

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 4, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1036-13
SW/SE, SEC. 13, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

AUG 11 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 1036-13

9. API Well No.

43-047-36953

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **250' FSL, 1960' FEL** *637776 X 40.029504* **SW/SE**
At proposed prod. Zone *44320714 -109.385322*

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 13, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
19 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **250'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9400'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4971.0 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

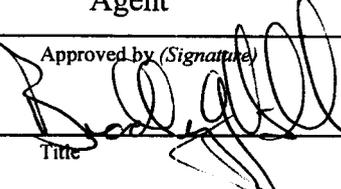
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **August 4, 2005**

Title
Agent

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III** Date **08-17-05**

Title
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED
AUG 11 2005

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

Well location, CWU #1036-13, located as shown in the SW 1/4 SE 1/4 of Section 13, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION. !



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Hays
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec. 12
 1977 Brass Cap 0.5'
 High, Post

W 1/4 Cor. Sec. 12
 Brass Cap

12

N00°02'37"E
 2637.97' (Meas.)

Section Corner
 Re-Established By
 Double Proportion
 Method (Not Set)

S89°22'55"W - 2654.51' (Meas.)

S89°02'41"W - 2603.74' (Meas.)

S 1/4 Cor. Sec. 11
 Brass Cap

N00°08'14"E
 2641.32' (Meas.)

S89°59'01"W
 2650.82' (Meas.)

1977 Brass
 Cap 0.5' High,
 Loose Stones

1977 Brass
 Cap 1.0' High,
 Steel Post,
 Pile of Stones

N00°28'33"E 2640.76' (Meas.)

N00°02'00"W - 2701.38' (Meas.)

R 22 E
R 23 E

13

W 1/4 Cor. Sec. 13
 Brass Cap

1977 Brass
 Cap 0.3' High,
 Pile of Stones

N00°02'W 2642.64' (G.L.O.)

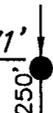
N00°03'22"W - 2634.97' (Meas.)

CWU #1036-13
 Elev. Graded Ground = 4971'

1977 Brass Cap

1977 Brass Cap

S89°47'W 2647.92' (G.L.O.)



(NAD 83)
 LATITUDE = 40°01'46.00" (40.029444)
 LONGITUDE = 109°23'09.32" (109.385922)
 (NAD 23)
 LATITUDE = 40°01'46.13" (40.029481)
 LONGITUDE = 109°23'06.86" (109.385239)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.
 (Not Set On Ground)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 SCALE (435) 789-1017

1" = 1000'	DATE SURVEYED: 05-03-05	DATE DRAWN: 05-26-05
PARTY D.L. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1036-13
SW/SE, SEC. 13, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,803'
Wasatch	4,764'
North Horn	6,780'
Island	7,050'
KMV Price River	7,244'
KMV Price River Middle	7,931'
KMV Price River Lower	8,756'
Sego	9,201'

Estimated TD: 9,400' or 200'± below Segos top

Anticipated BHP: 5,135 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,400±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1036-13
SW/SE, SEC. 13, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1036-13
SW/SE, SEC. 13, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 900 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

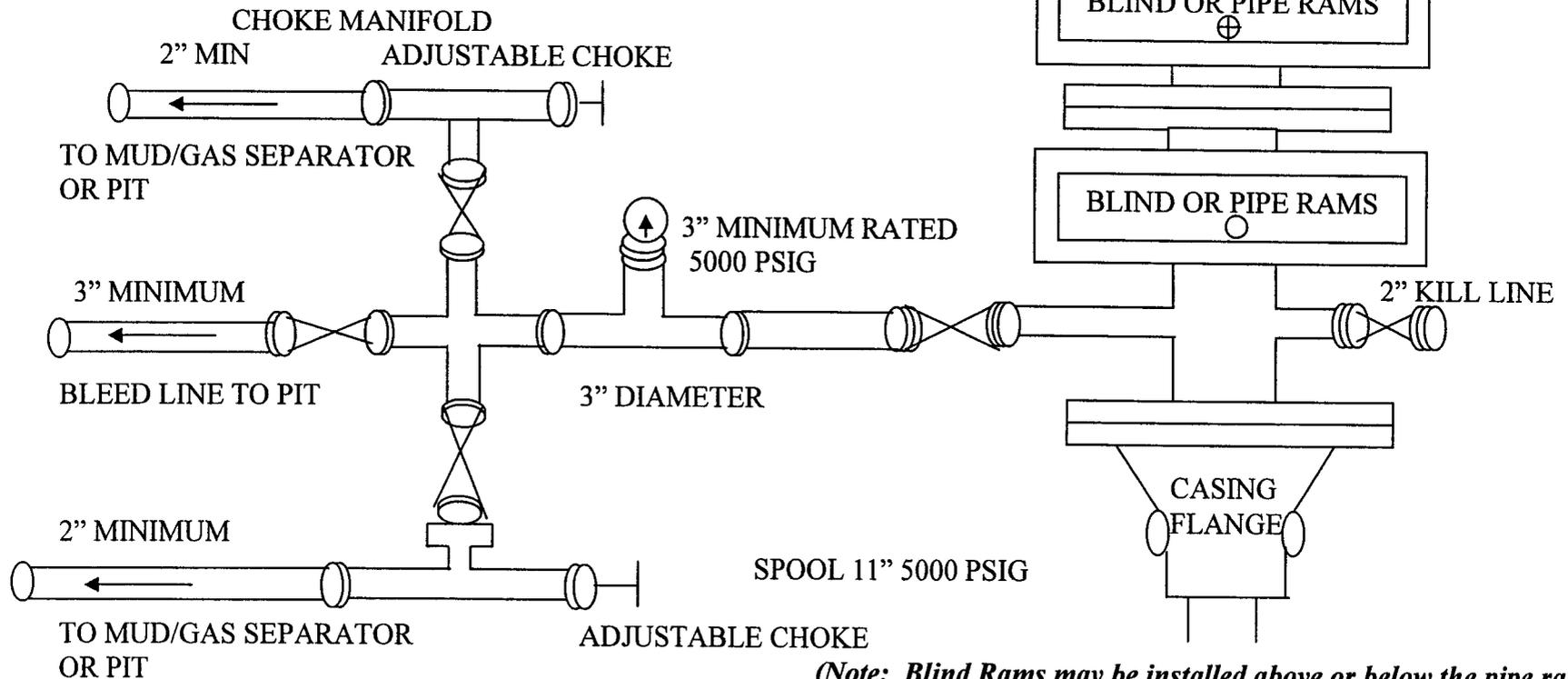
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1036-13
Lease Number: U-0282
Location: 250' FSL & 1960' FEL, SW/SE, Sec. 13,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells -38*

C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the Northwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corner #5. The stockpiled location topsoil will be stored West and South of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1036-13 Well, located in the SW/SE of Section 13, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-4-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1036-13
SECTION 13, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND THE EXISTING ACCESS ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #236-13 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.0 MILES.

EOG RESOURCES, INC.

CWU #1036-13

LOCATED IN UINTAH COUNTY, UTAH
SECTION 13, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

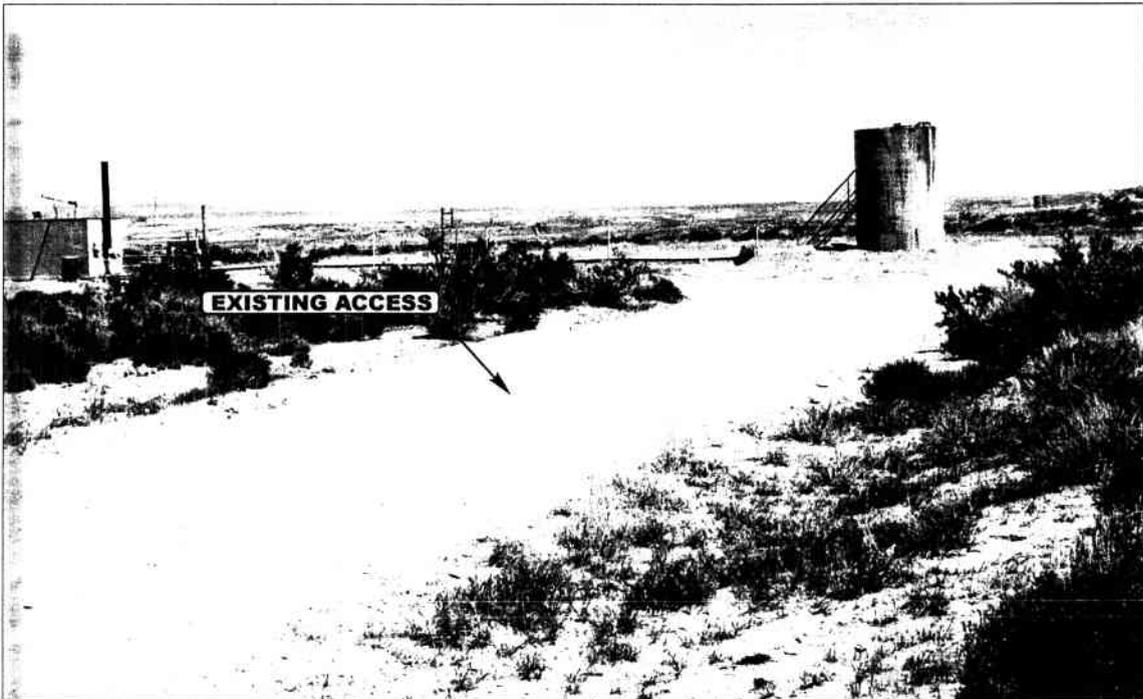


PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



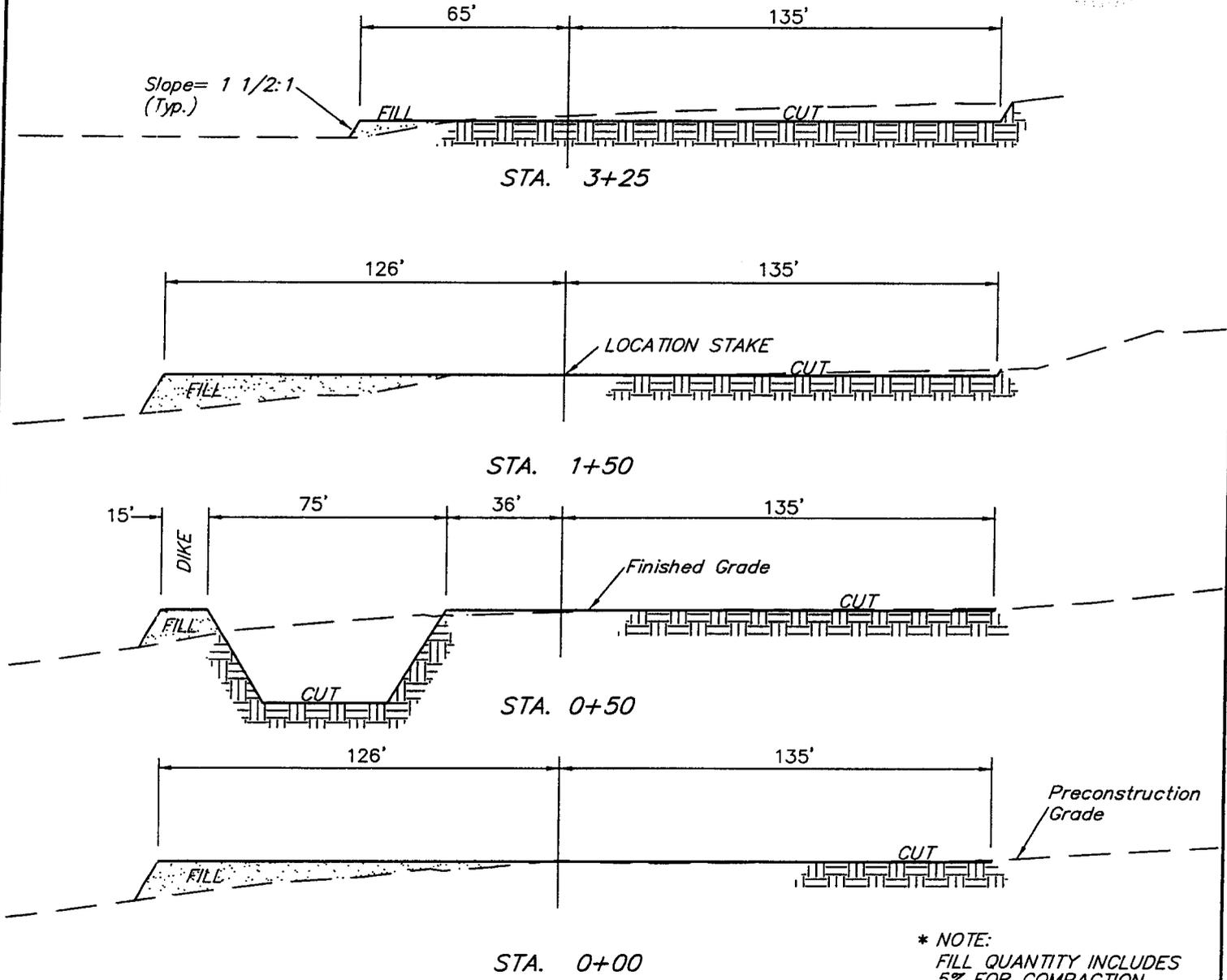
- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	05	12	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.L.	DRAWN BY: S.L.	REVISED: 00-00-00		

TYPICAL CROSS SECTIONS FOR
 CWU #1036-13
 SECTION 13, T9S, R22E, S.L.B.&M.
 250' FSL 1960' FEL

1" = 20'
 X-Section Scale
 1" = 50'
 DATE: 5-26-05
 Drawn By: L.K.

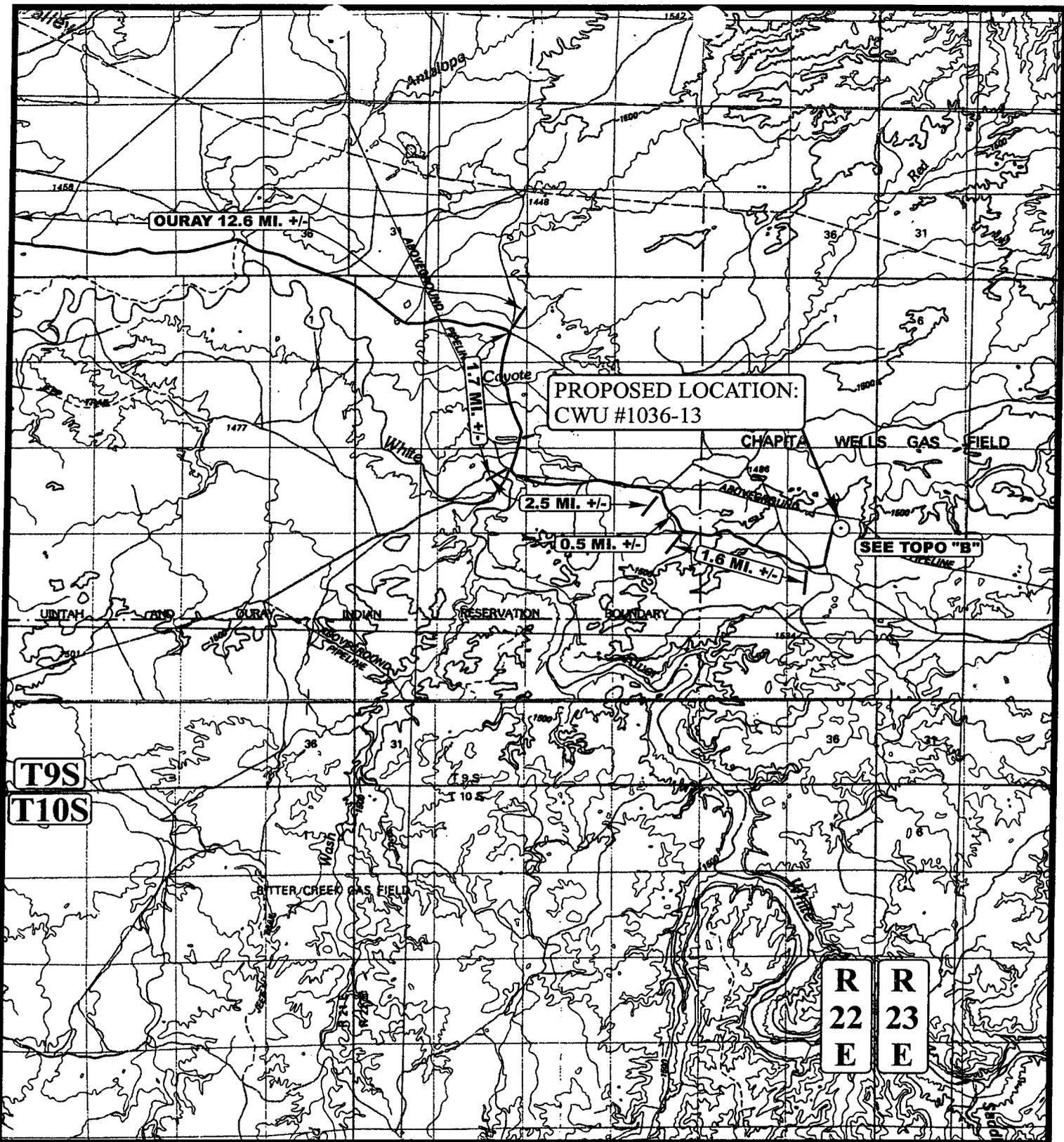


* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	480 Cu. Yds.
New Construction Only		
Remaining Location	=	4,110 Cu. Yds.
TOTAL CUT	=	4,590 CU.YDS.
FILL	=	1,120 CU.YDS.

EXCESS MATERIAL	=	3,470 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,140 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	1,330 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1036-13
SECTION 13, T9S, R22E, S.L.B.&M.
250' FSL 1960' FEL

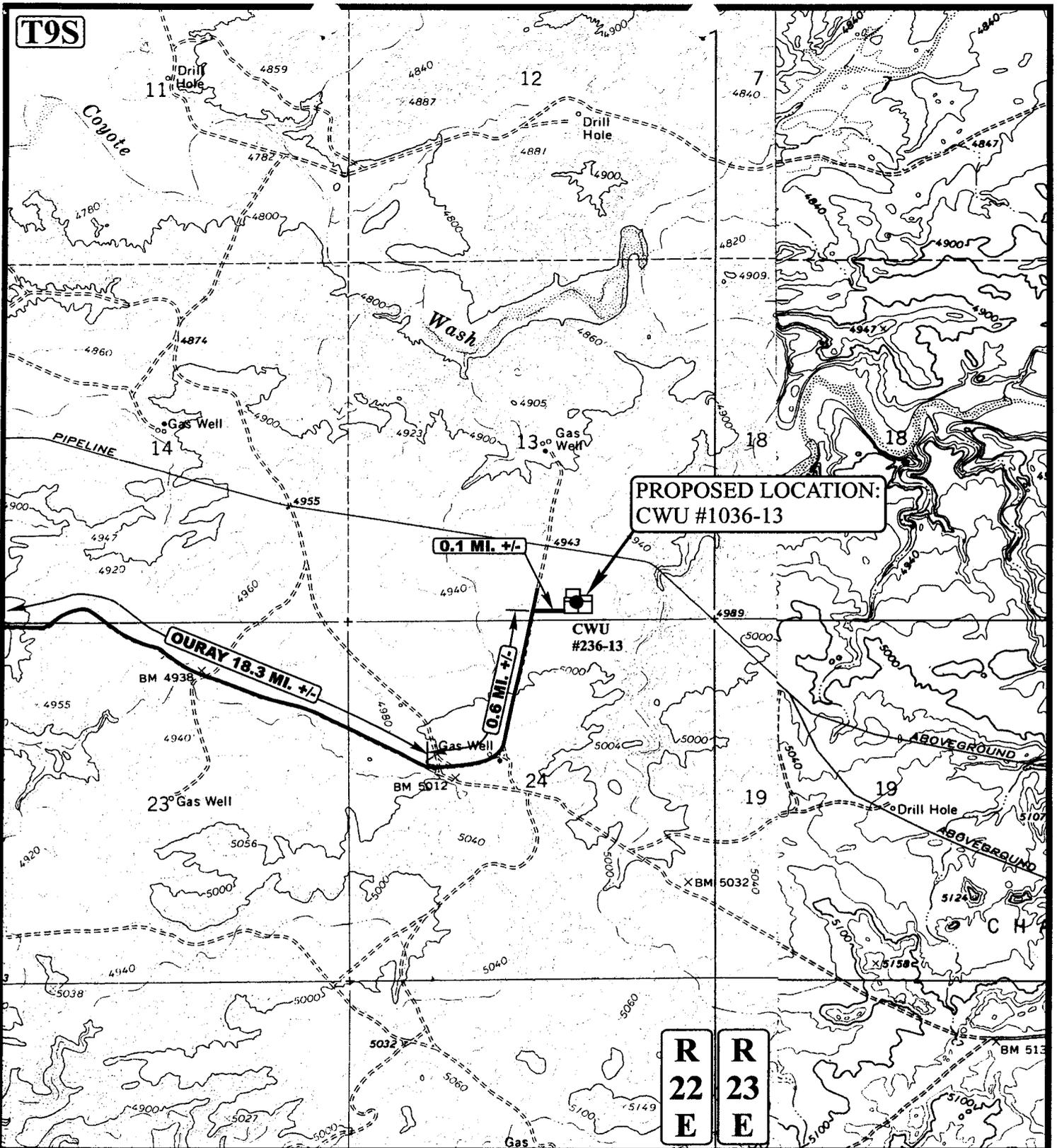


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
05 12 05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00



T9S



PROPOSED LOCATION:
CWU #1036-13

0.1 MI. +/-

OURAY 18.3 MI. +/-

0.6 MI. +/-

R
22
E

R
23
E

LEGEND:

————— EXISTING ROAD



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

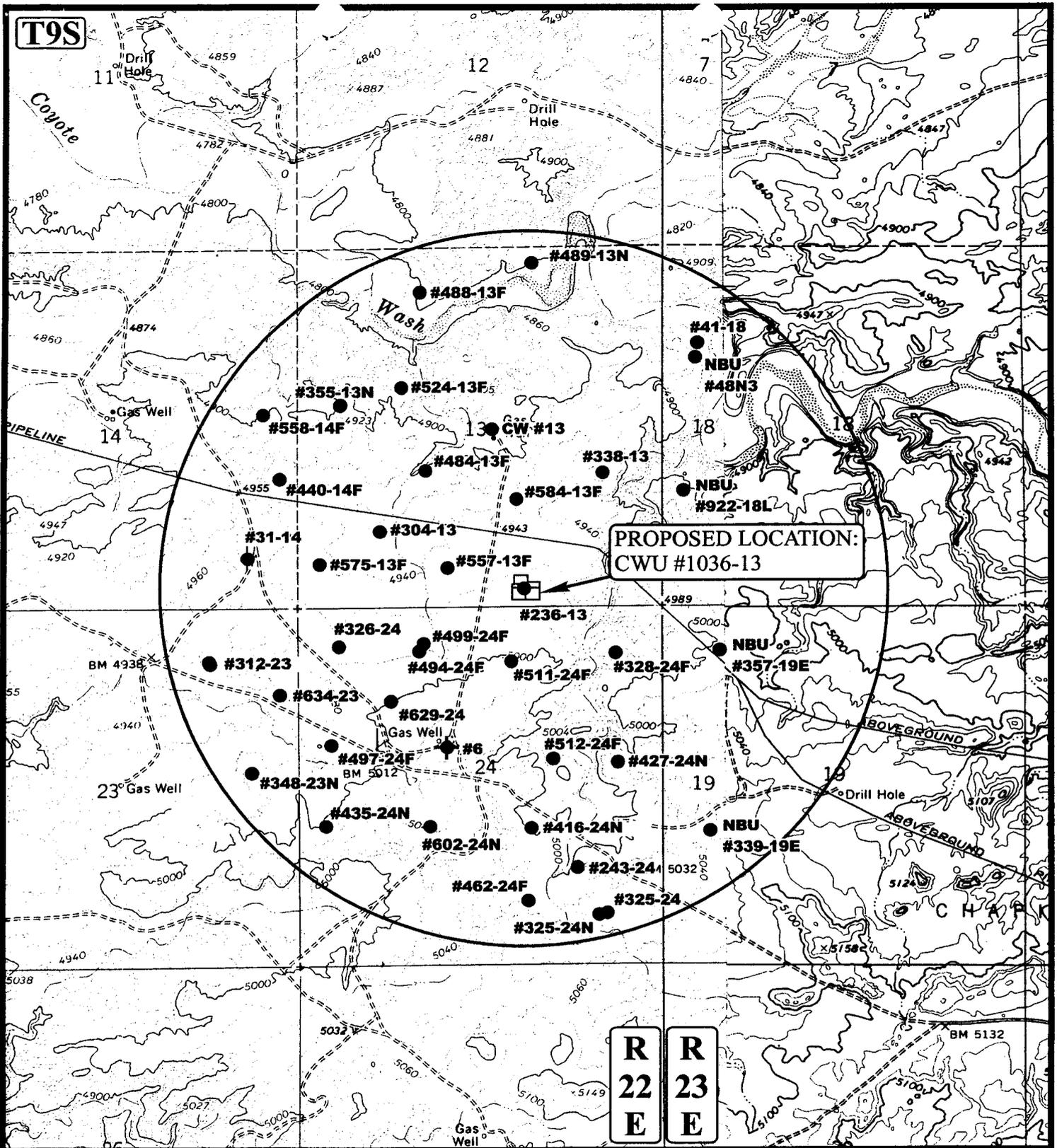
CWU #1036-13
SECTION 13, T9S, R22E, S.L.B.&M.
250' FSL 1960' FEL

TOPOGRAPHIC
MAP

05 MONTH
12 DAY
05 YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
CWU #1036-13**

**R
22
E** **R
23
E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1036-13
SECTION 13, T9S, R22E, S.L.B.&M.
250' FSL 1960' FEL

**TOPOGRAPHIC
MAP**

05 12 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/11/2005

API NO. ASSIGNED: 43-047-36953

WELL NAME: CWU 1036-13
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSE 13 090S 220E
 SURFACE: 0250 FSL 1960 FEL
 BOTTOM: 0250 FSL 1960 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0282
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.02950
 LONGITUDE: -109.3853

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit CHAPITA WELLS
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- On SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36952	CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755 FEL	
43-047-36953	CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960 FEL	
43-047-36954	CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829 FEL	
43-047-36966	CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069 FWL	
43-047-36967	CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945 FEL	
43-047-36956	CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678 FEL	
43-047-36968	CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121 FEL	
43-047-36969	CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189 FWL	
43-047-36949	CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825 FWL	
43-047-36950	CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492 FEL	
43-047-36951	CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120 FEL	
43-047-36964	CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353 FWL	
43-047-36965	CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831 FWL	
43-047-36973	CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693 FWL	
43-047-36974	CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760 FWL	
43-047-36975	CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815 FWL	
43-047-36976	CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659 FWL	
43-047-36978	CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530 FWL	
43-047-36979	CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018 FWL	

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1036-13 Well, 250' FSL, 1960' FEL, SW SE,
Sec. 13, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36953.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 1036-13
API Number: 43-047-36953
Lease: U-0282

Location: SW SE Sec. 13 T. 9 South R. 22 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

AUG 10 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
 1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name
 7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT
 8. Lease Name and Well No.
CHAPITA WELLS UNIT 1036-13

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
4304736953

3a. Address **P.O. BOX 1815
 VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
 At surface **250' FSL, 1960' FEL** **SW/SE**
 At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 13, T9S, R22E,
 S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
19 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**
 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **250'**
 (Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9400'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4971.0 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

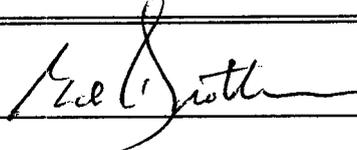
23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Date August 4, 2005

Title Agent

Accepted by the Utah Division of Oil, Gas and Mining
 FOR RECORD ONLY

RECEIVED

Approved by (Signature)  Name (Printed/Typed) **JAN 10 2006** Date **01/05/2006**
 Title **Assistant Field Manager** Office **DIV. OF OIL, GAS & MINING**
Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2

CONDITIONS OF APPROVAL ATTACHED

NEED APPROVAL



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources, Inc.	Location:	SWSE, Sec. 13, T9S, R22E
Well No:	CWU 1036-13	Lease No:	UTU-0282
API No:	43-047-36953	Agreement:	Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
- Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- As indicated in the operators drilling application, production casing cement shall be brought up and into the surface casing.
- A cement Bond Log shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water

produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 250 FSL 1960 FEL 40.029444 LAT 109.385922 LON		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1036-13
5. PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-047-36953
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 13 9S 22E S.L.B. & M		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
7. COUNTY: UINTAH		
8. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-21-06
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/15/2006</u>

(This space for State use only)

9/28/06
PM

AUG 1 / 2006

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37455	Chapita Wells Unit 1157-14		SENE	14	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>13650</i>	9/9/2006		<i>9/14/06</i>		
Comments: <i>MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36953	Chapita Wells Unit 1036-13		SWSE	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>15626</i>	9/12/2006		<i>9/14/06</i>		
Comments: <i>MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

9/12/2006

Date

(6/2000)

RECEIVED

SEP 12 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1036-13

Api No: 43-047-36953 Lease Type: FEDERAL

Section 13 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 09/12/06

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 09/13/06 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 250' FSL & 1960' FEL (SW/SE) Sec. 13-T9S-R22E 40.029444 LAT 109.385922 LON		8. Well Name and No. Chapita Wells Unit 1036-13
		9. API Well No. 43-047-36953
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

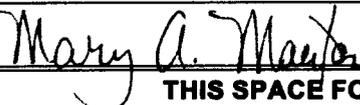
The referenced well spud on 9/12/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date

09/12/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 15 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0282
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Well Name and No. Chapita Wells Unit 1036-13
3b. Phone No. (include area code) 303-824-5526		9. API Well No. 43-047-36953
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 250' FSL & 1960' FEL (SW/SE) Sec. 13-T9S-R22E 40.029444 LAT 109.385922 LON		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature <i>Mary A. Maestas</i>	Date 09/12/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 15 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **1060 East Highway 40 Vernal, UT 84078**

3b. Phone No. (include area code) **435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**250' FSL & 1960' FEL (SW/SE)
 Sec. 13-T9S-R22E 40.029444 LAT 109.385922 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1036-13

9. API Well No.
43-047-36953

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well turned to sales 11/17/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Kaylene R. Gardner** Title **Sr. Regulatory Assistant**

Signature _____ Date **01/08/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 10 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : CWU 1036-13

WELL NAME : CWU 1036-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,400 / 9,400
COUNTY,ST. : UINTAH , UT	API # : 43-047-36953	TAX/CREDIT : N
PROPERTY # : 056686	WI % : 50	NRI % : 43.5
AFE# : 303372	AFE TOTAL : \$1,811,800	DHC : \$887,100 CWC : \$924,700
REPORTED BY: ED TROTTER	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 250 FSL 1960 FEL SEC 13 T9S R22E (SWSE)	KB ELEV : 4986	GL ELEV: 4971
SPUD DATE : 10/4/2006	RIG RELEASE: 10/13/2006	1ST SALES : 11/17/2006

REPORT DATE: 08/16/2005 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC : \$0 CC : \$0 TC : \$0
 FORMATION: PBDT : PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LOCATION DATA

DAILY DETAILS : LOCATION DATA
 250' FSL & 1960' FEL (SW/SE)
 SECTION 13, T9S, R22E
 UINTAH COUNTY, UTAH
 LAT 40.029481, LONG 109.385239 (NAD 27)
 RIG: TRUE 15
 OBJECTIVE: 9400' TD, MESAVERDE
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 DD&A: CHAPITA DEEP
 NATURAL BUTTES FIELD
 LEASE: U-0282
 ELEVATION: 4971' NAT GL, 4971.0' PREP GL, 4986' KB (15')
 EOG WI 50%, NRI 43.5%

REPORT DATE: 09/12/2006 MD :0 TVD :0 PROGRESS :0 DAYS : MW : VISC :
 DAILY: DC: \$36,750 CC : \$0 TC : \$36,750 CUM : DC : \$36,750 CC : \$0 TC : \$36,750
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS : BEGAN CONSTRUCTION OF LOCATION; 80% COMPLETE.

REPORT DATE: 09/13/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC : \$0 TC : \$1,260 CUM : DC : \$38,010 CC : \$0 TC : \$38,010
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION / WO AIR RIG

DAILY DETAILS : LOCATION 100% COMPLETE. ROCKER DRILLING SPUD A 17 1/2" HOLE ON 9/12/2006 @ 9:00 AM, SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MIKE LEE - BLM AND CAROL DANIELS - UDOGM OF THE SPUD 9/12/2006 @ 8:00 AM.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : CWU 1036-13

WELL NAME : CWU 1036-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,400 / 9,400
COUNTY,ST. : UINTAH , UT	API # : 43-047-36953	TAX/CREDIT : N
PROPERTY # : 056686	WI % : 50	NRI % : 43.5
AFE# : 303372	AFE TOTAL : \$1,811,800	DHC : \$887,100 CWC : \$924,700
REPORTED BY: JOHN HELCO	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 250 FSL 1960 FEL SEC 13 T9S R22E (SWSE)		KB ELEV : 4986 GL ELEV: 4971
SPUD DATE : 10/4/2006	RIG RELEASE: 10/13/2006	1ST SALES : 11/17/2006

REPORT DATE: 09/19/2006	MD :2351	TVD :2351	PROGRESS :	DAYS :	MW :	VISC :
DAILY: DC: \$199,695	CC :\$0	TC : \$199,695	CUM : DC : \$237,705	CC : \$0		TC : \$237,705
FORMATION:		PBTD : 0	PERF :			PKR.DPTH:
ACTIVITY AT REPORT TIME:	WORT					

DAILY DETAILS : MIRU CRAIG'S AIR RIG #2 ON 9/12/2006. DRILLED 12-1/4" HOLE TO 2336' GL. ENCOUNTERED WATER @ 1800'. RAN 54 JTS (2301') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2316.70' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (40 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/174.5 BBLs FRESH WATER. BUMPED PLUG W/800# @ 11:23 PM, 9/16/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR

TOP JOB #2: MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2106' PICK UP TO 2095' & TOOK SURVEY, = 1 DEGREE.

JOHN HELCO LEFT MESSAGE JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 9/16/2006 @ 8:00 PM.

REPORT DATE: 10/01/2006	MD :2351	TVD :2351	PROGRESS : 0	DAYS : 0	MW :	VISC :
DAILY: DC: \$13,440	CC :\$0	TC : \$13,440	CUM : DC : \$251,145	CC : \$0		TC : \$251,145
FORMATION:		PBTD : 0	PERF :			PKR.DPTH: 0
ACTIVITY AT REPORT TIME:	RDRT ON CWU 1037-13					

DAILY DETAILS : RDRT ON CWU 1037-13.

10 MEN, 45 MAN-HOURS
NO ACCIDENTS

TRANSFERS FROM CWU 1037-13 TO CWU 1036-13:
8 JTS (340.10') 4.5", 11.6#, HC P-110 LTC CASING
4501 GALS DIESEL & 2340 GALS PROPANE



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : CWU 1036-13

WELL NAME : CWU 1036-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,400 / 9,400
COUNTY,ST. : Uintah , UT	API # : 43-047-36953	TAX/CREDIT : N
PROPERTY # : 056686	WI % : 50	NRI % : 43.5
AFE# : 303372	AFE TOTAL : \$1,811,800	DHC : \$887,100 CWC : \$924,700
REPORTED BY: DAN LINDSEY	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 250 FSL 1960 FEL SEC 13 T9S R22E (SWSE)	KB ELEV : 4986	GL ELEV: 4971
SPUD DATE : 10/4/2006	RIG RELEASE: 10/13/2006	1ST SALES : 11/17/2006

REPORT DATE: 10/02/2006 MD :2351 TVD :2351 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$21,546 CC :\$0 TC : \$21,546 CUM : DC : \$272,691 CC : \$0 TC : \$272,691
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: MOVING RIG TO LOCATION

DAILY DETAILS :HELD SAFETY MEETING W/RIG CREWS. RDRT. LOWERED DERRICK.

14 MEN, 112 MAN-HOURS
NO ACCIDENTS

REPORT DATE: 10/03/2006 MD :2351 TVD :2351 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$21,514 CC :\$0 TC : \$21,514 CUM : DC : \$294,205 CC : \$0 TC : \$294,205
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RURT

DAILY DETAILS :HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 1037-13 TO CWU 1036-13, 0.7 MILES. SPOTTED RIG EQUIPMENT. PLACED DERRICK ON SUB. BEGAN WELDING REPAIRS ON DERRICK PER INSPECTOR. RELEASED TRUCKS @ 1600 HRS. 50 % RIGGED UP.

15 MEN, 165 MAN-HOURS
NO ACCIDENTS

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 10:00 HRS, 10/2/06 OF BOP TEST @ 06:00 HRS 10/4/06

REPORT DATE: 10/04/2006 MD :2351 TVD :2351 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$23,182 CC :\$0 TC : \$23,182 CUM : DC : \$317,387 CC : \$0 TC : \$317,387
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TESTING BOPE

DAILY DETAILS :HELD SAFETY MEETING W/RIG CREWS & WELDER. WELDER FINISHED DERRICK REPAIR. RU FLOOR. RAISED DERRICK. FINISHED RURT, 100% RIGGED UP.

NOTIFIED CAROL DANIELS WITH UDOGM IN SALT LAKE CITY @ 09:00, 10/3/06 OF BOP TEST & SPUD

15 MEN, 150 MAN-HOURS
NO ACCIDENTS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : CWU 1036-13

WELL NAME : CWU 1036-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,400 / 9,400
COUNTY,ST. : UINTAH , UT	API # : 43-047-36953	TAX/CREDIT : N
PROPERTY # : 056686	WI % : 50	NRI % : 43.5
AFE# : 303372	AFE TOTAL : \$1,811,800	DHC : \$887,100 CWC : \$924,700
REPORTED BY: NEIL BOURQUE	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH :
LOCATION : 250 FSL 1960 FEL SEC 13 T9S R22E (SWSE)	KB ELEV : 4986	GL ELEV : 4971
SPUD DATE : 10/4/2006	RIG RELEASE : 10/13/2006	1ST SALES : 11/17/2006

REPORT DATE: 10/05/2006 MD :3509 TVD :3509 PROGRESS : 1188 DAYS :1 MW : VISC :
 DAILY: DC: \$57,533 CC :\$0 TC : \$57,533 CUM : DC : \$374,920 CC : \$0 TC : \$374,920
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :RIG ACCEPTED FOR DAYWORK @ 06:00 HRS, 10/4/06. TESTED BOPE, ALL RAMS, VALVES & MANIFOLD 250/5000 PSI. TESTED ANNULAR 250/2500 PSI. TESTED CSG 1500 PSI. SET WEAR BUSHING. MU BIT #1. PU BHA AND DRILL PIPE. TAG CMT @ 2,224'. PU KELLY. INSTALL ROTATING RUBBER. INSTALL DRIVE BUSHING. TORQUE KELLY. DRILL OUT CEMENT AND FLOAT EQUIPMENT. SHOE @ 2,317'. CLEAN OUT RAT HOLE TO 2,321'. CIRCULATE HOLE CLEAN. SPOT HV PILL ON BTTM. FIT W/8.4 PPG, 360 PSI, EMW 11.4 PPG. DRILL 2,321' TO 3,072'. SURVEY @ 2,291' , 1 1/2 DEGREE. DRILL 3,072' TO 3,509', MW 9.0, VIS 34.

FUEL RECIEVED, 4,500 GAL DIESEL ON HAND 8,137 GAL, USED 363 GAL
 LPG RECEIVED 2,530 GAL, ON HAND 4,500 GAL, USED 310 GAL

SAFETY MEETING: RURT/TEST BOPS/START NEW WELL
 NO ACCIDENTS OR INCIDENTS REPORTED TO SUPERVISORS
 FULL CREWS

SPUD 7 7/8" HOLE AT 18:00 HRS, 10/4/06.

REPORT DATE: 10/06/2006 MD :5351 TVD :5351 PROGRESS : 1842 DAYS :2 MW :9.0 VISC : 36
 DAILY: DC: \$48,800 CC :\$0 TC : \$48,800 CUM : DC : \$423,720 CC : \$0 TC : \$423,720
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL 3,509' TO 3,947'. SERVICE RIG. DRILL 3,947' TO 5,351' MW 10.6, VIS 38.

DIESEL FUEL ON HAND 7,277 GAL, USED 860 GAL
 LPG ON HAND 3,840 GALS, USED 660 GAL
 BOP DRILLS HELD

SAFETY MEETING: MIXING CHEMICALS/FAST DRILLING/BOP DRILLS
 NO ACCIDENTS OR INCIDENTS REPORTED TO SUPERVISORS
 FULL CREWS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : CWU 1036-13

WELL NAME : CWU 1036-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,400 / 9,400
COUNTY,ST. : UINTAH , UT	API # : 43-047-36953	TAX/CREDIT : N
PROPERTY # : 056686	WI % : 50	NRI % : 43.5
AFE# : 303372	AFE TOTAL : \$1,811,800	DHC : \$887,100 CWC : \$924,700
REPORTED BY: NEIL BOURQUE	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH :
LOCATION : 250 FSL 1960 FEL SEC 13 T9S R22E (SWSE)		KB ELEV : 4986 GL ELEV : 4971
SPUD DATE : 10/4/2006	RIG RELEASE : 10/13/2006	1ST SALES : 11/17/2006

REPORT DATE: 10/07/2006 MD :6353 TVD :6353 PROGRESS : 1002 DAYS : 3 MW :10.7 VISC : 40
 DAILY: DC: \$38,815 CC :\$3,252 TC : \$42,067 CUM : DC : \$462,535 CC : \$3,252 TC : \$465,787
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL 5,351' TO 3,947'. SERVICE RIG. DRILL 3,947' TO 6,353', MW 10.9, VIS-38. PARTIAL LOSSES @ 5,621', ADD LCM TO ACTIVE, REDUCED PUMP RATE TO 375 GPM. LOSSES OF 75 BBL TO 5,750'. MW 10.7PPG. CONTINUE DRILLING INCREASING GPM TO NORMAL PARAMETERS. LOSSES CURED.

PARTIAL LOSSES @ 6,150'. MW 11.0 PPG. REDUCED PUMP RATE, MIXED LCM INTO ACTIVE AND A LCM PILL. BY-PASS SHAKER TO KEEP LCM IN SYSTEM, REDUCE MW TO 10.8-9 PPG CONTINUE DRILLING. LOST 60 BBL TOTAL.

DIESEL FUEL 6,223 GAL, USED 1,054 GAL
 LPG 3,240, USED 600

SAFETY MEETING: RAINY AND COLD WEATHER/HYDRAMATIC FAILURE
 NO ACCIDENTS OR INCIDENTS REPORTED TO SUPERVISORS
 FULL CREWS
 BOP DRILL HELD, KOOMEY SETUP DISCUSSED

REPORT DATE: 10/08/2006 MD :7075 TVD :7075 PROGRESS : 722 DAYS : 4 MW :10.9 VISC : 39
 DAILY: DC: \$36,900 CC :\$0 TC : \$36,900 CUM : DC : \$499,435 CC : \$3,252 TC : \$502,687
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL 6,353' TO 3,947'. SERVICE RIG. DRILL 3,947' TO 7,075', MW 10.9 PPG, VIS 36. LOST 40 BBLS @ 6,684'. REDUCED PUMP RATE, MIXED 60 BBL LCM PILL, RE-GAIN FULL RETURNS. CONTINUE DRILL AHEAD W/NORMAL PERIMETERS.

DIESEL FUEL 5,351 GAL, USED 872 GAL
 LPG 2,760, USED 480 GAL

SAFETY MEETING: POWER WASHER/HOUSE KEEPING
 NO ACCIDENTS OR INCIDENTS REPORTED TO SUPERVISORS
 FULL CREWS

REPORT DATE: 10/09/2006 MD :7540 TVD :7540 PROGRESS : 465 DAYS : 5 MW :11.0 VISC : 39
 DAILY: DC: \$31,654 CC :\$3,410 TC : \$35,063 CUM : DC : \$531,089 CC : \$6,661 TC : \$537,750
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TRIP IN HOLE

DAILY DETAILS : DRILL 7,075' TO 7,197'. TOP OF NORTH HORN @ 6,652'. SERVICE RIG. DRILL 7,197' TO 7,540', MW11.0, VIS 39. CIRCULATE BOTTOMS UP. FLOW CHECK. DROP SURVEY. TRIP OUT OF HOLE FOR BIT AND BHA CHANGE. LD REAMERS, BO BIT, MUD MOTOR. MU NEW BIT AND MUD MOTOR. TRIP IN HOLE. TOP OF PRICE RIVER 7,046'.

DIESEL FUEL 4,501 GAL, USED 850 GAL
 LPG 2,220 GAL, USED 540 GAL

SAFETY MEETING: MU BHA/SLIPPERY SURFACES/POWER WASHER
 NO ACCIDENTS OR INCIDENTS REPORTED TO SUPERVISORS
 FULL CREWS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : CWU 1036-13

WELL NAME : CWU 1036-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,400 / 9,400
COUNTY,ST. : Uintah, UT	API # : 43-047-36953	TAX/CREDIT : N
PROPERTY # : 056686	WI % : 50	NRI % : 43.5
AFE# : 303372	AFE TOTAL : \$1,811,800	DHC : \$887,100 CWC : \$924,700
REPORTED BY: NEIL BOURQUE	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 250 FSL 1960 FEL SEC 13 T9S R22E (SWSE)		KB ELEV : 4986 GL ELEV: 4971
SPUD DATE : 10/4/2006	RIG RELEASE: 10/13/2006	1ST SALES : 11/17/2006

REPORT DATE: 10/10/2006 MD :8371 TVD :8371 PROGRESS : 831 DAYS :6 MW :11.1 VISC : 38
 DAILY: DC: \$43,603 CC :\$317 TC : \$43,919 CUM : DC : \$574,692 CC : \$6,978 TC : \$581,670
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : PU KELLY. PRE-CAUTIONARY WASH/REAM FROM 7,465' TO 7,540'. DRILL 7'540' TO 7,649'. SERVICE RIG. DRILL 7,649' TO 8,371', MW 11.3 PPG, VIS38.

TOP OF PRICE M 7,970'

SAFETY MEETING: TRIPPING/PAINTING/FORKLIFT

ONE INCIDENT REPORTED BY SERVICE CO TO EOG SUPERVISOR: PINCHED THUMB (CASING CLEAN & DRIFT CREW MEMBER) NOTE: NOT LTA

DIESEL FUEL 3,515 GALS, USED 986 GALS
 LPG 1,680 GALS, USED 540 GALS
 FULL CREWS
 BOP DRILLS HELD

REPORT DATE: 10/11/2006 MD :8716 TVD :8716 PROGRESS : 345 DAYS :7 MW :11.3 VISC : 37
 DAILY: DC: \$43,797 CC :\$0 TC : \$43,797 CUM : DC : \$618,489 CC : \$6,978 TC : \$625,467
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL 8,371' TO 8,528'. SERVICE RIG. DRILL 8,528' TO 8,678'. FLOW CHECK. DROP SURVEY. PUMP PILL. TRIP OUT OF HOLE (BIT TRIP), HOLE SLICK. TRIP BHA. RECOVER SURVEY, B/O BIT. MU NEW BIT, RUN BHA. SLIP AND CUT DRILLING LINE. TRIP IN HOLE TO 8,638'. PU KELLY, PRE-CAUTIONARY WASH/REAM TO 8,678', 5' FILL. DRILL 8,528' TO 8,716', MW 11.5, VIS 38.

DIESEL FUEL 2719 GAL, USED 796 GAL
 LPG 1,080 GAL, USED 600 GAL

SAFETY MEETING: KEEPING CALM/HOUSE KEEPING/TRIPPING
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS
 BOP'S FUNCTION TESTED



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : CWU 1036-13

WELL NAME : CWU 1036-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,400 / 9,400
COUNTY,ST. : UINTAH , UT	API # : 43-047-36953	TAX/CREDIT : N
PROPERTY # : 056686	WI % : 50	NRI % : 43.5
AFE# : 303372	AFE TOTAL : \$1,811,800	DHC : \$887,100 CWC : \$924,700
REPORTED BY: NEIL BOURQUE	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 250 FSL 1960 FEL SEC 13 T9S R22E (SWSE)	KB ELEV : 4986	GL ELEV: 4971
SPUD DATE : 10/4/2006	RIG RELEASE: 10/13/2006	1ST SALES : 11/17/2006

REPORT DATE: 10/12/2006 MD :9400 TVD :9400 PROGRESS : 684 DAYS :8 MW :11.6 VISC : 37
 DAILY: DC: \$79,653 CC :\$0 TC : \$79,653 CUM : DC : \$698,142 CC : \$6,978 TC : \$705,120
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LD PIPE

DAILY DETAILS :DRILL 8,716' TO 8,738'. REPLACE SWAB IN # 2 MUD PUMP. DRILL 8,738' TO 8,873'. SERVICE RIG. DRILL 8,873' TO 9,400' TD, MW 11.5, VIS 36. REACHED TD @ 00:30 HRS, 10/12/06.

CIRCULATE PRIOR TO WIPER TRIP. WIPER TRIP TO 8,675', HOLE SLICK. CIRCULATE BOTTOMS UP. RU LD MACHINE. PRE-JOB SAFETY MEETING. SLUG PIPE. LAY DOWN DRILL STRING.

DIESEL RECEIVED 2,800 GAL, USED 981 GAL, ON HAND 4,333 GAL
 LPG RECEIVED 2,500 GAL, USED 930 GAL, ON HAND 3,060 GAL
 SAFETY MEETING: TRIPPING/CONNECTIONS/LD PIPE
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS

TOP OF SEGO @ 9,240'

NOTIFIED MICHAEL LEE W/BLM IN VERNAL (LEFT MESSAGE) AT @ 14:00 HRS, 10/11/06 OF INTENT TO RUN CASING AND CEMENT



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : CWU 1036-13

WELL NAME : CWU 1036-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,400 / 9,400
COUNTY,ST. : UINTAH , UT	API # : 43-047-36953	TAX/CREDIT : N
PROPERTY # : 056686	WI % : 50	NRI % : 43.5
AFE# : 303372	AFE TOTAL : \$1,811,800	DHC : \$887,100 CWC : \$924,700
REPORTED BY: NEIL BOURQUE	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 250 FSL 1960 FEL SEC 13 T9S R22E (SWSE)	KB ELEV : 4986	GL ELEV : 4971
SPUD DATE : 10/4/2006	RIG RELEASE: 10/13/2006	1ST SALES : 11/17/2006

REPORT DATE: 10/13/2006 MD :9400 TVD :9400 PROGRESS : 0 DAYS :9 MW :11.5 VISC : 37
 DAILY: DC: \$39,487 CC :\$178,943 TC : \$218,430 CUM : DC : \$737,629 CC : \$185,921 TC : \$923,550
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS : LAY DOWN DRILL STRING. BREAK KELLY. LD BHA, BO BIT. PULL WEAR BUSHING. RU CASING EQUIPMENT. PRE-JOB SAFETY MEETING. MU AND CHECK FLOAT EQUIPMENT. RUN CASING TO 6,900'. WASH AND WORK CASING FROM 6,900' TO 9,400' W/TAG JT. LD TAG JT. MU MANDREL HANGER. RAN 220 JTS (218 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, HC P-110 CASING. LANDED AT 9,390'. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 9344', 54 JTS CASING, MARKER JT AT 7017', 63 JTS CASING, MARKER JT AT 4301', 100 JTS CASING. TOP OF SEGO @ 9,240'. CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2 AND EVERY OTHER JT AFTER FOR A TOTAL OF 35. RD CASERS. RU SCHLUMBERGER. HELD PRE-JOB SAFETY MEETING.

PRESSURE TEST SURFACE LINES TO 5,000 PSI/10 MIN. CEMENT AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS WATER SPACER, 160 BBLS (420 SX) OF 35/65 CMT, 2.26 CUFT/SX YIELD PLUS ADDS, SLURRY WT 12.0 PPG. 332 BBLS (1440 SX) OF 50/50 POZ CMT, 1.29 CUFT/SX YIELD PLUS ADDS, SLURRY WT 14.1 PPG. DISPLACE W/145 BBLS WATER. BUMPED PLUG W/3200 PSI. (1000 PSI OVER FCP). BLEED OFF. FLOATS HELD. (FULL RETURNS THRU JOB) LAND CASING WITH MANDREL HANGER (72K) TEST SEAL TO 5000 PSI/15 MIN.

CLEANED MUD TANKS DURING DISPLACEMENT.

SAFETY MEETING: : LD PIPE/RUN CASING/CEMENTING
 NO ACCIDENTS OR INCIDENTS REPORTED
 DIESEL FUEL USED 335 GAL, LPG USED 540 GAL

TRANSFERRED TO CWU 1038-24:
 DIESEL FUEL 3,997 GAL, LPG 2,520 GAL
 5 JTS 4 1/2", 11.6#, HC P-110 CASING
 1 MKJ 4 1/2", 11.6#, HC P-110 CASING
 1 DAMAGED JT GIVEN TO TRUE 15

RIG RELEASED @ 03:00 HRS, 10/13/06.
 CASING POINT COST \$715,362

REPORT DATE: 10/20/2006 MD :9400 TVD :9400 PROGRESS : DAYS :10 MW : VISC :
 DAILY: DC: \$0 CC :\$43,500 TC : \$43,500 CUM : DC : \$737,629 CC : \$229,421 TC : \$967,050
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP FOR FRAC

DAILY DETAILS : 9/18/06 - RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBDT TO 900'. TOC @ 1720'. RD SCHLUMBERGER.

REPORT DATE: 10/25/2006 MD :9400 TVD :9400 PROGRESS : DAYS :11 MW : VISC :
 DAILY: DC: \$0 CC :\$1,270 TC : \$1,270 CUM : DC : \$737,629 CC : \$230,691 TC : \$968,320
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP FOR FRAC

DAILY DETAILS : NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : CWU 1036-13

WELL NAME : CWU 1036-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,400 / 9,400
COUNTY,ST. : Uintah, UT	API # : 43-047-36953	TAX/CREDIT : N
PROPERTY # : 056686	WI % : 50	NRI % : 43.5
AFE# : 303372	AFE TOTAL : \$1,811,800	DHC : \$887,100 CWC : \$924,700
REPORTED BY: MCCURDY	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 250 FSL 1960 FEL SEC 13 T9S R22E (SWSE)	KB ELEV : 4986	GL ELEV: 4971
SPUD DATE : 10/4/2006	RIG RELEASE: 10/13/2006	1ST SALES : 11/17/2006

REPORT DATE: 10/27/2006 MD :9400 TVD :9400 PROGRESS : 0 DAYS :12 MW : VISC :
 DAILY: DC: \$0 CC :\$1,845 TC : \$1,845 CUM : DC : \$737,629 CC : \$232,536 TC : \$970,165
 FORMATION: MESAVERDE PBTD : 9345 PERF : 8895'-9180 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FRAC MPR/UPR

DAILY DETAILS :RU CUTTERS WIRELINE. PERFORATE LPR FROM 9040'-42', 9054'-55', 9063'-65', 9-080'-82', 9132'-33', 9142'-45', 9179'-80' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, UNABLE TO FRAC DUE TO PUMP COMPUTER NOT RESPONDING WITH PUMPS. REPAIR BY AM.

REPORT DATE: 10/28/2006 MD :9400 TVD :9400 PROGRESS : 0 DAYS :13 MW : VISC :
 DAILY: DC: \$0 CC :\$29,242 TC : \$29,242 CUM : DC : \$737,629 CC : \$261,778 TC : \$999,407
 FORMATION: MESAVERDE PBTD : 9345 PERF : 7515-9180 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FRAC UPR

DAILY DETAILS :SICP 1170 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5605 GAL YF125ST PAD, 43,325 GAL YF125ST & YF118ST WITH 129,700# 20/40 SAND @ 1-6 PPG. MTP 6856 PSIG. MTR 50.8 BPM. ATP 5539 PSIG. ATR 49.6 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8974. PERFORATED LPR FROM 8796'-98', 8815'-16', 8833'-35', 8841'-42', 8887'-88', 8897'-99', 8928'-30' & 8943'-44' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST PAD, 51,333 GAL YF125ST & YF118ST WITH 169,100# 20/40 SAND @ 1-6 PPG. MTP 7021 PSIG. MTR 51.9 BPM. ATP 5438 PSIG. ATR 50.3 BPM. ISIP 3160 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8776. PERFORATED MPR FROM 8590'-92', 8629'-31', 8664'-66', 8684'-85', 8699'-8701', 8712'-13', 8730'-31' & 8745'-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST PAD, 51,881 GAL YF125ST & YF118ST WITH 169,400# 20/40 SAND @ 1-6 PPG. MTP 7668 PSIG. MTR 50.7 BPM. ATP 5817 PSIG. ATR 49.8 BPM. ISIP 3340 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8562'. PERFORATED MPR FROM 8387'-88', 8392'-93', 8399'-8400', 8418'-19', 8440'-42', 8465'-67', 8482'-84', 8527'-28' & 8531'-32' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF123ST PAD, 42,815 GAL YF123ST & YF118ST WITH 130,700# 20/40 SAND @ 1-6 PPG. MTP 7561 PSIG. MTR 50.8 BPM. ATP 6011 PSIG. ATR 49.3 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8370'. PERFORATED MPR FROM 8156'-58', 8167'-68', 8194'-96', 8204'-06', 8235'-36', 8242'-43', 8274'-75', 8308'-10' & 8345'-47' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF123ST PAD, 72,965 GAL YF123ST & YF118ST WITH 285,500# 20/40 SAND @ 1-6 PPG. MTP 7324 PSIG. MTR 50.7 BPM. ATP 5174 PSIG. ATR 50.2 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8130'. PERFORATED MPR FROM 7987'-80', 7191'-93', 8028'-29', 8038'-40', 8045'-47', 8056'-57', 8071'-73', 8086'-87' & 8107'-08' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF123ST PAD, 55,619 GAL YF123ST & YF118ST WITH 191,200# 20/40 SAND @ 1-6 PPG. MTP 7730 PSIG. MTR 50.7 BPM. ATP 5496 PSIG. ATR 49.7 BPM. ISIP 2820 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7995'. PERFORATED UPR FROM 7839'-40', 7852'-53', 7878'-80', 7887'-89', 7893'-95', 7924'-26' & 7934'-36' @ 3 SPF & 120° PHASING. RDWL. SDFN.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : CWU 1036-13

WELL NAME : CWU 1036-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,400 / 9,400
COUNTY,ST. : Uintah, UT	API # : 43-047-36953	TAX/CREDIT : N
PROPERTY # : 056686	WI % : 50	NRI % : 43.5
AFE# : 303372	AFE TOTAL : \$1,811,800	DHC : \$887,100 CWC : \$924,700
REPORTED BY: MCCURDY	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH :
LOCATION : 250 FSL 1960 FEL SEC 13 T9S R22E (SWSE)	KB ELEV : 4986	GL ELEV : 4971
SPUD DATE : 10/4/2006	RIG RELEASE: 10/13/2006	1ST SALES : 11/17/2006

REPORT DATE: 10/29/2006 MD :9400 TVD :9400 PROGRESS : 0 DAYS :14 MW : VISC :
 DAILY: DC: \$0 CC :\$476,861 TC : \$476,861 CUM : DC : \$737,629 CC : \$738,639 TC : \$1,476,268
 FORMATION: MESAVERDE PBTD : 9345 PERF : 7083-9180 PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP TO MIRUSU

DAILY DETAILS :SICP 1984 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF123ST PAD, 50996 GAL YF123ST & YF118ST WITH 168700# 20/40 SAND @ 1-6 PPG. MTP 6450 PSIG. MTR 50.7 BPM. ATP 5012 PSIG. ATR 50.2 BPM. ISIP 2890 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7737'. PERFORATED UPR FROM 7534'-36', 7553'-54', 7575'-76', 7597'-98', 7634'-35', 7642'-44', 7692'-93', 7698'-7700' & 7706'-07' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL YF123ST PAD, 50815 GAL YF123ST & YF118ST WITH 168900# 20/40 SAND @ 1-6 PPG. MTP 6847 PSIG. MTR 50.7 BPM. ATP 4863 PSIG. ATR 50.4 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7500'. PERFORATED UPR FROM 7352'-53', 7362'-64', 7369'-70', 7384'-85', 7424'-25', 7429'-31', 7437'-38', 7464'-65' & 7474'-76' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF123ST PAD, 51213 GAL YF123ST & YF118ST WITH 168600# 20/40 SAND @ 1-6 PPG. MTP 6355 PSIG. MTR 50.8 BPM. ATP 4837 PSIG. ATR 50.2 BPM. ISIP 2540 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7272'. PERFORATED UPR FROM 7083'-85', 7095'-97', 7107'-08', 7146'-47', 7157'-59', 7175'-76', 7184'-86' & 7241'-42' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF123ST PAD, 47421 GAL YF123ST & YF118ST WITH 129316# 20/40 SAND @ 1-6 PPG. MTP 6098 PSIG. MTR 50.8 BPM. ATP 4389 PSIG. ATR 50.4 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7004'. BLED OFF PRESSURE. RDWL.

REPORT DATE: 10/31/2006 MD :9400 TVD :9400 PROGRESS : 0 DAYS :15 MW : VISC :
 DAILY: DC: \$0 CC :\$32,314 TC : \$32,314 CUM : DC : \$737,629 CC : \$770,953 TC : \$1,508,582
 FORMATION: MESAVERDE PBTD : 9345 PERF : 7083-9180 PKR.DPTH:
 ACTIVITY AT REPORT TIME: CLEAN OUT AFTER FRAC

DAILY DETAILS :MIRUSU. SICP 0 PSIG. ND FRAC VALVE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO 7004'. SDFN.

REPORT DATE: 11/01/2006 MD :9400 TVD :9400 PROGRESS : 0 DAYS :16 MW : VISC :
 DAILY: DC: \$0 CC :\$11,777 TC : \$11,777 CUM : DC : \$737,629 CC : \$782,730 TC : \$1,520,359
 FORMATION: MESAVERDE PBTD : 9345 PERF : 7083-9180 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS :SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7004', 7272', 7500', 77737', 7955', 8130', 8370', 8562', 8776' & 8974'. RIH. CLEANED OUT TO PBTD @ 9330'. LANDED TBG AT 7078' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMSU.

FLOWED 12 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1950 PSIG. 54 BFPH. RECOVERED 700 BLW. 12978 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# N-80 TBG	32.72'
XN NIPPLE	1.10'
215 JTS 2-3/8" 4.7# N-80 TBG	7027.91'
BELOW KB	15.00'
LANDED @	7077.73' KB



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : CWU 1036-13

WELL NAME : CWU 1036-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,400 / 9,400
COUNTY,ST. : UINTAH , UT	API # : 43-047-36953	TAX/CREDIT : N
PROPERTY # : 056686	WI % : 50	NRI % : 43.5
AFE# : 303372	AFE TOTAL : \$1,811,800	DHC : \$887,100 CWC : \$924,700
REPORTED BY: BAUSCH	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 250 FSL 1960 FEL SEC 13 T9S R22E (SWSE)	KB ELEV : 4986	GL ELEV : 4971
SPUD DATE : 10/4/2006	RIG RELEASE: 10/13/2006	1ST SALES : 11/17/2006

REPORT DATE: 11/02/2006 MD :9400 TVD :9400 PROGRESS : 0 DAYS :17 MW : VISC :
 DAILY: DC: \$0 CC :\$703 TC : \$703 CUM : DC : \$737,629 CC : \$783,433 TC : \$1,521,062
 FORMATION: MESAVERDE PBDT : 9345 PERF : 7083-9180 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG, CP 2650 PSIG. 50 BFPH. RECOVERED 1,244 BBLS, 11,739 BLWTR.

REPORT DATE: 11/03/2006 MD :9400 TVD :9400 PROGRESS : 0 DAYS :18 MW : VISC :
 DAILY: DC: \$0 CC :\$8,090 TC : \$8,090 CUM : DC : \$737,629 CC : \$791,523 TC : \$1,529,152
 FORMATION: MESAVERDE PBDT : 9345 PERF : 7083-9180 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 3100 PSIG. 43 BFPH. RECOVERED 1041 BLW. 10,693 BLWTR.

REPORT DATE: 11/04/2006 MD :9400 TVD :9400 PROGRESS : 0 DAYS :19 MW : VISC :
 DAILY: DC: \$0 CC :\$6,261 TC : \$6,261 CUM : DC : \$737,629 CC : \$797,784 TC : \$1,535,413
 FORMATION: MESAVERDE PBDT : 9345 PERF : 7083-9180 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 3600 PSIG. 32 BFPH. RECOVERED 850 BLW. 9845 BLWTR.

REPORT DATE: 11/05/2006 MD :9400 TVD :9400 PROGRESS : 0 DAYS :20 MW : VISC :
 DAILY: DC: \$0 CC :\$3,415 TC : \$3,415 CUM : DC : \$737,629 CC : \$801,199 TC : \$1,538,828
 FORMATION: MESAVERDE PBDT : 9345 PERF : 7083-9180 PKR.DPTH:
 ACTIVITY AT REPORT TIME: SI - WO FACILITIES

DAILY DETAILS : FLOWED 3 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 2950 PSIG. 27 BFPH. RECOVERED 118 BLW. 9725 BLWTR. WO FACILITIES.

FINAL COMPLETION DATE: 11/4/06

REPORT DATE: 11/20/2006 MD :9400 TVD :9400 PROGRESS : 0 DAYS :21 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$737,629 CC : \$801,199 TC : \$1,538,828
 FORMATION: MESAVERDE PBDT : 9345 PERF : 7083-9180 PKR.DPTH:
 ACTIVITY AT REPORT TIME: INITIAL PRODUCTION - ON SALES

DAILY DETAILS : 11/18/06 INITIAL PRODUCTION. OPENING PRESSURE: SITP 1700 PSIG & SICP 3350 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 HRS, 11/17/06. FLOWED 483 MCFD RATE ON 10/64" POSITIVE CHOKE.

11/19/06 FLOWED 396 MCF, 40 BC & 110 BW IN 24 HRS ON 10/64" CHOKE, TP 2150 PSIG, CP 3200 PSIG.

11/20/06 FLOWED 529 MCF, 41 BC & 171 BW IN 24 HRS ON 10/64" CHOKE, TP 2300 PSIG, CP 3150 PSIG.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 1/8/2007

WELL NAME : CWU 1036-13

WELL NAME : CWU 1036-13	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,400 / 9,400
COUNTY,ST. : UINTAH , UT	API # : 43-047-36953	TAX/CREDIT : N
PROPERTY # : 056686	WI % : 50	NRI % : 43.5
AFE# : 303372	AFE TOTAL : \$1,811,800	DHC : \$887,100 CWC : \$924,700
REPORTED BY: ROGER DART	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : TRUE	RIG NAME : TRUE #15	WATER DEPTH:
LOCATION : 250 FSL 1960 FEL SEC 13 T9S R22E (SWSE)	KB ELEV : 4986	GL ELEV: 4971
SPUD DATE : 10/4/2006	RIG RELEASE: 10/13/2006	1ST SALES : 11/17/2006

REPORT DATE: 11/21/2006 MD :9400 TVD :9400 PROGRESS : 0 DAYS :22 MW : VISC :
 DAILY: DC: \$0 CC:\$0 TC : \$0 CUM : DC : \$737,629 CC : \$801,199 TC : \$1,538,828
 FORMATION: MESAVERDE PBTD : 9345 PERF : 7083-9180 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : FLOWED 551 MCF, 35 BC & 309 BW IN 24 HRS ON 10/64" CHOKE, TP 2300 PSIG, CP 3150 PSIG.

REPORT DATE: 11/22/2006 MD :9400 TVD :9400 PROGRESS : 0 DAYS :23 MW : VISC :
 DAILY: DC: \$0 CC:\$0 TC : \$0 CUM : DC : \$737,629 CC : \$801,199 TC : \$1,538,828
 FORMATION: MESAVERDE PBTD : 9345 PERF : 7083-9180 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : FLOWED 710 MCF, 30 BC & 260 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 3000 PSIG.

REPORT DATE: 11/27/2006 MD :9400 TVD :9400 PROGRESS : 0 DAYS :24 MW : VISC :
 DAILY: DC: \$0 CC:\$0 TC : \$0 CUM : DC : \$737,629 CC : \$801,199 TC : \$1,538,828
 FORMATION: MESAVERDE PBTD : 9345 PERF : 7083-9180 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES-FINAL REPORT

DAILY DETAILS : 11/23/06 FLOWED 600 MCF, 25 BC & 230 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 3000 PSIG.

11/24/06 FLOWED 492 MCF, 26 BC & 220 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 3000 PSIG.

11/25/06 FLOWED 702 MCF, 40 BC & 220 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 3000 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **250' FSL & 1960' FEL (SW/SE) 40.029444 LAT 109.385922 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
09/12/2006

15. Date T.D. Reached
10/12/2006

16. Date Completed **11/17/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4971' NAT GL

18. Total Depth: MD **9400**
TVD

19. Plug Back T.D.: MD **9345**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/VDL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2317		675 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9390		1860 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7078							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7083	9180	9040-9180		3/spf	
B)			8796-8944		3/spf	
C)			8590-8746		3/spf	
D)			8387-8532		3/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9040-9180	49,095 GALS GELLED WATER & 129,700# 20/40 SAND
8796-8944	56,445 GALS GELLED WATER & 169,100# 20/40 SAND
8590-8746	56,991 GALS GELLED WATER & 169,400# 20/40 SAND
8387-8532	47,919 GALS GELLED WATER & 130,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/17/2006	11/22/2006	24	→	25	600	230			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
10/64"	2200	3000	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*[See instructions and spaces for additional data on page 2]

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7083	9180		Wasatch	4771
				Chapita Wells	5363
				Buck Canyon	6043
				North Horn	6748
				Island	6923
				Upper Price River	7066
				Middle Price River	7962
Lower Price River	8773				
				Sego	9253

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

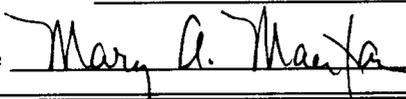
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 12/07/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1036-13 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8156-8347	2/spf
7978-8108	2/spf
7839-7936	3/spf
7534-7707	3/spf
7352-7476	3/spf
7083-7242	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8156-8347	78,075 GALS GELLED WATER & 285,500# 20/40 SAND
7978-8108	60,729 GALS GELLED WATER & 191,200# 20/40 SAND
7839-7936	56,109 GALS GELLED WATER & 168,700# 20/40 SAND
7534-7707	55,941 GALS GELLED WATER & 168,900# 20/40 SAND
7352-7476	56,319 GALS GELLED WATER & 168,600# 20/40 SAND
7083-7242	52,539 GALS GELLED WATER & 129,316# 20/40 SAND

Perforated the Lower Price River from 9040-9042', 9054-9055', 9063-9065', 9080-9082', 9132-9133', 9142-9145' & 9179-9180' w/ 3 spf.

Perforated the Lower Price River from 8796-8798', 8815-8816', 8833-8835', 8841-8842', 8887-8888', 8897-8899', 8928-8930' & 8943-8944' w/ 3 spf.

Perforated the Middle Price River from 8590-8592', 8629-8631', 8664-8666', 8684-8685', 8699-8701', 8712-8713', 8730-8731' & 8745-8746' w/ 3 spf.

Perforated the Middle Price River from 8387-8388', 8392-8393', 8399-8400', 8418-8419', 8440-8442', 8465-8467', 8482-8484', 8527-8528' & 8531-8532' w/ 3 spf.

Perforated the Middle Price River from 8156-8158', 8167-8168', 8194-8196', 8204-8206', 8235-8236', 8242-8243', 8274-8275', 8308-8310' & 8345-8347' w/ 2 spf.

Perforated the Middle Price River from 7978-7980', 7991-7993', 8028-8029', 8038-8040', 8045-8047', 8056-8057', 8071-8073', 8086-8087' & 8107-8108' w/ 2 spf.

Perforated the Upper Price River from 7839-7840', 7852-7853', 7878-7880', 7887-7889', 7893-7895', 7924-7926' & 7934-7936' w/ 3 spf.

Perforated the Upper Price River from 7534-7536', 7553-7554', 7575-7576', 7597-7598', 7634-7635', 7642-7644', 7692-7693', 7698-7700' & 7706-7707' w/ 3 spf.

Perforated the Upper Price River from 7352-7353', 7362-7364', 7369-7370', 7384-7385', 7424-7425', 7429-7431', 7437-7438', 7464-7465' & 7474-7476' w/ 3 spf.

Perforated the Upper Price River from 7083-7085', 7095-7097', 7107-7108', 7146-7147', 7157-7159', 7175-7176', 7184-7186' & 7241-7242' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**250' FSL & 1960' FEL (SW/SE)
Sec. 13-T9S-R22E 40.029444 LAT 109.385922 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1036-13

9. API Well No.

43-047-36953

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pit reclamation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced well was closed on 2/1/2007 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

2/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 22 2007

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**250' FSL & 1,960' FEL (SWSE)
Sec. 13-T9S-R22E 40.029444 LAT 109.385922 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1036-13

9. API Well No.
43-047-36953

10. Field and Pool, or Exploratory Area
Natural Buttes/ Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

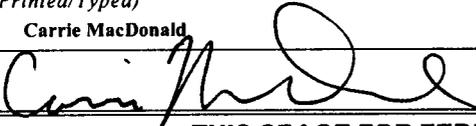
All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 10, 2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

08/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JAN 03 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1000N
Denver, Colorado 80202

Re: 1st Revision Consolidated Mesaverde Formation PA
"A-N, P, T" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-N, P, T" Chapita Wells Unit, CRS No. UTU63013AN, AFS No. 892000905AN, is hereby approved effective as of November 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-N, P, T" results in an addition of 480.00 acres to the participating area for a total of 11,111.61 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1054-13	43-047-37368	SW $\frac{1}{4}$, NW $\frac{1}{4}$ 13-9S-22E	UTU0282
CWU 1036-13	43-047-36953	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 13-9S-22E	UTU0282
CWU 1060-14	43-047-37369	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 14-9S-22E	UTU0282
CWU 1038-24	43-047-36956	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 24-9S-22E	UTU0282
CWU 1068-28	43-047-36957	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 28-9S-23E	UTU0336A
CWU 1098-29	43-047-37054	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 29-9S-23E	UTU0337

15626

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-N, P, T", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

RECEIVED

JAN 10 2008

Enclosure

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37368	CHAPITA WELLS UNIT 1054-13		SWNW	13	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15604	<i>13650</i>	8/24/2006		11/1/2006		
Comments: <i>MVRD</i> — <i>2/14/08</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36953	CHAPITA WELLS UNIT 1036-13		SWSE	13	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15626	<i>13650</i>	9/12/2006		11/1/2006		
Comments: <i>MVRD</i> — <i>2/14/08</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37369	CHAPITA WELLS UNIT 1060-14		NESE	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15615	<i>13650</i>	8/30/2006		11/1/2006		
Comments: <i>MVRD</i> — <i>2/14/08</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

FEB 07 2008

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

2/7/2008

Date