

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 29, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 688-30
SE/NE, SEC. 30, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
AUG 11 2005

CWU 688-30 B

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 688-30

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-36958

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1671' FNL, 637' FEL** *639827X 40.009729*
At proposed prod. Zone *44299124 -109.361763* **SE/NE**

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 30, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
20.3 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **637'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
7175'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5153.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

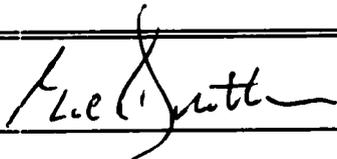
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

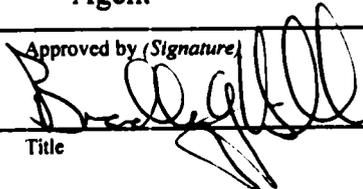


Name (Printed/Typed)
Ed Trotter

Date
July 29, 2005

Title
Agent

Approved by (Signature)



Name (Printed/Typed)
**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date
08-17-05

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

AUG 11 2005

DIV. OF OIL, GAS & MINING

RECEIVED

EOG RESOURCES, INC.

R
22
E
R
23
E
T9S, R23E, S.L.B.&M.

Well location, CWU #688-30, located as shown in the SE 1/4 NE 1/4 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



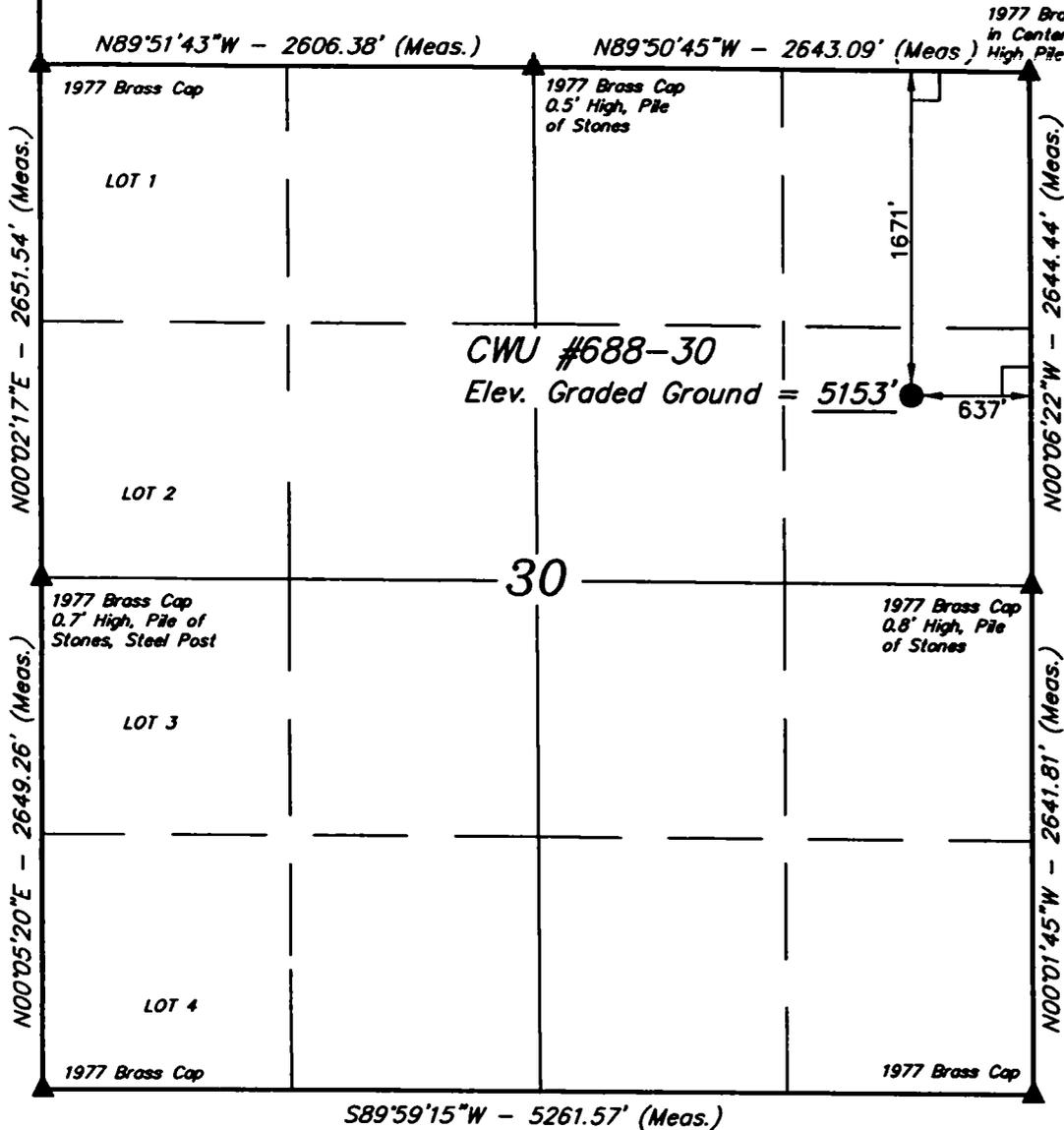
SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. King

REGISTERED LAND SURVEYOR
REGISTRATION NO: 1161319
STATE OF UTAH



S89°59'15"W - 5261.57' (Meas.)

(AUTONOMOUS NAD 83)

LATITUDE = 40°00'34.75" (40.009653)

LONGITUDE = 109°21'44.85" (109.362458)

(AUTONOMOUS NAD 27)

LATITUDE = 40°00'34.87" (40.009686)

LONGITUDE = 109°21'42.40" (109.361778)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-11-05	DATE DRAWN: 06-01-05
PARTY T.B. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 688-30
SE/NE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,595'
C-Zone	1,968'
Mahogany Oil Shale Bed	2,305'
Middle Carb Bed	3,050'
Castle Peak MBR	4,203'
Uteland Butte MBR	4,469'
Wasatch	4,584'
Chapita Wells	5,155'
Buck Canyon	6,876'
North Horn	6,481'
Island	6,812'

EST. TD: 7,175' or 200' ± below Island Top

Anticipated BHP: 3,545 Psig

3. PRESSURE CONTROL EQUIPMENT: Production Hole - 3,000 Psig
 BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 500' +/-KB	500' +/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/-KB	7,175' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0 - 500' ± Below GL):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' ± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 1000' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 688-30
SE/NE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM:

Surface Hole Procedure (0 - 500' ± below GL):

Air/air mist or aerated water

Production Hole Procedure (500' ± - TD):

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

500'± - TD A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' ± Below GL)

Lead: 275 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note: Cement volumes will be calculated to bring cement to surface.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 688-30
SE/NE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (500' ± to TD)

Lead: 150 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46(Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 390 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volumes are to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

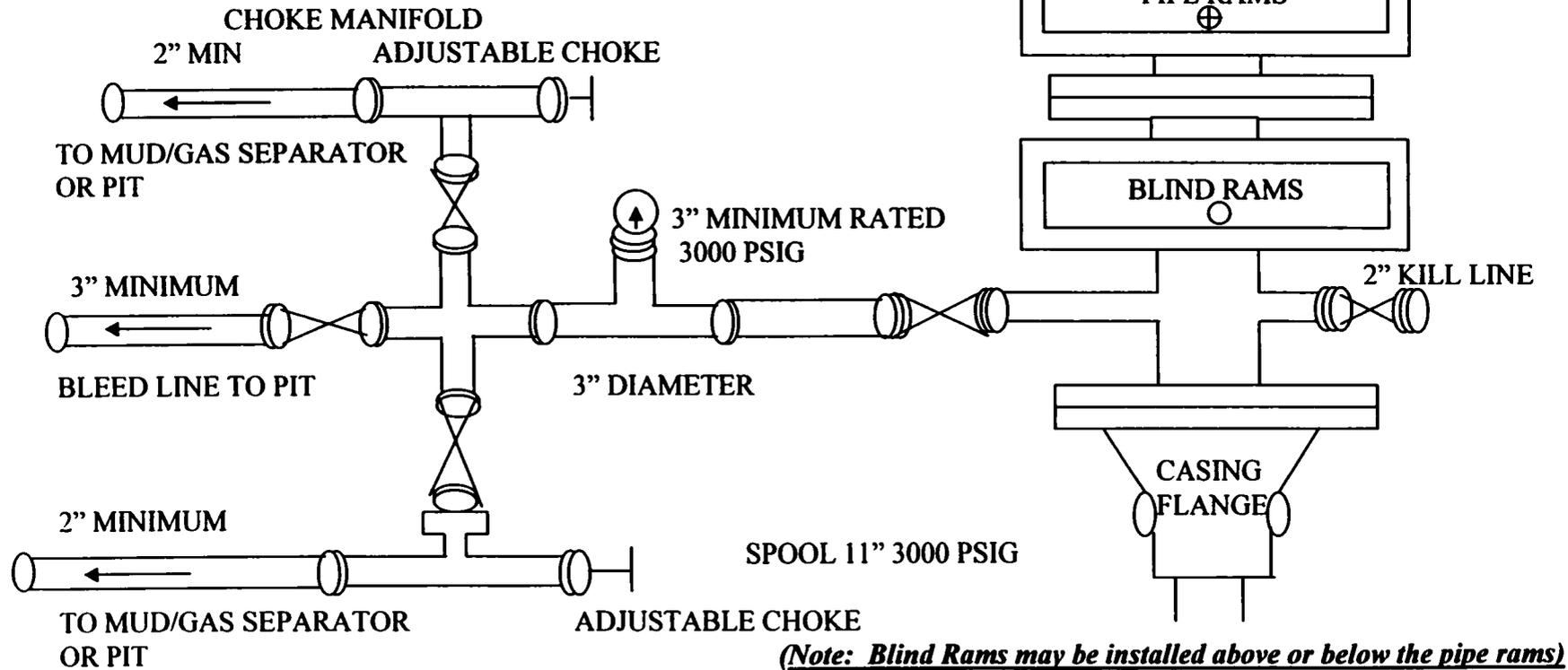
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 688-30
Lease Number: U-0337
Location: 1671' FNL & 637' FEL, SE/NE, Sec. 30,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.3 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

A. Abandoned wells - 4*

B. Producing wells - 32*

C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 4 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corner C. The stockpiled location topsoil will be stored Northwest of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 688-30 Well, located in the SE/NE of Section 30, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-29-2005
Date

[Signature]
Agent

EOG RESOURCES, INC.
CWU #688-30
SECTION 30, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ACCESS ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY APPROXIMATELY 0.2 MILES TO THE CWU #552-30 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.3 MILES.

EOG RESOURCES, INC.

CWU #688-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.1.B.&M.

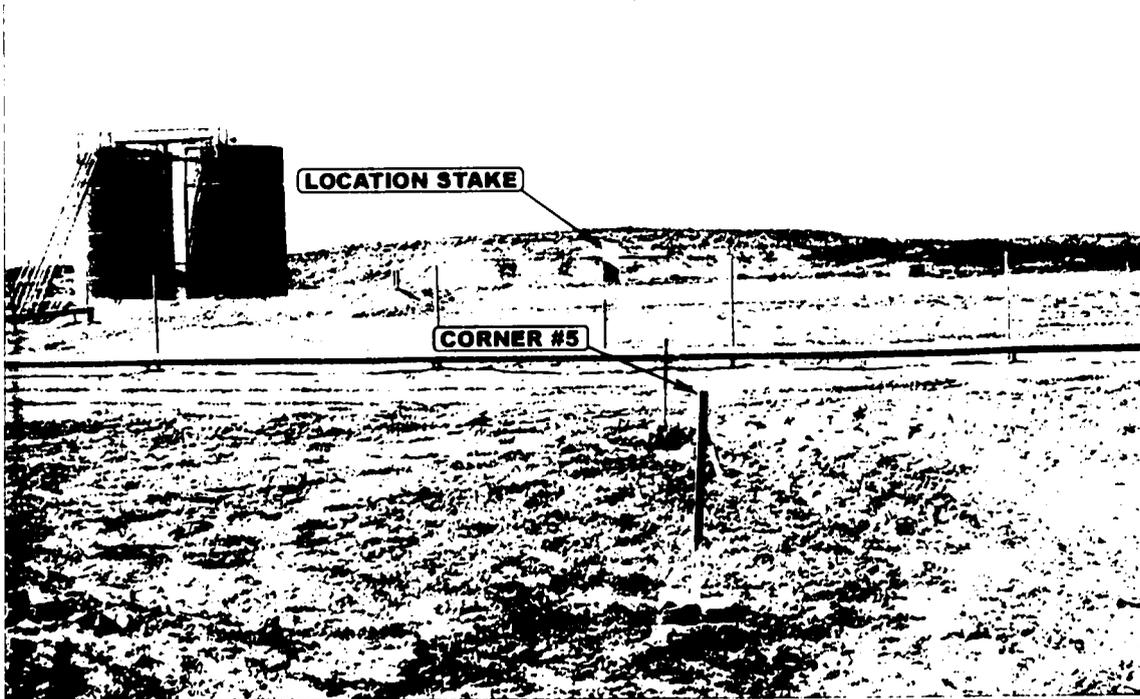


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



Since 1964

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

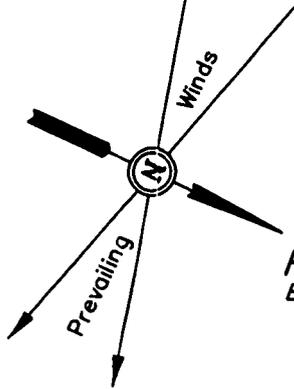
LOCATION PHOTOS	05	16	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: E.B.	DRAWN BY: S.L.		REVISED: 00-00-00	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #688-30
SECTION 30, T9S, R23E, S.L.B.&M.
1671' FNL 637' FEL

Approx.
Toe of
Fill Slope



F-4.0'
El. 49.2'

Topsail Stockpile

F-9.1'
El. 44.1' Sta. 0+45

SCALE: 1" = 50'
DATE: 06-01-05
Drawn By: L.K.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

C-14.0'
El. 55.2'
(btm. pit)

F-0.4'
El. 52.8'

GRADE
El. 53.2'

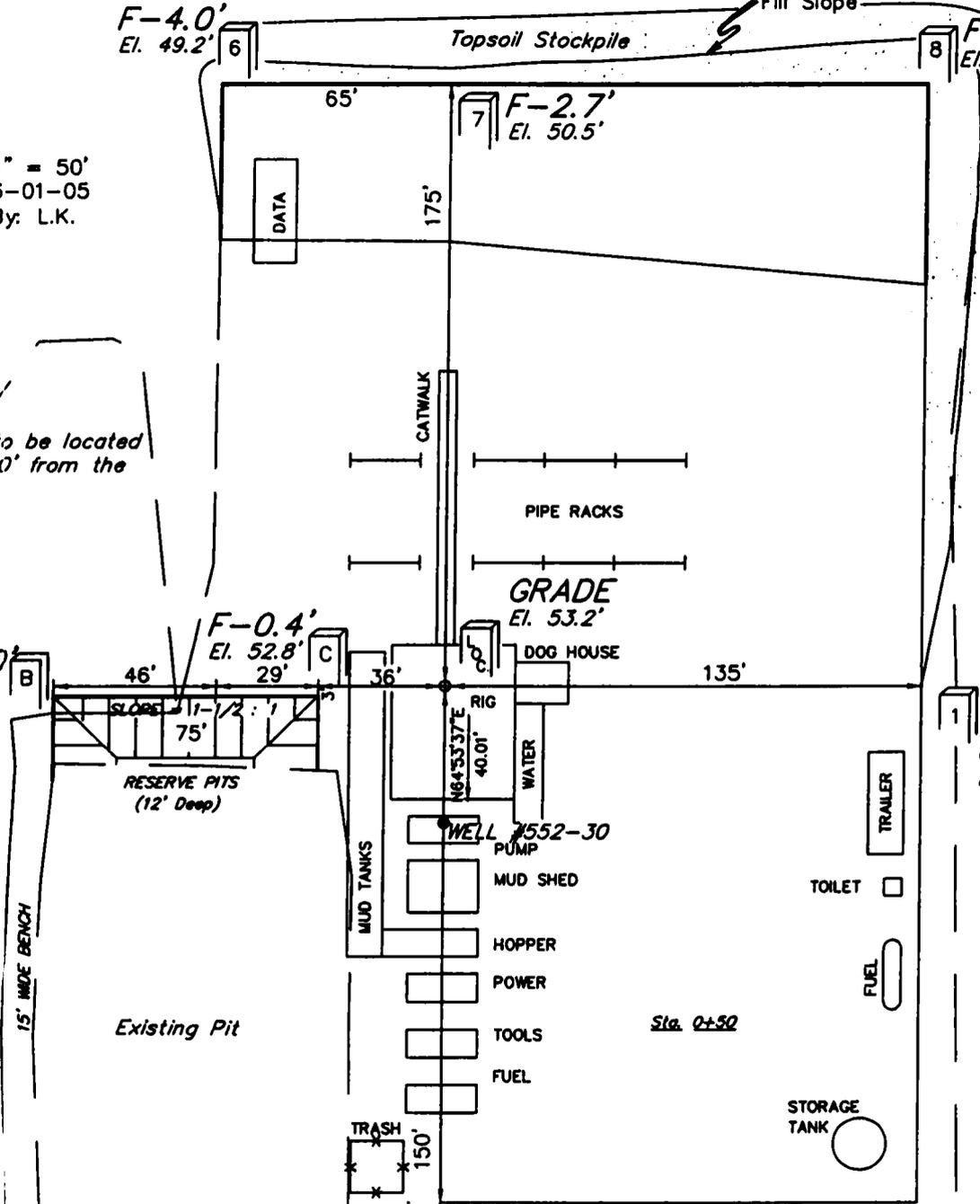
GRADE
El. 53.2'

Existing
Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH

Existing Pit

Existing
Topsail Stockpile



PIT EXTENSION
Total Pit
Capacity W/2'
Of Freeboard
= 2,020 Bbls.
± Total Pit
Volume = 530
Cu. Yds.

Existing Access
Road

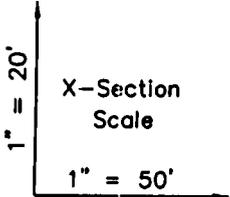
NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 5153.2'

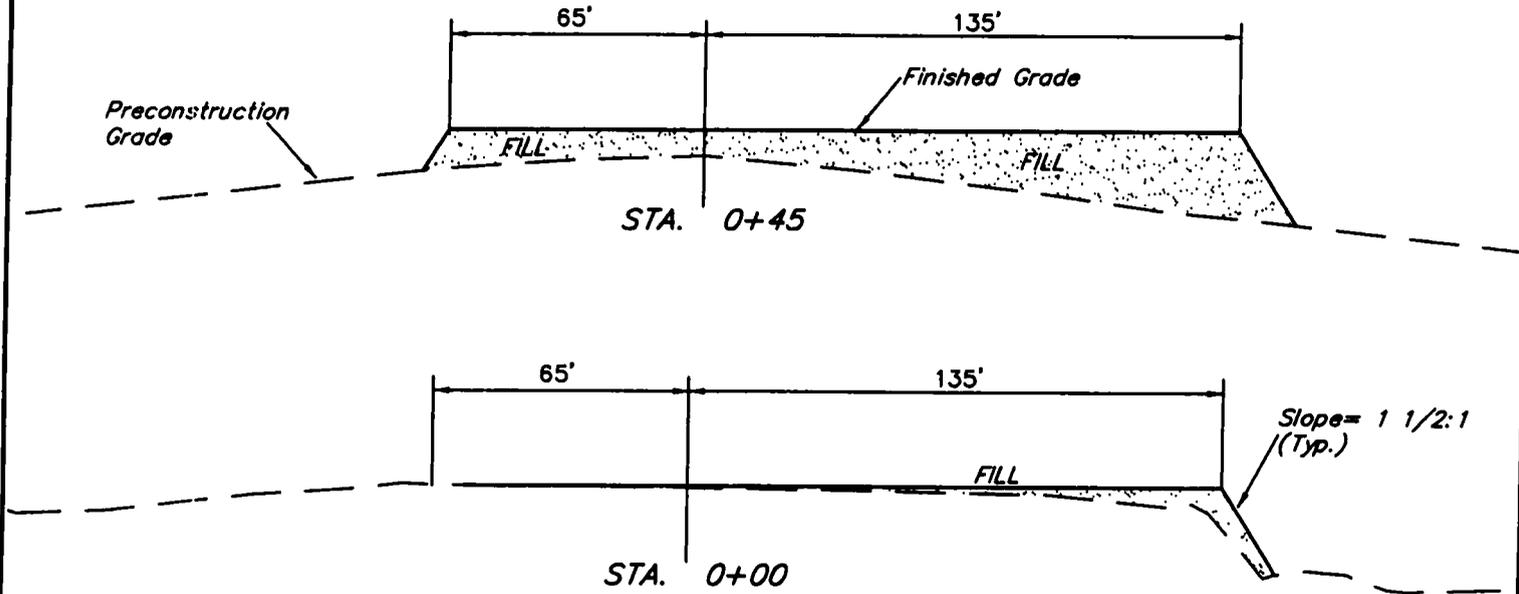
FIGURE #1

TYPICAL CROSS SECTIONS FOR

CWU #688-30
SECTION 30, T9S, R23E, S.L.B.&M.
1671' FNL 637' FEL



DATE: C6-01-05
Drawn By: L.K.

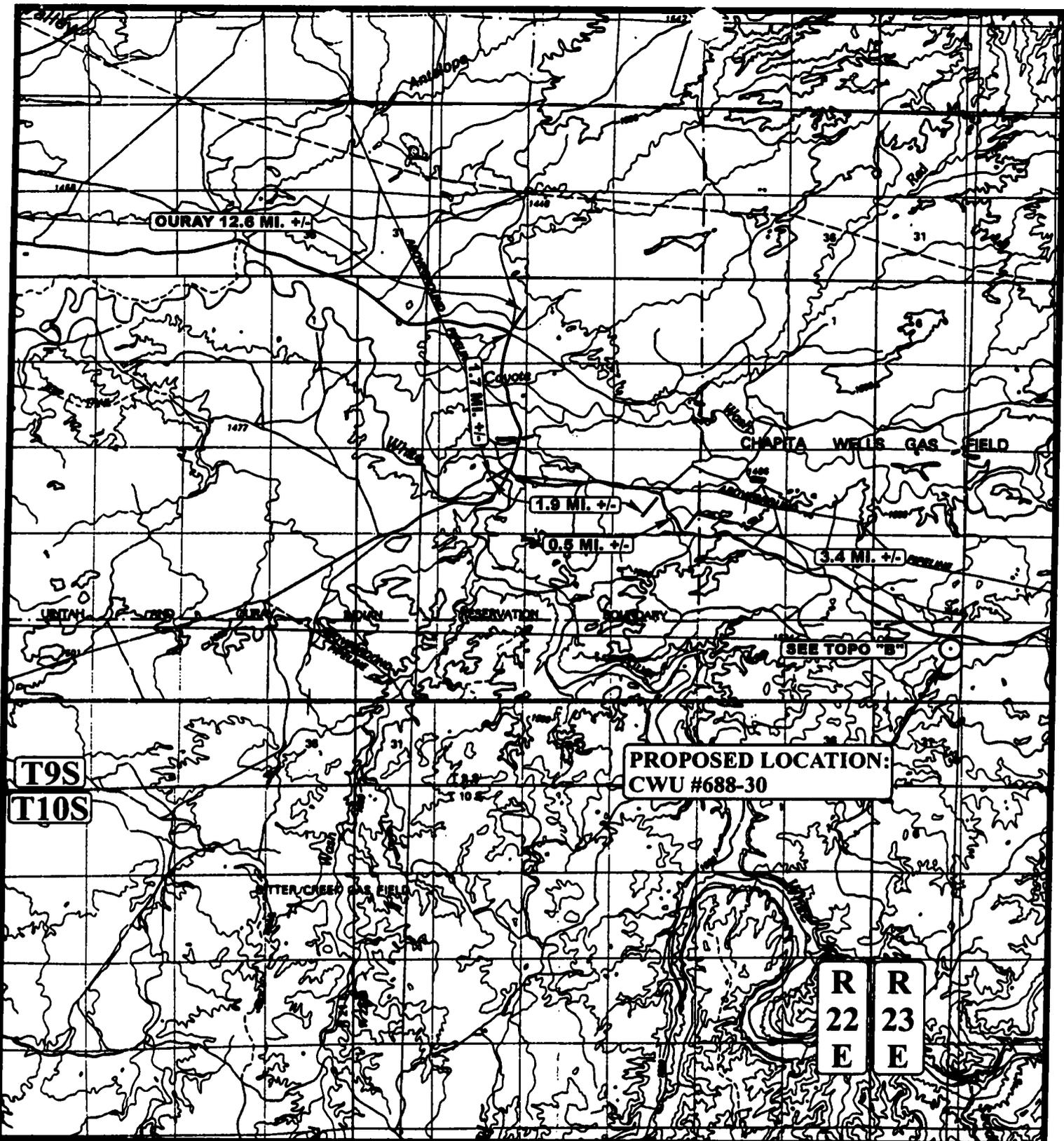


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	290 Cu. Yds.
Remaining Location	=	0 Cu. Yds.
TOTAL CUT	=	290 CU.YDS.
FILL	=	2,080 CU.YDS.

DEFICIT MATERIAL	=	1,790 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	560 Cu. Yds.
DEFICIT UNBALANCE (After Rehabilitation)	=	2,350 Cu. Yds.



**PROPOSED LOCATION:
CWU #688-30**

**T9S
T10S**

**R R
22 23
E E**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

**CWU #688-30
SECTION 30, T9S, R23E, S.L.B.&M.
1671' FNL 637' FEL**

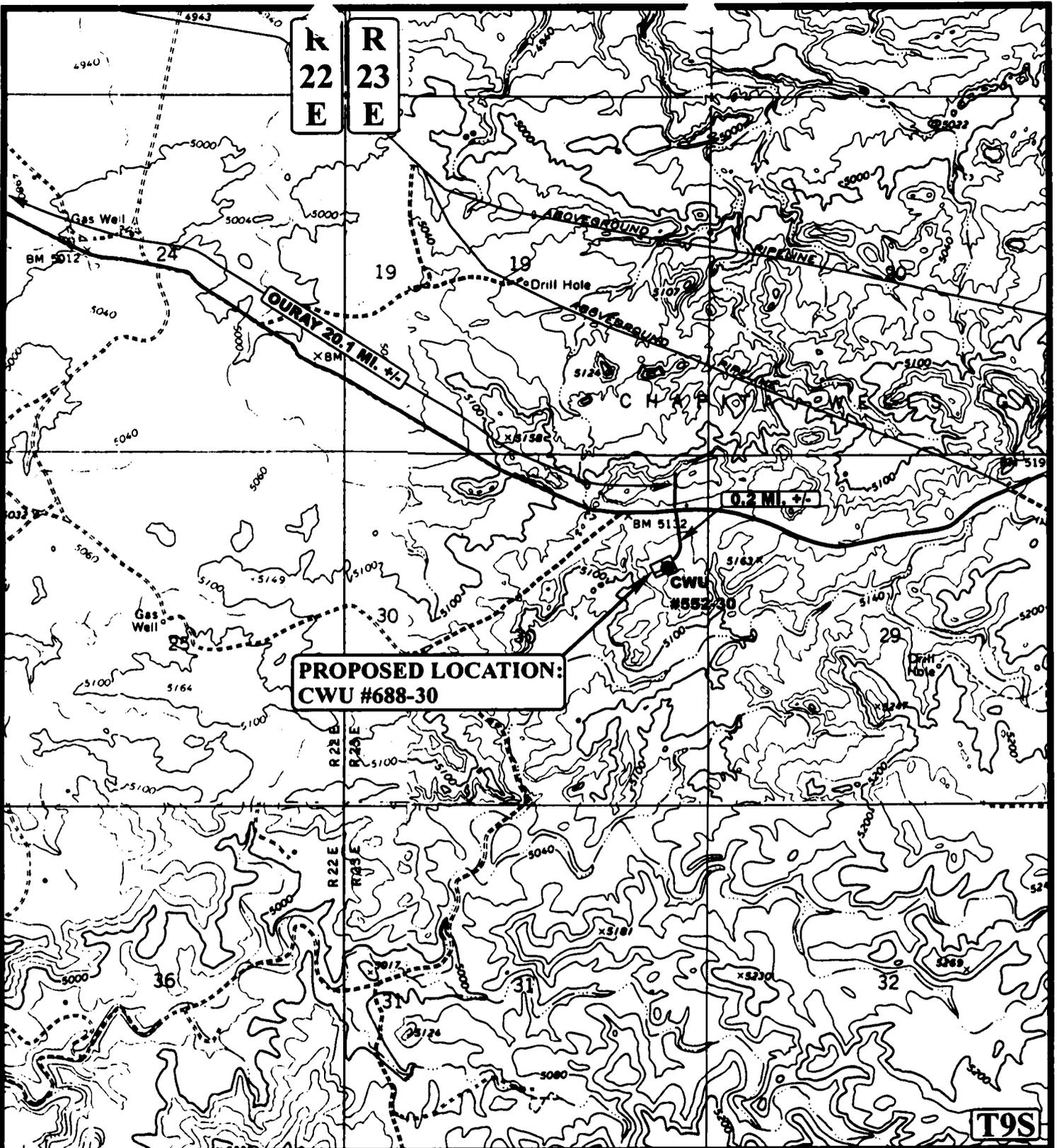


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 05 16 05
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD

EOG RESOURCES, INC.

CWU #688-30
SECTION 30, T9S, R23E, S.L.B.&M.
1671' FNL 637' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

05	16	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/11/2005

API NO. ASSIGNED: 43-047-36958

WELL NAME: CWU 688-30
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENE 30 090S 230E
 SURFACE: 1671 FNL 0637 FEL
 BOTTOM: 1671 FNL 0637 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0337
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: NHORN
 COALBED METHANE WELL? NO

LATITUDE: 40.00973
 LONGITUDE: -109.3618

RECEIVED AND/OR REVIEWED:

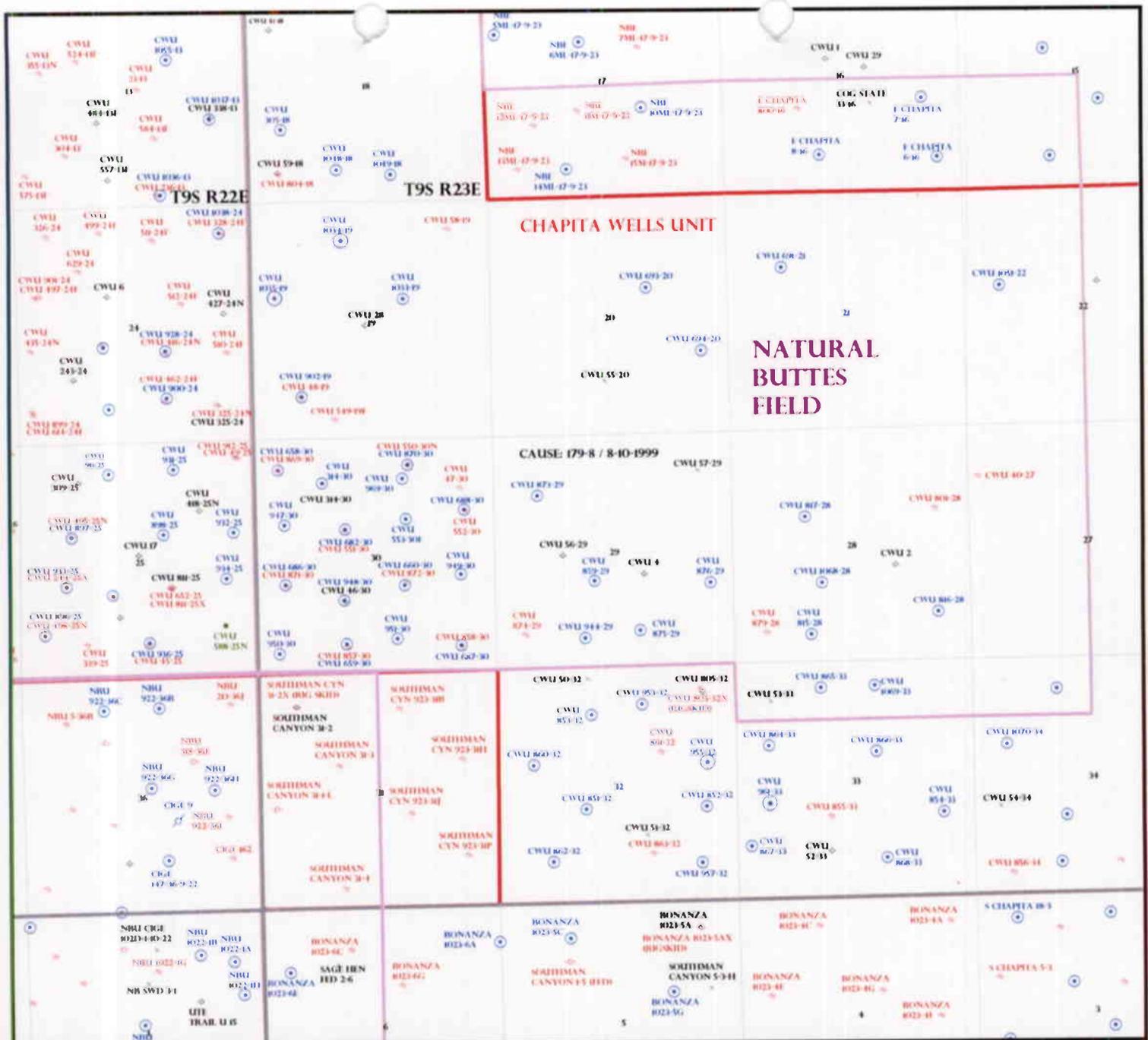
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-11-1999
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



CHAPITA WELLS UNIT

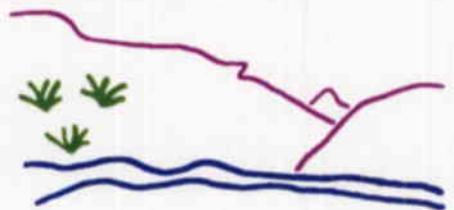
NATURAL BUTTES FIELD

CAUSE 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 19,28,30,32 & 33 T. 9S R. 22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 16-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36952	CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755	FEL
43-047-36953	CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960	FEL
43-047-36954	CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829	FEL
43-047-36966	CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069	FWL
43-047-36967	CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945	FEL
43-047-36956	CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678	FEL
43-047-36968	CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121	FEL
43-047-36969	CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189	FWL
43-047-36949	CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825	FWL
43-047-36950	CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492	FEL
43-047-36951	CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120	FEL
43-047-36964	CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353	FWL
43-047-36965	CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831	FWL
43-047-36973	CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693	FWL
43-047-36974	CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760	FWL
43-047-36975	CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815	FWL
43-047-36976	CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659	FWL
43-047-36978	CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530	FWL
43-047-36979	CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018	FWL

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 688-30 Well, 1671' FNL, 637' FEL, SE NE,
Sec. 30, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36958.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: **Uintah County Assessor**
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 688-30
API Number: 43-047-36958
Lease: U-0337

Location: SE NE **Sec.** 30 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 10 2005

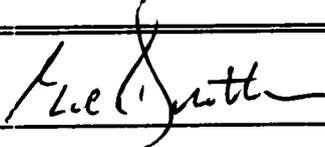
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 688-30
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1671' FNL, 637' FEL SE/NE At proposed prod. Zone		9. API Well No. 4304736958
14. Distance in miles and direction from nearest town or post office* 20.3 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 637' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2344	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 30, T9S, R23E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 7175'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5153.2 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM-2308		23. Esti mated duration 45 DAYS

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 29, 2005
Title Agent	Accepted by the Utah Division of Oil Gas and Mining	
Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager	Date 01/06/2006
Title Assistant Field Manager	Office Mineral Resources	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

JAN 18 2006



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400**



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. Location: SENE, Sec. 30, T9S, R23E
Well No: CWU 688-30 Lease No: UTU-0337
API No: 43-047-36958 Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number:	(435) 781-4513	FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Melissa Hawk) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Melissa Hawk) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation.
- Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
- During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- A Paleontologist acceptable to the BLM will monitor construction activity for surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- As indicated in the operators drilling application, production casing cement shall be brought up and into the surface casing.
- A cement Bond Log shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and

protected.

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be

submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5 LEASE DESIGNATION AND SERIAL NUMBER U-0337
		6 IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7 UNIT or CA AGREEMENT NAME CHAPITA WELLS UNIT
1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8 WELL NAME and NUMBER CHAPITA WELLS UNIT 688-30
2 NAME OF OPERATOR EOG RESOURCES, INC.		9 API NUMBER 43-047-36958
3 ADDRESS OF OPERATOR P.O. BOX 1815 VERNAL UT 84078		10 FIELD AND POOL, OR WLD/CAT NATURAL BUTTES
4 LOCATION OF WELL FOOTAGES AT SURFACE 1671 FNL 637 FEL 40.009653 LAT 109.362458 LON		COUNTY UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SENE 30 9S 23E S.L.B. & M		STATE UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-21-06
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE <u>[Signature]</u>	DATE 8/15/2006

(This space for State use only)

9128106
RM

AUG 1 / 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36958
Well Name: CHAPITA WELLS UNIT 688-30
Location: 1671 FNL 637 FEL (SENE), SECTION 30, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

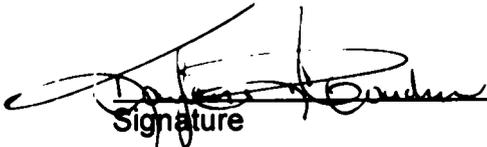
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/15/2006
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

AUG 1 / 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

RECEIVED

DEC 21 2006

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40 Vernal, Ut 84078

3b. BLM District/State Office Code
BLM VERNAL, UTAH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1671' FNL & 637' FEL (SE/NE)
 Sec. 30-T9S-R23E 40.009653 LAT 109.362458 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 688-30

9. API Well No.
43-047-36958

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 1/06/2006 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

[Handwritten Signature]

Date

12/20/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Handwritten Signature]

Petroleum Engineer

FEB 05 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 05 2007

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0337
Well: CWU 688-30
Location: SENE Sec 30-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/06/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

RECEIVED
MAR 05 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,671' FNL & 637' FEL (SENE)
 Sec. 30-T9S-R23E 40.009653 LAT 109.362458 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 688-30

9. API Well No.
43-047-36958

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the TD for the referenced well,

From: 7175'

To: 6975'

A revised drilling plan is attached.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

8-15-07
 RM

Date: 08-13-07
 By: [Signature]

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

[Signature]

Date

08/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
 AUG 08 2007**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 688-30
SE/NE, SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,589		Shale	
Mahogany Oil Shale	2,299		Shale	
Uteland Butte MBR	4,463		Limestone	
Wasatch	4,578	Primary	Sandstone	Gas
Chapita Wells	5,149	Primary	Sandstone	Gas
Buck Canyon	5,768	Primary	Sandstone	Gas
North Horn	6,475	Primary	Sandstone	Gas
KMV Price River	6,750		Sandstone	
TD	6,975			

Estimated TD: 6,975' or 200'± below Price River top

Anticipated BHP: 3,808 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 688-30 SE/NE, SEC. 30, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 688-30
SE/NE, SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3
¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2
gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18
ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to
500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 124 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44
(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29
(cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 525 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13
(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at
14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 688-30
SE/NE, SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

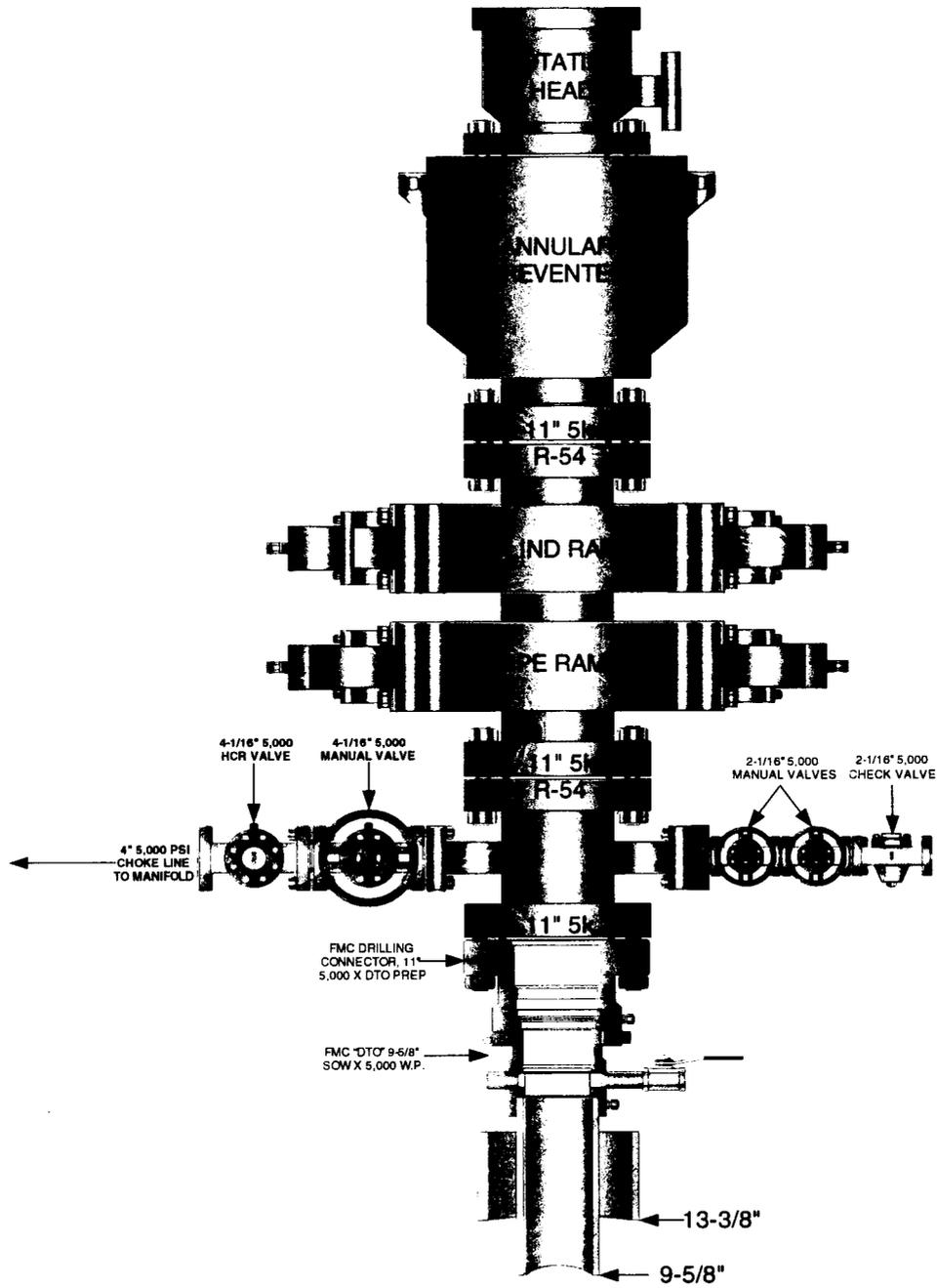
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

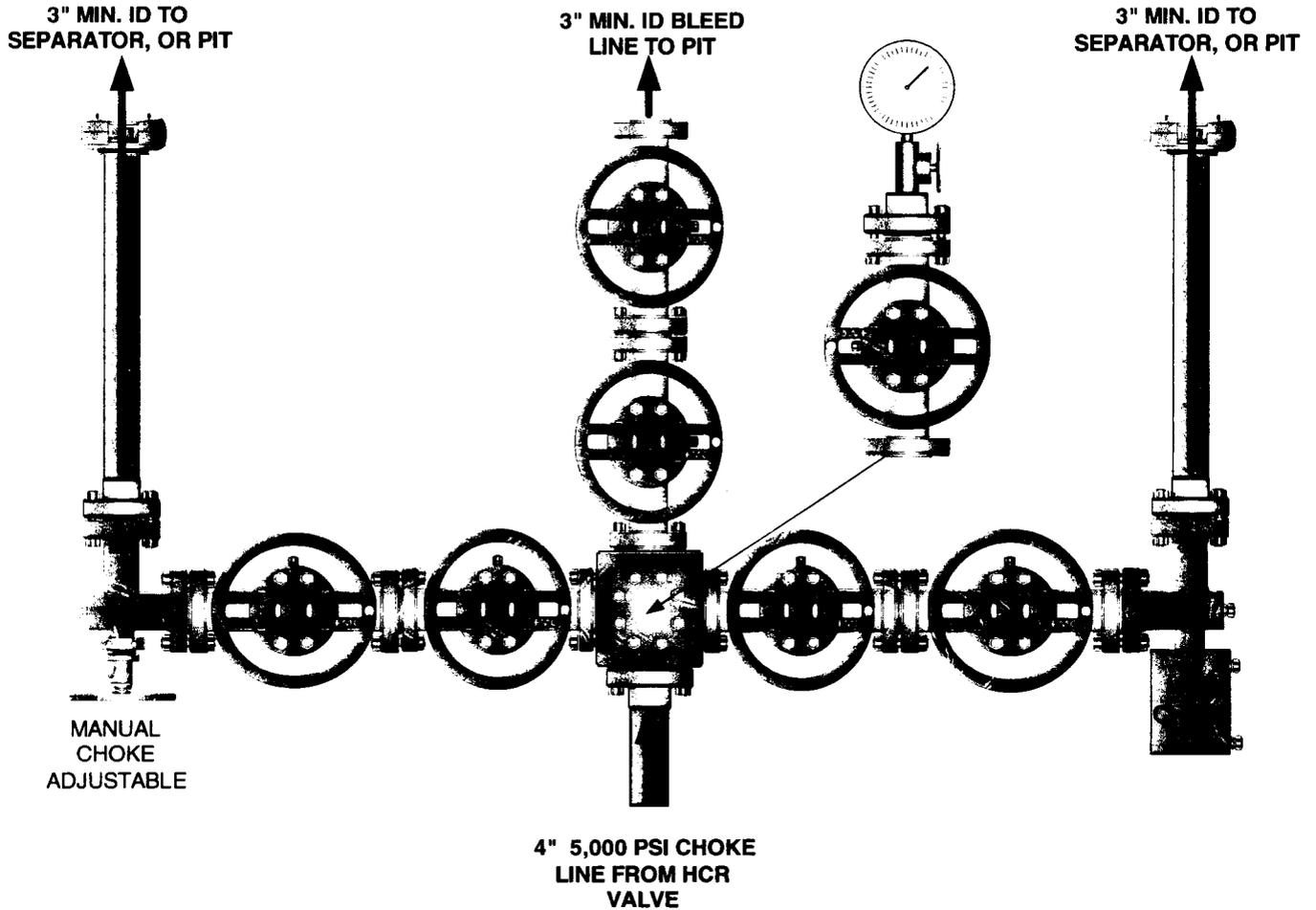
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 688-30
3. ADDRESS OF OPERATOR: P.O. BOX 1815 VERNAL UT 84078		9. API NUMBER: 43-047-36958
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1671 FNL 637 FEL 40.009653 LAT 109.362458 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 30 9S 23E S.L.B. & M		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-21-07
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/15/2007</u>

(This space for State use only)

8-22-07
RM

RECEIVED
AUG 20 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36958
Well Name: CHAPITA WELLS UNIT 688-30
Location: 1671 FNL 637 FEL (SENE), SECTION 30, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

8/15/2007

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED
AUG 20 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36958	Chapita Wells Unit 688-30		SENE	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>4905</i>	11/28/2007		<i>11/29/07</i>		
Comments: <i>NHORN = WSTC</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

11/29/2007

Date

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 688-30

9. API Well No.
43-047-36958

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E SENE 1671FNL 637FEL
40.00965 N Lat, 109.36246 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 11/28/2007.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57326 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 11/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
DEC 03 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 688-30

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36958

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T9S R23E SENE 1671FNL 637FEL
40.00965 N Lat, 109.36246 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

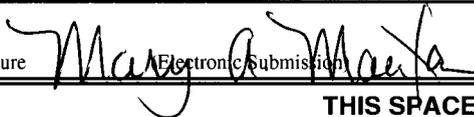
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57325 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 11/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

DEC 03 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 688-30

9. API Well No.
43-047-36958

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E SENE 1671FNL 637FEL
40.00965 N Lat, 109.36246 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/12/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59087 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 03/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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MAR 17 2008

WELL CHRONOLOGY REPORT

Report Generated On: 03-13-2008

Well Name	CWU 688-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-36958	Well Class	1SA
County, State	UINTAH, UT	Spud Date	12-23-2007	Class Date	03-12-2008
Tax Credit	N	TVD / MD	6,975/ 6,975	Property #	056786
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,165/ 5,153				
Location	Section 30, T9S, R23E, SENE, 1671 FNL & 637 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	93.885	NRI %	77.028

AFE No	303404	AFE Total	1,537,000	DHC / CWC	657,700/ 879,300
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	08-16-2007
08-16-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			1671' FNL & 637' FEL (SE/NE)
			SECTION 30, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.009686, LONG 109.361778 (NAD 27)
			LAT 40.009653, LONG 109.362458 (NAD 83)
			 RIG ENSIGN #81
			OBJECTIVE: 6975' TD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			 LEASE: U-0337
			ELEVATION: 5153.2' NAT GL, 5153.2' PREP GL (DUE TO ROUNDING 5153' IS THE PREP GL), 5165' KB (12')
			 EOG BPO WI 93.885186%, NRI 77.028021%
			EOG APO WI 54.8604%, NRI 46.657031%

11-26-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

11-27-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

11-28-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

11-29-2007 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 11/28/07 @ 5:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 11/28/07 @ 4:00 PM.

11-30-2007 Reported By BYRON TOLMAN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT PIT TODAY IF POSSIBLE.

12-03-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
----	---	-----	---	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT AND LOCATION.

12-04-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
----	---	-----	---	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

12-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
----	---	-----	---	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-13-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$194,746	Completion	\$0	Daily Total	\$194,746
Cum Costs: Drilling	\$232,746	Completion	\$0	Well Total	\$232,746

MD	2,255	TVD	2,255	Progress	0	Days	0	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 12/6/2007. DRILLED 12-1/4" HOLE TO 2290' GL. ENCOUNTERED WATER @ 1490'. RAN 52 JTS (2242.65') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2255' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (82 BBLS) OF PREMIUM CEMENT W/2 % CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/168 BBLS FRESH WATER. BUMPED PLUG W/410# @ 1:02 AM, 12/10/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/4 % CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HR 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTES.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2122'. PICKED UP TO 2102' & TOOK SURVEY. 13/4 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 12/8/2007 @ 12:30 PM.

12-20-2007	Reported By	D FOREMAN / G HARVEY									
Daily Costs: Drilling	\$21,681	Completion	\$0	Daily Total	\$21,681						
Cum Costs: Drilling	\$252,366	Completion	\$0	Well Total	\$252,366						
MD	2,255	TVD	2,255	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RD UNIT / MINOR WELDING REPAIRS / CONTINUE CIRCULATING SURFACE EQUIP / RD, MOBILIZE & RU CAMP W/ RELATED EQUIPMENT. 9.5 MILE MOVE FROM C.W.U. 680-06. BOILER = 24 HRS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HRS.

SAFETY MEETING: WORKING ON SLICK PAINTED SURFACE, 100% TIE-OFF ABOVE 6', MOBILIZATION OF WIDE LOADS ON NARROW SLICK RODEWAYS.

CREWS = AM FULL / PM FULL.

NOTE: R.W. JONES TRUCKING THIS AM W/ 3 QTY SMALLER BED TRUCKS & CRANE TO MOBILIZE FRONT YARD EQUIP & PARTIAL BACK YARD EQUIP.

12-21-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$19,665	Completion	\$0	Daily Total	\$19,665						
Cum Costs: Drilling	\$271,199	Completion	\$0	Well Total	\$271,199						
MD	2,255	TVD	2,255	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SAFETY MEETING. LOAD OUT FRONT YARD DRLG RELATED EQUIP / X-OUT 4 1/2" HWDP / MOVE GAS BUSTER & SMALLER MISC LOADS. RIG EQUIPMENT APPROX 35% MOVED. BOILER = 24 HRS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HRS.

SAFETY MEETING: WATCHFUL FORKLIFT OPERATIONS W/ NUMEROUS VEHICLE VISITORS.

CREWS = AM FULL / PM FULL.

NOTE: R.W. JONES TRUCKING THIS AM W/ LARGER BED & HAUL TRUCKS. WALKING CRANE TO NEW LEASE AFTER LOWERING DRAWWORKS.

NOTE: NOTIFICATION OF LATE DAY NU/ TESTING & CONTINUED ROTARY OPERATIONS - (JAMIE SPARGER VIA VOICE MAIL @ 14:32 PM & VERBAL TO BILL OWENS @ 14: 36 PM 20 DEC 2007) BLM REPRESENTATIVE.

12-22-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$35,393	Completion	\$0	Daily Total	\$35,393						
Cum Costs: Drilling	\$306,592	Completion	\$0	Well Total	\$306,592						
MD	2,255	TVD	2,255	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SAFETY MEETING. R.W. JONES TRUCKING W/ 9 QTY TRUCKS & CRANE UNIT. MOVE IN & SPOT CIRCULATING EQUIPMENT & SUBSTRUCTURE STAYING CLEAR OF EXISTING WELLHEAD EQUIPMENT. SET DERRICK ON RIG WORKING PLATFORM & SECURE, CRADLE DERRICK CROWN IN PEDESTAL @ 17:10 PM. FMC REPRESENTATIVE - INSPECT & SECURE NIGHT CAP ON CWU 680-06 / SET ON & TEST SEAL ASSEMBLY ON "DTO" HANGER ON CWU 688-30.
18:00	06:00	12.0	RU STEAM PLUMBING, TARPS & ELECTRICAL LIGHTING. SET & SECURE STAIRWAYS W/ HAND RAILS. MISC RU OF BACK YARD EQUIP. RIG EQUIPMENT 100% MOVED. PROBABLE EARLY EVENING CONTINUED ROTARY OPERATIONS. BOILER = 14 HRS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HRS.

SAFETY MEETING: KEEPING ROADS CLEAR OF SNOW W/ FORKLIFT BUCKET. LIMITED EVENING LIGHTING CONDITIONS. HAUL TRUCKS TO STOP & GIVE RIGHT OF WAY TO ONCOMING TRAFFIC.

CREWS = AM FULL / PM FULL.

NOTE: CWU 680-06 LOCATION TO BE POLICED & RESERVE PIT FENCED EARLY AM 22 DECEMBER 2007.

12-23-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$30,895	Completion	\$825	Daily Total	\$31,720						
Cum Costs: Drilling	\$337,488	Completion	\$825	Well Total	\$338,313						
MD	2,255	TVD	2,255	Progress	0	Days	0	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIH W/BHA

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RIG UP & RAISE DERRICK & SECURE TO A-LEGS @ 11:20 AM, CONT. RIG UP FLOOR, PITS, GROUND SUPPORT. INSTALL KELLY SPINNER & KELLY. NOTE; RIG ON DAY WORK @ 15:00 PM.
15:00	19:00	4.0	NU BOP STACK, CHOKE MANIFOLD & FLOWLINE.
19:00	01:00	6.0	MI / RU B&C QUICK TEST EQUIP & PERSONNEL. TEST BOP STACK. 4 1/2" PIPE RAMS - (LOWER), BLIND RAMS, ALL KILL LINE VALVES & CHECK VALVE, CHOKE LINE & MANIFOLD, HCR VALVE, UPPER & LOWER KELLY VALVES, SAFETY VALVE & DART VALVE ALL TO 250 PSI LOW FOR 10 MINUTES & 5,000 PSI-HIGH FOR 10 MINUTES. TEST ANNULAR TO 250 PSI-LOW & 2,500 PSI-HIGH WHICH HELD. PRESSURE TEST 9 5/8" SURFACE CSG. 1,500 PSI FOR 30 MINUTES-HELD. FUNCTION FLUID RESERVOIR & NITROGEN PRE-CHARGE BOTTLES ON ACCUMULATOR - OK. RD / MO B&C QUICK TEST. NOTE; B&C QUICK TEST OPERATOR - (JOHN SIDWELL). NO REGULATORY AGENCIES ON LOCATION DURING TESTING OPERATIONS.

01:00 03:30 2.5 INSTALL FMC WEAR BUSHING / STEEL STRAP, ID, OD BHA TOOLS. MI / RU FRANKS WESTGATE LD EQUIPMENT & PERSONNEL. SAFETY MEETING.

03:30 06:00 2.5 PU & SINGLE IN W/ STC 7 7/8" MI-616 "PDC" BIT DRESSED W/ 6 QTY 14/32" JET NOZZLES, BICO STRAIGHT FIXED BODY M/MTR WITH 0.17 GPR COEFFICIENT, RMR, DC, RMR, 8 QTY DC'S, 10 QTY HWDP, DRLG JARS & 7 QTY HWDP. PU / MU DP.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HRS.

SAFETY MEETING: KEEPING WORKING PLATFORM & STAIRWAYS CLEAR OF DEBRIS.

CREWS = AM FULL / PM FULL.

MUDLOGIC LOGGING RIGGED UP & OPERATIONAL 22 DECEMBER 2007.

LOGGER - MATT GJURGEVICH = 1 DAY.

12-24-2007 Reported By G HARVEY

Daily Costs: Drilling	\$35,624	Completion	\$0	Daily Total	\$35,624
Cum Costs: Drilling	\$373,113	Completion	\$825	Well Total	\$373,938
MD	3,825	TVD	3,825	Progress	1,570
Days	1	MW	0.0	Visc	8.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TIH W/ DP. TAG CEMENT @ 2,110' RKB. BREAK CIRCULATION. RD/ RELEASE & MO FRANKS WESTGATE LD EQUIPMENT & PERSONNEL.
09:00	10:30	1.5	DRILL OUT SHOE TRACK W/ REDUCED ROTARY, BIT WEIGHT & SPM FOR M/ MTR ROTATION. DRILL TO 2,265' STEEL STRAP MEASUREMENT. PUMP HIGH VISCOSITY SWEEP & PROCEED W/ DFIT OPERATIONS.
10:30	11:00	0.5	RAISE DRILL STRING & BIT INTO SHOE TRACK / CLOSE PIPE RAMS & INTEGRITY TEST OPEN HOLE TO ISIP = 345 PSI / HELD FOR 15 MINUTES / FSIP = 336 PSI. EMW = 11.33 LB/ GAL.
11:00	13:30	2.5	ROT DRLG FROM 2,255' TO 2,430' = (175') - ROP = 70.0' HR. / WOB = 8M TO 16M / ROT = 38 TO 72 RPM / M/ MTR = 72 RPM WITH 422 TO 436 GPM @ 850 PSI - 1,130 PSI.
13:30	14:00	0.5	SLICKLINE TOTCO DIGITAL SURVEY @ 2,352' = MIS-RUN.
14:00	15:00	1.0	ROT DRLG FROM 2,430' TO 2,526' = (96') - ROP = 96.0' HR. / WOB = 8M TO 21M / ROT = 38 TO 72 RPM / M/ MTR = 77 RPM WITH 430 TO 458 GPM @ 880 PSI - 1,210 PSI.
15:00	15:30	0.5	SLICKLINE TOTCO DIGITAL SURVEY @ 2,447' = 1.03 DEGREES.
15:30	02:00	10.5	ROT DRLG FROM 2,526' TO 3,524' = (998') - ROP = 95.04' HR. / WOB = 8M TO 21M / ROT = 38 TO 58 RPM / M/ MTR = 77 RPM WITH 430 TO 458 GPM @ 910 PSI - 1,330 PSI.
02:00	02:30	0.5	SLICKLINE TOTCO DIGITAL SURVEY @ 3,447' = 2.14 DEGREES.
02:30	06:00	3.5	ROT DRLG FROM 3,524' TO 3,825' = (301') - ROP = 86.00' HR. / WOB = 8M TO 21M / ROT = 38 TO 58 RPM / M/ MTR = 77 RPM WITH 430 TO 458 GPM @ 930 PSI - 1,350 PSI.
			NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HRS.
			SAFETY MEETING: HOUSEKEEPING / CLEANING W/ STEAM..
			CREWS = AM FULL / PM FULL.
			MUD PROPERTIES @ 05:00 AM = 9.0 LB/ GAL....VISCOSITY 30 SEC/ QT.
			LITHOLOGY; MAHOGANY OIL SHALE FORMATION TOP @ 2,299'. MAX GAS = 1,875u @ 2,808'.
			50% SHALE
			40% SANDSTONE
			10% LIMESTONE
			MUDLOGIC LOGGING RIGGED UP & OPERATIONAL 22 DECEMBER 2007.
			LOGGER - MATT GJURGEVICH = 2 DAY.

06:00 18.0 SPUD 12.25" HOLE AT 10:00 HRS, 12/23/07.

12-25-2007 Reported By G HARVEY

Daily Costs: Drilling	\$38,214	Completion	\$0	Daily Total	\$38,214
Cum Costs: Drilling	\$411,327	Completion	\$825	Well Total	\$412,152
MD	5,225	TVD	5,225	Progress	1,400
		Days	2	MW	8.4
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	ROT DRLG FROM 3,825' TO 4,445' = (620') - ROP = 82.66' HR / WOB = 8M TO 21M / ROT = 38 TO 58 RPM / M/ MTR = 77 RPM WITH 430 TO 458 GPM @ 1,080 PSI - 1,420 PSI.
13:30	14:00	0.5	SLICKLINE TOTCO DIGITAL SURVEY @ 4,368' = 2.14 DEGREES. FUNCTION PIPE RAMS.
14:00	15:00	1.0	ROT DRLG FROM 4,445' TO 4,573' = (128') - ROP = 128.00' HR / WOB = 8M TO 21M / ROT = 38 TO 58 RPM / M/ MTR = 77 RPM WITH 430 TO 458 GPM @ 1,160 PSI - 1,480 PSI.
15:00	15:30	0.5	RIG SERVICE / RIG REPAIR IE; REPLACE DAMAGED HYDRAULIC LINE UNDER DRUM GUARD.
15:30	06:00	14.5	ROT DRLG FROM 4,573' TO 5,225' = (652') - ROP = 44.96' HR / WOB = 8M TO 24M / ROT = 38 TO 58 RPM / M/ MTR = 77 RPM WITH 430 TO 458 GPM @ 1,410 PSI - 1,830 PSI. RIG DAYS WITH NO LOST TIME ACCIDENTS = 167 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HRS. SAFETY MEETING: SALT ADDITIVES ON SLICK ICED UP WALKWAYS. CREWS = AM FULL / PM FULL. FUNCTION CROWN-O-MATIC - BOTH CREWS. BLENDED NO.1 & NO.2 DYED DIESEL FUEL USED LAST 24 HRS = 1,747 GALLONS. FUEL REMAINING ON LOCATION = 2,128 GALLONS. MUD PROPERTIES @ 05:00 AM = 9.6 LB/ GAL.... VISCOSITY 30 SEC/ QT. DRILLING FLUIDS LOST LAST 24 HRS = 108 BBLS. LITHOLOGY; WASATCH FORMATION TOP @ 4,567'. MAX GAS = 1,658u @ 4,149'. 40% SHALE 30% SANDSTONE 0% LIMESTONE 30% RED SHALE MUDLOGIC LOGGING RIGGED UP & OPERATIONAL 22 DECEMBER 2007. LOGGER - MATT GJURGEVICH = 3 DAYS.

12-26-2007 Reported By G HARVEY

Daily Costs: Drilling	\$31,864	Completion	\$0	Daily Total	\$31,864
Cum Costs: Drilling	\$443,192	Completion	\$825	Well Total	\$444,017
MD	5,912	TVD	5,912	Progress	687
		Days	3	MW	9.7
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	ROT DRLG FROM 5,225' TO 5,528' = (303') - ROP = 28.85' HR / WOB = 8M TO 21M / ROT = 38 TO 62 RPM / M/ MTR = 75 RPM WITH 410 TO 445 GPM @ 1,320 PSI - 1,535 PSI. FUNCTION PIPE RAMS.
16:30	17:00	0.5	RIG SERVICE.
17:00	05:15	12.25	ROT DRLG FROM 5,528' TO 5,912' = (384') - ROP = 31.34' HR / WOB = 8M TO 24M / ROT = 38 TO 48 RPM / M/ MTR = 75 RPM WITH 410 TO 445 GPM @ 1,320 PSI - 1,535 PSI. FUNCTION PIPE RAMS.
05:15	06:00	0.75	RIG SERVICE. RIG DAYS WITH NO LOST TIME ACCIDENTS = 168 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HRS.

06:00 08:30 2.5 TRIP IN HOLE W/BIT # 3 PUSHING DOWN BRIDGE PLUG
 08:30 09:30 1.0 REAM & DRILL SLIDE 60' TO BTM. DRILL BRIDGE PLUG
 09:30 12:00 2.5 DRILL SLIDE FROM 6188' - 6197' (9') WOB 20/22K, 459 GPM, M. MOTOR 73 RPM, MUD WT. 9.7 PPG, 32 VIS.
 12:00 14:30 2.5 CIRCULATE COND. MUD, MUD WT 9.9 PPG. 35 VIS. SET KELLY BACK TRY TO TOO H, HOLE VERY TIGHTH
 14:30 16:30 2.0 CIRCULATE COND. HOLE, MUD WT. 10 PPG 40 VIS. TRY TO TOO H, WORK ON TIGHT HOLE
 16:30 18:00 1.5 CIRCULATE MIX & PUMP HI-VIS SWEEP 55 VIS.
 18:00 21:30 3.5 TOO H W/ KELLY, PUMP OUT THE HOLE FROM 6197' TO 5198' (32 JTS.)
 21:30 02:00 4.5 BUILD & PUMP PILL, TRIP OUT HOLE
 02:00 06:00 4.0 CHANGE BIT & TRIP IN HOLE W/ BIT # 2 RR HC 506 Z
 MUD LOSS LAST 24 HRS. 25 BBLs.
 BOILER 24 HRS.
 NO ACCIDENTS REPORTED
 FULL CREW
 CHECK & SET CROWN-O-MATIC OK
 SAFETY MEETING: TRIPPING W/ KELLY - FORKLIFT OPERATION
 FUEL ON HAND: 4743 GALS. USED 1641 GALS.
 FORMATION TOPS: BUCK CANYON @ 5727'
 LITHOLOGY: 40% SANDSTONE - 50% SHALE - 10% RED SHALE
 BG GAS 66 U/ 119 U - TRIP GAS 0 U - CONN. GAS 176 U/ 255 U - H F GAS 279 U @ 5323'
 NO FLARE
 MUD LOGGING: MATT GJURGERVICH 7 DAYS

12-30-2007	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$48,167	Completion	\$0	Daily Total	\$48,167						
Cum Costs: Drilling	\$705,988	Completion	\$825	Well Total	\$706,813						
MD	6,951	TVD	6,951	Progress	754	Days	7	MW	10.1	Visc	45.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP IN HOLE 6 STDS. P/UP KELLY WASH & REAM DOWN FROM 5198' TO 6197' (999')
10:30	17:30	7.0	DRILL ROTATE F/ 6197' - 6410' (213') WOB 20/24K, 6/12 RPM, 451 GPM, M. MOTOR 72 RPM, MUD WT. 10.3 PPG, 44 VIS.
17:30	18:00	0.5	RIG SERVICE, CK C.O.M.
18:00	06:00	12.0	DRILL ROTATE F/ 6410' - 6951' (541') WOB 20/24K, 6/12 RPM, 451 GPM, M. MOTOR 72 RPM, MUD WT. 10.5 PPG, 38 VIS MUD LOSS LAST 0 HRS. 0 BBLs. BOILER 24 HRS. NO ACCIDENTS REPORTED FULL CREW CHECK & SET CROWN-O-MATIC OK SAFETY MEETING: LADERS - HOISTING PERSONAL FUEL ON HAND: 2890 GALS. USED 1853 GALS. FORMATION TOPS: PRICE RIVER @ 6764' LITHOLOGY: 30% SANDSTONE - 50% SHALE - 20% SILTSTONE BG GAS 59 U/ 110 U - TRIP GAS 918 U @ 6197' - CONN. GAS 160 U/ 265 U - H F GAS 2881 U @ 6525' NO FLARE

MUD LOGGING: MATT GJURGERVICH 8 DAYS

12-31-2007 Reported By CARLOS ARRIETA

Daily Costs: Drilling \$44,145 Completion \$67,738 Daily Total \$111,883

Cum Costs: Drilling \$750,331 Completion \$68,563 Well Total \$818,894

MD 6,975 TVD 6,975 Progress 24 Days 8 MW 10.5 Visc 41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATE FOR CEMENT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE f/ 6951 - 6975' (24') TD, WOB 20/24K, 6/12 RPM, 451 GPM, M. MOTOR 72 RPM, MUD WT. 10.5 PPG, 38 VIS. REACHED TD AT 08:00 HRS, 12/30/07.
08:00	09:00	1.0	CIRCULATE COND. HOLE, 451 GPM VIS. 38, MUD WT 10.5 PPG
09:00	11:00	2.0	WIPER TRIP/SHORT TRIP TO 6030' (10 STDS.)
11:00	14:00	3.0	CIRCULATE COND. HOLE, RIG UP WEATHERFORD L/DN MACHINE, SAFETY MEETING W/ WEATHERFORD CREW, PUMP 40 BBLs PILL, BLOW KELLY
14:00	21:00	7.0	L/DN DRILL PIPE & BHA. BREAK KELLY
21:00	22:00	1.0	PULL WEAR BUSHING, SAFETY MEETING W/ WEATHERFORD & RIG CREWS JSA ON RUN CASING. RIG UP TO RUN CASING.
22:00	04:30	6.5	RUN 4.5" CASING, RAN 173 JTS. 11.6#, N80, LTC, AS FOLLOWS, FLOAT SHOE, 1 JT.CSG. ,FLOAT COLLAR, 14 JTS. CSG.,1 MARKER JT., 56 JTS.CSG.,1 MARKER JT., 103 JTS.CSG. HANGER ASS. FLOAT SHOE @ 6964' FLOAT COLLAR @ 6921', MARKER JT. @ 6382', MARKER JT. @ 4118', 25 CENTRALIZERS, 5 FT. ABOVE SHOE, TOP OF JT.#2 & EVERY 3 TH. JT. FILL CSG. EVERY 35 JTS. BLM, VERNAL, MRS. CAROL K. SCOTT WITNESS RUN CSG & CEMENT.
04:30	06:00	1.5	TAG @ 6964' LAY DOWN TAG JT. PICK UP HANGER FILL CSG & CIRCULATE W/ RIG PUMP. RIG DOWN WEATHERFORD, L/DN MACHINE. MUD LOSS LAST 0 HRS. 0 BBLs. BOILER 24 HRS. NO ACCIDENTS REPORTED FULL CREW CHECK & SET CROWN-O-MATIC OK SAFETY MEETING: L/DN PIPE - RUN CSG FUEL ON HAND: 4218 GALS. USED 1672 GALS. FORMATION TOPS: PRICE RIVER @ 6764' LITHOLOGY: 30% SANDSTONE - 50% SHALE - 20% SILTSTONE BG GAS 59 U/ 110 U - TRIP GAS 918 U @ 6197' - CONN. GAS 160 U/ 265 U - HF GAS 2881 U @ 6525' NO FLARE MUD LOGGING: MATT GJURGERVICH 8 DAYS RELEASE @ 14:00HRS. 12/30/2007

01-01-2008 Reported By CARLOS ARRIETA

Daily Costs: Drilling \$35,315 Completion \$57,360 Daily Total \$92,675

Cum Costs: Drilling \$785,646 Completion \$125,923 Well Total \$911,569

MD 6,975 TVD 6,975 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE CSG, FINISH R/DN WEATHERFORD, RIG UP SCHLUMBERGER, SAFETY MEETING
07:00	09:30	2.5	CEMENTING W/ SCHLUMBERGER, TEST LINES 5000 PSI, PUMPING 20 BBLs CHEM WASH & 10 BBLs WATER SPACER, LEAD CEMENT 210 SKS. 35/65 POZ G + ADDS MIX D020 10% EXTENDER, D167 .2% FLUID LOSS, D046 .2%, ANTIFOAM, D013 .5% RATERDER, D130 .125 LOST CIRC. D065 .5% DISPERSANT. YIELD 3.91 FT3/SK, H2O 24.9 GAL/SK @ 11.00 PPG. TAIL 840 SKS 50/50 POZ G + ADDS D020 2% EXTENDER, D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, D065 .2% DISPERSANT, YIELD 1.29 FT3/SK, FRESH WATER 5.96 GAL/SK @ 14.1 PPG DISP. TO FLOAT COLLER FRESH WATER. W/ 107.6 BBLs. AVG. DISP. RATE 6.3 BPM, GOOD RETURNS DROP PLUG @ 08:20 HRS. BUMPED PLUG @ 09:00 HRS. TO 2500 PSI. 1000 PSI. OVER LIFT HOLD PRESS. F/I MINS. 1.0 BBL. BACK, RIGGING DOWN SCHLUMBERGER
09:30	12:00	2.5	CLEAN MUD TANKS & NIPPLE DOWN BOP, WAIT 1 HR REMOVED LANDING JT. SET HANGER PACKING.
12:00	06:00	18.0	RIGGING DOWN.

L/DN DERRICK 16:00 HRS, SET UP FOR TRUCKS TUESDAY JAN. 01/01/08 @ 07:00 AM. 2.5 MILES MOVE FROM CWU 688-30 TO CWU 687-30 - TRANSFER TO CWU 687-30 9 JOINTS 4.5" CSG #11.6 N-80 LTC, & 3300 GLS. DIESEL FUEL
 TRANSFER 1100 BBLs LIQUID MUD
 BOILER 24 HRS.
 NO ACCIDENTS REPORTED
 FULL CREW
 CHECK & SET CROWN-O-MATIC OK
 SAFETY MEETING: CEMENT & RIG DOWN
 FUEL ON HAND: 3300 GALS. USED 918 GALS

06:00 18.0 RELEASED RIG ON 12/31/07 @ 12:00 HRS.
 CASING POINT COST \$775,007

01-08-2008		Reported By	SEARLE								
Daily Costs: Drilling	\$0	Completion	\$40,160	Daily Total	\$40,160						
Cum Costs: Drilling	\$785,646	Completion	\$166,083	Well Total	\$951,729						
MD	6,975	TVD	6,975	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 6921.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: PREP FOR FRACS											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 960'. EST CEMENT TOP @ 1250'. RD SCHLUMBERGER.

01-27-2008		Reported By	TORR MCCURDY								
Daily Costs: Drilling	\$0	Completion	\$1,780	Daily Total	\$1,780						
Cum Costs: Drilling	\$785,646	Completion	\$167,863	Well Total	\$953,509						
MD	6,975	TVD	6,975	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 6921.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: WO COMPLETION											

Start	End	Hrs	Activity Description
13:00	14:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

01-28-2008		Reported By	SEARLE								
Daily Costs: Drilling	\$0	Completion	\$8,771	Daily Total	\$8,771						

Cum Costs: Drilling \$785,646 **Completion** \$176,634 **Well Total** \$962,280
MD 6,975 **TVD** 6,975 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : 6666-6744 **PBTD : 6921.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SI FOR BHP

Start **End** **Hrs** **Activity Description**
 06:00 18.0 MIRU SCHLUMBERGER. PERFORATE NORTH HORN FROM 6666'-68', 6676'-78', 6687'-89', 6715'-17', 6722'-24', 6729'-31' & 6742'-44' @ 3 SPF @ 120 DEG PHASING. RD SCHLUMBERGER. SWI FOR BHP BUILD UP.

02-02-2008 **Reported By** SEARLE

Daily Costs: Drilling \$0 **Completion** \$3,500 **Daily Total** \$3,500
Cum Costs: Drilling \$785,646 **Completion** \$180,134 **Well Total** \$965,780
MD 6,975 **TVD** 6,975 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : 6666-6744 **PBTD : 6921.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 MIRU PLS. RIH WITH BHP RECORDER TO 6744'. POH. RD PLS. MBHP 2951 PSIG. MBHT 169 DEG. SWI WAIT ON FRACS.

02-10-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$9,810 **Daily Total** \$9,810
Cum Costs: Drilling \$785,646 **Completion** \$189,944 **Well Total** \$975,590
MD 6,975 **TVD** 6,975 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 6921.0** **Perf : 5999-6744** **PKR Depth : 0.0**

Activity at Report Time: FRAC WELL

Start **End** **Hrs** **Activity Description**
 07:00 19:30 12.5 MIRU SCHLUMBERGER, NORTH HORN PERFS FROM 6666'-6744'. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4191 GAL YF116ST LINEAR PAD, 11560 GAL YF116ST LINEAR 1# & 1.5#, 42744 GAL YF116ST+ WITH 131000 # 20/40 SAND @ 1-4 PPG. MTP 4497 PSIG. MTR 43.1 BPM. ATP 3240 PSIG. ATR 40.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6600'. PERFORATE NORTH HORN FROM 6500'-02', 6511'-12', 6519'-20', 6530'-31', 6536'-37', 6546'-47', 6554'-55', 6563'-64', 6567'-68', 6583'-85'. @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4190 GAL YF116ST LINEAR PAD, 11554 GAL YF116ST LINEAR 1# & 1.5# SAND, 43175 GAL YF116ST+ WITH 133100 # 20/40 SAND @ 1-4 PPG. MTP 4221 PSIG. MTR 43 BPM. ATP 3097 PSIG. ATR 40.9 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6450'. PERFORATE BA FROM 6191'-93', 6206'-08', 6219'-20', 6277'-78', 6294'-95', 6330'-31', 6375'-76', 6381'-83', 6401'-02'. @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4163 GAL YF116ST LINEAR PAD, 8409 GAL WF120 LINEAR 1# & 1.5# SAND, 22741 GAL YF116ST+ WITH 65600 # 20/40 SAND @ 1-4 PPG. MTP 5616 PSIG. MTR 43 BPM. ATP 3423 PSIG. ATR 40 BPM. ISIP 2150 PSIG. RD SCHLUMBERGE

RUWL SET 10K CFP AT 6170'. PERFORATE BA FROM 5999'-6000', 6032'-33', 6037'-38', 6042'-43', 6065'-66', 6072'-73', 6077'-79', 6106'-07', 6115'-16', 6150'-52'. @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4159 GAL YF116ST LINEAR PAD, 11556 GAL YF116ST LINEAR 1# & 1.5# SAND, 34459 GAL YF116ST+ WITH 105570 # 20/40 SAND @ 1-4 PPG. MTP 4759 PSIG. MTR 43 BPM. ATP 2498 PSIG. ATR 39.8 BPM. ISIP 1400 PSIG. RD SCHLUMBERGER. SIFN.

02-12-2008 **Reported By** CARLSON

Daily Costs: Drilling \$0 **Completion** \$301,899 **Daily Total** \$301,899

Cum Costs: Drilling \$785,646 **Completion** \$491,843 **Well Total** \$1,277,490
MD 6,975 **TVD** 6,975 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 6921.0** **Perf : 5000-6744** **PKR Depth : 0.0**

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 840 PSIG. RUWL. SET CFP @ 5930'. PERFORATED Ca FROM 5635'-37', 5649'50', 5724'-26', 5735'-36', 5789'-90', 5807'-08', 5836'-37', 5863'-64' & 5890'-92' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4176 GAL YF116 ST+ PAD, 26559 GAL YF116 ST+ W/65300# 20/40 SAND @ 1-4 PPG. MTP 4946 PSIG. MTR 41.6 BPM. ATP 2635 PSIG. ATR 38.8 BPM. ISIP 1420 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 5410'. PERFORATED Ca FROM 5310'-11', 5318'-19', 5321'-23', 5326'-28', 5331'-32', 5337'-38', 5340'-42', 5354'-55' & 5368'-69' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4164 GAL YF116 ST+ PAD 35185 GAL YF116 ST+ W/85300# 20/40 SAND @ 1-4 PPG. MTP 2789 PSIG. MTR 32.1 BPM. ATP 2210 PSIG. ATR 30.7 BPM. ISIP 1860 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 5270'. PERFORATE Ca FROM 5197'-98', 5205'-06', 5209'10', 5217'-19', 5224'-25', 5230'-32', 5236'-38' & 5244'-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4180 GAL YF116 ST+ PAD, 41116 GAL YF116 ST+ W/103100# 20/40 SAND @ 1-4 PPG. MTP 2887 PSIG. MTR 30.7 BPM. ATP 2005 PSIG. ATR 29.4 BPM. ISIP 1390 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5175'. PERFORATED Ca FROM 5083'-84', 5094'-95', 5101'-02', 5106'-08', 5114'-15', 5127'-28', 5134'-35', 5140'-41' & 5157'-60' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4172 GAL YF116 ST+ PAD, 45377 GAL YF116 ST+ W/117400# 20/40 SAND @ 1-4 PPG. MTP 2761 PSIG. MTR 30.7 BPM. ATP 1984 PSIG. ATR 29.4 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5050'. PERFORATED Pp FROM 5000'-03', 5009'-11', 5015'-17' & 5022'-24' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4172 GAL YF116ST+ PAD, 38628 GAL YF116ST+ W/94700# 20/40 SAND @ 1-4 PPG. MTP 2616 PSIG. MTR 27.3 BPM. ATP 2191 PSIG. ATR 26.1 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 4892'. BLED OFF PRESSURE. RDWL. SDFN.

02-13-2008 Reported By HANSEN

Daily Costs: Drilling \$0 **Completion** \$45,574 **Daily Total** \$45,574
Cum Costs: Drilling \$785,646 **Completion** \$537,417 **Well Total** \$1,323,064
MD 6,975 **TVD** 6,975 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 6921.0** **Perf : 5000-6744** **PKR Depth : 0.0**

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

07:00 15:00 8.0 MIRUSU. SICP 0 PSIG. ND 10M FRAC TREE. NU-BOP. RIH W/ BIT & PUMP OFF BIT SUB TO 4850'. RU TO DRILL PLUGS. SDFN.

02-14-2008 Reported By HANSEN

Daily Costs: Drilling \$0 **Completion** \$66,766 **Daily Total** \$66,766
Cum Costs: Drilling \$785,646 **Completion** \$604,183 **Well Total** \$1,389,830
MD 6,975 **TVD** 6,975 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 6921.0** **Perf : 5000-6744** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

07:00 06:00 23.0 SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4892', 5050', 5175', 5270', 5410', 5930', 6170', 6450' & 6600'. RIH. CLEANED OUT TO 6847'. LANDED TUBING @ 6457' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 24/64" CHOKE. FTP 200 PSIG. CP 150 PSIG. 38 BFPH. RECOVERED 722 BLW. 9700 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.85'
 XN NIPPLE 1.30'
 198 JTS 2-3/8" 4.7# N-80 TBG 6409.97'
 BELOW KB 12.00'
 LANDED @ 6457.03' KB

02-15-2008		Reported By		HANSEN							
Daily Costs: Drilling		\$0		Completion		\$2,530		Daily Total		\$2,530	
Cum Costs: Drilling		\$785,646		Completion		\$606,713		Well Total		\$1,392,360	
MD	6,975	TVD	6,975	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6921.0		Perf : 5000-6744				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 100 PSIG. CP 0 PSIG. 40 BFPH. RECOVERED 1092 BLW. 8608 BLWTR.								

02-16-2008		Reported By		HANSEN							
Daily Costs: Drilling		\$0		Completion		\$2,530		Daily Total		\$2,530	
Cum Costs: Drilling		\$785,646		Completion		\$609,243		Well Total		\$1,394,890	
MD	6,975	TVD	6,975	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6921.0		Perf : 5000-6744				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 275 PSIG. CP 0 PSIG. 44 BFPH. RECOVERED 980 BLW. 7628 BLWTR.								

02-17-2008		Reported By		HANSEN							
Daily Costs: Drilling		\$0		Completion		\$3,280		Daily Total		\$3,280	
Cum Costs: Drilling		\$785,646		Completion		\$612,523		Well Total		\$1,398,170	
MD	6,975	TVD	6,975	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6921.0		Perf : 5000-6744				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 400 PSIG. CP 800 PSIG. 48 BFPH. RECOVERED 1170 BLW. 6458 BLWTR.								

02-18-2008		Reported By		HANSEN							
Daily Costs: Drilling		\$0		Completion		\$3,280		Daily Total		\$3,280	
Cum Costs: Drilling		\$785,646		Completion		\$615,803		Well Total		\$1,401,450	

MD 6,975 TVD 6,975 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : WASATCH PBTID : 6921.0 Perf : 5000-6744 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 32/64" CHOKE. FTP 500 PSIG. CP 1200 PSIG. 48 BFPH. RECOVERED 1126 BLW. 5332 BLWTR.

02-19-2008 Reported By HANSEN

Daily Costs: Drilling \$0 Completion \$3,280 Daily Total \$3,280

Cum Costs: Drilling \$785,646 Completion \$619,083 Well Total \$1,404,730

MD 6,975 TVD 6,975 Progress 0 Days 23 MW 0.0 Visc 0.0

Formation : WASATCH PBTID : 6921.0 Perf : 5000-6744 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 32/64" CHOKE. FTP 500 PSIG. CP 750 PSIG. 40 BFPH. RECOVERED 1014 BLW. 4318 BLWTR.

02-20-2008 Reported By HANSEN

Daily Costs: Drilling \$0 Completion \$4,135 Daily Total \$4,135

Cum Costs: Drilling \$785,646 Completion \$623,218 Well Total \$1,408,865

MD 6,975 TVD 6,975 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : WASATCH PBTID : 6921.0 Perf : 5000-6744 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 32/64" CHOKE. FTP 550 PSIG. CP 1150 PSIG. 36 BFPH. RECOVERED 964 BLW. 3354 BLWTR.

02-21-2008 Reported By HANSEN

Daily Costs: Drilling \$0 Completion \$3,280 Daily Total \$3,280

Cum Costs: Drilling \$785,646 Completion \$626,498 Well Total \$1,412,145

MD 6,975 TVD 6,975 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : WASATCH PBTID : 6921.0 Perf : 5000-6744 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 32/64" CHOKE. FTP 500 PSIG. CP 950 PSIG. 38 BFPH. RECOVERED 868 BLW. 2486 BLWTR.

02-22-2008 Reported By HANSEN

Daily Costs: Drilling \$0 Completion \$3,280 Daily Total \$3,280

Cum Costs: Drilling \$785,646 Completion \$629,778 Well Total \$1,415,425

MD 6,975 TVD 6,975 Progress 0 Days 26 MW 0.0 Visc 0.0

Formation : WASATCH PBTID : 6921.0 Perf : 5000-6744 PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1200 PSIG. 16 BFPH. RECOVERED 494 BLW. 1992 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 02/21/08

03-13-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$785,646	Completion	\$629,778	Well Total	\$1,415,425
MD	6,975	TVD	6,975	Progress	0
				Days	27
Formation : WASATCH		PBTD : 6921.0		Perf : 5000-6744	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 900 & CP 1900 PSI. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 3/12/08. FLOWED 331 MCFD RATE ON 14/64" POS CHOKE. STATIC 260.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0337

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENE 1671FNL 637FEL 40.00965 N Lat, 109.36246 W Lon
 At top prod interval reported below SENE 1671FNL 637FEL 40.00965 N Lat, 109.36246 W Lon
 At total depth SENE 1671FNL 637FEL 40.00965 N Lat, 109.36246 W Lon

14. Date Spudded 11/28/2007 15. Date T.D. Reached 12/30/2007 16. Date Completed D & A Ready to Prod. 03/12/2008

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI
8. Lease Name and Well No. CHAPITA WELLS UNIT 688-30
9. API Well No. 43-047-36958
10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH
11. Sec., T., R., M., or Block and Survey or Area Sec 30 T9S R23E Mer SLB
12. County or Parish UINTAH 13. State UT
17. Elevations (DF, KB, RT, GL)* 5153 GL

18. Total Depth: MD 6975 TVD 19. Plug Back T.D.: MD 6921 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VOL/GR Temp, Press

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2255		775			
7.875	4.500 N-80	11.6	0	6964		1050			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6457							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5000	6744	6666 TO 6744		3	
B)			6500 TO 6585		3	
C)			6191 TO 6402		3	
D)			5999 TO 6152		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6666 TO 6744	58,660 GALS GELLED WATER & 131,000# 20/40 SAND
6500 TO 6585	59,084 GALS GELLED WATER & 133,100# 20/40 SAND
6191 TO 6402	35,313 GALS GELLED WATER & 65,600# 20/40 SAND
5999 TO 6152	50,174 GALS GELLED WATER & 105,570# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/12/2008	03/19/2008	24	→	2.0	369.0	210.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1000 SI	1700.0	→	2	369	210		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #59542 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
APR 11 2008

Chapita Wells Unit 688-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5635-5892	3/spf
5310-5369	3/spf
5197-5246	3/spf
5083-5160	3/spf
5000-5024	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5635-5892	30,735 GALS GELLED WATER & 65,300# 20/40 SAND
5310-5369	39,349 GALS GELLED WATER & 85,300# 20/40 SAND
5197-5246	45,296 GALS GELLED WATER & 103,100# 20/40 SAND
5083-5160	49,549 GALS GELLED WATER & 117,400# 20/40 SAND
5000-5024	42,800 GALS GELLED WATER & 94,700# 20/40 SAND

Perforated the North Horn from 6666-68', 6676-78', 6687-89', 6715-17', 6722-24', 6729-31' & 6742-44' w/ 3 spf.

Perforated the North Horn from 6500-02', 6511-12', 6519-20', 6530-31', 6536-37', 6546-47', 6554-55', 6563-64', 6567-68' & 6583-85' w/ 3 spf.

Perforated the Ba from 6191-93', 6206-08', 6219-20', 6277-78', 6294-95', 6330-31', 6375-76', 6381-83' & 6401-02' w/ 3 spf.

Perforated the Ba from 5999-6000', 6032-33', 6037-38', 6042-43', 6065-66', 6072-73', 6077-79', 6106-07', 6115-16' & 6150-52' w/ 3 spf.

Perforated the Ca from 5635-37', 5649-50', 5724-26', 5735-36', 5789-90', 5807-08', 5836-37', 5863-64' & 5890-92' w/ 3 spf.

Perforated the Ca from 5310-11', 5318-19', 5321-23', 5326-28', 5331-32', 5337-38', 5340-42', 5354-55' & 5368-69' w/ 3 spf.

Perforated the Ca from 5197-98', 5205-06', 5209-10', 5217-19', 5224-25', 5230-32', 5236-38' & 5244-46' w/ 3 spf.

Perforated the Ca from 5083-84', 5094-95', 5101-02', 5106-08', 5114-15', 5127-28', 5134-35', 5140-41' & 5157-60' w/ 3 spf.

Perforated the Pp from 5000-03', 5009-11', 5015-17' & 5022-24' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 688-30

API number: 4304736958

Well Location: QQ SENE Section 30 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,480	1,500	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 4/9/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 688-30
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047369580000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1671 FNL 0637 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 30 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/24/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install H2S treater"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests permission to install an H2S treater on the above-referenced well pad. The proposed treater will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 02/03/2011
 By: *Derek Quist*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 1/28/2011

