

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 11, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

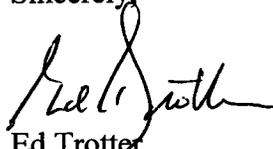
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 917-14
SE/SW, SEC. 14, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

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DIV. OF OIL, GAS & MINING

CWU 917-14 B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

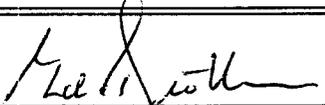
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 917-14
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36966
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 654' FSL, 2069' FWL <i>635782X 40.030606</i> At proposed prod. Zone <i>4432157Y SE/SW -109.408663</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 17.3 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 14, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 654' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2440	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9550'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4934.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Esti mated duration 45 DAYS
24. Attachments		

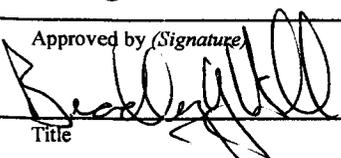
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Ed Trotter	Date August 11, 2005
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Title
Agent

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-17-05
Title	Office	

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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

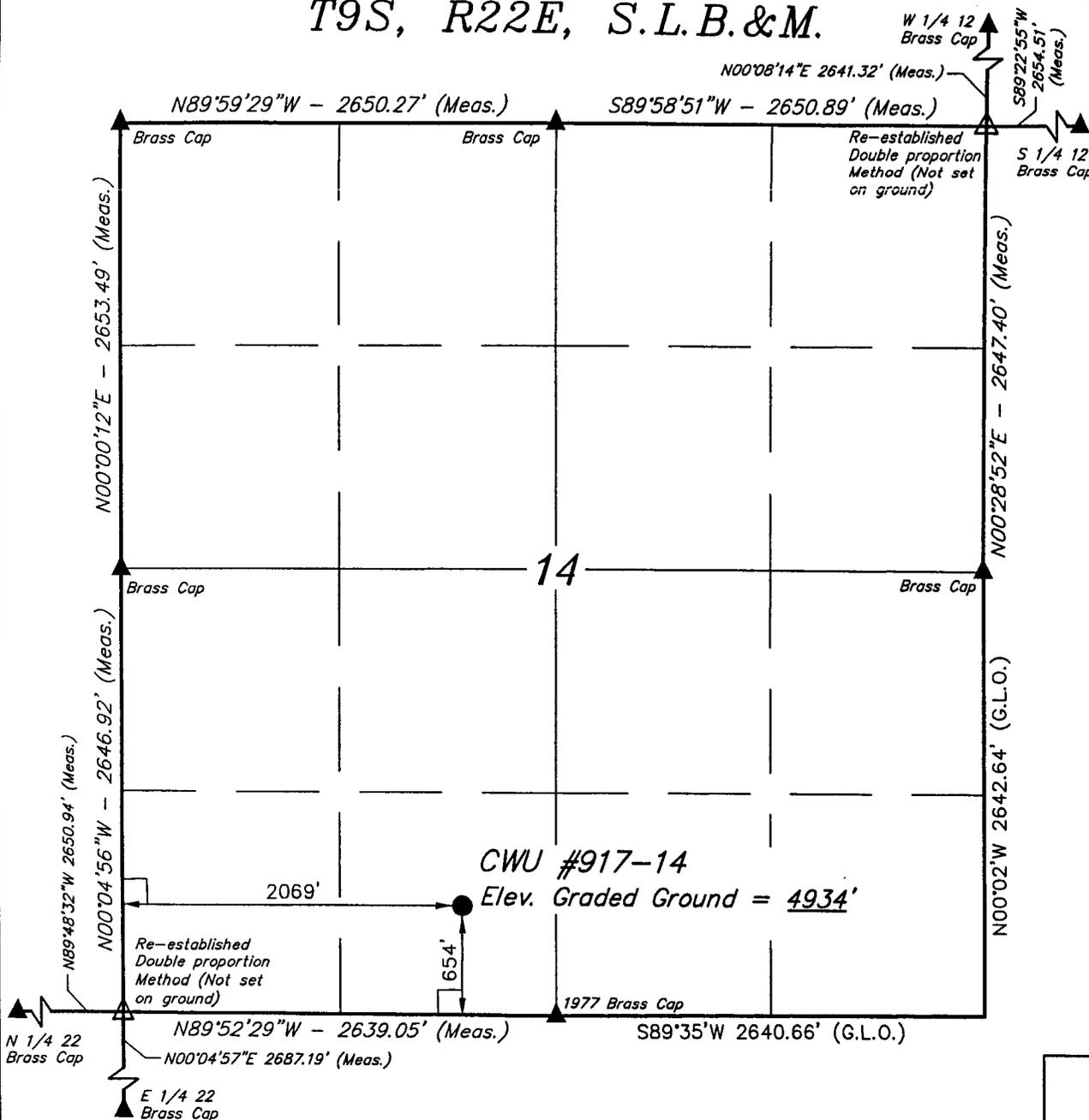
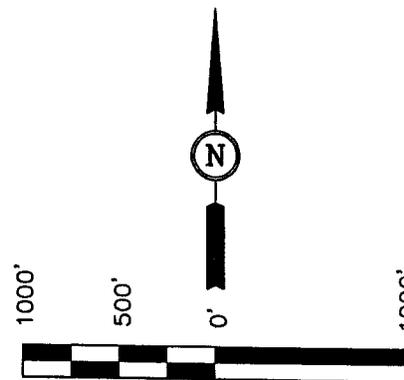
Well location, CWU #917-14, located as shown in the SE 1/4 SW 1/4 of Section 14, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

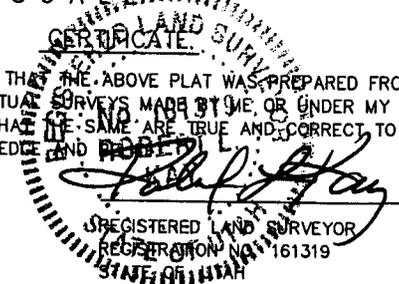


LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 27)
 LATITUDE = 40°01'49.85" (40.030514)
 LONGITUDE = 109°24'30.84" (109.408567)

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 08-18-04	DATE DRAWN: 08-21-04
PARTY G.S. W.L. D.COX		REFERENCES G.L.O. PLAT
WEATHER WARM		FILE EOG RESOURCES, INC.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 917-14
SE/SW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,811'
Wasatch	4,833'
North Horn	6,760'
Island	7,154'
KMV Price River	7,410'
KMV Price River Middle	8,107'
KMV Price River Lower	8,890'
Sego	9,350'

Estimated TD: **9,550' or 200'± below Sego top**

Anticipated BHP: 5,215 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,550±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 917-14
SE/SW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 917-14
SE/SW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 905 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

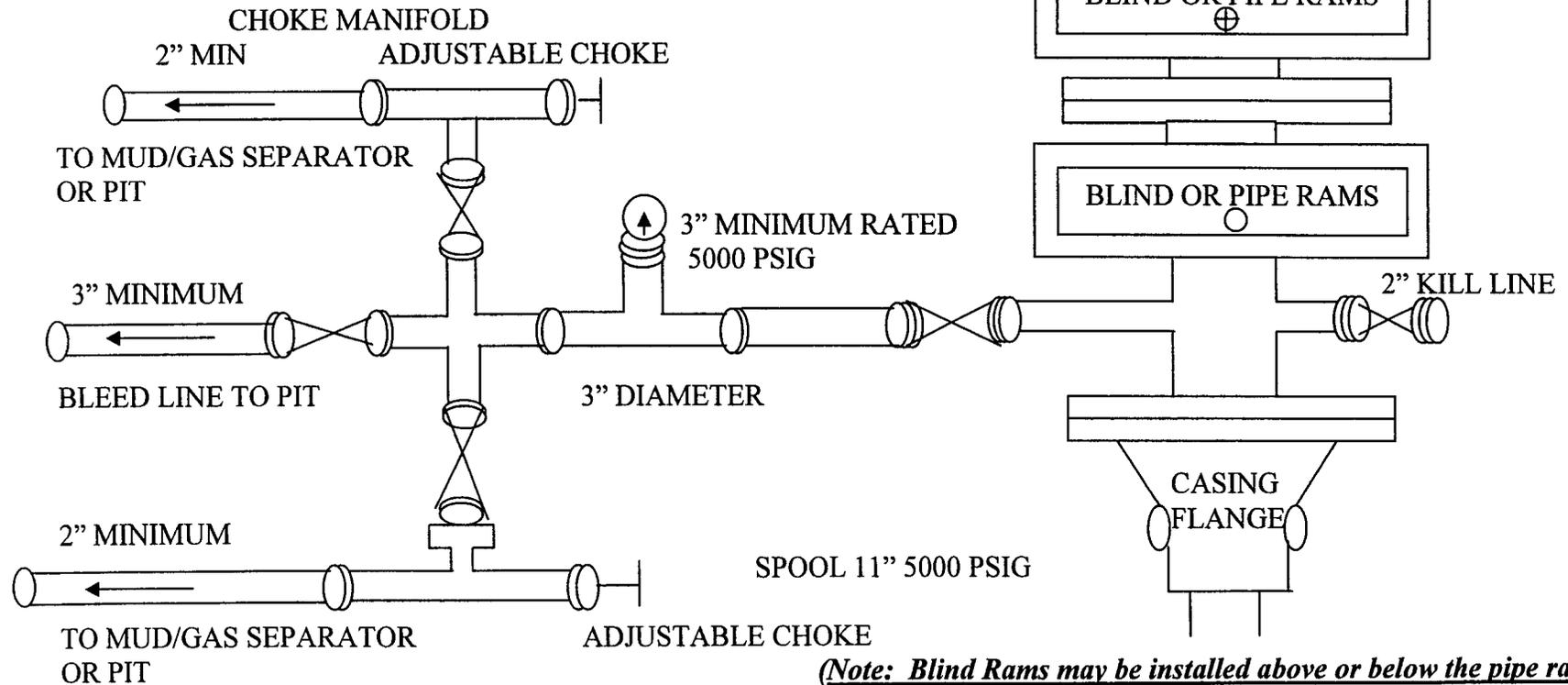
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 917-14
Lease Number: U-0282
Location: 654' FSL & 2069' FWL, SE/SW, Sec. 14,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.3 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 6*
- B. Producing wells - 49*
- C. Shut in wells - 3*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location for final abandonment is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The interim seed mixture for this location is Hi-Crest Crested Wheat Grass – 12 pounds per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence. The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored East of Corner #6, as well as between Corner #8 and the existing road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

The interim seed mixture for this location is Hi-Crest Crested Wheat Grass – 12 pounds per acre.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 917-14 Well, located in the SE/SW of Section 14, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

8-11-2025

Agent



EOG RESOURCES, INC.
CWU #917-14
SECTION 14, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #561-14F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.3 MILES.

EOG RESOURCES, INC.

CWU #917-14

LOCATED IN UINTAH COUNTY, UTAH

SECTION 14, T9S, R22E, S.L.B.&M.

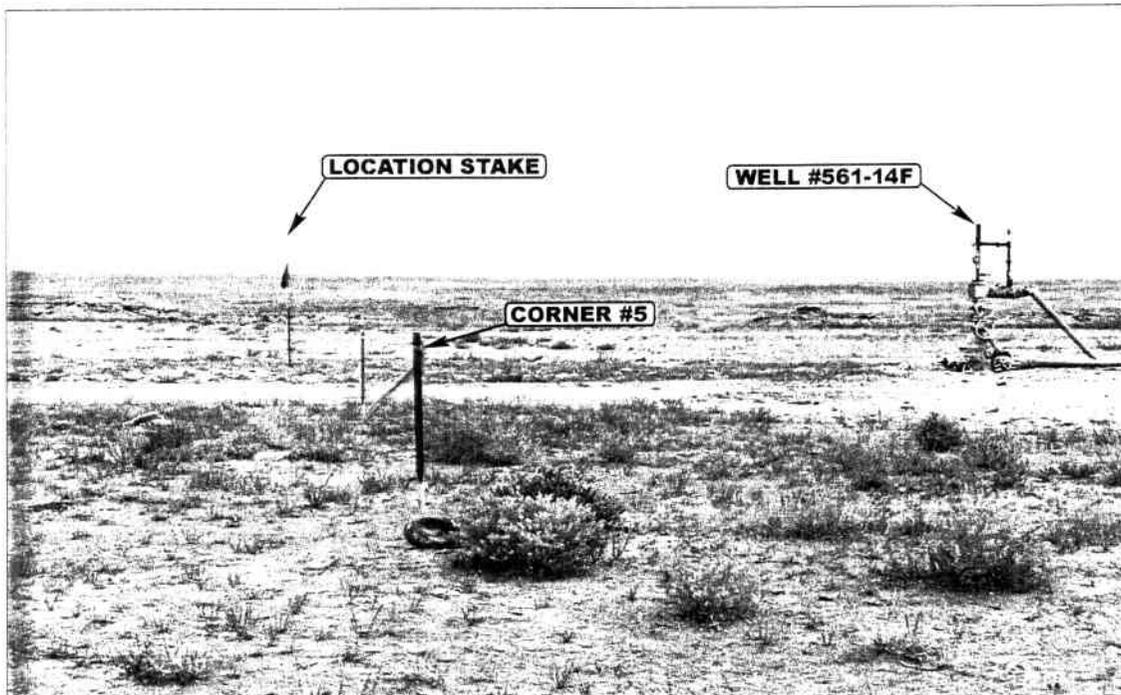


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

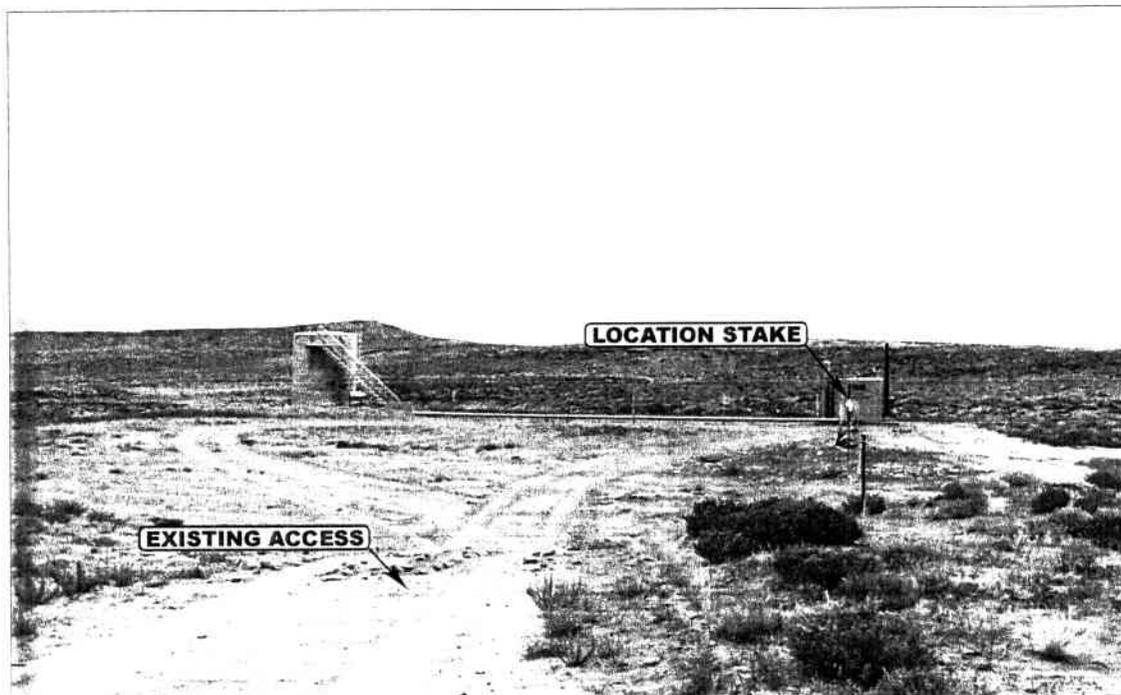


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -



Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 25 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

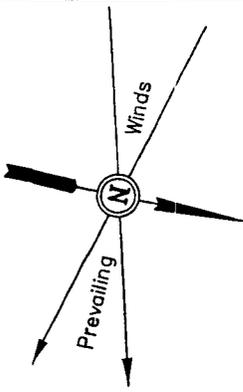
DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

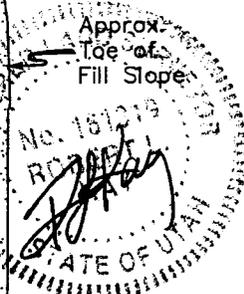
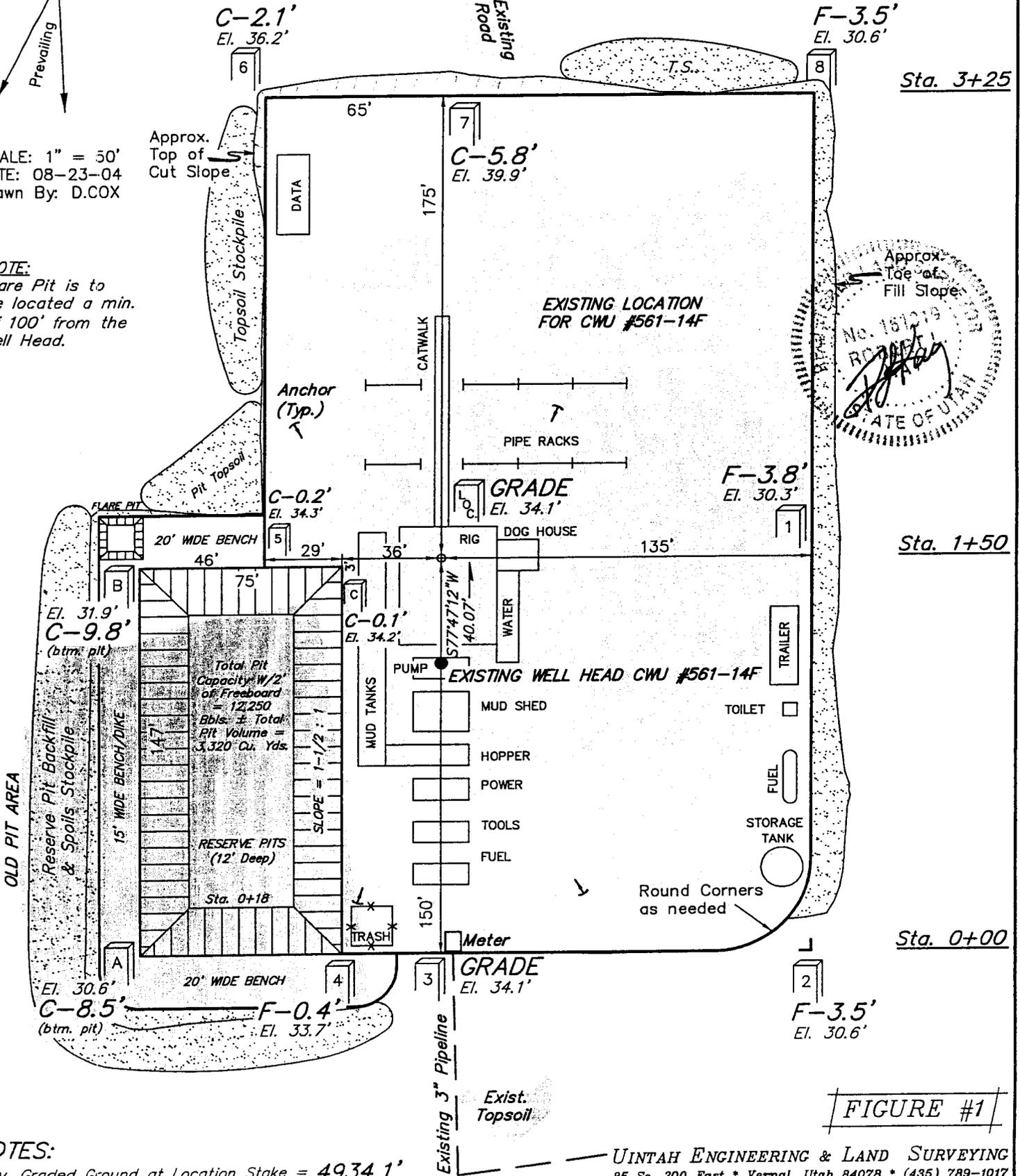
LOCATION LAYOUT FOR

CWU #917-14
SECTION 14, T9S, R22E, S.L.B.&M.
654' FSL 2069' FWL



SCALE: 1" = 50'
DATE: 08-23-04
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:
Elev. Graded Ground at Location Stake = 4934.1'

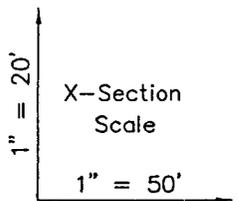
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

FIGURE #1

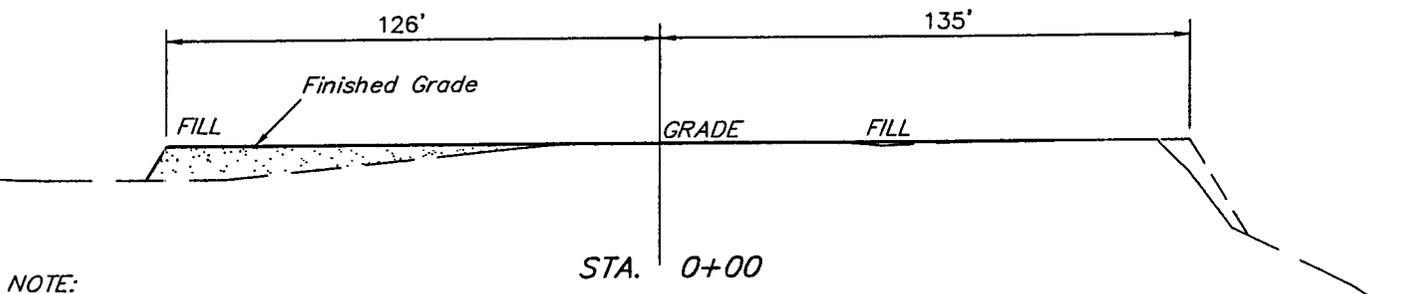
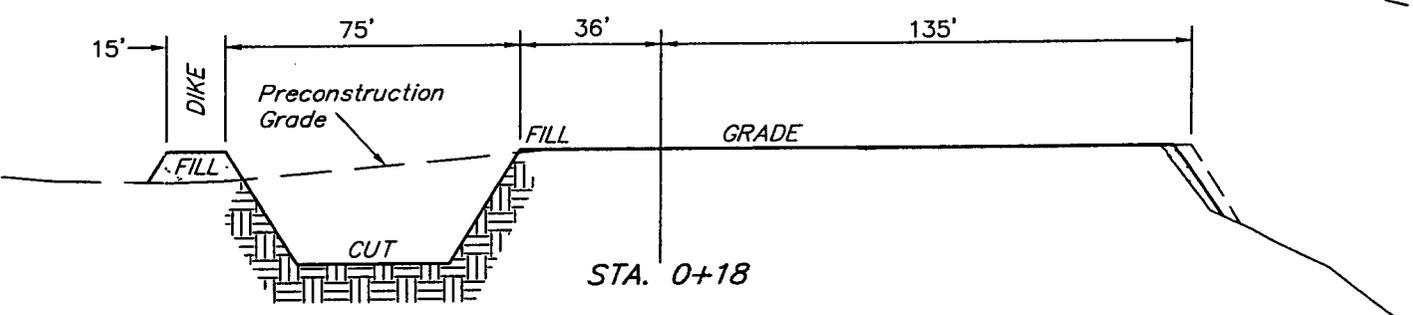
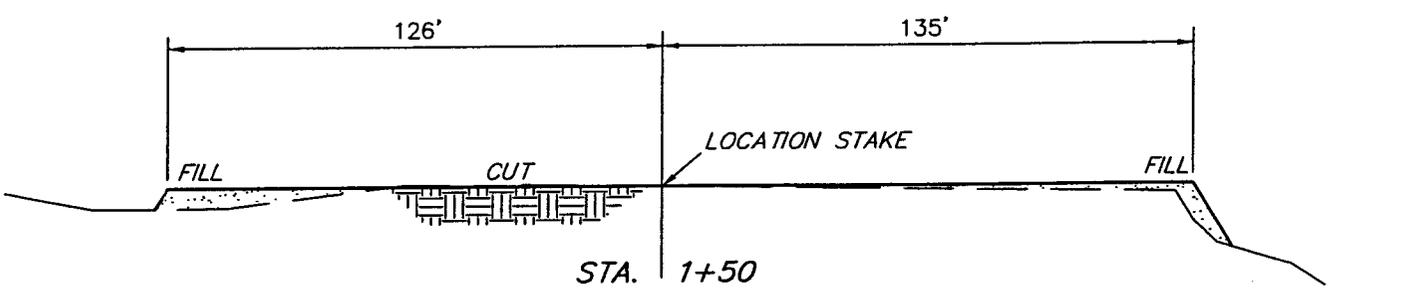
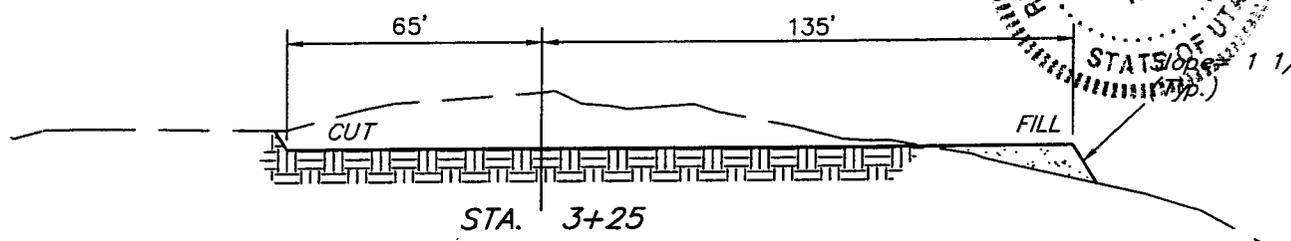
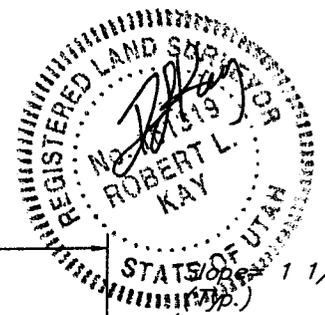
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #917-14
SECTION 14, T9S, R22E, S.L.B.&M.
654' FSL 2069' FWL



DATE: 08-23-04
Drawn By: D.COX

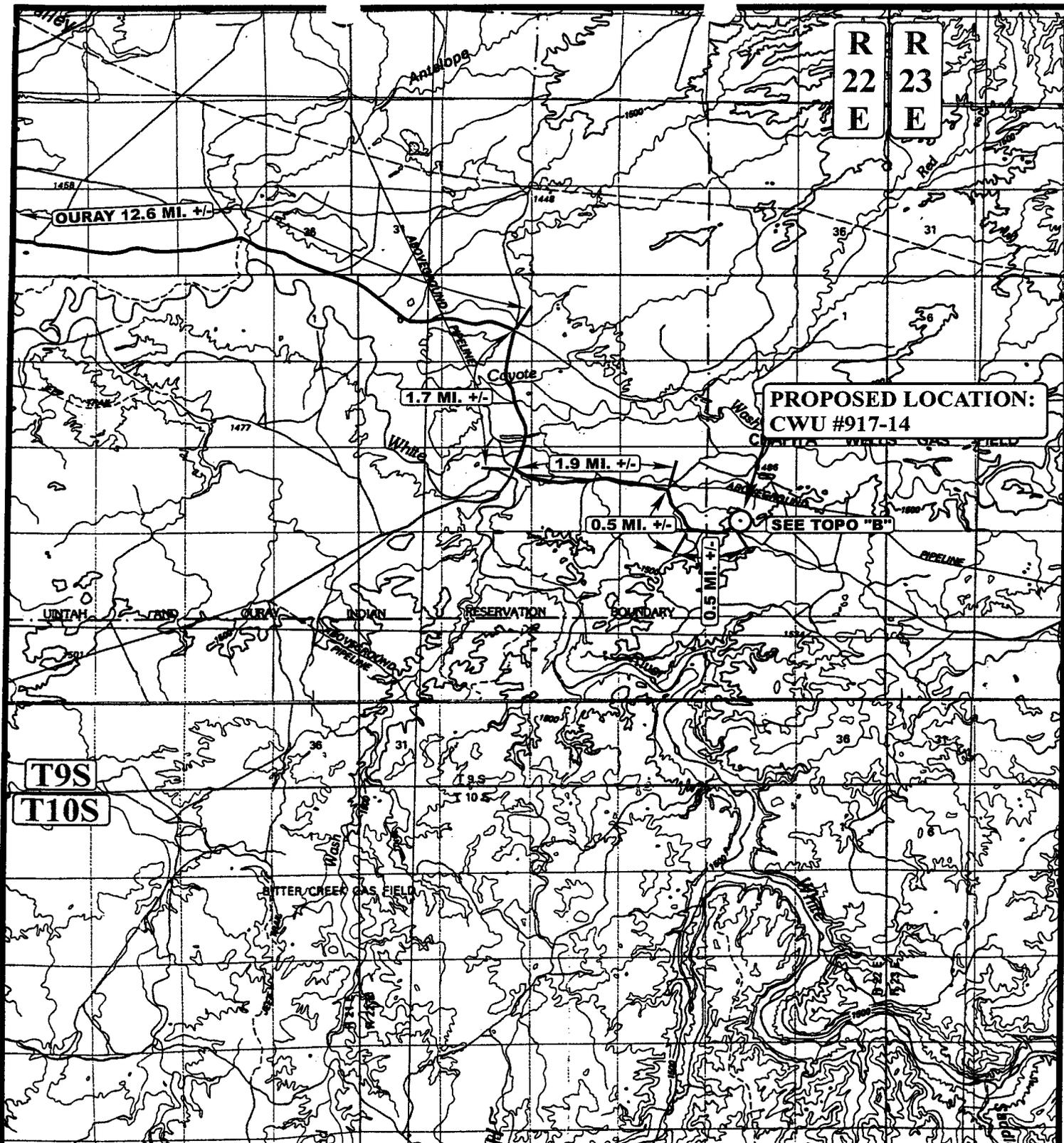


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 170 Cu. Yds.
(NEW CONSTRUCTION ONLY)	
Remaining Location	= 3,990 Cu. Yds.
TOTAL CUT	= 4,160 CU.YDS.
FILL	= 1,290 CU.YDS.

EXCESS MATERIAL	=	2,870	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,830	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	1,040	Cu. Yds.



R
22
E

R
23
E

**PROPOSED LOCATION:
CWU #917-14**

OURAY 12.6 MI. +/-

1.7 MI. +/-

1.9 MI. +/-

0.5 MI. +/-

0.5 MI. +/-

SEE TOPO "B"

T9S
T10S

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #917-14
SECTION 14, T9S, R22E, S.L.B.&M.
654' FSL 2069' FWL

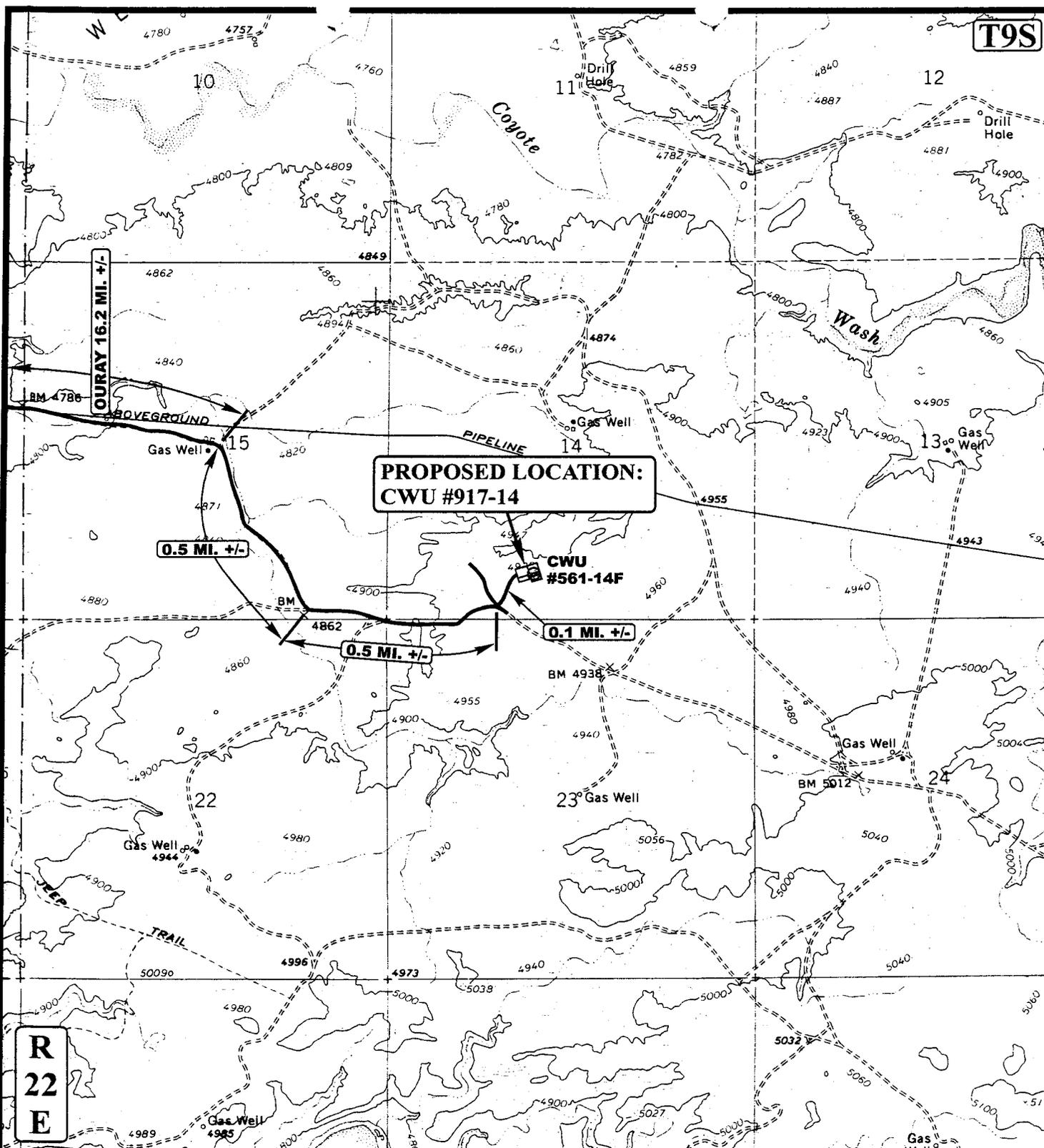


Ute Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
08 25 04
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



T9S



R
22
E

LEGEND:

————— EXISTING ROAD



EOG RESOURCES, INC.

CWU #917-14
 SECTION 14, T9S, R22E, S.L.B.&M.
 654' FSL 2069' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 08 25 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/15/2005

API NO. ASSIGNED: 43-047-36966

WELL NAME: CWU 917-14
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESW 14 090S 220E
 SURFACE: 0654 FSL 2069 FWL
 BOTTOM: 0654 FSL 2069 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0282
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.03061
 LONGITUDE: -109.4087

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179.8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36952	CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755 FEL	
43-047-36953	CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960 FEL	
43-047-36954	CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829 FEL	
43-047-36966	CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069 FWL	
43-047-36967	CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945 FEL	
43-047-36956	CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678 FEL	
43-047-36968	CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121 FEL	
43-047-36969	CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189 FWL	
43-047-36949	CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825 FWL	
43-047-36950	CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492 FEL	
43-047-36951	CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120 FEL	
43-047-36964	CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353 FWL	
43-047-36965	CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831 FWL	
43-047-36973	CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693 FWL	
43-047-36974	CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760 FWL	
43-047-36975	CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815 FWL	
43-047-36976	CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659 FWL	
43-047-36978	CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530 FWL	
43-047-36979	CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018 FWL	

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 917-14 Well, 654' FSL, 2069' FWL, SE SW,
Sec. 14, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36966.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 917-14
API Number: 43-047-36966
Lease: U-0282

Location: SE SW Sec. 14 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

AUG 12 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **654' FSL, 2069' FWL SE/SW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
17.3 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **654'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9550'

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4934.1 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
NM-2308

23. Estimated duration
45 DAYS

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 917-14

9. API Well No.

304736966

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 14, T9S, R22E,
S.L.B.&M.**

12. County or Parish

UINTAH

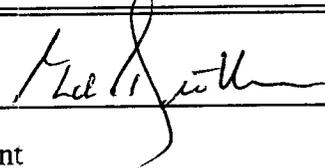
13. State

UTAH

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

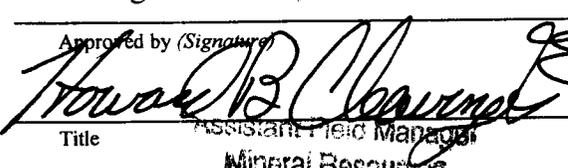
- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 
Title
Agent

Name (Printed/Typed)
Ed Trotter

Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Date
August 11, 2005

Approved by (Signature) 
Title
**Assistant Field Manager
Mineral Resources**

Name (Printed/Typed)

JAN 25 2006

Date
01/14/2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION
FOR PERMIT TO DRILL**

Company: EOG Resources Inc

Location SESW Sec 14, T9S, R22E

Well No: CWU 917-14

:
Lease UTU-0282
No:

Petroleum Engineer: Matt Baker

Office: 435-781-4490

Cell: 435-828-4470

Petroleum Engineer: Michael Lee

Office: 435-781-4432

Cell: 435-828-7875

Supervisory Petroleum Technician: Jamie Sparger

Office: 435-781-4502

Cell: 435-828-3913

BLM FAX Machine

(435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Surface casing shoe integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed

description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.

2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or

alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
 15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: EOG Resources Inc.

API Number 43-047-36966

Well Name & Number: CWU 917-14

Lease number: UTU-0282

Location: SESW Sec, 14 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 8/9/05

Date APD Received: 8/12/05

Conditions for Approval are in the APD

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

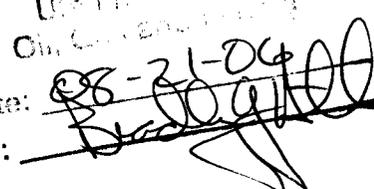
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

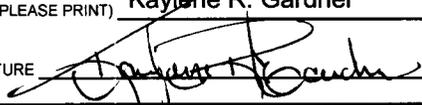
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 917-14
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-36966
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 654 FSL 2069 FWL 40.030514 LAT 109.408567 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 14 9S 22E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: <hr/>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Department of Natural Resources
Oil, Gas and Mining Division
Date: 08-31-06
By: 

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>8/15/2006</u>

(This space for State use only)

9128106
RM

AUG 17 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36966
Well Name: CHAPITA WELLS UNIT 917-14
Location: 654 FSL 2069 FWL (SESW), SECTION 14, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/15/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

AUG 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

DEC 21 2006

2. Name of Operator **EOG Resources, Inc.**

BLM VERNAL, UTAH

3a. Address
1060 East Highway 40 Vernal, Ut 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**654' FSL & 2069' FWL (SE/SW)
 Sec. 14-T9S-R22E 40.030514 LAT 109.408567 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 917-14

9. API Well No.
43-047-36966

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 1/14/2006 be extended for one year.

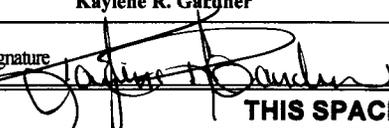
CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

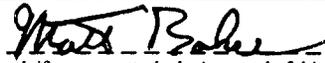


Date

12/20/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Petroleum Engineer

DATE **FEB 05 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 05 2007

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0282
Well: CWU 917-14
Location: SESW Sec 14-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/14/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

RECEIVED
MAR 05 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: CWU 17-14

API No: 43-047-36966 Lease Type: Federal

Section 14 Township 09S Range 22E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

SPUDDED:

Date 5-12-07

Time 10:30 AM

How Dry

Drilling will Commence: _____

Reported by Dale Cook

Telephone # 435-828-3630

Date 5-14-07 Signed RM

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36966	CHAPITA WELLS UNIT 917-14		SESW	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>13650</i>	5/12/2007			<i>5/30/07</i>	
Comments: <i>PRRU = MVRS</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38344	CHAPITA WELLS UNIT 1219-02		NWSW	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	<i>16116</i>	5/14/2007			<i>5/30/07</i>	
Comments: <i>PRRU = MVRS</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37846	CHAPITA WELLS UNIT 919-23		NWNE	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>13650</i>	5/15/2007			<i>5/30/07</i>	
Comments: <i>PRRU = MVRS</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

5/17/2007

Title

Date

RECEIVED

MAY 18 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 917-14

9. API Well No.
43-047-36966

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**654' FSL & 2,069' FWL (SESW)
Sec. 14-T9S-R22E 40.030514 LAT 109.408567 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

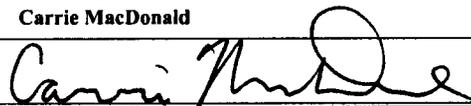
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/12/2007.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **05/17/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAY 18 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 917-14

9. API Well No.
43-047-36966

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

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Sec. 14-T9S-R22E 40.030514 LAT 109.408567 LON**

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature *Carrie MacDonald* Date **05/17/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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Office _____

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(Instructions on page 2)

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 917-14

9. API Well No.
43-047-36966

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

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3a. Address
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**654' FSL & 2,069' FWL (SESW)
Sec. 14-T9S-R22E 40.030514 LAT 109.408567 LON**

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

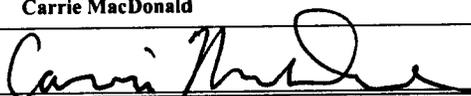
EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **05/17/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAY 18 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**654' FSL & 2069' FWL (SESW)
 Sec. 14-T9S-R22E 40.030514 LAT 109.408567 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 917-14

9. API Well No.

43-047-36966

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/7/2007. Please see the attached operations report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

07/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 13 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 07-11-2007

Well Name	CWU 917-14	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36966	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-29-2007	Class Date	
Tax Credit	N	TVD / MD	9,550/ 9,550	Property #	054906
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,947/ 4,934				
Location	Section 14, T9S, R22E, SE/SW, 654 FSL & 2069 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.065

AFE No	302775	AFE Total	1,823,700	DHC / CWC	897,100/ 926,600						
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	08-18-2005	Release Date	06-06-2007				
08-18-2005	Reported By		ED TROTTER								
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
654' FSL & 2069' FWL (SE/SW)			
SECTION 14, T9S, R22E			
UINTAH COUNTY, UTAH			
LAT40.030514, LONG 109.408567			

RIG: TRUE #27
 OBJECTIVE: 9550' TD, MESAVERDE
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 DD&A: CHAPITA WELLS DEEP
 NATURAL BUTTES FIELD

LEASE: U-0282
 ELEVATION: 4934' NAT GL, 4934' PREP GL, 4947' KB (13')

EOG BPO WI 100%, NRI 82.06523%
 EOG APO WI 53.8248%, NRI 46.28898%

05-07-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

05-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

05-09-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

05-10-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

05-11-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY.

05-14-2007 Reported By TERRY CSERE

TOP JOB # 4: MIXED & PUMPED 125 SX (26.2 BBLS) OF PREMIUM CEMENT W/2% CACL2, 100 LBS GR-3, & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/16/2007 @ 4:30 PM.

05-29-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$31,647	Completion	\$0	Daily Total	\$31,647						
Cum Costs: Drilling	\$264,576	Completion	\$0	Well Total	\$264,576						
MD	2.417	TVD	2.417	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PICKING UP BHA

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RDRT LOWER DERRICK.
07:00	10:30	3.5	HOLD SAFETY MEETING WITH WEST ROC TRUCKING. RDRT WITH TRUCKS.
10:30	11:00	0.5	MOVE TO CWU 917-14.
11:00	17:00	6.0	RURT W/ TRUCKS. TRUCKS RELEASED AT 17:00 HRS. RAISED DERRICK AT 15:00 HRS.
17:00	20:00	3.0	RURT.
20:00	22:00	2.0	NIPPLE UP BOP'S. RIG ACCEPTED AT 20:00 HRS 5/28/07.
22:00	03:30	5.5	TEST BOP'S. TESTED ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE. TESTED RAMS AND HYDRILL AND CASING. ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW. HYDRIL 2,500 HIGH AND 250 LOW. CASING TO 1,500. ALL TESTS OKEY NO LEAKS.
03:30	04:00	0.5	INSTALL WEAR BUSHING.
04:00	05:00	1.0	HOLD SAFETY MEETING W/ WEATHERFORD PICKUP CREW. RIG UP.
05:00	06:00	1.0	PICK UP BHA. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: RIGGING UP, WORKING W/ OUTSIDE CREWS. FULL CREW.

CALLED BLM AND STATE OF UTAH. @23:00 HRS. 5/26/07 NOTIFIED OF MIRU, INTENTION TO SPUD AND BOP TESTING.

FUEL ON HAND 1496 USED 224.

05-30-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$59,334	Completion	\$0	Daily Total	\$59,334						
Cum Costs: Drilling	\$323,910	Completion	\$0	Well Total	\$323,910						
MD	4.760	TVD	4.760	Progress	2,343	Days	1	MW	8.4	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH PICKUP DRILL PIPE, TAG CEMENT AT 2346. RIG DOWN PICKUP CREW.
08:00	08:30	0.5	SERVICE RIG.

08:30 09:30 1.0 DRILL CEMENT/FLOAT EQUIP. PLUS 10' NEW HOLE. SHOE AT 2417'
 09:30 10:00 0.5 CIRC. AND RUN FIT TEST TO 12.5 PPG. EMW.
 10:00 19:00 9.0 DRILL F/ 2464 TO 3542. 1078 120 FPH. WOB 25. RPM 70. GPM 525. MMRPM 84.
 19:00 19:30 0.5 SURVEY AT 3464 2.5 DEG.
 19:30 06:00 10.5 DRILL F/ 3464 TO 4760. 1296' 123 FPH. WOB 25, RPM 70. MUD WT. 10.6 VIS 34. DRLG IN GREEN RIVER, TOP OF WASATCH 4829. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MEETING HELD W/ EOG DRILLING SUPT. DANNY FISCHER RE: GOOD JOB PERFORMANCE AND FUTURE PLANS FOR RIG. FULL CREWS. CHECK COM.

FUEL ON HAND 5086 RECEIVED 4500 USED 910.

06:00 18.0 SPUD 7 7/8" HOLE @ 22:00 HRS. 5/29/07.

05-31-2007 Reported By DUANE WINKLER

Daily Costs: Drilling	\$102,982	Completion	\$0	Daily Total	\$102,982
Cum Costs: Drilling	\$426,892	Completion	\$0	Well Total	\$426,892

MD	6,136	TVD	6,136	Progress	1,376	Days	2	MW	9.4	Visc	35.0
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Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SURVEY AT 4680', 2 DEGREE
06:30	13:30	7.0	DRILLED 4760' TO 5291' (531'), (WASATCH FORMATION), ROP 75', RPM 40/50, WOB 20/24K, MW 9.6 VIS 34, NO LOSS/GAIN
13:30	14:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC.
14:00	16:30	2.5	DRILLED 5291' TO 5446' (155'), (WASATCH FORMATION), ROP 62', RPM 40/50, WOB 20/24K, MW 9.6 VIS 34, NO LOSS/GAIN
16:30	17:00	0.5	RIG REPAIR
17:00	01:30	8.5	DRILLED 5446' TO 5950' (504'), (WASATCH / CHAPITA WELLS FORMATIONS), ROP 59', RPM 40/50, WOB 20/24K, MW 9.7 VIS 34, LOST 180 BBLs @ 5623 - 5675
01:30	03:00	1.5	RIG REPAIR, REPACK UPPER SWIVEL PACKING
03:00	06:00	3.0	DRILLED 5950' TO 6136' (186'), (BUCK CANYON FORMATION), ROP 53', RPM 40/50, WOB 20/24K, MW 9.8 VIS 34, NO LOSS/GAIN, RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS. SAFETY MEETING #1 EYE PROTECTION, SAFETY MEETING #2 RIG RIG MAINTENANCE, FUEL ON HAND 3889 GLS, USED 1197 GLS. LITHOLOGY:BUCK CANYON: BG GAS:30U/20U, HIGH GAS 1451U @ 6075'

06-01-2007 Reported By DUANE WINKLER

Daily Costs: Drilling	\$45,051	Completion	\$0	Daily Total	\$45,051
Cum Costs: Drilling	\$472,183	Completion	\$0	Well Total	\$472,183

MD	7,191	TVD	7,191	Progress	1,055	Days	3	MW	10.0	Visc	34.0
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Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: TRIPPING OUT OF HOLE FOR BIT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 6136' TO 6262' (126'), (BUCK CANYON FORMATION), ROP 84', RPM 40/50, WOB 20/24K, MW 9.8 VIS 34, NO LOSS/GAIN
07:30	09:30	2.0	RIG REPAIR, REPLACE WASH PIPE AND PACKING ON SWIVEL
09:30	10:00	0.5	TIGHT HOLE WORK PIPE
10:00	13:30	3.5	DRILLED 6262' TO 6510' (248'), (BUCK CANYON FORMATION), ROP 70', RPM 40/50, WOB 20/24K, MW 10.0 VIS 34, NO LOSS/GAIN

13:30 14:00 0.5 SERVICE RIG, CHECK CROWN-O-MATIC
 14:00 03:00 13.0 DRILLED 6510' TO 7191' (681'), (BUCK CANYON / NORTH HORN FORMATIONS), ROP 52', RPM 40/50, WOB 20/24K, MW 10.5 VIS 34, NO LOSS/GAIN
 03:00 04:00 1.0 CONDITION MUD, PUMP PILL, DROP SURVEY
 04:00 06:00 2.0 TRIPPING OUT OF HOLE FOR BIT, RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 PAINTING ON RIG, SAFETY MEETING #2 RIG MAINTENANCE, FUEL ON HAND 4637 GLS, USED 748 GLS,
 LITHOLOGY:NORTH HORN: BG GAS:130U/180U, HIGH GAS 8748U @ 7157' (NO FLARE)
 06:00 18.0

06-02-2007 Reported By DUANE WINKLER

Daily Costs: Drilling \$40,803 Completion \$0 Daily Total \$40,803
 Cum Costs: Drilling \$513,144 Completion \$0 Well Total \$513,144

MD 7.365 TVD 7.365 Progress 174 Days 4 MW 10.6 Visc 35.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH W/MILL

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP OUT OF HOLE, LAY DOWN REAMERS, MOTOR AND BIT, DEVIATION SURVEY @ 7113', 3 DEGREE
08:00	10:30	2.5	PICKUP NEW BIT, MOTOR AND TRIP IN HOLE
10:30	11:00	0.5	WASH/REAM FROM 7134 TO 7191
11:00	17:00	6.0	DRILLED 7191' TO 7335' (144'), (PRICE RIVER FORMATION), ROP 24', RPM 40/50, WOB 20/24K, MW 10.6 VIS 34, NO LOSS/GAIN
17:00	17:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
17:30	19:00	1.5	DRILLED 7335' TO 7365' (30'), (PRICE RIVER FORMATION), ROP 20', RPM 40/50, WOB 20/24K, MW 10.6 VIS 34, NO LOSS/GAIN
19:00	20:00	1.0	CHANGING OUT ROTATING RUBBER, LOST CLAMP NUT DOWN HOLE. WASH OFF ROTATING CLAMP, MIX PILL, PUMP PILL
20:00	03:30	7.5	TRIP OUT OF HOLE, DRAIN BOP STACK, JUNK NOT IN BOP STACK
03:30	04:30	1.0	LAY DOWN MOTOR AND BIT, PICK UP CONE BUSTER MILL / JUNK BASKET / JARS
04:30	06:00	1.5	TRIPPING IN HOLE, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 PINCH POINTS, SAFETY MEETING #2 CHANGE OUT ROTATING RUBBER, FUEL ON HAND 3815 GLS, USED 822 GLS, LITHOLOGY:PRICE RIVER: BG GAS:130U/60U, HIGH GAS 0000U @ 0000'

06-03-2007 Reported By DUANE WINKLER

Daily Costs: Drilling \$64,430 Completion \$8,746 Daily Total \$73,176
 Cum Costs: Drilling \$577,575 Completion \$8,746 Well Total \$586,321

MD 8.000 TVD 8.000 Progress 635 Days 5 MW 10.6 Visc 33.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE WITH MILL
08:00	10:00	2.0	MILL ON NUT FROM ROTATING HEAD
10:00	13:00	3.0	MIX AND PUMP PILL, TRIP OUT OF HOLE
13:00	14:00	1.0	LAY DOWN FISHING TOOLS
14:00	17:30	3.5	PICK UP BHA, TRIP IN HOLE
17:30	18:00	0.5	WASH/REAM FROM 7330' TO 7365'
18:00	18:30	0.5	CIRCULATE BTM OF WELL BORE, MW 10.6 VIS 33

18:30 06:00 11.5 DRILLED 7365' TO 8000' (635'), (PRICE RIVER FORMATION), ROP 55', RPM 40/50, WOB 20/24K, MW 11.0 VIS 34, NO LOSS/GAIN, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 ROTATING TABLE, SAFETY MEETING #2 TRIP HAZARDS, FUEL ON HAND 2842 GLS, USED 973 GLS.
LITHOLOGY: PRICE RIVER: BG GAS:330U/520U, HIGH GAS 7970U @ 7885' (NO FLARE)

06-04-2007 Reported By DUANE WINKLER

DailyCosts: Drilling \$51,085 Completion \$3,465 Daily Total \$54,550
 Cum Costs: Drilling \$629,017 Completion \$12,211 Well Total \$641,228
 MD 8.639 TVD 8.639 Progress 675 Days 6 MW 11.1 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH W/BIT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 8000' TO 8284' (284'), (PRICE RIVER FORMATION), ROP 56', RPM 40/50, WOB 20/24K, MW 11.1 VIS 34, NO LOSS/GAIN
11:00	11:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
11:30	21:00	9.5	DRILLED 8248' TO 8639' (391'), (PRICE RIVER FORMATION), ROP 41', RPM 40/50, WOB 20/24K, MW 11.1 VIS 34, NO LOSS/GAIN
21:00	02:00	5.0	MIX PILL, PUMP PILL, TRIP OUT OF HOLE
02:00	03:30	1.5	CHANGE OUT BIT AND TRIP IN HOLE
03:30	04:30	1.0	SLIP & CUT DRILL LINE
04:30	06:00	1.5	TRIPPING IN HOLE, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 TRIP HAZARDS, SAFETY MEETING #2 DRILLING LINE, FUEL ON HAND 1781 GLS, USED 1122 GLS. LITHOLOGY:PRICE RIVER: BG GAS:730U/460U, HIGH GAS 8487U @ 8609'

06-05-2007 Reported By DUANE WINKLER

DailyCosts: Drilling \$48,170 Completion \$0 Daily Total \$48,170
 Cum Costs: Drilling \$677,187 Completion \$12,211 Well Total \$689,398
 MD 9.550 TVD 9.550 Progress 911 Days 7 MW 11.4 Visc 34.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATE FOR LDDP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE
07:00	07:30	0.5	WASH/REAM FROM 8563' TO 8639'
07:30	11:00	3.5	DRILLED 8639' TO 8845' (206'), (PRICE RIVER FORMATION), ROP 58', RPM 40/50, WOB 20/24K, MW 11.3 VIS 34, NO LOSS/GAIN, DRILLING WITH 5' FLARE.
11:00	11:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC.
11:30	05:30	18.0	DRILLED 8845' TO 9550' (705'), (PRICE RIVER FORMATION), ROP 39', RPM 40/50, WOB 20/24K, MW 11.5 VIS 34, NO LOSS/GAIN, (8845' TO 9100' DRILLED WITH 6' TO 8' FLARE). REACHED TD AT 6/5/2007 @ 05:30 HRS.
05:30	06:00	0.5	SHORT TRIP, PULL BIT TO 9480', TRIP BACK TO BTM, CLEAN WELL BORE, MW 11.5, VIS 34, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 MIXING CHEMICALS, SAFETY MEETING #2 MAINTENANCE, FUEL ON HAND 3067 GLS, USED 1153 GLS, LITHOLOGY:PRICE RIVER: BG GAS:3730U/4460U, HIGH GAS 6579U @ 9220'

06-06-2007 Reported By DUANE WINKLER

DailyCosts: Drilling \$64,491 Completion \$151,024 Daily Total \$215,515
 Cum Costs: Drilling \$741,678 Completion \$163,235 Well Total \$904,913
 MD 9,550 TVD 9,550 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	14:00	8.0	SAFETY MEETING WITH THIRD PARTY CONTRACTORS. LAY DOWN DRILL PIPE (DEVIATION SURVEY @ 9517, 2.25 DEGREE
14:00	14:30	0.5	PULL WEAR BUSHING, SET UP CASING TONGS, THIRD PARTY SAFETY MEETING WITH CONTRACTORS
14:30	23:00	8.5	RAN TOTAL OF 226 JTS OF 4 1/2". 11.6#. N-80 CSG, SHOE SET @ 9543'. FLOAT COLLAR @ 9497'. DEPTH OF MKJ @ 7257' & 4424'. CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2, AND EVERY OTHER JT AFTER FOR A TOTAL OF 30.
23:00	00:00	1.0	CIRCULATE CASING WITH RIG PUMP. SAFETY MEETING WITH CEMENTERS AND RIG CREWS R/U AND TEST LINES @ 5000 PSI, 6/5/2007 @ 1000 HRS NOTIFIED BLM JAMIE SPARGER (435-781-4502) CADE TAYLOR (435-828-4030) RUN CASING AND CEMENTING. RIG MOVE TO CWU 919-23 AND ESTIMATED BOP TEST, SPUD DATE
00:00	02:00	2.0	SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS : 20 BBL CHEM WASH , 20 BBL H2O , 151 BBLs LEAD SLURRY , 35/65 POZ "G" SLURRY WT 12 PPG , (375 SKS) . FOLLOWED W/ 354 BBLs , TAIL SLURRY 50/50 POZ G + ADDS SLURRY WT 14.1 (1545 SKS) , DISPLACED WITH 147 BBLs OF FRESH WATER, BUMP PLIUG 1000 PSIG, FLOATS HELD , TESTED HANGER SEALS TO 5000 PSIG GOOD CEMENT IN PLACE @ 0200 HRS, 6/6/07
02:00	03:00	1.0	CLEAN PITS NIPPLE DOWN BOPS. (REMOTE LOGGING UNIT, 8 DAYS, MUD LOGGER JODY HALEY)
03:00	06:00	3.0	RIG DOWN ROTARY TOOLS TO MOVE TO CWU 919-23, NO ACIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS , SAFTY MEETING TOPICS :CEMENTING . SAFETY MEETINGS HELD WITH THIRD PARTY CONTRACTORS. TRANSFER FROM CWU 917-14 TO CWU 919-23, 2543 GLS DIESEL AND 5 JTS OF 4.5" N 80 CASING (209.17') , RIG MOVE APPROXIMATELY .5. MILE TO THE CWU 919-23, TRUCK TO MOVE RIG 6/6/2007 @ 0700, 6/5/2007 @ 10:00 HRS NOTIFIED BLM JAMIE SPARGER (435-781-4502) CADE TAYLOR (435-828-4030) RUN CASING AND CEMENTING, RIG MOVE TO CWU 919-23 AND ESTIMATED BOP TEST, SPUD DATE.
06:00		18.0	RIG RELEASED @ 03:00 HRS, 6/6/07. CASING POINT COST \$735,904

06-12-2007 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$44,634	Daily Total	\$44,634						
Cum Costs: Drilling	\$741,678	Completion	\$207,869	Well Total	\$949,547						
MD	9,550	TVD	9,550	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTB : 9497.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
		24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 900". EST CEMENT TOP @ 1120'. RD SCHLUMBERGER.

06-30-2007 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030						
Cum Costs: Drilling	\$741,678	Completion	\$209,899	Well Total	\$951,577						
MD	9,550	TVD	9,550	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTB : 9497.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
12:00	13:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG.. WO COMPLETION.

07-03-2007 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$12,875	Daily Total	\$12,875
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Cum Costs: Drilling	\$741.678	Completion	\$222.774	Well Total	\$964.452
MD	9.550	TVD	9.550	Progress	0
Formation : MESAVERDE		PBTD : 9497.0		Days	10
				MW	0.0
				Visc	0.0
				Perf : 8389-9324	
				PKR Depth : 0.0	

Activity at Report Time: FRAC MESA VERDE.

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 9323'-24', 9315'-16', 9304'-05', 9299'-9300', 9279'-80', 9270'-71', 9262'-63', 9248'-49', 9244'-45', 9213'-14', 9201'-02', 9193'-94' AND 9183'-84' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3479 GAL YF116ST+ PAD, 51,121 GAL YF116ST+ WITH 135,100# 20/40 SAND @ 1-5 PPG. MTP 6355 PSIG. MTR 51.9 BPM. ATP 5042 PSIG. ATR 48.4 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9120'. PERFORATED LPR FROM 9095'-96', 9088'-89', 9056'-57', 9048'-49', 9004'-05', 8998'-99', 8989'-90', 8970'-71', 8940'-41', 8928'-29', 8900'-01' AND 8884'-85' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4984 GAL YF116ST+ PAD, 46,886 GAL YF116ST+ WITH 128,100# 20/40 SAND @ 1-5 PPG. MTP 6480 PSIG. MTR 51.7 BPM. ATP 5008 PSIG. ATR 45.1 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8850'. PERFORATED MPR FROM 8828'-29', 8805'-06', 8787'-88', 8754'-55', 8745'-46', 8716'-17', 8684'-85', 8673'-74', 8652'-53', 8627'-28', 8619'-20' AND 8590'-91' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5001 GAL YF116ST+ PAD, 38,385 GAL YF116ST+ WITH 89,000# 20/40 SAND @ 1-4 PPG. MTP 6322 PSIG. MTR 49.9 BPM. ATP 5435 PSIG. ATR 41.8 BPM. ISIP 3750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8570'. PERFORATED MPR FROM 8550'-51', 8518'-19', 8509'-10', 8498'-99', 8480'-81', 8476'-77', 8467'-68', 8461'-62', 8449'-50', 8431'-32', 8423'-24', 8414'-15', 8401'-02' AND 8389'-90' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5017 GAL YF116ST+ PAD, 57,269 GAL YF116ST+ WITH 164,000# 20/40 SAND @ 1-5 PPG. MTP 6559 PSIG. MTR 45.6 BPM. ATP 4788 PSIG. ATR 37.3 BPM. ISIP 2540 PSIG. RD SCHLUMBERGER. SDFN.

07-04-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$289,239	Daily Total	\$289,239
Cum Costs: Drilling	\$741.678	Completion	\$512,013	Well Total	\$1,253,691
MD	9.550	TVD	9.550	Progress	0
Formation : MESAVERDE		PBTD : 9497.0		Days	11
				MW	0.0
				Visc	0.0
				Perf : 7383-9324	
				PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RUWL. SET 10K CFP AT 8345'. PLUG SET DOWN HIGH. UNABLE TO PERF 8342-43' & 8350-51'. PERFORATED MPR FROM 8332'-33', 8329'-30', 8322'-23', 8316'-17', 8311'-12', 8306'-07', 8289'-90', 8280'-81', 8261'-62', 8252'-53', 8248'-49' AND 8240'-41' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7240 GAL YF116ST+ PAD, 57734 GAL YF116ST+ WITH 164400# 20/40 SAND @ 1-5 PPG. MTP 6060 PSIG. MTR 50.5 BPM. ATP 5111 PSIG. ATR 46.9 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8220'. PERFORATED MPR/UPR FROM 8200'-01', 8182'-83', 8178'-79', 8147'-48', 8131'-32', 8122'-23', 8111'-12', 8075'-76', 8067'-68', 8049'-50', 8036'-37', 8008'-09', 8000'-01' AND 7990'-91' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4978 GAL YF116ST+ PAD, 47942 GAL YF116ST+ WITH 132800# 20/40 SAND @ 1-5 PPG. MTP 6047 PSIG. MTR 50.5 BPM. ATP 4971 PSIG. ATR 44.5 BPM. ISIP 2815 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7925'. PERFORATED UPR FROM 7893'-94', 7882'-83', 7852'-53', 7844'-45', 7804'-05', 7793'-94', 7773'-74', 7756'-57', 7739'-40', 7731'-32', 7696'-97' AND 7690'-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 5014 GAL YF116ST+ PAD. 46772 GAL YF116ST+ WITH 127900# 20/40 SAND @ 1-5 PPG. MTP 6091 PSIG. MTR 50.8 BPM. ATP 4668 PSIG. ATR 44.6 BPM. ISIP 2790 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7650'. PERFORATED UPR FROM 7622'-23', 7610'-11', 7604'-05', 7594'-95', 7552'-53', 7545'-46', 7524'-25', 7498'-99', 7456'-57', 7430'-31', 7408'-09' AND 7383'-84' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4989 GAL YF116ST+ PAD. 58347 GAL YF116ST+ WITH 169800# 20/40 SAND @ 1-5 PPG. MTP 4946 PSIG. MTR 52.0 BPM. ATP 3836 PSIG. ATR 45.7 BPM. ISIP 2075 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 7360'. BLED OFF PRESSURE. RDWL. SDFN.

07-06-2007 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$31,194	Daily Total	\$31,194
Cum Costs: Drilling	\$741,678	Completion	\$543,207	Well Total	\$1,284,885

MD 9.550 TVD 9.550 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9497.0 Perf : 7383-9324 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH W/MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 7360'. SDFN.

07-07-2007 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$80,558	Daily Total	\$80,558
Cum Costs: Drilling	\$741,678	Completion	\$623,765	Well Total	\$1,365,443

MD 9.550 TVD 9.550 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9497.0 Perf : 7383-9324 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7360', 7650', 7925', 8220', 8345', 8570', 8850' & 9120'. RIH. CLEANED OUT TO 9425'. LANDED TUBING @ 7665' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 1825 PSIG. CP 2125 PSIG. 41 BFPH. RECOVERED 708 BLW. 9892 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 32.72'

XN NIPPLE 1.30'

233 JTS 2-3/8" 4.7# N-80 TBG 7617.23'

BELOW KB 13.00'

LANDED @ 7665.16' KB

07-08-2007 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,500	Daily Total	\$3,500
Cum Costs: Drilling	\$741,678	Completion	\$627,265	Well Total	\$1,368,943

MD 9.550 TVD 9.550 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9497.0 Perf : 7383-9324 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1750 PSIG. CP 2550 PSIG. 871 MCFD. 47 BFPH. RECOVERED 1077 BLW. 8815 BLWTR.

7/8/07 INITIAL PRODUCTION. OPENING PRESSURE: TP 1700 & CP 2400 PSI. TURNED WELL TO QUESTAR SALES AT 10:30 AM. 7/7/07. FLOWED 506 MCFD RATE ON 20/64" POS CHOKE. STATIC 236.

07-09-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,500	Daily Total	\$3,500
Cum Costs: Drilling	\$741,678	Completion	\$630,765	Well Total	\$1,372,443

MD 9.550 TVD 9.550 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9497.0 Perf : 7383-9324 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1750 PSIG. CP 2650 PSIG. 1239 MCFD. 39 BFPH. RECOVERED 1020 BLW. 7795 BLWTR.

FLOWED 782 MCF. 20 BC & 42 BW IN 24 HRS ON 12/64" CK. TP 1800 & CP 2600 PSIG.

07-10-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,500	Daily Total	\$3,500
Cum Costs: Drilling	\$741,678	Completion	\$634,265	Well Total	\$1,375,943

MD 9.550 TVD 9.550 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9497.0 Perf : 7383-9324 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 22/64" CHOKE. FTP 1500 PSIG. CP 2500 PSIG. 1452 MCFD. 30 BFPH. RECOVERED 851 BLW. 6944 BLWTR.

FLOWED 1245 MCF. 70 BC & 232 BW IN 24 HRS ON 20/64" CK. TP 1650 & CP 2450 PSIG.

07-11-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$5,162	Daily Total	\$5,162
Cum Costs: Drilling	\$741,678	Completion	\$639,427	Well Total	\$1,381,105

MD 9.550 TVD 9.550 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9497.0 Perf : 7383-9324 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 2050 PSIG. 28 BFPH. RECOVERED 729 BLW. 6215 BLWTR. 1361 MCFD RATE.

FLOWED 1370 MCF. 240 BC & 624 BW IN 24 HRS ON 20/64" CK. TP 1400 & CP 2300 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **654' FSL & 2069' FWL (SESW) 40.030514 LAT 109.408567**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
05/12/2007

15. Date T.D. Reached
06/05/2007

16. Date Completed **07/07/2007**
 D & A Ready to Prod.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 917-14

9. AFI Well No.
43-047-36966

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 14-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
4934' NAT GL

18. Total Depth: MD **9550**
TVD

19. Plug Back T.D.: MD **9497**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2417		800 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9543		1920 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7665'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7383	9324	9183-9324		3/spf	
B)			8884-9096		3/spf	
C)			8590-8829		3/spf	
D)			8389-8551		2/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9183-9324	54,765 GALS GELLED WATER & 135,100# 20/40 SAND
8884-9096	52,035 GALS GELLED WATER & 128,100# 20/40 SAND
8590-8829	43,551 GALS GELLED WATER & 89,000# 20/40 SAND
8389-8551	62,451 GALS GELLED WATER & 164,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/07/07	07/13/2007	24	→	15	1345	640			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
20/64"	SI 1050	1750	→	15	1345	640			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
JUL 18 2007

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7383	9324		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4819 5403 6086 7201 8063 8834 9358

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 07/16/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 917-14 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8240-8333	2/spf
7990-8201	2/spf
7690-7894	3/spf
7383-7623	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8240-8333	65,139 GALS GELLED WATER & 164,400# 20/40 SAND
7990-8201	53,085 GALS GELLED WATER & 132,800# 20/40 SAND
7690-7894	51,951 GALS GELLED WATER & 127,900# 20/40 SAND
7383-7623	63,501 GALS GELLED WATER & 169,800# 20/40 SAND

Perforated the Lower Price River from 9183-9184', 9193-9194', 9201-9202', 9213-9214', 9244-9245', 9248-9249', 9262-9263', 9270-9271', 9279-9280', 9299-9300', 9304-9305', 9315-9316' & 9323-9324' w/ 3 spf.

Perforated the Lower Price River from 8884-8885', 8900-8901', 8928-8929', 8940-8941', 8970-8971', 8989-8990', 8998-8999', 9004-9005', 9048-9049', 9056-9057', 9088-9089' & 9095-9096' w/ 3 spf.

Perforated the Middle Price River from 8590-8591', 8619-8620', 8627-8628', 8652-8653', 8673-8674', 8684-8685', 8716-8717', 8745-8746', 8754-8755', 8787-8788', 8805-8806' & 8828-8829' w/ 3 spf.

Perforated the Middle Price River from 8389-8390', 8401-8402', 8414-8415', 8423-8424', 8431-8432', 8449-8450', 8461-8462', 8467-8468', 8476-8477', 8480-8481', 8498-8499', 8509-8510', 8518-8519' & 8550-8551' w/ 2 spf.

Perforated the Middle Price River from 8240-8241', 8248-8249', 8252-8253', 8261-8262', 8280-8281', 8289-8290', 8306-8307', 8311-8312', 8316-8317', 8322-8323', 8329-8330' & 8332-8333' w/ 2 spf.

Perforated the Middle/Upper Price River from 7990-7991', 8000-8001', 8008-8009', 8036-8037', 8049-8050', 8067-8068', 8075-8076', 8111-8112', 8122-8123', 8131-8132', 8147-8148', 8178-8179', 8182-8183' & 8200-8201' w/ 2 spf.

Perforated the Upper Price River from 7690-7691', 7696-7697', 7731-7732', 7739-7740', 7756-7757', 7773-7774', 7793-7794', 7804-7805', 7844-7845', 7852-7853', 7882-7883' & 7893-7894' w/ 3 spf.

Perforated the Upper Price River from 7383-7384', 7408-7409', 7430-7431', 7456-7457', 7498-7499', 7524-7525', 7545-7546', 7552-7553', 7594-7595', 7604-7605', 7610-7611' & 7622-7623' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 917-14

API number: _____

Well Location: QQ SESW Section 14 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR. RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,800	1,810	NO FLOW	NOT KNOWN

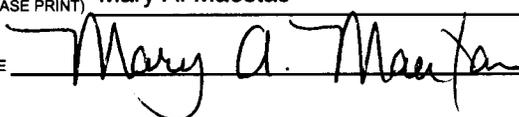
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 7/16/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 917-14

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36966

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T9S R22E SESW 654FSL 2069FWL
40.03051 N Lat, 109.40857 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

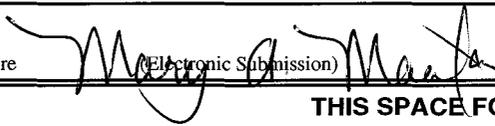
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58272 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 01/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 28 2008