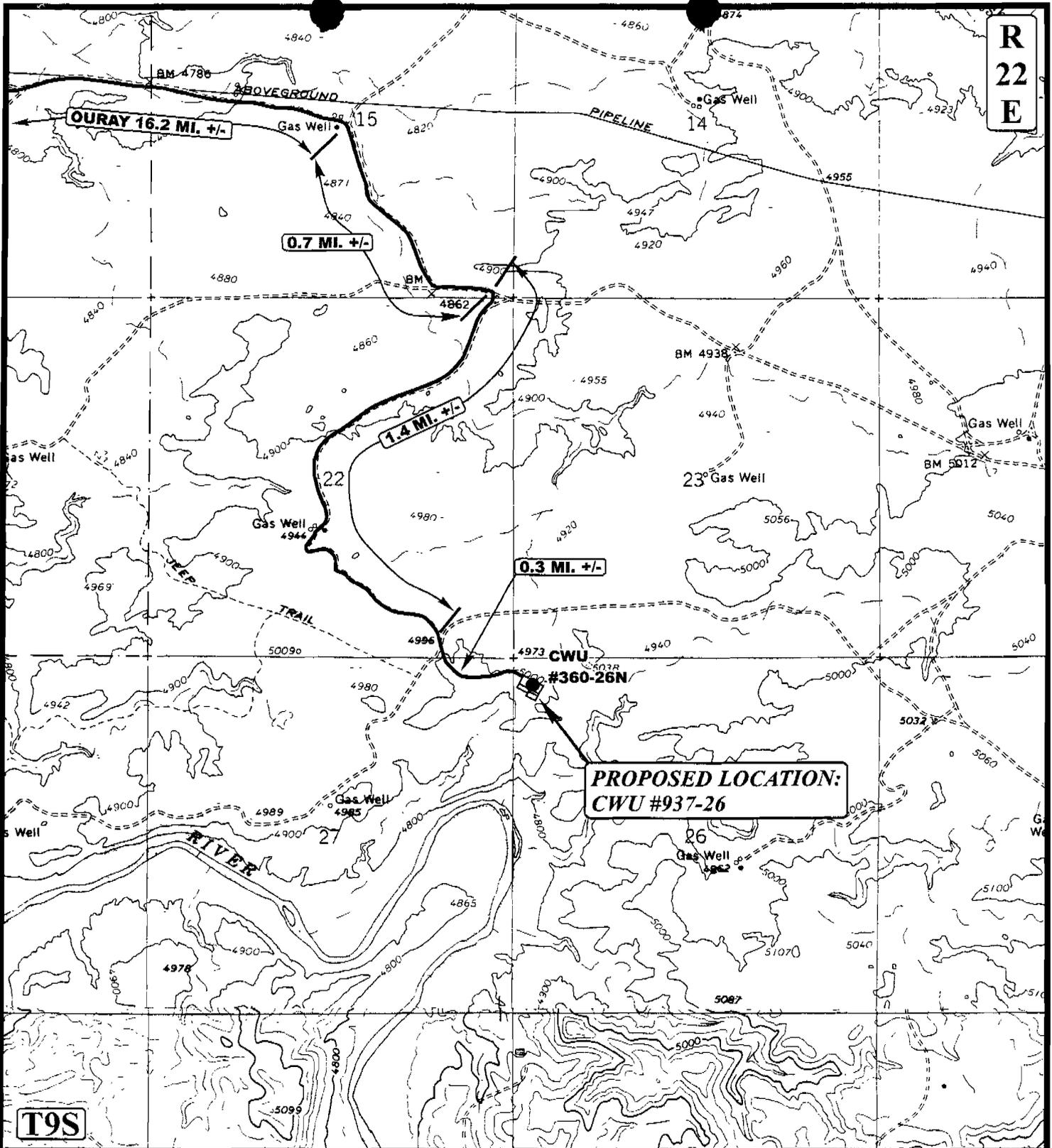
CWU #937-26
SECTION 26, T9S, R22E, S.L.B.&M.
426' FNL 189' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
09 22 04
MONTH DAY YEAR
SCALE: 1:100,000 | DRAWN BY: L.K. | REVISED: 00-00-00





R
22
E

T9S

LEGEND:

————— EXISTING ROAD



EOG RESOURCES, INC.

CWU #937-26
SECTION 26, T9S, R22E, S.L.B.&M.
426' FNL 189' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

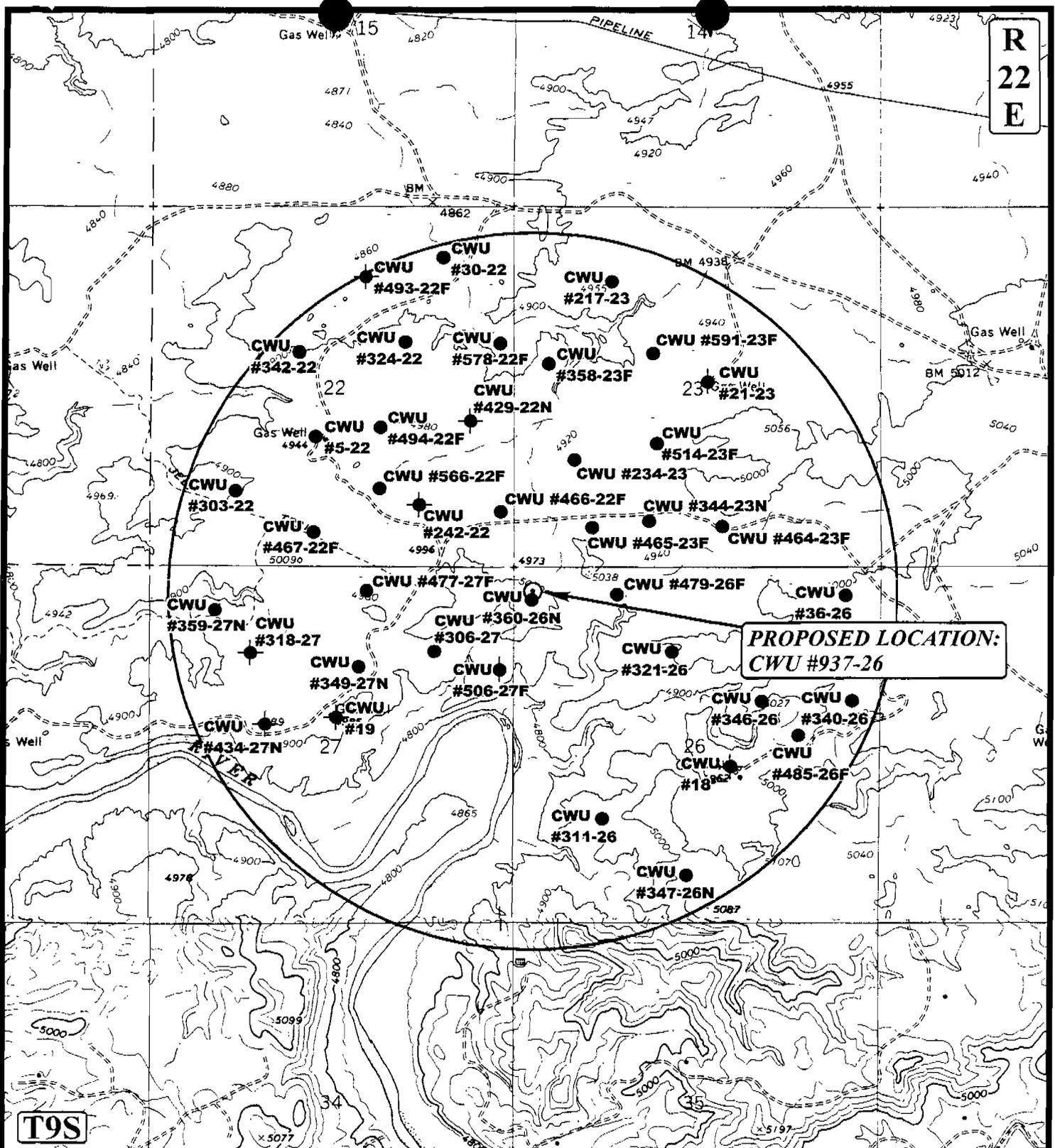
TOPOGRAPHIC
MAP

09	22	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



R
22
E



**PROPOSED LOCATION:
CWU #937-26**

T9S

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #937-26
SECTION 26, T9S, R22E, S.L.B.&M.
426' FNL 189' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	09	22	04
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: L.K.		REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/15/2005

API NO. ASSIGNED: 43-047-36969

WELL NAME: CWU 937-26

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNW 26 090S 220E

SURFACE: 0426 FNL 0189 FWL

BOTTOM: 0426 FNL 0189 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01310

LONGITUDE: -109.4153

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

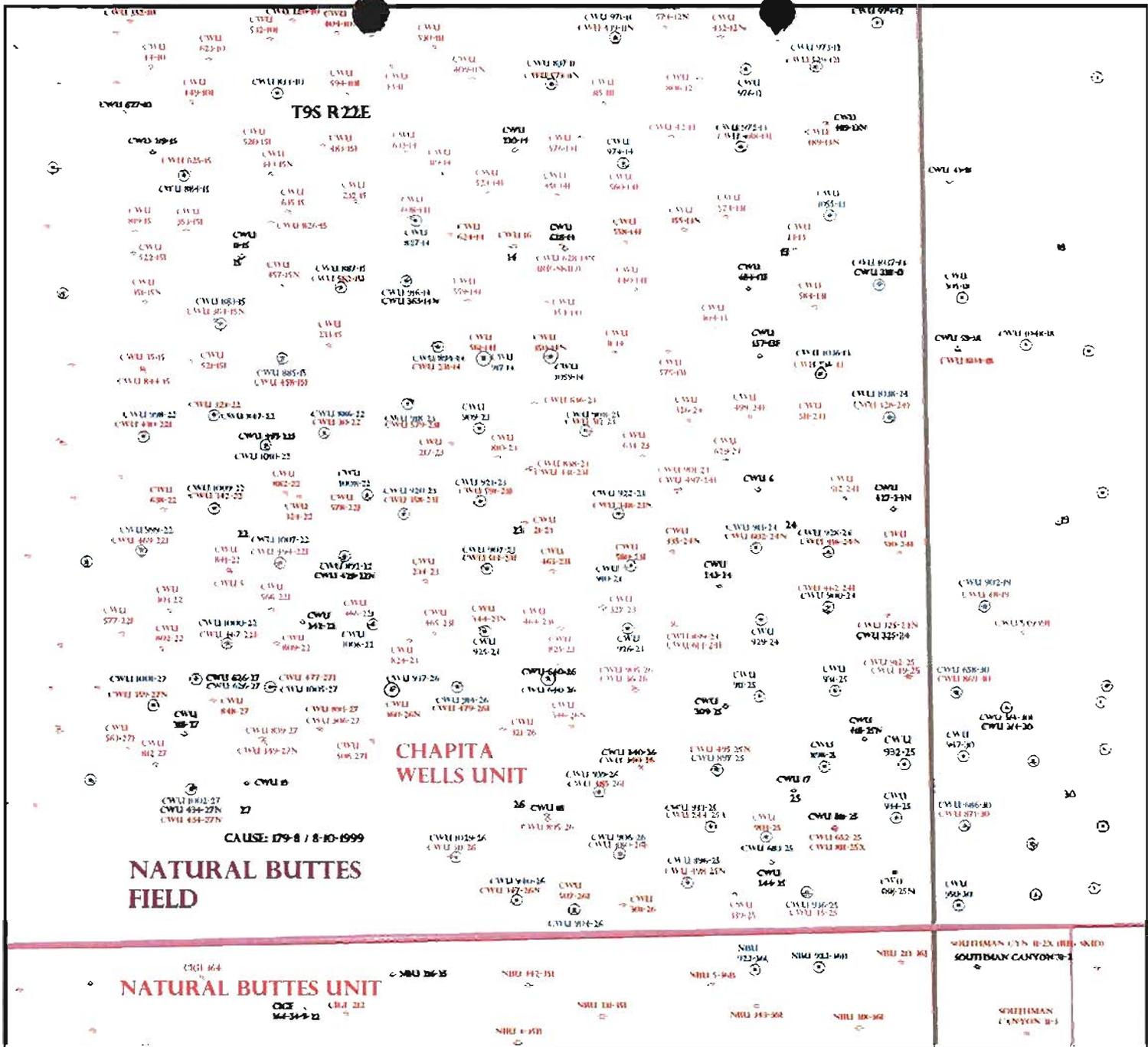
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 13,14,24,26 T. 9S R. 22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

PREPARED BY: DIANA WHITNEY
 DATE: 16-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36952	CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755	FEL
43-047-36953	CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960	FEL
43-047-36954	CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829	FEL
43-047-36966	CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069	FWL
43-047-36967	CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945	FEL
43-047-36956	CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678	FEL
43-047-36968	CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121	FEL
43-047-36969	CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189	FWL
43-047-36949	CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825	FWL
43-047-36950	CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492	FEL
43-047-36951	CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120	FEL
43-047-36964	CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353	FWL
43-047-36965	CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831	FWL
43-047-36973	CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693	FWL
43-047-36974	CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760	FWL
43-047-36975	CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815	FWL
43-047-36976	CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659	FWL
43-047-36978	CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530	FWL
43-047-36979	CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018	FWL

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 937-26 Well, 426' FNL, 189' FWL, NW NW,
Sec. 26, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36969.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.

Well Name & Number Chapita Wells Unit 937-26

API Number: 43-047-36969

Lease: U-0285-A

Location: NW NW Sec. 26 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 12 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 937-26

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.

4304736969

3a. Address P.O. BOX 1815
VERNAL, UT 84078

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 426' FNL, 189' FWL NW/NW
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 26, T9S, R22E,
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*
18.6 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. 189'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1800

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9475'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5039.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)
Ed Trotter

Date
August 11, 2005

Title
Agent

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Approved by (Signature)

Name (Printed/Typed)

Title
Assistant Regional Supervisor

Office

Date

RECEIVED
JAN 10 2006

01/05/2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to the land in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

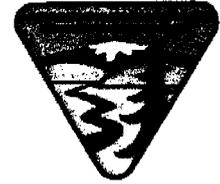
*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc Location: NWNW Sec 26, T9S, R22E
Well No: CWU 937-26 Lease No: UTU-0285-A

Petroleum Engineer: Matt Baker Office: 435-781-4490 Cell: 435-828-4470
Petroleum Engineer: Michael Lee Office: 435-781-4432 Cell: 435-828-7875
Supervisory Petroleum Technician: Jamie Sparger Office: 435-781-4502 Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Surface casing shoe integrity test shall be required.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: EOG Resources Inc.

API Number 43-047-36969

Well Name & Number: CWU 937-26

Lease number: UTU-0285-A

Location: NWNW Sec, 26 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 8/9/05

Date APD Received: 8/12/05

Conditions for Approval are in the APD

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0285-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

Do not use this form for proposals to drill new wells significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 937-26

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

9. API NUMBER:

43-047-36969

3. ADDRESS OF OPERATOR:

P.O. BOX 1815

CITY **VERNAL**

STATE **UT**

ZIP **84078**

PHONE NUMBER:

(435) 789-0790

10. FIELD AND POOL OR WLDGAT:

NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **426 FNL 189 FWL 40.013069 LAT 109.416022 LON**

COUNTY **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 26 9S 22E S.L.B. & M**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the

D: **26-21-06**
By: *[Signature]*

NAME (PLEASE PRINT) **Kaylene R. Gardner**

TITLE **Regulatory Assistant**

SIGNATURE *[Signature]*

DATE **8/15/2006**

(This space for State use only)

AUG 17 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36969
Well Name: CHAPITA WELLS UNIT 937-26
Location: ✓ 426 FNL 189 FWL (NWNW), SECTION 26, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

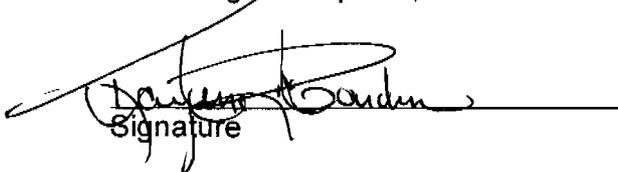
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/15/2006
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

AUG 1 / 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 937-26

9. API Well No.
43-047-36969

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40 Vernal, Ut 84078

3b. Phone No.
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**426' FNL & 189' FWL (NW/NW)
 Sec. 26-T9S-R22E 40.034069 LAT 109.381883 LON**

RECEIVED
DEC 21 2006
BLM VERNAL, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

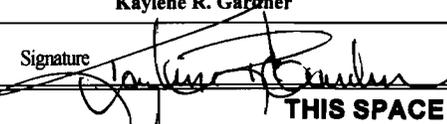
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 1/06/2006 be extended for one year.

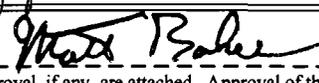
CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature  Date **12/20/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  **Petroleum Engineer** Date **FEB 01 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 05 2007

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0285-A
Well: CWU 937-26
Location: NWNW Sec 26-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/06/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

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MAR 05 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

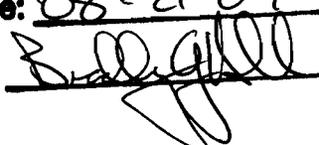
SUNDRY NOTICES AND REPORTS ON WELLS		5 LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7 UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2 NAME OF OPERATOR: EOG RESOURCES, INC.		8 WELL NAME and NUMBER: CHAPITA WELLS UNIT 937-26
3 ADDRESS OF OPERATOR: P.O. BOX 1815 VERNAL UT 84078		9 API NUMBER: 43-047-36969
4 LOCATION OF WELL FOOTAGES AT SURFACE 426 FNL 189 FWL 40.013069 LAT 109.416022 LON		10 FIELD AND POOL, OR WILDCAT NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 26 9S 22E S.L.B. & M		COUNTY: UINTAH
		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-21-07
By: 

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE 	DATE <u>8/15/2007</u>

(This space for State use only)

8-22-07
Rm

RECEIVED
AUG 20 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36969
Well Name: CHAPITA WELLS UNIT 937-26
Location: 426 FNL 189 FWL (NWNW), SECTION 26, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

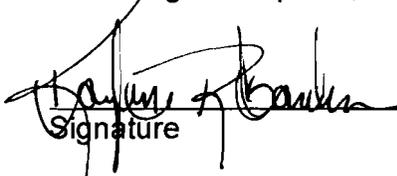
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

8/15/2007

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

AUG 20 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 937-26

Api No: 43-047-36969 Lease Type: FEDERAL

Section 06 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 10/12/07

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 10/12/07 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 937-26

2. Name of Operator
EOG RESOURCES, INC. Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com

9. API Well No.
43-047-36969

3a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-262-2812
Fx: 303-262-2813

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T9S R22E NWNW 426FNL 189FWL
40.01307 N Lat, 109.41602 W Lon

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #56816 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed)- CARRIE E MACDONALD

Title OPERATIONS CLERK

Signature (Electronic Submission)

Date 10/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 937-26

9. API Well No.
43-047-36969

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com

3a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-262-2812
Fx: 303-262-2813

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T9S R22E NWNW 426FNL 189FWL
40.01307 N Lat, 109.41602 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 10/12/2007.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56815 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) CARRIE E MACDONALD	Title OPERATIONS CLERK
Signature (Electronic Submission)	Date 10/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 937-26

9. API Well No.
43-047-36969

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T9S R22E NWNW 426FNL 489FWL
40.01307 N Lat, 109.41602 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/11/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #58593 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 02/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

**RECEIVED
FEB 14 2008**

WELL CHRONOLOGY REPORT

Report Generated On: 02-12-2008

Well Name	CWU 937-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36969	Well Class	1SA
County, State	UINTAH, UT	Spud Date	12-03-2007	Class Date	02-11-2008
Tax Credit	N	TVD / MD	9,475/ 9,475	Property #	054926
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,053/ 5,040				
Location	Section 26, T9S, R22E, NW/NW, 426 FNL & 189 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	56.707	NRI %	48.546

AFE No	302795	AFE Total	1,840,900	DHC / CWC	912,100/ 928,800
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	08-18-2005
08-18-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			426' FNL & 189' FWL (NW/NW)
			SECTION 26, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.013069, LONG 109.416022 (NAD 83)
			LAT 40.013106, LONG 109.415339 (NAD 27)
			TRUE #27
			OBJECTIVE: 9475' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0285-A
			ELEVATION: 5039.8' NAT GL, 5039.8' PREP GL (DUE TO ROUNDING 5040' IS THE PREP GL), 5053' KB (13')
			EOG WI 56.7071%, NRI 48.5457%

10-04-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED, 30% COMPLETE.

10-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING PIT.

10-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-09-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-10-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-11-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-15-2007 Reported By JERRY BARNES/TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/12/2007 @ 2:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/12/2007 @ 1:00 PM.

11-01-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$192,940	Completion	\$0	Daily Total	\$192,940
Cum Costs: Drilling	\$230,940	Completion	\$0	Well Total	\$230,940
MD	2,418	TVD	2,418	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 10/17/2007. DRILLED 12-1/4" HOLE TO 2450' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2405.05') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE & FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2418' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLs WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3% SALT, 3 #/ SX GR-3, & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/182.5 BBLs FRESH WATER. DID NOT LAND PLUG. CHECK FLOAT, FLOAT HELD SHUT IN CASING VALVE W/600# @ 4:20 AM, 10/20/2007. BROKE CIRCULATION 174 BBLs INTO FRESH WATER FLUSH. CIRCULATED 25 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PUMPING STOPPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 113 SX (24 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 2 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PUMPING STOPPED. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 137 SX (28 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAG CEMENT @ 2168'. PICK UP TO 2148' & TOOK SURVEY.

BULLS EYE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 10/19/2007 @ 12:15 PM.

12-03-2007	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$24,477	Completion	\$0	Daily Total	\$24,477						
Cum Costs: Drilling	\$255,417	Completion	\$0	Well Total	\$255,417						
MD	2,418	TVD	2,418	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TESTING BOP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN PREPARE FOR TRUCKS.
07:00	12:00	5.0	RIG DOWN W/ RW JONES TRUCKS. TRANSPORT RIG 2.9 MILES TO CWU 937-26
12:00	16:00	4.0	RIG UP W/ TRUCKS, RELEASED TRUCKS AT 16:00 HRS.
16:00	04:00	12.0	RAISED DERRICK @ 16:00 HRS, CONTINUE RIG UP.
04:00	05:00	1.0	ACCEPT RIG AT 04:00 HRS, 12/3/07.
NIPPLE UP BOP'S, PREPARE FOR TEST. (BOP'S WARM AND READY TO TEST)			
05:00	06:00	1.0	TESTING BOP'S. OAT 5 DEG. FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: COLD WX OPS. WORKING W/ TRUCKS AND FORKLIFTS, STEAM LINES. FUEL ON HAND 1645 USED 524.

12-04-2007	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$68,487	Completion	\$3,229	Daily Total	\$71,716						
Cum Costs: Drilling	\$323,904	Completion	\$3,229	Well Total	\$327,133						
MD	3,210	TVD	3,210	Progress	760	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. TWO FLANGES ON CHOKE LINE NEEDED TO BE RETIGHTEND. CALLED JAMIE SPARGER W/ VERNAL BLM INFORMED HIM OF INTENTION TO SPUD AND TEST BOP'S. CALLS MADE AT 0830 12/2/07.
09:00	16:00	7.0	INSTALL WEAR BUSHING, RIG UP WEATHERFORD AND HOLD PJSM. PICKUP BHA AND DRILL PIPE. RIG DOWN WEATHERFORD.
16:00	17:30	1.5	CHANGE OUT HAMMER UNION ON GAS BUSTER LINE. REDRESS SHALE SHAKER SCREENS, HOOK UP IGNITER.
17:30	18:00	0.5	SERVICE RIG.
18:00	22:00	4.0	DRILL CEMENT AND FLOAT EQ. FLOAT 2373' SHOE 2417. DRILL 10 FOR FIT.

22:00 22:30 0.5 RUN FIT TEST TO 11.4 PPG EMW.
 22:30 06:00 7.5 DRILL FROM 2460' TO 3210. 750' 100 FPH. WOB 17 RPM 50. MUD WT. 8.5 VIS 32.

NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: LOCK OUT/TAG OUT, PUMP WORK, PISM W/
 WEATHERFORD. FULL CREW. DRILLING GREEN RIVER. SET AND TEST COM FOR DRILLING. FUEL ON
 HAND 4852 RECEIVED 4400 USED 1183. TEMP 5 DEG.

06:00 18.0 SPUD 7 7/8" HOLE AT 22:30 HRS, 12/3/07.

12-05-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$80,299	Completion	\$0	Daily Total	\$80,299						
Cum Costs: Drilling	\$404,256	Completion	\$3,229	Well Total	\$407,485						
MD	5,050	TVD	5,050	Progress	1,840	Days	2	MW	9.3	Visc	29.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/ 3210 TO 3239 29' 58 FPH. WOB 18 RPM 40.
06:30	07:00	0.5	SURVEY 3161' 2 DEG.
07:00	15:00	8.0	DRILL F/ 3239 TO 4087' 848' 106 FPH. WOB 23 RPM 55. MUD WT 9.8 VIS 32.
15:00	16:00	1.0	RIG SERVICE, CHANGE MASTER CLUTCH AIR VALVE.
16:00	21:30	5.5	DRILL F/ 4087 TO 4622' 535' 97 FPH. WOB 23 RPM 55.
21:30	22:00	0.5	SURVEY 4540' 2.5 DEG.
22:00	06:00	8.0	DRILL F/ 4622 TO 5050' 428' 53 FPH. WOB 25, RPM 45. MUD WT. 10.1 VIS 34. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: ICEY CONDITIONS, SPINNING CHAIN, TRIP HAZARDS. FULL CREW. TEST COM IN DRILLING POSITION, BOP DRILL 1 1/2 MIN AMAS. DRILLING WASATCH. FUEL ON HAND 3067 USED 1795. TEMP 9 DEG.

12-06-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$39,030	Completion	\$3,355	Daily Total	\$42,385						
Cum Costs: Drilling	\$443,286	Completion	\$6,584	Well Total	\$449,870						
MD	5,445	TVD	5,445	Progress	395	Days	3	MW	9.3	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/ 5050 TO 5216' 166' 30FPH. WOB 20 RPM 50. 420 GPM. MMRPM 63.
11:30	12:00	0.5	CIRCULATE, DROP SURVEY, MIX AND PUMP PILL FOR TRIP.
12:00	14:30	2.5	POH FOR BIT.
14:30	17:30	3.0	RIG REPAIR, STUFFING BOX FOR BRAKE WATER SIEZED ON WASHPIPE. REMOVE AND REPAIR. CHANGE ROTO SEAL ON TRANSMISSON CLUTCHES.
17:30	23:00	5.5	POH, LAY DOWN REAMERS, CHANGE MUD MOTOR, FUNCTION TEST BOP. RIH. BIT BALLED UP.
23:00	23:30	0.5	WASH/REAM 5154 TO 5216' (14' FILL).
23:30	06:00	6.5	DRILL F/ 5216 TO 5445' 229' 35 FPH. WOB 25 RPM 50. MUD WT. 9.6 VIS 36. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MIXING CHEM. TRIPPING, SLICK SURFACES. FULL CREW. D RILLING CHAPITA WELLS.

RESET AND TEST COM FOR TRIPPING AND DRILLING.
 BOP DRILL 1 3/4 MIN. AMAS.
 FUEL ON HAND 1496 USED 1571. TEMP 16 DEG.

12-07-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$51,584	Completion	\$3,939	Daily Total	\$55,523						
Cum Costs: Drilling	\$494,871	Completion	\$10,523	Well Total	\$505,394						
MD	6,570	TVD	6,570	Progress	1,125	Days	4	MW	10.0	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL F/ 5445 TO 5808' 363' 38 FPH. WOB 25 RPM 55/65. 420 GPM
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL F/ 5808 TO 6570' 762' 54 FPH. WOB 25 RPM 45, MUD WT. 10.1 VIS 35. DRILLING BUCK CANYON. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: TONGS, PUMP WORK, SNOW COND. FULL CREW. FUNCTION TEST COM FOR DRLG. EACH TOUR. BOP DRILL 1 1/2 MIN. AMAS. FUEL ON HAND 4338 RECEIVED 4500 USED 1658. TEMP 25 DEG. LIGHT SNOW.

12-08-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$31,964	Completion	\$0	Daily Total	\$31,964						
Cum Costs: Drilling	\$526,836	Completion	\$10,523	Well Total	\$537,359						
MD	7,093	TVD	7,093	Progress	523	Days	5	MW	10.3	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL F/ 6570 TO 6843' 273' 32 FPH. WOB 25 RPM 50/65.
14:30	15:30	1.0	SERVICE RIG.
15:30	01:30	10.0	DRILL F/ 6843 TO 7093' 250' 25 FPH. WOB 25, RPM 50, MUD WT. 10.7 VIS 36.
01:30	02:00	0.5	CIRCULATE, MIX AND PUMP PILL, DROP SURVEY, POH FOR BIT. RESET AND TEST COM FOR TRIP.
02:00	06:00	4.0	TRIP OUT FOR BIT. ONE TIGHT SPOT AT 5200'. MUD WT. 10.7 VIS 36. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: TRIPPING, CATWALK AND PIPE RACK, AIR TUGGER. DRILLING NORTH HORN, PRICE RIVER TRANSITION. FUEL ON HAND 2468 USED 1870.

12-09-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$61,983	Completion	\$0	Daily Total	\$61,983						
Cum Costs: Drilling	\$588,819	Completion	\$10,523	Well Total	\$599,342						
MD	7,670	TVD	7,670	Progress	577	Days	6	MW	10.5	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CONTINUE TRIP, CHANGE MUD MOTOR, RIH.
07:30	08:30	1.0	SLIP & CUT DRILL LINE
08:30	11:00	2.5	RIH, HOLE IN GOOD CONDITION.
11:00	22:30	11.5	DRILL F/ 7093 TO 7470' 377' 33 FPH. WOB 23 RPM 47.
22:30	23:00	0.5	SERVICE RIG.

23:00 06:00 7.0 DRILL F/ 7470 TO 7670' 200' 29 FPH. WOB 25 RPM 59, MUD WT. 10.7 VIS 37. DRILLING UPPER PRICE RIVER. TEST COM FOR DRLG. FULL CREW. BOP DRILL 71 SEC. AMAS. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: WORKING ON PUMPS, STABBING DRILL PIPE. FUEL ON HAND 5236 USED 1632.

12-10-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$34,619	Completion	\$2,743	Daily Total	\$37,362						
Cum Costs: Drilling	\$623,438	Completion	\$13,266	Well Total	\$636,704						
MD	8,330	TVD	8,330	Progress	660	Days	7	MW	10.8	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL F/ 7670 TO 7941' 271' 29 FPH. WOB 25 RPM 50, MMRPM 67.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL F/ 7941 TO 8330' 389' 28 FPH. WOB 25/26 RPM 50. MMRPM 67. MUD WT. 11.4 VIS 36 DRILLING MIDDLE PRICE RIVER. FULL CREW. FUNCTION TEST COM. FOR DRLG. BOP DRILL 73 SEC. AMAS. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: PPE, WINTER DRIVING CONDITIONS, FOG. FUEL ON HAND 3216 USED 2020.

12-11-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$54,141	Completion	\$0	Daily Total	\$54,141						
Cum Costs: Drilling	\$677,579	Completion	\$13,266	Well Total	\$690,845						
MD	8,503	TVD	8,503	Progress	173	Days	8	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/ 8330 TO 8439' 109' 24 FPH. WOB 25 RPM 50.
10:30	11:00	0.5	SERVICE RIG.
11:00	13:00	2.0	DRILL F/ 8439 TO 8480' 41' 20 FPH. WOB 22/25, RPM 45/55. MUD WT. 10.2 VIS 35.
13:00	14:00	1.0	CIRCULATE MIX AND PUMP PILL, BLOW DOWN KELLY PREPARE FOR TRIP. RESET COM. FOR TRIP.
14:00	20:30	6.5	TRIP, CHANGE BIT AND PICK UP NEW MOTOR.
20:30	21:00	0.5	WASH/REAM 8423 TO 8480'.
21:00	23:30	2.5	DRILL F/ 8480' TO 8503' 23' 9.2 FPH. UNABLE TO GET BIT TO DRILL, SUSPECT MOTOR FAILURE.
23:30	00:30	1.0	CIRCULATE AND PUMP PILL, BLOW DOWN KELLY. RESET COM. FOR TRIP.
00:30	06:00	5.5	TRIP OUT TO DIAGNOSE PROBLEM. BIT AND MOTOR BALLED UP, NO APPARENT DAMAGE TO BIT. CHANGE BIT AND MOTOR. RIH. FULL CREW. COM RESET AND CHECKED. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: EYE PROTECTION, TRIP HAZARDS. DRILLING IN MIDDLE PRICE RIVER. MUD WT. 10.2 VIS 35. FUEL ON HAND 1571 USED 1645.

12-12-2007 Reported By PAUL WHITE / PETE AYOTTE

Daily Costs: Drilling	\$47,626	Completion	\$0	Daily Total	\$47,626						
Cum Costs: Drilling	\$725,206	Completion	\$13,266	Well Total	\$738,472						
MD	8,813	TVD	8,813	Progress	310	Days	9	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP IN
08:30	09:00	0.5	REAM 35' TO BOTTOM.

09:00 13:00 4.0 DRILL FROM 8503' TO 8594', 91' AT 22'/HR, 18-25K WOB, 45-50 RPM, 64 MOTOR RPM, 1900 PSI AT 120 STROKES, #1 PUMP, 100-250 PSI DIFFERENTIAL. 403 GPM.

13:00 13:30 0.5 RIG SERVICE

13:30 06:00 16.5 DRILL FROM 8594' TO 8813', 219' AT 13'/HR, 15-25K WOB, 45-55 RPM, MOTOR RPM 64,1900 PSI AT 120 STROKES, 31 PUMP, 100-300 PSI DIFFERENTIAL. 403 GPM.

FULL CREWS, NO ACCIDENTS.

SAFETY MEEETNGS ON PINCH POINTS AND GUAGING WATER.

FUEL ON HAND 4180 GALS, USED 1832 GALS.

MUD WT 11.3 PPG, 38 VIS.

PRICE RIVER LOWER TOP AT 8783'.

BOP DRILL DAYS 1.5 MINS.

OPERATE COM(2).

BOILER 24 HRS.

NO FLOW OR LOSSES.

BG GAS 3500U, CONN GAS 3500U.

12-13-2007	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$42,854	Completion	\$0	Daily Total	\$42,854						
Cum Costs: Drilling	\$768,060	Completion	\$13,266	Well Total	\$781,326						
MD	8,908	TVD	8,908	Progress	96	Days	10	MW	11.1	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: REAM TO BOTTOM

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 8813' TO 8875', 62' AT 10'/HR, 15-25K WOB, 45-65 RPM, 64 MOTOR RPM, 1900 PSI AT 120 STROKES, #1 PUMP, 100-400 PSI DIFFERENTIAL, 402 GPM. OPERATED COM
12:00	12:30	0.5	RIG SERVICE.
12:30	17:00	4.5	DRILL FROM 8875' TO 8908' TD, 33' AT 7'/HR. SAME PARAMETERS AS ABOVE. REACHED TD AT 17:00 HRS, 12/12/07.
17:00	18:00	1.0	CIRCULATE, MIX AND PUMP PILL.
18:00	22:00	4.0	OPERATE COM, TRIP OUT, HOLE IN GOOD SHAPE.
22:00	23:30	1.5	OPERATE PIPE AND BLIND RAMS, CHANGE MOTORS AND BITS, FILL TRIP TANK, DRAIN HOSES.
23:30	00:30	1.0	TRIP INTO SHOE, BREAK CIRCULATION.
00:30	01:30	1.0	SLIP & CUT DRILL LINE 80', RESET COM.
01:30	05:00	3.5	TRIP IN, HOLE IN GOOD SHAPE. BROKE CIRCULATION AT 7000'.
05:00	06:00	1.0	SAFETY REAM 130' TO BOTTOM.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS ON MIXING CHEMICALS AND TRIPPING PIPE.
			FUEL ON HAND 2543 GALS, USED 1546 GALS.
			MUD WT. 11.3 PPG, VIS 38.
			PRICE RIVER TOP AT 8783'.
			BG GAS 450U, CONN GAS 500U.
			NO LOSSES OR FLOW.
			BOILER 24 HRS.
			BIT WAS TRASHED, NO BALLING ON BIT OR MOTOR

12-14-2007	Reported By	PETE AYOTTE									
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Daily Costs: Drilling	\$46,265	Completion	\$0	Daily Total	\$46,265						
Cum Costs: Drilling	\$814,325	Completion	\$13,266	Well Total	\$827,591						
MD	9,475	TVD	9,475	Progress	566	Days	11	MW	11.2	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: SHORT TRIP

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH SAFETY REAM TO BOTTOM, SET COM FOR DRILLING.
06:30	13:30	7.0	DRILL FROM 8908' TO 9095'. 187' AT 26'/HR, 12-18K WOB, 45-55 RPM, 64 MOTOR RPM, 2000 PSI AT 120 STROKES, #1 PUMP, 100-250 PSI DIFFERENTIAL, 402 GPM.
13:30	14:00	0.5	RIG SERVICE.
14:00	04:30	14.5	DRILL FROM 9095' TO 9475', 380' AT 26'/HR, SAME PARAMETERS AS ABOVE. REACHED TD AT 04:30 HRS, 12/14/07.
04:30	05:30	1.0	CIRCULATE.
05:30	06:00	0.5	SHORT TRIP TO 8400'. FULL CREWS. NO ACCIDENTS. SAFETY MEETINGS ON TRAPPED PRESSURE AND LOCKOUT TAG OUT. FUEL ON HAND 4787 GALS. USED 2156 GALS. MUD WT. 11.6 PPG, VIS 38. SEGO TOP AT 9253'. OPERATE COM(2). TD AT 0430 HRS, 12/14/2007. BOILER 24 HRS. 11 DEGREES. BG GAS 400U, CONN GAS 6000U.

12-15-2007 Reported By PETE AYOTTE

Daily Costs: Drilling	\$40,441	Completion	\$95,745	Daily Total	\$136,186						
Cum Costs: Drilling	\$854,767	Completion	\$109,011	Well Total	\$963,778						
MD	9,475	TVD	9,475	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREPARE TO CEMENT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SHORT TRIP TO 8400', NO TIGHT SPOTS.
07:00	09:00	2.0	CIRCULATE, 6' BOTTOMS UP FLARE, 8000U, MUD WT 11.7, HELD SAFETY MEETING WITH CASERS, RIG UP SAME.
09:00	16:00	7.0	LAY DOWN STRING. OPERATE PIPE AND BLIND RAMS. HOLE TOOK AN EXTRA 68 BBLs.
16:00	16:30	0.5	PULL WEAR RING.
16:30	17:30	1.0	HOLD SAFETY MEETING WITH CASERS, RIG UP SAME. HOLE TOOK ANOTHER 26 BBLs.
17:30	19:30	2.0	RUN 4.5" CASING TO SHOE(2400'). RUN IN SLOW. GOOD DISPLACEMENT. WEATHER 10 DEGREES.
19:30	20:30	1.0	CIRCULATE OUT HEAVY PILL, LOST AN ADDITIONAL 20 BBLs UNTIL HOLE STABILIZED. LOST 114 BBLs TOTAL. USED 180 BBLs FROM PREMIX. HAULED IN 200 BBLs FROM STORAGE.
20:30	00:00	3.5	RUN CASING
00:00	00:30	0.5	REPAIR LINE GUIDE.

00:30 03:00 2.5 RAN 4.5", N80, 11.6#, LT&C CASING AS FOLLOWS: 217 JOINTS, PLUS 2, P-110 MARKERS AND 1, P110 SHORT JOINT. TOP OF MARKERS SET AT 6732' AND 4308'. RAN 25 BOWSPRING CENTRALIZERS, 5' UP ON SHOE JOINT, TOP OF 2ND JOINT, THEN EVERY 3RD JOINT TO 6436'. RAN DAVIS LYNCH SHOE AND FLOAT. LAND SHOE AT 9464', TOP OF FLOAT AT 9420'. BROKE CIRCULATION AND STABILIZED HOLE AT 4765' AND 7130'. RAN CASING AT A MODERATE RATE. HOLE ACTED GOOD. NO MORE LOSSES.

03:00 04:00 1.0 PICK UP TAG JOINT, WASH CASING 30' TO BOTTOM.

04:00 04:30 0.5 LAY DOWN TAG JOINT, INSTALL CASING HANGER AND ROTATING HEAD.

04:30 06:00 1.5 CIRCULATE, RIG DOWN CASERS, RIG UP SCHLUMBERGER, HOLD SAFETY MEETING WITH RIG AND CEMENT CREWS.
 1 HAND SHORT ON DAYS. NO ACCIDENTS.
 SAFETY MEETINGS ON CIRCULATING CASING AND LAYING DOWN PIPE.
 FUEL ON HAND 3441 GALS, USED 1346 GALS.
 MUD WT 11.7, VIS 38.
 CASING POINT COST \$783,627.
 BOILER 24 HRS.
 5 DEGREES.
 WILL MOVE SUNDAY MORNING TO CWU 1043-22. MOVE IS 6/10 OF A MILE.
 SPUD APPROXIMATELY, 1800 HRS, 12/17/2007,

12-16-2007		Reported By	PETE AYOTTE								
Daily Costs: Drilling	\$41,469	Completion	\$53,982	Daily Total	\$95,451						
Cum Costs: Drilling	\$896,237	Completion	\$162,993	Well Total	\$1,059,230						
MD	9,475	TVD	9,475	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE, FINISH SAFETY MEETING, TEST LINES TO 5000 PSI. TESTED CASING HANGER SEALS TO 5000 PSI. OK.
06:30	08:30	2.0	CEMENT AS FOLLOWS: PUMP 20 BBLs SPACER, 20 BBLs H2O SPACER, 455 SACKS(143 BBL), 13#, 35/65 POZ LEAD AND 1560 SACKS(358 BBL), 14.1#, 50/50 POZG TAIL CEMENT. TOP OF LEAD TO 2018', TOP OF TAIL TO 6323'. DISPLACE WITH 146 BBLs, 2 GAL/1000 L064 FRESH WATER. BUMP PLUG 1000 PSI OVER TO 3700 PSI. FLOATS HELD. PLUG DOWN AT 0842 HRS.
08:30	09:30	1.0	RIG DOWN CEMENTERS, BACK OUT CASING HANGER.
09:30	11:30	2.0	NIPPLE DOWN. CLEAN MUD TANKS.
11:30	06:00	18.5	RIG DOWN.

DAYS SHORT 1 HAND. NO ACCIDENTS.
 SAFETY MEETINGS ON RIGGING DOWN AND COLD WEATHER.
 FUEL ON HAND 2393 GALS., USED 1048 GALS.
 BOILER 16 HRS.
 WILL TRANSFER 2393 GALS FUEL, 7 JOINTS 4.5", N80, 11.6# CASING(298.85) TO CWU 1043-23.
 MOVE WILL BE 6/10 OF A MILE, APPROXIMATE TEST TIME 0400 HRS, 12/17/2007.
 APPROXIMATE SPUD TIME 1600 HRS, 12/17/2007.

06:00 18.0 RIG RELEASED AT 11:30 HRS, 12/15/2007.

CASING POINT \$882,966

12-20-2007		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$42,739	Daily Total	\$42,739
Cum Costs: Drilling	\$896,237	Completion	\$205,732	Well Total	\$1,101,969
MD	9,475	TVD	9,475	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation :	PBTB : 9420.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 800'. EST CEMENT TOP @ 1230'. RD SCHLUMBERGER.		

12-22-2007		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$1,780	Daily Total	\$1,780
Cum Costs: Drilling	\$896,237	Completion	\$207,512	Well Total	\$1,103,749
MD	9,475	TVD	9,475	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation :	PBTB : 9420.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: WO COMPLETION					
Start	End	Hrs	Activity Description		
14:00	15:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.		

12-27-2007		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$14,588	Daily Total	\$14,588
Cum Costs: Drilling	\$896,237	Completion	\$222,100	Well Total	\$1,118,337
MD	9,475	TVD	9,475	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation :	PBTB : 9420.0		Perf : 8321' - 9174'	PKR Depth : 0.0	
Activity at Report Time: FRAC					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8902'-03', 8916'-17', 8927'-28', 8952'-53', 8962'-63', 8978'-79', 9064'-66', 9079'-81', 9088'-90', 9161'-62' & 9173'-74' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5209 GAL YF116 ST+ PAD, 40571 GAL YF116 ST+ W/120300# 20/40 SAND @ 1-5 PPG. MTP 6309 PSIG. MTR 50.6 BPM. ATP 4942 PSIG. ATR 48.0 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.		
RUWL. SET 10K CFP @ 8855'. PERFORATED MPR FROM 8590'-91', 8603'-04', 8646'-48', 8665'-66', 8714'-15', 8720'-21', 8745'-46', 8755'-56', 8773'-74', 8811'-12' & 8835'-36' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5210 GAL YF116 ST+ PAD, 36270 GAL YF116 ST+ W/105200# 20/40 SAND @ 1-5 PPG. MTP 6251 PSIG. MTR 50.7 BPM. ATP 4914 PSIG. ATR 47.9 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.					
RUWL. SET 10K CFP @ 8530'. PERFORATED MPR FROM 8321'-22', 8330'-31', 8342'-43', 8354'-55', 8386'-87', 8406'-07', 8410'-11', 8454'-55', 8462'-63', 8469'-70' & 8508'-10' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5201 GAL YF116 ST+ PAD, 52215 GAL YF116 ST+ W/149200# 20/40 SAND @ 1-5 PPG. MTP 6379 PSIG. MTR 50.8 BPM. ATP 4991 PSIG. ATR 47.6 BPM. ISIP 3225 PSIG. RD SCHLUMBERGER. SDFN.					

12-28-2007		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$30,909	Daily Total	\$30,909
Cum Costs: Drilling	\$896,237	Completion	\$253,009	Well Total	\$1,149,246

MD 9,475 TVD 9,475 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MEASEVERDE PBTD : 9420.0 Perf : 7912' - 9174' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2000 PSIG. RUWL. SET 10K CFP @ 8290'. PERFORATED MPR FROM 8119'-20', 8128'-29', 8151'-52', 8161'-62', 8171'-72', 8176'-77', 8185'-86', 8208'-09', 8214'-15', 8221'-22', 8239'-40' & 8266'-67' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5196 GAL YF116 ST+ PAD, 50818 GAL YF116 ST+ W/150000# 20/40 SAND @ 1-5 PPG. MTP 5936 PSIG. MTR 51.8 BPM. ATP 4439 PSIG. ATR 48.3 BPM. ISIP 2485 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8075'. PERFORATED MPR FROM 7912'-13', 7936'-37', 7946'-47', 7961'-62', 7974'-75', 8014'-16', 8021'-22', 8026'-27', 8031'-32', 8037'-38' & 8049'-50' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5199 GAL YF116 ST+ PAD, 36260 GAL YF116 ST+ W/104600# 20/40 SAND @ 1-5 PPG. MTP 6449 PSIG. MTR 51.3 BPM. ATP 4678 PSIG. ATR 47.2 BPM. ISIP 2710 PSIG. RD SCHLUMBERGER. SDFN.

12-29-2007	Reported By	HISLOP			
Daily Costs: Drilling	\$0	Completion	\$1,710	Daily Total	\$1,710
Cum Costs: Drilling	\$896,237	Completion	\$254,719	Well Total	\$1,150,956
MD 9,475 TVD 9,475 Progress 0 Days 17 MW 0.0 Visc 0.0	Formation : MEASEVERDE	PBTD : 9420.0	Perf : 7624' - 9174'	PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1500 PSIG. RUWL. SET 10K CFP @ 7885'. PERFORATE MPR FROM 7624'-25', 7647'-48', 7663'-64', 7753'-54', 7763'-64', 7774'-75', 7808'-09', 7815'-16', 7821'-22', 7841'-42', 7849'-50', 7863'-64' @ 3 SPF @ 120° PHASING. RDWL. SDFN.

12-30-2007	Reported By	HISLOP			
Daily Costs: Drilling	\$0	Completion	\$303,635	Daily Total	\$303,635
Cum Costs: Drilling	\$896,237	Completion	\$558,354	Well Total	\$1,454,591
MD 9,475 TVD 9,475 Progress 0 Days 18 MW 0.0 Visc 0.0	Formation : MESAVERDE	PBTD : 9420.0	Perf : 7133' - 9174'	PKR Depth : 0.0	

Activity at Report Time: WAITING ON COMPLETION RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1820 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4372 GAL YF116 ST+ PAD, 33052 GAL YF116 ST+ WITH 84300 # 20/40 SAND @ 1-4 PPG. MTP 6358 PSIG. MTR 50.1 BPM. ATP 3147 PSIG. ATR 44.6 BPM. ISIP 2603 PSIG. RD SCHLUMBERGER. [LOST GEL ON 4# SAND. SHUT DOWN 9-MIN. UNABLE TO FIX PROBLEM. FLUSH WELL..

RUWL. SET 10K CFP @ 7590'. PERFORATE UPR FROM 7377'-78', 7387'-88', 7394'-95', 7453'-54', 7463'-64', 7479'-80', 7483'-84', 7488'-89', 7545'-46', 7565'-66', 7572'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5221 GAL YF116 ST+ PAD, 51024 GAL YF116 ST+ WITH 147800 # 20/40 SAND @ 1-5 PPG. MTP 5563 PSIG. MTR 50.0 BPM. ATP 3868 PSIG. ATR 46.0 BPM. ISIP 2468 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7350'. PERFORATE UPR FROM (SHOTS 7128'-29' MISSED FIRED), 7133'-34', 7143'-44', 7167'-68', 7180'-81', 7188'-89', 7216'-17', 7225'-26', 7233'-34', 7312'-13', 7323'-24', 7334'-35' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5189 GAL YF116 ST+ PAD, 52226 GAL YF116 ST+ WITH 156400 # 20/40 SAND @ 1-5 PPG. MTP 6373 PSIG. MTR 50.5 BPM. ATP 4255 PSIG. ATR 48.3 BPM. ISIP 2725 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 10K CBP AT 7017'. RDMO CUTTERS WIRELINE. SDFN.

01-01-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$23,984	Daily Total	\$23,984
Cum Costs: Drilling	\$896,237	Completion	\$582,338	Well Total	\$1,478,575

MD 9,475 TVD 9,475 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MEASEVERDE PBTB : 9420.0 Perf : 7133' - 9174' PKR Depth : 0.0

Activity at Report Time: DRILLING PLUGS

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 7017'. RU TO DRILL OUT PLUGS. SWI. SDFN.

01-03-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$54,185	Daily Total	\$54,185
Cum Costs: Drilling	\$896,237	Completion	\$636,523	Well Total	\$1,532,760

MD 9,475 TVD 9,475 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MEASEVERDE PBTB : 9420.0 Perf : 7133' - 9174' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7017', 7350', 7590', 7885', 8075', 8290', 8530' & 8855'. RIH. CLEANED OUT TO PBTB @ 9420'. LANDED TBG AT 7610' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 1750 PSIG. 50 BFPH. RECOVERED 700 BLW. 9785 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# L-80 TBG 31.50'
 XN NIPPLE 1.10'
 231 JTS 2-3/8 4.7# L-80 TBG 7563.73
 BELOW KB 13.00'
 LANDED @ 7610.33' KB

01-04-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$4,143	Daily Total	\$4,143
Cum Costs: Drilling	\$896,237	Completion	\$640,666	Well Total	\$1,536,903

MD 9,475 TVD 9,475 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MEASEVERDE PBTB : 9420.0 Perf : 7133' - 9174' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2300 PSIG. 50 BFPH. RECOVERED 1209 BLW. 8576 BLWTR.

01-05-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$4,240	Daily Total	\$4,240
Cum Costs: Drilling	\$896,237	Completion	\$644,906	Well Total	\$1,541,143

MD 9,475 TVD 9,475 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MEASEVERDE PBTB : 9420.0 Perf : 7133' - 9174' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 2000 PSIG, CP- 2800 PSIG. 42 BFPH. RECOVERED 1012 BBLS, 7564 BLWTR

01-06-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$4,240	Daily Total	\$4,240						
Cum Costs: Drilling	\$896,237	Completion	\$647,466	Well Total	\$1,543,703						
MD	9,475	TVD	9,475	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9420.0		Perf : 7133' - 9174'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 2000 PSIG, CP- 2950 PSIG. 34 BFPH. RECOVERED 818 BBLS, 6746 BLWTR

01-07-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$2,960	Daily Total	\$2,960						
Cum Costs: Drilling	\$896,237	Completion	\$650,426	Well Total	\$1,546,663						
MD	9,475	TVD	9,475	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9420.0		Perf : 7133' - 9174'		PKR Depth : 0.0					

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG, CP 2750 PSIG. 25 BFPH. RECOVERED 601 BBLS, 6145 BLWTR. SI @ 6 AM, 1/7/08. WO FACILITIES.

FINAL COMPLETION DATE: 1/6/08

02-12-2008	Reported By	DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$896,237	Completion	\$650,426	Well Total	\$1,546,663						
MD	9,475	TVD	9,475	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9420.0		Perf : 7133' - 9174'		PKR Depth : 0.0					

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1750 & CP 3050 PSI. TURNED WELL TO QUESTAR SALES AT 12:30 PM, 02/11/08. FLOWED 203 MCFD RATE ON 10/64" POS CHOKE. STATIC 233.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 937-26

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202
 3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No. 43-047-36969

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNW 426FNL 189FWL 40.01307 N Lat, 109.41602 W Lon
 At top prod interval reported below NWNW 426FNL 189FWL 40.01307 N Lat, 109.41602 W Lon
 At total depth NWNW 426FNL 189FWL 40.01307 N Lat, 109.41602 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T9S R22E Mer SLB

12. County or Parish UINTAH
 13. State UT

14. Date Spudded 10/12/2007
 15. Date T.D. Reached 12/14/2007
 16. Date Completed D & A Ready to Prod. 02/11/2008

17. Elevations (DF, KB, RT, GL)*
5040 GL

18. Total Depth: MD 9475 TVD
 19. Plug Back T.D.: MD 9420 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
7.875	4.500 P-110	11.6							
12.250	9.625 J-55	36.0	0	2418		680			
7.875	4.500 N-80	11.6	0	9464		2015			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7610							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7133	9174	8902 TO 9174		3	
B)			8590 TO 8836		3	
C)			8321 TO 8510		3	
D)			8119 TO 8267		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8902 TO 9174	45,945 GALS GELLED WATER & 120,300# 20/40 SAND
8590 TO 8836	41,645 GALS GELLED WATER & 105,200# 20/40 SAND
8321 TO 8510	57,581 GALS GELLED WATER & 149,200# 20/40 SAND
8119 TO 8267	56,179 GALS GELLED WATER & 150,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/11/2008	02/18/2008	24	→	10.0	672.0	110.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	SI 2175	2750.0	→	10	672	110		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #59074 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
MAR 13 2008
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7133	9174		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	1713 2331 4690 5292 5978 7123 7957 8759

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

Item #40: The P-110 casing used were marker joints.

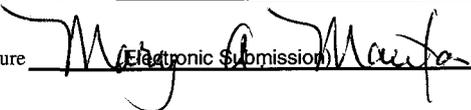
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59074 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 03/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 937-26 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7912-8050	3/spf
7624-7864	3/spf
7377-7574	3/spf
7133-7335	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7912-8050	41,624 GALS GELLED WATER & 104,600# 20/40 SAND
7624-7864	37,589 GALS GELLED WATER & 84,300# 20/40 SAND
7377-7574	56,410 GALS GELLED WATER & 147,800# 20/40 SAND
7133-7335	57,580 GALS GELLED WATER & 156,400# 20/40 SAND

Perforated the Lower Price River from 8902-03', 8916-17', 8927-28', 8952-53', 8962-63', 8978-79', 9064-66', 9079-81', 9088-90', 9161-62' & 9173-74' w/ 3 spf.

Perforated the Middle Price River from 8590-91', 8603-04', 8646-48', 8665-66', 8714-15', 8720-21', 8745-46', 8755-56', 8773-74', 8811-12' & 8835-36' w/ 3 spf.

Perforated the Middle Price River from 8321-22', 8330-31', 8342-43', 8354-55', 8386-87', 8406-07', 8410-11', 8454-55', 8462-63', 8469-70' & 8508-10' w/ 3 spf.

Perforated the Middle Price River from 8119-20', 8128-29', 8151-52', 8161-62', 8171-72', 8176-77', 8185-86', 8208-09', 8214-15', 8221-22', 8239-40' & 8266-67' w/ 3 spf.

Perforated the Middle Price River from 7912-13', 7936-37', 7946-47', 7961-62', 7974-75', 8014-16', 8021-22', 8026-27', 8031-32', 8037-38' & 8049-50' w/ 3 spf.

Perforated the Middle Price River from 7624-25', 7647-48', 7663-64', 7753-54', 7763-64', 7774-75', 7808-09', 7815-16', 7821-22', 7841-42', 7849-50' & 7863-64' w/ 3 spf.

Perforated the Upper Price River from 7377-78', 7387-88', 7394-95', 7453-54', 7463-64', 7479-80', 7483-84', 7488-89', 7545-46', 7565-66' & 7572-74' w/ 3 spf.

Perforated the Upper Price River from 7133-34', 7143-44', 7167-68', 7180-81', 7188-89', 7216-17', 7225-26', 7233-34', 7312-13', 7323-24' & 7334-35' w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	9254
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STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 937-26

API number: 4304736969

Well Location: QQ NWNW Section 26 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/12/2008