

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

August 4, 2005

RECEIVED
AUG 11 2005
DIV. OF OIL, GAS & MINING

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1067-3
SW/NE, SEC. 3, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2185' FNL, 2120' FEL 634439X 40.066222 SW/NE**
At proposed prod. Zone **4436088Y -109.423581**

14. Distance in miles and direction from nearest town or post office*
15.95 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **2120'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2558

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
SEC. 3, T9S, R22E, S.L.B.&M.

12. County or Parish
UINTAH

13. State
UTAH

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
10,050'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4838.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

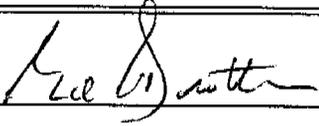
23. Estimated duration
45 DAYS

24. Attachments

Attachments

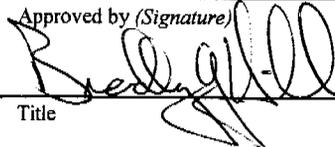
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 
Title
Agent

Name (Printed/Typed)
Ed Trotter

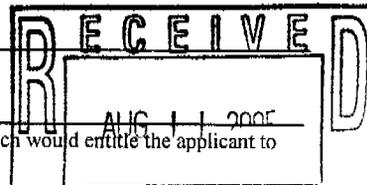
Date
August 4, 2005

Approved by (Signature) 
Title

Name (Printed/Typed)
**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date
08-17-05

Office



Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

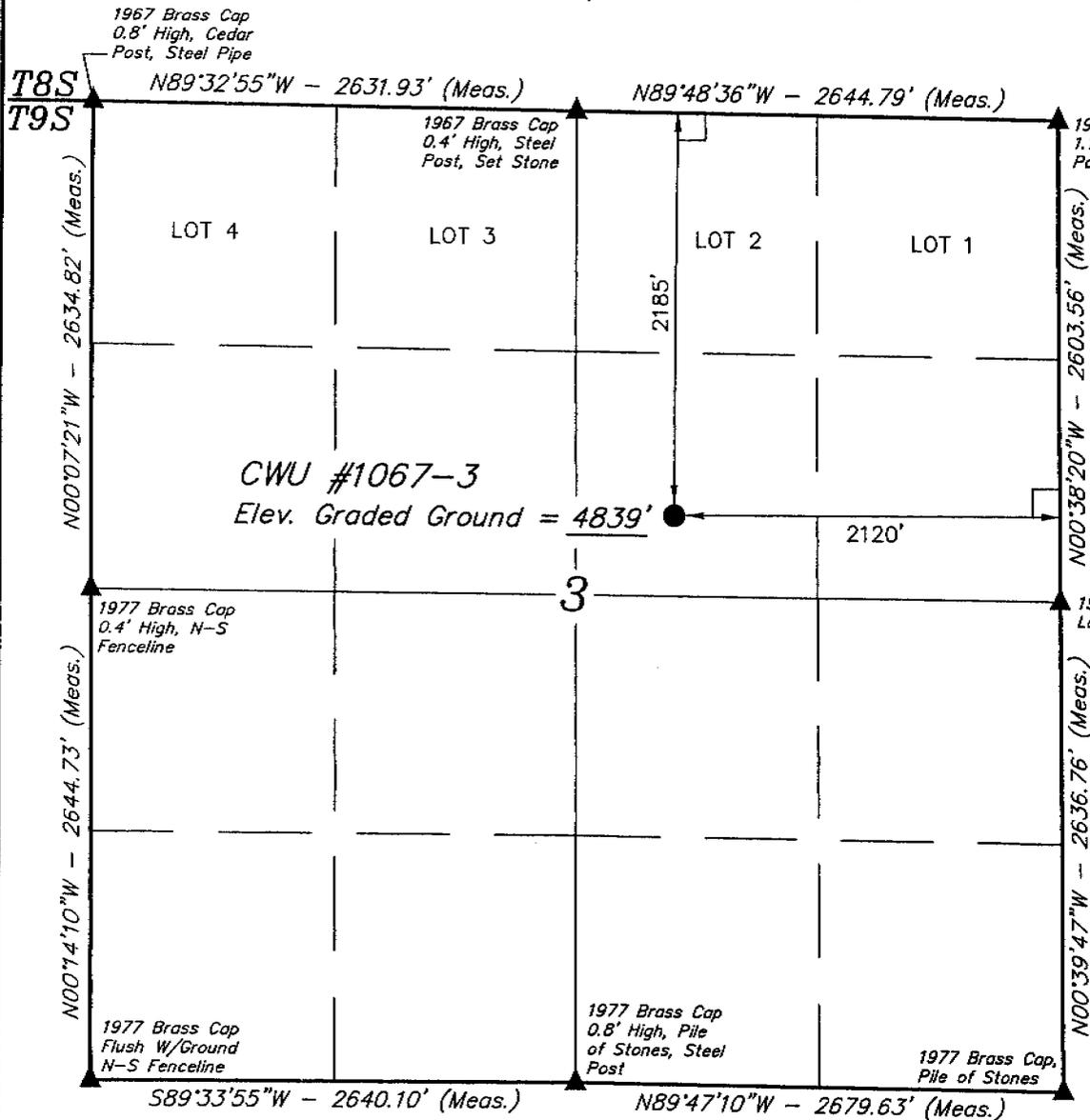
*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

T9S, R22E, S.L.B.&M.

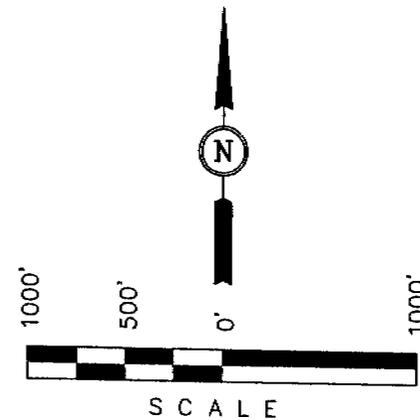
EOG RESOURCES, INC.

Well location, CWU #1067-3, located as shown in the SW 1/4 NE 1/4 of Section 3, T9S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 40°03'58.39" (40.066219)
LONGITUDE = 109°25'27.29" (109.424247)
(NAD 27)
LATITUDE = 40°03'58.52" (40.066256)
LONGITUDE = 109°25'24.83" (109.423564)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 7-8-05	DATE DRAWN: 7-11-05
PARTY G.S. B.C. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1067-3
SW/NE, SEC. 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,129'
Wasatch	5,137'
North Horn	7,048'
Island	7,559'
KMV Price River	7,783'
KMV Price River Middle	8,503'
KMV Price River Lower	9,315'
Sego	9,846'

Estimated TD: 10,050' or 200'± below Sego top

Anticipated BHP: 5,490 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	10,050±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe
 Insert Float Collar (PDC drillable)
 Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1067-3
SW/NE, SEC. 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1067-3
SW/NE, SEC. 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 145 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 940 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

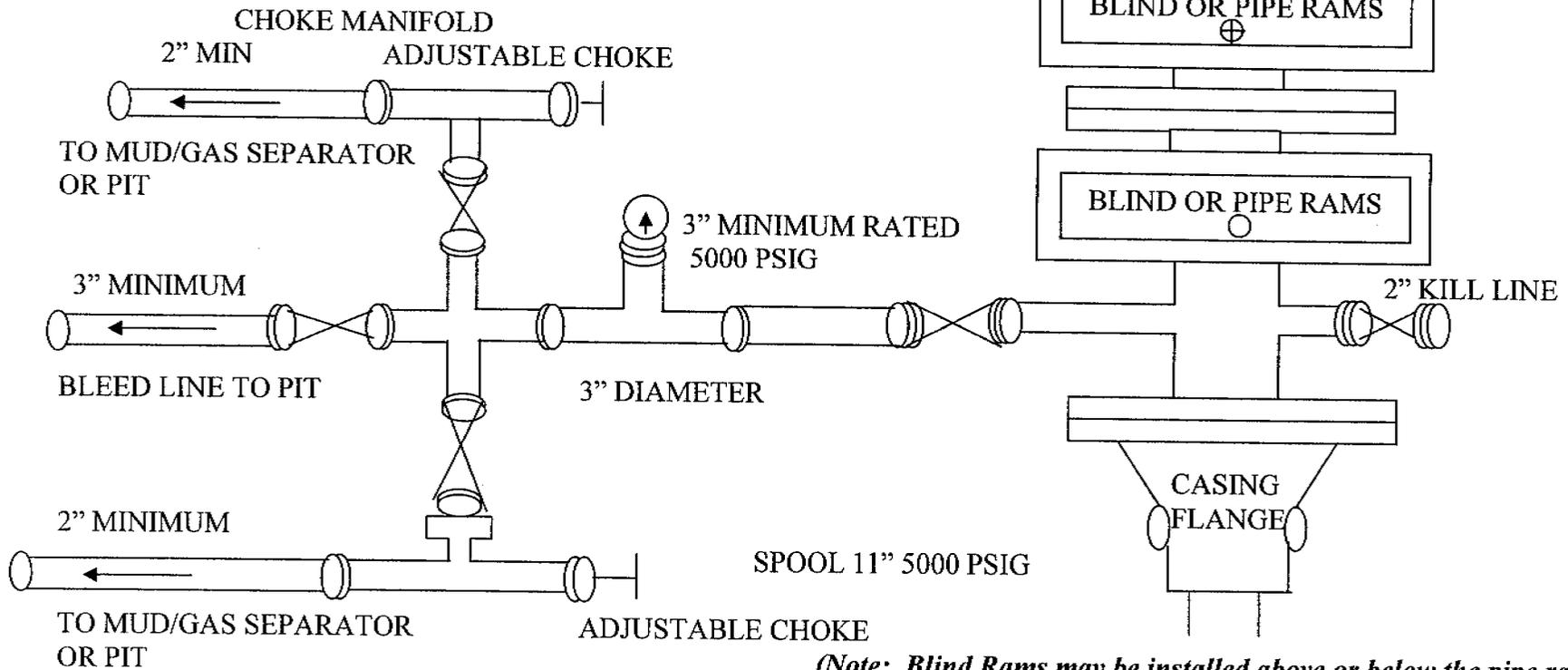
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1067-3
Lease Number: U-0281
Location: 2185' FNL & 2120' FEL, SW/8E, Sec. 3,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 15.95 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

A. Abandoned wells - 5*

B. Producing wells - 39*

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted Carlsbad Canyon.**

Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the Southwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corner #5. The stockpiled location topsoil will be stored Northwest of Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

All existing facilities will be painted Carlsbad Canyon.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1067-3 Well, located in the SW/NE of Section 3, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-4-2005
Date


Agent

EOG RESOURCES, INC.

CWU #1067-3

SECTION 3, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.95 MILES.

EOG RESOURCES, INC.

CWU #1067-3

LOCATED IN UINTAH COUNTY, UTAH
SECTION 3, T9S, R22E, S.L.B.&M.

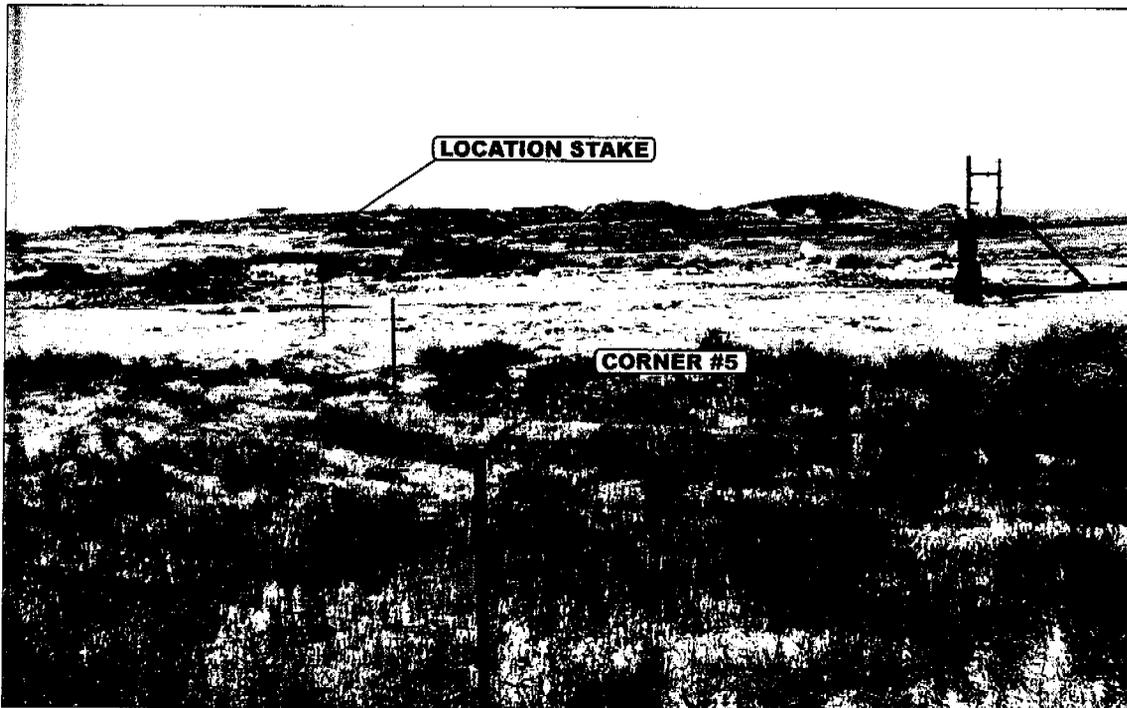


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

EIS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 | 13 | 05
MONTH | DAY | YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: S.L.

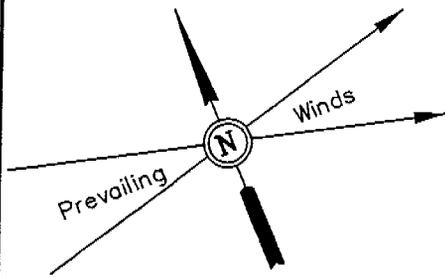
REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1067-3
SECTION 3, T9S, R22E, S.L.B.&M.
2185' FNL 2120' FEL



SCALE: 1" = 50'
DATE: 7-11-05
Drawn By: K.G.

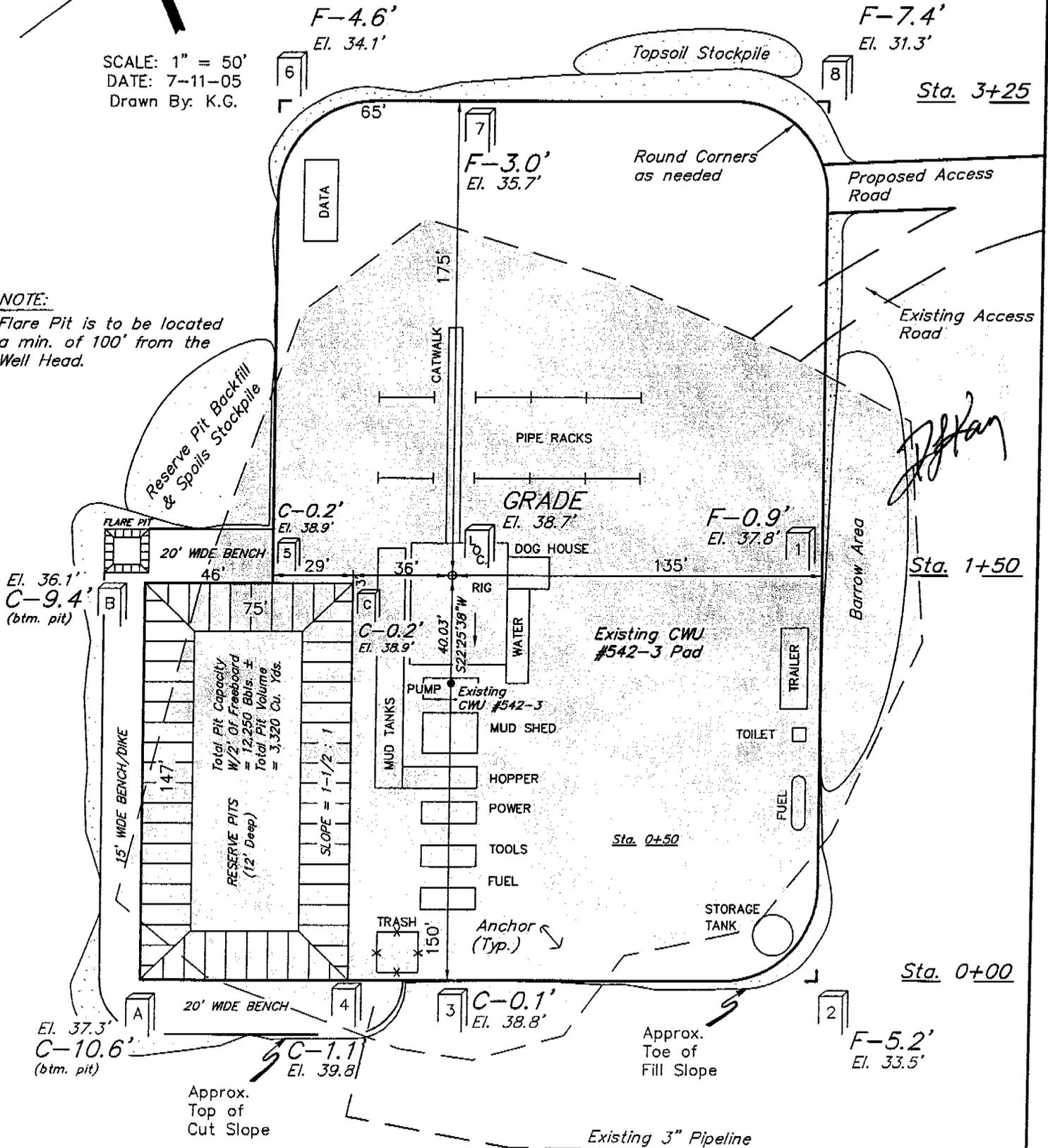
F-4.6'
El. 34.1'

F-7.4'
El. 31.3'

Sta. 3+25

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4838.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

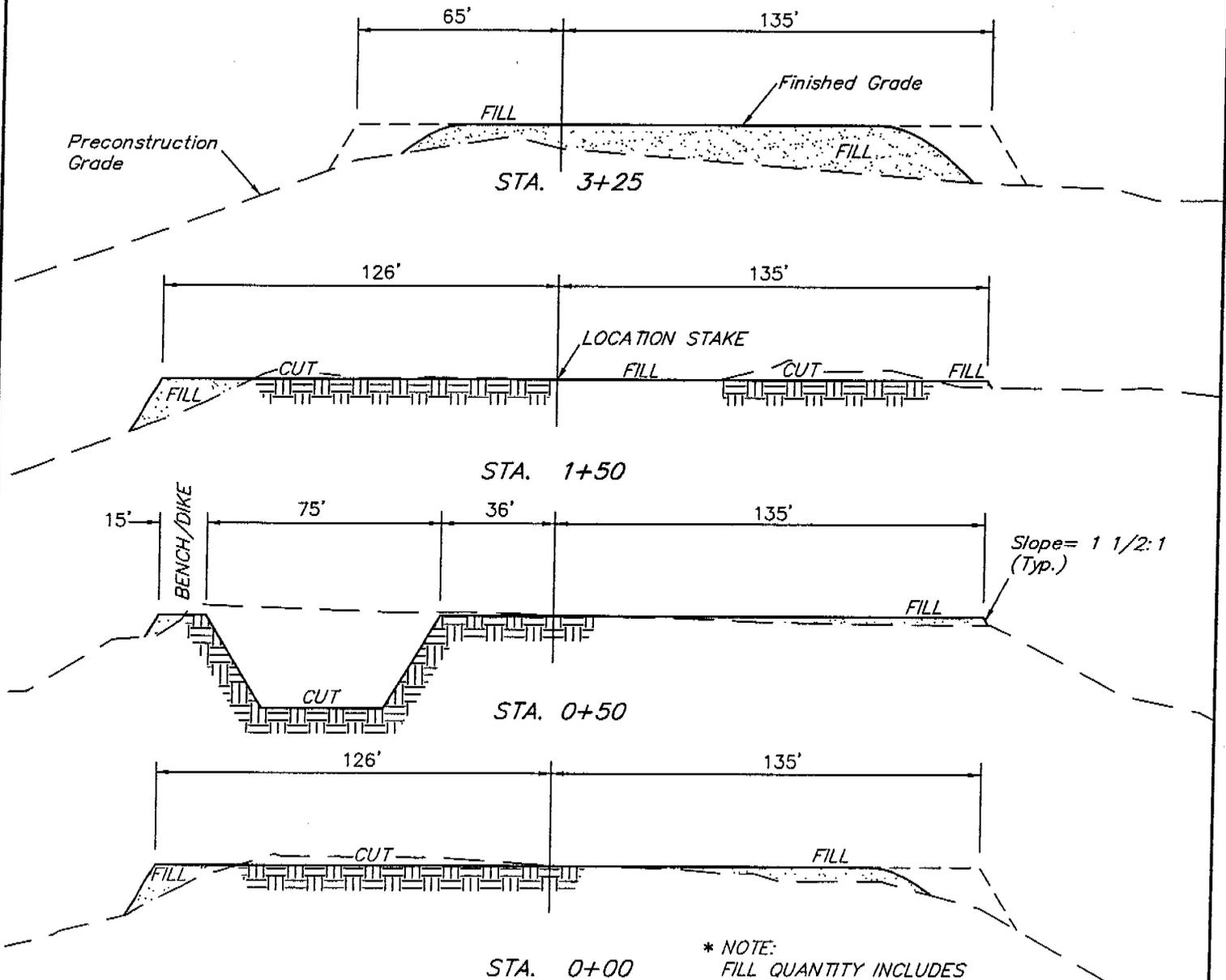
CWU #1067-3

SECTION 3, T9S, R22E, S.L.B.&M.

2185' FNL 2120' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 7-11-05
Drawn By: K.G.



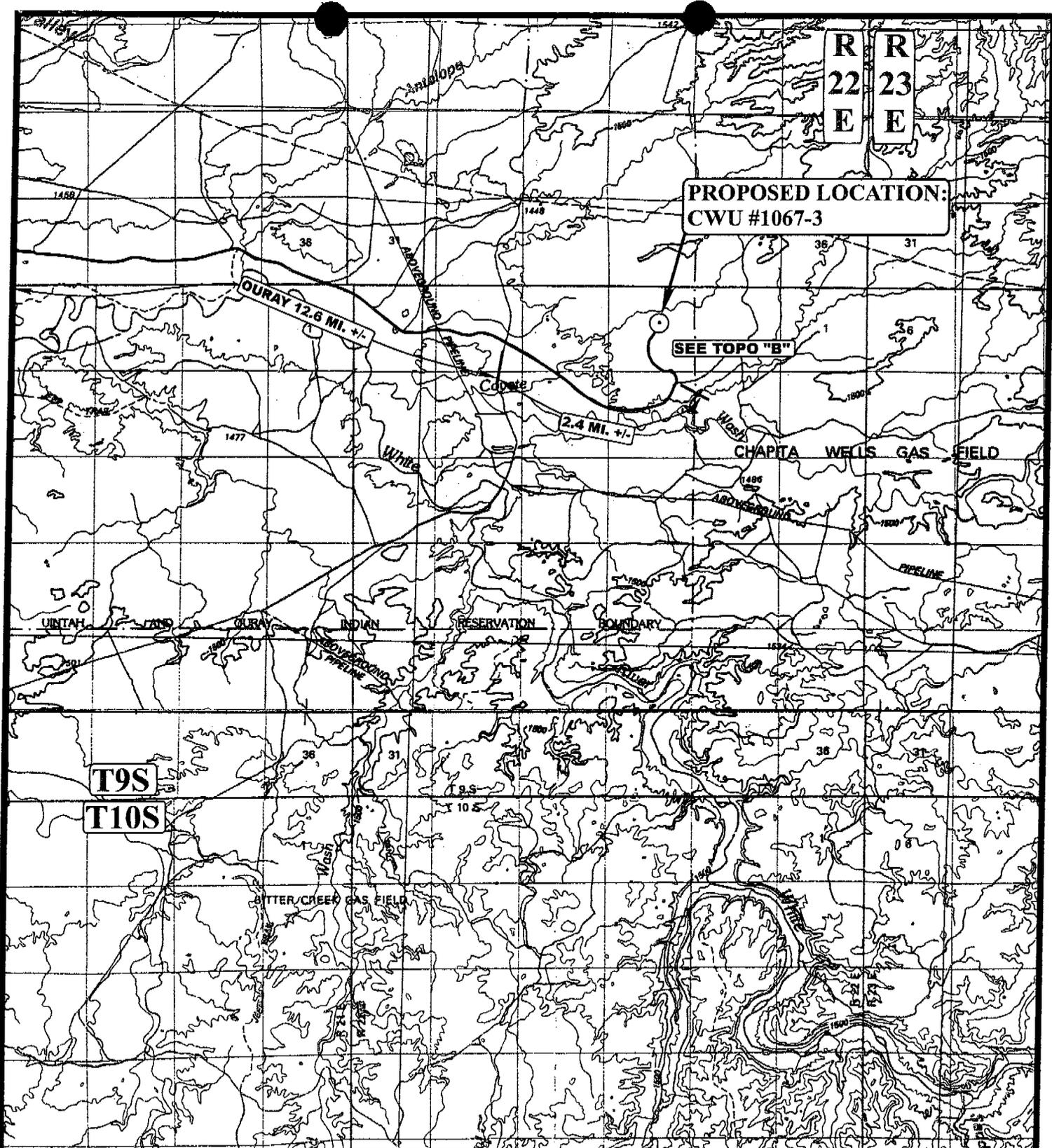
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 350 Cu. Yds.
(New Construction Only)	
Remaining Location	= 4,030 Cu. Yds.
TOTAL CUT	= 4,380 CU.YDS.
FILL	= 3,150 CU.YDS.

EXCESS MATERIAL	= 1,230 Cu. Yds.
Topsoil & Pit Backfill	= 2,010 Cu. Yds.
(1/2 Pit Vol.)	
DEFICIT UNBALANCE	= <780> Cu. Yds.
(After Rehabilitation)	
(Obtain Deficit Material From Approved Barrow Area)	

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LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

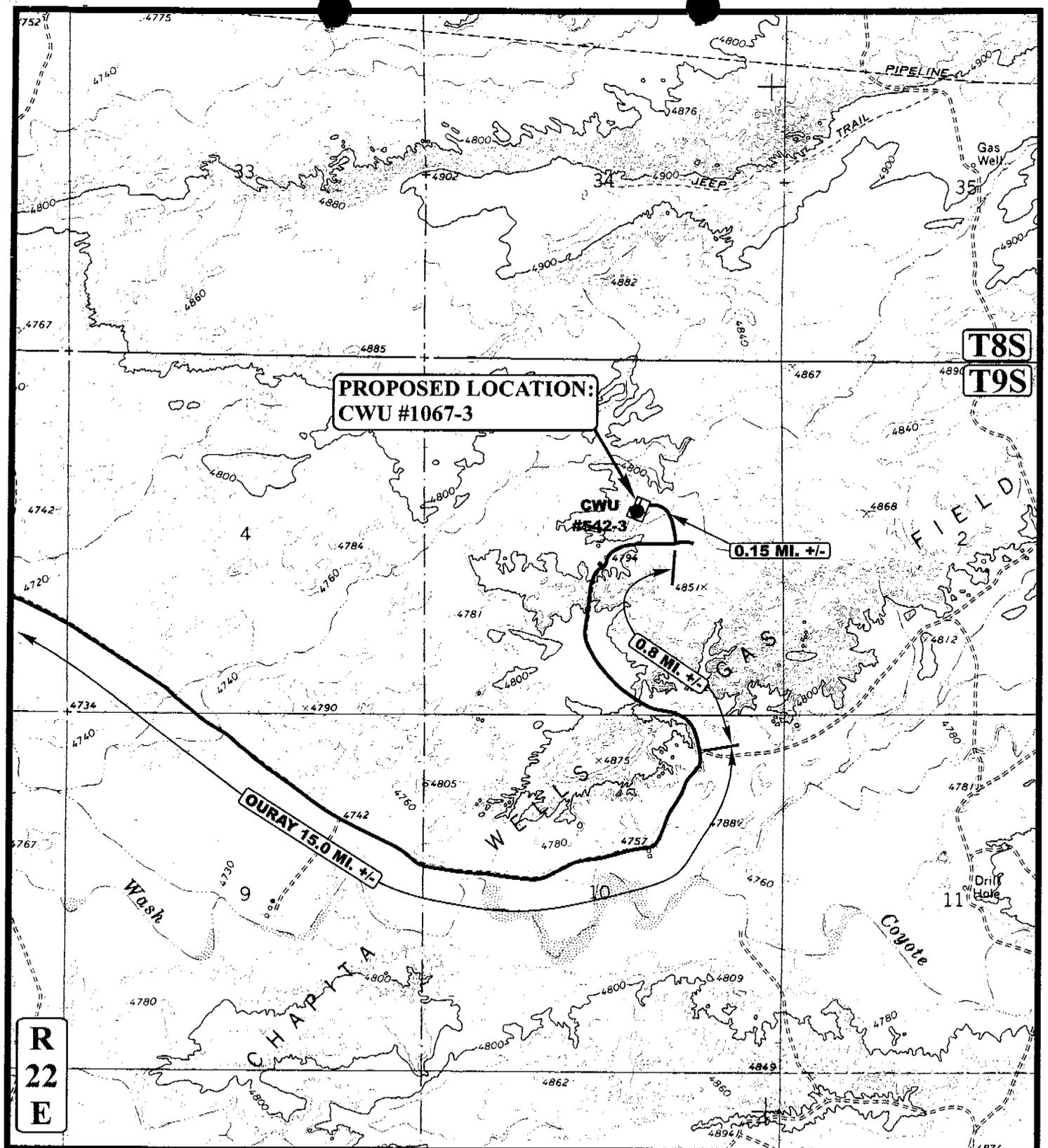
CWU #1067-3
 SECTION 3, T9S, R22E, S.L.B.&M.
 2185' FNL 2120' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1018

TOPOGRAPHIC MAP 07 13 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD



EOG RESOURCES, INC.

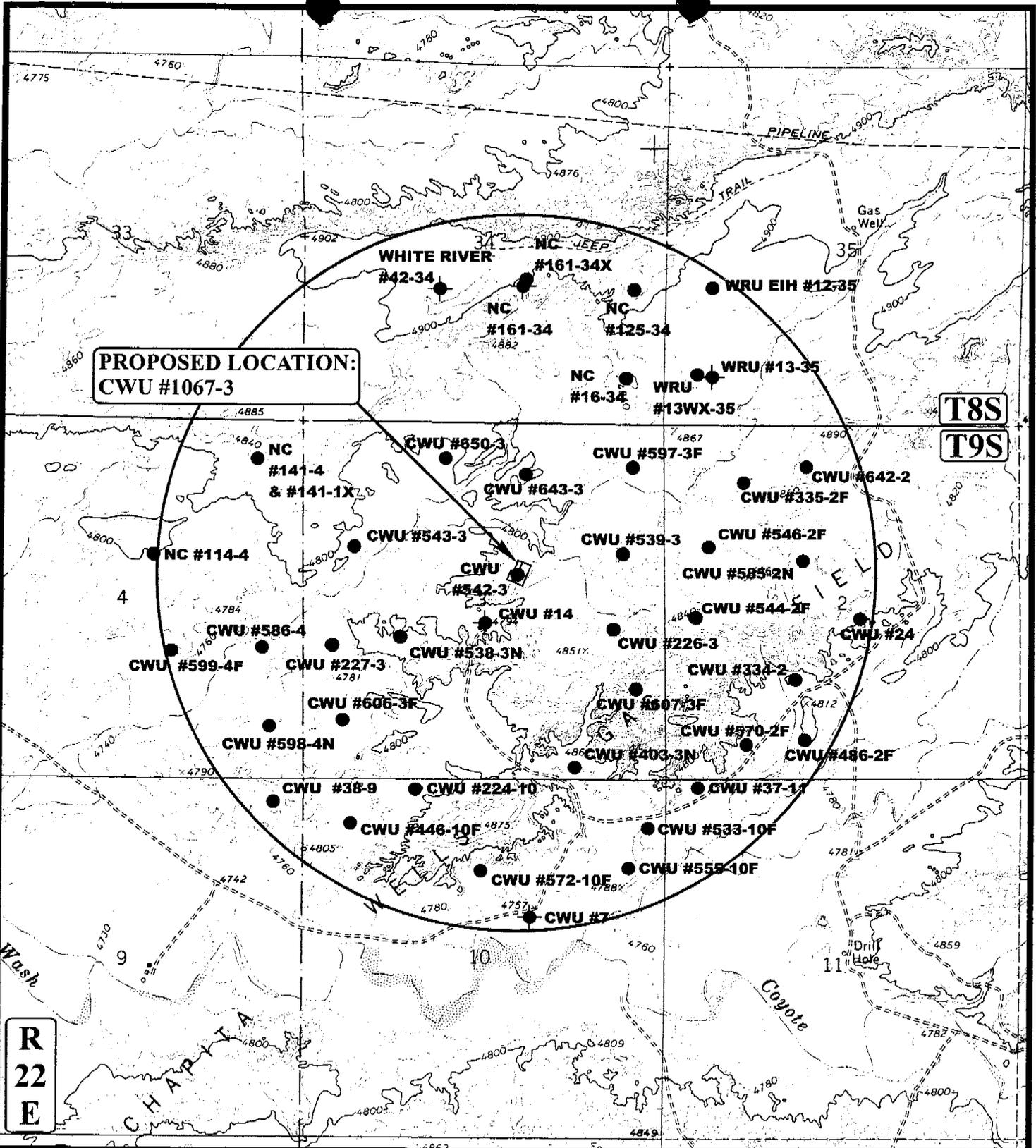
CWU #1067-3
SECTION 3, T9S, R22E, S.L.B.&M.
2185' FNL 2120' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **07 13 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1067-3**

**T8S
T9S**

**R
22
E**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #1067-3
SECTION 3, T9S, R22E, S.L.B.&M.
2185' FNL 2120' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **07 13 05**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/11/2005

API NO. ASSIGNED: 43-047-36951

WELL NAME: CWU 1067-3
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 03 090S 220E
 SURFACE: 2185 FNL 2120 FEL
 BOTTOM: 2185 FNL 2120 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0281
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.06622
 LONGITUDE: -109.4236

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

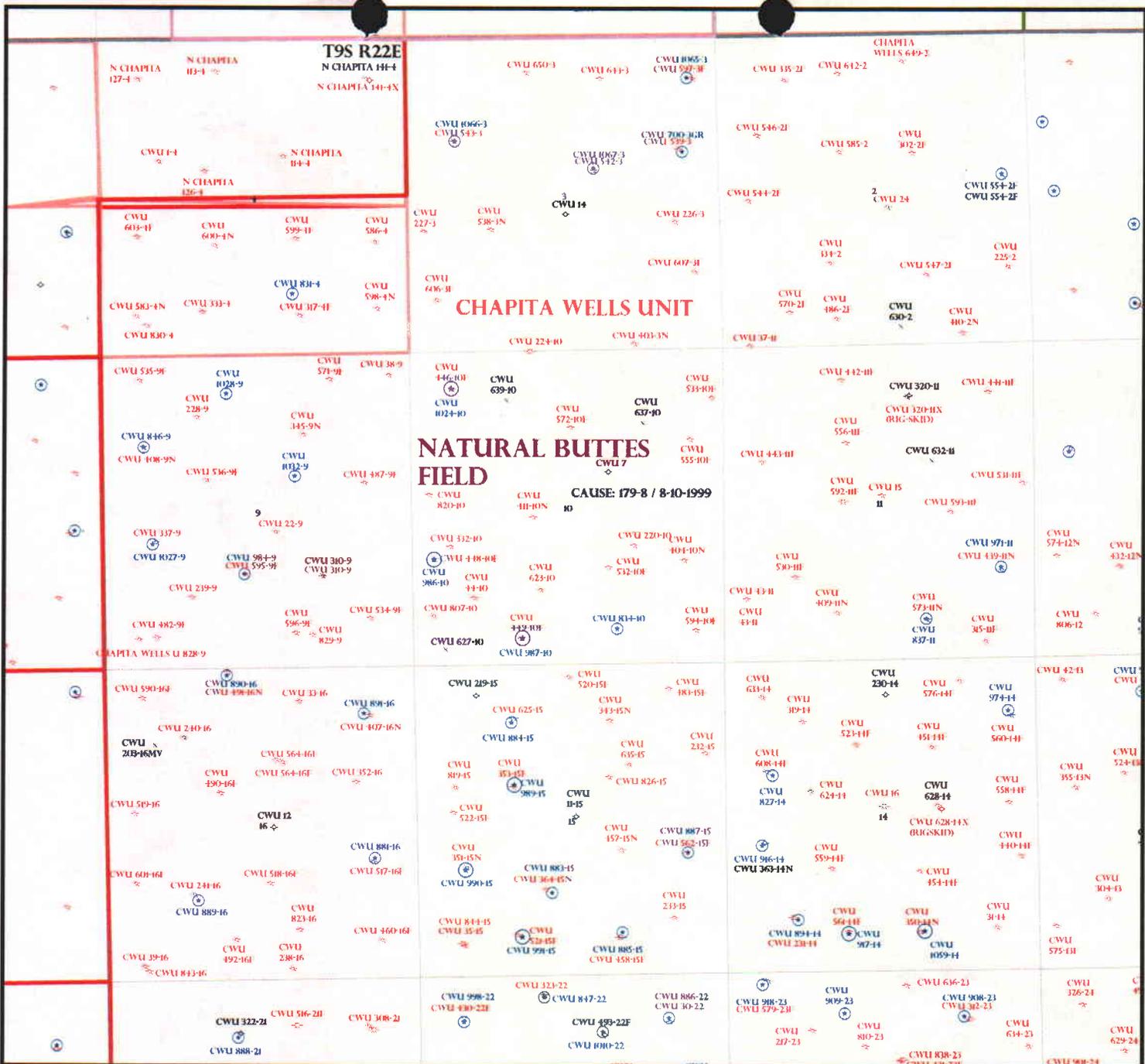
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179.8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

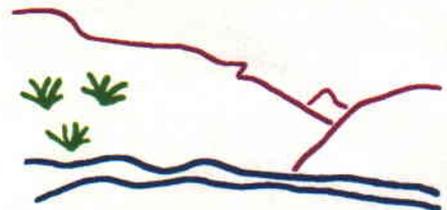
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)
SEC: 3,10,15 T. 9S R. 22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999

- Wells Status**
- ☀ GAS INJECTION
 - ☀ GAS STORAGE
 - ✕ LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ⊖ PLUGGED & ABANDONED
 - ☀ PRODUCING GAS
 - ☀ PRODUCING OIL
 - ⊖ SHUT-IN GAS
 - ⊖ SHUT-IN OIL
 - ⊖ TEMP. ABANDONED
 - ⊖ TEST WELL
 - ⊖ WATER INJECTION
 - ⊖ WATER SUPPLY
 - ⊖ WATER DISPOSAL
 - ⊖ DRILLING

- Field Status**
- ⬜ ABANDONED
 - ⬜ ACTIVE
 - ⬜ COMBINED
 - ⬜ INACTIVE
 - ⬜ PROPOSED
 - ⬜ STORAGE
 - ⬜ TERMINATED
- Unit Status**
- ⬜ EXPLORATORY
 - ⬜ GAS STORAGE
 - ⬜ NF PP OIL
 - ⬜ NF SECONDARY
 - ⬜ PENDING
 - ⬜ PI OIL
 - ⬜ PP GAS
 - ⬜ PP GEOTHERMAL
 - ⬜ PP OIL
 - ⬜ SECONDARY
 - ⬜ TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 16-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-36952	CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755 FEL	
43-047-36953	CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960 FEL	
43-047-36954	CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829 FEL	
43-047-36966	CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069 FWL	
43-047-36967	CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945 FEL	
43-047-36956	CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678 FEL	
43-047-36968	CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121 FEL	
43-047-36969	CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189 FWL	
43-047-36949	CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825 FWL	
43-047-36950	CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492 FEL	
43-047-36951	CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120 FEL	
43-047-36964	CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353 FWL	
43-047-36965	CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831 FWL	
43-047-36973	CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693 FWL	
43-047-36974	CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760 FWL	
43-047-36975	CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815 FWL	
43-047-36976	CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659 FWL	
43-047-36978	CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530 FWL	
43-047-36979	CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018 FWL	

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1067-3 Well, 2185' FNL, 2120' FEL, SW NE,
Sec. 3, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36951.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.

Well Name & Number Chapita Wells Unit 1067-3

API Number: 43-047-36951

Lease: U-0281

Location: SW NE Sec. 3 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 10 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0281
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1067-3

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-36951

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**
3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2185' FNL, 2120' FEL** **SW/NE**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 3, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
15.95 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**
13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **2120'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2558

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
10,050'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4838.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

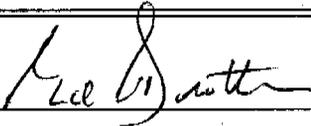
23. Esti mated duration
45 DAYS

24. Attachments

Attachments

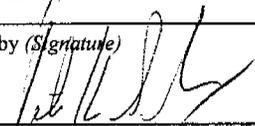
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **August 4, 2005**

Title

Agent

Approved by (Signature)  Name (Printed/Typed) **PETER K. SWICKLIS** Date **OCT 5 2005**

Title **Assistant Field Manager**
ACTING Mineral Resources

Office **VERNAL FIELD OFFICE**

RECEIVED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

OCT 14 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING

*(Instructions on page 2)

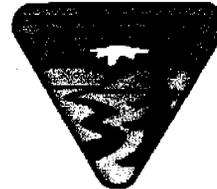
CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. Location: SWNE Sec 3, T9S, R22E
Well No: CWU 1067-3 Lease No: UTU-0281

Petroleum Engineer: Matt Baker Office: 435-781-4490 Cell: 435-828-4470
Petroleum Engineer: Michael Lee Office: 435-781-4432 Cell: 435-828-7875
Supervisory Petroleum Technician: Jamie Sparger Office: 435-781-4502 Cell: 435-828-3913
BLM FAX Machine 435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Surface casing shoe integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the

Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Wellologs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).

- e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: EOG Resources Inc.

API Number 43-047-36951

Well Name & Number: CWU 1067-3

Lease number: UTU-0281

Location: SWNE Sec, 3 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 6/23/05

Date APD Received: 8/10/05

Conditions for Approval are in the APD

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).

3. Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

4. This location would need a Paleo monitoring if any surface disturbance is to take place on the south or southwest side of the existing well pad location, a Paleontologist would need to be present to monitor the surface disturbing activity.

If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 8

ENTITY ACTION FORM

Operator: EOG RESOURCES
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36951	CHAPITA WELLS UNIT 1067-03		SWNE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
#B	99999	14473	2/19/2006		2/22/06		
Comments: <u>PRRV=MVRD = unit pa</u> <u>- K</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35597	SOUTH CHAPITA 9-35		SWSW	35	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
#A	99999	15203	2/17/2006		2/22/06		
Comments: <u>PRRV=MVRD</u> <u>- J</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36814	EAST CHAPITA 7-16		NESE	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
#A	99999	15204	2/20/2006		2/22/06		
Comments: <u>PRRV=MVRD</u> <u>- J</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

2/21/2006

Date

(6/2000)

RECEIVED

FEB 21 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1067-3

Api No: 43-047-36951 Lease Type: FEDERAL

Section 03 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRILLING RIG # 1

SPUDDED:

Date 02/19/06

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # 1-435-828-1720

Date 02/22/2006 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 1067-03

9. API Well No.
43-047-36951

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 1815 VERNAL UT, 84078

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNE 2185 FNL 2120 FEL S.L.B.&M
SECTION 3, T9S, R22E 40.066219 LAT 109.424247 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 2/19/2006 at 10:00 a.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 2/18/2006 @ 3:00 p.m.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **02/21/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 23 2006

EOG OF CALIF. O&G DIVISION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1815 VERNAL UT, 84078

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE 2185 FNL 2120 FEL S.L.B.&M
SECTION 3, T9S, R22E 40.066219 LAT 109.424247 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 1067-03

9. API Well No.
43-047-36951

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

02/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 23 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

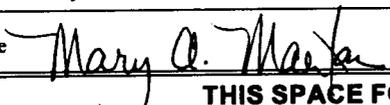
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0281
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Well Name and No. Chapita Wells Unit 1067-3
3b. Phone No. (include area code) 303-824-5526		9. API Well No. 43-047-36951
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2185' FNL & 2120' FEL (SWNE) Sec. 3-T9S-R22E 40.066219 LAT 109.424247 LON		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Operations summary
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well is in the process of being completed. EOG Resources, Inc. anticipates turning the well to sales on or about 3/1/2007. Please see the attached operations summary report for drilling activities performed on the subject well.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature 	Date 02/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
FEB 05 2007
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-31-2007

Well Name	CWU 1067-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36951	Well Class	COMP
County, State	UINTAH, UT	Spud Date	12-16-2006	Class Date	
Tax Credit	N	TVD / MD	10,050/ 10,050	Property #	057283
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,050/ 10,050
KB / GL Elev	4.859/ 4.839				
Location	Section 3, T9S, R22E, SWNE, 2185 FNL & 2120 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303496	AFE Total	357,500	DHC / CWC	78,800/ 278,700
Rig Contr	BASIC	Rig Name	BASIC #31	Start Date	10-05-2006
				Release Date	01-09-2007

08-16-2005 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			2185' FNL & 2120' FEL (SW/NE)
			SECTION 3, T9S, R22E
			UINTAH COUNTY, UTAH

LAT 40.066256, LONG 109.423564 (NAD 27)
LAT 40.40.066219, LONG 109.424247 (NAD 83)

BASIC RIG #31
OBJECTIVE: 10,050' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0281
ELEVATION: 4839' NAT GL, 4838.7' PREP GL (DUE TO ROUNDING 4839' IS THE PREP GL), 4859' KB (20')

EOG WI 50%, NRI 43.5%

03-10-2006 Reported By ED TROTTER

Daily Costs: Drilling \$25,492 **Completion** \$0 **Daily Total** \$25,492
Cum Costs: Drilling \$25,492 **Completion** \$0 **Well Total** \$25,492
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4839' NAT GL. CUT AT STAKE GRADE.

MI CRAIG'S ROUSTABOUT SERVICE. BUILD ACCESS ROAD & LOCATION. LINED RESERVE PIT. WO BUCKET RIG.

03-11-2006 **Reported By** BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$25,492 **Completion** \$0 **Well Total** \$25,492
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN BUCKET RIG. SPUD WELL AT 10:00 AM, 2/19/06. DRILLED 20" HOLE TO 40'. RAN 40' OF 14" PIPE. CEMENTED 14" PIPE WITH READY MIX.

JERRY BARNES NOTIFIED MIKE LEE W/BLM & CAROL DANIELS W/UOGM AT 15:00 HRS, 2/18/06 OF SPUDDING WELL AT @ 10:00 AM, 2/19/06.

03-19-2006 **Reported By** COOK/BARNES

Daily Costs: Drilling \$90,537 **Completion** \$0 **Daily Total** \$90,537
Cum Costs: Drilling \$247,145 **Completion** \$0 **Well Total** \$247,145
MD 2,429 **TVD** 2,429 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S #6 AIR RIG 3/6/2006. DRILLED 12-1/4" HOLE TO 2460'. RAN 60 JTS (2415.80') OF 9-5/8", 40#/FT, J-55, LT&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2429' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RD BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT, & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS. TAILED IN WITH 200 SX (40.9 BBL) PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CFS. DISPLACED CEMENT W/178 BBLs FRESH WATER. BUMPED PLUG W/1100#, 3/7/2006 AT 1:59 P.M. CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HOLE FILLED AND HAD PARTIAL RETURNS DURING DISPLACEMENT. LEAD CEMENT HAD JUST MADE SURFACE WHEN PLUG BUMPED. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB #1: MIXED & PUMPED 150 SX (30.7 BBL) PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE DOWN 200' OF 1" PIPE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CIRCULATED APPROXIMATELY 12 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HOURS.

TOP JOB #2: MIXED & PUMPED 100 SX (20.5BBL) PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT WOULD NOT STAND FULL. CEMENT FELL BACK.

TOP JOB #3: MIXED & PUMPED 50 SX (10.2 BBL) PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED WITH CEMENT AND STOOD FULL. RD BIG 4.

MIRU ROCKY MOUNTAIN DRILLING BUCKET RIG AND DRILL RAT AND MOUSE HOLES. RD RIG.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RU SLICK LINE UNIT AND RAN SURVEY. RAN IN HOLE AND TAG @ 2304'. PICK UP & TOOK SURVEY @ 2300', 2 DEGREE.

JERRY BARNES NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING AND CEMENT JOB ON 3/6/2006 AT 08:20 AM.

12-11-2006	Reported By	STEVE DAVIDEIT									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$259,190	Completion	\$0	Well Total	\$259,190						
MD	2,429	TVD	2,429	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIGGING DOWN

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIGGING DOWN, MOVE TO NEW LOCATION, SET SUBSTRUCTURE AND MUD BOAT.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

NO ACCIDENTS.

SAFETY MEETING WITH CREWS - HAZARD AWARENESS DURING RIG MOVES.

TRANSFERRED 2166 GAL. FUEL AND 445' / 11 JTS. 4.5" PROD. CASING TO NEW LOCATION, FIELD REQUISITION #07951.

12-12-2006	Reported By	STEVE DAVIDEIT									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$273,262	Completion	\$0	Well Total	\$273,262						
MD	2,429	TVD	2,429	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	CONTINUE RIGGING UP, UNABLE TO RAISE DERRICK, HYDRAULIC PROBLEM.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

NO ACCIDENTS.

SAFETY MEETING WITH CREWS - RIGGING UP.

12-13-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$279,258 Completion \$0 Well Total \$279,258

MD 2.429 TVD 2.429 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: UNABLE TO RAISE DERRICK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR UNABLE TO RAISE DERRICK NO ACCIDENTS SAFTY MEETINGS WITH CREWS

12-14-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$307,899 Completion \$0 Well Total \$307,899

MD 2.429 TVD 2.429 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAIT ON DAYLIGHTS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU/RDMO RAISE DERRICK WITH CRANE, RIG UP FLOOR AND RAISE DOG HOUSE, START BOILER AND FINISH TANKS
18:00	06:00	12.0	WAIT ON DAYLIGHTS SAFTY MEETING WITH CREWS ON RAISING DERRICK NO ACCIDENTS

12-15-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$337,722 Completion \$0 Well Total \$337,722

MD 2.429 TVD 2.429 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TEST BOPS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU RDMO. RIGGING UP FLOOR, GAS BUSTER, PIPE RACKS AND V-DOOR.
18:00	00:00	6.0	NU ND BOPS. START DAY RATE AT @ 18:00 HRS, 12/14/06.
00:00	06:00	6.0	TEST BOPS. TEST DIVERTER HYDRILL TO 3500 PSIG. TEST CHOKE AND BOPS TO 5000 PSI. NO ACCIDENTS SAFETY MEETING WITH CREWS FUEL 2998 GALS

12-16-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$372,700 Completion \$0 Well Total \$372,700

MD 2.567 TVD 2.567 Progress 60 Days 1 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TEST BOPS. DIVERTER FINISH TESTING. RIG TESTERS DOWN.
06:30	10:00	3.5	INSTALL WEAR BUSHING. MEASURE AND CALIPER BHA.
10:00	18:00	8.0	RIG UP FRANKS PICK UP. PICK UP BHA. DRILL PIPE TO 2336'. TAG CEMENT.
18:00	19:00	1.0	EQUIPMENT REPAIR. HYDRAULIC LINE TO WINCH FAILED. COULD NOT RIG DOWN FRANKS.
19:00	20:00	1.0	RU RD SERVICE TOOLS. RIG DOWN FRANKS.
20:00	22:00	2.0	INSTALL ROTATING HEAD RUBBER. LINE UP STACK TO DRILL.
22:00	23:00	1.0	DRILL CEMENT FLOAT EQUIPMENT FROM 2336' TO 2370'.
23:00	03:00	4.0	RIG REPAIR, WORKING ON PUMPS PROBLEM WITH GETTING ENOUGH STROKES AND TRASH IN SUCTIONS.
03:00	04:00	1.0	DRILL CEMENT FLOAT EQUIPMENT TO 2507'. 2-5K WOB, 50 ROT 100 SKS PER MINUTE.
04:00	04:30	0.5	CIRCULATE FOR FIT TEST. FIT TEST WITH 350 PSI TO 11.0 PPG TEST.
04:30	06:00	1.5	DRILLING 2507' TO 2567', WOB 14-16K, ROT 60, PUMP 104 SKS, 390 GAL/MIN, 60 FPH.

NO ACCIDENTS
SAFETY MEETING WITH CREWS

06:00 18.0 SPUD 7 7/8" HOLE AT 04:30 HRS, 12/16/06.

12-17-2006		Reported By		KENNY HARRIS							
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$418,460	Completion	\$0	Well Total	\$418,460						
MD	3,875	TVD	3,875	Progress	1,308	Days	2	MW	8.5	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILLING 2567' TO 3234', 16-20K WOB, ROT 60, 110 SPM, 410 GPM, 59' FPH, VIS 32, 8.7 PPG.
17:30	18:00	0.5	SURVEY @ 3200', 5 DEGREES.
18:00	19:00	1.0	DRILLING 3234' TO 3265', 16-20 WOB, VIS 33, 8.7 PPG, 35' FPH, 60 ROT, 410 GPM.
19:00	19:30	0.5	SERVICE RIG, ADJUSTING BREAKS.
19:30	06:00	10.5	DRILLING 3265' TO 3875', 60 FPH, 16-20 WOB, 420 GPM, ROT 60, VIS 34, 8.7 PPG.

NO ACCIDENTS
SAFETY MEETING WITH CREWS
5333 GALS FUEL

12-18-2006		Reported By		KENNY HARRIS							
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$449,323	Completion	\$0	Well Total	\$449,323						
MD	4,900	TVD	4,900	Progress	1,025	Days	3	MW	8.9	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLING 3875' TO 4248', 18-20 WOB, 60 ROT, 8.8 MUD WEIGHT, 34 VIS, 62' FPH.
12:30	13:30	1.0	SURVEY @ 4170', 3 DEGREES.
13:30	14:30	1.0	SERVICE RIG, RODGERS TONGS.

14:30 15:30 1.0 RIG REPAIR BRAKES AND ADJUSTING BREAKS.
 15:30 06:00 14.5 DRILLING 4248' TO 4900', 18-22 WOB, 60 ROT, 45 FPH, 9.2 MUD WEIGHT, 35 VIS. TIGHT SPOT @ 4693', WE REAMED IT SEVERAL TIMES.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS
 2875 GALS FUEL
 50 FPH
 MUD 9.3, VIS 37

12-19-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$501,451 Completion \$0 Well Total \$501,451

MD 5,040 TVD 5,040 Progress 140 Days 4 MW 9.3 Visc 38.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING 4900' TO 5008', 16 FPH, MUD WEIGHT 9.4, VIS 37, WOB 20-25, ROT 60.
13:00	13:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
13:30	14:30	1.0	RIG REPAIR, STRAIGHTEN KELLY.
14:30	17:00	2.5	DRILLING 5008' TO 5040', 14' FPH, ROT 60, VIS 35, MW 9.5, 20-25 WOB.
17:00	18:30	1.5	CIRCULATE FOR TRIP AND BLOW DOWN KELLY. PUMP PILL AND DROP SURVEY.
18:30	01:00	6.5	TRIP OUT OF HOLE FOR BIT.
01:00	03:30	2.5	LD MOTOR AND ROLLER REAMERS. PU NEW MOTOR AND BIT.
03:30	06:00	2.5	TRIP IN HOLE TO 2300'.

NO ACCIDENT
 SAFETY MEETING WITH CREWS

12-20-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$564,053 Completion \$0 Well Total \$564,053

MD 6,040 TVD 6,040 Progress 1,000 Days 5 MW 9.5 Visc 35.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP IN HOLE WITH PIPE BREAKING CIRC @ 2000' AND 4000'.
10:30	06:00	19.5	DRILLING FROM 5040' TO 6040', ROT 60, WOB 14-18, MUD WEIGHT 9.7, VIS 36, ROP 52'.

SAFETY MEETING WITH CREWS: WORKING IN SNOW
 CHECK CROWN-A-MATIC
 NO ACCIDENTS
 3585 GALS FUEL

SHOWS @ 5526' TO 5538' AND @ 5707' TO 5716', NO FLARE
 PUMP @ 114 SKS, 420 GPM

12-21-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$628,134 Completion \$0 Well Total \$628,134

MD 6,940 TVD 6,940 Progress 900 Days 6 MW 9.7 Visc 35.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING FROM 6040' TO 6940', WOB 14-20, ROT 60, MUD WEIGHT 9.9, VIS 35, FPH 38', WASATCH CAME IN @ 5137'.

SAFTY MEETING: WORKING AROUND STEAM HEAT
 NO ACCIDENTS
 FUNCTION TEST CROWN-O-MATIC
 FUEL 1666 GALS

BG GAS 100-400U, CONN. GAS 1000-1900 U

12-22-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$670,141 Completion \$0 Well Total \$670,141

MD 7,640 TVD 7,640 Progress 700 Days 7 MW 9.9 Visc 35.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLING AHEAD FROM 6940' TO 7120', ROT 60, VIS 35, WEIGHT 10.0, FPH 30, WOB 18-22.
12:30	13:00	0.5	SERVICE RIG. CHECK CROWN-A-MATIC.
13:00	06:00	17.0	DRILLING FROM 7120' TO 7640', ROT 50, VIS 36, MW 10.3, FPH 30, WOB 20-25, NORTH HORN CAME IN @ 7023'.

NO ACCIDENTS
 SAFTY MEETING: WINTER DRIVING/WATCH OUT FOR YOUR OTHER CREWMEMBERS
 FUEL ON HAND 3666 GALS, RECIEVED 2800 GALS, USED 800 GALS, FUEL RECEIVED 2800 GAL, HAVE ON HAND 3666

BG GAS 500 U, CONN GAS 2600-12000 U

12-23-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$704,570 Completion \$6,957 Well Total \$711,527

MD 8,400 TVD 8,400 Progress 760 Days 8 MW 10.2 Visc 35.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLING 7640' TO 7788', ROT 60, WOB 18-22, ROP 35', MUD WEIGHT 10.3, VIS 35, GPM 420.
09:30	10:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.

10:00 06:00 20.0 DRILLING 7788' TO 8400'. ROT 60, WOB 18-24, ROB 35, MUD WEIGHT 10.8, VIS 35, GPM 420.

NO ACCIDENTS

SAFETY MEETING WITH CREWS ABOUT MIXING MUD

FUEL YESTERDAY 3666 GALS, TODAY 1833 GALS, USAGE 1833 GALS

ISLAND 7473'

KMV PRICE RIVER 7728'

12-24-2006 **Reported By** KENNY HARRIS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$736,724	Completion	\$6,957	Well Total	\$743,681

MD 8.792 **TVD** 8,792 **Progress** 392 **Days** 9 **MW** 10.8 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: POH

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 8400' TO 8439', ROT 55, WOB 20-25, MW 10.8, VIS 36, ROP 28, GPM 410.
07:30	08:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
08:00	11:30	3.5	RIG REPAIR, RT ANGLE BOX SHEERED SOME BOLTS.
11:30	05:00	17.5	DRILLING 8439' TO 8792'. ROP 20, ROT 55, WOB 20-25, MW 10.8, VIS 36, GPM 405.
05:00	06:00	1.0	CIRCULATE. PUMP PILL AND DROP SURVEY.

NO ACCIDENTS

SAFETY MEETING WITH CREWS: WORKING IN THE COLD

RECEIVED 5000 GALS, YESTERDAY 3666 GALS, TOTAL 5083 GALS, USED 3583 GALS

KVM MID PRICE 8524'

12-25-2006 **Reported By** KENNY HARRIS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$772,500	Completion	\$6,957	Well Total	\$779,457

MD 8.792 **TVD** 8,792 **Progress** 0 **Days** 10 **MW** 10.6 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: REAM AND WORK BACK TO BOTTOM

Start	End	Hrs	Activity Description
06:00	12:00	6.0	TRIP OUT TO CHANGE BITS.
12:00	14:00	2.0	LD OLD MOTOR, PU NEW ONE.
14:00	16:30	2.5	TRIP IN HOLE TO SHOE @ 2429' AND BREAK CIRC.
16:30	17:00	0.5	SERVICE RIG AND CHANGE OUT LOCK ON BLOCKS WITH NEW ONE. CHECK CROWN-O-MATIC.
17:00	19:30	2.5	TRIP IN HOLE. HIT TIGHT SPOT @ 5050'. PU KELLY.
19:30	23:00	3.5	WASH/REAM FROM 5050' TO 5408', RUN TWO STDS AND PU KELLY.
23:00	00:00	1.0	CIRCULATE AND BUILD VOLUME IN PITS.
00:00	06:00	6.0	WASH/REAM 5408' TO 5844'.

NO ACCIDENTS

SAFETY MEETING WITH CREWS: TRIPPING PIPE
 FUEL YESTERDAY 5083 GALS, TODAY IS 3883 GALS, 1200 GALS USED

12-26-2006 **Reported By** **KENNY HARRIS**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$805,408 **Completion** \$6,957 **Well Total** \$812,365

MD 9,100 **TVD** 9,100 **Progress** 308 **Days** 11 **MW** 10.8 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN FROM 5844' TO 6108'.
08:00	08:30	0.5	WASH/REAM FROM 6108' TO 6150'.
08:30	10:00	1.5	TRIP IN FROM 6150' TO 7044'.
10:00	14:00	4.0	WASH/REAM FROM 7044' TO 7214'.
14:00	16:00	2.0	TRIP IN HOLE FROM 7214' TO 8651'.
16:00	17:00	1.0	FINISH REAMING FROM 8651' TO 8792'.
17:00	19:30	2.5	DRILLED 8792' TO 8864', ROT 50, WOB 12-14, PUMP 405 GPM, ROP 35, VIS 36, MW 10.6 PPG.
19:30	21:00	1.5	CIRCULATE AND BUILD MUD WEIGHT 10.8 AND VOLUME, ALSO WORKING TIGHT PIPE.
21:00	01:00	4.0	DRILLING 8864' TO 9034', WOB 14-18, ROT 60, MW 10.9, VIS 37, ROP 42, GPM 405.
01:00	03:30	2.5	RIG REPAIR, BLOWN BOTH POP OFF VALVES. HAVE RIG START PULLING PIPE TO SHOE AND REPAIR VALVES FROM 9034' TO 8806'.
03:30	06:00	2.5	DRILLING 9034' TO 9100', WOB 15-18, MW 10.8, VIS 37, ROP 28 FPH, ROT 60, PUMP 405 GPM.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS: TRIPPING PIPE
 FUEL YESTERDAY 3883 GALS, TODAY 2670 GALS, USED 1213 GALS
 FUNCTION TEST CROWN-O-MATIC

12-27-2006 **Reported By** **KENNY HARRIS**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$852,720 **Completion** \$6,957 **Well Total** \$859,677

MD 9,480 **TVD** 9,480 **Progress** 380 **Days** 12 **MW** 11.0 **Visc** 44.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED 9100' TO 9240', ROP 14', ROT 60, MUD WEIGHT 11.2, VIS 39, WOB 18-22, PUMP 2100, GPM 405.
14:00	14:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
14:30	06:00	15.5	DRILLING 9240' TO 9480', ROP 16', MW 10.7. WE HAD A VALVE LEAK IN OUR PRE-MIX PIT AND CUT THE MUD WEIGHT BACK (VIS 40, WOB 20-25, 405 GPM). WE ARE BRINGING UP MUD WT NOW.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS: REPORTING EVERYTHING TO ME
 FUEL YESTERDAY 2670 GALS, RECIEVED 3150 GALS, WE HAVE 5249 GALS, USED 571 GALS

12-28-2006 **Reported By** **KENNY HARRIS**

Daily Costs: Drilling \$0 **Completion** \$311 **Daily Total** \$311

Cum Costs: Drilling \$902,872 **Completion** \$7,268 **Well Total** \$910,140

MD 9.735 TVD 9.735 Progress 255 Days 13 MW 10.5 Visc 48.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLING 9480' TO 9499', ROT 60, MW 10.8, VIS 42, ROP 38, PUMP 388, WOB 18-22.
06:30	11:00	4.5	RIG REPAIR, 1 OF THE DRAWWORKS MOTORS HAD PROBLEMS.
11:00	06:00	19.0	DRILLING 9499' TO 9735', ROT 55, VIS 39, MW 10.9, GPM 405, WOB 20-25.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS ABOUT MUD WEIGHT
 FUEL YESTERDAY 5249 GALS, TODAY 3583 GALS, USED 1666 GALS
 SAFETY MEETING WITH CREWS ABOUT MUD WEIGHT

KMV LOWER PRICE 9346'
 BG GAS 2000-5000U, CONN GAS 7114U @ 9435'

12-29-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$946,422 Completion \$7,268 Well Total \$953,690

MD 9.886 TVD 9.886 Progress 151 Days 14 MW 10.9 Visc 38.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: POOH FOR BIT

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING FROM 9735' TO 9848', ROT 60, WOB 20-25, MW 10.9, VIS 39, ROP 13', GPM 405.
14:30	15:00	0.5	SERVICE RIG. CHECKED CROWN-O-MATIC.
15:00	20:30	5.5	DRILLING FROM 9848' TO 9886', ROT 50, MW 10.9, ROP 6', VIS 38, WOB 25-30, GPM 405.
20:30	22:30	2.0	CIRCULATE AND THAW OUT FILL UP LINE. MIX AND PUMP SLUG.
22:30	06:00	7.5	TRIP OUT FOR BIT @ 530'.

NO ACCIDENTS
 SAFETY MEETING: KEEPING LINES THAWED OUT
 FUEL YESTERDAY 3583 GALS, TODAY 2053 GALS, USED 1530 GALS
 BG GAS 2000-3500U, CONN GAS 3500-4500U

12-30-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$988,492 Completion \$7,268 Well Total \$995,760

MD 10,050 TVD 10,050 Progress 164 Days 15 MW 11.0 Visc 40.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	10:30	4.5	FINISH TRIP OUT OF HOLE AND CHANGE BIT.
10:30	16:30	6.0	TIH TO 9760', NO HOLE PROBLEMS.
16:30	17:30	1.0	WASH/REAM TO BOTTOM @ 9886'.
17:30	22:00	4.5	DRILLING 9886' TO 10050', ROT 60, ROP 41 FPH, WOB 14-18, MW 10.9, VIS 38, GPM 405.

22:00 22:30 0.5 CIRCULATE FOR 15 STANDS SHORT TRIP.
 22:30 00:00 1.5 15 STAND SHORT TRIP AND 7 STANDS BACK IN TO 9522'. DROPPED BLOCKS.
 00:00 06:00 6.0 RIG REPAIR. WAIT ON BASIC SAFETY MAN AND OTHER BASIC SUPERVISORS. HOOK UP CIRC HEAD AND CIRC @ 9522'.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS: WORKING IN ICY CONDITIONS
 FUEL RECEIVED 4500 GALS, YESTERDAY 2053 GALS, TODAY 4166 GALS, USED 2457 GALS
 NO ACCIDENTS
 1 INCIDENT: DROPPED BLOCKS (NO INJURIES)

SEGO 9873'
 BG GAS 1200-2500U, TRIP GAS 4718U, CONN GAS 2800-4100U

12-31-2006 **Reported By** KENNY HARRIS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,028,473	Completion	\$7,268	Well Total	\$1,035,741

MD 10.050 **TVD** 10.050 **Progress** 0 **Days** 16 **MW** 10.8 **Visc** 45.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: REPAIR THE RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, GETTING THE BLOCKS PU AFTER THEY WERE DROPPED. CHANGE OUT BLOCKS AND SLIP 1100' OF DRILL LINE. REMOVE ALL GUARDS ON DRAWWORKS TO INSPECT BRAKES AND CROWN-O-MATIC.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS: RUNNING A RIG
 FUEL YESTERDAY 4166 GAL, TODAY 3749 GAL, USED 471 GAL
 CIRC @ 9522', 55 SKS @ 550 PSI

01-01-2007 **Reported By** KENNY HARRIS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,056,433	Completion	\$7,268	Well Total	\$1,063,701

MD 10.050 **TVD** 10.050 **Progress** 0 **Days** 17 **MW** 10.8 **Visc** 42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: REPAIR RIG - WO CRANE TO LIFT DRUM OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, WAIT ON CRANE TO HOLD DRUM ON DRAWWORKS TO REPLACE HOSE INSIDE DRAWWORKS DRUM. CIRC WELL @ 55 SKS, 600 PSI.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS: ADJUSTING BRAKES
 FUEL YESTERDAY 3749 GALS, TODAY 2583 GALS, USED 1166 GALS

01-02-2007 **Reported By** KENNY HARRIS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,082,575	Completion	\$7,268	Well Total	\$1,089,843

MD 10.050 TVD 10,050 Progress 0 Days 18 MW 10.9 Visc 42.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO PARTS TO FIX RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 RIG REPAIR WORK ON BRAKE. SLIP 800' OF DRILL LINE.

NO ACCIDENT
 SAFETY MEETING WITH CREWS: STEAM LINES
 CIRE @ 9522' WITH 55 SPM AND 600 PSI
 FUEL YESTERDAY 2583 GALS, TODAY 833 GALS, USED 1750 GALS
 CRANE HERE TODAY @ 8:00 HRS TO PULL DRUM

01-03-2007 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$1,120,273 Completion \$7,268 Well Total \$1,127,541

MD 10.050 TVD 10,050 Progress 0 Days 19 MW 10.8 Visc 42.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORKING ON BRAKES ON DRAWWORKS

Start End Hrs Activity Description
 06:00 06:00 24.0 RIG REPAIR WORKING ON BRAKES ON DRAWWORKS.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS: GAS DETECTION
 FUEL YESTERDAY 833 GALS, RECIEVED 3600 GALS, ON HAND 3500 GALS, USED 933 GALS

01-04-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling \$28,363 Completion \$0 Daily Total \$28,363
 Cum Costs: Drilling \$1,148,637 Completion \$7,268 Well Total \$1,155,905

MD 10.050 TVD 10,050 Progress 0 Days 20 MW 10.8 Visc 40.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO TAYLOR RIG MECHANICS

Start End Hrs Activity Description
 06:00 19:00 13.0 RIG REPAIR, CONTINUE TO WORK ON DRAWWORKS. REMOVE SPROCKET ON MAIN DRUM. REMOVE BRAKE ASSIST ROTOR AND HUB, FOUND 90 DEGREE ELBOWS. NIPPLES WERE GALVANIZED AND FROZEN, REPLACE WITH SCH 80 BLACK STEEL. INSTALLLL SEALS ON WATER JACKETS FOR DRUM. WELD UP WATER LEAK ON DRILLER SIDE WATER JACKET. INSTALL BRAKE ASSIST. INSTALL MAIN DRUM CLUTCH AND FILL DRAWWORKS WITH OIL. RUN DRAWWORKS AND CHECK FUNCTION OF BRAKE ASSIST ADJUSTING BRAKES. INSTALL GUARDS ON DRUM.
 19:00 19:30 0.5 SPOOL ON DRILL LINE TO DRUM.
 19:30 20:30 1.0 RUN BLOCKS UP AND DOWN IN MAST. ADJUST HYDRAULIC BRAKES.
 20:30 21:00 0.5 BREAK OFF CIRCUALTING SWEDGE. PICK UP BAILS & 150 TON ELEVATORS.
 21:00 21:30 0.5 MAKE UP JOINT ON STUMP. REMOVE TORQUE FROM ROTARY TABLE PULL @ 210,000 REMOVE 250 TON ELEVATORS FROM AROUND PIPE AT TABLE. WORK PIPE DOWN CHECKING FOR TORQUE IN PIPE. SET SLIPS AND LAY DOWN 1 JOINT IN MOUSEHOLE.
 21:30 23:30 2.0 PICK UP KELLY MAKE MOUSE HOLE CONNECTION RUN STRETCH TEST WITH 40,000 OVERPULL @ 25.5 INCHES. FREEPOINT @ 7100 FT. CONTINUE WORKING PIPE DOWN ATTEMPTING TO FREE PIPE. BRAKES CAMMED OVER. DRILLER CAUGHT BLOCKS WITH BRAKE ASSIT.
 23:30 00:30 1.0 SAFETY MEETING. LAY DOWN 1 JOINT UNDER KELLY AND SET KELLY BACK.

00:30 06:00 5.5 CONNECT CIRC SWEGE, CIRCULATE HOLE WITH 10.8 MUD WT AND 40 VIS @ 1350 PSI @ 84 SPM. WORKING TORQUE IN PIPE ATTEMPTING TO FREE WHILE WAITING ON TAYLOR MECHANICS TO ARRIVE TO EVALUATE BRAKE CONDITION AND RE-ADJUST BRAKES. NOTE: BRAKE WILL CAM OVER WITH JUST BLOCK WEIGHT HANGING. BRAKE ASSIST IS CURRENTLTLY SET WHILE BLOCKS HANG TO ENSURE BLOCKS DO NOT FALL.

NO ACCIDENTS REPORTED

FULL CREWS

TEMP 20 DEGREES

FUEL ON HAND 8000 GALS, RECIEVED 5,000 GALS, USED 750 GALS

SPR #2 44 STKS @ 490 PSI @ 9522' WITH 10.8 PPG MUD

01-05-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling \$27,492 Completion \$0 Daily Total \$27,492

Cum Costs: Drilling \$1,176,130 Completion \$7,268 Well Total \$1,183,398

MD 10.050 TVD 10.050 Progress 0 Days 21 MW 10.8 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WASH/REAM @ 9688'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	WAITING ON TAYLOR MECHANICS AND DRAWWORKS ENGINEER TO ARRIVE TO ASSESS THE SITUATION ON DRAWWORKS BRAKING SYSTEM. BASIC VICE PRESIDENT ON LOCATION ALSO.
16:30	18:30	2.0	TAYLOR MECHANICS ON LOCATION. ADJUST BRAKES. ONE CYLINDER FOUND TO HAVE NOT ENOUGH GREASE. FILL AND CALIBER BRAKES.
18:30	21:30	3.0	UNSPPOOL DRILLING LINE OFF DRUM. CHECK BRAKES AND TEST BRAKING SYSTEM. RESPOOL DRILLING LINE AND RUN BLOCKS UP AND DOWN CHECKING BRAKING SYSTEM.
21:30	22:30	1.0	LATCH ON TO PIPE. TEST PULL TO 100,000 AND CHECK BRAKES. TEST PULL TO 210,000 AND CHECK BRAKES. BEGIN WORKING PIPE FROM 210,000 UP TO 100,000 DOWN, NO ADVANCEMENT.
22:30	23:30	1.0	KELLY UP AND PREPARE PIPE LAX PILL, 100 BBLs.
23:30	01:00	1.5	DISPLACE 100 BBLs OF PIPE LAX 7.1 PPG. TOTAL OF 1165 STKS INSIDE PIPE. ICP 880 PSI. FCP 1160 PSI.
01:00	02:00	1.0	REPAIR POP OFF ON #2 MUD PUMP AND PRIME #1 MUD PUMP.
02:00	03:00	1.0	DISPLACE PIPE LAX WITH 8.3 PPG WATER, TOTAL STKS 2290 & 201 BBLs. SPOT PILL AT DEPTH OF 6700' TO @ 9100', ICP 1750 PSI, FCP 675 PSI.
03:00	04:00	1.0	SLACK OFF STRING TO 50,000 LBS DOWN FROM 205,000 LBS. PIPE CAME FREE @ 03:43 HRS.
04:00	04:30	0.5	SET BACK KELLY LAY DOWN 1 JT BENT DRILL PIPE. CO ROTATING HEAD RUBBER.
04:30	05:00	0.5	TRIP IN HOLE FROM 9590' TO @ 9618'. TAGGED BRIDGE WITH 25,000 DOWN.
05:00	06:00	1.0	WASH/REAM FROM 9618' TO @ 9688', STKS 94, GPM 327, RPM 45, MTR RPM 32. MUD WT 10.8, VIS 42. ROT WT 195,000. PU WT 210,000. SO WT 190,000.

HI GAS 7700U

NO ACCIDENTS REPORTED

FULL CREWS

TEMP 34 DEGREES

FUEL 5666 GALS, FUEL USED 2334 GALS

01-06-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling \$34,946 Completion \$0 Daily Total \$34,946

Cum Costs: Drilling \$1,211,077 Completion \$7,268 Well Total \$1,218,345

MD 10.050 TVD 10.050 Progress 0 Days 22 MW 10.8 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR - INSTALL DRWKS CHAIN

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WASH/REAM FROM 9688' TO @ 9705'.
06:30	08:00	1.5	CIRC OUT KICK ON CHOKE INDUCED BY 100 BBLs OF PIPE LAX AND 201 BBLs OF WATER FOR DISPLACEMENT TO FREE PIPE. HIGH GAS 8226 UNITS.
08:00	12:00	4.0	CIRCULATE/CONDITION MUD FROM 9.9+ TO 10.8 PPG.
12:00	14:00	2.0	TRIP IN HOLE FROM 9705' TO 10,053'.
14:00	18:00	4.0	CIRC/CONDITION MUD AND BUILDING VOLUME & MUD WT IN TANKS FROM 250 BBLs TO 552 BBLs. MUD WT 10.8, VIS 40.
18:00	20:00	2.0	PUMP SLUG. POH FROM 10,053' TO @ 8,085'.
20:00	06:00	10.0	EQUIPMENT REPAIR, MAIN DRUM CHAIN ON DRAWWORKS. PULLING WITH 195,000 ST/WT WHEN CHAIN BROKE. INSTALLED TIW & CIRC SWEDGE. CIRC STRING ICP 80 STKS, 1250 PSI REDUCED TO 62 STKS, 800 PSI, 23 RPM. LOW CIRC RATE TO MINIMIZE MUD LOSSES TO HOLE. MUD WT 10.8, VIS 40.

BASIC PERSONNEL ONSITE TO ASSIST WITH DRAWWORKS (TAYLOR MECHANICS 3, BASIC MECHANIC 1, DRILLING MANAGER MIKE HANCOCK & 1 ADDITIONAL TOOLPUSHER).

01-07-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$44,833	Completion	\$0	Daily Total	\$44,833
Cum Costs: Drilling	\$1,255,910	Completion	\$7,268	Well Total	\$1,263,178

MD	10,050	TVD	10,050	Progress	0	Days	23	MW	10.8	Visc	40.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIH @ 6400'

Start	End	Hrs	Activity Description
06:00	20:00	14.0	RIG REPAIR, CHAIN WOULD NOT FIT ON SPROCKET. WAITING ON 160 SINGLE HALF LINK FROM VERNAL. CONTINUE RIG REPAIR, INSTALLED NEW HALF LINK ON CHAIN AND INSTALLED GAURDS AND CLUTCH. TEST DRAWWORKS, CHAIN SLIPING ON DRUM. REMOVE GAURDS, CLUTCH AND HUB, TIGHTEN CHAIN. REINSTALL CLUTCH, HUB AND GAURDS. TEST DRAWWORKS.
20:00	00:30	4.5	PUMP SLUG. POH FROM 8005'-1020'. FIRST JT HEAVY WEIGHT, VERIFY DRILL PIPE COUNT.
00:30	01:00	0.5	SERVICE RIG.
01:00	06:00	5.0	RIH FROM 1020' TO 6400', BREAK CIRC @ SHOE & 6039'.

NO INCIDENTS REPORTED
 SHORT DERRICKMAN ON NIGHT CREW
 TEMP 28 DEGREES
 FUEL ON HAND 3416 GALS, USED 1083 GALS

01-08-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$29,248	Completion	\$0	Daily Total	\$29,248
Cum Costs: Drilling	\$1,285,158	Completion	\$7,268	Well Total	\$1,292,426

MD	10,050	TVD	10,050	Progress	0	Days	24	MW	10.8	Visc	40.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN 4.5" PROD CSG @ 100'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	RIH FROM 6400' TO @ 9,036'. BREAK CIRCULATION WITH 545 STKS. FLOW THRU GAS BUSTER TO ENSURE LINES ARE CLEARED. GAS BUSTER 20 BBLs TO FILL.

08:30 09:30 1.0 RF @ 9036' TO 10030'. TD REACHED 1/8/07 @ 09:30 AM.
 09:30 15:30 6.0 CIRCULATE/CONDITION MUD TO 10.8, VIS 40.
 15:30 16:00 0.5 PUMP SLUG & SET BACK KELLY. BLOW DOWN SAME.
 16:00 12:00 20.0 LD 4.5" DRILL PIPE 1X1 FROM 10.050' TO @ 1.050'.
 12:00 02:00 14.0 BREAK KELLY. PULL ROTATING HEAD RUBBER.
 02:00 04:00 2.0 LD BHA.
 04:00 04:30 0.5 RETRIEVE WEAR BUSHING.
 04:30 05:30 1.0 SM & RU CALIBER CASING SERVICE TOOLS.

 05:30 06:00 0.5 PU SHOE JT & FC. CHECK FLOATS. RUN 11.6 PPF, HC P-110, LTC, 4.5 PRODUCTION CSG @ 100'.

NO INCIDENTS REPORTED
 CREW SHORT 1 DERRICKMAN ON NIGHTS
 TEMP 10 DEGREES
 FUEL ON HAND 2083 GALS, USED 1333 GALS

NOTE: HWDP OFF RENT JAN 8, 2007 ON WELL CWU 1067-03

01-09-2007		Reported By	JC. SULLIVAN								
Daily Costs: Drilling	\$0	Completion	\$121,722	Daily Total	\$121,722						
Cum Costs: Drilling	\$1,307,899	Completion	\$188,221	Well Total	\$1,496,121						
MD	10.050	TVD	10.050	Progress	0	Days	25	MW	10.8	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: ND BOPE/CLEAN TANKS											

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HELD SAFETY MTG WITH CREWS AND CASERS. RU CASERS. RAN A TOTAL OF 233 JTS (231 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, HC P-110 CASING. LANDED AT 10,048' KB. RAN AS FOLLOWS FLOAT SHOE, 1 SHOE JOINT, FLOAT COLLAR @ 10003'. 52 JTS CSG, 1 MARKER JT (TOP DEPTH 7741', BOTTOM DEPTH 7763'), 69 JTS CSG, 1 MARKER JT (TOP DEPTH 4752', BOTTOM DEPTH 4774'), 109 JTS CASING, 1 CASING HANGER 6.18'. RAN 25 CENTRALIZERS 1 - 5' ABOVE SHOE JT #1, TOP OF 2ND JT, THEN EVERY SECOND JOINT TO @ 7,354 @ 400' ABOVE TOP OF THE ISLAND.
18:00	19:00	1.0	SPACE OUT CASING TAGGED BOTTOM @ 10,050'. PU LANDING JT. LD 1 JT CASING. RD CASERS AND LAY DOWN MACHINE.
19:00	21:30	2.5	CIRC CSG & CONDITON MUD WITH 100 SPM, 364 GPM, BOTTOMS UP GAS MAX 9172 UNITS, BG GAS 944 UNITS.
21:30	22:00	0.5	RU SCHLUMBERGER SERVICE TOOLS. DROP BALL & PUMP WITH RIG PUMP 754 STKS @ 600 PSI. BALL CLEARED & ACTIVATED FC WITH 2200 PSI.
22:00	22:30	0.5	PRESSURE TESTED LINES TO 5,000 PSI.
22:30	01:00	2.5	CEMENT 4.5" HC P-110, LTC 11.6# PRODUCTION CSG AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER FLUSH 171 BBLS (425 SX) LEAD CEMENT 35/65 POZ W/6% D20, 2% D174, .75% D112, 22% D46, .3% D13, .2% D65, .125 LBS PER SACK D 130. PLUS 367 (1600 SX) TAIL 50/50 POZ W/2% D20, .1% D46, .2% D167, .2% D65, .1% D13. SHUT DOWN WASH UP TO PITS. DROPPED TOP PLUG & DISPLACED WITH 155 BBLS OF FRESH WATER @ 5.5 BPM. BUMP PLUG W/3400 PSI, 1000 PSI OVER FCP OF 2400 PSI 1.6 BPM @ 01:00 HRS. 1/9/07. HELD FOR 5 MINUTES BLEED OFF PRESSURE AND CHECK FLOAT, HELD. PUMP AVG RATE 5.6 BPM SLOWED TO 1.6 BBLS LAST 10 BBLS. ESTIMATED TOP OF LEAD CEMENT 2200' ESTIMATED TOP OF TAIL 4730', USED TOP PLUG ONLY. FULL RETURNS THRU OUT JOB. CEMENT IN PLACE @ 01:00 HRS.

01:00 02:30 1.5 LAND CASING WITH 70,000 ST WT. CONFIRM HANGER SETTING. TEST TO 5,000 PSI FOR 10 MIN. RIG DOWN SHLUMBERGER & LD LANDING JOINT.
 02:30 06:00 3.5 CLEANING MUD TANKS. NIPPLE DOWN BOP'S.

NO INCIDENTS REPORTED
 WEATHER CLOUDY
 CREW SHORT HANDED 1 MTR MAN NIGHTS
 FUEL ON HAND 3999 GALS, USED 2100 GALS, RECIEVED 4,000 GALS

01-10-2007 Reported By JC. SULLIVAN
Daily Costs: Drilling \$46,451 **Completion** \$1,259 **Daily Total** \$47,710
Cum Costs: Drilling \$1,354,351 **Completion** \$189,480 **Well Total** \$1,543,831
MD 10,050 **TVD** 10,050 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	ND BOPS & CLEANING TANKS.

RIGGING DOWN OFF CWU 1067-03. NEXT WELL HOSS 6-30. TRUCKS TO START MOVING 1/11/07 @ 09:00 HRS.

NO INCIDENTS
 TEMP 0 DEGREES
 FULL CREWS
 FUEL ON HAND 3835 GALS, FUEL USED 164 GALS

TRANSFERRED 3999 GALS FUEL TO HOSS 6-30
 TRANSFERRED TO HOSS 6-36
 9 JTS 4.5, 49#, P 110
 2 JTS 11.6#, P 110
 1 MARKER JT 49#, P 110
 1 MARKER JT 11.6#, P 110
 1 LANDING JT P 110

11:00 13.0 RIG RELEASED @ 11:00 HRS 1/9/07
 CASING POINT COST: \$1,332,755

01-18-2007 Reported By SEARLE
Daily Costs: Drilling \$0 **Completion** \$43,797 **Daily Total** \$43,797
Cum Costs: Drilling \$1,354,351 **Completion** \$233,277 **Well Total** \$1,587,628
MD 10,050 **TVD** 10,050 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 10003.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 100'. CEMENT TOP ABOVE 100'. RD SCHLUMBERGER.

01-28-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$1,295 Daily Total \$1,295

Cum Costs: Drilling \$1,354,351 Completion \$234,572 Well Total \$1,588,923

MD 10.050 TVD 10.050 Progress 0 Days 28 MW 0.0 Visc 0.0

Formation : PBTD : 10003.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
14:30	15:30	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0281
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2185' FNL & 2120' FEL (SWNE) Sec. 3-T9S-R22E 40.066219 LAT 109.424247 LON		8. Well Name and No. Chapita Wells Unit 1067-3
		9. API Well No. 43-047-36951
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/26/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

**RECEIVED
MAR 01 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 02/28/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 02-27-2007

Well Name	CWU 1067-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36951	Well Class	1SA
County, State	UINTAH, UT	Spud Date	12-16-2006	Class Date	02-26-2007
Tax Credit	N	TVD / MD	10.050/ 10.050	Property #	057283
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,859/ 4,839				
Location	Section 3, T9S, R22E, SWNE, 2185 FNL & 2120 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303496	AFE Total		DHC / CWC							
Rig Contr	BASIC	Rig Name	BASIC #31	Start Date	10-05-2006	Release Date	01-09-2007				
08-16-2005	Reported By										
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 2185' FNL & 2120' FEL (SW/NE) SECTION 3, T9S, R22E UINTAH COUNTY, UTAH LAT 40.066256, LONG 109.423564 (NAD 27) LAT 40.40.066219, LONG 109.424247 (NAD 83) BASIC RIG #31 OBJECTIVE: 10,050' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-0281 ELEVATION: 4839' NAT GL, 4838.7' PREP GL (DUE TO ROUNDING 4839' IS THE PREP GL), 4859' KB (20') EOG WI 50%, NRI 43.5%
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03-10-2006	Reported By	ED TROTTER
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TOP JOB #2: MIXED & PUMPED 100 SX (20.5BBL) PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT WOULD NOT STAND FULL. CEMENT FELL BACK.

TOP JOB #3: MIXED & PUMPED 50 SX (10.2 BBL) PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED WITH CEMENT AND STOOD FULL. RD BIG 4.

MIRU ROCKY MOUNTAIN DRILLING BUCKET RIG AND DRILL RAT AND MOUSE HOLES. RD RIG.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RU SLICK LINE UNIT AND RAN SURVEY. RAN IN HOLE AND TAG @ 2304'. PICK UP & TOOK SURVEY @ 2300', 2 DEGREE.

JERRY BARNES NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING AND CEMENT JOB ON 3/6/2006 AT 08:20 AM.

12-11-2006 **Reported By** STEVE DAVIDEIT

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling **Completion** \$0 **Well Total**

MD 2,429 **TVD** 2,429 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIGGING DOWN

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIGGING DOWN, MOVE TO NEW LOCATION, SET SUBSTRUCTURE AND MUD BOAT.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

NO ACCIDENTS.
SAFETY MEETING WITH CREWS - HAZARD AWARENESS DURING RIG MOVES.

TRANSFERRED 2166 GAL. FUEL AND 445' / 11 JTS. 4.5" PROD. CASING TO NEW LOCATION, FIELD REQUISITION #07951.

12-12-2006 **Reported By** STEVE DAVIDEIT

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling **Completion** \$0 **Well Total**

MD 2,429 **TVD** 2,429 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	CONTINUE RIGGING UP, UNABLE TO RAISE DERRICK, HYDRAULIC PROBLEM.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

NO ACCIDENTS.
SAFETY MEETING WITH CREWS - RIGGING UP.

12-13-2006 **Reported By** KENNY HARRIS
Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling **Completion** \$0 **Well Total**
MD 2,429 **TVD** 2,429 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: UNABLE TO RAISE DERRICK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR UNABLE TO RAISE DERRICK NO ACCIDENTS SAFTY MEETINGS WITH CREWS

12-14-2006 **Reported By** KENNY HARRIS
Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling **Completion** \$0 **Well Total**
MD 2,429 **TVD** 2,429 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: WAIT ON DAYLIGHTS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU/RDMO RAISE DERRICK WITH CRANE, RIG UP FLOOR AND RAISE DOG HOUSE, START BOILER AND FINISH TANKS
18:00	06:00	12.0	WAIT ON DAYLIGHTS SAFTY MEETING WITH CREWS ON RAISING DERRICK NO ACCIDENTS

12-15-2006 **Reported By** KENNY HARRIS
Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling **Completion** \$0 **Well Total**
MD 2,429 **TVD** 2,429 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: TEST BOPS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU RDMO. RIGGING UP FLOOR, GAS BUSTER, PIPE RACKS AND V-DOOR.
18:00	00:00	6.0	NU ND BOPS. START DAY RATE AT @ 18:00 HRS, 12/14/06.
00:00	06:00	6.0	TEST BOPS. TEST DIVERTER HYDRILL TO 3500 PSIG. TEST CHOKE AND BOPS TO 5000 PSI. NO ACCIDENTS SAFETY MEETING WITH CREWS FUEL 2998 GALS

12-16-2006 **Reported By** KENNY HARRIS
Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling **Completion** \$0 **Well Total**
MD 2,567 **TVD** 2,567 **Progress** 60 **Days** 1 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TEST BOPS. DIVERTER FINISH TESTING. RIG TESTERS DOWN.
06:30	10:00	3.5	INSTALL WEAR BUSHING. MEASURE AND CALIPER BHA.
10:00	18:00	8.0	RIG UP FRANKS PICK UP. PICK UP BHA. DRILL PIPE TO 2336'. TAG CEMENT.
18:00	19:00	1.0	EQUIPMENT REPAIR, HYDRAULIC LINE TO WINCH FAILED. COULD NOT RIG DOWN FRANKS.
19:00	20:00	1.0	RU RD SERVICE TOOLS. RIG DOWN FRANKS.
20:00	22:00	2.0	INSTALL ROTATING HEAD RUBBER. LINE UP STACK TO DRILL.
22:00	23:00	1.0	DRILL CEMENT FLOAT EQUIPMENT FROM 2336' TO 2370'.
23:00	03:00	4.0	RIG REPAIR, WORKING ON PUMPS PROBLEM WITH GETTING ENOUGH STROKES AND TRASH IN SUCTIONS.
03:00	04:00	1.0	DRILL CEMENT FLOAT EQUIPMENT TO 2507', 2-5K WOB, 50 ROT 100 SKS PER MINUTE.
04:00	04:30	0.5	CIRCULATE FOR FIT TEST. FIT TEST WITH 350 PSI TO 11.0 PPG TEST.
04:30	06:00	1.5	DRILLING 2507' TO 2567', WOB 14-16K, ROT 60, PUMP 104 SKS, 390 GAL/MIN, 60 FPH.

NO ACCIDENTS
SAFETY MEETING WITH CREWS

06:00 18.0 SPUD 7 7/8" HOLE AT 04:30 HRS, 12/16/06.

12-17-2006		Reported By		KENNY HARRIS							
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling		Completion	\$0	Well Total							
MD	3,875	TVD	3,875	Progress	1,308	Days	2	MW	8.5	Visc	28.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILLING 2567' TO 3234', 16-20K WOB, ROT 60, 110 SPM, 410 GPM, 59' FPH, VIS 32, 8.7 PPG.
17:30	18:00	0.5	SURVEY @ 3200', 5 DEGREES.
18:00	19:00	1.0	DRILLING 3234' TO 3265', 16-20 WOB, VIS 33, 8.7 PPG, 35' FPH, 60 ROT, 410 GPM.
19:00	19:30	0.5	SERVICE RIG, ADJUSTING BREAKS.
19:30	06:00	10.5	DRILLING 3265' TO 3875', 60 FPH, 16-20 WOB, 420 GPM, ROT 60, VIS 34, 8.7 PPG.

NO ACCIDENTS
SAFETY MEETING WITH CREWS
5333 GALS FUEL

12-18-2006		Reported By		KENNY HARRIS							
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling		Completion	\$0	Well Total							
MD	4,900	TVD	4,900	Progress	1,025	Days	3	MW	8.9	Visc	35.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLING 3875' TO 4248', 18-20 WOB, 60 ROT, 8.8 MUD WEIGHT, 34 VIS, 62' FPH.
12:30	13:30	1.0	SURVEY @ 4170', 3 DEGREES.
13:30	14:30	1.0	SERVICE RIG, RODGERS TONGS.

14:30 15:30 1.0 RIG REPAIR BRAKES AND ADJUSTING BREAKS.
 15:30 06:00 14.5 DRILLING 4248' TO 4900', 18-22 WOB, 60 ROT, 45 FPH, 9.2 MUD WEIGHT, 35 VIS. TIGHT SPOT @ 4693', WE REAMED IT SEVERAL TIMES.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS
 2875 GALS FUEL
 50 FPH
 MUD 9.3, VIS 37

12-19-2006 **Reported By** KENNY HARRIS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling **Completion** \$0 **Well Total**

MD 5.040 **TVD** 5.040 **Progress** 140 **Days** 4 **MW** 9.3 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING 4900' TO 5008', 16 FPH, MUD WEIGHT 9.4, VIS 37, WOB 20-25, ROT 60.
13:00	13:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
13:30	14:30	1.0	RIG REPAIR, STRAIGHTEN KELLY.
14:30	17:00	2.5	DRILLING 5008' TO 5040', 14' FPH, ROT 60, VIS 35, MW 9.5, 20-25 WOB.
17:00	18:30	1.5	CIRCULATE FOR TRIP AND BLOW DOWN KELLY. PUMP PILL AND DROP SURVEY.
18:30	01:00	6.5	TRIP OUT OF HOLE FOR BIT.
01:00	03:30	2.5	LD MOTOR AND ROLLER REAMERS. PU NEW MOTOR AND BIT.
03:30	06:00	2.5	TRIP IN HOLE TO 2300'.

NO ACCIDENT
 SAFETY MEETING WITH CREWS

12-20-2006 **Reported By** KENNY HARRIS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling **Completion** \$0 **Well Total**

MD 6.040 **TVD** 6.040 **Progress** 1.000 **Days** 5 **MW** 9.5 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP IN HOLE WITH PIPE BREAKING CIRC @ 2000' AND 4000'.
10:30	06:00	19.5	DRILLING FROM 5040' TO 6040', ROT 60, WOB 14-18, MUD WEIGHT 9.7, VIS 36, ROP 52'.

SAFETY MEETING WITH CREWS: WORKING IN SNOW
 CHECK CROWN-A-MATIC
 NO ACCIDENTS
 3585 GALS FUEL

SHOWS @ 5526' TO 5538' AND @ 5707' TO 5716', NO FLARE
 PUMP @ 114 SKS, 420 GPM

12-21-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion \$0 Well Total
 MD 6,940 TVD 6,940 Progress 900 Days 6 MW 9.7 Visc 35.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING FROM 6040' TO 6940', WOB 14-20, ROT 60, MUD WEIGHT 9.9, VIS 35, FPH 38', WASATCH CAME IN @ 5137'.

SAFTY MEETING: WORKING AROUND STEAM HEAT
 NO ACCIDENTS
 FUNCTION TEST CROWN-O-MATIC
 FUEL 1666 GALS

BG GAS 100-400U, CONN. GAS 1000-1900 U

12-22-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion \$0 Well Total
 MD 7,640 TVD 7,640 Progress 700 Days 7 MW 9.9 Visc 35.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLING AHEAD FROM 6940' TO 7120', ROT 60, VIS 35, WEIGHT 10.0, FPH 30, WOB 18-22.
12:30	13:00	0.5	SERVICE RIG. CHECK CROWN-A-MATIC.
13:00	06:00	17.0	DRILLING FROM 7120' TO 7640', ROT 50, VIS 36, MW 10.3, FPH 30, WOB 20-25, NORTH HORN CAME IN @ 7023'.

NO ACCIDENTS
 SAFTY MEETING: WINTER DRIVING/WATCH OUT FOR YOUR OTHER CREWMEMBERS
 FUEL ON HAND 3666 GALS, RECIEVED 2800 GALS, USED 800 GALS, FUEL RECEIVED 2800 GAL., HAVE ON HAND 3666

BG GAS 500 U, CONN GAS 2600-12000 U

12-23-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion Well Total
 MD 8,400 TVD 8,400 Progress 760 Days 8 MW 10.2 Visc 35.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLING 7640' TO 7788', ROT 60, WOB 18-22, ROP 35', MUD WEIGHT 10.3, VIS 35, GPM 420.
09:30	10:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.

10:00 06:00 20.0 DRILLING 7788' TO 8400', ROT 60, WOB 18-24, ROB 35, MUD WEIGHT 10.8, VIS 35, GPM 420.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS ABOUT MIXING MUD
 FUEL YESTERDAY 3666 GALS, TODAY 1833 GALS, USAGE 1833 GALS

ISLAND 7473'
 KMV PRICE RIVER 7728'

12-24-2006	Reported By	KENNY HARRIS									
Daily Costs: Drilling	\$0	Completion	50	Daily Total	50						
Cum Costs: Drilling		Completion		Well Total							
MD	8,792	TVD	8,792	Progress	392	Days	9	MW	10.8	Visc	38.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: POH

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 8400' TO 8439', ROT 55, WOB 20-25, MW 10.8, VIS 36, ROP 28, GPM 410.
07:30	08:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
08:00	11:30	3.5	RIG REPAIR, RT ANGLE BOX SHEERED SOME BOLTS.
11:30	05:00	17.5	DRILLING 8439' TO 8792', ROP 20, ROT 55, WOB 20-25, MW 10.8, VIS 36, GPM 405.
05:00	06:00	1.0	CIRCULATE. PUMP PILL AND DROP SURVEY.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS: WORKING IN THE COLD
 RECEIVED 5000 GALS, YESTERDAY 3666 GALS, TOTAL 5083 GALS, USED 3583 GALS

KVM MID PRICE 8524'

12-25-2006	Reported By	KENNY HARRIS									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling		Completion		Well Total							
MD	8,792	TVD	8,792	Progress	0	Days	10	MW	10.6	Visc	35.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: REAM AND WORK BACK TO BOTTOM

Start	End	Hrs	Activity Description
06:00	12:00	6.0	TRIP OUT TO CHANGE BITS.
12:00	14:00	2.0	LD OLD MOTOR, PU NEW ONE.
14:00	16:30	2.5	TRIP IN HOLE TO SHOE @ 2429' AND BREAK CIRC.
16:30	17:00	0.5	SERVICE RIG AND CHANGE OUT LOCK ON BLOCKS WITH NEW ONE. CHECK CROWN-O-MATIC.
17:00	19:30	2.5	TRIP IN HOLE. HIT TIGHT SPOT @ 5050'. PU KELLY.
19:30	23:00	3.5	WASH/REAM FROM 5050' TO 5408', RUN TWO STDS AND PU KELLY.
23:00	00:00	1.0	CIRCULATE AND BUILD VOLUME IN PITS.
00:00	06:00	6.0	WASH/REAM 5408' TO 5844'.

NO ACCIDENTS

SAFETY MEETING WITH CREWS: TRIPPING PIPE
 FUEL YESTERDAY 5083 GALS, TODAY IS 3883 GALS, 1200 GALS USED

12-26-2006 Reported By KENNY HARRIS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion Well Total

MD 9,100 TVD 9,100 Progress 308 Days 11 MW 10.8 Visc 34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN FROM 5844' TO 6108'.
08:00	08:30	0.5	WASH/REAM FROM 6108' TO 6150'.
08:30	10:00	1.5	TRIP IN FROM 6150' TO 7044'.
10:00	14:00	4.0	WASH/REAM FROM 7044' TO 7214'.
14:00	16:00	2.0	TRIP IN HOLE FROM 7214' TO 8651'.
16:00	17:00	1.0	FINISH REAMING FROM 8651' TO 8792'.
17:00	19:30	2.5	DRILLED 8792' TO 8864', ROT 50, WOB 12-14, PUMP 405 GPM, ROP 35, VIS 36, MW 10.6 PPG.
19:30	21:00	1.5	CIRCULATE AND BUILD MUD WEIGHT 10.8 AND VOLUME, ALSO WORKING TIGHT PIPE.
21:00	01:00	4.0	DRILLING 8864' TO 9034', WOB 14-18, ROT 60, MW 10.9, VIS 37, ROP 42, GPM 405.
01:00	03:30	2.5	RIG REPAIR, BLOWN BOTH POP OFF VALVES. HAVE RIG START PULLING PIPE TO SHOE AND REPAIR VALVES FROM 9034' TO 8806'.
03:30	06:00	2.5	DRILLING 9034' TO 9100', WOB 15-18, MW 10.8, VIS 37, ROP 28 FPH, ROT 60, PUMP 405 GPM.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS: TRIPPING PIPE
 FUEL YESTERDAY 3883 GALS, TODAY 2670 GALS, USED 1213 GALS
 FUNCTION TEST CROWN-O-MATIC

12-27-2006 Reported By KENNY HARRIS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling Completion Well Total

MD 9,480 TVD 9,480 Progress 380 Days 12 MW 11.0 Visc 44.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED 9100' TO 9240', ROP 14', ROT 60, MUD WEIGHT 11.2, VIS 39, WOB 18-22, PUMP 2100, GPM 405.
14:00	14:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
14:30	06:00	15.5	DRILLING 9240' TO 9480', ROP 16', MW 10.7. WE HAD A VALVE LEAK IN OUR PRE-MIX PIT AND CUT THE MUD WEIGHT BACK (VIS 40, WOB 20-25, 405 GPM). WE ARE BRINGING UP MUD WT NOW.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS: REPORTING EVERYTHING TO ME
 FUEL YESTERDAY 2670 GALS, RECIEVED 3150 GALS, WE HAVE 5249 GALS, USED 571 GALS

12-28-2006 Reported By KENNY HARRIS

DailyCosts: Drilling \$0 Completion \$311 Daily Total \$311

Cum Costs: Drilling Completion Well Total

MD 9,735 **TVD** 9,735 **Progress** 255 **Days** 13 **MW** 10.5 **Visc** 48.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLING 9480' TO 9499', ROT 60, MW 10.8, VIS 42, ROP 38, PUMP 388, WOB 18-22.
06:30	11:00	4.5	RIG REPAIR, 1 OF THE DRAWWORKS MOTORS HAD PROBLEMS.
11:00	06:00	19.0	DRILLING 9499' TO 9735', ROT 55, VIS 39, MW 10.9, GPM 405, WOB 20-25.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS ABOUT MUD WEIGHT
 FUEL YESTERDAY 5249 GALS, TODAY 3583 GALS, USED 1666 GALS
 SAFETY MEETING WITH CREWS ABOUT MUD WEIGHT

KMV LOWER PRICE 9346'
 BG GAS 2000-5000U, CONN GAS 7114U @ 9435'

12-29-2006 **Reported By** KENNY HARRIS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling **Completion** **Well Total**

MD 9,886 **TVD** 9,886 **Progress** 151 **Days** 14 **MW** 10.9 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: POOH FOR BIT

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING FROM 9735' TO 9848', ROT 60, WOB 20-25, MW 10.9, VIS 39, ROP 13', GPM 405.
14:30	15:00	0.5	SERVICE RIG. CHECKED CROWN-O-MATIC.
15:00	20:30	5.5	DRILLING FROM 9848' TO 9886', ROT 50, MW 10.9, ROP 6', VIS 38, WOB 25-30, GPM 405.
20:30	22:30	2.0	CIRCULATE AND THAW OUT FILL UP LINE. MIX AND PUMP SLUG.
22:30	06:00	7.5	TRIP OUT FOR BIT @ 530'.

NO ACCIDENTS
 SAFETY MEETING: KEEPING LINES THAWED OUT
 FUEL YESTERDAY 3583 GALS, TODAY 2053 GALS, USED 1530 GALS
 BG GAS 2000-3500U, CONN GAS 3500-4500U

12-30-2006 **Reported By** KENNY HARRIS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling **Completion** **Well Total**

MD 10,050 **TVD** 10,050 **Progress** 164 **Days** 15 **MW** 11.0 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	10:30	4.5	FINISH TRIP OUT OF HOLE AND CHANGE BIT.
10:30	16:30	6.0	TIH TO 9760', NO HOLE PROBLEMS.
16:30	17:30	1.0	WASH/REAM TO BOTTOM @ 9886'.
17:30	22:00	4.5	DRILLING 9886' TO 10050', ROT 60, ROP 41 FPH, WOB 14-18, MW 10.9, VIS 38, GPM 405.

22:00 22:30 0.5 CIRCULATE FOR 15 STANDS SHORT TRIP.
 22:30 00:00 1.5 15 STAND SHORT TRIP AND 7 STANDS BACK IN TO 9522'. DROPPED BLOCKS.
 00:00 06:00 6.0 RIG REPAIR. WAIT ON BASIC SAFETY MAN AND OTHER BASIC SUPERVISORS. HOOK UP CIRC HEAD AND CIRC @ 9522'.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS: WORKING IN ICY CONDITIONS
 FUEL RECEIVED 4500 GALS, YESTERDAY 2053 GALS, TODAY 4166 GALS, USED 2457 GALS
 NO ACCIDENTS
 1 INCIDENT: DROPPED BLOCKS (NO INJURIES)

SEGO 9873'
 BG GAS 1200-2500U, TRIP GAS 4718U, CONN GAS 2800-4100U

12-31-2006 **Reported By** KENNY HARRIS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling **Completion** **Well Total**

MD 10,050 **TVD** 10,050 **Progress** 0 **Days** 16 **MW** 10.8 **Visc** 45.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: REPAIR THE RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, GETTING THE BLOCKS PU AFTER THEY WERE DROPPED. CHANGE OUT BLOCKS AND SLIP 1100' OF DRILL LINE. REMOVE ALL GUARDS ON DRAWWORKS TO INSPECT BRAKES AND CROWN-O-MATIC.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS: RUNNING A RIG
 FUEL YESTERDAY 4166 GAL, TODAY 3749 GAL, USED 471 GAL
 CIRC @ 9522', 55 SKS @ 550 PSI

01-01-2007 **Reported By** KENNY HARRIS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling **Completion** **Well Total**

MD 10,050 **TVD** 10,050 **Progress** 0 **Days** 17 **MW** 10.8 **Visc** 42.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: REPAIR RIG - WO CRANE TO LIFT DRUM OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR. WAIT ON CRANE TO HOLD DRUM ON DRAWWORKS TO REPLACE HOSE INSIDE DRAWWORKS DRUM. CIRC WELL @ 55 SKS, 600 PSI.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS: ADJUSTING BRAKES
 FUEL YESTERDAY 3749 GALS, TODAY 2583 GALS, USED 1166 GALS

01-02-2007 **Reported By** KENNY HARRIS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling **Completion** **Well Total**

MD 10,050 TVD 10,050 Progress 0 Days 18 MW 10.9 Visc 42.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO PARTS TO FIX RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 RIG REPAIR WORK ON BRAKE. SLIP 800' OF DRILL LINE.

NO ACCIDENT
 SAFETY MEETING WITH CREWS: STEAM LINES
 CIRE @ 9522' WITH 55 SPM AND 600 PSI
 FUEL YESTERDAY 2583 GALS, TODAY 833 GALS, USED 1750 GALS
 CRANE HERE TODAY @ 8:00 HRS TO PULL DRUM

01-03-2007 Reported By KENNY HARRIS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion Well Total

MD 10,050 TVD 10,050 Progress 0 Days 19 MW 10.8 Visc 42.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORKING ON BRAKES ON DRAWWORKS

Start End Hrs Activity Description
 06:00 06:00 24.0 RIG REPAIR WORKING ON BRAKES ON DRAWWORKS.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS: GAS DETECTION
 FUEL YESTERDAY 833 GALS, RECIEVED 3600 GALS, ON HAND 3500 GALS, USED 933 GALS

01-04-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total

MD 10,050 TVD 10,050 Progress 0 Days 20 MW 10.8 Visc 40.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO TAYLOR RIG MECHANICS

Start End Hrs Activity Description
 06:00 19:00 13.0 RIG REPAIR, CONTINUE TO WORK ON DRAWWORKS. REMOVE SPROCKET ON MAIN DRUM. REMOVE BRAKE ASSIST ROTOR AND HUB, FOUND 90 DEGREE ELBOWS. NIPPLES WERE GALVANIZED AND FROZEN, REPLACE WITH SCH 80 BLACK STEEL. INSTALLLL SEALS ON WATER JACKETS FOR DRUM. WELD UP WATER LEAK ON DRILLER SIDE WATER JACKET. INSTALL BRAKE ASSIST. INSTALL MAIN DRUM CLUTCH AND FILL DRAWWORKS WITH OIL. RUN DRAWWORKS AND CHECK FUNCTION OF BRAKE ASSIST ADJUSTING BRAKES. INSTALL GUARDS ON DRUM.
 19:00 19:30 0.5 SPOOL ON DRILL LINE TO DRUM.
 19:30 20:30 1.0 RUN BLOCKS UP AND DOWN IN MAST. ADJUST HYDRAULIC BRAKES.
 20:30 21:00 0.5 BREAK OFF CIRCUALTING SWEDGE. PICK UP BAILS & 150 TON ELEVATORS.
 21:00 21:30 0.5 MAKE UP JOINT ON STUMP. REMOVE TORQUE FROM ROTARY TABLE PULL @ 210,000 REMOVE 250 TON ELEVATORS FROM AROUND PIPE AT TABLE. WORK PIPE DOWN CHECKING FOR TORQUE IN PIPE. SET SLIPS AND LAY DOWN 1 JOINT IN MOUSEHOLE.
 21:30 23:30 2.0 PICK UP KELLY MAKE MOUSE HOLE CONNECTION RUN STRECTCH TEST WITH 40,000 OVERPULL @ 25.5 INCHES. FREEPOINT @ 7100 FT. CONTINUE WORKING PIPE DOWN ATTEMPTING TO FREE PIPE. BRAKES CAMMED OVER. DRILLER CAUGHT BLOCKS WITH BRAKE ASSIT.
 23:30 00:30 1.0 SAFETY MEETING. LAY DOWN 1 JOINT UNDER KELLY AND SET KELLY BACK.

00:30 06:00 5.5 CONNECT CIRC SWEGE, CIRCULATE HOLE WITH 10.8 MUD WT AND 40 VIS @ 1350 PSI @ 84 SPM. WORKING TORQUE IN PIPE ATTEMPTING TO FREE WHILE WAITING ON TAYLOR MECHANICS TO ARRIVE TO EVALUATE BRAKE CONDITION AND RE-ADJUST BRAKES. NOTE: BRAKE WILL CAM OVER WITH JUST BLOCK WEIGHT HANGING. BRAKE ASSIST IS CURRENTLTLY SET WHILE BLOCKS HANG TO ENSURE BLOCKS DO NOT FALL.

NO ACCIDENTS REPORTED
 FULL CREWS
 TEMP 20 DEGREES
 FUEL ON HAND 8000 GALS, RECIEVED 5,000 GALS, USED 750 GALS
 SPR #2 44 STKS @ 490 PSI @ 9522' WITH 10.8 PPG MUD

01-05-2007 Reported By JC. SULLIVAN

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD 10,050 TVD 10,050	Progress 0	Days 21	MW 10.8 Visc 35.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: WASH/REAM @ 9688'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	WAITING ON TAYLOR MECHANICS AND DRAWWORKS ENGINEER TO ARRIVE TO ASSESS THE SITUATION ON DRAWWORKS BRAKING SYSTEM. BASIC VICE PRESIDENT ON LOCATION ALSO.
16:30	18:30	2.0	TAYLOR MECHANICS ON LOCATION. ADJUST BRAKES. ONE CYLINDER FOUND TO HAVE NOT ENOUGH GREASE. FILL AND CALIBER BRAKES.
18:30	21:30	3.0	UNSPPOOL DRILLING LINE OFF DRUM. CHECK BRAKES AND TEST BRAKING SYSTEM. RESPOOL DRILLING LINE AND RUN BLOCKS UP AND DOWN CHECKING BRAKING SYSTEM.
21:30	22:30	1.0	LATCH ON TO PIPE. TEST PULL TO 100,000 AND CHECK BRAKES. TEST PULL TO 210,000 AND CHECK BRAKES. BEGIN WORKING PIPE FROM 210,000 UP TO 100,000 DOWN, NO ADVANCEMENT.
22:30	23:30	1.0	KELLY UP AND PREPARE PIPE LAX PILL, 100 BBLs.
23:30	01:00	1.5	DISPLACE 100 BBLs OF PIPE LAX 7.1 PPG. TOTAL OF 1165 STKS INSIDE PIPE. ICP 880 PSI. FCP 1160 PSI.
01:00	02:00	1.0	REPAIR POP OFF ON #2 MUD PUMP AND PRIME #1 MUD PUMP.
02:00	03:00	1.0	DISPLACE PIPE LAX WITH 8.3 PPG WATER, TOTAL STKS 2290 & 201 BBLs. SPOT PILL AT DEPTH OF 6700' TO @ 9100', ICP 1750 PSI, FCP 675 PSI.
03:00	04:00	1.0	SLACK OFF STRING TO 50,000 LBS DOWN FROM 205,000 LBS. PIPE CAME FREE @ 03:43 HRS.
04:00	04:30	0.5	SET BACK KELLY LAY DOWN 1 JT BENT DRILL PIPE. CO ROTATING HEAD RUBBER.
04:30	05:00	0.5	TRIP IN HOLE FROM 9590' TO @ 9618'. TAGGED BRIDGE WITH 25,000 DOWN.
05:00	06:00	1.0	WASH/REAM FROM 9618' TO @ 9688', STKS 94, GPM 327, RPM 45, MTR RPM 32. MUD WT 10.8, VIS 42. ROT WT 195,000. PU WT 210,000, SO WT 190,000.

HI GAS 7700U

NO ACCIDENTS REPORTED
 FULL CREWS
 TEMP 34 DEGREES
 FUEL 5666 GALS, FUEL USED 2334 GALS

01-06-2007 Reported By JC. SULLIVAN

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$	Well Total
MD 10,050 TVD 10,050	Progress 0	Days 22	MW 10.8 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR - INSTALL DRWKS CHAIN

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WASH/REAM FROM 9688' TO @ 9705'.
06:30	08:00	1.5	CIRC OUT KICK ON CHOKE INDUCED BY 100 BBLS OF PIPE LAX AND 201 BBLS OF WATER FOR DISPLACEMENT TO FREE PIPE. HIGH GAS 8226 UNITS.
08:00	12:00	4.0	CIRCULATE/CONDITION MUD FROM 9.9+ TO 10.8 PPG.
12:00	14:00	2.0	TRIP IN HOLE FROM 9705' TO 10,053'.
14:00	18:00	4.0	CIRC/CONDITION MUD AND BUILDING VOLUME & MUD WT IN TANKS FROM 250 BBLS TO 552 BBLS. MUD WT 10.8, VIS 40.
18:00	20:00	2.0	PUMP SLUG. POH FROM 10,053' TO @ 8,085'.
20:00	06:00	10.0	EQUIPMENT REPAIR, MAIN DRUM CHAIN ON DRAWWORKS. PULLING WITH 195,000 ST/WT WHEN CHAIN BROKE. INSTALLED TIW & CIRC SWEDGE. CIRC STRING ICP 80 STKS, 1250 PSI REDUCED TO 62 STKS, 800 PSI, 23 RPM. LOW CIRC RATE TO MINIMIZE MUD LOSSES TO HOLE. MUD WT 10.8, VIS 40.

BASIC PERSONNEL ONSITE TO ASSIST WITH DRAWWORKS (TAYLOR MECHANICS 3, BASIC MECHANIC 1, DRILLING MANAGER MIKE HANCOCK & 1 ADDITIONAL TOOLPUSHER).

01-07-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling		Completion	\$0	Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,050	TVD	10,050	Progress	0	Days	23	MW	10.8	Visc	40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIH @ 6400'

Start	End	Hrs	Activity Description
06:00	20:00	14.0	RIG REPAIR, CHAIN WOULD NOT FIT ON SPROCKET. WAITING ON 160 SINGLE HALF LINK FROM VERNAL. CONTINUE RIG REPAIR, INSTALLED NEW HALF LINK ON CHAIN AND INSTALLED GAURDS AND CLUTCH. TEST DRAWWORKS, CHAIN SLIPING ON DRUM. REMOVE GAURDS, CLUTCH AND HUB, TIGHTEN CHAIN. REINSTALL CLUTCH, HUB AND GAURDS. TEST DRAWWORKS.
20:00	00:30	4.5	PUMP SLUG. POH FROM 8005'-1020'. FIRST JT HEAVY WEIGHT, VERIFY DRILL PIPE COUNT.
00:30	01:00	0.5	SERVICE RIG.
01:00	06:00	5.0	RIH FROM 1020' TO 6400', BREAK CIRC @ SHOE & 6039'.

NO INCIDENTS REPORTED
 SHORT DERRICKMAN ON NIGHT CREW
 TEMP 28 DEGREES
 FUEL ON HAND 3416 GALS, USED 1083 GALS

01-08-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling		Completion	\$0	Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,050	TVD	10,050	Progress	0	Days	24	MW	10.8	Visc	40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN 4.5" PROD CSG @ 100'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	RIH FROM 6400' TO @ 9,036'. BREAK CIRCULATION WITH 545 STKS. FLOW THRU GAS BUSTER TO ENSURE LINES ARE CLEARED. GAS BUSTER 20 BBLS TO FILL.

08:30 09:30 1.0 RF @ 9036' TO 10030'. TD REACHED 1/8/07 @ 09:30 AM.
 09:30 15:30 6.0 CIRCULATE/CONDITION MUD TO 10.8, VIS 40.
 15:30 16:00 0.5 PUMP SLUG & SET BACK KELLY, BLOW DOWN SAME.
 16:00 12:00 20.0 LD 4.5" DRILL PIPE 1X1 FROM 10,050' TO @ 1,050'.
 12:00 02:00 14.0 BREAK KELLY. PULL ROTATING HEAD RUBBER.
 02:00 04:00 2.0 LD BHA.
 04:00 04:30 0.5 RETRIEVE WEAR BUSHING.
 04:30 05:30 1.0 SM & RU CALIBER CASING SERVICE TOOLS.

 05:30 06:00 0.5 PU SHOE JT & FC. CHECK FLOATS. RUN 11.6 PPF, HC P-110, LTC, 4.5 PRODUCTION CSG @ 100'.

NO INCIDENTS REPORTED
 CREW SHORT 1 DERRICKMAN ON NIGHTS
 TEMP 10 DEGREES
 FUEL ON HAND 2083 GALS, USED 1333 GALS

NOTE: HWDP OFF RENT JAN 8, 2007 ON WELL CWU 1067-03

01-09-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	10,050	TVD	10,050
		Progress	0
		Days	25
		MW	10.8
		Visc	38.0
Formation :		PBTD : 0.0	
		Perf :	PKR Depth : 0.0

Activity at Report Time: ND BOPE/CLEAN TANKS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HELD SAFETY MTG WITH CREWS AND CASERS. RU CASERS. RAN A TOTAL OF 233 JTS (231 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, HC P-110 CASING. LANDED AT 10,048' KB. RAN AS FOLLOWS FLOAT SHOE, 1 SHOE JOINT, FLOAT COLLAR @ 10003', 52 JTS CSG, 1 MARKER JT (TOP DEPTH 7741', BOTTOM DEPTH 7763'), 69 JTS CSG, 1 MARKER JT (TOP DEPTH 4752', BOTTOM DEPTH 4774'), 109 JTS CASING, 1 CASING HANGER 6.18'. RAN 25 CENTRALIZERS 1 - 5' ABOVE SHOE JT #1, TOP OF 2ND JT, THEN EVERY SECOND JOINT TO @ 7,354 @ 400' ABOVE TOP OF THE ISLAND.
18:00	19:00	1.0	SPACE OUT CASING TAGGED BOTTOM @ 10,050'. PU LANDING JT. LD 1 JT CASING. RD CASERS AND LAY DOWN MACHINE.
19:00	21:30	2.5	CIRC CSG & CONDITON MUD WITH 100 SPM, 364 GPM, BOTTOMS UP GAS MAX 9172 UNITS, BG GAS 944 UNITS.
21:30	22:00	0.5	RU SCHLUMBERGER SERVICE TOOLS. DROP BALL & PUMP WITH RIG PUMP 754 STKS @ 600 PSI. BALL CLEARED & ACTIVATED FC WITH 2200 PSI.
22:00	22:30	0.5	PRESSURE TESTED LINES TO 5,000 PSI.
22:30	01:00	2.5	CEMENT 4.5" HC P-110, LTC 11.6# PRODUCTION CSG AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER FLUSH 171 BBLS (425 SX) LEAD CEMENT 35/65 POZ W/6% D20, 2% D174, .75% D112, 22% D46, .3% D13, .2% D65, .125 LBS PER SACK D 130. PLUS 367 (1600 SX) TAIL 50/50 POZ W/2% D20, .1% D46, .2% D167, .2% D65, .1% D13. SHUT DOWN WASH UP TO PITS. DROPPED TOP PLUG & DISPLACED WITH 155 BBLS OF FRESH WATER @ 5.5 BPM. BUMP PLUG W/3400 PSI, 1000 PSI OVER FCP OF 2400 PSI 1.6 BPM @ 01:00 HRS, 1/9/07. HELD FOR 5 MINUTES BLEED OFF PRESSURE AND CHECK FLOAT. HELD. PUMP AVG RATE 5.6 BPM SLOWED TO 1.6 BBLS LAST 10 BBLS. ESTIMATED TOP OF LEAD CEMENT 2200' ESTIMATED TOP OF TAIL 4730', USED TOP PLUG ONLY. FULL RETURNS THRU OUT JOB. CEMENT IN PLACE @ 01:00 HRS.

01:00 02:30 1.5 LAND CASING WITH 70,000 ST WT. CONFIRM HANGER SETTING. TEST TO 5,000 PSI FOR 10 MIN. RIG DOWN SHLUMBERGER & LD LANDING JOINT.
 02:30 06:00 3.5 CLEANING MUD TANKS. NIPPLE DOWN BOP'S.

NO INCIDENTS REPORTED
 WEATHER CLOUDY
 CREW SHORT HANDED 1 MTR MAN NIGHTS
 FUEL ON HAND 3999 GALS, USED 2100 GALS, RECIEVED 4,000 GALS

01-10-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 10,050 TVD 10,050	Progress 0	Days 26	MW 0.0	Visc 0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	ND BOPS & CLEANING TANKS.

RIGGING DOWN OFF CWU 1067-03. NEXT WELL HOSS 6-30. TRUCKS TO START MOVING 1/11/07 @ 09:00 HRS.

NO INCIDENTS
 TEMP 0 DEGREES
 FULL CREWS
 FUEL ON HAND 3835 GALS, FUEL USED 164 GALS

TRANSFERRED 3999 GALS FUEL TO HOSS 6-30
 TRANSFERRED TO HOSS 6-36
 9 JTS 4.5, 49#, P 110
 2 JTS 11.6#, P 110
 1 MARKER JT 49#, P 110
 1 MARKER JT 11.6#, P 110
 1 LANDING JT P 110

11:00 13.0 RIG RELEASED @ 11:00 HRS 1/9/07
 CASING POINT COST: \$1,332,755

01-18-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total \$
MD 10,050 TVD 10,050	Progress 0	Days 27	MW 0.0	Visc 0.0
Formation :	PBTD : 10003.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 100'. CEMENT TOP ABOVE 100'. RD SCHLUMBERGER.

01-28-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 10.050 TVD 10.050 Progress 0 Days 28 MW 0.0 Visc 0.0
 Formation : PBTB : 10003.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
14:30	15:30	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

02-01-2007 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 10.050 TVD 10.050 Progress 0 Days 29 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 10003.0 Perf : 8737'-9698' PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	17:30	11.5	SICP 0 PSIG. RU CUTTERS WL. PERFORATED LPR FROM 9539'-40', 9543'-44', 9558'-59', 9577'-78', 9591'-92', 9613'-14', 9622'-23', 9641'-42', 9651'-52', 9661'-62', 9668'-69', 9686'-87' & 9697'-98' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF125ST+ PAD, 48552 GAL YF125ST+ & YF118ST+ WITH 131100# 20/40 SAND @ 1-6 PPG. MTP 7825 PSIG. MTR 52 BPM. ATP 5956 PSIG. ATR 48.2 BPM. ISIP 3220 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9500'. PERFORATED MPR/LPR FROM 9209'-10', 9225'-26', 9241'-42', 9258'-59', 9282'-83', 9325'-26', 9340'-41', 9369'-70', 9380'-81', 9397'-98', 9417'-18', 9435'-36', 9472'-73' (MISFIRE) & 9485'-86' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4957 GAL YF125ST+ PAD, 60690 GAL YF125ST+ & YF118ST+ WITH 192300# 20/40 SAND @ 1-6 PPG. MTP 8,170 PSIG. MTR 51.7 BPM. ATP 6655 PSIG. ATR 45.1 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9180'. PERFORATED MPR FROM 8962'-64', 8980'-81', 9013'-14', 9039'-40', 9045'-46', 9062'-63', 9068'-69', 9085'-86', 9102'-03', 9114'-15', 9142'-43' & 9165'-9166' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST+ PAD, 56322 GAL YF125ST+ & YF118ST+ WITH 170200# 20/40 SAND @ 1-6 PPG. MTP 8273 PSIG. MTR 51.9 BPM. ATP 6,340 PSIG. ATR 46.3 BPM. ISIP 3980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8935'. PERFORATED MPR FROM 8737'-38', 8748'-49', 8783'-84', 8796'-97', 8814'-15', 8824'-25', 8833'-34', 8870'-71', 8882'-83', 8892'-93' & 8919'-20' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST+ PAD, 56406 GAL YF125ST+ & YF120ST+ WITH 170600# 20/40 SAND @ 1-6 PPG. MTP 7,781 PSIG. MTR 51.3 BPM. ATP 5089 PSIG. ATR 48 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER. SDFN.

02-02-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 10.050 TVD 10.050 Progress 0 Days 30 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 10003.0 Perf : 7768'-9698' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00 16:00 10.0 SICP 2218 PSIG. RUWL. SET 10K CFP AT 8700'. PERFORATED MPR FROM 8503'-04', 8525'-26', 8533'-34', 8552'-53', 8584'-85', 8590'-91', 8617'-18', 8632'-33', 8640'-41', 8667'-68', 8674'-75' & 8681'-8682' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5040 GAL YF125ST+ PAD, 51201 GAL YF125ST+ & YF118ST+ WITH 168500# 20/40 SAND @ 1-6 PPG. MTP 6,563 PSIG. MTR 52.8 BPM. ATP 5,067 PSIG. ATR 48.4 BPM. ISIP 2817 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8465'. PERFORATED UPR FROM 8195'-96', 8202'-03', 8235'-36', 8244'-45', 8265'-66', 8336'-37', 8352'-53', 8360'-61', 8413'-14', 8423'-24', 8444'-45' & 8451'-52' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 5040 GAL YF123ST+ PAD, 51240 GAL YF123ST+ & YF118ST+ WITH 169200# 20/40 SAND @ 1-6 PPG. MTP 7283 PSIG. MTR 51.6 BPM. ATP 5606 PSIG. ATR 48.7 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8154'. PERFORATED UPR FROM 7966'-67', 7972'-73', 7985'-86', 7999'-8000', 8007'-08', 8023'-24', 8078'-79', 8083'-84', 8109'-11', 8124'-25' & 8136'-37' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5040 GAL YF125ST+ PAD, 43554 GAL YF125ST+ & YF120ST+ WITH 136000# 20/40 SAND @ 1-6 PPG. MTP 6603 PSIG. MTR 51.5 BP. ATP 5305 PSIG. ATR 48.4 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7920'. PERFORATED UPR FROM 7768'-70', 7777'-79', 7811'-12', 7820'-21', 7835'-36', 7844'-45', 7849'-51', 7861'-62' & 7900'-01' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5040 GAL YF125ST+ PAD, 50568 GAL YF125ST+ & YF120ST+ WITH 154220# 20/40 SAND @ 1-6 PPG, MTP 5,401 PSIG, MTR 51.4 BPM, ATP 4167 PSIG, ATR 46.8 BPM, ISIP 2223 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7650'. BLEED OFF PRESSURE. RDWL. SDFN.

02-06-2007		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,050	TVD	10,050	Progress	0	Days	31	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10003.0			Perf : 7768'-9698'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	15:00	9.0	MIRU ROYAL WELL SERVICE #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 7650'. SDFN.								

02-07-2007		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,050	TVD	10,050	Progress	0	Days	32	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10003.0			Perf : 7768'-9698'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7650', 7920', 8154', 8465', 8700', 8935', 9180' & 9500'. RIH. CLEANED OUT TO 9815'. LANDED TUBING @ 7761' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 15 HRS. 16/64" CHOKE. FTP 1425 PSIG. CP 1525 PSIG. 39 BFPH. RECOVERED 619 BLW. 10,381 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'
 1 JT 2-3/8" 4.7# L-80 TBG 32.79'
 XN NIPPLE 1.10'
 235 JTS 2-3/8" 4.7# L-80 TBG 7706.52'
 BELOW KB 20.00'
 LANDED @ 7761.32' KB

02-08-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 10,050 TVD 10,050 Progress 0 Days 33 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 10003.0 Perf : 7768'-9698' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1475 PSIG. CP 2100 PSIG. 32 BFPH. RECOVERED 786 BLW. 9595 BLWTR.

02-09-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 10,050 TVD 10,050 Progress 0 Days 34 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 10003.0 Perf : 7768'-9698' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP 1525 PSIG. CP 2625 PSIG. 24 BFPH. RECOVERED 615 BLW. 8980 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 2/8/07

02-27-2007 Reported By DUANE COOK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion Well Total
 MD 10,050 TVD 10,050 Progress 0 Days 35 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 10003.0 Perf : 7768'-9698' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description
 06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1500 & CP 3000 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 2/26/07. FLOWED 140 MCFD RATE ON 10/64" POS CHOKE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0281**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1067-3

9. AFI Well No.
43-047-36951

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 3-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **02/19/2006** 15. Date T.D. Reached **01/08/2007** 16. Date Completed **02/26/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4839' NAT GL

18. Total Depth: MD **10,050** 19. Plug Back T.D.: MD **10,003** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR Temp, Press

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	40.0#	J-55	0-2429		720 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-10,048		2025 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7761							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7768	9698	9539-9698		2/spf	
B)			9209-9486		2/spf	
C)			8962-9166		2/spf	
D)			8737-8920		3/spf	

26. Perforation Record

Depth Interval	Amount and Type of Material
9539-9698	53,675 GALS GELLED WATER & 131,100# 20/40 SAND
9209-9486	65,812 GALS GELLED WATER & 192,300# 20/40 SAND
8962-9166	61,440 GALS GELLED WATER & 170,200# 20/40 SAND
8737-8920	61,519 GALS GELLED WATER & 170,600# 20/40 SAND

27. Acid Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/26/2007	03/05/2007	24	→	35	367	110			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	SI 1900	2700	→	35	367	110			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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MAR 12 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7768	9698		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	5125 5728 6379 7095 7751 8440 9304 9779

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature Mary A. Maestas

Date 03/08/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1067-03 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8503-8682	3/spf
8195-8452	3/spf
7966-8137	3/spf
7768-7901	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8503-8682	56,406 GALS GELLED WATER & 168,500# 20/40 SAND
8195-8452	56,445 GALS GELLED WATER & 169,200# 20/40 SAND
7966-8137	48,759 GALS GELLED WATER & 136,000# 20/40 SAND
7768-7901	55,773 GALS GELLED WATER & 154,220# 20/40 SAND

Perforated the Lower Price River from 9539-9540', 9543-9544', 9558-9559', 9577-9578', 9591-9592', 9613-9614', 9622-9623', 9641-9642', 9651-9652', 9661-9662', 9668-9669', 9686-9687' & 9697-9698' w/ 2 spf.

Perforated the Middle/Lower Price River from 9209-9210', 9225-9226', 9241-9242', 9258-9259', 9282-9283', 9325-9326', 9340-9341', 9369-9370', 9380-9381', 9397-9398', 9417-9418', 9435-9436' & 9485-9486' w/ 2 spf.

Perforated the Middle Price River from 8962-8964', 8980-8981', 9013-9014', 9039-9040', 9045-9046', 9062-9063', 9068-9069', 9085-9086', 9102-9103', 9114-9115', 9142-9143' & 9165-9166' w/ 2 spf.

Perforated the Middle Price River from 8737-8738', 8748-8749', 8783-8784', 8796-8797', 8814-8815', 8824-8825', 8833-8834', 8870-8871', 8882-8883', 8892-8893' & 8919-8920' w/ 3 spf.

Perforated the Middle Price River from 8503-8504', 8525-8526', 8533-8534', 8552-8553', 8584-8585', 8590-8591', 8617-8618', 8632-8633', 8640-8641', 8667-8668', 8674-8675' & 8681-8682' w/ 3 spf.

Perforated the Upper Price River from 8195-8196', 8202-8203', 8235-8236', 8244-8245', 8265-8266', 8336-8337', 8352-8353', 8360-8361', 8413-8414', 8423-8424', 8444-8445' & 8451-8452' w/ 3 spf.

Perforated the Upper Price River from 7966-7967', 7972-7973', 7985-7986', 7999-8000', 8007-8008', 8023-8024', 8078-8079', 8083-8084', 8109-8111', 8124-8125' & 8136-8137' w/ 3 spf.

Perforated the Upper Price River from 7768-7770', 7777-7779', 7811-7812', 7820-7821', 7835-7836', 7844-7845', 7849-7851', 7861-7862' & 7900-7901' w/ 3 spf.

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0281**

6. If Indian, Allottee or Tribe Name

7. Unit or C/A Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1067-3**

9. AFI Well No. **43-047-36951**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M. on Block and Survey or Area **Sec. 3-T9S-R22E**

12. County or Parish **Utah County** 13. State **UT**

14. Date Spudded **02/19/2006** 15. Date T.D. Reached **01/08/2007** 16. Date Completed **02/09/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4839' NAT GL**

18. Total Depth: MD **10,050** TVD
19. Plug Back T.D.: MD **10,003** TVD
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	40.0#	J-55	0-2429		720 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-10,048		2025 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7761							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7768	9698	9539-9698		2/spf	
B)			9209-9486		2/spf	
C)			8962-9166		2/spf	
D)			8737-8920		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9539-9698	53.675 GALS GELLED WATER & 131.100# 20/40 SAND
9209-9486	65.812 GALS GELLED WATER & 192.300# 20/40 SAND
8962-9166	61.440 GALS GELLED WATER & 170.200# 20/40 SAND
8737-8920	61.519 GALS GELLED WATER & 170.600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/09/2007	03/05/2007	24	→	35	367	110			FLOWES FROM WELL
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	1900	2700	→	35	367	110			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* (See instructions and spaces for additional data on page 2)

RECORDED

AUG 02 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7768	9698		Wasatch	5125
				Chapita Wells	5728
				Buck Canyon	6379
				North Horn	7095
				Mesaverde	7751
				Middle Price River	8440
				Lower Price River	9304
			Sego	9779	

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A Maestas

Date 07/31/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1067-03 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8503-8682	3/spf
8195-8452	3/spf
7966-8137	3/spf
7768-7901	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8503-8682	56,406 GALS GELLED WATER & 168,500# 20/40 SAND
8195-8452	56,445 GALS GELLED WATER & 169,200# 20/40 SAND
7966-8137	48,759 GALS GELLED WATER & 136,000# 20/40 SAND
7768-7901	55,773 GALS GELLED WATER & 154,220# 20/40 SAND

Perforated the Lower Price River from 9539-9540', 9543-9544', 9558-9559', 9577-9578', 9591-9592', 9613-9614', 9622-9623', 9641-9642', 9651-9652', 9661-9662', 9668-9669', 9686-9687' & 9697-9698' w/ 2 spf.

Perforated the Middle/Lower Price River from 9209-9210', 9225-9226', 9241-9242', 9258-9259', 9282-9283', 9325-9326', 9340-9341', 9369-9370', 9380-9381', 9397-9398', 9417-9418', 9435-9436' & 9485-9486' w/ 2 spf.

Perforated the Middle Price River from 8962-8964', 8980-8981', 9013-9014', 9039-9040', 9045-9046', 9062-9063', 9068-9069', 9085-9086', 9102-9103', 9114-9115', 9142-9143' & 9165-9166' w/ 2 spf.

Perforated the Middle Price River from 8737-8738', 8748-8749', 8783-8784', 8796-8797', 8814-8815', 8824-8825', 8833-8834', 8870-8871', 8882-8883', 8892-8893' & 8919-8920' w/ 3 spf.

Perforated the Middle Price River from 8503-8504', 8525-8526', 8533-8534', 8552-8553', 8584-8585', 8590-8591', 8617-8618', 8632-8633', 8640-8641', 8667-8668', 8674-8675' & 8681-8682' w/ 3 spf.

Perforated the Upper Price River from 8195-8196', 8202-8203', 8235-8236', 8244-8245', 8265-8266', 8336-8337', 8352-8353', 8360-8361', 8413-8414', 8423-8424', 8444-8445' & 8451-8452' w/ 3 spf.

Perforated the Upper Price River from 7966-7967', 7972-7973', 7985-7986', 7999-8000', 8007-8008', 8023-8024', 8078-8079', 8083-8084', 8109-8111', 8124-8125' & 8136-8137' w/ 3 spf.

Perforated the Upper Price River from 7768-7770', 7777-7779', 7811-7812', 7820-7821', 7835-7836', 7844-7845', 7849-7851', 7861-7862' & 7900-7901' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1067-03

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36951

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T9S R22E SWNE 2185FNL 2120FEL
40.06622 N Lat, 109.42425 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

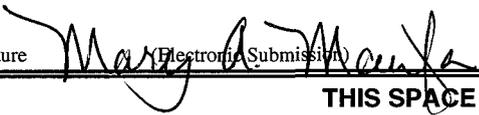
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58320 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 04 2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

MAR 14 2008

LW
3/14/08

JF 03-14-2008

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: 3rd Revision of the Mesaverde
Formation PA "Q"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 3rd revision of the Mesaverde Formation Participating Area "Q", Chapita Wells Unit, CRS No. UTU63013Y, AFS No. 892000905Y, is hereby approved effective as of February 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 3rd revision of the Mesaverde Formation Participating Area "Q" results in a Participating Area of 80.00 acres and is based upon the completion of Well No. 1067-3, API No. 43-047-36951, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 3, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 1, Lease No. UTU0281, as a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 3rd revision of the Mesaverde Formation Participating Area "Q", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAR 28 2008

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36950	CHAPITA WELLS UNIT 1065-03		NENE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14473	14406	2/14/2006		4/1/2007		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

Well 2 36951

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36950	CHAPITA WELLS UNIT 1067-03		SWNE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14473	14406	2/19/2006		4/1/2007		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

Well 3

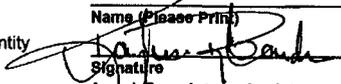
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37834	CHAPITA WELLS UNIT 1177-03		NWNW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14473	14406	11/23/2007		4/1/07		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)


Signature

Lead Regulatory Assistant

Title

7/2/2008

Date

(5/2000)

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUL 16 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-X,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, CRS No. UTU63013BD, AFS No. 892000905B, is hereby approved effective as of June 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-X,AA-BB" results in an initial consolidated participating area of 15,177.63 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1171-03	43-047-37695	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 3-9S-22E	UTU0281
CWU1172-03	43-047-37838	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 3-9S-22E	UTU0281

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, and the effective date.

*also 15
wells from entity
14406*

Sincerely,
/s/ Becky J. Hammond

*CWU 1067-3
4304736951 03-09S-22E*

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
JUL 28 2008

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36951	CHAPITA WELLS UNIT 1067-03		SWNE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14406	13650	2/18/2006		6/1/2007		
Comments: <u>MURD</u> — <u>8/26/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37452	CHAPITA WELLS UNIT 1156-01		SWSW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14406	13650	3/18/2008		6/1/2007		
Comments: <u>MURD</u> — <u>8/26/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37696	CHAPITA WELLS UNIT 1173-02		SWSE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14406	13650	12/1/2006		6/1/2007		
Comments: <u>MURD</u> — <u>8/26/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/21/2008

Title

Date

RECEIVED

AUG 21 2008

DIV. OF OIL, GAS & MINING