

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 4, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1065-3
NE/NE (Lot 1), SEC. 3, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

AUG 11 2005

CWU 1065-3 B

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

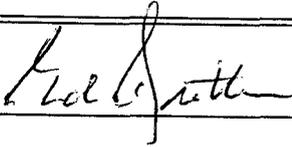
APPLICATION FOR PERMIT TO DRILL OR REENTER

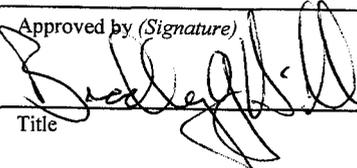
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1065-3	
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36950	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 687' FNL, 492' FEL 634923K 40.070311 NE/NE (Lot 1) At proposed prod. Zone 44365507 -109.417814		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 17.2 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 3, T9S, R22E, S.L.B.&M.	
15. Distance from proposed* location to nearest property or lease line, ft. 492' (Also to nearest drig. Unit line, if any)		12. County or Parish UINTAH	
16. No. of Acres in lease 2558		13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C		17. Spacing Unit dedicated to this well	
19. Proposed Depth 10,015'		20. BLM/BIA Bond No. on file NM-2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4811.5 FEET GRADED GROUND		22. Approximate date work will start* UPON APPROVAL	
23. Esti mated duration 45 DAYS		24. Attachments	

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date August 4, 2005
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-17-05
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action Is Necessary

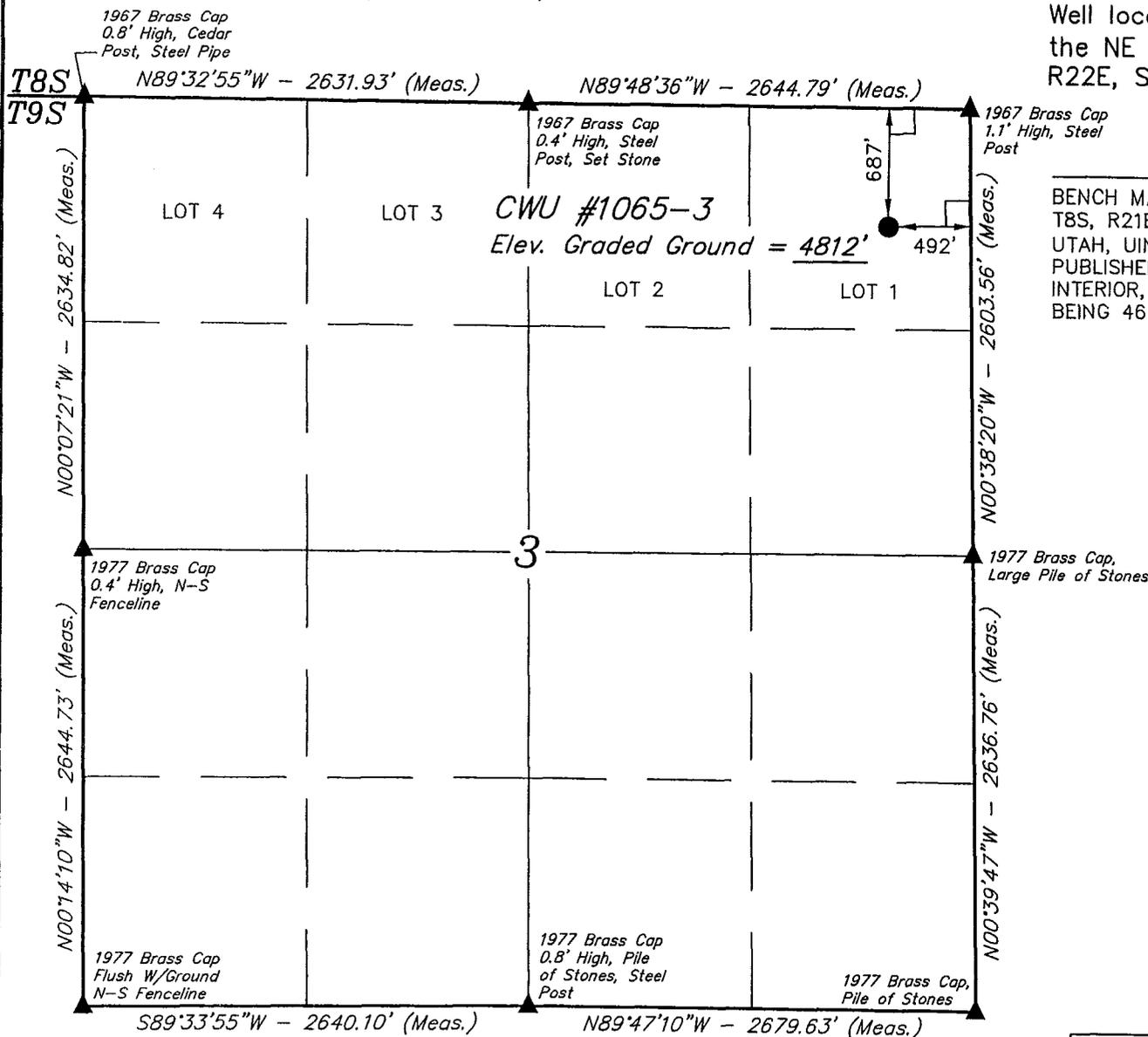
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DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

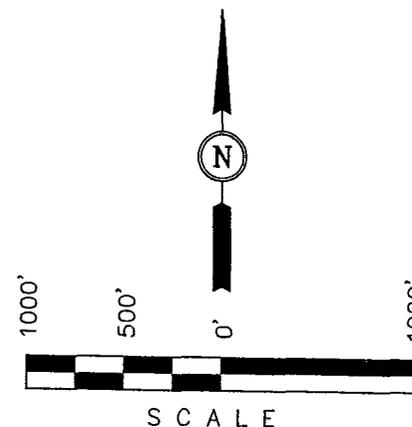
EOG RESOURCES, INC.

Well location, CWU #1065-3, located as shown in the NE 1/4 NE 1/4 (Lot 1) of Section 3, T9S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 40°04'13.12" (40.070311)
LONGITUDE = 109°25'06.56" (109.418489)
(NAD 27)
LATITUDE = 40°04'13.25" (40.070347)
LONGITUDE = 109°25'04.10" (109.417806)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 7-8-05	DATE DRAWN: 7-11-05
PARTY G.S. B.C. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1065-3
NE/NE, SEC. 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,130'
Wasatch	5,126'
North Horn	7,026'
Island	7,492'
KMV Price River	7,736'
KMV Price River Middle	8,475'
KMV Price River Lower	9,275'
Sego	9,815'

Estimated TD: 10,015' or 200'± below Segoe top

Anticipated BHP: 5,470 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	10,015±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1065-3
NE/NE, SEC. 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1065-3
NE/NE, SEC. 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 145 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 940 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

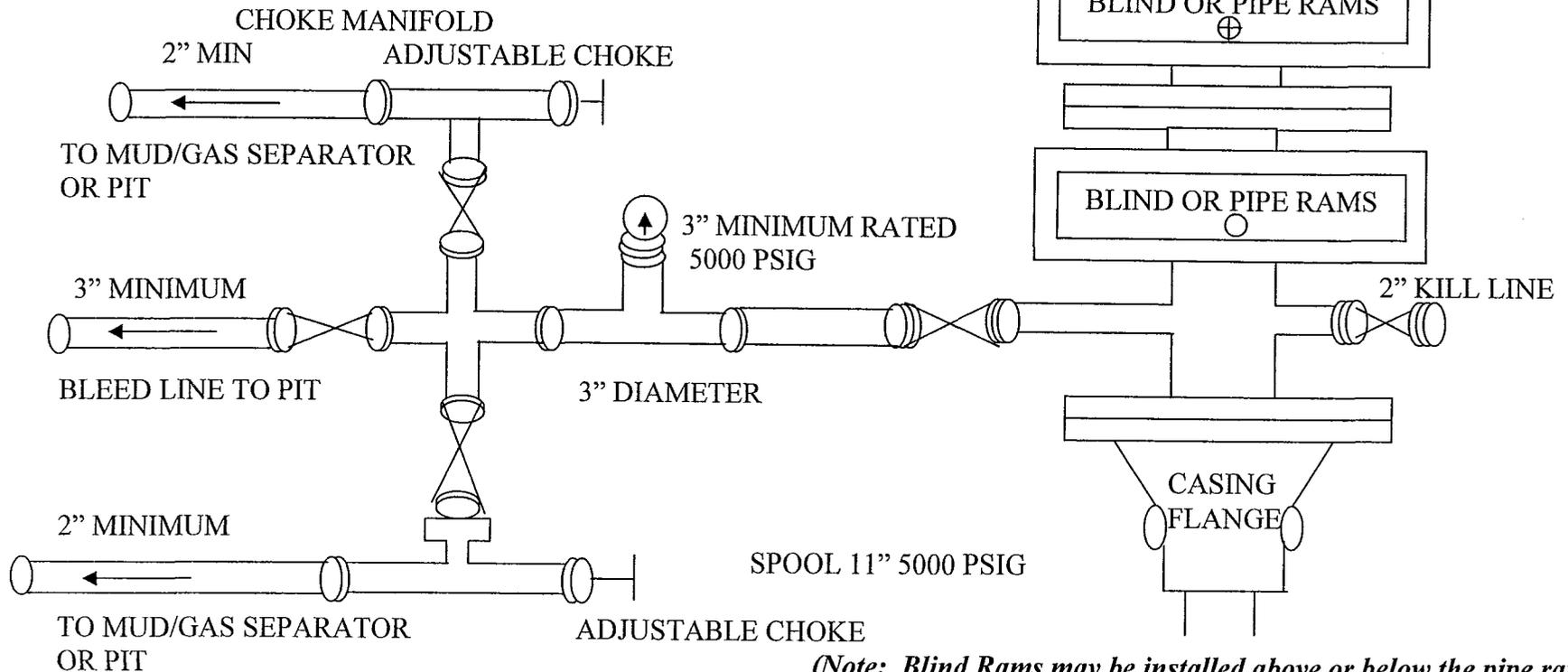
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1065-3
Lease Number: U-0281
Location: 687' FNL & 492' FEL, NE/NE (Lot 1), Sec. 3,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 4*
- B. Producing wells - 35*
(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the Southeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners 2 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

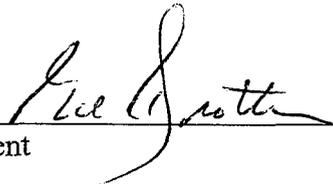
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1065-3 Well, located in the NE/NE (Lot 1) of Section 3, T9S, R22E, Uintah County, Utah; Lease #U-0281**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-4-2005
Date


Agent

EOG RESOURCES, INC.

CWU #1065-3

SECTION 3, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE CWU #597-3 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.2 MILES.

EOG RESOURCES, INC.

CWU #1065-3

LOCATED IN UINTAH COUNTY, UTAH
SECTION 3, T9S, R22E, S.L.B.&M.

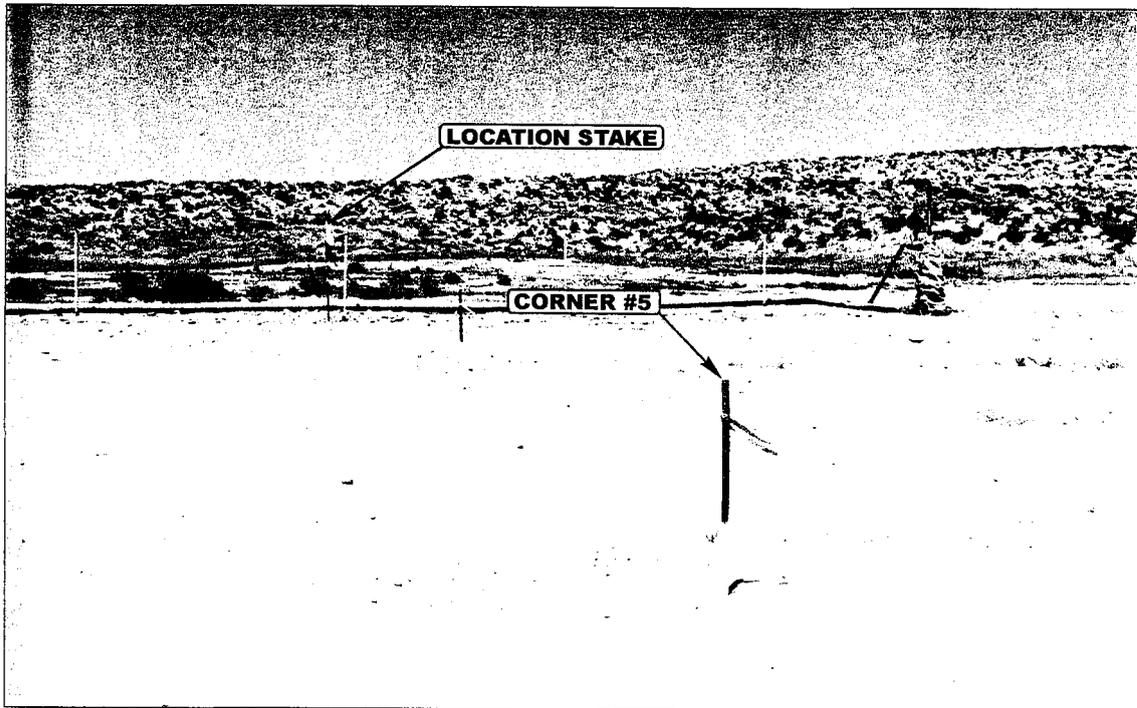


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07	13	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: S.L.		REVISED: 00-00-00	

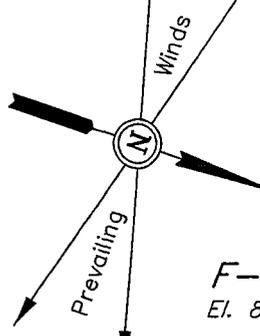
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1065-3

SECTION 3, T9S, R22E, S.L.B.&M.

687' FNL 492' FEL



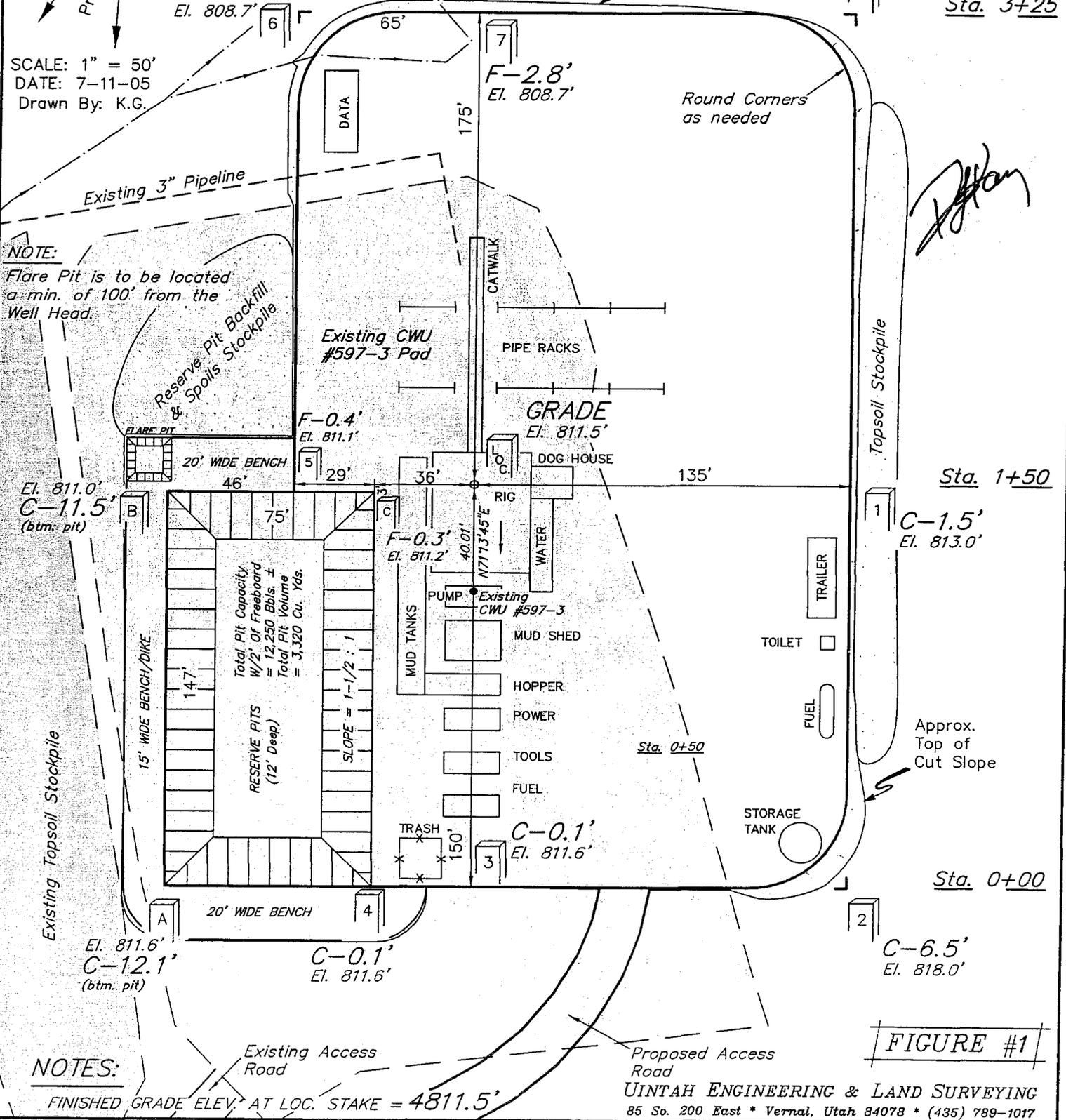
CONSTRUCT DIVERSION DITCH

Approx. Toe of Fill Slope

C-3.8'
El. 815.3'

Sta. 3+25

SCALE: 1" = 50'
DATE: 7-11-05
Drawn By: K.G.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Reserve Pit Backfill & Spoils Stockpile

Existing CWU #597-3 Pad

GRADE El. 811.5'

Sta. 1+50

C-1.5'
El. 813.0'

Approx. Top of Cut Slope

Sta. 0+50

Sta. 0+00

C-6.5'
El. 818.0'

FIGURE #1

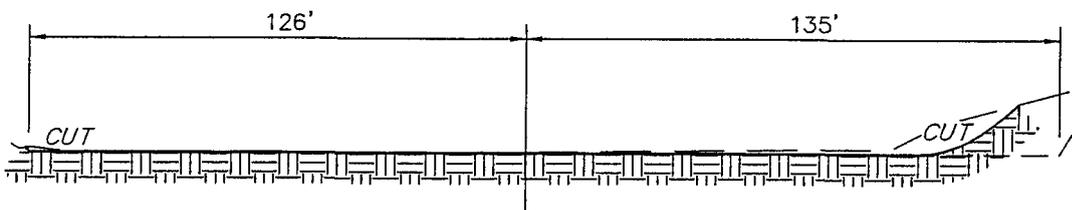
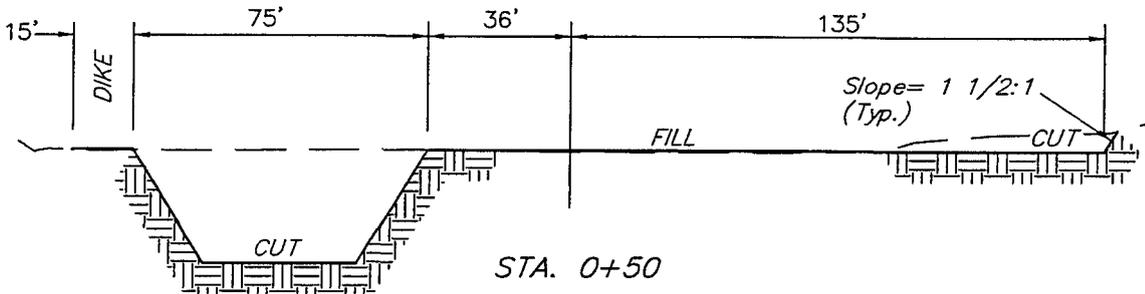
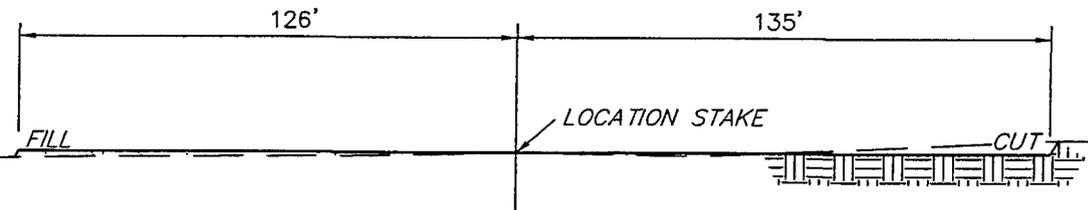
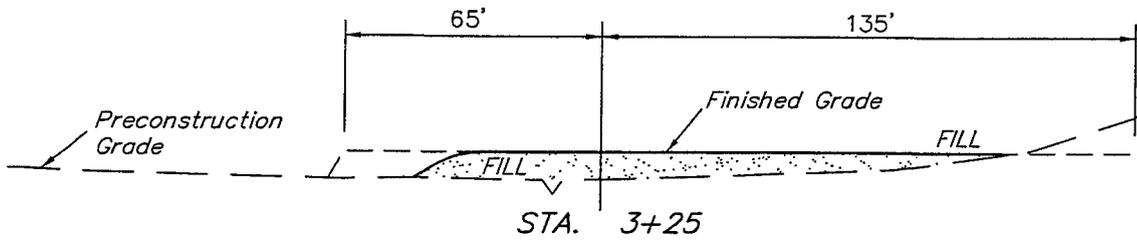
NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 811.5'

TYPICAL CROSS SECTIONS FOR
 CWU #1065-3
 SECTION 3, T9S, R22E, S.L.B.&M.
 687' FNL 492' FEL

X-Section
 Scale
 1" = 20'
 1" = 50'

DATE: 7-11-05
 Drawn By: K.G.

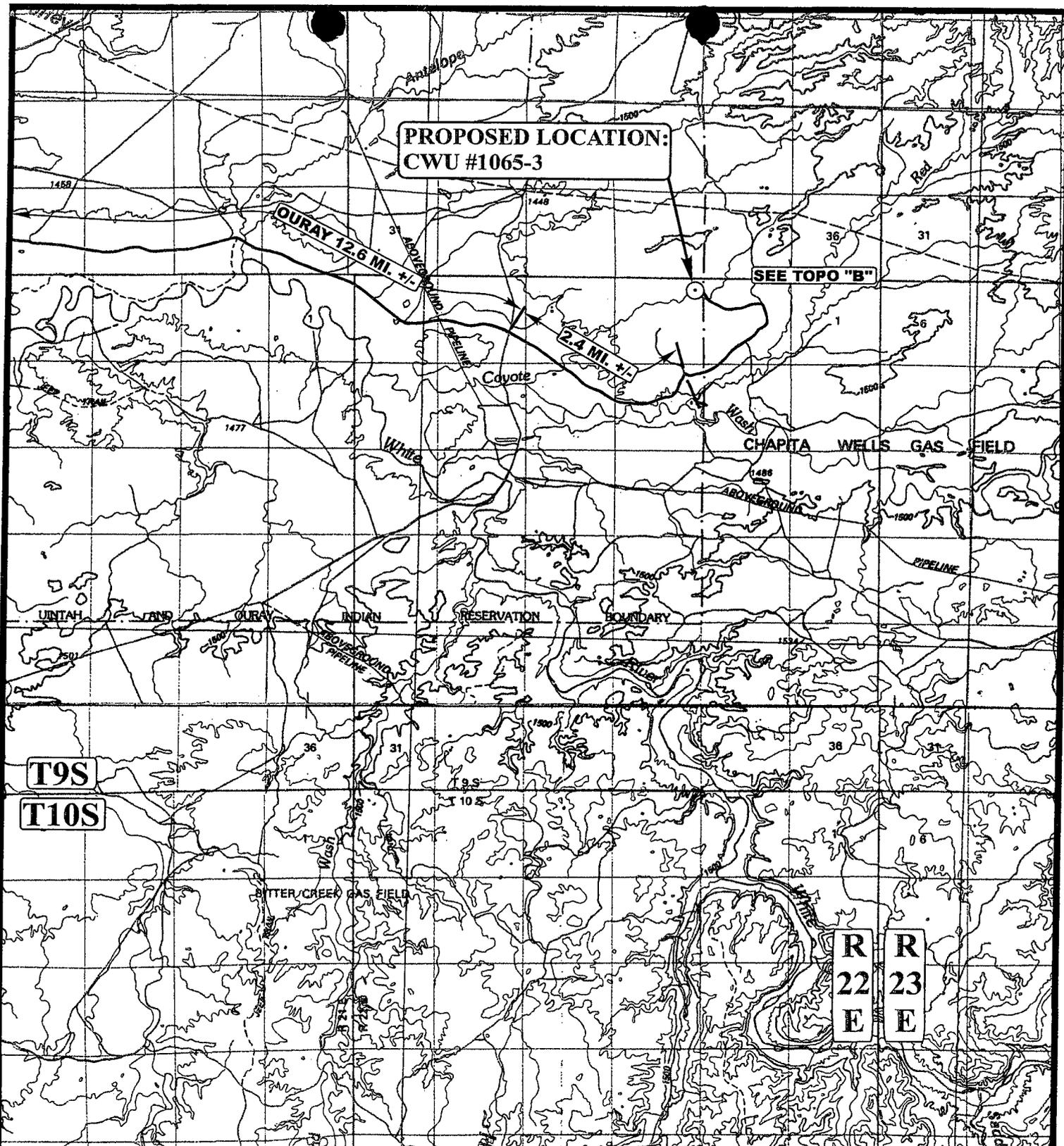


* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	610 Cu. Yds.
(New Construction Only)		
Remaining Location	=	3,730 Cu. Yds.
TOTAL CUT	=	4,340 CU.YDS.
FILL	=	1,590 CU.YDS.

EXCESS MATERIAL	=	2,750 Cu. Yds.
Topsoil & Pit Backfill	=	2,270 Cu. Yds.
(1/2 Pit Vol.)		
EXCESS UNBALANCE	=	480 Cu. Yds.
(After Rehabilitation)		



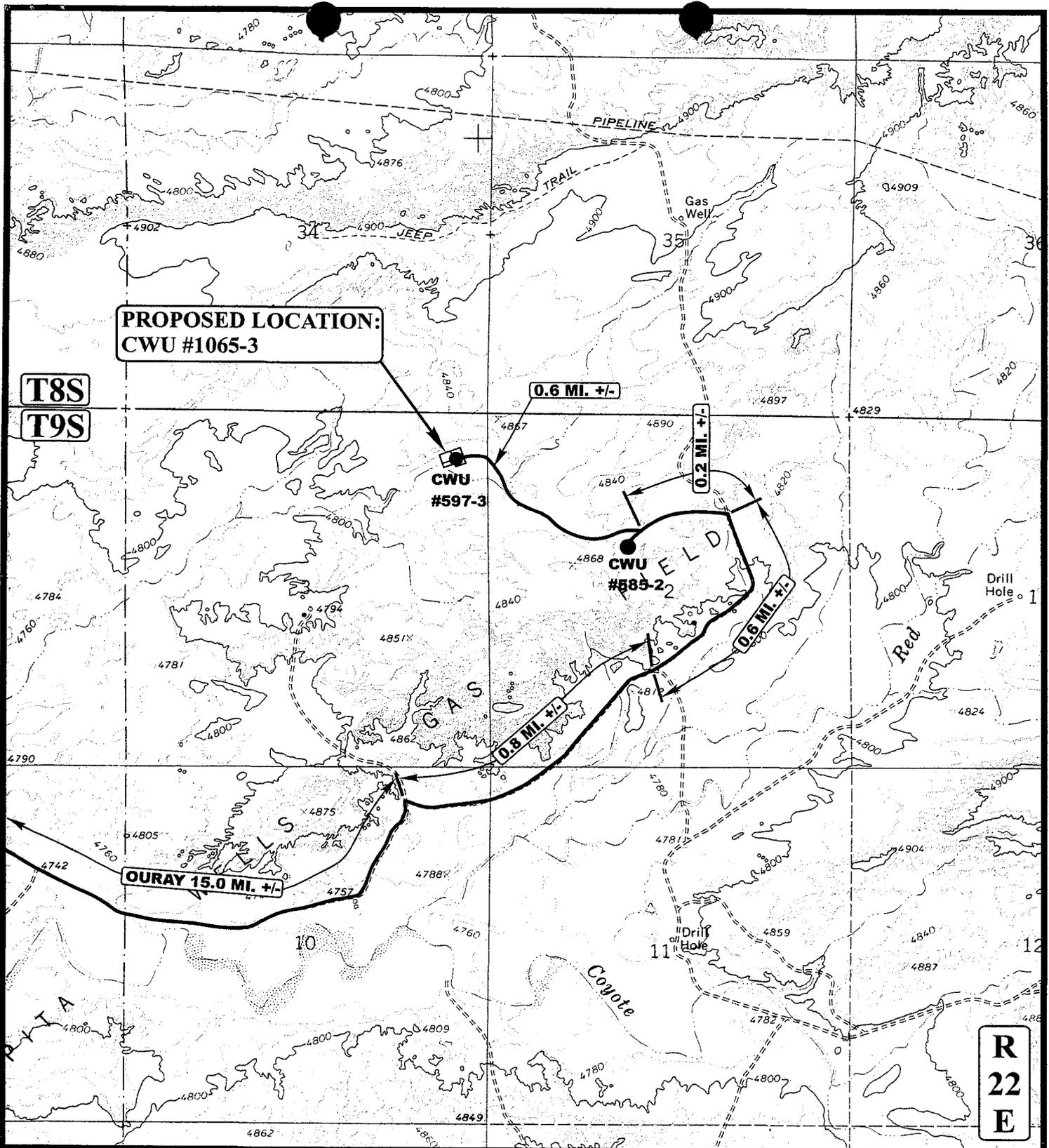
LEGEND:
 ○ PROPOSED LOCATION

EOG RESOURCES, INC.
 CWU #1065-3
 SECTION 3, T9S, R22E, S.L.B.&M.
 687' FNL 492' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 13 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00

A TOPO



LEGEND:

— EXISTING ROAD

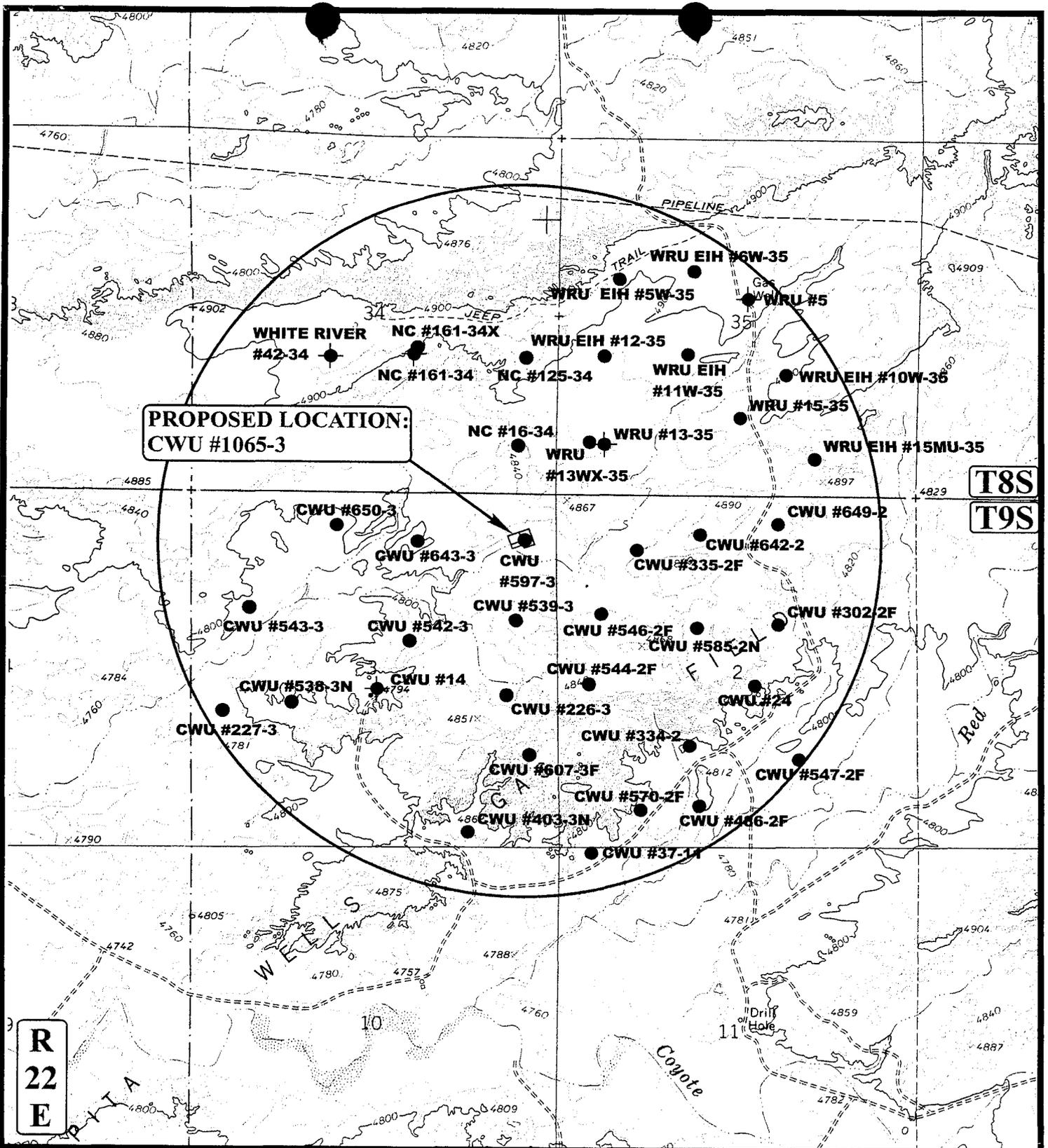


EOG RESOURCES, INC.

**CWU #1065-3
SECTION 3, T9S, R22E, S.L.B.&M.
687' FNL 492' FEL**

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **07 13 05**
MAP **MONTH DAY YEAR**
 SCALE: 1" = 2000' DRAWN BY: S.L. **REVISD: 00-00-00** **B**
TOPO



**PROPOSED LOCATION:
CWU #1065-3**

**R
22
E**

**T8S
T9S**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #1065-3
SECTION 3, T9S, R22E, S.L.B.&M.
687' FNL 492' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
07 MONTH 13 DAY 05 YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/11/2005

API NO. ASSIGNED: 43-047-36950

WELL NAME: CWU 1065-3
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 03 090S 220E
 SURFACE: 0687 FNL 0492 FEL
 BOTTOM: 0687 FNL 0492 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0281
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.07031
 LONGITUDE: -109.4178

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends Plans (Siting)
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Fedina Approval
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36952	CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755	FEL
43-047-36953	CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960	FEL
43-047-36954	CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829	FEL
43-047-36966	CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069	FWL
43-047-36967	CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945	FEL
43-047-36956	CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678	FEL
43-047-36968	CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121	FEL
43-047-36969	CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189	FWL
43-047-36949	CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825	FWL
43-047-36950	CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492	FEL
43-047-36951	CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120	FEL
43-047-36964	CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353	FWL
43-047-36965	CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831	FWL
43-047-36973	CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693	FWL
43-047-36974	CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760	FWL
43-047-36975	CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815	FWL
43-047-36976	CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659	FWL
43-047-36978	CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530	FWL
43-047-36979	CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018	FWL

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1065-3 Well, 687' FNL, 492' FEL, NE NE,
Sec. 3, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36950.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 1065-3
API Number: 43-047-36950
Lease: U-0281

Location: NE NE Sec. 3 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 10 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0281
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT
8. Lease Name and Well No.
CHAPITA WELLS UNIT 1065-3

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-36950

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**
3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **687' FNL, 492' FEL** **NE/NE (Lot 1)**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 3, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
17.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**
13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **492'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2558

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
10,015'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4811.5 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

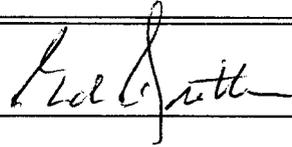
23. Estimated duration
45 DAYS

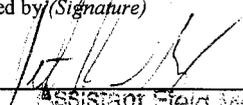
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **August 4, 2005**
Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **PETER K JANKOWSKI** Date **OCT 5 2005**
Title **Assistant Field Manager** Office **VERNAL FIELD OFFICE**
Mineral Resources

RECEIVED
OCT 11 2005

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION
FOR PERMIT TO DRILL**

Company: EOG Resources, Inc. Location: Lot 1 Sec 3, T9S, R22E
Well No: CWU 1065-3 Lease No: UTU-0281

Petroleum Engineer: Matt Baker Office: 435-781-4490 Cell: 435-828-4470
Petroleum Engineer: Michael Lee Office: 435-781-4432 Cell: 435-828-7875
Supervisory Petroleum Technician: Jamie Sparger Office: 435-781-4502 Cell: 435-828-3913
BLM FAX Machine (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Surface casing shoe integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of

spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Wellologs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.

- c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: EOG Resources Inc.

API Number 43-047-36950

Well Name & Number: CWU 1065-3

Lease number: UTU-0281

Location: NENE Sec, 3 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 6/23/05

Date APD Received: 8/10/05

Conditions for Approval are in the APD

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).

3. Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

4. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1065-3

Api No: 43-047-36950 Lease Type: FEDERAL

Section 03 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRILLING RIG # 1

SPUDDED:

Date 02/14/06

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 02/14/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35598	SOUTH CHAPITA 11-35		SWSE	35	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15201	2/15/2006			2/22/06	
Comments: <u>PRRV = MVRD</u> - J							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36950	CHAPITA WELLS UNIT 1065-03		NENE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15202	2/14/2006			2/22/06	
Comments: <u>PRRV = MVRD</u> - K							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

2/17/2006

Date

(5/2000)

RECEIVED

FEB 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0281
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (include area code) 435-789-0790	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENE 687 FNL 492 FEL S.L.B. & M SECTION 3, T9S, R22E 40.07031 LAT 109.41849 LON		8. Well Name and No. CHAPITA WELLS UNIT 1065-03
		9. API Well No. 43-047-36950
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 2/14/2006 at 10:00 a.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 2/14/2006 @ 8:00 a.m.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 02/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
FEB 21 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0281
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (include area code) 435-789-0790	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENE 687 FNL 492 FEL S.L.B. & M SECTION 3, T9S, R22E 40.07031 LAT 109.41849 LON		8. Well Name and No. CHAPITA WELLS UNIT 1065-03
		9. API Well No. 43-047-36950
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

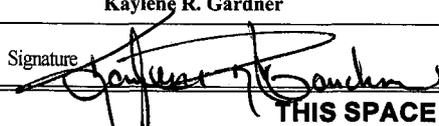
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 	Date 02/17/2006	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 21 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NENE 687 FNL 492 FEL S.L.B.&M.
SECTION 3, T9S, R22E 40.07031 LAT 109.41781 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 1065-03

9. API Well No.
43-047-36950

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached well operations summary report for operations performed on the subject well.

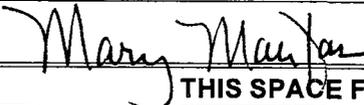
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature



Date

03/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 28 2006



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 1065-03	AFE NO: 303494
RIG NAME: TRUE #9	WELL ID NO.: 057281
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36950
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/7/2006	DSS: 1	DEPTH: 2,862	MUD WT: 8.40	CUM COST TO DATE: 316,868.68
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.00	A	RU		COMPLETE THE RIGGING UP ON CWU 1065-03.
1.00	D	NU		NIPPLE UP AND FUNCTION BOP. RIG STARTED DAY WORK @ 11:00 HRS, 3/6/06.
4.00	D	TB		HOLD PRE JOB SAFETY MEETING WITH CREWS AND TESTER. TEST BOP WITH B&C QUICK TEST TO THE FOLLOWING: TESTED UPPER/LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE MANUAL CHOKE LINE VALVE, HCR VALVES VALVE, BLIND RAMS, KILL LINE VALVE, OUTSIDE MANIFOLD VALVE TO 250 PSI LOW FOR 5 MIN, 5000 PSI HIGH FOR 10 MIN. TESTED ANNULAR PREVENTER W/250 PSI LOW, 2500 PSI HIGH. TESTED 9.625" CASING TO 1500 PSI FOR 30 MIN.
4.00	D	BH		RUN IN HOLE PICKING UP BHA #1 AND DRILL PIPE TO 1935'.
1.50	D	DC		WASH DOWN 60' OF FILL ON TOP OF FLOAT FROM 1935' TO 1995'. DRILL FLOAT, CEMENT AND SHOE TO 2038'.
0.50	D	DR		DRILL 2038' TO 2055'. CIRCULATE FOR FIT.
0.50	D	PT		PERFORM FORMATION INTEGRITY TEST W/8.4 PPG FLUID AND 310 PSI PRESS. EQUIVALENT MUD WEIGHT AT TEST 11.3 PPG.
7.50	D	DR		DRILL 2055' TO 2862', 807' @ 107.6 FPH, 20/22 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1100 PSI PUMP PRESS. MUD WEIGHT 8.4 PPG.
				FUEL ON HAND 9950 GALS, USED 1150 GALS, RECEIVED 8000 GALS NO INCIDENTS OR ACCIDENTS REPORTED SAFETY MEETING: 100% TIE OFF OVER 6'/PRESSURE TESTING LINES/MAKING MOUSE HOLE CONNECTIONS TEMP 43 DEG NOTIFIED MICHEAL LEE & CADE TAYLOR W/BLM (LEFT MESSAGES) OF BOP TEST AND SPUD 3/5/06 NOTIFIED CADE TAYLOR" 435-781-4427 LEFT MESSAGE OF BOP TEST AND SPUD 3/5/06 NOTIFIED CAROL DANIELS W/STATE OF UT OF SPUD DATE BG GAS 1600U, CONN GAS 2300U, HIGH GAS 6311U SHOWS 2229'-2264' FORMATION TOP GREEN RIVER 2131', SHALE 85%, SANDSTONE 5%, LIMESTONE 5%
18.00	D			SPUD 7 7/8" HOLE AT AT 21:30 HRS, 3/6/06.

DATE: 3/8/2006	DSS: 2	DEPTH: 4,735	MUD WT: 9.20	CUM COST TO DATE: 383,357.52
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 1065-03	AFE NO: 303494
RIG NAME: TRUE #9	WELL ID NO.: 057281
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36950
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/8/2006	DSS: 2	DEPTH: 4,735	MUD WT: 9.20	CUM COST TO DATE: 383,357.52
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.50	D	DR		DRILLING 2862' TO 2970', 108' @ 72 FPH, 22 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1100 PSI PUMP PRESS. MUD WEIGHT 8.4 PPG. MUD PITS GAINING SLOWLY OVER 1 HOUR.
1.50	D	CK		CIRCULATE GAS CUT MUD THROUGH CHOKE MANIFOLD. BUILD MUD WEIGHT TO 8.9 PPG IN AND OUT @ 85 SPM, 500 PSI DRILL PIPE PRESSURE.
3.50	D	DR		DRILLING 2970' TO 3317', 347' @ 100 FPH, 20 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1200 PSI PUMP PRESS. MUD WEIGHT 8.8 TO 8.9 PPG. CONTINUE TO HOLD HIGH BG GAS AND 15' FLARE.
0.50	D	SR		RIG SERVICE. CHECK FLOOR VALVE. CHECK CROWN-O-MATIC. DRAIN CHOKE MANIFOLD AND CHOKE LINES.
0.50	D	SU		RUN WIRE LINE SURVEY @ 3235', 1 DEGREE.
11.50	D	DR		DRILLING 3317' TO 4313', 996' @ 86.7 86.7 FPH, 20/25 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1200/1350 PUMP PRESS. MUD WEIGHT 8.9 - 9.1 PPG, LOSSES OF 50 BBLs PER HOUR.
0.50	D	SU		RUN WIRE LINE SURVEY @ 4200', 2 DEGREES.
4.50	D	DR		DRILLING 4313' TO 4735', 422' @ 94 FPH, 22/25 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1300/1450 PUMP PRESS. MUD WEIGHT 9.1-9.2 PPG, LOSSES OF 40 BBLs/HOUR.

FUEL ON HAND 8900 GALS, USED 1050 GALS

SAFETY MEETING: MAKING CONNECTIONS IN THE MOUSE HOLE/GAS KICKS & DETECTION/MIXING DRY CHEMICALS

BOP DRILLS HELD BY EACH TOUR

BG GAS 4000U, CONN GAS 8000U, HIGH GAS 8894U

SHOWS 2801'-2838'; 3048'-3090'

FORMATION TOPS GREEN RIVER 2131', SHALE 85%, SANDSTONE 5%, LIMESTONE 10%

TEMP 31 DEG

DATE: 3/9/2006	DSS: 3	DEPTH: 5,852	MUD WT: 9.10	CUM COST TO DATE: 431,061.27
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PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 1065-03	AFE NO: 303494
RIG NAME: TRUE #9	WELL ID NO.: 057281
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36950
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/9/2006	DSS: 3	DEPTH: 5,852	MUD WT: 9.10	CUM COST TO DATE: 431,061.27
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.50	D	DR		DRILLING 4735' TO 5090', 355' @ 54 FPH, WOB 20/25, RPM 55, MOTOR 60, # 1 PUMP @ 120 SPM. MUD LOSS STOPPED. MUD WT 9.1-9.2, 3' TO 8' FLARE.
0.50	D	SR		SERVICED RIG. CHECK CROWN-O-MATIC. CHECK CHOKE VALVES.
1.50	D	DR		DRILL 5090' TO 5215', 125' @ 83 FPH, WOB 20/25, RPM 55, MOTOR 60, #1 PUMP @ 120 SPM, 387 GPM. NO MUD LOSS, MUD WT 9.1+.
0.50	D	SU		SURVEY.
13.00	D	DR		DRILL 5215' TO 5852', 637' @ 49 FPH, WOB 20/25, RPM 55, MOTOR 60, PUMP # 1 @ 120 SPM, 387 GPM.
0.50	D	CA		PUMP SLUG.
0.50	D	SU		SURVEY.
1.00	D	TR		TRIP FOR BIT.

FUEL ON HAND 7550 GALS, USED 1350 GALS
 SAFETY MEETINGS HELD: WORKING ON MUD PUMPS/WORKING AROUND FORK LIFT/TRIPPING
 NO ACCIDENTS OR INCIDENTS
 TEMP 33 DEGREES

BG GAS 2000U, CONNECTION GAS 6000U, HIGH GAS 9667U
 LITHOLOGY SH 75%, SS 10%, LS 15%
 FORMATION TOPS WASATCH 5138'
 SHOWS 4281 - 4415', 10' FLARE, 9667U

18.00 D

DATE: 3/10/2006	DSS: 4	DEPTH: 6,265	MUD WT: 9.60	CUM COST TO DATE: 464,718.85
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	D	TR		TRIP OUT TO 3900'. HOLE TAKING FLUID. RETURN TO 5100'.
4.00	D	CA		BUILD LCM PILL. SPOT FROM 2500' TO 3300', BUILD 200 BBLS VOLUME. GAIN RETURNS BACK.
2.50	D	TR		CONTINUE TRIP OUT. HOLE TAKING FLUID @ 20 BBLS/HR.
2.50	D	TR		CHANGED BITS. FUNCTION TESTED BLIND RAMS. TRIP IN TO 5800'.
0.50	D	WA		WASH 50' TO BOTTOM, 30' FILL.
13.50	D	DR		DRILL 5852' TO 6265', 413' @ 30.6 FPH, WOB 20/25, RPM 45 & MOTOR 60, PUMP #1 @ 120 SPM, 387 GPM.

HOLE TAKEING FLUID @ AVERAGE 25 BBLS/HR LOST 200 BBLS ON TRIP
 SAFETY MEETING: TRIPPING WITH LOSS OF CIRCULATION/POSSIBILITY OF GAS KICKS/TRIPPING/MUD MIXING
 FUEL ON HAND 6500 GALS, USED 1050 GALS
 TEMP 25 DEG
 NO ACCIDENTS

BG GAS 400U, CONN GAS 1500U, TRIP GAS 9065U, HIGH GAS 1800U
 LITHOLOGY SH 90%, SS 10%

DATE: 3/11/2006	DSS: 5	DEPTH: 6,582	MUD WT: 9.50	CUM COST TO DATE: 501,256.90
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PERCY

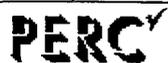
OPERATIONS SUMMARY REPORT

WELL NAME: CWU 1065-03	AFE NO: 303494
RIG NAME: TRUE #9	WELL ID NO.: 057281
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36950
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/11/2006	DSS: 5	DEPTH: 6,582	MUD WT: 9.50	CUM COST TO DATE: 501,256.90
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	D	DR		DRILL 6265' TO 6412', MUD LOSS @ 25 BBLS/HR, WOB 20/25, ROTARY 45 & MOTOR 60.
0.75	D	CA		CIRCULATE HOLE CLEAN.
1.25	D	OT		SPOT 70 BBL LCM PILL WITH 10 PPB FIBERSEAL AND ADD 1 CAN OF POLLYSWELL. SPOT PILL FROM 2500' TO 3200', LET SET 1 HR.
0.50	D	SR		SERVICED RIG.
2.00	D	DR		DRILL 6412' TO 6582', MUD LOSS NOW @ 60 BBLS/HR, WOB 20/25, ROTARY 45 & MOTOR 60. PUMP # 1 @ 120 SPM.
0.50	D	CA		CIRCULATE. BIULD VOLUME & TRIP SLUG.
2.50	D	TR		PUMP SLUG & TRIP OUT TO 3000'. HOLE TOOK 96 BBLS ON TRIP OUT.
2.00	D	OT		CIRCULATE OUT GAS, 6000U. BUILD LCM PILL @ 13 PPG. 40 PPB OF FIBERSEAL & CALCIUM CARBINATE. ADD 6 SKS LIME WHILE SPOTTING FROM 2130' TO 3000'.
0.50	D	TR		PULL OUT TO INSIDE CASING SHOE. WELL TOOK 52 BBLS MUD WHILE PULLING 11 STANDS BUT SEALED UP THE LAST 2 STANDS.
6.50	D	OT		CLOSE RAMS & PUMP 1 BBL MUD. PRESSURE INCREASED TO 56 PSI. WAIT 10 MINUTES & PUMP 1/3 BBL, PRESSURE INCREASED TO 66 PSI AND BLED OFF SLOW TO 47 PSI. BUILD MUD VOLUME WHILE HOLDING PRESSURE ON FORMATION. PRESSURE BLED DOWN TO 40 PSI IN 4 HOURS. ATTEMPT TO INCREASE PRESSURE ON FORMATION @ 1/2 BBL INCREMENTS. PRESSURE WOULD INCREASE TO 56 PSI AND BLEED OFF TO 31 PSI. PUMP 4 BBLS. BLEED OFF PRESSURE. LEVEL MUD WEIGHT IN PITS.
0.50	D	TR		TRIP IN HOLE TO 3000'.
1.50	D	CA		CIRCULATE OUT GAS. MAX 8617U. LOST 50 BBLS MUD ON DURING CIRCULATION. MIX & SPOT 70 BBL LCM PILL @ 40 PPB CALCIUM CARBINATE PLUS 15 SKS NUT PLUG. ADD 1 CAN POLYSWELL THROUGH HOPPER. PLUG SPOTTED 3000' TO 2100'.
0.50	D	TR		PULL OUT TO CASING SHOE. LOST 60 BBLS MUD DURING TRIP OUT.
2.00	D			BUILD VOLUME. LET LCM PLUG SET 1 3/4 HRS. FILL HOLE WITH TRIP TANK. HOLE TOOK 16 BBLS MUD.
<p>SAFETY MEETING: WORKING AROUND ROTARY TABLE/TRIPPING WET PIPE/TRIPPING WET PIPE FUEL ON HAND 5300 BBLS, USED 1200 BBLS NO ACCIDENTS TEMP 22 DEGREES</p> <p>BG GAS 1500U, CONN GAS 6000 U, TRIP GAS 8617U, HIGH GAS 1800U LITHOLOGY SH 80%, SS 20% SHOWS: 6382' - 6426'</p>				

DATE: 3/12/2006	DSS: 6	DEPTH: 6,582	MUD WT: 9.70	CUM COST TO DATE: 543,400.86
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 1065-03	AFE NO: 303494
RIG NAME: TRUE #9	WELL ID NO.: 057281
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36950
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/12/2006	DSS: 6	DEPTH: 6,582	MUD WT: 9.70	CUM COST TO DATE: 543,400.86
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	D	OT		MONITOR WELL, ADD MUD THROUGH TRIP TANK. HOLE TOOK 16 BBLS AFTER 2 HOURS, ADDITIONAL 12.5 BBLS AFTER 3 HOURS AND ADDITIONAL 4.8 BBLS AFTER 4 HOURS. TOTAL 33.3 BBLS. BUILD MUD VOLUME AND MIX LCM PILL.
2.50	D	TR		TRIP OUT AND STAND BHA IN DERRIK.
1.00	D	TR		TRIP IN HOLE TO 2335' WITH OPEN ENDED DRILL PIPE.
0.50	D	MD		CIRCULATE OUT GAS 5800 UNITS, WOULD NOT DROP BELOW 4400U.
0.50	D	PL		SET BALANCED WEIGHTED LCM PILL 2335 TO 1440' WITH 30 PPB CALCIUM CARBINATE MEDIUM & COURSE. PLUS 15 SKS NUT PLUG. ADD 1 CAN POLY SWELL WHILE PUMPING.
0.50	D	TR		TRIP OUT TO 1200'.
4.00	D	MD		MONITOR WELL, BUILD MUD VOLUME. MIX 70 BBL LCM PILL. 43 PPB CALCIUM CARBONATE MEDIUM & COARSE. 14 PPB NUT PLUG MEDIUM & COARSE. 17 PPB FIBRE SEAL & FIBRE PLUG WEIGHT UP TO 12.5, 35 VIS.
0.50	D	TR		RUN IN HOLE OPEN ENDED DP TO 2052'.
0.50	D	CA		CIRCULATE HOLE, MAX GAS 4971U, AVERAGE 3200U.
0.50	D	MD		SPOT WEIGHTED PILL FROM 2052' TO 1052'. PULL OUT OF HOLE TO 900'. HOLE TOOK 18 BBL FILL.
1.00	D	MD		MONITOR WELL. 16 BBL FILL UP.
1.00	D	MD		MONITOR WELL. 20 BBL FILL UP.
0.50	D	MD		MONITOR WELL.
1.00	D	TR		TRIP IN HOLE OPEN ENDED DP 900' TO 2052'.
1.50	D	CA		CIRCULATE HOLE. MAX GAS 4216, AVERAGE 1100, 112 SPM, 200 PSI, 140 BBL LOSSES WHILE CIRCULATING. MIX 70 BBL LCM PILL. 43 PPB CALCIUM CARBONATE MEDIUM & COARSE. 14 PPB NUT PLUG MEDIUM & COARSE. 17 PPB FIBRE SEAL & FIBRE PLUG WEIGHT UP TO 12.5 WITH 35 VIS. PUMP & SPOT WEIGHTED PILL FROM 2052' TO 1052'.
0.50	D	TR		PULL OUT OF HOLE FROM 2052' TO 900'. HOLE TOOK 12 BBL FILL.
1.00	D	MD		MONITOR WELL. 22 BBL FILL UP.
1.00	D	MD		MONITOR WELL. 10 BBL FILL UP. BUILD MUD VOLUME.
1.00	D	MD		MONITOR WELL. 16 BBL FILL UP.
1.00	D	MD		MONITOR WELL. 12 BBL FILL UP.
1.00	D	MD		MONITOR WELL. 16 BBL FILL UP. MIXING LCM PILL.

SAFETY MEETING: MIXING MUD/MIXING LCM/TRIPPING PIPE
 FUEL ON HAND 4400, BBLS USED 900, HIGH GAS 5800

NO ACCIDENTS
 TEMP 26 DEG

DATE: 3/13/2006	DSS: 7	DEPTH: 6,582	MUD WT: 9.60	CUM COST TO DATE: 590,635.66
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 1065-03	AFE NO: 303494
RIG NAME: TRUE #9	WELL ID NO.: 057281
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36950
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/13/2006	DSS: 7	DEPTH: 6,582	MUD WT: 9.60	CUM COST TO DATE: 590,635.66
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	D	MD		BUILD VOLUME, MONITOR WELL. WELL TAKING AVERAGE 16 BBLS/HR.
2.00	D	TR		TRIP OUT, PICK UP BHA, # 2 BIT, SUB & HWDP. TRIP IN TO CASING SHOE.
7.00	D	MD		BUILD VOLUME & MONITOR WELL.
2.00	D	TR		TRIP IN HOLE FROM 2038' TO 6346'.
1.50	D	WA		WASH/REAM FROM 6346' TO 6455', WOB 0, RPM 40, SPM 118 PSI 1000, SW 160K.
8.50	P	HM		HOLE PACK OFF AT 6455' PUMP PRESS. INCREASE RAPID FROM 1000 TO 2100 PSI. BLEED OFF STAND PIPE. WORK PIPE DOWN 100K. UP 200K UNABLE TO ROTATE. WORK PIPE UP TO 6451' DOWN TO 6462', NO CIRCULATION PACKED OFF. ESTABLISH ROTARY 45 RPM. TORQUE 2000/3000 FT/LB. ROTATE, WORK PIPE UP FROM 6462' TO 6452' NO ROTATION, CIRCULATION. WORK STRING UP 240K, DOWN 100K.
				FUEL ON HAND 7600, USED 800, RECIEVED 4000 GALS
				SAFETY MEETING: TRIPPING & MIXING MUD/TRIPPING/WORKING STUCK PIPE
				TEMP 28.8 DEGREES
				SNOW SHOWERS
				NO ACCIDENTS
				BG GAS 2500U, TRIP GAS 6751U, DT GAS 6252U, HIGH GAS 6751U

DATE: 3/14/2006	DSS: 8	DEPTH: 6,582	MUD WT: 9.40	CUM COST TO DATE: 636,530.05
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.50	P	OT		WORK STUCK PIPE, 240K UP, 100K DOWN. NO ROTATION, NO CIRCULATION.
3.50	N	OT		REMOVE 2" BULL PLUG FROM SWIVEL TOP. RIG UP WEATHERFORD WIRELINE. WELL FLOWED 40 BBLS. SHUT IN. 0 CSG PRESS, 0 DP PRESS. BULLHEAD 45 BBLS, 10.5 PPG MUD DOWN BACKSIDE. BLED OFF, OPEN CHOKE. SMALL GAS CAP. WELL STATIC FOR 15 MINUTES. BEGIN FLOWING, SHUT IN. NO PRESSURE.
0.50	N	OT		MUD GAS SEPERATOR PACKED OFF, CLEANED OUT.
1.00	P	CA		BULLHEAD 120 BBLS, 10.5 PPG DOWN ANNULUS. WELL STABLE.
2.00	P	RB		RUN FREEPOINT/BACKOFF, TOOL FAILURE. POOH, CHANGE OUT TOOL. FILL HOLE 1 BBL ON TRIP TANK EVERY 10 MIN.
2.00	P	RB		RUN FREEPOINT/BACKOFF, 40% ON STRETCH, 80% ON TORQUE @ 5500', 100% ON STRETCH & TORQUE @ 5460'.
1.50	N	OT		ANNULAS BEGIN FLOWING. SHUT IN. BULLHEAD 130 BBL, 10.5 PPG.
3.00	P	RB		HOLD SAFETY MEETING. WEATHERFORD RIH WITH STRING SHOT TO 5440'. LAY OUT WIRE LINE TOOLS, BACK OFF OF FISH. WORK PIPE UP TO 5400', ESTABLISH CIRCULATION.
2.50	P	CA		CIRCULATE HOLE CLEAN. MAX GAS 8887U 10' FLARE. HOLE UNLOAD SAND. DISPLACED ANNULAS WITH 175 BBL, 14.5 PPG MUD.
4.00	P	CA		MONITOR HOLE. FILL 2 BBL/10 MIN. BUILD VOLUME. #175 USABLE BBLS OF 14.5 PPG OUT OF #300 BBLS RECEIVED. WEIGHT UP 125 BBLS 9.5 TO 14.5 PPG CONT. DISPLACE HOLE WITH 125 BBLS, 14.5 PPG MUD.
1.50	P	TR		POH WITH OPEN ENDED DRILL PIPE FROM 5400' TO 2670'. FILL HOLE 1 BBL PER STAND, PU 110K.
				FUEL ON HAND 6800, USED 800
				SAFETY MEETING: WORKING TIGHT HOLE/WORKING WITH WIRELINE/WIRELINE OPERATIONS
				TEMP 23 DEG
				BG GAS 1100U, TRIP GAS NA, DT GAS 8887U, HIGH GAS 8887U

DATE: 3/15/2006	DSS: 9	DEPTH: 6,582	MUD WT:	CUM COST TO DATE: 691,241.47
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 1065-03	AFE NO: 303494
RIG NAME: TRUE #9	WELL ID NO.: 057281
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36950
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	P	DQ		POH W/DP FROM 2770' TO SURFACE. TALLY PIPE, RECOVERED 58 STANDS. LAY DOWN BOTTOM SHOT JOINT. TOP OF FISH @ 5431' (DRILL PIPE MEASURE). FISH LEFT IN HOLE. RR BIT #2 (HUGHES 506Z, SERIAL # 7105696) BIT SUB WITH FLOAT (TRUE DRILLING), 21 JOINTS 4.5" HWDP (WEATHERFORD), 12 JOINTS 4.5" 16.6# DRILL PIPE (TRUE DRILLING).
5.00	Q	HM		MAKE UP HALLIBURTON 9.625" FAS DRILL SV CEMENT RETAINER ON 4.5" DRILL PIPE. RIH & CHECK EVERY CONNECTION FOR TIGHT. SET PACKER @ 1932'. TESTED ANNULUS TO 1000 PSI. TEST DRILL PIPE TO 1500 PSI.
3.50	Q	HM		RIG UP SCHLUMBERGER. SAFETY MEETING. PRESSURE TEST LINES. PUMP 37 BBLS FRESH WATER FOLLOWED BY 147 BBLS CEMENT SLURRY (500 SKS) MIXED @ 14 PPG. SQUEEZE RATE 2.7 BBL/MIN. NO PRESSURE INCREASE. VIRTUALLY NO PRESSURE THROUGHOUT JOB. DISPLACE WITH 35 BBLS WATER PLUS 25 BBLS OVER FLUSH. JOB WITNESSED BY MR CADE TAYLOR BLM.
12.50	Q	HM		WOC.
2.00	Q	HM		RIG UP SCHLUMBERGER. PRESSURE TEST ANNULUS TO 1000 PSI. SAFETY MEETING. PRESSURE TEST LINES TO 4000 PSI. SQUEEZE CEMENTING @ 06:00 HRS.

BG GAS 1100U, DOWNTIME GAS 8887U, HIGH GAS 8887

FUEL ON HAND 6000 GAL, USED 800 GAL

SAFETY MEETING: TRIPPING/SQUEEZE CEMENTING/SQUEEZE CEMENTING

NOTIFIED CADE TAYLOR W/BLM REPRESENTATIVE AT 07:00 HRS, 3/14/06 OF ESTIMATED TIME OF CEMENT SQUEEZE

TEMP 31 DEGREES

NO ACCIDENTS

NOTE: 1 RECORDABLE NEAR MISS INCIDENT, LOCKING PIN ON HOOK ON TRAVELING BLOCKS CAME OUT. FELL AND LANDED ON A DERRIK GIRT JUST BELOW MONKEY BOARD. THE LOCKING PIN WAS SPOTTED BY CREW MEMBER. PIN WAS 6 1/4" LONG X 1 1/8" DIAMETER

DATE: 3/16/2006	DSS: 10	DEPTH: 6,582	MUD WT: 9.70	CUM COST TO DATE: 724,397.12
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.50	H	HM		MIX & PUMP 500 SKS THIXOTROPIC CEMENT (147 BBLS). MIX & SQUEEZE RATE 2.7 BBLS/MIN. NO PRESSURE INCREASE. DISPLACE WITH FRESH WATER TOTAL 45 BBLS. (10 BBLS PAST SHOE). PULL STINGER OUT OF RETAINER & REVERSE OUT. DISPLACE WATER TO MUD.
22.50	H	HM		WOC. NOTIFIED MR CADE TAYLOR W/BLM @ 16:15 HRS (LEFT MESSAGE ON OFFICE PHONE, TRUCK CELL & PERSONAL CELL) THAT SQUEEZE JOB WOULD START ±03:00. CADE DID NOT RETURN CALL. (SCHLUMBERGER RUNNINGLATE)

FUEL ON HAND, 5200 GAL, USED 800 GAL

SAFETY MEETING: SQUEEZE CEMENTING/HIGH PRESSURE LINES/USE OF AIR TUGGER AND WORK ABOVE FLOOR/SQUEEZE CEMENTING

1 SAFETY MEETING HELD WITH RIG CREW #1 & SCHLUMBERGER PERSONNEL

NO ACCIDENTS OR INCIDENTS

TEMP 25 DEGREES

MUD LOG: NOTHING TO REPORT

DATE: 3/17/2006	DSS: 11	DEPTH: 6,582	MUD WT:	CUM COST TO DATE: 874,312.09
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 1065-03
RIG NAME: TRUE #9
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 303494
WELL ID NO.: 057281
API NO.: 43-047-36950
EVENT DESC.: DRILL & COMPLETE

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.00	H	HM		WOC. REVERSE CIRCULATE 150 BBLs MUD. WAIT ON SCHLUMBERGER TO GET ON LOCATION.
6.00	H	CM		RIG UP SCHLUMBERGER. SAFETY MEETING. TEST LINES TO 4000 PSI DISPLACE DRILL STRING TO FRESH WATER, STING INTO RETAINER. TEST ANNULUS TO 1000 PSI. PUMP ZONELOC SQUEEZE AS FOLLOWS: PUMP 30 BBLs FRESH WATER AND ESTABLISH FEED RATE FOLLOWED BY 20 BBLs CALCIUM CHLORIDE SOLUTION FOLLOWED BY 10 BBLs FRESH WATER SPACER FOLLOWED BY 50 BBLs ZONELOCK SOLUTION FOLLOWED BY 10 BBLs FRESH WATER SPACER FOLLOWED BY 147 BBLs (500 SKS) OF 10-2 RFC THIXOTROPIC CEMENT MIXED @ 14.6 PPG FOLLOWED BY 143 BBLs LITCRETE MIXED @ 10 PPG. DISPLACE WITH 26.5 BBLs FRESH WATER. PICK OUT OF RETAINER. SPOT 1 BBL LITCRETE ON TOP OF RETAINER. PICK UP 15' & REVERSE OUT 2 TIMES THE DRILL STRING VOLUME. PULL 1 SINGLE PLUS 1 STAND. RIG OUT SCHLUMBERGER. NO SQUEEZE PRESSURE INCREASE THROUGHOUT THE JOB.
1.00	H	TR		TRIP OUT, BREAK OUT HALLIBURTON STINGER. LOAD OUT SAME.
1.00	H	OT		RIH 10 STANDS & LAY DOWN SAME.
2.00	H	TR		MAKE UP BHA #3. RIH TO 1691'.
3.00	H	HM		WOC. CIRCULATE AND LEVEL MUD WEIGHT.
<p>SAFETY MEETING: GENERAL HOUSKEEPING/CEMENT SQUEEZE/CEMENT SQUEEZE FUEL ON HAND 4300, USED 900 NO ACCIDENTS OR INCIDENTS TEMP 34 DEGREES</p> <p>MUD LOG: NOTHING TO REPORT</p>				

DATE: 3/18/2006 **DSS:** 12 **DEPTH:** 6,582 **MUD WT:** 9.50 **CUM COST TO DATE:** 910,978.09

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	H	OT		WOC, CONDITION MUD.
0.50	H	DP		RUN 3 STANDS DRILL PIPE. PICK UP KELLY, WASH DOWN TO CEMENT @ 1919'. CEMENT SOFT, WOULD NOT HOLD ANY WEIGHT. WASH DOWN TO 1024'. CEMENT RETURNS @ SHAKER LIKE LIQUID.
2.50	H	OT		WOC.
8.00	H	DP		DRILL OUT CEMENT RETAINER @ 1932'. DRILL FIRM TO HARD CEMENT 1935 TO 2000'. ENCOUNTERED VOID FROM 2000' TO 2013'. CEMENT STRINGERS FROM 2013' TO 2025'. DRILL HARD CEMENT 2025 TO 2124'. STARTED LOSING MUD @ 30 BBLs/HR @ 2090'. SAMPLES SHOWED A 3% SODIUM SILICATE FROM 2090' TO 2010' FROM SQUEEZE #3.
2.00	H	OT		CIRCULATE SLOW, BUILD VOLUME, BUILD SLUG
1.00	H	TR		TRIP OUT WITH BIT #3.
2.50	H	OT		LEVEL MUD VOLUME & WAIT ON RETAINER.
2.00	H	RS		MAKE UP HALIBURTON FASDRILL RETAINER & RIH.
1.50	H	OT		SET HALIBURTON FASDRILL RETAINER @ 1930'. TEST DRILL PIPE TO 1500 PSI, TEST ANNULUS TO 1000 PSI.
<p>FUEL ON HAND 7500 GALLONS, USED 800 GALLONS, RECEIVED 4000 GALLONS SAFETY MEETING: TRIPPING PIPE/TONGS & MAKE UP CHAIN/CONNECTIONS & GENERAL HOUSEKEEPING TEMP 40 DEGREES NO ACCIDENTS</p>				

DATE: 3/19/2006 **DSS:** 13 **DEPTH:** 6,582 **MUD WT:** 9.70 **CUM COST TO DATE:** 960,466.03



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 1065-03	AFE NO: 303494
RIG NAME: TRUE #9	WELL ID NO.: 057281
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36950
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	H	OT		WAIT ON SCHLUMBERGER.
2.50	H	CP		RIG UP SCHLUMBERGER. SAFETY MEETING. TEST TREATING LINES TO 5000 PSI. PUMP 35 BBLS WATER AHEAD TO ESTABLISH FEED RATE. MIX & PUMP 250 SKS OF RFC THIXOTROPIC CEMENT @ 14.6 PPG (72 BBLS SLURRY) DISPLACE WITH 26 BBLS WATER. STING OUT OF RETAINER AND SPOT 1 BBL ON RETAINER. PICK UP 15' AND REVERSE OUT 2 DRILL STRING VOLUMES. HAD 150 PSI INCREASE IN PRESSURE THE LAST 7 BBLS. CEMENT IN PLACE @ 11:15 HRS.
12.00	H	OT		WOC, LAY DOWN EXCESS DRILL PIPE. LEVEL MUD WEIGHT.
0.50	H	TR		FINISH TRIP IN TO 1920'. TAG FIRM CEMENT.
6.00	H	DP		DRILL OUT RETAINER @ 1930. WASH DOWN TO 2090. NO CEMENT BELOW RETAINER. DRILL HARD CEMENT 2090' - 2093'. NO CEMENT BELOW 2093' TO 2122'. DRILL THROUGH RETAINER DEBRIS AND DRILL CEMENT 2124' TO 2135'. NO MUD LOSS.
<p>FUEL ON HAND 6600 GALLONS, USED 900 GALLONS SAFETY MEETING: CEMENTING/TRIPPING/HIGH PRESSURE LINES TEMP 32 DEGREES NO ACCIDENTS</p> <p>LITHOLOGY CEMENT 97%, SH 3%</p>				

DATE: 3/20/2006 **DSS:** 14 **DEPTH:** 6,582 **MUD WT:** 9.60 **CUM COST TO DATE:** 999,524.63

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.50	H	DP		DRILL OUT CEMENT & OPEN HOLE 2135' TO 2188'. STARTED GETTING INCREASED FORMATION @ 2162'. 35% FORMATION TO 65% CEMENT.
0.50	H	SR		SERVICED RIG. FUNCTION TESTED PIPE RAMS & HCR.
1.00	H	DP		DRILL CEMENT % OPEN HOLE FROM 7.875 TO 8.75 FROM 2188' TO 2198'.
1.00	H	TR		TRIP OUT FOR BIT CHANGE.
1.00	H	TR		FUNCTION TESTED BLIND RAMS. CHANGE BITS & TRIP IN HOLE TO 1000'.
0.50	H	SL		SLIP & CUT DRILL LINE.
0.50	H	TR		FINISH TRIP IN HOLE.
14.00	H	DP		DRILL CEMENT & OPEN HOLE FROM 2198' TO 2380', 182' @ 13 FPH 5 TO 10,000 ON BIT. NO MUD LOSS. FROM 2350 CEMENT % DROPPED OFF CONSIDERABLY. PRESENTLY RUNNING 10 TO 20% CEMENT, 80-90% FORMATION.
<p>FUEL ON HAND 5500 GALLONS, USED 1100 GALLONS SAFETY MEETING: HOUSE KEEPING/TRIPPING/WORK ABOVE FLOOR/BEING TIED OFF NO ACCIDENTS TEMP 27 DEGREES</p> <p>BG GAS 1800U, CONN GAS 2300U, TRIP GAS 315U, HIGH GAS 5710U</p>				

DATE: 3/21/2006 **DSS:** 15 **DEPTH:** 6,582 **MUD WT:** 9.60 **CUM COST TO DATE:** 1,148,550.25

PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 1065-03
 RIG NAME: TRUE #9
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303494
 WELL ID NO.: 057281
 API NO.: 43-047-36950
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/21/2006 DSS: 15 DEPTH: 6,582 MUD WT: 9.60 CUM COST TO DATE: 1,148,550.25

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.50	H	DP		OPEN HOLE FROM 7.875 TO 8.75 FROM 2380' TO 2394'.
1.00	H	TR		TRIP OUT AND STAND BACK BHA.
1.00	H	TR		RIH OPEN ENDED DRILL PIPE TO 2390'.
3.00	H	WA		WASH DOWN FROM 2394' TO 2725', NO CEMENT STRINGERS.
1.00	H	TR		TRIP OUT WITH DRILL PIPE.
2.50	H	TR		PICK UP 15 JOINTS OF 2.875" PH-6 TUBING STINGER. RUN IN HOLE TO 2701' OPEN ENDED.
1.50	H	CA		CIRCULATE OUT GAS & PREPARE FOR CEMENT PLUG.
2.00	H	CP		RIG UP SCHLUMBERGER. SAFETY MEETING. TESTED LINES TO 5000 PSI. SET BALANCED PLUG. MIX & PUMP 240 SKS (41 BBLs) @ 17.5 PPG FROM 2701' TO 2300' (60% EXCESS). DISPLACE WITH 2 BBLs FRESH WATER PLUS 26 BBLs MUD. PULL 5 STANDS 1 SINGLE TO 2205'. REVERSE OUT 60 BBLs MUD. HAD 1 BBL CEMENT PLUS SPACER WATER IN RETURNS.
10.50	H	OT		WOC. POH, LAY DOWN TUBING STINGER, LAY DOWN EXCESS DRILL PIPE. PICK UP 19 JOINTS HWDP. LAY DOWN 1 STAND DRILL COLLARS.
<p>FUEL ON HAND 4700 GALS, USED 800 GALS SAFETY MEETINGS: WORKING WITH KELLY SPINNER/SERVICE RIG/WORKING ABOVE RIG FLOOR/CEMENTING & HIGH PRESSURE LINES TEMP 34 DEGREES NO ACCIDENTS</p> <p>BG GAS 1500U, CONN GAS 3600U, TRIP GAS 8927U, HIGH GAS 8927 LAST SAMPLE @ 2394', 3% CEMENT, 95% SHALE & 2% LIMESTONE</p>				

DATE: 3/22/2006 DSS: 16 DEPTH: 2,499 MUD WT: 9.50 CUM COST TO DATE: 1,190,743.23

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
9.00	D	BH		WOC. MAKE UP BHA & TRIP IN HOLE TO 2156'.
5.00	D	OT		WASH DOWN FROM 2156' TO TOP OF PLUG @ 2385'.
6.50	D	OT		DRILL CEMENT FROM 2385' TO 2499'. CEMENT STARTED OUT SOFT AND PROGRESSIVELY GOT TO VERY HARD.
0.50	D	CA		CIRCULATE HOLE CLEAN.
3.00	D	TR		TRIP OUT FOR DIRECTIONAL TOOLS. MAKE UP DIRECTIONAL BHA. (NOTE: DEPTH CHANGE 6582' TO 2499'. START OF KICK OFF DEPTH IS 2499').
<p>FUEL ON HAND 3800 GALS, USED 900 GALS SAFETY MEETINGS: WORKING ON MUD PUMPS/INSTALLING ROTATING HEAD RUBBERS/PICKING UP BHA TEMP 29 DEGREES NO ACCIDENTS</p> <p>LITHOLOGY CEMENT 95%, SHALE 3%, SS 2%</p>				

DATE: 3/23/2006 DSS: 17 DEPTH: 2,536 MUD WT: 9.50 CUM COST TO DATE: 1,229,295.60



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 1065-03	AFE NO: 303494
RIG NAME: TRUE #9	WELL ID NO.: 057281
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-36950
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/23/2006	DSS: 17	DEPTH: 2,536	MUD WT: 9.50	CUM COST TO DATE: 1,229,295.60
------------------------	----------------	---------------------	---------------------	---------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.50	D	TR		PICK UP DIRECTIONAL TOOLS & TRIP IN HOLE. TAKE 7 SURVEYS FROM 2087' TO 2444'.
0.50	D	WA		WASH 50' TO BOTTOM @ 2499'.
18.00	D	DS		ORIENT TOOL FACE. SLIDE DRILL FROM 2499' TO 2516'. TIME DRILL @ 5 MINUTES/INCH, SAMPLES INDICATING 50% SHALE, 50% CEMENT.
				FUEL ON HAND 2800 GAL, USED 1000 GAL
				SAFETY MEETINGS: TRIPPING/PICKING UP DIRECTIONAL TOOLS/WORKING WITH FORKLIFT
				NO ACCIDENTS
				TEMP 29 DEGREES
				MUDLOG SAMPLES 50% SHALE, 50% CEMENT, TR LIMESTONE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1815 VERNAL, UT 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENE 687 FNL 492 FEL S.L.B. & M
SECTION 3, T9S, R22E 40.07031 LAT 109.41849 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 1065-03

9. API Well No.
43-047-36950

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other BURIED PIPELINE
			EXCEPTION
			REQUEST

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

- In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
- Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
- The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
- Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
- The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
- Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
- Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
- Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor location construction on the corridor.
- Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
- Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

05/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
**Utah Division of
 Oil, Gas and Mining
 Office**

Date

Federal Approval Of This
 Action Is Necessary

Date

6/12/06
 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr. .
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **687' FNL & 492' FEL (NENE) 40.070311 LAT 109.418489 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
02/14/2006

15. Date T.D. Reached
04/17/2006

16. Date Completed **06/10/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4812' NAT GL

18. Total Depth: MD **10,015'**
TVD

19. Plug Back T.D.: MD **9965'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2038		675 sx			
6-1/8"	4-1/2"	11.6#	P-110	0-10,007		610 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7699							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7714	9739	9584-9739		2/spf	
B)			9416-9538		3/spf	
C)			9152-9367		2/spf	
D)			8890-9108		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9584-9739	42,876 GALS GELLED WATER & 131,488# 20/40 SAND
9416-9538	41,974 GALS GELLED WATER & 132,280# 20/40 SAND
9152-9367	49,455 GALS GELLED WATER & 170,275# 20/40 SAND
8890-9108	53,956 GALS GELLED WATER & 191,855# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/10/2006	06/13/2006	24	→	90	847	121			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	2300	3000	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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AUG 04 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7714	9739		Wasatch	5136
				Chapita Wells	5717
				Buck Canyon	6427
				North Horn	6991
				Island	7491
				Upper Price River	7673
				Middle Price River	8469
				Lower Price River	9196
				Sego	9865

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Operations Clerk

Signature

Mary A. Maestas

Date 07/31/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Form 3160-4, page 2)

AUG 04 2006

DIV. OF OIL, GAS & MINING

Chapita Wells Unit 1065-3 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8712-8848	2/spf
8480-8677	2/spf
8189-8418	3/spf
7921-8144	2/spf
7714-7865	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8712-8848	53,351 GALS GELLED WATER & 191,923# 20/40 SAND
8480-8677	64,287 GALS GELLED WATER & 238,272# 20/40 SAND
8189-8418	50,603 GALS GELLED WATER & 169,951# 20/40 SAND
7921-8144	49,890 GALS GELLED WATER & 166,784# 20/40 SAND
7714-7865	51,209 GALS GELLED WATER & 171,021# 20/40 SAND

Perforated the Lower Price River from 9584'-85', 9594'-95', 9618'-19', 9630'-31', 9643'-44', 9658'-59', 9675'-77', 9694'-95', 9722'-24' & 9737'-39' w/ 2 spf.

Perforated the Lower Price River from 9416'-18', 9428'-29', 9440'-41', 9446'-47', 9458'-59', 9487'-89', 9498'-9500' & 9536'-38' w/ 3 spf.

Perforated the Lower Price River from 9152'-53', 9182'-83', 9193'-94', 9211'-12', 9223'-24', 9252'-53', 9273'-74', 9288'-89', 9311'-12', 9326'-28', 9340'-42' & 9366'-67' w/ 2 spf.

Perforated the Middle Price River from 8890'-91', 8903'-04', 8959'-60', 8978'-79', 8993'-94', 9000'-01', 9029'-30', 9036'-37', 9057'-58', 9064'-65', 9070'-71', 9092'-93', 9096'-97' & 9107'-08' w/ 2 spf.

Perforated the Middle Price River from 8712'-13', 8721'-22', 8736'-37', 8757'-58', 8766'-67', 8775'-76', 8781'-82', 8798'-99', 8805'-06', 8823'-24', 8838'-39' & 8847'-48' w/ 2 spf.

Perforated the Middle Price River from 8480'-81', 8488'-89', 8501'-02', 8516'-17', 8536'-37', 8556'-57', 8579'-80', 8604'-05', 8615'-16', 8625'-26', 8634'-35', 8647'-48', 8661'-62' & 8676'-77' w/ 2 spf.

Perforated the Upper Price River from 8189'-90', 8200'-01', 8221'-22', 8229'-30', 8272'-73', 8278'-79', 8289'-90', 8331'-32', 8339'-40', 8358'-59', 8410'-11' & 8417'-18' w/ 3 spf.

Perforated the Upper Price River from 7921'-22', 7927'-28', 7944'-45', 7963'-64', 7988'-89', 7997'-98', 8011'-12', 8065'-67', 8076'-78', 8126'-27' & 8143'-44' w/ 2 spf.

Perforated the Upper Price River from 7714'-15', 7723'-24', 7732'-33', 7770'-71', 7788'-89', 7794'-95', 7806'-07', 7814'-15', 7821'-22', 7827'-28', 7858'-59' & 7864'-65' w/ 2 spf.

RECEIVED

AUG 04 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**687' FNL & 492' FEL (NENE)
 Sec. 3-T9S-R22E 40.070311 LAT -109.418489 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1065-3

9. API Well No.
43-047-36950

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 10/9/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

02/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0281
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Well Name and No. Chapita Wells Unit 1065-3
3b. Phone No. (include area code) 303-824-5526		9. API Well No. 43-047-36950
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 687' FNL & 492' FEL (NENE) Sec. 3-T9S-R22E 40.070311 LAT -109.418489 LON		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 4, 2007.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **05/15/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAY 17 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1100N
Denver, Colorado 80202

RECEIVED

AUG 20 2007

DIV. OF OIL, GAS & MINING

Re: 1st Revision of the Mesaverde Formation
PA "Q"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The first revision of the Mesaverde Formation Participating Area "Q", Chapita Wells Unit, CRS No. UTU63013Y, AFS No. 892000905Y, is hereby approved effective as of June 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The first revision of the Mesaverde Formation Participating Area "Q" results in a Participating Area of 78.46 acres and is based upon the completion of Well No. 1065-3, API No. 43-047-36950, located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 3, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 1, Lease No. UTU0281, as being a well capable of producing unitized substances in paying quantities.

from 15202 to 14473 entity #

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision of the Mesaverde Formation Participating Area "Q", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36950	CWU 1065-3		NENE	3	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15202	14473	2/14/2006		6/1/2007 <i>2006</i>		
Comments: <i>MVRD</i>							<i>12/31/07</i>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35176	CWU 855-33		NESW	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14091	13650	11/8/2004		6/1/2006		
Comments: <i>MVRD</i>							<i>12/31/07</i>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35221	CWU 863-32		SWSE	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14091	13650	3/21/2004		6/1/2006		
Comments: <i>MVRD</i>							<i>12/31/07</i>

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

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DEC 26 2007

DIV. OF OIL, GAS & MINING

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

Title

12/26/2007

Date

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
 city VERNAL
 state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36950	CHAPITA WELLS UNIT 1065-03		NENE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14473	14406	2/14/2006		4/1/2007		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

Well 2 36951

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36950	CHAPITA WELLS UNIT 1067-03		SWNE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14473	14406	2/19/2006		4/1/2007		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

Well 3

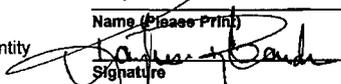
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37834	CHAPITA WELLS UNIT 1177-03		NWNW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14473	14406	11/23/2007		4/1/07		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)


Signature

Lead Regulatory Assistant

Title

7/2/2008

Date

(5/2000)

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JUL 07 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUL 16 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-X,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, CRS No. UTU63013BD, AFS No. 892000905B, is hereby approved effective as of June 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-X,AA-BB" results in an initial consolidated participating area of 15,177.63 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1171-03	43-047-37695	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 3-9S-22E	UTU0281
CWU1172-03	43-047-37838	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 3-9S-22E	UTU0281

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, and the effective date.

*also 15 wells from entity
14406*

CWU 1065-3

43047 36950 03-09S-22E

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

JUL 28 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
 city VERNAL
 state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36830	CHAPITA WELLS UNIT 676-06		SESW	6	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14406	13650	10/16/2006			6/1/2007	
Comments: <u>MVRD</u> — <u>8/26/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36949	CHAPITA WELLS UNIT 1066-03		SWNW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14406	13650	3/11/2006			6/1/2007	
Comments: <u>MVRD</u> — <u>8/26/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36950	CHAPITA WELLS UNIT 1065-03		NENE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14406	13650	2/14/2006			6/1/2007	
Comments: <u>MVRD</u> — <u>8/26/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/21/2008

Title

Date

(5/2000)

RECEIVED

AUG 21 2008

DIV. OF OIL, GAS & MINING