

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 4, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1055-13
SW/NE, SEC. 13, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1055-13 B

RECEIVED

AUG 11 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

2. Name of Operator
EOG RESOURCES, INC.

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1055-13

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

9. API Well No.
43-047-3 6952

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2022' FNL, 1755' FEL**
At proposed prod. Zone
637823x 40.037857 SW/NE
4432999y -109.384574

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 13, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
19.6 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **1755'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9450'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4895.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

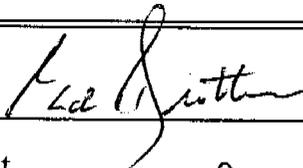
23. Estimated duration
45 DAYS

24. Attachments

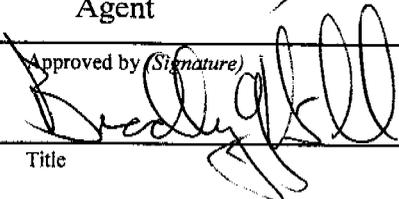
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **August 4, 2005**

Title
Agent

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III** Date **08-17-05**

Title Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action Is Necessary

AUG 11 2005

DIV. OF OIL, GAS & MINING

RECEIVED

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1055-13
SW/NE, SEC. 13, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,824'
Wasatch	4,807'
North Horn	6,769'
Island	7,082'
KMV Price River	7,304'
KMV Price River Middle	7,975'
KMV Price River Lower	8,781'
Sego	9,243'

Estimated TD: **9,450' or 200'± below Sego top**

Anticipated BHP: 5,160 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,450±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe
 Insert Float Collar (PDC drillable)
 Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1055-13
SW/NE, SEC. 13, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1055-13
SW/NE, SEC. 13, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 125 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 930 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

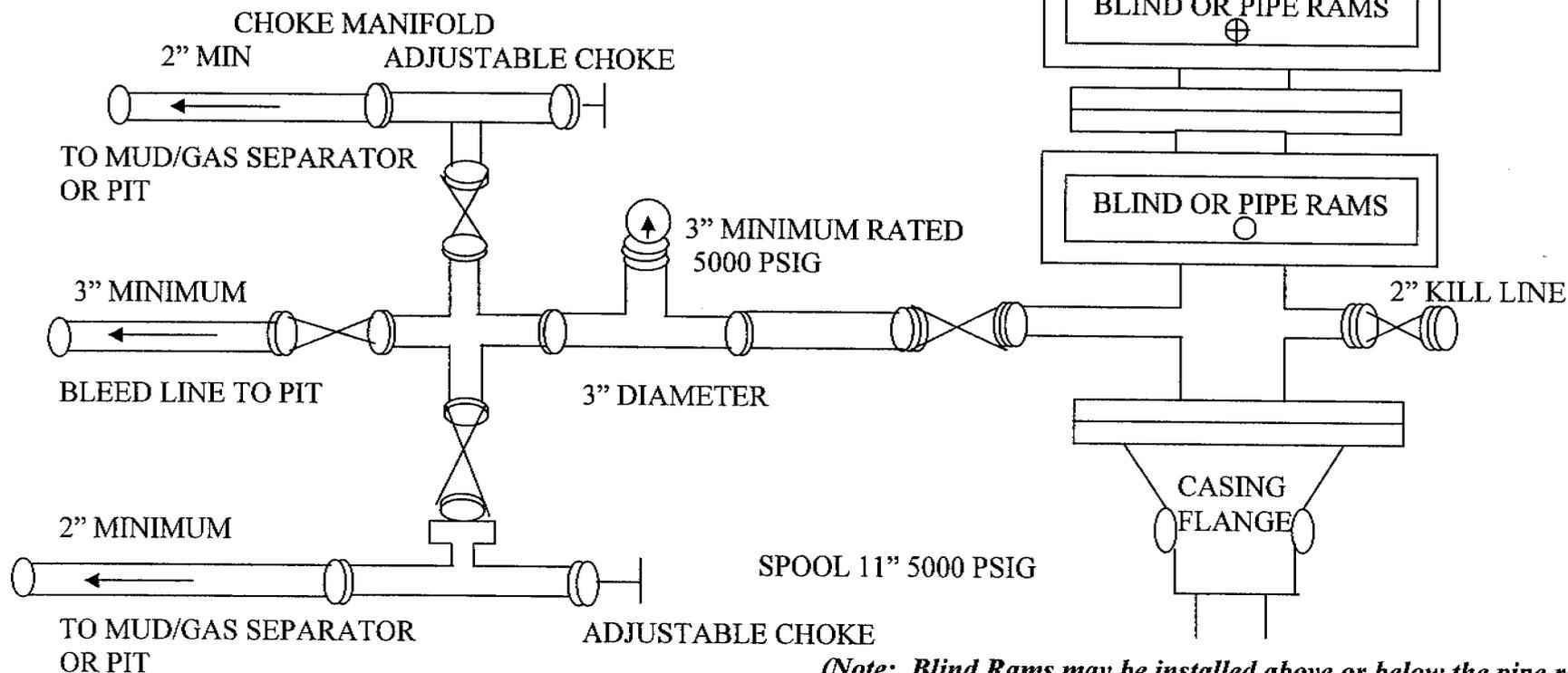
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1055-13
Lease Number: U-0282
Location: 2022' FNL & 1755' FEL, SW/NE, Sec. 13,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.6 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **A High Water Crossing will be installed in the access road.** All other road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 6*

B. Producing wells - 29*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1707' from proposed location to a point in the NW/SE of Section 13, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #1 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

A High Water Crossing will be installed in the access road.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1055-13 Well, located in the SW/NE of Section 13, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-4-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1055-13
SECTION 13, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.6 MILES.

EOG RESOURCES, INC.

CWU #1055-13

LOCATED IN UINTAH COUNTY, UTAH
SECTION 13, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

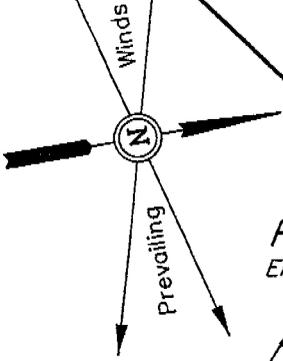
E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	6	20	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.L.	DRAWN BY: J.L.G.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1055-13
SECTION 13, T9S, R22E, S.L.B.&M.
2022' FNL 1755' FEL



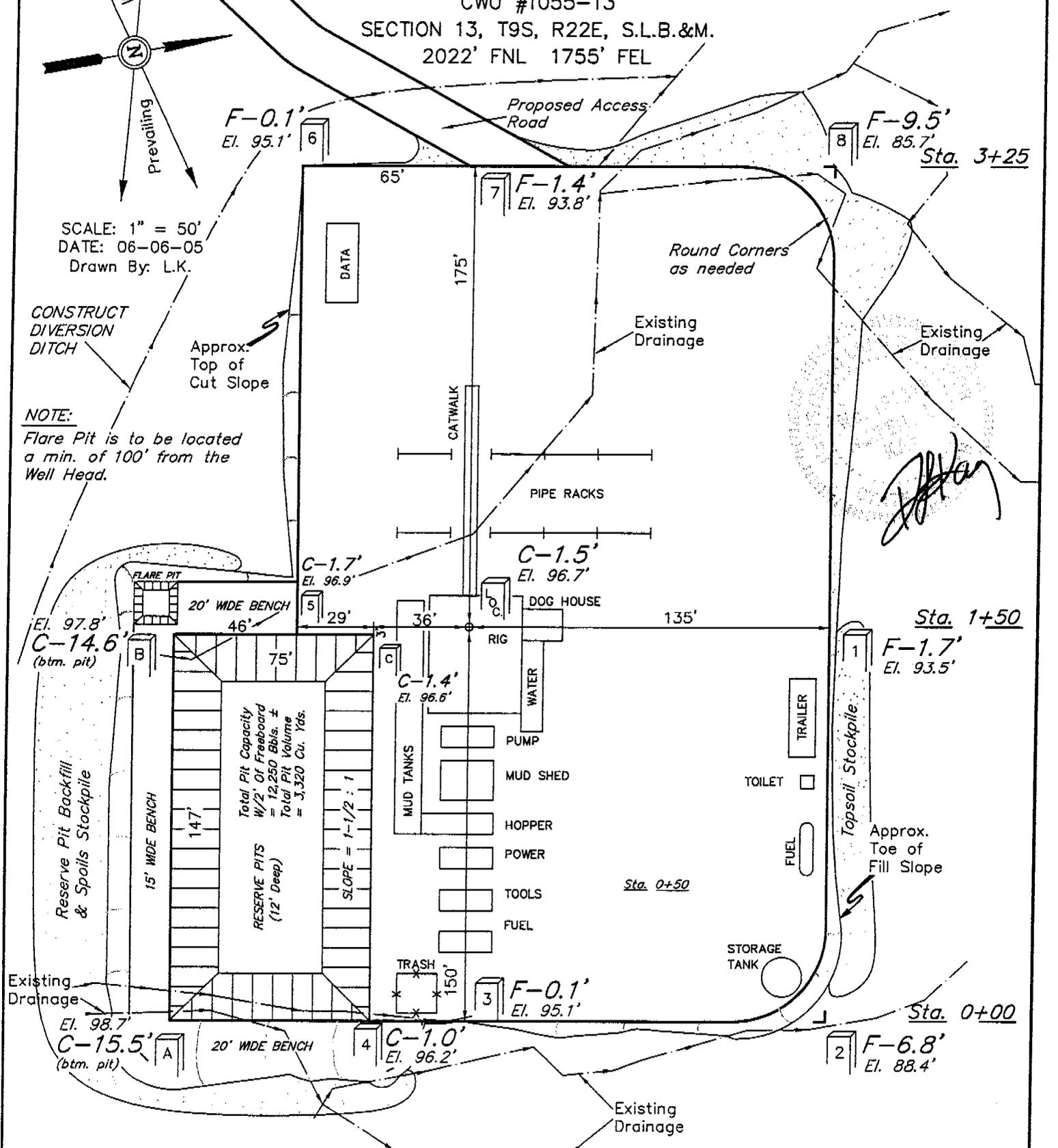
SCALE: 1" = 50'
DATE: 06-06-05
Drawn By: L.K.

CONSTRUCT
DIVERSION
DITCH

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



[Handwritten Signature]

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4896.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 4895.2'

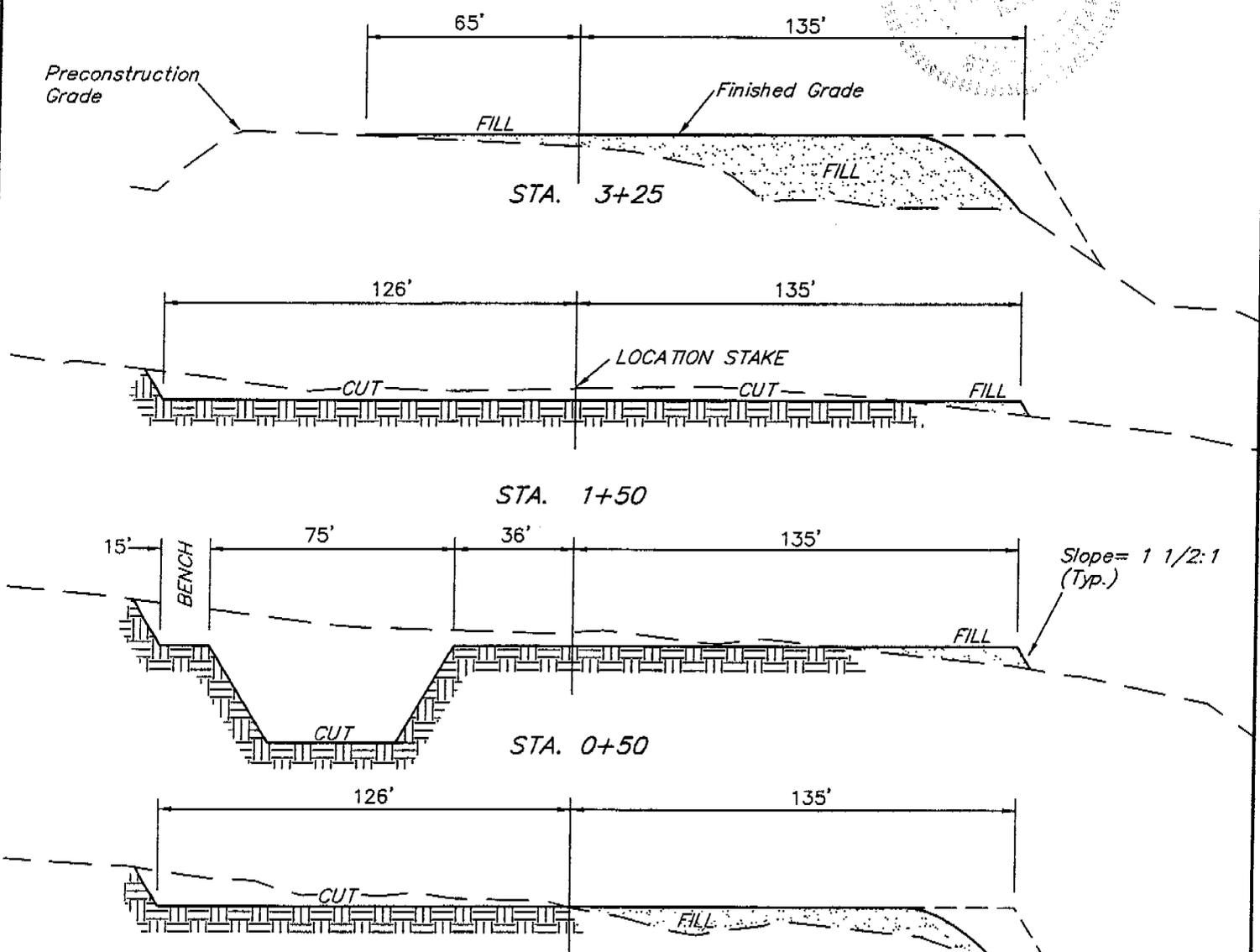
FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 CWU #1055-13
 SECTION 13, T9S, R22E, S.L.B.&M.
 2022' FNL 1755' FEL

1" = 20'
 X-Section
 Scale
 1" = 50'
 DATE: 06-06-05
 Drawn By: L.K.



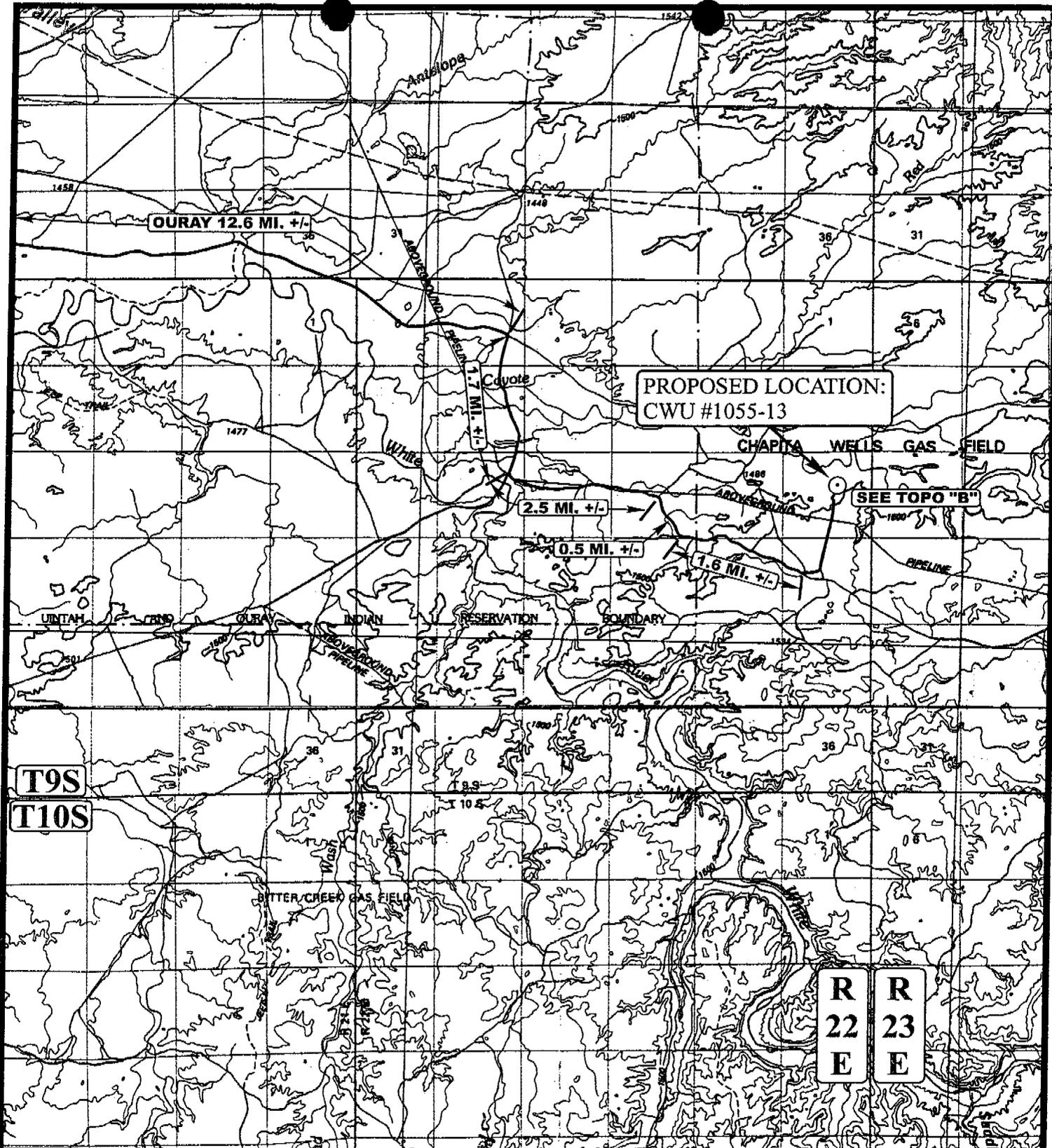
NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,640 Cu. Yds.
Remaining Location	= 6,380 Cu. Yds.
TOTAL CUT	= 8,020 CU.YDS.
FILL	= 4,720 CU.YDS.

EXCESS MATERIAL	= 3,300 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,300 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



PROPOSED LOCATION:
CWU #1055-13

SEE TOPO "B"

T9S
T10S

R 22
R 23
E E

LEGEND:

○ PROPOSED LOCATION

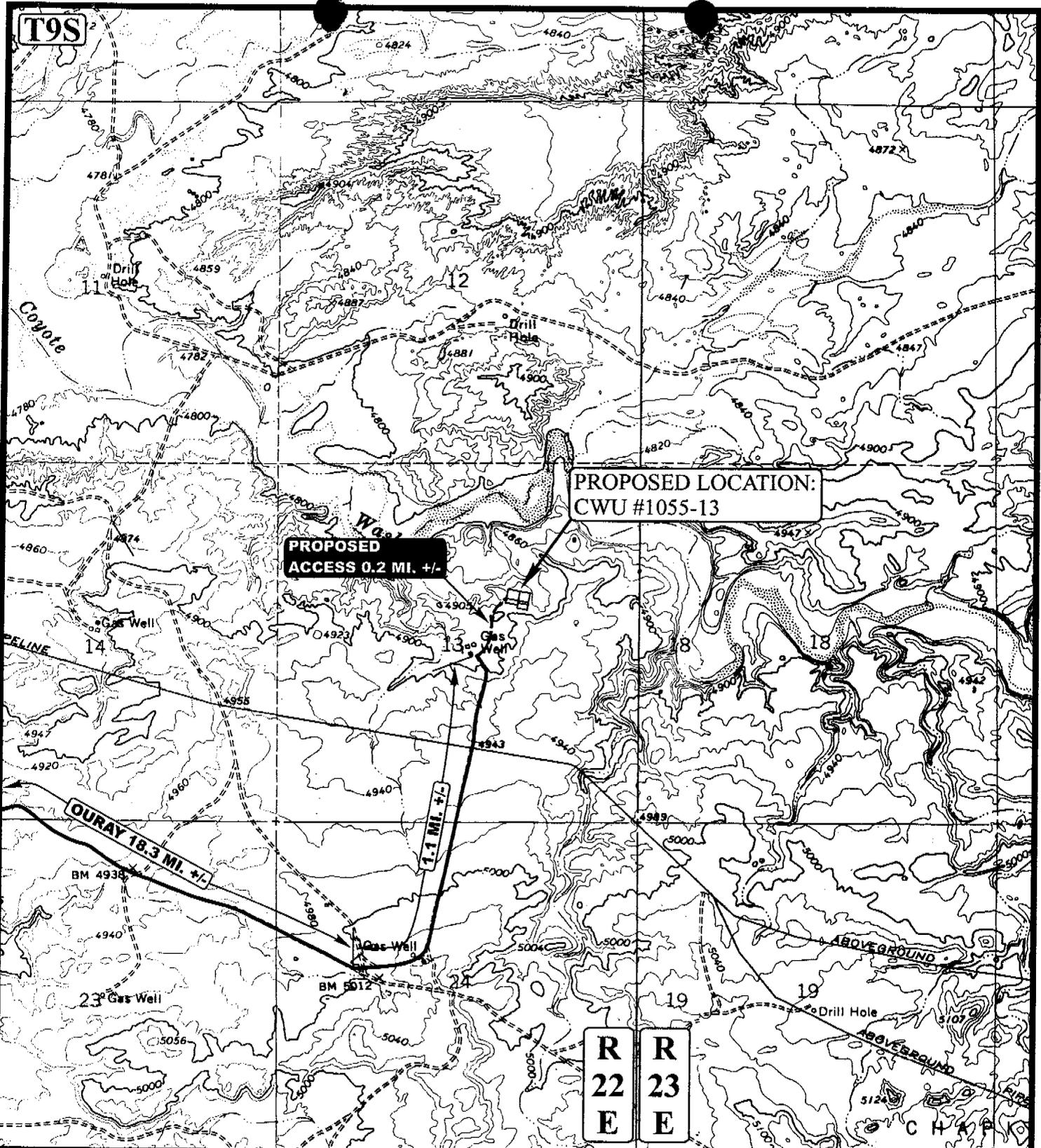


EOG RESOURCES, INC.

CWU #1055-13
SECTION 13, T9S, R22E, S.L.B.&M.
2022' FNL 1755' FEL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 6 2005
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00 **A**
TOPO



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

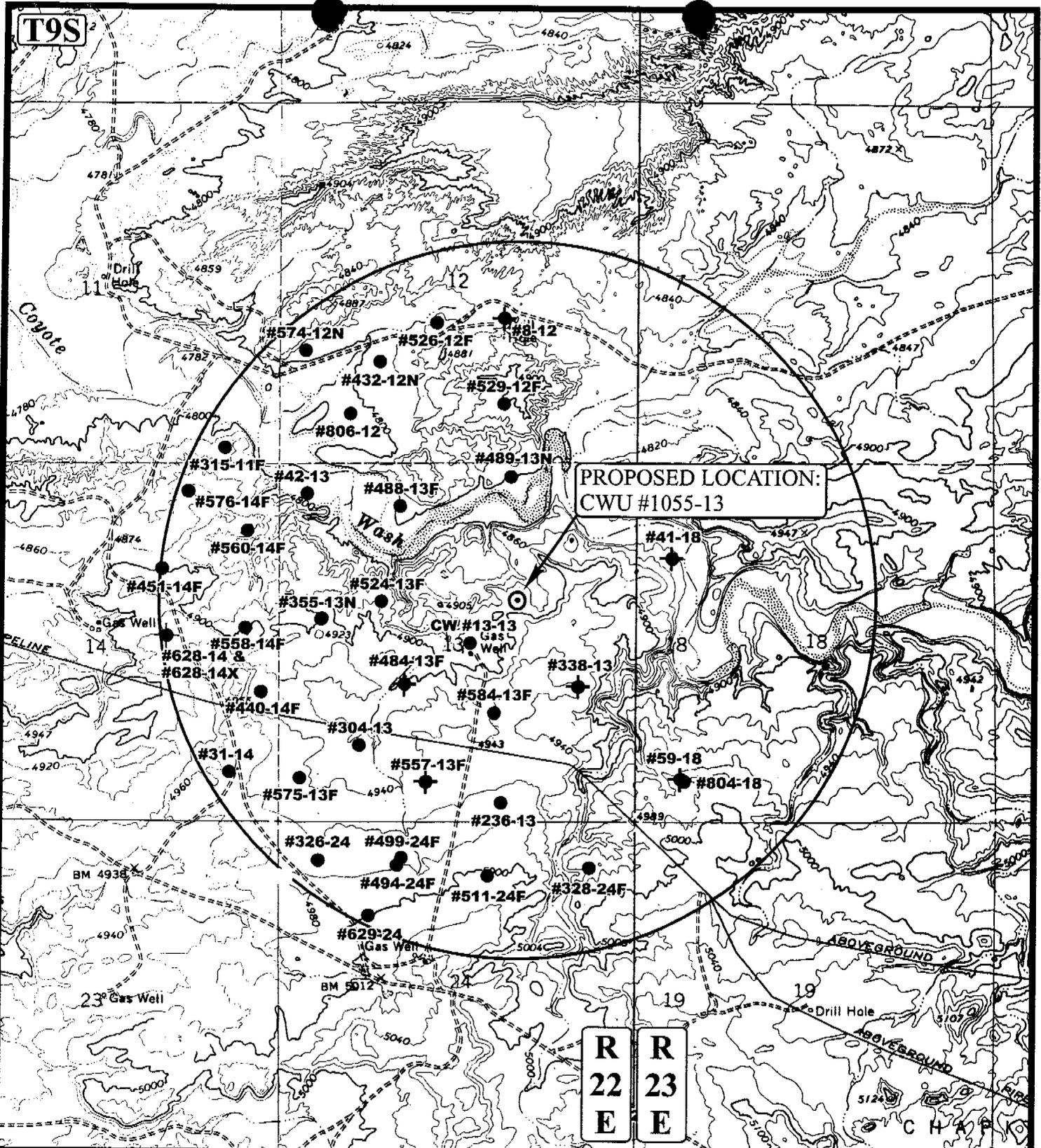


R R
22 23
E E

EOG RESOURCES, INC.

CWU #1055-13
SECTION 13, T9S, R22E, S.L.B.&M.
2022' FNL 1755' FEL

TOPOGRAPHIC	6	20	05	B TOPO
MAP	<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>	
<small>SCALE: 1" = 2000'</small>		<small>DRAWN BY: J.L.G.</small>		<small>REVISED: 00-00-00</small>



**PROPOSED LOCATION:
CWU #1055-13**

**R 22 E
R 23 E**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

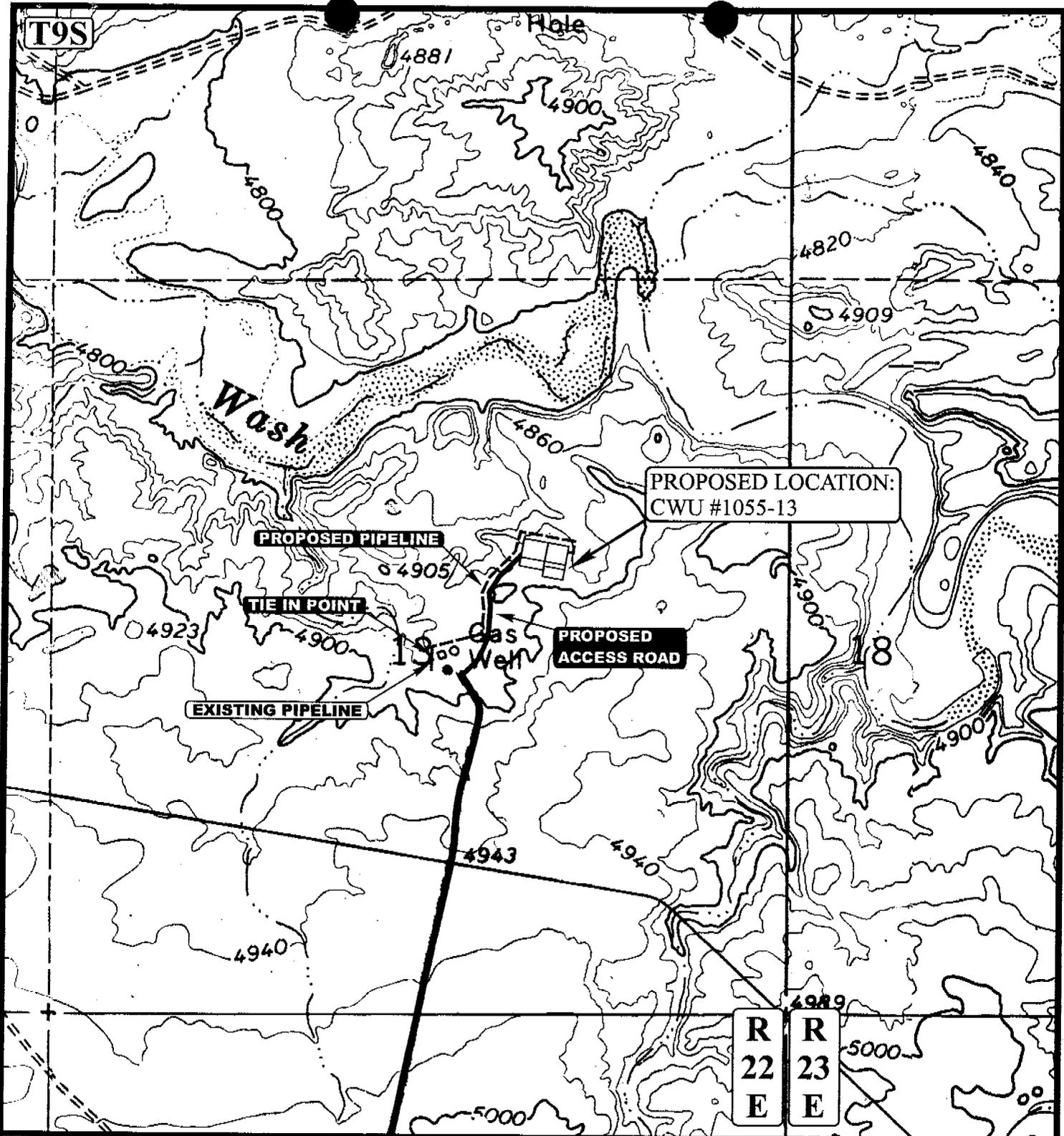
CWU #1055-13
SECTION 13, T9S, R22E, S.L.B.&M.
2022' FNL 1755' FEL

**TOPOGRAPHIC
MAP**

6 20 05
MONTH DAY YEAR

**C
TOPO**

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,707' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS



EOG RESOURCES, INC.

CWU #1055-13
 SECTION 13, T9S, R22E, S.L.B.&M.
 2022' FNL 1755' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

6	20	05
MONTH	DAY	YEAR

SCALE: 1" = 1000' | DRAWN BY: J.L.G. | REVISED: 00-00-00

D
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/11/2005

API NO. ASSIGNED: 43-047-36952

WELL NAME: CWU 1055-13
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 13 090S 220E
 SURFACE: 2022 FNL 1755 FEL
 BOTTOM: 2022 FNL 1755 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0282
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.03786
 LONGITUDE: -109.3846

RECEIVED AND/OR REVIEWED:

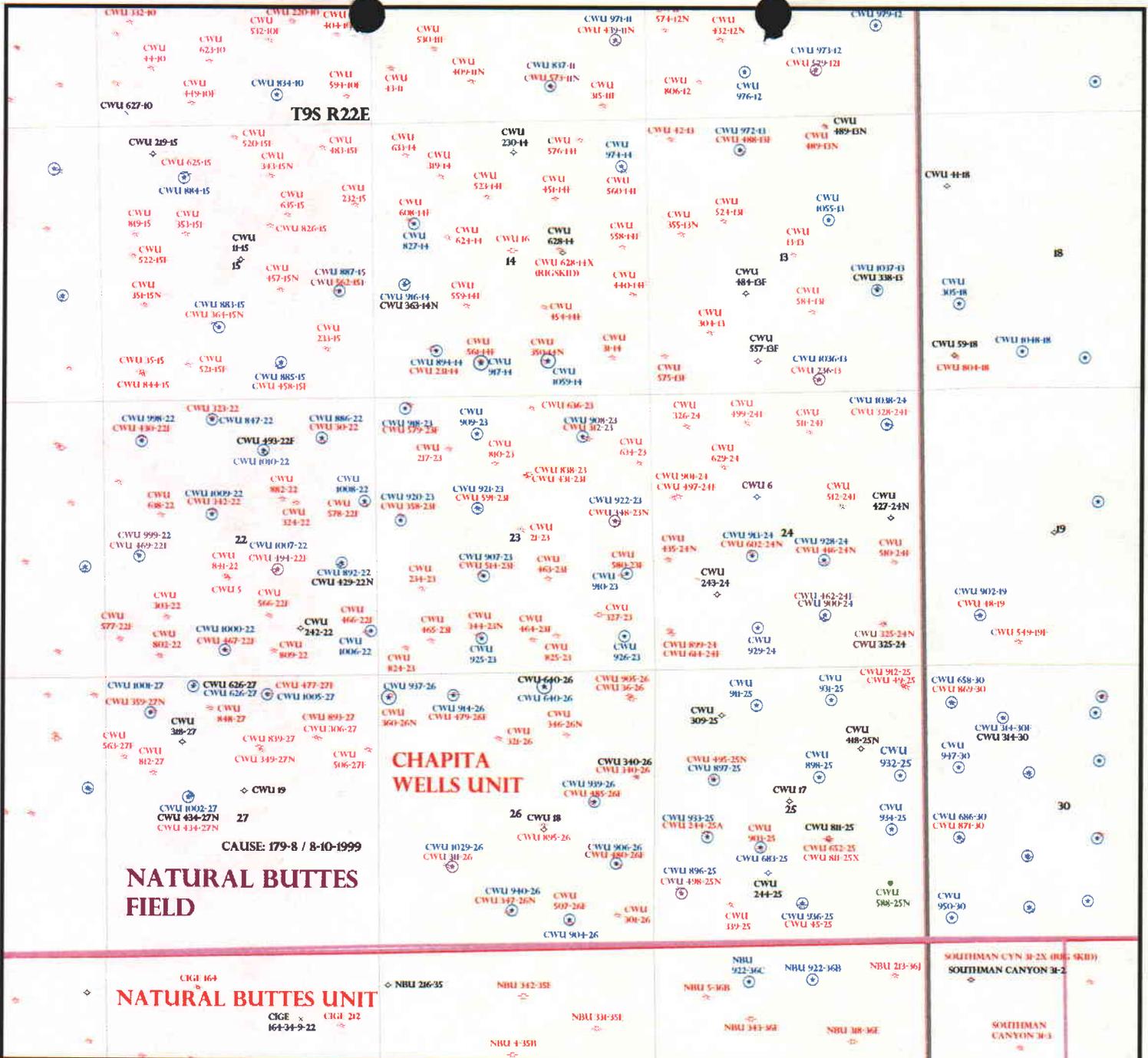
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8/10/1999
Siting: Suspends Lease On Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Oil Shale



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 13,14,24,26 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- | | |
|---------------------|--------------------|
| Field Status | Unit Status |
| ABANDONED | EXPLORATORY |
| ACTIVE | GAS STORAGE |
| COMBINED | NF PP OIL |
| INACTIVE | NF SECONDARY |
| PROPOSED | PENDING |
| STORAGE | PI OIL |
| TERMINATED | PP GAS |
| | PP GEOTHERML |
| | PP OIL |
| | SECONDARY |
| | TERMINATED |

- Wells Status**
- ☀ GAS INJECTION
 - ☀ GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - ⊗ PLUGGED & ABANDONED
 - ☀ PRODUCING GAS
 - ☀ PRODUCING OIL
 - ☀ SHUT-IN GAS
 - ☀ SHUT-IN OIL
 - ⊗ TEMP. ABANDONED
 - ⊙ TEST WELL
 - ⊙ WATER INJECTION
 - ⊙ WATER SUPPLY
 - ⊙ WATER DISPOSAL
 - ⊙ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 16-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36952	CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755 FEL	
43-047-36953	CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960 FEL	
43-047-36954	CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829 FEL	
43-047-36966	CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069 FWL	
43-047-36967	CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945 FEL	
43-047-36956	CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678 FEL	
43-047-36968	CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121 FEL	
43-047-36969	CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189 FWL	
43-047-36949	CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825 FWL	
43-047-36950	CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492 FEL	
43-047-36951	CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120 FEL	
43-047-36964	CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353 FWL	
43-047-36965	CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831 FWL	
43-047-36973	CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693 FWL	
43-047-36974	CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760 FWL	
43-047-36975	CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815 FWL	
43-047-36976	CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659 FWL	
43-047-36978	CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530 FWL	
43-047-36979	CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018 FWL	

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1055-13 Well, 2022' FNL, 1755' FEL, SW NE,
Sec. 13, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36952.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 1055-13
API Number: 43-047-36952
Lease: U-0282

Location: SW NE **Sec.** 13 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 10 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0282
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1055-13

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
4304736952

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**
3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2022' FNL, 1755' FEL** **SW/NE**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 13, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
19.6 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**
13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **1755'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9450'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4895.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

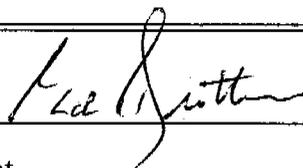
23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

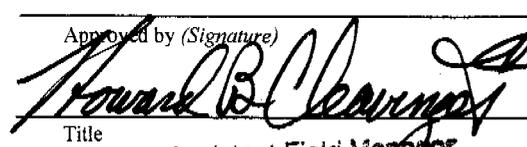
- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or as may be required by the authorized officer.

25. Signature 
Title **Agent**

Name (Printed/Typed) **Ed Trotter**
Date **August 4, 2005**

Accepted by the
Utah Division of
Oil, Gas and Mining

RECEIVED OR RECORD ONLY

Approved by (Signature) 
Title **Assistant Field Manager
Mineral Resources**

Name (Printed/Typed) **Howard B. Cleaves**
Office **Mineral Resources**
Date **01/05/2006**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

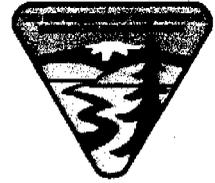
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc **Location:** SWNE Sec 13, T9S, R22E
Well No: CWU 1055-13 **Lease No:** UTU-0282

Petroleum Engineer: Matt Baker Office: 435-781-4490 Cell: 435-828-4470
Petroleum Engineer: Michael Lee Office: 435-781-4432 Cell: 435-828-7875
Supervisory Petroleum Technician: Jamie Sparger Office: 435-781-4502 Cell: 435-828-3913
BLM FAX Machine 435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Surface casing shoe integrity test shall be required.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17,110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production.

The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
 15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: EOG Resources Inc.

API Number 43-047-36952

Well Name & Number: CWU 1055-13

Lease number: UTU-282

Location: SWNE Sec, 13 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 7/25/05

Date APD Received: 8/10/05

Conditions for Approval are in the APD

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).

3. Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

4. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. Chapita Wells Unit 1055-13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2022' FNL & 1755' FEL (SWNE) Sec. 13-T9S-R22E 40.037789 LAT 109.385189 LON		9. API Well No. 43-047-36952
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Operations Clerk
Signature <i>Mary A. Maestas</i>	Date 08/01/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title Accepted by the
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Utah Division of Oil, Gas and Mining

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

For Record Only

RECEIVED

AUG 04 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2022' FNL & 1755' FEL (SWNE) Sec. 13-T9S-R22E 40.037789 LAT 109.385189 LON		8. Well Name and No. Chapita Wells Unit 1055-13
		9. API Well No. 43-047-36952
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Buried pipeline exception
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests a variance to the requirement for a buried pipeline for the referenced well.

See attached sheet.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Operations Clerk
Signature <i>Mary A. Maestas</i>	Date 08/01/2006	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Utah Division of Oil, Gas and Mining	

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(Instructions on page 2)

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

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AUG 04 2006

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 1055-13
SW/NE, Section 13, T9S, R22E
Lease Number U-0282

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 1.96 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

RECEIVED

AUG 04 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1055-13

Api No: 43-047-36952 Lease Type: FEDERAL

Section 13 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 08/10/06

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 08/11/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36952	Chapita Wells Unit 1055-13		SWNE	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15573	8/10/2006			8/17/06	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-013-32595	Ashley Federal 2		SWSW	26	6S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15574	8/10/2006			8/17/06	
Comments: <u>MNCS</u>							

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

8/14/2006

Title

Date

RECEIVED

AUG 14 2006

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2022' FNL & 1755' FEL (SW/NE)
 Sec. 13-T9S-R22E 40.037789 LAT 109.385189 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1055-13

9. API Well No.
43-047-36952

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/10/2006.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary A. Maestas** Title **Operations Clerk**

Signature *Mary A. Maestas* Date **08/14/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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(Instructions on page 2)

RECEIVED

AUG 17 2006

UNITED STATES BUREAU OF LAND MANAGEMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1055-13

9. API Well No.
43-047-36952

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2022' FNL & 1755' FEL (SW/NE)
 Sec. 13-T9S-R22E 40.037789 LAT 109.385189 LON**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary A. Maestas** Title **Operations Clerk**

Signature *Mary A. Maestas* Date **08/14/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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(Instructions on page 2)

RECORDED

AUG 17 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137
Expires: March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
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		9. API Well No. 43-047-36952
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/23/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

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NOV 06 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Operations Clerk
Signature <i>Mary A. Maestas</i>	Date 11/03/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
--	-----------------	------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 10-30-2006

Well Name	CWU 1055-13	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36952	Well Class	ISA
County, State	UINTAH, UT	Spud Date	09-06-2006	Class Date	10-23-2006
Tax Credit	N	TVD / MD	9,450/ 9,450	Property #	057271
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,910/ 4,895				
Location	Section 13, T9S, R22E, SWNE, 2022 FNL & 1755 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303484	AFE Total	1,753,900	DHC / CWC	828,700/ 925,200
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	08-16-2005
				Release Date	09-18-2006
08-16-2005 Reported By					
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
Formation :		PBTD : 0.0		MW	0.0
				Perf :	
				PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2022' FNL & 1755' FEL (SW/NE)
			SECTION 13, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.037825, LONG 109.384508 (NAD 23)
			 TRUE RIG #15
			OBJECTIVE: 9450' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-0282
			ELEVATION: 4896.7' NAT GL, 4895.2' PREP GL (DUE TO ROUNDING 4895' IS THE PREP GL), 4910' KB (15')
			 EOG WI 50%, NRI 43.5%

08-04-2006	Reported By	TROTTER			
Daily Costs: Drilling	\$37,800	Completion	\$0	Daily Total	\$37,800

Cum Costs: Drilling \$37,800 **Completion** \$0 **Well Total** \$37,800
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 BEGAN CONSTRUCTION OF LOCATION; 10% COMPLETE.

08-08-2006 **Reported By** TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$37,800 **Completion** \$0 **Well Total** \$37,800
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION IS 50% COMPLETE.

08-09-2006 **Reported By** TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$37,800 **Completion** \$0 **Well Total** \$37,800
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION IS 60% COMPLETE.

08-10-2006 **Reported By** TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$37,800 **Completion** \$0 **Well Total** \$37,800
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION IS 70% COMPLETE.

08-14-2006 **Reported By** TROTTER / DALL COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$37,800 **Completion** \$0 **Well Total** \$37,800
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION/ WO AIR RIG

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION IS 90% COMPLETE. ROCKER DRILLING SPUD A 17 1/2" HOLE ON 8/10/2006 @ 10:00 AM. SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MIKE LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 8/10/2006 @ 9:00 AM.

08-16-2006 **Reported By** JERRY BARNES

Daily Costs: Drilling \$201,959 **Completion** \$0 **Daily Total** \$201,959
Cum Costs: Drilling \$239,759 **Completion** \$0 **Well Total** \$239,759
MD 2,495 **TVD** 2,495 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>LOCATION IS 100% COMPLETE. MIRU CRAIG'S AIR RIG #2. DRILLED 12-1/4" HOLE TO 2480' GL. ENCOUNTERED WATER AT 1850'. RAN 57 JTS (2446.3') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2461' KB. RDMO CRAIG'S AIR RIG.</p> <p>RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 310 SX (64 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/185.6 BBLs FRESH WATER. BUMPED PLUG W/310# @ 5:24 PM, 8/14/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.</p> <p>TOP JOB #1: MIXED & PUMPED 140 SX (29 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.</p> <p>TOP JOB #2: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.</p> <p>TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. HOLE FILLED AND STOOD FULL, 1 BBL TO PIT. RD BIG 4 CEMENTERS.</p> <p>PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.</p> <p>MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2348' PICK UP TO 2340' & TOOK SURVEY = 1 DEGREE.</p> <p>JERRY BARNES NOTIFIED DONNA KENNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 8/11/2006 @ 2:00 PM.</p>

09-03-2006 **Reported By** **DAN LINDSEY**
Daily Costs: Drilling \$22,591 **Completion** \$0 **Daily Total** \$22,591
Cum Costs: Drilling \$252,789 **Completion** \$0 **Well Total** \$252,789
MD 2,495 **TVD** 2,495 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RD RT

Start	End	Hrs	Activity Description
00:00	06:00	6.0	<p>RDRT.</p> <p>5 MEN, 30 MAN-HOURS NO ACCIDENTS</p> <p>MATERIAL TRANSFERS FROM CWU 1047-07 TO CWU 1055-13: 9 JTS (360.56') 4.5", 11.6#, HC P-110 LTC CASING</p>

1844 GALS DIESEL, 4140 GALS PROPANE

09-04-2006 Reported By DAN LINDSEY

DailyCosts: Drilling \$13,790 Completion \$0 Daily Total \$13,790
 Cum Costs: Drilling \$263,457 Completion \$0 Well Total \$263,457
 MD 2,495 TVD 2,495 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MOVING RIG

Start End Hrs Activity Description
 06:00 17:00 11.0 HELD SAFETY MEETING W/RIG CREWS. RDRT ON CWU 1047-07.

10 MEN, 105 MAN-HOURS
 NO ACCIDENTS

09-05-2006 Reported By DAN LINDSEY

DailyCosts: Drilling \$22,638 Completion \$0 Daily Total \$22,638
 Cum Costs: Drilling \$286,095 Completion \$0 Well Total \$286,095
 MD 2,495 TVD 2,495 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start End Hrs Activity Description
 07:00 19:00 12.0 HELD SAFETY MEETING W/RIG CREWS AND RIG MOVERS. MOVED RIG TO LOCATION FROM CWU 1047-07. RU FLOOR. RELEASED TRUCKS @ 16:30 HRS. RAISED DERRICK @ 17:00 HRS. RURT. 60% RIGGED UP.

15 MEN, 180 MAN-HOURS
 NO ACCIDENTS

NOTIFIED JAMIE SPARGER/BLM IN VERNAL & CAROL DANIELS W/UDOGM IN SLC @ 14:45 HRS, 9/4/06 OF BOP TEST 06:00 HRS, 9/6/06.

09-06-2006 Reported By DAN LINDSEY/DANE CAMBERN

DailyCosts: Drilling \$22,178 Completion \$0 Daily Total \$22,178
 Cum Costs: Drilling \$307,452 Completion \$0 Well Total \$307,452
 MD 2,495 TVD 2,495 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TESTING BOPE

Start End Hrs Activity Description
 06:00 18:00 12.0 HELD SAFETY MEETING W/RIG CREWS. RURT. 100% RIGGED UP.

15 MEN, 165 MAN-HOURS
 NO ACCIDENTS

09-07-2006 Reported By DANE CAMBERN

DailyCosts: Drilling \$99,888 Completion \$0 Daily Total \$99,888
 Cum Costs: Drilling \$407,340 Completion \$0 Well Total \$407,340
 MD 3,343 TVD 3,343 Progress 848 Days 1 MW 8.5 Visc 34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	START RIG ON DAY RATE AT 06:00 HRS, 9/6/06. TEST BOPS, CHOKE LINES, MANIFOLD AND VALVES AND STAND PIPE.
11:30	17:30	6.0	PU BHA & TOOLS.
17:30	19:30	2.0	DRILL CEMENT/FLOAT EQUIPMENT.
19:30	20:00	0.5	SPOT GEL PILL AND PERFORM FIT, 520 PSI, 12.3 PPG EQV.
20:00	06:00	10.0	DRILLED FROM 2495' TO 3343', MW 8.5 PPG, VIS 34.

NO ACCIDENTS

06:00 18.0 SPUD 7 7/8" HOLE @ 20:00 HRS, 9/6/2006.

09-08-2006 Reported By DANE CAMBERN

Daily Costs: Drilling	\$56,820	Completion	\$0	Daily Total	\$56,820						
Cum Costs: Drilling	\$463,856	Completion	\$0	Well Total	\$463,856						
MD	4,840	TVD	4,840	Progress	1,497	Days	2	MW	8.8	Visc	34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED FROM 3343' TO 3580'.
09:00	09:30	0.5	SERVICE RIG.
09:30	10:00	0.5	SURVEY @ 3500', 2.5 DEG.
10:00	06:00	20.0	DRILLED FROM 3580' TO 4840', MW 9.0, VIS 33. BGG 350U.

NO ACCIDENTS
DIESEL 4000 GALS, USED 840 GALS
PROPANE 2280 GALS, USED 300 GALS

09-09-2006 Reported By DANE CAMBERN

Daily Costs: Drilling	\$40,063	Completion	\$0	Daily Total	\$40,063						
Cum Costs: Drilling	\$503,919	Completion	\$0	Well Total	\$503,919						
MD	5,702	TVD	5,702	Progress	862	Days	3	MW	9.3	Visc	36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED FROM 4840' TO 4977'.
08:00	08:30	0.5	SERVICE RIG.
08:30	06:00	21.5	DRILLED FROM 4977' TO 5702'. MW 9.8, VIS 35, BGG 100

NO ACCIDENTS.
DIESEL = 3188 GALS, USED 1053
PROPANE = 4080 GALS, USED 1021

09-10-2006 Reported By DANE CAMBERN

Daily Costs: Drilling \$32,745 **Completion** \$0 **Daily Total** \$32,745
Cum Costs: Drilling \$536,664 **Completion** \$0 **Well Total** \$536,664
MD 6,202 **TVD** 6,202 **Progress** 550 **Days** 4 **MW** 10.1 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRC OUT SWEEP.
06:30	10:30	4.0	POH FOR BIT #2.
10:30	13:30	3.0	PU BIT #2, LD REAMERS, TIH.
13:30	14:00	0.5	WASH AND REAM 105' TO BOTTOM.
14:00	16:30	2.5	DRILLED FROM 5702' TO 5776'.
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILLED FROM 6776' TO 6252'. MW 10.4. VIS 35. BGG 40

NO ACCIDENTS.
 DIESEL = 6398 GALS, USED 308.
 PROPANE = 3720 GALS, USED 960

09-11-2006 Reported By DANE CAMBERN

Daily Costs: Drilling \$31,463 **Completion** \$0 **Daily Total** \$31,463
Cum Costs: Drilling \$568,128 **Completion** \$0 **Well Total** \$568,128
MD 7,155 **TVD** 7,155 **Progress** 953 **Days** 5 **MW** 10.4 **Visc** 41.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED FROM 6202' TO 6369'.
08:30	09:00	0.5	SERVICE RIG.
09:00	19:30	10.5	DRILLED FROM 6369' TO 6777'. HAVE TIGHT HOLE ON LAST CONN.
19:30	20:00	0.5	WORKED TIGHT HOLE. WASH AND REAM UNTIL OK.
20:00	06:00	10.0	DRILLED FROM 6777' TO 7155". MW 10.6, VIS 36, BGG 50

NO ACCIDENTS.
 DIESEL 5351 GALS, USED 1047
 PROPANE 3480 GALS, USED 240 GALS

09-12-2006 Reported By DANE CAMBERN

Daily Costs: Drilling \$33,503 **Completion** \$0 **Daily Total** \$33,503
Cum Costs: Drilling \$601,632 **Completion** \$0 **Well Total** \$601,632
MD 7,807 **TVD** 7,807 **Progress** 752 **Days** 6 **MW** 10.7 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED FROM 7155' TO 7344'.
11:00	11:30	0.5	SERVICE RIG.
11:30	22:00	10.5	DRILLED FROM 7344' TO 7656'. MW 11.3, VIS 38.

22:00 23:00 1.0 MIX AND PUMP LCM SWEEP. WORK PIPE. 50K OVERPULL.
 23:00 01:30 2.5 DRILLED FROM 7656' TO 7720'.
 01:30 03:00 1.5 MIX AND PUMP LCM SWEEP. WORK PIPE. 30K OVERPULL. MW 11.3.
 03:00 06:00 3.0 DRILLED FROM 7720' TO 7807'. MW 11.3, VIS 37, BGG 50

NO ACCIDENTS.
 DIESEL 4333 GALS USED 1018.
 PROPANE 2400 GALS USED 1080

09-13-2006 Reported By DANE CAMBERN
Daily Costs: Drilling \$40,307 **Completion** \$0 **Daily Total** \$40,307
Cum Costs: Drilling \$637,982 **Completion** \$0 **Well Total** \$637,982
MD 8,325 **TVD** 8,325 **Progress** 518 **Days** 7 **MW** 11.3 **Visc** 41.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED FROM 7807' TO 7910'.
09:30	10:00	0.5	SERVICE RIG.
10:00	06:00	20.0	DRILLED FROM 7910' TO 8325'. MW 11.8, VIS 38, BGG 300.

NO ACCIDENTS.
 DIESEL 3836 GALS, USED 497
 PROPANE 1920 GALS, USED 680

09-14-2006 Reported By DANE CAMBERN
Daily Costs: Drilling \$39,542 **Completion** \$0 **Daily Total** \$39,542
Cum Costs: Drilling \$677,524 **Completion** \$0 **Well Total** \$677,524
MD 8,376 **TVD** 8,376 **Progress** 51 **Days** 8 **MW** 11.5 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: REAMING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED FROM 8325' TO 8376'.
09:30	14:00	4.5	POH FOR BIT #3
14:00	14:30	0.5	PU BIT #3 AND NEW MUD MOTOR.
14:30	15:30	1.0	TIH TO BTM SURFACE CSG.
15:30	16:30	1.0	CUT DRILL LINE.
16:30	18:00	1.5	TIH TO 4680'. FOUND BRIDGE.
18:00	20:00	2.0	WASH AND REAM FROM 4680' TO 4795'.
20:00	21:00	1.0	TIH TO 6075'. FOUND BRIDGE.
21:00	06:00	9.0	WASH AND REAM FROM 6075' TO 6158'. MW 12, VIS 41, BGG 14. REAM EACH CONN MULTIPLE TIMES. MAKE CONN AND UNABLE TO GET BUSHING IN TABLE. REAM W/MUD MOTOR UNTIL BUSHING SET. ZERO WOB AND USING 80 RPM ROTARY.

NO ACCIDENTS.
 DIESEL 2719 GALS USED 1117.
 PROPANE 1320 GALS USED 600

09-15-2006 Reported By DANE CAMBERN

Daily Costs: Drilling	\$42,502	Completion	\$0	Daily Total	\$42,502						
Cum Costs: Drilling	\$720,026	Completion	\$0	Well Total	\$720,026						
MD	8,576	TVD	8,576	Progress	200	Days	9	MW	11.8	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	REAMING FROM 650' TO 6307'.
07:30	09:00	1.5	TIH TO 7941'.
09:00	10:00	1.0	REAMING FROM 7941' TO 8376'.
10:00	12:00	2.0	DRILL FROM 8376' TO 8430'. MW 12.
12:00	12:30	0.5	SERVICE RIG.
12:30	03:00	14.5	DRILL FROM 8430' TO 8576'. MW 12.1, VIS 40, BGG 350.
03:00	06:00	3.0	TRIP FOR BIT #4.

NO ACCIDENTS.
 DIESEL: 1844 GALS, USED 975
 PROPANE 3120 GALS, USED 710

09-16-2006 Reported By DANE CAMBERN

Daily Costs: Drilling	\$46,811	Completion	\$0	Daily Total	\$46,811						
Cum Costs: Drilling	\$766,837	Completion	\$0	Well Total	\$766,837						
MD	9,005	TVD	9,005	Progress	429	Days	10	MW	12.1	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISH OUT OF HOLE.
09:00	12:30	3.5	TIH WITH BIT #4.
12:30	13:00	0.5	WASH/REAM 60' TO BOTTOM.
13:00	06:00	17.0	DRILLED 8576' TO 9005', MW 12.3, VIS 40, BGG 950, 2' - 4' FLARE.

NO ACCIDENTS
 DIESEL

09-17-2006 Reported By DANE CAMBERN

Daily Costs: Drilling	\$59,725	Completion	\$0	Daily Total	\$59,725						
Cum Costs: Drilling	\$826,563	Completion	\$0	Well Total	\$826,563						
MD	9,433	TVD	9,433	Progress	428	Days	11	MW	1222.1	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 9005' TO 9153'.
11:00	11:30	0.5	SERVICE RIG.
11:30	06:00	18.5	DRILLED FROM 9153' TO 9433', MW 12.3, VIS 41, BGG 630.

NO ACCIDENTS

DIESEL 3836 GALS, USED 1004, PROPANE 1560 GALS, USED 900 GALS

09-18-2006	Reported By	DANE CAMBERN									
Daily Costs: Drilling	\$64,931	Completion	\$108,869	Daily Total	\$173,801						
Cum Costs: Drilling	\$891,495	Completion	\$108,869	Well Total	\$1,000,365						
MD	9,440	TVD	9,440	Progress	7	Days	12	MW	12.2	Visc	42.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUN CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED FROM 9433' TO 9440' TD. REACHED TD AT 07:30 HRS, 9/17/06 AT 9440' AS PER GEORGE ROSS/JIM TILLEY.
07:30	08:30	1.0	PUMP SWEEP. CIRC BTMS UP.
08:30	12:00	3.5	MADE 40 STAND SHORT TRIP, NO PROBLEMS.
12:00	13:00	1.0	PUMP SWEEP.
13:00	13:30	0.5	SERVICE RIG
13:30	18:00	4.5	PUMP LCM SWEEP. DROPPED TOTCO. PUMP SLUG. DRILL PHASE COMPLETE @ 18:00 HRS, 9/17/2006.
18:00	03:00	9.0	LD DP AND BHA. PULL WEAR BUSHING. BREAK KELLY.
03:00	06:00	3.0	RU WEATHERFORD CASING CREW. HOLD SAFETY MEETING. RUN 4 1/2" CASING.

NO ACCIDENTS

DIESEL 3836 GALS, USED 0 GALS, PROPANE 3120 GALS, USED 440 GALS

09-19-2006	Reported By	DANE CAMBERN									
Daily Costs: Drilling	\$25,269	Completion	\$65,036	Daily Total	\$90,306						
Cum Costs: Drilling	\$916,764	Completion	\$173,906	Well Total	\$1,090,671						
MD	9,440	TVD	9,440	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FINISHED RUNNING 221 JOINTS (219 FULL JTS + 2 MARKER JTS) OF 4.5", HC P-110, 11.6#, LTC CASING. LANDED AT 9437' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FC AT 9391', 53 JTS CASING, MARKER JT AT 7102', 65 JTS CASING, MARKER JT AT 4303', 100 JTS CASING. TAG BTM OK.
10:00	12:00	2.0	CIRCULATE BOTTOMS UP.
12:00	15:30	3.5	RU SCHLUMBERGER AND CEMENTED CASING WITH 470 SKS 35/65 POZ, YLD 1.75, WT 13.0 PPG FOLLOWED BY 1520 SKS 50/50 POZ, YLD 1.29, WT 14.1 PPG. GOOD RETURNS THRU OUT. PLUG BUMPED 1513 HRS ON 9/18/2006. BUMPED PLUG W/3533 PSI. FLOATS HELD. JOB COMPLETE.
15:30	17:30	2.0	CLEAN PITS.
<p>TRANSFERRED THE FOLLOWING FROM CWU 1055-13 TO CWU 1037-13:</p> <p>7 JTS(296.32') 11.6# HCP-110 LTC CASING</p> <p>3031 GALS DIESEL</p> <p>2760 GALS PROPANE</p>			
17:30		6.5	RIG RELEASED @ 17:30 HRS, 9/18/2006.

CASING POINT COST \$914,688

09-22-2006 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$44,263 Daily Total \$44,263

Cum Costs: Drilling \$916,764 Completion \$218,169 Well Total \$1,134,934

MD 9,440 TVD 9,440 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : PBT D : 9391.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 20-SEP-2006. MIRU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBT D TO 60'. CEMENT TOP ABOVE 60'. RD SCHLUMBERGER.

09-23-2006 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$1,295 Daily Total \$1,295

Cum Costs: Drilling \$916,764 Completion \$219,464 Well Total \$1,136,229

MD 9,440 TVD 9,440 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 9391.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description

14:00 15:00 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.

09-27-2006 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$26,770 Daily Total \$26,770

Cum Costs: Drilling \$916,764 Completion \$246,234 Well Total \$1,162,999

MD 9,440 TVD 9,440 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 9391.0 Perf : 8542 - 9162 PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 16:00 10.0 RU CUTTERS WIRELINE. PERFORATED LPR FROM 8882'-83', 8896'-98', 8912'-13', 8954'-55', 8972'-73', 9025'-26', 9074'-75', 9089'-90', 9116'-17', 9131'-32', 9155'-56' & 9161'-62' @ 2 SPF & 180° PHASING. RDWL. RU BJ. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5015 GAL LIGHTNING+ PAD, 36791 GAL LIGHTNING WITH 130996# 20/40 SAND @ 1-6 PPG. MTP 7378 PSIG. MTR 49.8 BPM. ATP 5884 PSIG. ATR 47.1 BPM. ISIP 3177 PSIG. RD BJ.

RUWL. SET 10K CFP @ 8800'. PERFORATED MPR FROM 8542'-44', 8557'-58', 8563'-64', 8652'-53', 8689'-90', 8695'-96', 8732'-33', 8755'-56', 8762'-63', 8772'-73' & 8782'-83' @ 3 SPF & 120° PHASING. RDWL. SD FOR BJ EQUIPMENT REPAIRS.

09-28-2006 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$7,945 Daily Total \$7,945

Cum Costs: Drilling \$916,764 Completion \$254,179 Well Total \$1,170,944

MD 9,440 TVD 9,440 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 9391.0 Perf : 7412 - 9162 PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start End Hrs Activity Description

06:00 20:00 14.0 SICP 2456 PSIG. RU BJ. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4973 GAL LIGHTNING+ PAD, 45194 GAL LIGHTNING WITH 168385# 20/40 SAND @ 1-6 PPG. MTP 6539 PSIG. MTR 50.6 BPM. ATP 6280 PSIG. ATR 49.6 BPM. ISIP 3613 PSIG. RD BJ.

RUWL. SET 10K CFP @ 8510'. PERFORATED MPR FROM 8331'-32', 8343'-45', 8389'-91', 8397'-98', 8419'-20', 8460'-62', 8480'-81', 8487'-88', 8495'-96' @ 3 SPF & 120° PHASING. RDWL. RU BJ. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5061 GAL LIGHTNING+ PAD, 36535 GAL LIGHTNING WITH 131070# 20/40 SAND @ 1-6 PPG. MTP 6798 PSIG. MTR 51.5 BPM. ATP 6463 PSIG. ATR 50.7 BPM. ISIP 3593 PSIG. RD BJ.

RUWL. SET 10K CFP @ 8300'. PERFORATED MPR FROM 8047'-48', 8054'-55', 8061'-62', 8113'-14', 8132'-33', 8167'-68', 8181'-82', 8191'-92', 8234'-35', 8248'-49', 8261'-62', 8275'-76' @ 3 SPF & 120° PHASING. RDWL. RU BJ. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4985 GAL LIGHTNING+ PAD, 57344 GAL LIGHTNING WITH 237821# 20/40 SAND @ 1-6 PPG. MTP 6570 PSIG. MTR 52.2 BPM. ATP 5884 PSIG. ATR 50.0 BPM. ISIP 2592 PSIG. RD BJ.

RUWL. SET 10K CFP @ 8030'. PERFORATED UPR FROM 7841'-42', 7856'-57', 7862'-63', 7873'-74', 7898'-99', 7910'-12', 7947'-48', 7956'-57', 7963'-64', 7968'-69', 7978'-79', 7998'-99', 8005'-06' @ 2 SPF & 180° PHASING. RDWL. RU BJ. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4969 GAL LIGHTNING+ PAD, 44915 GAL LIGHTNING WITH 168372# 20/40 SAND @ 1-6 PPG. MTP 6432 PSIG. MTR 50.9 BPM. ATP 5685 PSIG. ATR 50.0 BPM. ISIP 2397 PSIG. RD BJ.

RUWL. SET 10K CFP @ 7780'. PERFORATED UPR FROM 7655'-56', 7667'-68', 7686'-87', 7694'-96', 7707'-08', 7727'-29', 7745'-46', 7754'-56', 7762'-63' @ 3 SPF & 120° PHASING. RDWL. RU BJ. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5086 GAL LIGHTNING+ PAD, 36527 GAL LIGHTNING WITH 131773# 20/40 SAND @ 1-6 PPG. MTP 6158 PSIG. MTR 50.9 BPM. ATP 5685 PSIG. ATR 50.3 BPM. ISIP 2726 PSIG. RD BJ.

RUWL. SET 10K CFP @ 7620'. PERFORATED UPR FROM 7412'-13', 7421'-22', 7448'-49', 7466'-67', 7474'-75', 7512'-13', 7526'-27', 7539'-40', 7545'-46', 7559'-60', 7571'-72', 7580'-81' @ 3 SPF & 120° PHASING. RDWL. SDFN.

[8344' - 8345'] NO HOLES GUN MISS FIRED.

JRS

09-29-2006		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$567,489	Daily Total	\$567,489
Cum Costs: Drilling	\$916,764	Completion	\$821,669	Well Total	\$1,738,433
MD	9.440	TVD	9.440	Progress	0
		Days	18	MW	0.0
Formation : MESAVERDE		PBTD : 9391.0		Perf : 7185- 9162	
				PKR Depth : 0.0	
Activity at Report Time: PREP TO MIRUSU					

Start	End	Hrs	Activity Description
06:00	12:00	6.0	SICP 1824 PSIG. RU BJ. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5027 GAL LIGHTNING+ PAD, 44203 GAL LIGHTNING WITH 168633# 20/40 SAND @ 1-6 PPG. MTP 5716 PSIG. MTR 50.8 BPM. ATP 5198 PSIG. ATR 50.3 BPM. ISIP 2336 PSIG. RD BJ.

RUWL. SET 10K CFP @ 7385'. PERFORATED UPR FROM 7185'-86', 7202'-03', 7220'-21', 7229'-31', 7284'-85', 7292'-93', 7317'-18', 7324'-25', 7354'-56', 7362'-63' @ 3 SPF & 120° PHASING. RDWL. RU BJ. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5040 GAL LIGHTNING+ PAD, 48300 GAL LIGHTNING WITH 200085# 20/40 SAND @ 1-6 PPG. MTP 5670 PSIG. MTR 50.7 BPM. ATP 5426 PSIG. ATR 50.1 BPM. ISIP 2303 PSIG. RD BJ.

RUWL. SET 10K CBP AT 7150'. BLEED OFF PRESSURE. RDWL. SDFN.

09-30-2006		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$9,633	Daily Total	\$9,633
Cum Costs: Drilling	\$916,764	Completion	\$831,302	Well Total	\$1,748,066

MD 9,440 TVD 9,440 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9391.0 Perf : 7185-9162 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU ROYAL WELL SERVICE. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH W/3 7/8" BIT & PUMP OFF BIT SUB TO CBP @ 7150'. SDFN.

10-03-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$61,407	Daily Total	\$61,407
Cum Costs: Drilling	\$916,764	Completion	\$892,709	Well Total	\$1,809,473

MD 9,440 TVD 9,440 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9391.0 Perf : 7185-9162 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7150', 7380', 7620', 7780', 8030', 8300', 8510' & 8800'. CLEANED OUT TO 9276'. LANDED TUBING @ 7152' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1750 PSIG. 48 BFPH. RECOVERED 808 BLW. 9692 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2 3/8" 4.7# N80 TBG 32.31'
 XN NIPPLE 1.10'
 221 JTS 2 3/8" 4.7# N80 TBG 7102.21'
 BELOW KB 15.00'
 LANDED @ 7151.53' KB

10-04-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$5,629	Daily Total	\$5,629
Cum Costs: Drilling	\$916,764	Completion	\$898,338	Well Total	\$1,815,102

MD 9,440 TVD 9,440 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9391.0 Perf : 7185-9162 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2200 PSIG. 38 BFPH. RECOVERED 1005 BLW. 8687 BLWTR.

10-05-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,245	Daily Total	\$3,245
Cum Costs: Drilling	\$916,764	Completion	\$901,583	Well Total	\$1,818,347

MD 9,440 TVD 9,440 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9391.0 Perf : 7185-9162 PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2750 PSIG. 34 BFPH. RECOVERED 832 BLW. 7855 BLWTR.

10-06-2006 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$4,521 Daily Total \$4,521
 Cum Costs: Drilling \$916,764 Completion \$906,104 Well Total \$1,822,868

MD 9,440 TVD 9,440 Progress 0 Days 23 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 9391.0 Perf : 7185- 9162 PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2800 PSIG. 24 BFPH. RECOVERED 698 BLW. 7155 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/5/06

10-24-2006 Reported By RASMUSSEN

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$916,764 Completion \$906,104 Well Total \$1,822,868

MD 9,440 TVD 9,440 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 9391.0 Perf : 7185- 9162 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2200 PSIG & CP 3200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 13:00 HRS, 10/23/06. FLOWED 980 MCFD RATE ON 12/64" CHOKE.

10-25-2006 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$916,764 Completion \$906,104 Well Total \$1,822,868

MD 9,440 TVD 9,440 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 9391.0 Perf : 7185- 9162 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 633 MCFD, 50 BC & 240 BW IN 24 HRS ON 12/64" CK. TP 2000 & CP 3300 PSIG.

10-26-2006 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$916,764 Completion \$906,104 Well Total \$1,822,868

MD 9,440 TVD 9,440 Progress 0 Days 26 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 9391.0 Perf : 7185- 9162 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 755 MCFD, 35 BC & 250 BW IN 24 HRS ON 12/64" CK. TP 2000 & CP 3000 PSIG.

10-27-2006 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$916,764 Completion \$906,104 Well Total \$1,822,868

MD 9,440 TVD 9,440 Progress 0 Days 27 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 9391.0 Perf : 7185- 9162 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 645 MCFD, 63 BC & 240 BW IN 24 HRS ON 12/64" CK. TP 1800 & CP 3000 PSIG.

10-30-2006 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$916,764	Completion	\$906,104	Well Total	\$1,822,868

MD	9,440	TVD	9,440	Progress	0	Days	28	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTD : 9391.0 Perf : 7185- 9162 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 10/28/06 - FLOWED 555 MCFD, 60 BC & 270 BW IN 24 HRS ON 12/64" CK. TP 1700 & CP 3050 PSIG.

10/29/06 - FLOWED 506 MCFD, 72 BC & 310 BW IN 24 HRS ON 12/64" CK. TP 1700 & CP 3050 PSIG.

10/30/06 - FLOWED 512 MCFD, 65 BC & 290 BW IN 24 HRS ON 12/64" CK. TP 1700 & CP 2800 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code) **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **2022' FNL & 1755' FEL (SW/NE) 40.037789 LAT 109.385189 LON**
 At top prod. interval reported below **Same**
 At total depth **Same**

5. Lease Serial No. **U-0282**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1055-13**

9. AFI Well No. **43-047-36952**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 13-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **08/10/2006** 15. Date T.D. Reached **09/17/2006** 16. Date Completed **10/23/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4897' NAT GL**

18. Total Depth: MD **9440** 19. Plug Back T.D.: MD **9391** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/VDL/CCL/GR**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2461		900 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9437		1990 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7152							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7185	9162	8882-9162		2/spf	
B)			8542-8783		3/spf	
C)			8331-8496		3/spf	
D)			8047-8276		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8882-9162	41,971 GALS GELLED WATER & 130,996# 20/40 SAND
8542-8783	50,332 GALS GELLED WATER & 168,385# 20/40 SAND
8331-8496	41,761 GALS GELLED WATER & 131,070# 20/40 SAND
8047-8276	62,494 GALS GELLED WATER & 237,821# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/23/2006	10/29/2006	24	→	65	512	290			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1700	2800	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7185	9162		Wasatch	4800
				Chapita Wells	5396
				Buck Canyon	6094
				North Horn	6799
				Upper Price River	7153
				Middle Price River	8044
				Lower Price River	8801
Sego	9303				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

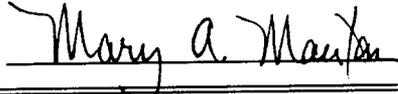
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 11/29/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1055-13 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7841-8006	2/spf
7655-7763	3/spf
7412-7581	3/spf
7185-7363	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7841-8006	50,049 GALS GELLED WATER & 168,372# 20/40 SAND
7655-7763	41,778 GALS GELLED WATER & 131,773# 20/40 SAND
7412-7581	49,395 GALS GELLED WATER & 168,633# 20/40 SAND
7185-7363	53,505 GALS GELLED WATER & 200,085# 20/40 SAND

Perforated the Lower Price River from 8882-8883', 8896-8898', 8912-8913', 8954-8955', 8972-8973', 9025-9026', 9074-9075', 9089-9090', 9116-9117', 9131-9132', 9155-9156' & 9161-9162' w/ 2 spf.

Perforated the Middle Price River from 8542-8544', 8557-8558', 8563-8564', 8652-8653', 8689-8690', 8695-8696', 8732-8733', 8755-8756', 8762-8763', 8772-8773' & 8782-8783' w/ 3 spf.

Perforated the Middle Price River from 8331-8332', 8343-8345', 8389-8391', 8397-8398', 8419-8420', 8460-8462', 8480-8481', 8487-8488' & 8495-8496' w/ 3 spf.

Perforated the Middle Price River from 8047-8048', 8054-8055', 8061-8062', 8113-8114', 8132-8133', 8167-8168', 8181-8182', 8191-8192', 8234-8235', 8248-8249', 8261-8262' & 8275-8276' w/ 3 spf.

Perforated the Upper Price River from 7841-7842', 7856-7857', 7862-7863', 7873-7874', 7898-7899', 7910-7912', 7947-7948', 7956-7957', 7963-7964', 7968-7969', 7978-7979', 7998-7999' & 8005-8006' w/ 2 spf.

Perforated the Upper Price River from 7655-7656', 7667-7668', 7686-7687', 7694-7696', 7707-7708', 7727-7729', 7745-7746', 7754-7756' & 7762-7763' w/ 3 spf.

Perforated the Upper Price River from 7412-7413', 7421-7422', 7448-7449', 7466-7467', 7474-7475', 7512-7513', 7526-7527', 7539-7540', 7545-7546', 7559-7560', 7571-7572' & 7580-7581' w/ 3 spf.

Perforated the Upper Price River from 7185-7186', 7202-7203', 7220-7221', 7229-7231', 7284-7285', 7292-7293', 7317-7318', 7324-7325', 7354-7356' & 7362-7363' w/ 3 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

November 20, 2007

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 100N
Denver, Colorado 80202

Re: Initial Consolidated Mesaverde
Formation PA "A-N,P,T"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The initial Consolidated Mesaverde Formation PA "A-N,P,T" Chapita Wells Unit, CRS No. UTU63013AN, AFS No. 892000905AN, is hereby approved effective as of October 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "A-N,P,T" results in an Initial Participating Area of 10,631.61 acres and is based upon the completion of the following wells capable of producing unitized substances in paying quantities:

WELL NO.	API NO.	LOCATION	LEASE NO.
1037-13	43-047-36954	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 13-9S-22E	UTU0282
1055-13	43-047-36952	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 13-9S-22E	UTU282
1061-14	43-047-37370	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 14-9S-22E	UTU0282
1059-14	43-047-36967	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 14-9S-22E	UTU0282
1064-24	43-047-37042	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 24-9S-22E	UTU0282

To 13650

from

15573

RECEIVED

NOV 28 2007

DIV. OF OIL, GAS & MINING

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-N,P,T", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ David Mermejo

for Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly)
Field Manager - Vernal w/enclosure
Fluids - Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files
CSeare:cs: (10/20/2007)Init Consol CWU "A-N,P,T"

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36977	CWU 1039-18		NESW	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14074	13650	2/11/2007		10/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36954	CWU 1037-13		NESE	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15612	13650	8/25/2006		10/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36952	CWU 1055-13		SWNE	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15573	13650	8/10/2006		10/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

12/26/2007

Date

RECEIVED

DEC 26 2007

DIV. OF OIL, GAS & MINING