

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 29, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 682-30
SE/NW, SEC. 30, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
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CWU 682-30 B

U. S. OIL & GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

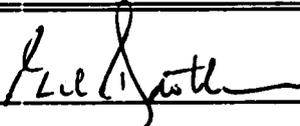
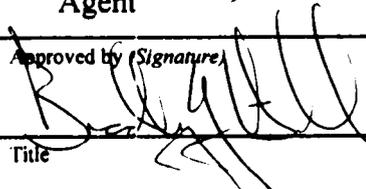
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 682-30
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36938
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2065' FNL, 1989' FWL <i>639021X 40.008673 SE/NW</i> At proposed prod. Zone <i>4429180Y -109.371226</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 20.56 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 30, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 1989' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2344	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 7125'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5113.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 29, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-09-05
Title 	Office 	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on page 2)

Federal Approval of this
Action is Necessary

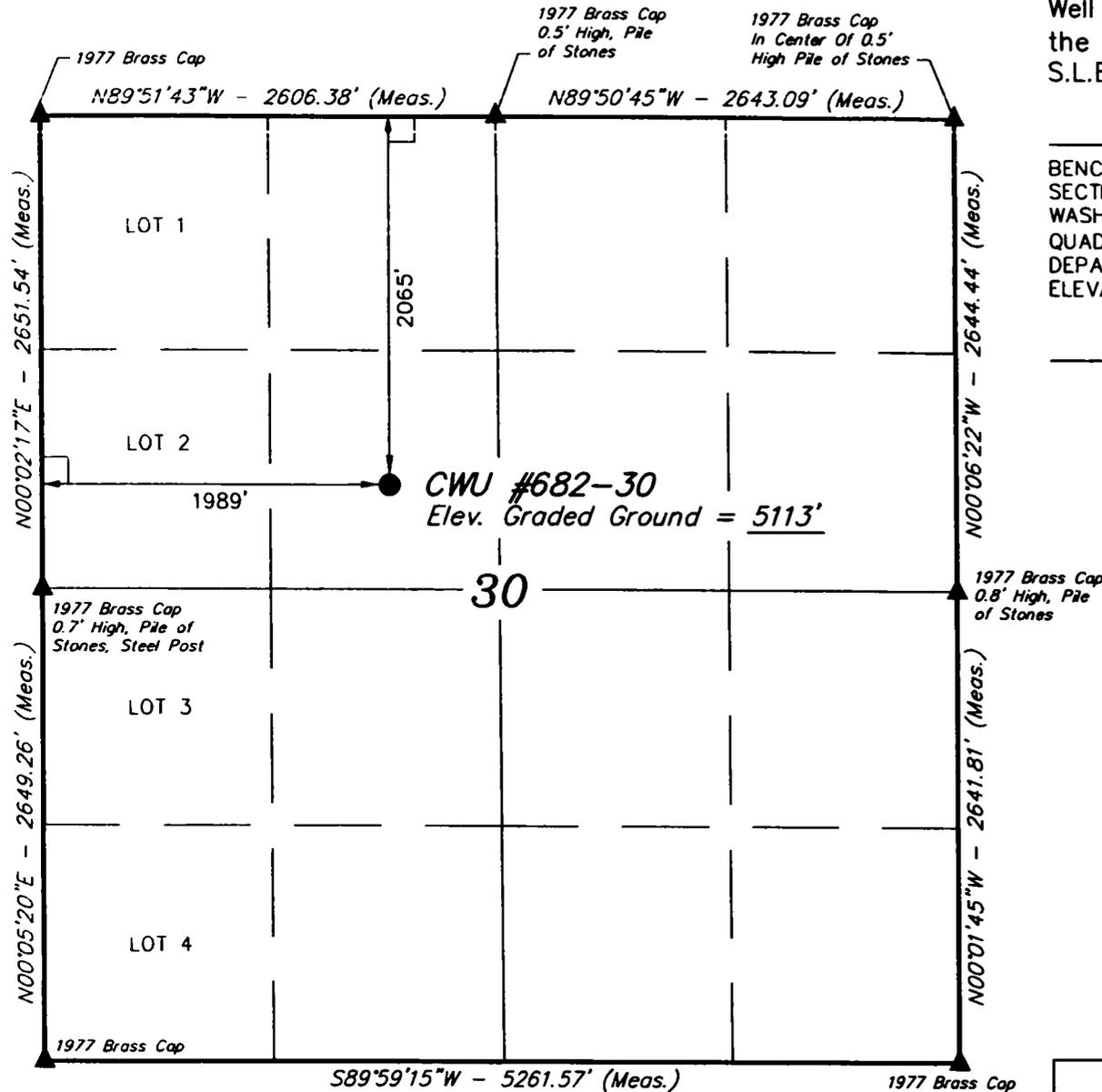
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BUREAU OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #682-30, located as shown in the SE 1/4 NW 1/4 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

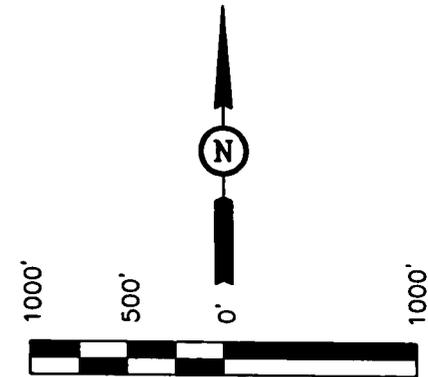


BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. King

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°00'30.92" (40.008589)
LONGITUDE = 109°22'18.61" (109.371836)
(AUTONOMOUS NAD 27)
LATITUDE = 40°00'31.04" (40.008622)
LONGITUDE = 109°22'16.16" (109.371156)

SCALE 1" = 1000'	DATE SURVEYED: 05-13-05	DATE DRAWN: 06-08-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 682-30
SE/NW, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,563'
C-Zone	1,925'
Mahogany Oil Shale Bed	2,264'
Middle Carb Bed	3,021'
Castle Peak MBR	4,189'
Uteland Butte MBR	4,459'
Wasatch	4,568'
Chapita Wells	5,107'
Buck Canyon	5,879'
North Horn	6,485'
Island	6,778'

EST. TD: 7,125' or 200' ± below Island Top

Anticipated BHP: 3,520 Psig

3. PRESSURE CONTROL EQUIPMENT: Production Hole - 3,000 Psig
 BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 500' +/-KB	500' +/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/-KB	7,125' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0 - 500' ± Below GL):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' ± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 1000' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 682-30
SE/NW, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM:

Surface Hole Procedure (0 - 500' ± below GL):

Air/air mist or aerated water

Production Hole Procedure (500' ± - TD):

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

500'± - TD A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' ± Below GL)

Lead: 275 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl2) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl2) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note: Cement volumes will be calculated to bring cement to surface.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 682-30
SE/NW, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (500' ± to TD)

Lead: 150 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46(Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 385 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volumes are to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

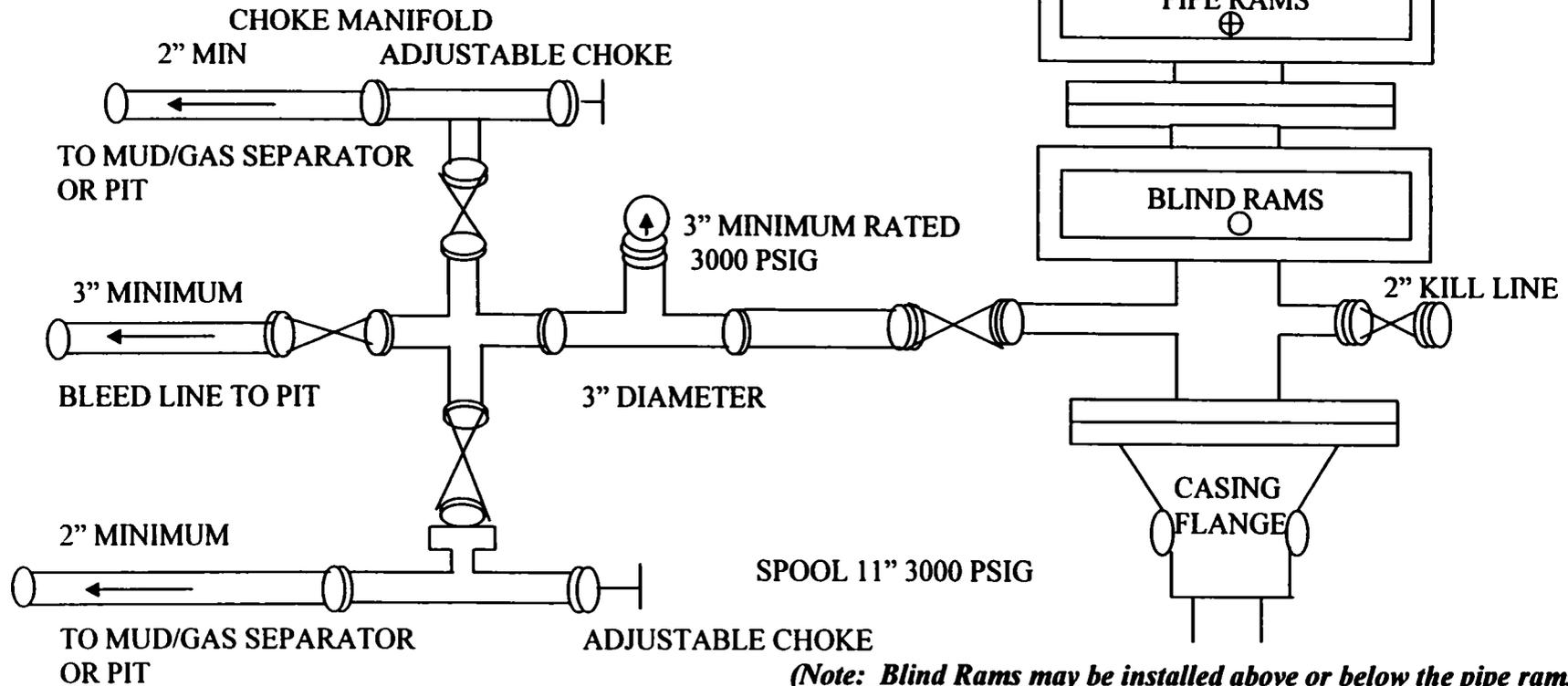
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 682-30
Lease Number: U-0337
Location: 2065' FNL & 1989' FWL, SE/NW, Sec. 30,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.56 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Abandoned wells - 5*
- B. Producing wells - 19*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 4 pounds per acre

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corners #6 and #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 682-30 Well, located in the SE/NW of Section 30, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-29-2005
Date


Agent

EOG RESOURCES, INC.
CWU #682-30
SECTION 30, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRCTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 300' TO THE CWU #551-30 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.5 MILES.

EOG RESOURCES, INC.

CWU #682-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.1.B.&M.

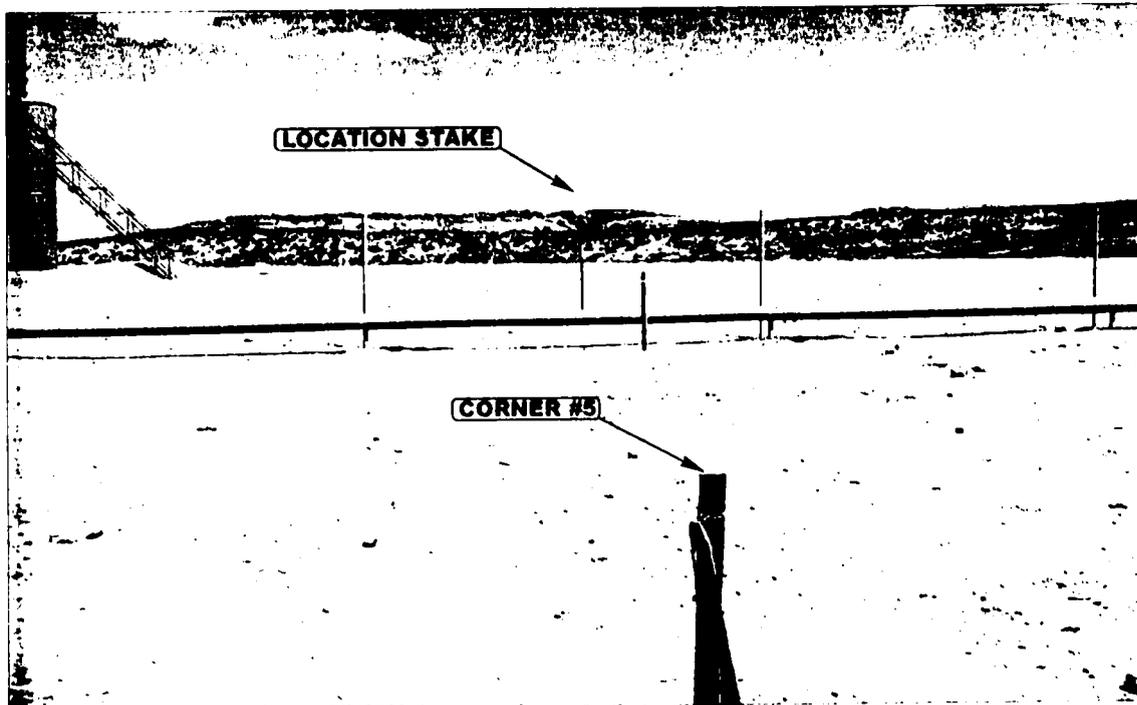


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

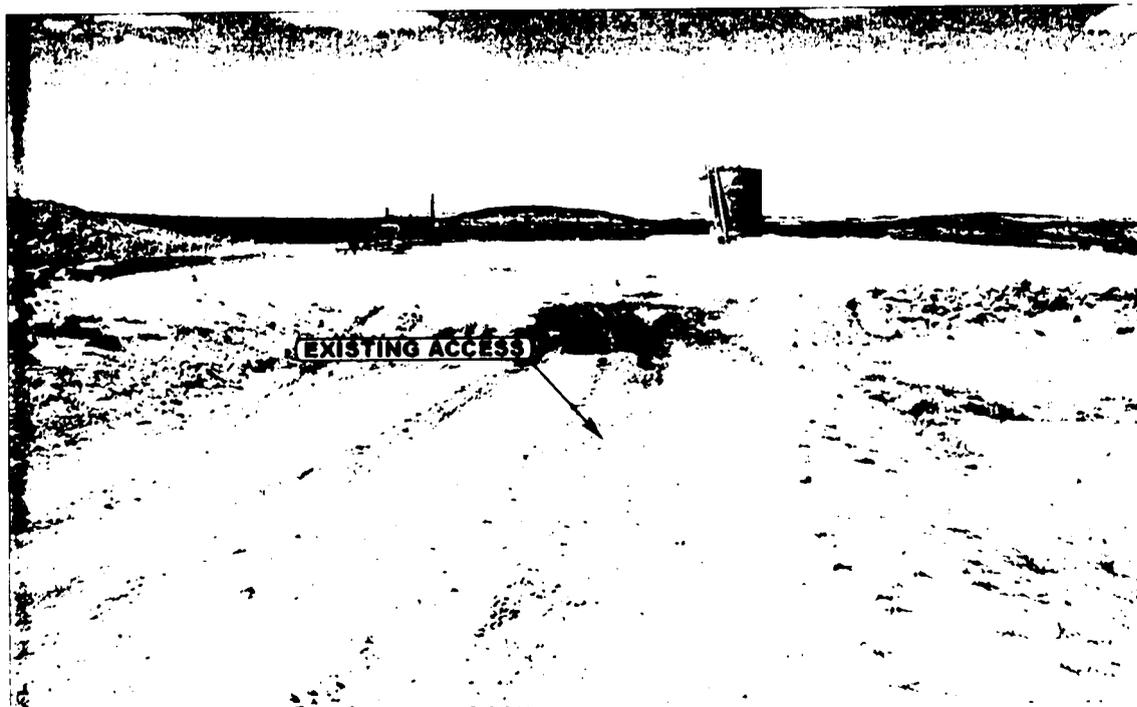


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



Since 1964

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	06	20	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY TB	DRAWN BY SI		REVISED 00-00-00	

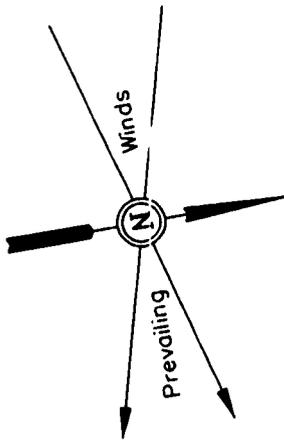
EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #682-30
SECTION 30, T9S, R23E, S.L.B.&M.
2065' FNL 1989' FWL

Approx.
Toe of
Fill Slope



SCALE: 1" = 50'
DATE: 06-08-05
Drawn by: P.M.

F-6.8'
El. 5106.3'

Proposed Pipeline Re-Route

Topsoil Stockpile

F-13.9'
El. 5099.2'

Sta. 3+25

65'
175'
7' Existing Pipeline
F-9.0'
El. 5104.1'

Round Corners
as needed

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

Borrow
Area

Approx.
Top of
Cut Slope

CATWALK

PIPE RACKS

GRADE
El. 5113.1'

DOG HOUSE

Sta. 1+50

El. 5127.1'
C-26.0'
(btm. pit)

FLARE PIT

20' WIDE BENCH

SLOPE = 1-1/2 : 1

RESERVE PITS
(12' Deep)

F-0.2'
El. 5112.9'

46'

75'

33'

36'

29'

40.01'

579'48"43"E

C-14.0'
El. 5127.1'

33'

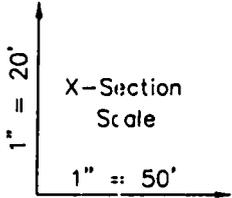
150'

TRASH

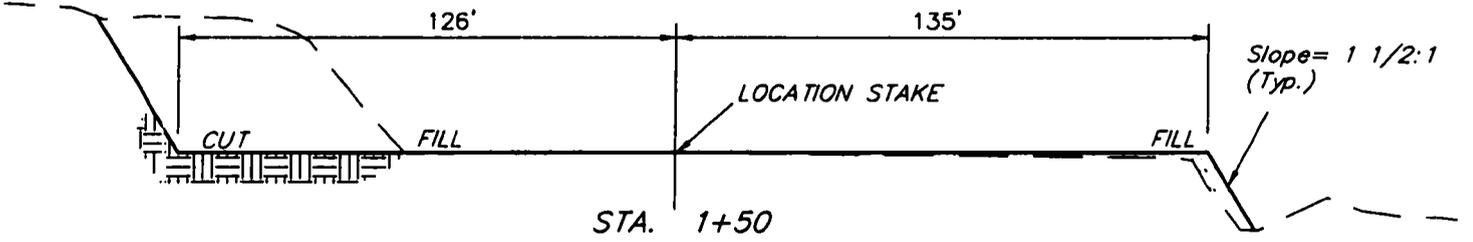
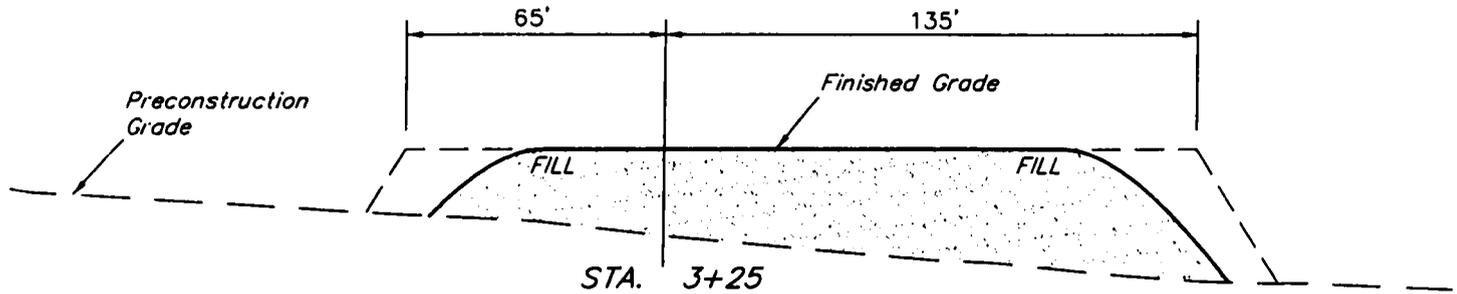
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 CWU #682-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 2065' FNL 1989' FWL



DATE: 05-08-05
 Drawn By: P.M.

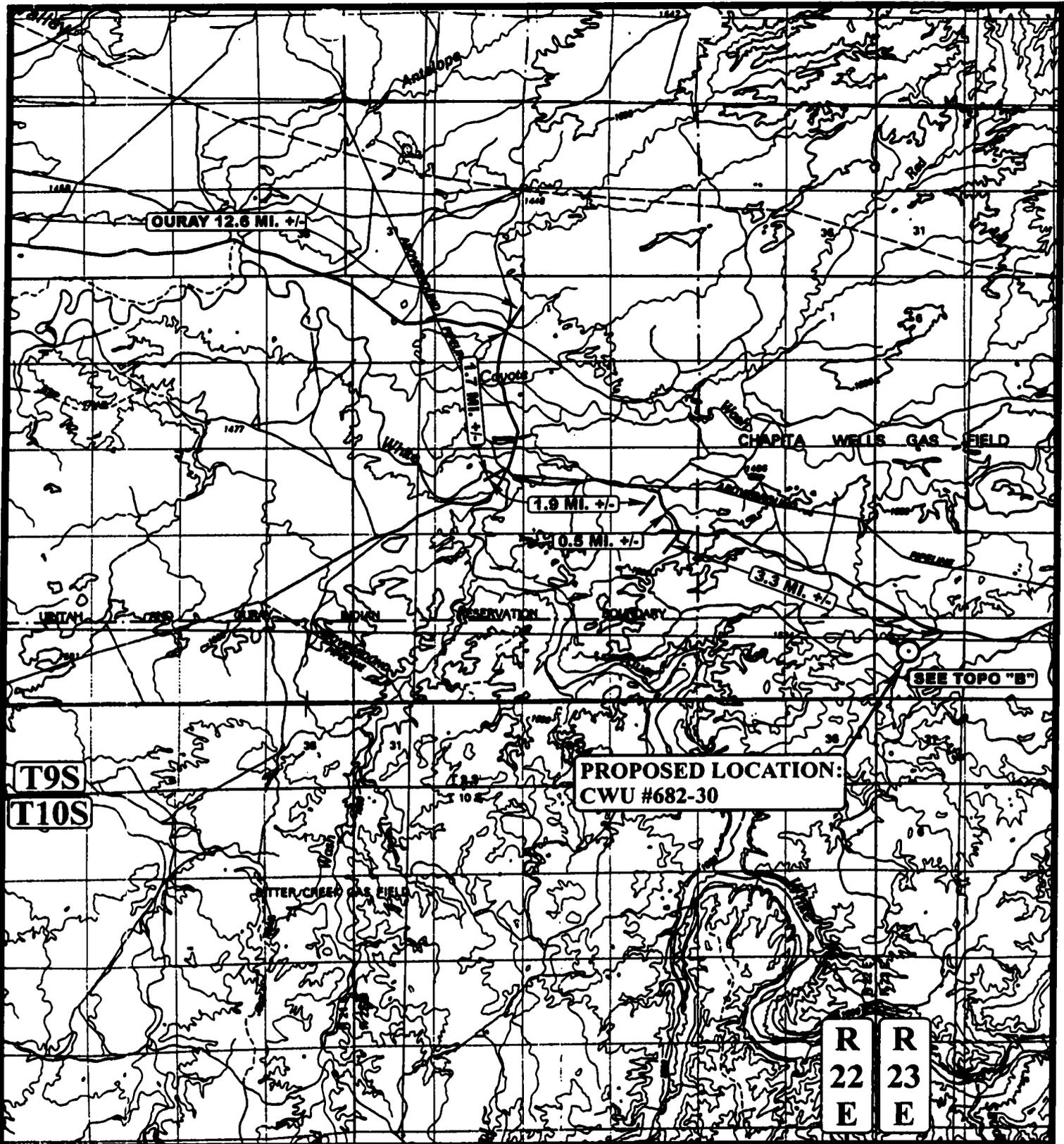


* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 280 Cu. Yds.
(New Construction Only)	
Remaining Location	= 1,940 Cu. Yds.
TOTAL CUT	= 2,220 CU.YDS.
FILL	= 4,020 CU.YDS.

DEFICIT MATERIAL	= <1,800> Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 640 Cu. Yds.
DEFICIT UNBALANCE (After Rehabilitation)	= <2,440> Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION

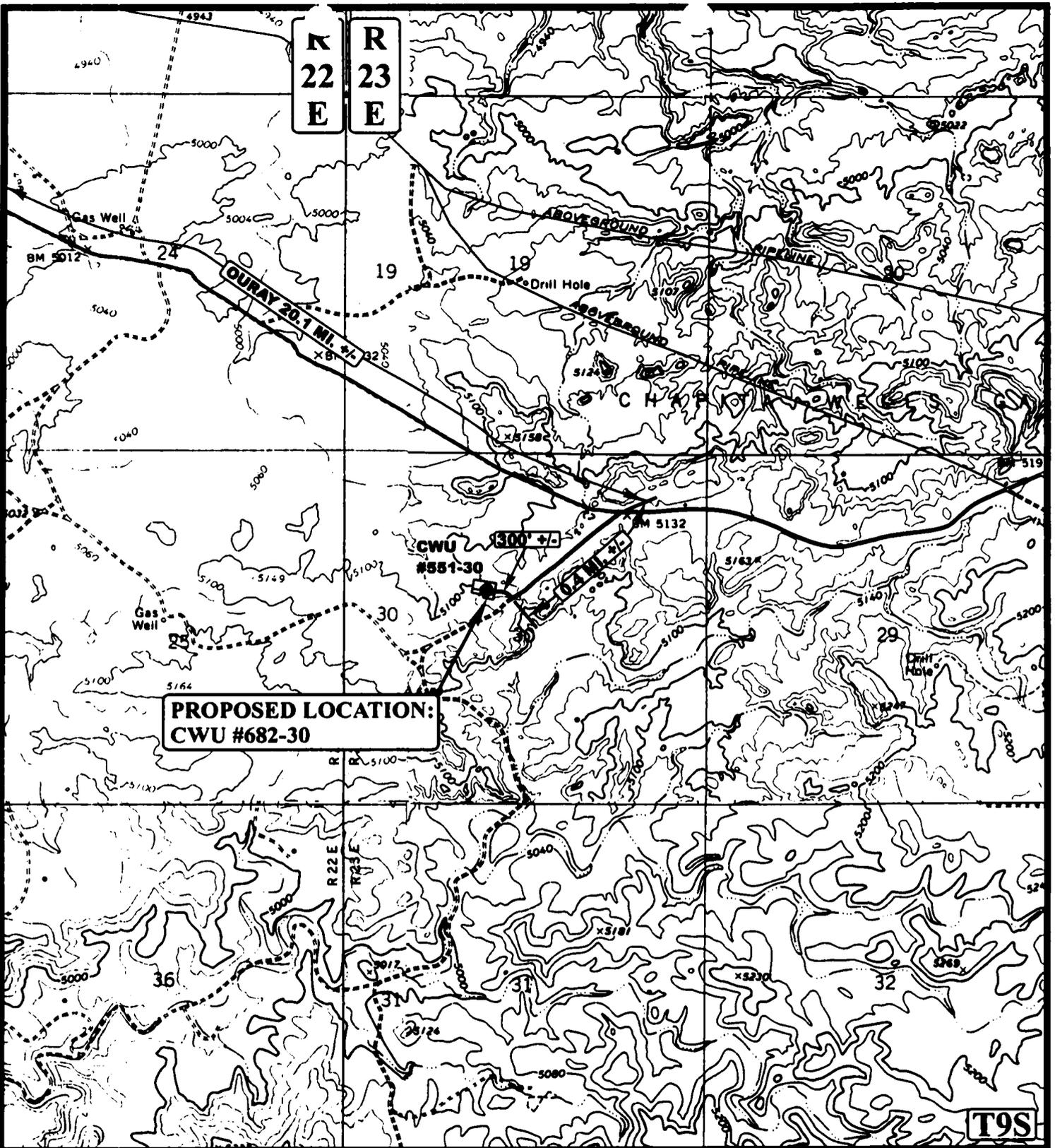


EOG RESOURCES, INC.

CWU #682-30
SECTION 30, T9S, R23E, S.L.B.&M.
2065' FNL 1989' F&L

UES **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	06	20	05	A TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: S.L.		REVISED: 00-00-00	



**PROPOSED LOCATION:
CWU #682-30**

LEGEND:

————— EXISTING ROAD

EOG RESOURCES, INC.

**CWU #682-30
SECTION 30, T9S, R23E, S.L.B.&M.
2065' FNL 1989' FEL**

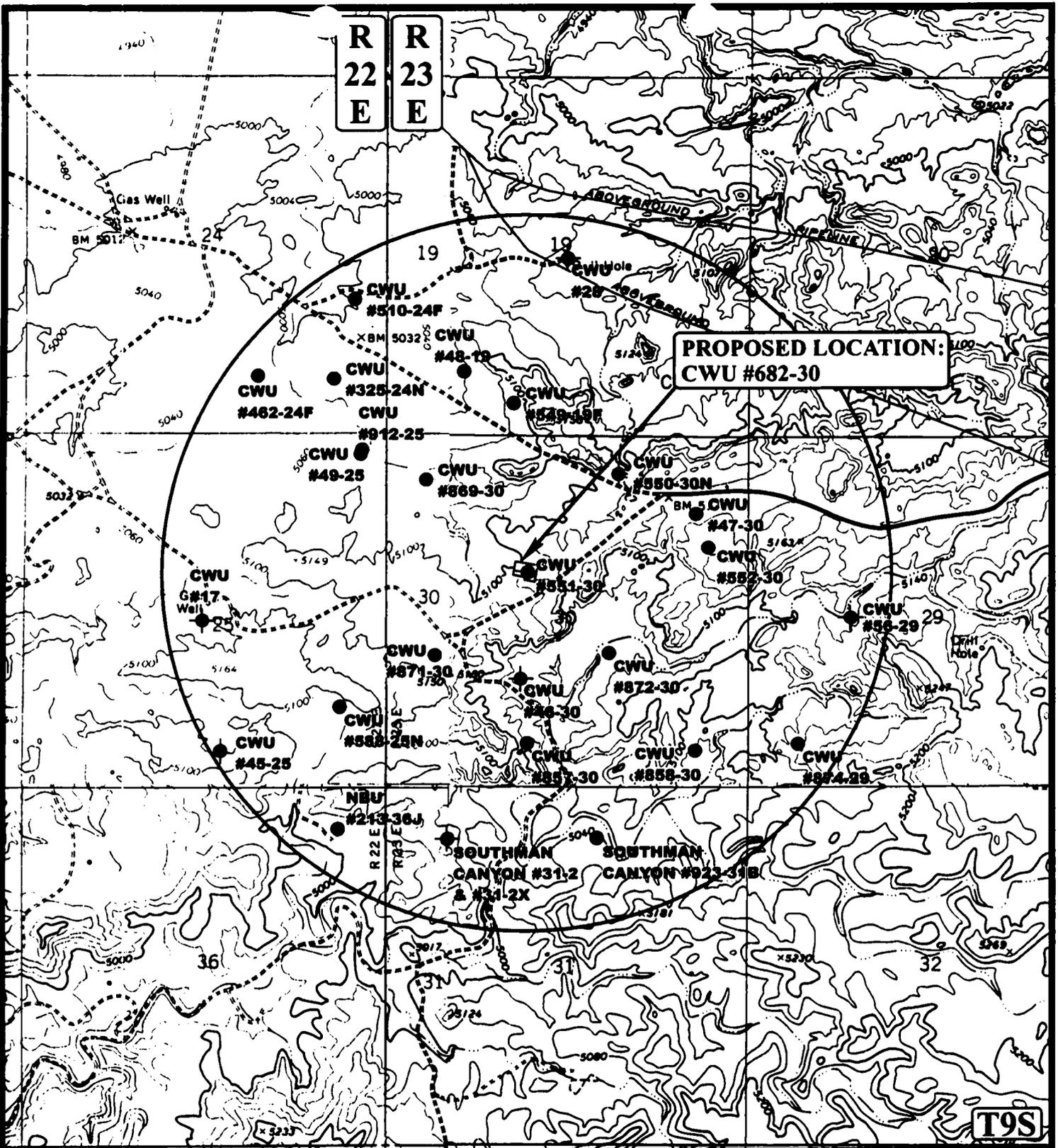
U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

06 MONTH	2005 DAY YEAR
--------------------	-------------------------

B
TOPO



**PROPOSED LOCATION:
CWU #682-30**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #682-30
SECTION 30, T9S, R23E, S.L.B.&M.
2065' FNL 1989' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06 20 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/04/2005

API NO. ASSIGNED: 43-047-36938

WELL NAME: CWU 682-30
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENW 30 090S 230E
 SURFACE: 2065 FNL 1989 FWL
 BOTTOM: 2065 FNL 1989 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0337
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: NHORN
 COALBED METHANE WELL? NO

LATITUDE: 40.00867
 LONGITUDE: -109.3712

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- federal approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 9, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ North Horn)

43-047-36938 CWU 682-30 Sec 30 T09S R23E 2065 FNL 1989 FWL

43-047-36937 CWU 683-25 Sec 25 T09S R22E 1868 FSL 2021 FWL

43-047-36936 CWU 684-1 Sec 1 T09S R22E 0640 FSL 1798 FWL

As stated in our memo dated June 8, 2005, production from the North Horn formation will be allocated to the Wasatch Participating Area. This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 9, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 682-30 Well, 2065' FNL, 1989' FWL, SE NW,
Sec. 30, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36938.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: **Uintah County Assessor**
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 682-30
API Number: 43-047-36938
Lease: U-0337

Location: SE NW **Sec.** 30 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- #### **4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 03 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 682-30
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 4304736938
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2065' FNL, 1989' FWL SE/NW At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 20.56 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 30, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 1989'	16. No. of Acres in lease 2344	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 7125'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5113.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 29, 2005
Title Agent	DEC 30 2005	

Approved by (Signature) 	Name (Printed/Typed) PATRICIA K. SORKUSKY	Date DEC 30 2005
Title Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources, Inc.	Location:	SENW, Sec. 30, T9S, R23E
Well No:	CWU 682-30	Lease No:	UTU-0337
API No:	43-047-36938	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

A Paleontologist acceptable to the BLM will monitor construction activity for surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.

If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

The following seed mixture shall be used:

Type	lbs./acre
Shadscale <i>Atriplex confertifolia</i>	3
Fourwing salt bush <i>Atgriplex canescens</i>	3
Galleta grass <i>Hilaria jamesii</i>	3
Gardners salt brush <i>Atriplex gardneri</i>	3
** Seed should be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.	

- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Proposed production casing cementing volumes are inadequate and do not circulate cement to a high enough fill-up. Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped should include appropriate excess factors. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the base of usable water. Per BLM estimates, the base of usable water is estimated to be at 2,113 feet. Production casing string circulation or top of cement is to be at or above depth feet 1,913 to interval BsWtrUs.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report [OGOR]) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration

and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER U-0337
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME CHAPITA WELLS UNIT
2. NAME OF OPERATOR EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 682-30
3. ADDRESS OF OPERATOR P.O. BOX 1910 VERNAL UTAH 84078		9. API NUMBER: 4304736938
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2065' FNL, 1989' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 9S 23E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests authorization to change the TD on this well to 7000'

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 01-23-06
By: [Signature]

CONTACT TO OPERATOR
1-23-06
[Signature]

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/10/2006</u>

(This space for State use only)

RECEIVED
JAN 20 2006

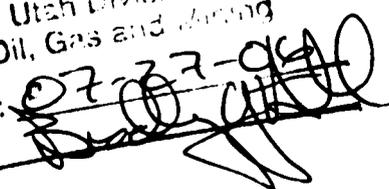
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

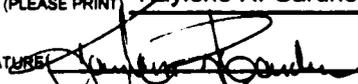
FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER U-0337
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME CHAPITA WELLS UNIT
2. NAME OF OPERATOR EOG RESOURCES, INC.		8. WELL NAME and NUMBER CHAPITA WELLS UNIT 682-30
3. ADDRESS OF OPERATOR P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		9. API NUMBER 43-047-36938
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2065 FNL 1989 FWL 40.008589 LAT 109.371836 LON		10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 30 9S 23E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION.	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-27-06
By: 

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>7/17/2006</u>

(This space for State use only)

9/28/06
RM

RECEIVED
JUL 20 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36938
Well Name: CHAPITA WELLS UNIT 682-30
Location: 2065 FNL 1989 FWL (SENW), SECTION 30, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/9/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

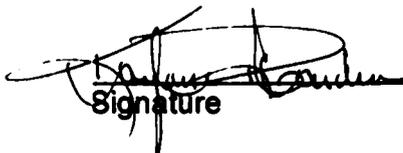
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

7/17/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
JUL 20 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2065' FNL & 1989' FWL (SE/NW)
 Sec. 30-T9S-R23E 40.008589 LAT 109.371836 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 682-30

9. API Well No.
43-047-36938

10. Field and Pool, or Exploratory Area
Natural Buttes/Waantch

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests that the drilling plan for the referenced well be changed as per the attached procedure.

Department of the Interior
Bureau of Land Management

Federal Approval Of This
Action Is Necessary

Date: 10/13/06
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-16-06
Initials: RM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature Mary A. Maestas Date **10/10/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 11 2006

---REVISED) EIGHT POINT PLAN ---

CHAPITA WELLS UNIT 682-30
SE/NW, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2 ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,562'
C-Zone	1,922'
Mahogany Oil Shale Bed	2,259'
Middle Carb Bed	3,017'
Castle Peak MBR	4,179'
Uteland Butte MBR	4,454'
Wasatch	4,565'
Chapita Wells	5,079'
Buck Canyon	5,803'
North Horn	6,484'
Island	6,772'

EST. TD: 7,000' or 200' ± below Island Top

Anticipated BHP: 3,460 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-¾"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-¾" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

REVISED) EIGHT POINT PLAN

CHAPITA WELLS UNIT 682-30
SE/NW, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

---(REVISED) EIGHT POINT PLAN ---

CHAPITA WELLS UNIT 682-30
SE/NW, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 510 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

—(REVISED) EIGHT POINT PLAN—

CHAPITA WELLS UNIT 682-30
SE/NW, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

From: <Mary_Maestas@eogresources.com>
To: "Diana Whitney" <DIANAWHITNEY@utah.gov>
Date: 10/12/2006 4:41:33 PM
Subject: Re: Sundries

My apologies about these sundries, Diana. Kaylene and I were in a rush to get these submitted and we forgot to detail the information in the sundry.

On all referenced wells, EOG is changing the depth of the 12-1/4" casing string from 500' to 2300'.

Sorry for the confusion. Unfortunately, I just sent some yesterday that are going to have the same problems. Let me know when you get those and I can check on what's changed for you on them as well.

Thanks,
Mary Maestas

"Diana Whitney"
<DIANAWHITNEY@utah.gov>
10/12/2006 04:07 PM
To
<mary_maestas@eogresources.com>
cc
<Kaylene_Gardner@eogresources.com>
Subject
Sundries

Hi Mary,

On these sundries that you sent in, I'm not sure what exactly EOG wants to change. Will you let me know.

They are for the CWU 681-28, 685-29, 682-30, 684-1 3000-12GR and 695-32.

Thank you,
Diana

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 682-30

Api No: 43-047-36938 Lease Type: FEDERAL

Section 30 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 11/24/06

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 11/27/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36938	CHAPITA WELLS UNIT 682-30		SENW	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15803	11/24/2006			11/30/06	
Comments: <u>NHORN = WSTC</u>							

Well 2

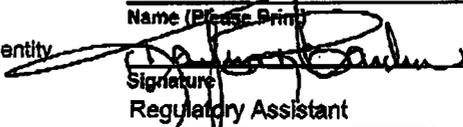
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
 NOV 28 2006
 RECEIVED
 NOV 29 2006
 Kaylene R. Gardner DIV. OF OIL, GAS & MINING
 Name (Please Print)

 Signature
 Regulatory Assistant
 Title
 11/29/2006
 Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40, Vernal Ut 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2065' FNL & 1989' FWL (SE/NW) Sec. 30-T9S-R23E 40.008589 LAT 109.371836 LON		8. Well Name and No. Chapita Wells Unit 682-30
		9. API Well No. 43-047-36938
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch
		11. County or Parish, State Uintah County, Utah

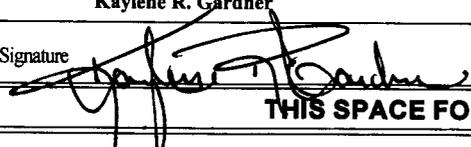
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 11/24/2006.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Sr. Regulatory Assistant
Signature 	Date 11/29/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40, Vernal Ut 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2065' FNL & 1989' FWL (SE/NW)
 Sec. 30-T9S-R23E 40.008589 LAT 109.371836 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 682-30

9. API Well No.
43-047-36938

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

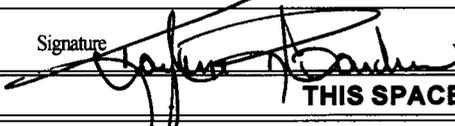
**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date

11/29/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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The referenced well was turned to sales 1/23/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

01/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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(Instructions on page 2)

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JAN 29 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-25-2007

Well Name	CWU 682-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS	API #	43-047-36938	Well Class	1SA
County, State	UINTAH, UT	Spud Date	12-04-2006	Class Date	01-23-2007
Tax Credit	N	TVD / MD	7,125/ 7,125	Property #	056157
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,126/ 5,113				
Location	Section 30, T9S, R23E, SENW, 2065 FNL & 1989 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	72.25

AFE No	303309	AFE Total	1,236,700	DHC / CWC	447,600/ 789,100
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	01-10-2006
		Release Date			12-09-2009
01-10-2006 Reported By					
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2065' FNL & 1989' FWL (SE/NW)
			SECTION 30, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.008622, LONG 109.371156 (NAD 27)
			 TRUE RIG #27
			OBJECTIVE: 7125' TD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			 LEASE: U-0337
			ELEVATION: 5113' NAT GL, 5113.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5113), 5126' KB (13')
			 EOG WI 100%, NRI 72.25%

10-24-2006	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$48,282	Completion	\$0	Daily Total	\$48,282

Cum Costs: Drilling \$48,282 Completion \$0 Well Total \$48,282
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION.

10-25-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$49,542 Completion \$0 Well Total \$49,542
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

10-26-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$50,802 Completion \$0 Well Total \$50,802
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20%, MUDDY.

10-27-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$52,062 Completion \$0 Well Total \$52,062
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE, MUDDY.

11-27-2006 Reported By DALL COOK

Daily Costs: Drilling \$2,310 Completion \$0 Daily Total \$2,310
 Cum Costs: Drilling \$54,372 Completion \$0 Well Total \$54,372
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD AN 18" HOLE ON 11/24/2006 @ 11:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 11/24/2006 @ 10:15 AM.

11-30-2006 Reported By DALL COOK

Daily Costs: Drilling \$193,490 **Completion** \$0 **Daily Total** \$193,490
Cum Costs: Drilling \$247,862 **Completion** \$0 **Well Total** \$247,862
MD 2.083 **TVD** 2.083 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #4 ON 11/24/2006. DRILLED 12-1/4" HOLE TO 2070' GL. ENCOUNTERED WATER @ 850'. RAN 47 JTS (2036.30') OF 9-5/8", 36.0#/FT. J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2049' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/154 BBLS FRESH WATER. BUMPED PLUG W/550# @ 4:38 PM, 11/28/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 125 SX (26 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #4: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 5 HRS.

TOP JOB #5: DUMPED 3 YRDS READY MIX. NO RETURNS. WOC 30 MIN.

TOP JOB #6: MIXED & PUMPED 60 SX (12 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.115 CF/SX. NO RETURNS. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

DALL COOK NOTIFIED MICHAEL LEE W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 11/28/2006 @ 1:30 PM.

12-02-2006 **Reported By** PAUL WHITE
Daily Costs: Drilling \$9,075 **Completion** \$0 **Daily Total** \$9,075
Cum Costs: Drilling \$256,937 **Completion** \$0 **Well Total** \$256,937
MD 2.083 **TVD** 2.083 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: MIRU

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

21:00 06:00 9.0 RIG RELEASED FROM CWU 685-29 AT 21:00 HRS, 12/2/06. RIG DOWN AND PREPARE FOR TRUCKS. MOVE TO CWU 682-30 (2.3 MILES). TRUCKS SCHEDULED FOR 07:00 THIS AM.

NO ACCIDENTS OR INCIDENTS

TRANSFERED FROM 685-29:

4 JTS 4.5", HC P-110 CASING

2 MARKER JTS

3216 GALS FUEL

260 BBLS OF 10.9 PPG DRILLING MUD W/10% LCM TO TRUE #15 (NO CHARGE)

NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/STATE) AT 05:00 HRS, 12/2/06 REGARDING INTENTION TO MIRU, TEST BOPS AND SPUD CWU 682-30.

12-03-2006	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$19,478	Completion	\$0	Daily Total	\$19,478						
Cum Costs: Drilling	\$276,415	Completion	\$0	Well Total	\$276,415						
MD	2,083	TVD	2,083	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	11:00	5.0	HELD SAFETY MEETING W/RW JONES. RIG DOWN ON CWU 685-29 WITH TRUCKS. FMC WITNESSED REMOVAL OF BOP STACK.
11:00	18:00	7.0	RIG UP ON CWU 682-30. RAISED DERRICK AT 15:30 HRS. RELEASED TRUCKS AT 15:30 HRS. EXPECT TO TEST BOP'S THIS AM. NO CREWS LAST NIGHT.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETINGS HELD WITH ALL CREWS AND RIG MOVERS

PREVIOUS LOCATION CWU 685-29, CLEANED UP, FENCE REINSTALLED AND NIGHT CAP INSTALLED BY FMC. PICTURES ON FILE AT RIG AND E-MAILED TO JIM TILLEY.

12-04-2006	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$47,425	Completion	\$758	Daily Total	\$48,183						
Cum Costs: Drilling	\$323,840	Completion	\$758	Well Total	\$324,598						
MD	2,083	TVD	2,083	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PICKING UP BHA

Start	End	Hrs	Activity Description
06:00	08:30	2.5	MIRU, FILL PITS W/WATER. SET IN ROTARY TABLE. THAW BOP'S AND ROTARY TABLE.
08:30	12:30	4.0	NIPPLE UP BOP'S INSTALL FLARE LINES. ACCEPT RIG ON DAYWORK AT 08:30 HRS, 12/3/06.
12:30	18:30	6.0	TEST BOP'S, TEST ALL PREVENTERS TO 5000/250 PSIG. TEST HYDRIL TO 2500/250 PSIG. TEST CHOKE MANIFOLD AND UPPER AND LOWER KELLY COCK. PERFORMED ACCUMULATOR TEST, ALL TESTED WITHIN SPECS.
18:30	19:30	1.0	INSTALL WEAR BUSHING.
19:30	01:30	6.0	MOUSEHOLE WOULD NOT GO DEEP ENOUGH. ATTEMPT TO BLOW OUT MOUSE HOLE WITH AIR, UNSUCCESSFUL. PICK UP MUD MOTOR AND 7 7/8" SMITH BIT TO DRILL OUT MOUSEHOLE.

01:30 06:00 4.5 RIG UP WEATHERFORD LAY DOWN EQUIPMENT. HOLD SAFETY MEETING WITH CREW. PICKUP BHA AND HWDP.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: COLD WEATHER OPERATIONS/WINTER DRIVING

FUEL ON HAND 6732 GALS, RECEIVED 4000 GALS, TRANSFERED 3216 GALS, USED 384 GALS

12-05-2006 Reported By PAUL WHITE

Daily Costs: Drilling \$81,908 Completion \$0 Daily Total \$81,908

Cum Costs: Drilling \$405,748 Completion \$758 Well Total \$406,506

MD 3.307 TVD 3.307 Progress 1.237 Days 1 MW 8.8 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	PICK UP BHA AND DRILL PIPE. TAG CEMENT AT 1981'.
08:00	09:00	1.0	RIG DOWN WEATHERFORD PICK UP CREW.
09:00	09:30	0.5	INSTALL ROTATING HEAD RUBBER.
09:30	10:00	0.5	DRILL CEMENT/FLOAT EQUIPMENT.
10:00	10:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
10:30	12:00	1.5	DRILL CEMENT/FLOAT EQUIPMENT. FLOAT AT 2022', SHOE AT 2064'. DRILL TO 2080' FOR FIT TEST. DRILLED UP BRASS PLUMB BOB THAT WAS DROPPED IN HOLE DURING RIG UP. NO SURFACE INDICATION OF DRILLING IT.
12:00	13:00	1.0	CIRCULATE CLEAN AND SPOT HIGH VIS PILL. RUN FIT TEST TO TO 300 PSI, 10.3 PPG EMW.
13:00	15:00	2.0	DRILL 2070' TO 2147'. MIX PILL FOR TRIP.
15:00	18:30	3.5	TRIP FOR PDC BIT.
18:30	02:30	8.0	DRILL 2147' TO 3016', 869', 8 HRS, 108 FPH, 518 GPM, 83 RPM MOTOR, 68 RPM ROTARY, WOB 23.
02:30	03:00	0.5	SURVEY, LINE HAD BAD SPOT, ABORT SURVEY TO CUT LINE.
03:00	04:00	1.0	DRILL 3016' TO 3108'.
04:00	04:30	0.5	SURVEY AT 3030', 2 DEGREES.
04:30	06:00	1.5	DRILL 3108' TO 3307', 199', 1.5 HRS, 132 FPH, 518 GPM, WOB 23, RPM 68, MM RPM 86. MUD WT 8.9, VIS 34.

MAHOGANY OIL SHALE BED AT 2251'

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: TRIPPING IN COLD WEATHER/SLIPS TRIPS AND FALLS

FUEL ON HAND 5610 GALS, USED 1122 GALS

CHECKED CROWN-O-MATIC

06:00 18.0 SPUD 7 7/8" HOLE AT 13:00 HRS, 12/4/06.

12-06-2006 Reported By PAUL WHITE

Daily Costs: Drilling \$35,564 Completion \$0 Daily Total \$35,564

Cum Costs: Drilling \$441,312 Completion \$758 Well Total \$442,070

MD 4.725 TVD 4.725 Progress 1.418 Days 2 MW 8.9 Visc 32.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 3307' TO 3428', 121', 2 HRS, 60 FPH.
08:00	08:30	0.5	WORK ON #2 PUMP SHEAR RELIEF.
08:30	10:00	1.5	DRILL 3428' TO 3640', 212', 1.5 HRS, 141 FPH.
10:00	10:30	0.5	SERVICE RIG.
10:30	15:00	4.5	DRILL 3640' TO 4112', 472', 4.5 HRS, 105 FPH, RPM 67, WOB 23, 515 GPM, MM RPM 82, MUD WT 9.4, VIS 33.
15:00	15:30	0.5	SURVEY AT 4034', 2 DEG.
15:30	06:00	14.5	DRILL 4112' TO 4725', 14.5 HRS, 613', 42 FPH. HOLE STARTED TAKING MUD BELOW TOP OF WASATCH AT 4575'. REDUCE TO ONE PUMP AND STRING IN LCM MUD WT 9.5, VIS 35. FULL RETURNS AT REPORT TIME. CASING TO BE DELIVERED THIS AM. POSSIBLE MOVE TO CWU 1042-28 AS EARLY AS SUNDAY, 12/8/06.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: STEAM LINES/FALL PROTECTION
 FULL CREWS
 BOP DRILL. 40 SEC AMAS
 FUEL ON HAND 4189 GALS, USED 1421 GALS
 CHECKED CROWN-O-MATIC
 MUD WT 9.5 VIS 35

TOP OF WASATCH 4575'

RECEIVED VISIT FROM EOG SAFETY MEN TERRY AND KENNEY. DISCREPENCIES NOTED WERE SIGN ON CHEMICAL BBL/GROUND RODS/PPE/GRATING HOLE ON MUD PITS. EYE WASH STATION NEEDING SERVICE. THESE ITEMS WILL BE ADDRESSED.

12-07-2006		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$47,641	Completion	\$4,786	Daily Total	\$52,427						
Cum Costs: Drilling	\$488,954	Completion	\$5,544	Well Total	\$494,498						
MD	5,435	TVD	5,435	Progress	710	Days	3	MW	9.35	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 4725' TO 4849', 124', 6 HRS, 20 FPH. MIX PILL AND PREPARE FOR BIT TRIP.
12:00	17:30	5.5	PUMP PILL AND TRIP FOR BIT. LAY DOWN 3 PT REAMERS, CHANGE MUD MOTOR, MAKE UP HC506ZX.
17:30	18:00	0.5	WASH/REAM 4830' TO 4839'.
18:00	19:30	1.5	DRILL 4839' TO 4975', 135', 1.5 HRS, 91 FPH.
19:30	20:00	0.5	SERVICE RIG.
20:00	06:00	10.0	DRILL 4975' TO 5435, 460', 10 HRS, 46 FPH, RPM 56, WOB 24, 420 GPM, 67 RPM MOTOR. MUD WT 9.7 PPG, VIS 38.

TOP WASATCH 4575', TOP CHAPITA WELLS 5084'

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: FORKLIFT SAFETY/HANDLING METHANOL
 FULL CREWS
 FUNCTION TESTED CROWN-O-MATIC AND BOP
 FUEL ON HAND 2767 GALS, USED 1422 GALS

12-08-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$40,063	Completion	\$3,397	Daily Total	\$43,460
Cum Costs: Drilling	\$529,017	Completion	\$8,941	Well Total	\$537,958

MD	6,560	TVD	6,560	Progress	1,125	Days	4	MW	9.6	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 5435' TO 5889', 454', 10.5 HRS, 43 FPH.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILL 5889' TO 6560', 671', 13 HRS, 52 FPH, 68 RPM, WOB 20/25, 420 GPM, MM RPM 67. MUD WT 9.8, VIS 37.

TOP BUCK CANYON 5814', TOP OF NORTH HORN 6485'

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: MIXING CAUSTIC/LOCK OUT-TAG OUT

FULL CREWS

BOP DRILL 1 1/2 MIN AMAS

CHECK CROWN-O-MATIC

FUEL ON HAND 1122 GALS, USED 1645 GALS, 4000 GALS (FUEL DELIVERY SCHEDULED FOR THIS AM)

12-09-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$55,967	Completion	\$311	Daily Total	\$56,278
Cum Costs: Drilling	\$584,985	Completion	\$9,252	Well Total	\$594,237

MD	7,000	TVD	7,000	Progress	440	Days	5	MW	9.9	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG UP CASING CREW

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL 6560' TO 7000' (CORRECT GEOLOGIC TD), 440', 12 HRS/ 37 FPH, RPM 65, GPM 420, MM RPM 67, WOB 25, MUD WT 9.6, VIS 38. REACH TD AT 18:00 HRS, 12/8/06.
18:00	20:30	2.5	24 STAND SHORT TRIP, HOLE IN GOOD CONDITION FOR CASING.
20:30	21:30	1.0	CIRC BOTTOMS UP. RIG UP WEATHERFORD LAY DOWN CREW. HOLD SAFETY MEETING. NO APPARENT GAS ON BOTTOMS UP. CASING POINT 20:30 HRS, 12/8/06.
21:30	05:00	7.5	LAY DOWN DRILL PIPE AND BHA. BREAK KELLY.
05:00	05:30	0.5	PULL WEAR BUSHING.
05:30	06:00	0.5	RIG UP CASING CREW.

TOP OF BUCK CANYON 5814', HORTH HORN 6485', Kmv PRICE RIVER 6781'

FINAL MUD WT 9.9, VIS 38

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: PPE/WORKING ON SLICK SURFACES

FULL CREWS

FUEL ON HAND 3740 GASL, RECEIVED 4000 GALS, USED 1125 GALS

NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/ST OF UT AT 08:15 HRS, 12/8/06 OF INTENT TO RUN CASING/CEMENT OF CWU 682 AND NOTICE OF MIRU, BOP TEST AND SPUD OF CWU 1042-28.

TRUCKS ORIGINALLY SCHEDULED FOR 10:00 HRS WILL BE RESCHEDULED FOR NOON
TRUE PLANS TO REPLACE FAST LINE SHEVE IN CROWN ON RIG MOVE

12-10-2006	Reported By		PAUL WHITE								
Daily Costs: Drilling	\$20,520		Completion	\$130,258		Daily Total	\$150,778				
Cum Costs: Drilling	\$605,505		Completion	\$139,510		Well Total	\$745,015				
MD	7,000	TVD	7,000	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG UP CASING CREW, HOLD PRE-JOB SAFETY MEETING.
06:30	11:00	4.5	RUN 165 JTS (163 FULL JTS + 1 PUP JT + 1 MARKER JTS) OF 4 1/2", 11.6#, N-80 LTC PRODUCTION CASING. LANDED AT 6980' KB. RAN AS FOLLOWS: FS, PUP JT (HC P-110), FC AT 6955', 80 JTS CASING (N-80), MARKER JT AT 3543' (HC P-110), 83 JTS (N-80). PICK UP TWO EXTRA JOINTS. TAG BOTTOM AT 7000'.
11:00	12:00	1.0	CIRCULATE CASING AND RIG UP SCHLUMBERGER CEMENTERS. HOLD PRE-JOB SAFETY MEETING WITH CREWS.
12:00	14:30	2.5	CEMENTED AS FOLLOWS: SCHLUMBER MIXED AND PUMPED 20 BBLS CHEM WASH, 20 BBLS WATER, 157 BBLS LEAD SLURRY, 35/65 POZ "G" SLURRY WT 11.5 PPG (295 SX). FOLLOWED W/197 BBLS. TAIL SLURRY, 50/50 POZ "G" SLURRY WT 14.1 PPG (855 SX), DISPLACED W/106 BBLS WATER. BUMPED PLUG W/2650 PSI, CHECKED FLOATS OK. LANDED 163 JTS OF 4.5", 11.6#, N-80 CASING EQUIPPED W/DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE AND FLOAT COLLAR. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY FOURTH JOINT AFTER FOR A TOTAL OF 15. SHOE AT 6980' FLOAT COLLAR AT 6954'. MARKER JT AT 3543'. TESTED HANGER SEALS TO 5,000 PSI. FLOAT HELD. CEMENT IN PLACE AT 14:30 HRS, 12/9/06.
14:30	16:00	1.5	CLEAN PITS. RIG DOWN KOOMEY. WINTERIZE RIG.
NO ACCIDENTS OR INCIDENTS			
SAFETY MEETING: TRUCKS AND FORKLIFTS			
MOVING TO CWU 1042-28 (5.3 MILES)			
16:00		8.0	RIG RELEASED AT 16:00 HRS, 12/9/06. CASING POINT COST \$594,133

12-14-2006	Reported By		SEARLE								
Daily Costs: Drilling	\$0		Completion	\$38,851		Daily Total	\$38,851				
Cum Costs: Drilling	\$605,505		Completion	\$178,361		Well Total	\$783,866				
MD	7,000	TVD	7,000	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 6955.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PRE TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	12/13/06 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 900'. RD SCHLUMBERGER.

12-18-2006	Reported By		MCCURDY							
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Daily Costs: Drilling	\$0	Completion	\$2,070	Daily Total	\$2,070
Cum Costs: Drilling	\$605,505	Completion	\$180,431	Well Total	\$785,936
MD	7,000	TVD	7,000	Progress	0
				Days	8
				MW	0.0
				Visc	0.0
Formation : WASATCH	PBTD : 6955.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
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10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC .
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12-19-2006	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$2,192	Daily Total	\$2,192
Cum Costs: Drilling	\$605,505	Completion	\$182,623	Well Total	\$788,128
MD	7,000	TVD	7,000	Progress	0
				Days	9
				MW	0.0
				Visc	0.0
Formation : WASATCH	PBTD : 6955.0		Perf : 5662'-6748	PKR Depth : 0.0	

Activity at Report Time: FRAC CA & PP

Start	End	Hrs	Activity Description
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07:00	18:00	11.0	MIRU CUTTERS WIRELINE. PERFORATE NORTH HORN FROM 6541'-42', 6555'-56', 6561'-62', 6580'-81', 6607'-08', 6633'-34', 6646'-47', 6652'-53', 6664'-65', 6675'-76', 6702'-03', 6715'-16', 6746'-48' @ 2 SPF @ 180° PHASING. RDWL. MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 115 GAL 7.5% HCL ACID, 165 GAL GYPTRON T-106, 4173 GAL YF120ST+ PAD, 41943 GAL YF120ST+ WITH 106800 # 20/40 SAND @ 1-4 PPG. MTP 6327 PSIG. MTR 45.6 BPM. ATP 4834 PSIG. ATR 42.3 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER.
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RUWL. SET WEATHERFORD 10K CFP @ 6,460'. PERFORATE BF FROM 6221'-22', 6229'-30', 6244'-45', 6258'-59', 6272'-73', 6285'-86', 6306'-07', 6322'-23', 6347'-48', 6357'-58', 6380'-81', 6393'-94', 6421'-22', 6429'-30' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 115 GAL 7.5% HCL ACID, 3134 GAL WF120 PAD, 33826 GAL WF120 WITH 29600# 20/40 SAND @ 1-2 PPG. MTP 6450 PSIG. MTR 45.6 BPM. ATP 4122 PSIG. ATR 40.6 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6170'. PERFORATE BA FROM (5900'-01' MISFIRED AND SKIPPED), 5927'-28', 5946'-47', 5965'-66', 6001'-02', 6011'-12', 6021'-22', 6050'-51', 6079'-80', 6093'-94', 6111'-12', 6117'-18', 6129'-30', (6142'-43' MISFIRED AND SKIPPED) @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL ACID, 3126 GAL WF120 PAD, 31356 GAL WF120 WITH 28200 # 20/40 SAND @ 1-2 PPG. MTP 6571 PSIG. MTR 45.2 BPM. ATP 4159 PSIG. ATR 40.2 BPM. ISIP 1400 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 5860'. PERFORATE CA FROM 5662'-63', 5677'-78', 5698'-99', 5716'-17', 5721'-22', 5735'-36', 5746'-47', 5769'-70', 5799'-800', 5820'-21', 5827'-28' @ 3 SPF @ 120° PHASING. RDWL. SWIFN.

12-20-2006	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$9,585	Daily Total	\$9,585
Cum Costs: Drilling	\$605,505	Completion	\$192,208	Well Total	\$797,713
MD	7,000	TVD	7,000	Progress	0
				Days	10
				MW	0.0
				Visc	0.0
Formation : WASATCH	PBTD : 6955.0		Perf : 5662'-6748	PKR Depth : 0.0	

Activity at Report Time: FRAC CA & PP

Start	End	Hrs	Activity Description
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07:30	17:00	9.5	INTIAL PRESSURE 960 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL ACID, 3558 GAL YF120ST+ PAD, 20,424 GAL YF120ST+ WITH 43,800 # 20/40 SAND @ 1-4 PPG. MTP 4423 PSIG. MTR 35.7 BPM. ATP 2408 PSIG. ATR 33.9 BPM. ISIP 1430 PSIG. RD SCHLUMBERGER.
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RUWL SET 10K CFP AT 5548'. PERFORATE Ca FROM 5430'-32', 5437'-38', 5451'-52', 5490'-91', 5504'-05', 5510'-13', 5518'-19', 5522'-23' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 500 GAL 7.5% HCL ACID, 3978 GAL YF120ST+ PAD, 29,076 GAL YF120ST+ WITH 74100 # 20/40 SAND @ 1-4 PPG. MTP 3172 PSIG. MTR 35.3 BPM. ATP 2462 PSIG. ATR 33.7 BPM. ISIP 1880 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 5375'. PERFORATE Ca FROM 5322'-24', 5329'-30', 5334'-36', 5342'-43', 5347'-48', 5352'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 500 GAL 7.5% HCL ACID, 4149 GAL YF120ST+ PAD, 35499 GAL YF120ST+ WITH 92900 # 20/40 SAND @ 1-4 PPG. MTP 6497 PSIG. MTR 36.9 BPM. ATP 3347 PSIG. ATR 34 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER. SWIFN.

12-21-2006		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$287,917	Daily Total		\$287,917			
Cum Costs: Drilling	\$605,505			Completion	\$480,126	Well Total		\$1,085,631			
MD	7.000	TVD	7.000	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6955.0			Perf : 4947'-6748		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:30	06:00	22.5	SICP 811 PSIG. RUWL. SET 10K CFP AT 5270'. PERFORATED Ca FROM 5229'-30', 5234'-35', 5240'-43', 5249'-50' & 5254'-55' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 3564 GAL YF120ST+ PAD, 21804 GAL YF120ST+ WITH 50800# 20/40 SAND @ 1-4 PPG. MTP 2761 PSIG. MTR 26 BPM. ATP 2398 PSIG. ATR 25 BPM. ISIP 1920 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5180'. PERFORATED Ca FROM 5110'-11', 5127'-28', 5148'-49', 5153'-57' & 5161'-62' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 3532 GAL YF120ST+ PAD, 20660 GAL YF120ST+ WITH 50000# 20/40 SAND @ 1-4 PPG. MTP 3336 PSIG. MTR 26 BPM. ATP 2725 PSIG. ATR 25 BPM. ISIP 2080 PSIG. RD MO SCHLUMBERGER.

RUWL. SET 10K CFP AT 5060'. PERFORATED Pp FROM 4947'-48', 4954'-55', 4978'-79', 4984'-85', 4996'-97', 5007'-09', 5016'-17' & 5022'-24' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 4191 GAL YF120ST+ PAD, 33189 GAL YF120ST+ WITH 96300# 20/40 SAND @ 1-4 PPG. MTP 3315 PSIG. MTR 30.2 BPM. ATP 2736 PSIG. ATR 31 BPM. ISIP 1960 PSIG. RD SCHLUMBERGER.

FLOWED 17 HRS. 32/64" CHOKE. FCP 150 PSIG. 91 BFPH. RECOVERED 1418 BLW. 5858 BLWTR.

12-22-2006		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$2,870	Daily Total		\$2,870			
Cum Costs: Drilling	\$605,505			Completion	\$482,996	Well Total		\$1,088,501			
MD	7.000	TVD	7.000	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6955.0			Perf : 4947'-6748		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FCP 290 PSIG. 62 BFPH. RECOVERED 945 BLW. 4913 BLWTR.

12-23-2006		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$2,370	Daily Total		\$2,370			
Cum Costs: Drilling	\$605,505			Completion	\$485,366	Well Total		\$1,090,871			
MD	7.000	TVD	7.000	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6955.0			Perf : 4947'-6748		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 32/64" CHOKE. FCP 250 PSIG. 40 BFPH. RECOVERED 1286 BLW. 3627 BLWTR.

12-24-2006 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$2,620 Daily Total \$2,620
 Cum Costs: Drilling \$605,505 Completion \$487,986 Well Total \$1,093,491

MD 7,000 TVD 7,000 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 6955.0 Perf : 4947'-6748 PKR Depth : 0.0

Activity at Report Time: SI - WO SERVICE UNIT

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 32/64" CHOKE. FCP 150 PSIG. 15 BFPH. RECOVERED 603 BLW. 3064 BLWTR. SWI @ 6:00 AM. WAIT ON SERVICE RIG.

12-29-2006 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$30,466 Daily Total \$30,466
 Cum Costs: Drilling \$605,505 Completion \$518,452 Well Total \$1,123,957

MD 7,000 TVD 7,000 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 6955.0 Perf : 4947'-6748 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

07:00 15:00 8.0 MIRU DUCO SU. SICP 2100 PSIG. BLEW WELL DOWN. KILLED W/80 BBLs TREATED WATER. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO 5060'. DRILLED OUT PLUG @ 5060'. POH TO TOP PERF. SDFN.

12-30-2006 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$25,336 Daily Total \$25,336
 Cum Costs: Drilling \$605,505 Completion \$543,788 Well Total \$1,149,293

MD 7,000 TVD 7,000 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 6900.0 Perf : 4947'-6748 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

07:00 16:30 9.5 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5270', 5375', 5548', 5860', 6170' & 6460'. RIH. CLEANED OUT TO PBTB @ 6900'. LANDED TBG AT 6720' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 400 PSIG. CP 1550 PSIG. 32 BFPH. RECOVERED 416 BLW. 2648 BLWTR.

TUBING DETAILS LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 31.60'
 XN NIPPLE 1.10'
 212 JTS 2-3/8" 4.7# N-80 TBG 6673.33'
 BELOW KB 13.00'
 LANDED @ 6720.03' KB

01-03-2007 Reported By JERRY COLBORN

DailyCosts: Drilling \$0 Completion \$4,480 Daily Total \$4,480

Cum Costs: Drilling \$605,505 **Completion** \$548,268 **Well Total** \$1,153,773
MD 7,000 **TVD** 7,000 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 6955.0** **Perf : 4947'-6748** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SITP 0 PSIG. SICP 1900 PSIG. RU DUCO SWAB UNIT. RU TO SWAB. IFL @ 200'. MADE 3 RUNS & WELL STARTED FLOWING. RECOVERED 21 BLW. FLOWED 1 HR TO CLEAN UP. FTP 550 PSIG. CP 1850 PSIG. RECOVERED 65 BLW. RDMO SWAB UNIT.

FLOWED 21 HRS. 32/64" CHOKE. FTP 900 PSIG. CP 1700 PSIG. 27 BFPH. RECOVERED 556 BLW. 1979 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 1/2/07

01-05-2007 **Reported By** BAUSCH
Daily Costs: Drilling \$0 **Completion** \$3,086 **Daily Total** \$3,086
Cum Costs: Drilling \$605,505 **Completion** \$551,354 **Well Total** \$1,156,859
MD 7,000 **TVD** 7,000 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 6955.0** **Perf : 4947'-6748'** **PKR Depth : 0.0**

Activity at Report Time: COST UPDATE

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 COST UPDATE

01-24-2007 **Reported By** DUANE COOK
Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$605,505 **Completion** \$551,354 **Well Total** \$1,156,859
MD 7,000 **TVD** 7,000 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 6955.0** **Perf : 4947'-6748'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1900 PSIG & CP 2200 PSIG. TURNED WELL TO QUESTAR SALES AT 10:30 HRS, 1/23/07. FLOWED 810 MCFD RATE ON 12/64" CHOKE.

01-25-2007 **Reported By** ROGER DART
Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$605,505 **Completion** \$551,354 **Well Total** \$1,156,859
MD 7,000 **TVD** 7,000 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : WASATCH **PBTD : 6955.0** **Perf : 4947'-6748'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 694 MCF, 8 BF IN PRIOR 24 HRS ON 12/64" CHOKE, FTP 1850 PSIG, CP 1850 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2065' FNL & 1989' FWL (SE/NW) 40.008589 LAT 109.371836 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
11/24/2006

15. Date T.D. Reached
12/08/2006

16. Date Completed **01/23/2007**
 D & A Ready to Prod.

18. Total Depth: MD **7000**
TVD

19. Plug Back T.D.: MD **6900**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2049		1185 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-6980		1150 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6720							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	4947	6748	6541-6748		2/spf	
B)			6221-6430		2/spf	
C)			5927-6130		2/spf	
D)			5662-5828		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6541-6748	115 GALS HCL; 46,281 GALS GELLED WATER & 106,800# 20/40 SAND
6221-6430	115 GALS HCL; 39,960 GALS GELLED WATER & 29,600# 20/40 SAND
5927-6130	500 GALS HCL; 34,482 GALS GELLED WATER & 28,200# 20/40 SAND
5662-5828	500 GALS HCL; 23,982 GALS GELLED WATER & 43,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/23/2007	01/31/2007	24	→	8	732	93			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64"	1550	1600	→	8	732	93			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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FEB 07 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	4947	6748		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde	4568 5115 5829 6482 6774

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas Title Regulatory Assistant

Signature Mary A. Maestas Date 02/05/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 682-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5430-5523	3/spf
5322-5353	3/spf
5229-5255	3/spf
5110-5162	3/spf
4947-5024	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5430-5523	500 GALS HCL; 33,054 GALS GELLED WATER & 74,100# 20/40 SAND
5322-5353	500 GALS HCL; 39,648 GALS GELLED WATER & 92,900# 20/40 SAND
5229-5255	500 GALS HCL; 25,368 GALS GELLED WATER & 50,800# 20/40 SAND
5110-5162	500 GALS HCL; 24,192 GALS GELLED WATER & 50,000# 20/40 SAND
4947-5024	500 GALS HCL; 37,380 GALS GELLED WATER & 96,300# 20/40 SAND

Perforated the North Horn from 6541-6542', 6555-6556', 6561-6562', 6580-6581', 6607-6608', 6633-6634', 6646-6647', 6652-6653', 6664-6665', 6675-6676', 6702-6703', 6715-6716' & 6746-6748' w/ 2 spf.

Perforated the Buck Canyon from 6221-6222', 6229-6230', 6244-6245', 6258-6259', 6272-6273', 6285-6286', 6306-6307', 6322-6323', 6347-6348', 6357-6358', 6380-6381', 6393-6394', 6421-6422' & 6429-6430' w/ 2 spf.

Perforated the Buck Canyon from 5927-5928', 5946-5947', 5965-5966', 6001-6002', 6011-6012', 6021-6022', 6050-6051', 6079-6080', 6093-6094', 6111-6112', 6117-6118' & 6129-6130' w/ 2 spf.

Perforated the Chapita Wells from 5662-5663', 5677-5678', 5698-5699', 5716-5717', 5721-5722', 5735-5736', 5746-5747', 5769-5770', 5799-5800', 5820-5821' & 5827-5828' w/ 3 spf.

Perforated the Chapita Wells from 5430-5432', 5437-5438', 5451-5452', 5490-5491', 5504-5505', 5510-5513', 5518-5519' & 5522-5523' w/ 3 spf.

Perforated the Chapita Wells from 5322-5324', 5329-5330', 5334-5336', 5342-5343', 5347-5348' & 5352-5353' w/ 3 spf.

Perforated the Chapita Wells from 5229-5230', 5234-5235', 5240-5243', 5249-5250' & 5254-5255' w/ 3 spf.

Perforated the Chapita Wells from 5110-5111', 5127-5128', 5148-5149', 5153-5157' & 5161-5162' w/ 3 spf.

Perforated the Pp from 4947-4948', 4954-4955', 4978-4979', 4984-4985', 4996-4997', 5007-5009', 5016-5017' & 5022-5024' w/ 3 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1000N
Denver, Colorado 80202

December 3, 2007

Re: 4th Revision to the Consolidated
Wasatch Formation PA "B-C-D-E-F"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 4th Revision of the Consolidated Wasatch Formation PA "B-C-D-E-F", Chapita Wells Unit, CRS No. UTU63013AE, AFS No. 892000905AE, is hereby approved effective as of January 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 4th Revision of the Consolidated Wasatch Formation PA "B-C-D-E-F" results in the addition of 78.94 acres to the participating area for a total of 13,512.37 acres and is based upon the completion of Well No. 682-30, API No. 43-047-36938, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 30, Township 9 South, Range 23 East, SLB&M, Federal Unit Tract No. 7, Lease No. UTU0337, as a well capable of producing unitized substances in paying quantities.

TO 4905 from 15803

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 4th Revision of the Consolidated Wasatch Formation PA "B-C-D-E-F", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

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DEC 05 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37370	CWU 1061-14		NENW	14	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15560	13650	8/7/2006		10/1/2006		
Comments: <i>MURD</i> <i>12/31/07</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36938	CWU 682-30		SEnw	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15803	4905	11/24/2006		1/1/2007		
Comments: <i>WSTC</i> <i>12/31/07</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37140	CWU 1102-20		SWNW	20	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15543	15532	7/31/2006		10/1/2006		
Comments: <i>MURD</i> <i>12/31/07</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

12/26/2007

Date

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DEC 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 682-30

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36938

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E SENW 2065FNL 1989FWL
40.00859 N Lat, 109.37184 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #58107 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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JAN 18 2008