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JUL 28 2005  
DIV. OF OIL, GAS & MINING

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

July 25, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

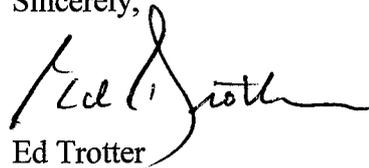
RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 1073-34  
NE/NW, SEC. 34, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-37943  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

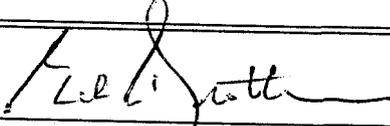
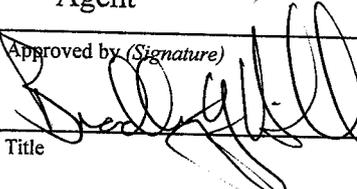
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-37943</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No. <b>CHAPITA WELLS UNIT</b>
3a. Address <b>P.O. BOX 1815 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>CHAPITA WELLS UNIT 1073-34</b>
3b. Phone No. (Include area code) <b>(435)789-0790</b>		9. API Well No. <b>43-047-36930</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>702' FNL, 1880' FWL</b> <b>643836X</b> <b>39.997826</b> At proposed prod. Zone <b>4428665Y</b> <b>NE/NW</b> <b>-109.315079</b>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
14. Distance in miles and direction from nearest town or post office* <b>24.2 MILES SOUTHEAST OF OURAY, UTAH</b>		11. Sec., T., R., M., or Blk. and Survey or Area <b>SEC. 34, T9S, R23E, S.L.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) <b>702'</b>	16. No. of Acres in lease <b>600</b>	12. County or Parish <b>UINTAH</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth <b>8620'</b>	13. State <b>UTAH</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5278.5 FEET GRADED GROUND</b>	22. Approximate date work will start* <b>UPON APPROVAL</b>	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file <b>NM-2308</b>
23. Esti mated duration <b>45 DAYS</b>		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Ed Trotter</b>	Date <b>July 25, 2005</b>
Title <b>Agent</b>	<b>Federal Approval of this Action is Necessary</b>	
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III</b>	Date <b>08-01-05</b>
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

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T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

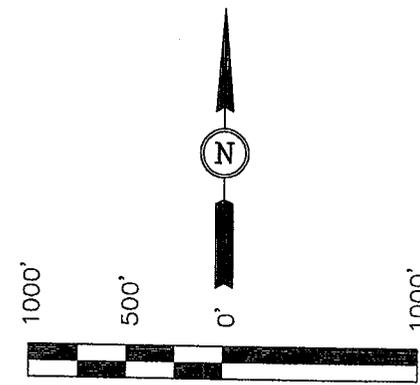
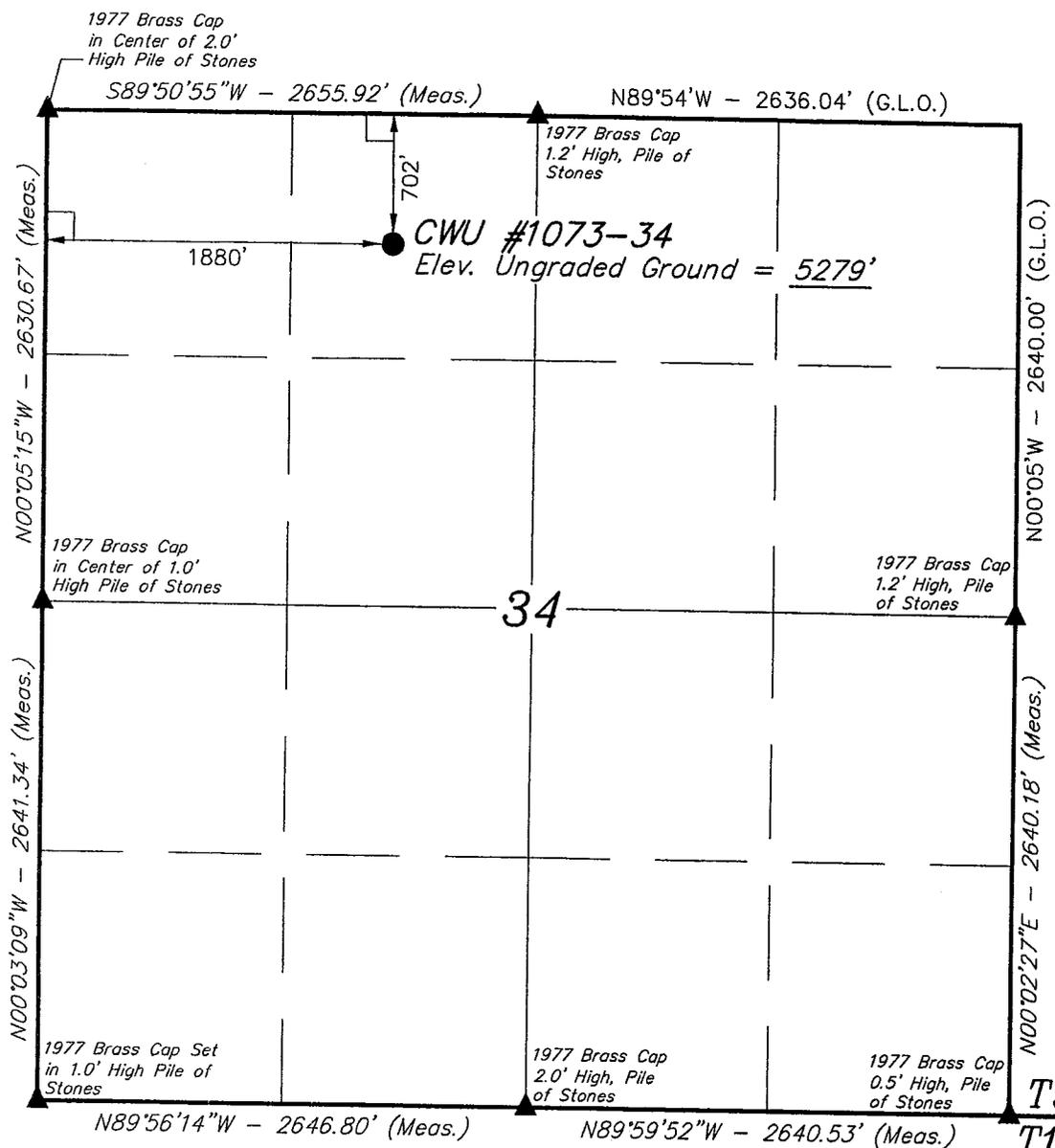
Well location, CWU #1073-34, located as shown in the NE 1/4 NW 1/4 of Section 34, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE  
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert Gray*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

- LEGEND:
- └─┘ = 90° SYMBOL
  - = PROPOSED WELL HEAD.
  - ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
LATITUDE = 39°59'51.96" (39.997767)  
LONGITUDE = 109°18'56.87" (109.315797)  
(NAD 27)  
LATITUDE = 39°59'52.08" (39.997800)  
LONGITUDE = 109°18'54.43" (109.315119)

SCALE 1" = 1000'	DATE SURVEYED: 07-01-05	DATE DRAWN: 07-06-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1073-34**  
**NE/NW, SEC. 34, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,449'
Wasatch	4,319'
North Horn	6,189'
Island	6,473'
KMV Price River	6,698'
KMV Price River Middle	7,291'
KMV Price River Lower	7,944'
Sego	8,413'

Estimated TD: **8,620' or 200'± below Sego top**

**Anticipated BHP: 4,706 Psig**

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	8,620±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1073-34**  
**NE/NW, SEC. 34, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1073-34**  
**NE/NW, SEC. 34, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (2300'± - TD)**

**Lead:** 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 590 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** Number of sacks is based on gauged hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

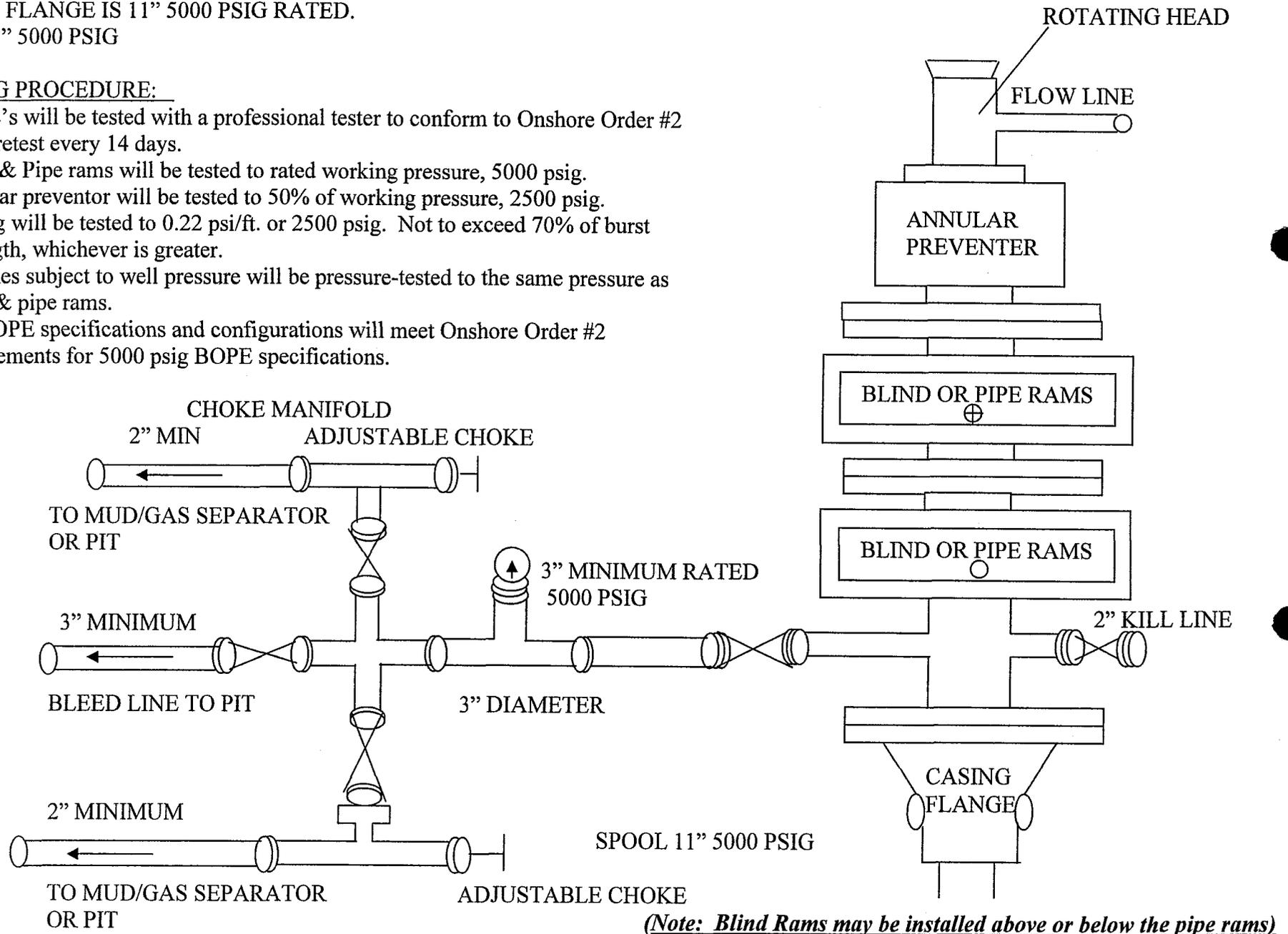
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 1073-34  
Lease Number: U-37943  
Location: 702' FNL & 1880' FWL, NE/NW, Sec. 34,  
T9S, R23E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 24.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.8 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Producing wells - 9\*

B. Shut in wells - 1\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 4043' from proposed location to a point in the NW/SW of Section 34, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 millimeter plastic liner.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Wyoming Big Sage – 2 pounds per acre
  - Needle & Thread Grass – 3 pounds per acre
  - Indian Rice Grass – 3 pounds per acre
  - Hi-Crest Crested Wheat Grass – 4 pounds per acre
  - Winter Fat – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner B. The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

**A low water crossing will be constructed in the main drainage. High water crossings will be used in the 3 side drainages.**

Corners #2, #6, & #8 will be rounded off to minimize excavation.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## 10. PLANS FOR RESTORATION OF SURFACE

### A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

### B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

## 11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

## 12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**A low water crossing will be constructed in the main drainage. High water crossings will be used in the 3 side drainages.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1073-34 Well, located in the NE/NW of Section 34, T9S, R23E, Uintah County, Utah; Lease #U-37943;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-25-2005  
Date

  
Agent

EOG RESOURCES, INC.  
CWU #1073-34  
SECTION 34, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.2 MILES.

# EOG RESOURCES, INC.

CWU #1073-34

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 34, T9S, R23E, S.L.B.&M.

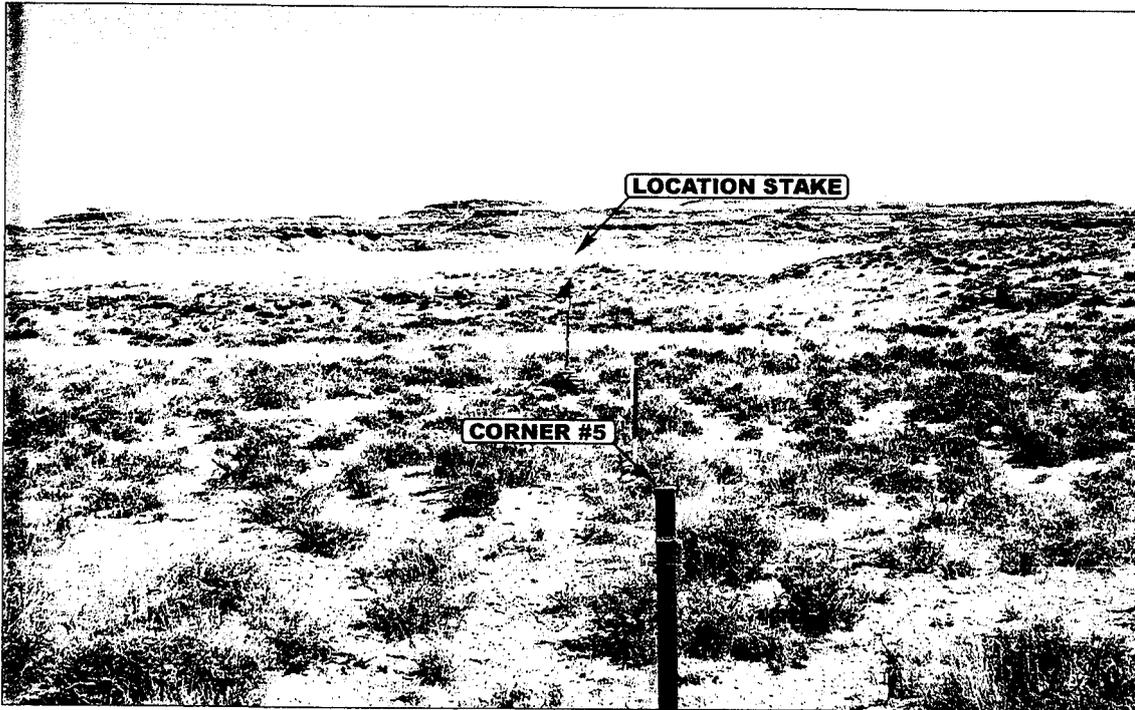


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



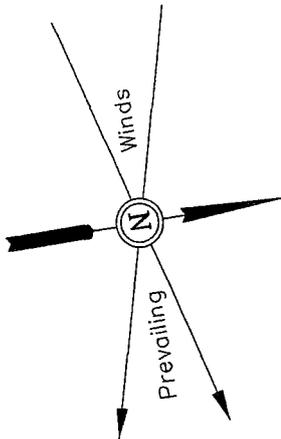
**E&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07	08	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.	REVISED: 00-00-00		

EOG RESOURCES, INC.

FIGURE #1

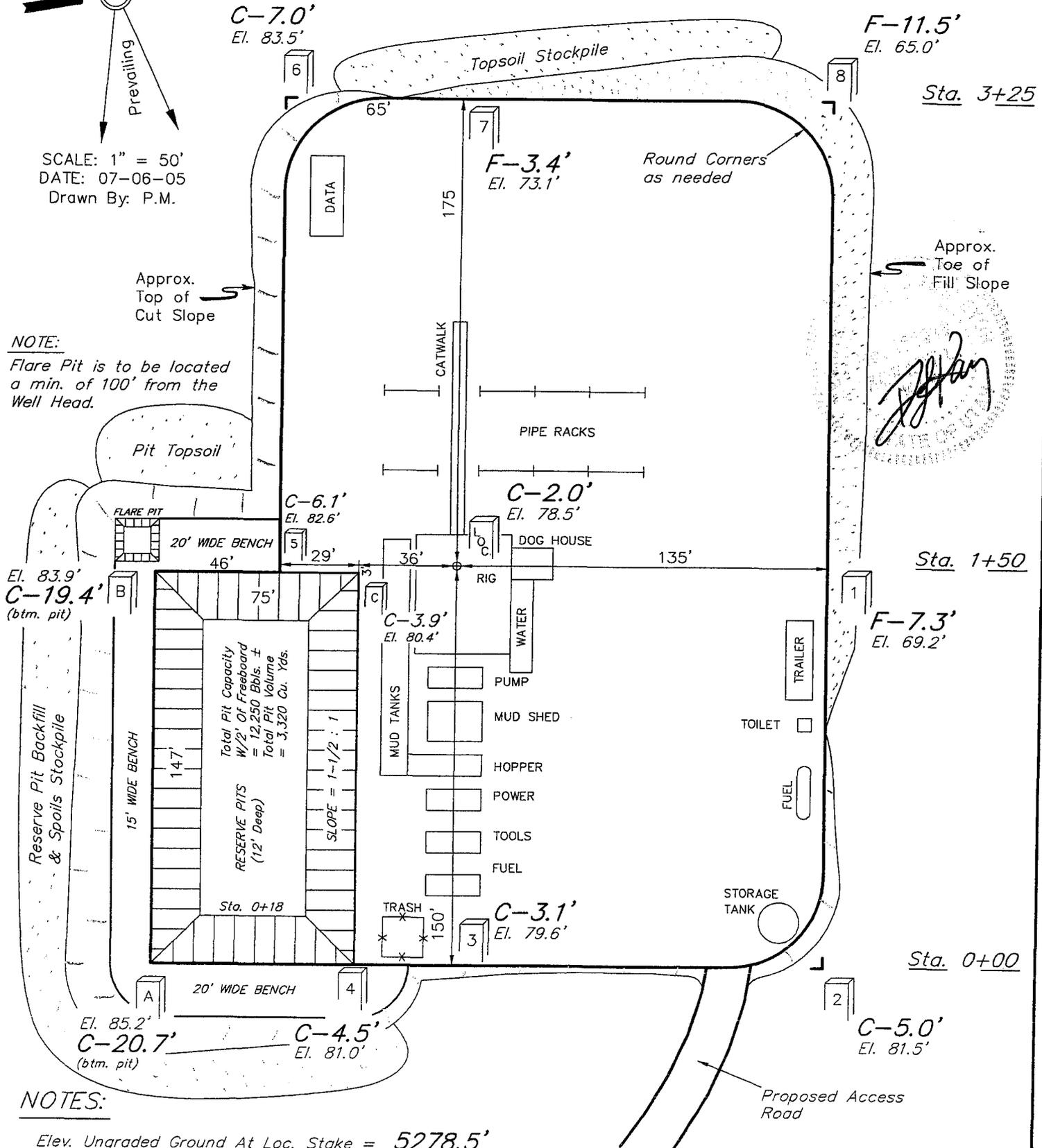
LOCATION LAYOUT FOR  
 CWU #1073-34  
 SECTION 34, T9S, R23E, S.L.B.&M.  
 702' FNL 1880' FWL



SCALE: 1" = 50'  
 DATE: 07-06-05  
 Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



*[Handwritten Signature]*  
 DATE 07-06-05

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5278.5'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 5276.5'

TYPICAL CROSS SECTIONS FOR

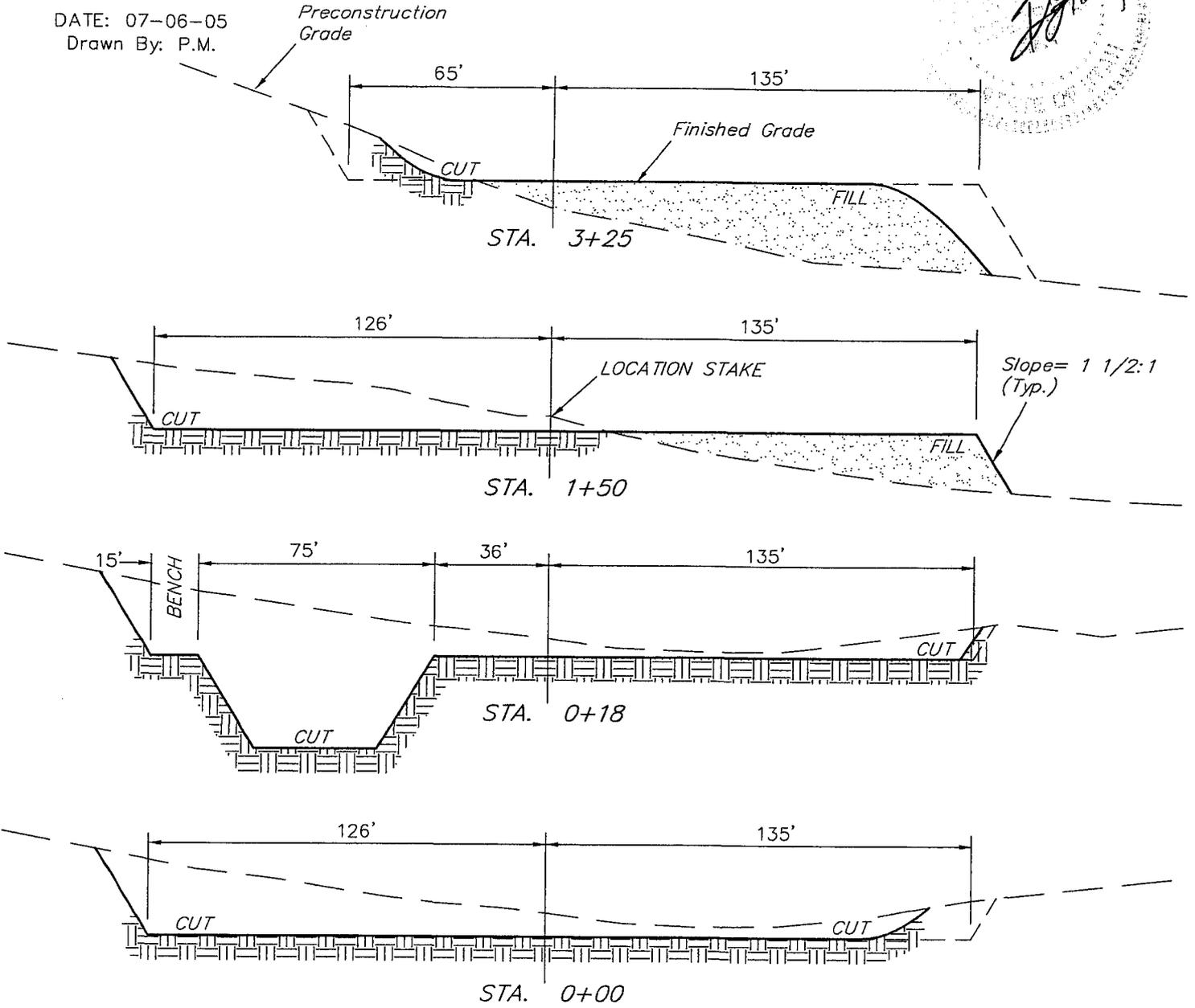
CWU #1073-34

SECTION 34, T9S, R23E, S.L.B.&M.

702' FNL 1880' FWL

1" = 20'  
X-Section Scale  
1" = 50'

DATE: 07-06-05  
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

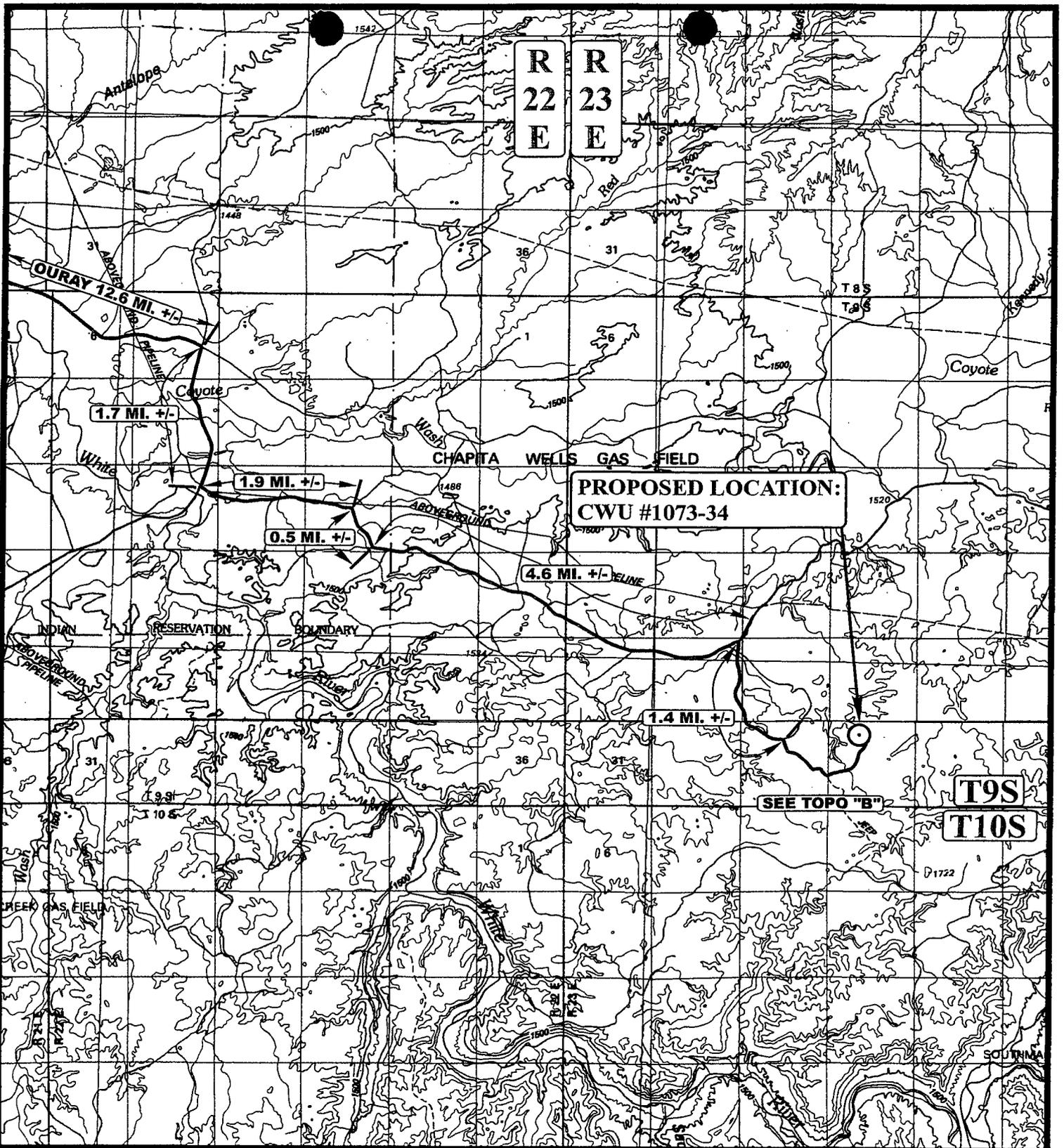
\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,710 Cu. Yds.
Remaining Location	= 9,240 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 10,950 CU.YDS.</b>
<b>FILL</b>	<b>= 7,580 CU.YDS.</b>

EXCESS MATERIAL	= 3,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,370 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:  
CWU #1073-34**

**LEGEND:**

○ PROPOSED LOCATION



**EOG RESOURCES, INC.**

**CWU #1073-34  
SECTION 34, T9S, R23E, S.L.B.&M.  
702' FNL 1880' FWL**



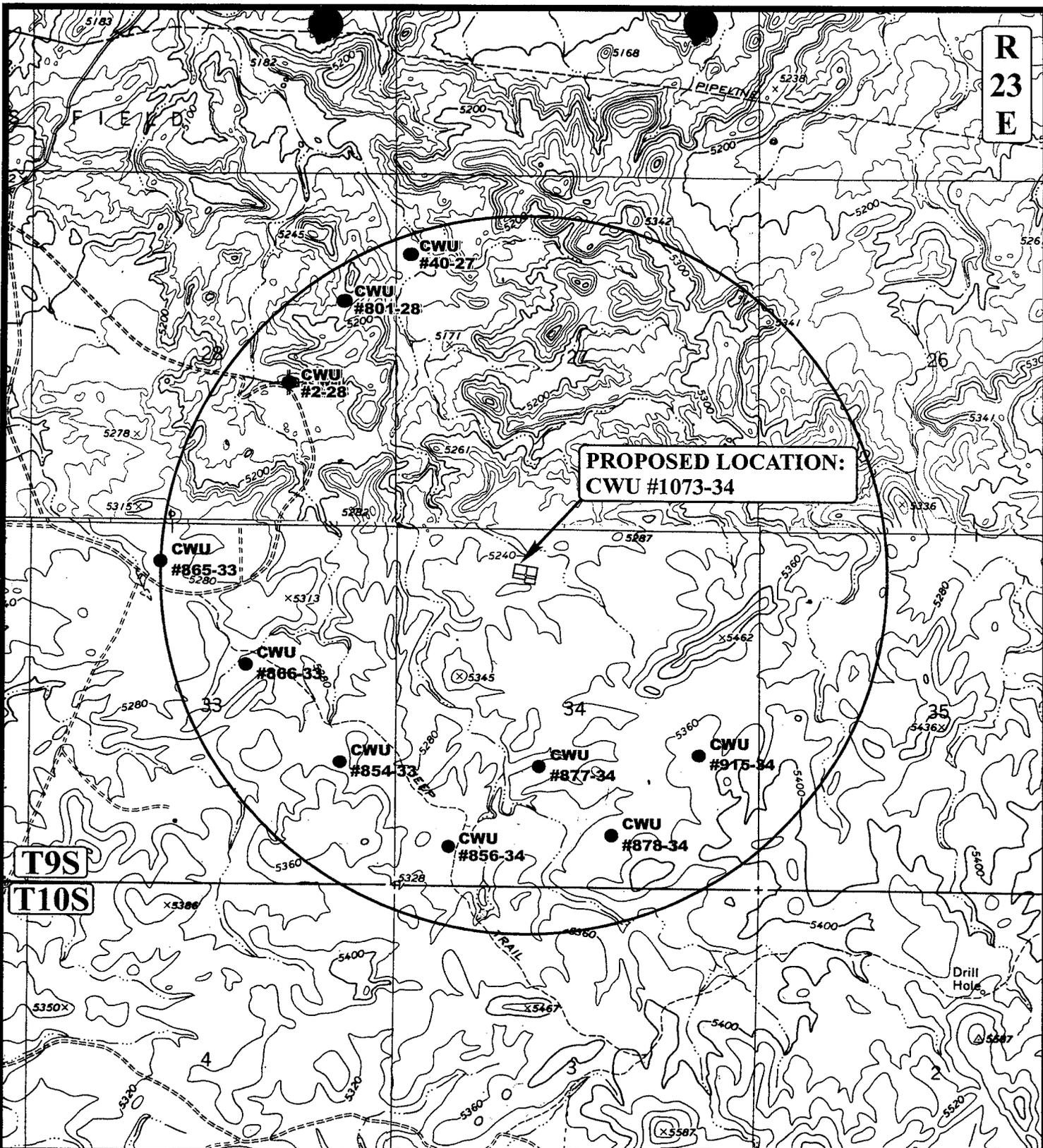
**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 07 08 05  
MONTH DAY YEAR  
SCALE: 1:100,000 | DRAWN BY: S.L. | REVISED: 00-00-00





R  
23  
E



T9S

T10S

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

CWU #1073-34  
 SECTION 34, T9S, R23E, S.L.B.&M.  
 702' FNL 1880' FWL



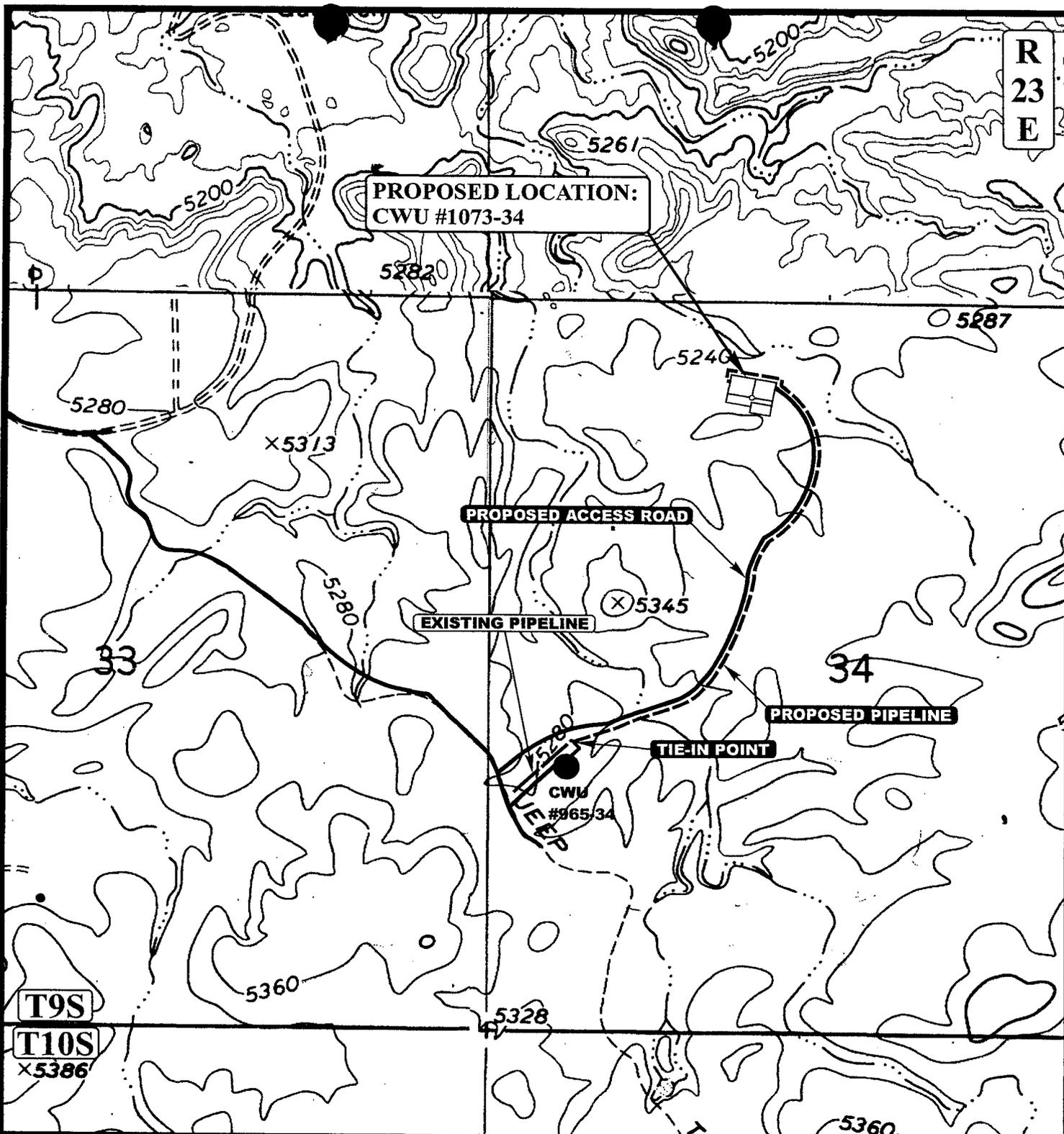
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP 07 08 05  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



R  
23  
E

**PROPOSED LOCATION:  
CWU #1073-34**



APPROXIMATE TOTAL PIPELINE DISTANCE = 4,043' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

**EOG RESOURCES, INC.**

CWU #1073-34  
 SECTION 34, T9S, R23E, S.L.B.&M.  
 702' FNL 1880' FWL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC 07 08 05  
 MAP MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/28/2005

API NO. ASSIGNED: 43-047-36930
--------------------------------

WELL NAME: CWU 1073-34  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENW 34 090S 230E  
 SURFACE: 0702 FNL 1880 FWL  
 BOTTOM: 0702 FNL 1880 FWL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-37943  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

LATITUDE: 39.99783  
 LONGITUDE: -109.3151

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

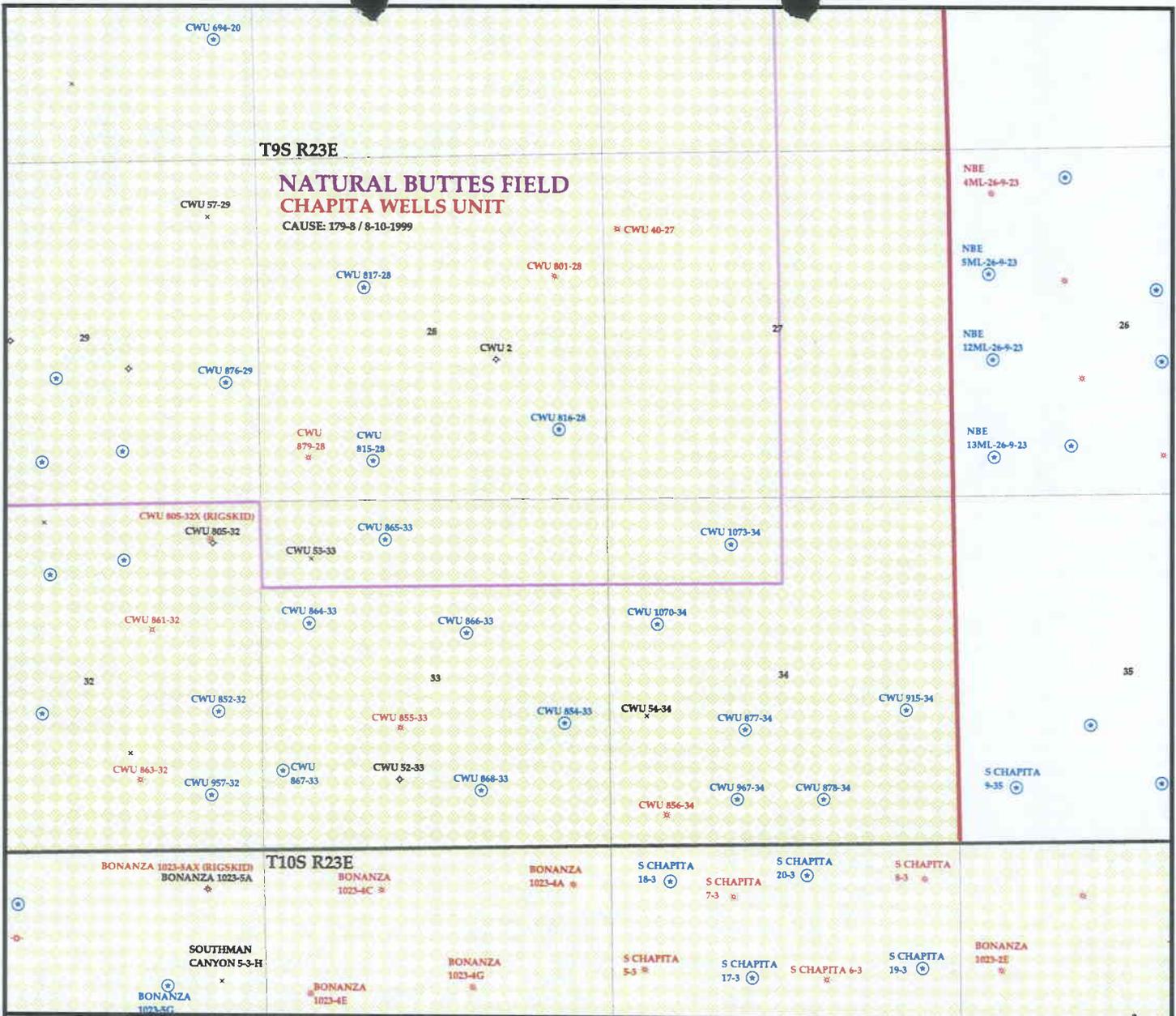
LOCATION AND SITING:

- \_\_\_ R649-2-3.
- Unit CHAPITA WELLS
- \_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspend General Siting
- \_\_\_ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-Federal Approval



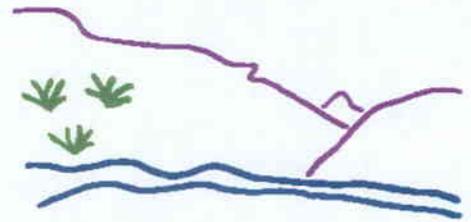
OPERATOR: EOG RES INC (N9550)

SEC: 28, 34 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 1-AUG-2005

**Wells**

- ⊛ GAS INJECTION
- ⊛ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊕ PLUGGED & ABANDONED
- ⊛ PRODUCING GAS
- PRODUCING OIL
- ⊛ SHUT-IN GAS
- ⊛ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊕ WATER DISPOSAL

**Units.shp**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Fields.shp**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 1, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2005 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-36917	CWU 1000-22 Sec 22	T09S R22E 0509 FSL 2326 FWL
43-047-36918	CWU 999-22 Sec 22	T09S R22E 2321 FSL 0692 FWL
43-047-36919	CWU 1008-22 Sec 22	T09S R22E 1956 FNL 0212 FEL
43-047-36920	CWU 1006-22 Sec 22	T09S R22E 0848 FSL 0132 FEL
43-047-36921	CWU 1009-22 Sec 22	T09S R22E 2170 FNL 2105 FWL
43-047-36922	CWU 1005-27 Sec 27	T09S R22E 0342 FNL 2155 FEL
43-047-36923	CWU 1001-27 Sec 27	T09S R22E 0674 FNL 0874 FWL
43-047-36924	CWU 1003-28 Sec 28	T09S R22E 2099 FNL 0353 FEL
43-047-36925	CWU 1033-19 Sec 19	T09S R23E 2179 FNL 1895 FEL
43-047-36928	CWU 553-30F Sec 30	T09S R23E 1859 FNL 1935 FEL
43-047-36926	CWU 816-28 Sec 28	T09S R23E 1080 FSL 0713 FEL
43-047-36927	CWU 815-28 Sec 28	T09S R23E 0624 FSL 1723 FWL
43-047-36929	CWU 1070-34 Sec 34	T09S R23E 1905 FNL 0733 FWL
43-047-36930	CWU 1073-34 Sec 34	T09S R23E 0702 FNL 1880 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

August 1, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 1073-34 Well, 702' FNL, 1880' FWL, NE NW,  
Sec. 34, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36930.

Sincerely,

Gil Hunt  
Acting Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 1073-34  
API Number: 43-047-36930  
Lease: U-37943

Location: NE NW                      Sec. 34                      T. 9 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

JUL 27 2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **702' FNL, 1880' FWL** **NE/NW**  
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**24.2 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **702'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**600**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**8620'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5278.5 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

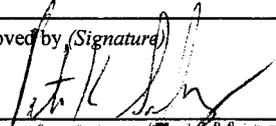
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature   
Title **Agent**

Name (Printed/Typed)  
**Ed Trotter**

Date  
**July 25, 2005**

Approved by (Signature)   
Title **Assistant Field Manager**  
**AGENCY Mineral Resources**

Name (Printed/Typed)  
**PERCIE K. SOKOLOVET**  
Office  
**VERNAL FIELD OFFICE**

Date  
**NOV 7 2005**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

Approval approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

\*(Instructions on page 2)

**U006M**

**NOV 21 2005**

**NOTICE OF APPROVAL CONDITIONS OF APPROVAL DIV OF OIL, GAS & MINING ATTACHED**



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO  
DRILL**

Company: **EOG Resources Inc**  
Well No: **CWU 1073-34**

Location: **NENW Sec 34, T9S, R23E**  
Lease No: **UTU-37943**

Petroleum Engineer: Matt Baker  
Petroleum Engineer: Michael Lee  
Supervisory Petroleum Technician:  
Jamie Sparger

Office: 435-781-4490 Cell: 435-828-4470  
Office: 435-781-4432 Cell: 435-828-7875  
Office: 435-781-4502 Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

## *Downhole Conditions of Approval*

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. None

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location ( $\frac{1}{4}$  Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first

production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. As a Best Management Practice (BMP), the pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).

3. Prior to abandonment of a buried pipeline, the operator shall obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

4. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-37943</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: <b>CHAPITA WELLS UNIT</b>
		8. WELL NAME and NUMBER: <b>CHAPITA WELLS UNIT 1073-34</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: <b>4304736930</b>	
2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b>	10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>	
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>	PHONE NUMBER: <b>(435) 789-4120</b>	

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **702' FNL, 1880' FWL** COUNTY: **UINTAH**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 34 9S 23E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. requests authorization to move the subject well from its present location to 695' FNL and 1793' FWL, Section 34, T9S, R23E. S.L.B.&M..  
A revised staking plat is attached.

643807 X 39.99780  
44286624 -109.31542

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 11-22-05  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 11-25-05  
Initials: [Signature]

NAME (PLEASE PRINT) Ed Trotter TITLE Agent  
SIGNATURE [Signature] DATE 11/16/2005

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

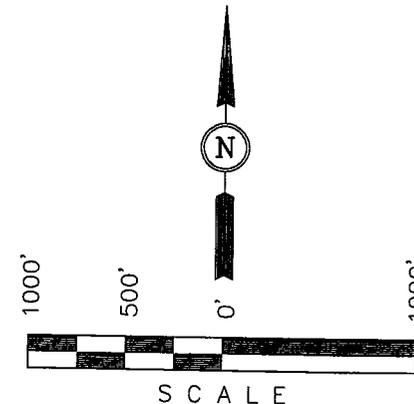
Well location, CWU #1073-34, located as shown in the NE 1/4 NW 1/4 of Section 34, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

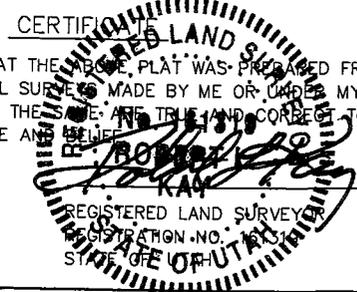
BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



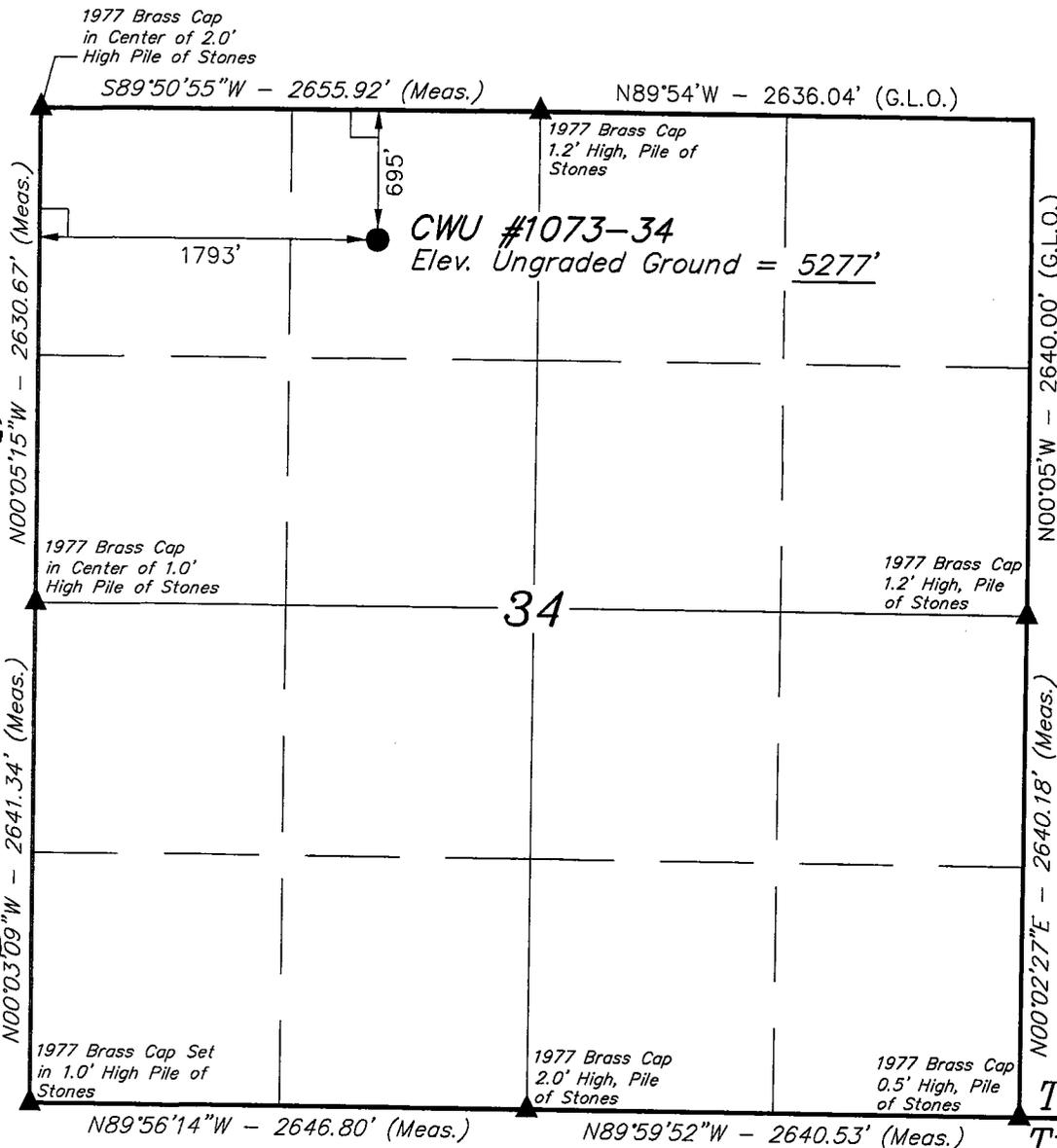
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 09-28-05

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-01-05	DATE DRAWN: 07-06-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 39°59'52.03" (39.997786)  
 LONGITUDE = 109°18'57.98" (109.316106)  
 (NAD 27)  
 LATITUDE = 39°59'52.15" (39.997819)  
 LONGITUDE = 109°18'55.54" (109.315428)

T9S  
T10S

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 1073-34

Api No: 43-047-36930 Lease Type: FEDERAL

Section 34 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

**SPUDDED:**

Date 06/13/06

Time 5:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY

Telephone # (435) 828-1720

Date 06/14/2006 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc.  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36930	Chapita Wells Unit 1073-34		NENW	34	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15427	6/13/2006			6/15/06	
Comments: <u>PRRV = MVRD</u> <span style="float: right;"><u>- K</u></span>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

*Mary A. Maestas*

Signature

Operations Clerk

6/15/2006

Title

Date

**RECEIVED**

**JUN 15 2006**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-37943</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>69S' FNL &amp; 1793' FWL (NENW) Sec. 34-T9S-R23E 39.997819 LAT -109.315428 LON</b>		8. Well Name and No. <b>Chapita Wells Unit 1073-34</b>
		9. API Well No. <b>43-047-36930</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Mary A. Maestas</b>	Title <b>Operations Clerk</b>
Signature <i>Mary A. Maestas</i>	Date <b>06/15/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**JUN 19 2006**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U-37943**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 1073-34**

9. API Well No.  
**43-047-36930**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, UT**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**695' FNL & 1793' FWL (NENW)  
Sec. 34-T9S-R23E 39.997819 LAT -109.315428 LON**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well Spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. spud a 17-1/2" surface hole at the referenced location on 6/13/2006 at 5:00 PM. Jerry Barnes, representative of EOG Resources, Inc., notified Mike Lee of the Vernal BLM office and Carol Daniels of the Utah Division of Oil, Gas and Mining of the spud 6/4/2006 at 4:15 PM.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Operations Clerk**

Signature

*Mary A. Maestas*

Date

**06/15/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 19 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**P.O. Box 1815 Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**695' FNL & 1793' FWL (NENW)  
 Sec. 34-T9S-R23E 39.997819 LAT -109.315428 LON**

5. Lease Serial No.  
**U-37943**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 1073-34**

9. API Well No.  
**43-047-36930**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Polyswell
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests permission to spread 10 - 25lb buckets of Polyswell in the reserve pit. The Polyswell will be placed on the ground covered with two layers of felt and a 12 mil pit liner. Placing Polyswell in the bottom of the reserve pit will create a moisture barrier, adding an additional containment measure.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardmer**

Title **Regulatory Assistant**

Signature

Date

**06/23/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUN 27 2006**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**69S' FNL & 1793' FWL (NENW)  
 Sec. 34-T9S-R23E 39.997819 LAT -109.315428 LON**

5. Lease Serial No.  
**U-37943**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 1073-34**

9. API Well No.  
**43-047-36930**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

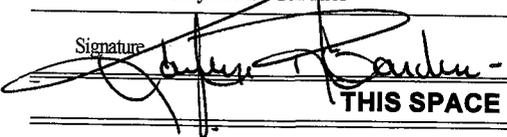
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales 11/6/2006 @ 12:30 p.m.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)    **Kaylene R. Gardner**    Title    **Sr. Regulatory Assistant**

Signature        Date    **12/02/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**DEC 05 2006**

**DIV. OF OIL, GAS & MINING**



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1073-34

<b>WELL NAME :</b> CWU 1073-34	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 8,620 / 8,620
<b>COUNTY,ST. :</b> UINTAH , UT	<b>API # :</b> 43-047-36930	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 057440	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303541	<b>AFE TOTAL :</b> \$1,730,500	<b>DHC :</b> \$818,700 <b>CWC :</b> \$911,800
<b>REPORTED BY :</b>	<b>LAST CSG :</b>	<b>SHOE TVD/MD :</b> /
<b>RIG CONTR. :</b> SST	<b>RIG NAME :</b> SST #2	<b>WATER DEPTH :</b>
<b>LOCATION :</b> 695 FNL 1793 FWL SEC 34 T9S R23E (NENW)	<b>KB ELEV :</b> 5293	<b>GL ELEV :</b> 5277
<b>SPUD DATE :</b> 9/9/2006	<b>RIG RELEASE :</b> 9/21/2006	<b>1ST SALES :</b> 11/6/2006

**REPORT DATE: 08/04/2005** MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: \$117,617 CC :\$0 TC : \$117,617 CUM : DC : \$117,617 CC : \$0 TC : \$117,617  
 FORMATION: PBTB : PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: LOCATION DATA

DAILY DETAILS : LOCATION DATA (Sundry approved 11/22/05, moved location)  
 695' FNL & 1793' FWL (NE/NW)  
 SECTION 34, T9S, R23E  
 UINTAH COUNTY, UTAH

LAT 39.997819, LONG 109.315428 (NAD 27)

SST RIG #2  
 OBJECTIVE: 8620' TD, MESAVERDE  
 DW/GAS  
 CHAPITA WELLS DEEP PROSPECT  
 DD&A: CHAPITA WELLS DEEP  
 NATURAL BUTTES FIELD

LEASE: U-37943  
 ELEVATION: 5278.5' NAT GL, 5276.5' PREP GL (DUE TO ROUNDING 5277' IS THE PREP GL), 5293' KB (16')

EOG WI 50%, NRI 43.5%

**REPORT DATE: 06/16/2006** MD :40 TVD :40 PROGRESS : 0 DAYS : MW : VISC :  
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$117,617 CC : \$0 TC : \$117,617  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS : MIRU ROCKER DRILLING SPUD WELL @ 5:00 PM, 6/13/2006. DRILLED 17.5' HOLE TO 40". RAN 40" OF 14" CONDUCTOR PIPE.  
 CEMENTED CONDUCTOR TO SURFACE W/ READY MIX.

JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD @ 4:15 PM ON 6/13/06.



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<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 8,620 / 8,620
<b>COUNTY,ST. :</b> Uintah , UT	<b>API # :</b> 43-047-36930	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 057440	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303541	<b>AFE TOTAL :</b> \$1,730,500	<b>DHC :</b> \$818,700 <b>CWC :</b> \$911,800
<b>REPORTED BY:</b> JERRY BARNES	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b> /
<b>RIG CONTR. :</b> SST	<b>RIG NAME :</b> SST #2	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 695 FNL 1793 FWL SEC 34 T9S R23E (NENW)	<b>KB ELEV :</b> 5293	<b>GL ELEV:</b> 5277
<b>SPUD DATE :</b> 9/9/2006	<b>RIG RELEASE:</b> 9/21/2006	<b>1ST SALES :</b> 11/6/2006

**REPORT DATE: 06/24/2006** MD :2075 TVD :2075 PROGRESS : 0 DAYS : MW : VISC :  
 DAILY: DC: \$184,634 CC :\$0 TC : \$184,634 CUM : DC : \$302,251 CC : \$0 TC : \$302,251  
 FORMATION: PBTd : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WORT

DAILY DETAILS : MIRU BILL JRS AIR RIG # 5. DRILLED 12-1/4" HOLE TO 2060' GL, ENCOUNTERED WATER AT 1310'. RAN 47 JTS (2010') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2025' KB. RD MO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 165 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/ 151 BBLs FRESH WATER. BUMPED PLUG W 600# @ 5:30 PM, 6/18/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MIN.

TOP JOB #2: MIXED & PUMPED 325 SX (67 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 1904' PICK UP TO 1900' & TOOK SURVEY, = 1 DEGREE.

JERRY BARNES NOTIFIED JAMIE SPARGER W/VFO BLM OF THE SURFACE CASING & CEMENT JOB ON 6/4/2006 @ 6:30 PM. JOB WAS WITNESSED BY CLIFF JOHNSON W/VFO BLM PET.

**REPORT DATE: 06/25/2006** MD :2075 TVD :2075 PROGRESS : 0 DAYS : MW : VISC :  
 DAILY: DC: \$57,278 CC :\$0 TC : \$57,278 CUM : DC : \$359,529 CC : \$0 TC : \$359,529  
 FORMATION: PBTd : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: RIGGING UP

DAILY DETAILS : FINISH RIGGING DOWN AND MOVE TO NEW LOCATION TRUCKS ARRIVED ON LOCATION @ 07:00 THIS MORNING WAIT ON DAYLIGHTS TRUCKS SHOULD BE RELEASED ON FRIDAY AND PRESSURE TEST ON SATURDAY  
 NO ACCIDENTS  
 SAFTY MEETINGS WITH CREWS AND TRUCK CREWS  
 90% MOVED AND 50% RIGED UP

**REPORT DATE: 09/09/2006** MD :2075 TVD :2075 PROGRESS : 0 DAYS : MW : VISC :  
 DAILY: DC: \$11,064 CC :\$0 TC : \$11,064 CUM : DC : \$370,593 CC : \$0 TC : \$370,593  
 FORMATION: PBTd : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: RURT. RIG REPAIR.

DAILY DETAILS : RAISING DERRICK AND RUNNING EVERYTHING OUT 100% MOVED AND 80% RIGGED UP. R/U RIG FLOOR AND KELLY AND TWO MOTORS WILL NOT START AND ONE AIR COMPRESSOR IS BROKEN, MECHANICS ARE ON THE WAY

NO ACCIDENTS  
 SAFETY MEETINGS WITH CREWS  
 FUEL 3871 GALS



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<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 8,620 / 8,620
<b>COUNTY,ST. :</b> Uintah, UT	<b>API # :</b> 43-047-36930	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 057440	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
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<b>REPORTED BY:</b> KENNY HARRIS	<b>LAST CSG :</b>	<b>SHOE TVD/MD :</b> /
<b>RIG CONTR. :</b> SST	<b>RIG NAME :</b> SST #2	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 695 FNL 1793 FWL SEC 34 T9S R23E (NENW)	<b>KB ELEV :</b> 5293	<b>GL ELEV:</b> 5277
<b>SPUD DATE :</b> 9/9/2006	<b>RIG RELEASE:</b> 9/21/2006	<b>1ST SALES :</b> 11/6/2006

**REPORT DATE: 09/10/2006** MD :2800 TVD :2800 PROGRESS : 697 DAYS :1 MW :8.6 VISC : 45  
 DAILY: DC: \$34,244 CC :\$0 TC : \$34,244 CUM : DC : \$404,837 CC : \$0 TC : \$404,837  
 FORMATION: PBDT : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILLING AHEAD

DAILY DETAILS : MIRURT. CUT DRILL LINE AND INSTALL WEIGHT INDICATORS, NU BOP. RIG ON DAYRATE @ 07:00 HRS, 9/9/06 TEST BOPS/DIVERTER 250 LOW AND 5000 HIGH ON RAMS AND CHOKE, 250 LOW AND 2500 HIGH ON ANNULAR. INSTALL WEAR BUSHING AND R/U PICK UP MACHINE. P/U BHA AND DRILL PIPE TO 1958'. RD LAYDOWN MACHINE. DRILLING 1958' TO 2053' [SHOE DEPTH] AND 10' NEW HOLE. FIT TEST TO 11.5. DRILLING 2063' - 2800'. 5-10K ON BIT.

FORMATION TEST 250 PSI TO 11.5 PPG  
 BG GAS 1500-3000  
 CONN GAS 4000-6000  
 NO SHOWS  
 NO ACCIDENTS

SURVEY @ 2590' =1 DEGREE  
 MUD WEIGHT 8.7 VIS 3816' ADV. FOOT PER HOUR

SPUD 7-7/8" HOLE AT 21:30, 9/9/06.

**REPORT DATE: 09/11/2006** MD :3578 TVD :3578 PROGRESS : 778 DAYS :2 MW :8.7 VISC : 34  
 DAILY: DC: \$25,508 CC :\$0 TC : \$25,508 CUM : DC : \$430,345 CC : \$0 TC : \$430,345  
 FORMATION: PBDT : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: POH FOR BIT

DAILY DETAILS : DRILLING FROM 2800' TO 3377'. 53' PER HOUR, 18-22K WOB, MUD WEIGHT 8.7, VIS 37, 420 GPM. SERVICE RIG. DRILLING FROM 3377' TO 3569'. 18' PER HOUR, 22-25K WOB, MUD WEIGHT 8.7, VIS 38, 420 GPM. SURVEY @ 3569', 2°. PUMP PILL AND TRIP OUT OF HOLE

BG GAS 300-2000  
 CONN 3000-5000

FUEL: 26"

NO ACCIDENTS  
 SAFETY MEETING WITH CREW



# WELL CHRONOLOGY REPORT

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<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 8,620 / 8,620
<b>COUNTY,ST. :</b> Uintah , UT	<b>API # :</b> 43-047-36930	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 057440	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303541	<b>AFE TOTAL :</b> \$1,730,500	<b>DHC :</b> \$818,700 <b>CWC :</b> \$911,800
<b>REPORTED BY:</b> KENNY HARRIS	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b> /
<b>RIG CONTR. :</b> SST	<b>RIG NAME :</b> SST #2	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 695 FNL 1793 FWL SEC 34 T9S R23E (NENW)	<b>KB ELEV :</b> 5293	<b>GL ELEV:</b> 5277
<b>SPUD DATE :</b> 9/9/2006	<b>RIG RELEASE:</b> 9/21/2006	<b>1ST SALES :</b> 11/6/2006

**REPORT DATE: 09/12/2006** MD :4300 TVD :4300 PROGRESS : 731 DAYS :3 MW :9.0 VISC : 36  
 DAILY: DC: \$51,066 CC :\$0 TC : \$51,066 CUM : DC : \$481,411 CC : \$0 TC : \$481,411  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILLING AHEAD

DAILY DETAILS : TRIP OUT WITH BIT #1 AND TRIP IN WITH BIT #2 TO 3474'. WASH/REAM FROM 3474' TO 3569' [5' OF FILL]. DRILLING FROM 3569' TO 4300', 40 FPH, 340 GPM, 18-20 K WOB, ROT 60.

NO ACCIDENTS  
SAFETY MEETINGS WITH CREWS

BG GAS 200-600  
CONN GAS 2400-4000  
SHOWS @ 3862-3945'  
MUD WEIGHT 9.1, VIS 36

**REPORT DATE: 09/13/2006** MD :4503 TVD :4503 PROGRESS : 203 DAYS :4 MW :9.7 VISC : 35  
 DAILY: DC: \$34,920 CC :\$0 TC : \$34,920 CUM : DC : \$516,331 CC : \$0 TC : \$516,331  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: POH FOR BIT

DAILY DETAILS : DRILLING FROM 4300' TO 4305'. SERVICE RIG [PROBLEM WITH MOTOR]. DRILLING FROM 4305' TO 4312'. WOB 18-20, ROT 60, MUD WEIGHT 9.2, VIS 37. RIG REPAIR #1 MOTOR, HAD FUEL LEAK INTO OIL. POH 25 STDS TO SHOE AND WAIT ON MECHANIC. WAIT ON MECHANIC. TIH 25 STDS AND P/U KELLY. DRILLING FROM 4312' TO 4503', 17' FPH, 18-22K WOB, ROT 60, 1450 PSI STAND PIPE, MUD WEIGHT 9.6, VIS 38. TRIP, PUMP PILL AND POH.

NO ACCIDENTS  
SAFETY MEETINGS WITH CREWS

SHOWS @ 4225'-4236', FPH 18'  
MUD WEIGHT 9.6, VIS 38

**REPORT DATE: 09/14/2006** MD :4626 TVD :4626 PROGRESS : 123 DAYS :5 MW :9.7 VISC : 37  
 DAILY: DC: \$24,663 CC :\$0 TC : \$24,663 CUM : DC : \$540,994 CC : \$0 TC : \$540,994  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WORK ON #1 MOTOR

DAILY DETAILS : POH AND L/D MUD MOTOR AND STABS. M/U NEW BIT AND TIH TO 4500'. REAM 30' TO BOTTOM [NO FILL]. DRILLING FROM 4503' TO 4626', 50' PER HOUR ADV. 14-18 WOB, 55 ROT, MUD WEIGHT 9.7, VIS 37. RIG REPAIR #1 MOTOR GETTING DIESEL IN OIL AGAIN. RAISE MUD WT TO 9.7, POH TO 1990' AND WAITING ON MECHANIC.

NO ACCIDENTS  
SAFETY MEETING WITH CREWS

NO SHOWS  
MUD WEIGHT 9.9, VIS 38  
FUEL 4404 GALLONS



# WELL CHRONOLOGY REPORT

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<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 8,620 / 8,620
<b>COUNTY,ST. :</b> Uintah, UT	<b>API # :</b> 43-047-36930	<b>TAX/CREDIT :</b> N
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<b>RIG CONTR. :</b> SST	<b>RIG NAME :</b> SST #2	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 695 FNL 1793 FWL SEC 34 T9S R23E (NENW)	<b>KB ELEV :</b> 5293	<b>GL ELEV:</b> 5277
<b>SPUD DATE :</b> 9/9/2006	<b>RIG RELEASE:</b> 9/21/2006	<b>1ST SALES :</b> 11/6/2006

**REPORT DATE: 09/15/2006** MD :4626 TVD :4626 PROGRESS : 0 DAYS :6 MW :10.0 VISC : 38  
 DAILY: DC: \$24,657 CC :\$0 TC : \$24,657 CUM : DC : \$565,651 CC : \$0 TC : \$565,651  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WORKING ON MOTORS

DAILY DETAILS :RIG REPAIR: CHANGING OUT MOTORS, PULLED OUT 2 BAD 398 ENGINES FOR REPAIR, AND REPLACED WITH A 399 ENGINE, AT THIS TIME MODIFYING THE SKID TO FIT.

NO ACCIDENTS  
 SAFETY MEETINGS WITH CREWS  
 RANDOM DRUG TEST FOR NIGHT CREW

MUD WEIGHT 9.9, VIS 39

**REPORT DATE: 09/16/2006** MD :5150 TVD :5150 PROGRESS : 524 DAYS :7 MW : VISC :  
 DAILY: DC: \$26,914 CC :\$7,581 TC : \$34,495 CUM : DC : \$592,565 CC : \$7,581 TC : \$600,146  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :RIG REPAIR INSTALLING AND RUNNING OUT DIFFERENT MOTOR, 399 CAT. TRIP RIH TO 4583' AND WASH AND REAM TO BOTTOM. DRILLING FROM 4626' TO 4689', 18-20 WOB, 60 ROT, MUD WEIGHT 9.9, VIS 38, 63 FPH ADV. SERVICE RIG, SCR WENT DOWN AGAIN. DRILLING FROM 4689' TO 5150', 55' ADV. FPH, 18-20 WOB, 9.8 MUD WEIGHT, 38 VIS.

NO ACCIDENT  
 SAFETY MEETING WITH CREWS  
 3347 GALS FUEL

**REPORT DATE: 09/17/2006** MD :6200 TVD :6200 PROGRESS : 1050 DAYS :8 MW :10.0 VISC : 36  
 DAILY: DC: \$36,771 CC :\$0 TC : \$36,771 CUM : DC : \$629,336 CC : \$7,581 TC : \$636,917  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILLING FROM 5150' TO 5385', 18-20 WOB MUD WEIGHT 10.0, VIS 37, 420 GPM. RIG REPAIR ADJUST ACTUATORS ON #1 AND #2 ENGINES. DRILLING FROM 5385' TO 6200', 18-20 WOB, 60 ROT, 420 GPM, 10.1 / 37.

NO ACCIDENTS  
 SAFETY MEETINGS WITH CREWS  
 47 FEET PER HOUR ADV

BG GAS 150-400U, CONN 1000-1600U, HIGH 7909U @ 5353'



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<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 8,620 / 8,620
<b>COUNTY,ST. :</b> Uintah, UT	<b>API # :</b> 43-047-36930	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 057440	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303541	<b>AFE TOTAL :</b> \$1,730,500	<b>DHC :</b> \$818,700 <b>CWC :</b> \$911,800
<b>REPORTED BY:</b> KENNY HARRIS	<b>LAST CSG :</b>	<b>SHOE TVD/MD :</b> /
<b>RIG CONTR. :</b> SST	<b>RIG NAME :</b> SST #2	<b>WATER DEPTH :</b>
<b>LOCATION :</b> 695 FNL 1793 FWL SEC 34 T9S R23E (NENW)	<b>KB ELEV :</b> 5293	<b>GL ELEV :</b> 5277
<b>SPUD DATE :</b> 9/9/2006	<b>RIG RELEASE :</b> 9/21/2006	<b>1ST SALES :</b> 11/6/2006

**REPORT DATE: 09/18/2006** MD :7250 TVD :7250 PROGRESS : 1050 DAYS :9 MW :10.1 VISC : 36  
 DAILY: DC: \$24,680 CC :\$0 TC : \$24,680 CUM : DC : \$654,016 CC : \$7,581 TC : \$661,597  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILLING FROM 6200' TO 6488', MUD WEIGHT 10.2, VIS 37, 50 FPH, 420 GPM, 1750 PSI. SERVICE RIG. MOTORS DIED 4 TIMES TODAY WHILE MAKING CONN. DRILLING FROM 6488' TO 7250', 45 FPH, 10.2 MUD WEIGHT, 37 VIS, 420 GPM, 1800 PSI.

NO ACCIDENTS  
 SAFETY MEETING WITH CREWS  
 FUEL 5076 GALS

BG GAS 150-900U, CONN 1000-2900U, HIGH 8267U @ 6820'

**REPORT DATE: 09/19/2006** MD :8170 TVD :8170 PROGRESS : 920 DAYS :10 MW :10.4 VISC : 38  
 DAILY: DC: \$25,943 CC :\$0 TC : \$25,943 CUM : DC : \$679,959 CC : \$7,581 TC : \$687,540  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILLING 7250' TO 8170', 39 FPH, MUD WEIGHT 10.5, VIS 37, 120 SPM, 420 GPM.

NO ACCIDENTS  
 SAFETY MEETING WITH CREWS  
 FUEL 4003 GALS

BG GAS 150-2000U, HIGH 4133U @ 7812', CONN 1100-4000U

**REPORT DATE: 09/20/2006** MD :8620 TVD :8620 PROGRESS : 450 DAYS :11 MW :10.4 VISC : 40  
 DAILY: DC: \$25,549 CC :\$0 TC : \$25,549 CUM : DC : \$705,508 CC : \$7,581 TC : \$713,089  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: LAYING DOWN DRILL STRING

DAILY DETAILS : DRILL ROTATE 8170' - 8542', 20-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 35 FPH. SERVICE RIG. DRILL ROTATE 8542' - 8594', 20-24K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 26 FPH. RIG REPAIR #2 MOTOR WENT DOWN & COULD NOT GET IT TO GO BACK ON LINE. DRILL ROTATE 8594' - 8620' TD, 20-24K WOB, 50/67 RPM, 120 SPM, 420 GPM 100-200 PSI DIFF, 26 FPH. REACHED TD AT 20:30 HRS, 9/19/06. CIRCULATE FOR SHORT TRIP. WIPER TRIP/SHORT TRIP 20 STANDS. CIRCULATE FOR LAYING DOWN DRILL STRING. PUMP PILL, DROP SURVEY & LAY DOWN DRILL STRING.

SAFETY MEETING: WEARING PPE/TRIPPING  
 TEMP'IS 50 DEG  
 FULL CREWS  
 NO ACCIDENTS

BG GAS 1500-2500U, CONN GAS 2500-4500U, TRIP GAS 6216U  
 MUD WT 10.9 PPG & 40 VIS



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1073-34

<b>WELL NAME :</b> CWU 1073-34	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 8,620 / 8,620
<b>COUNTY,ST. :</b> UINTAH , UT	<b>API # :</b> 43-047-36930	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 057440	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303541	<b>AFE TOTAL :</b> \$1,730,500	<b>DHC :</b> \$818,700 <b>CWC :</b> \$911,800
<b>REPORTED BY:</b> JESSE TATMAN	<b>LAST CSG :</b>	<b>SHOE TVD/MD :</b> /
<b>RIG CONTR. :</b> SST	<b>RIG NAME :</b> SST #2	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 695 FNL 1793 FWL SEC 34 T9S R23E (NENW)	<b>KB ELEV :</b> 5293	<b>GL ELEV:</b> 5277
<b>SPUD DATE :</b> 9/9/2006	<b>RIG RELEASE:</b> 9/21/2006	<b>1ST SALES :</b> 11/6/2006

**REPORT DATE: 09/21/2006** MD :8620 TVD :8620 PROGRESS : 0 DAYS :12 MW :11.0 VISC : 38  
 DAILY: DC: \$117,066 CC :\$145,887 TC : \$262,953 CUM : DC: \$822,574 CC : \$153,468 TC : \$976,042  
 FORMATION: PBTB : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS : LAY DOWN DRILL STRING. PULL WEAR BUSHING. RIG UP CASING CREW & HOLD SAFETY MEETING WITH RIG CREW & CASING CREW. RUN 202 JTS (200 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, HC P-110, LTC CASING. LANDED AT 8618' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 SHOE JOINT, FLOAT COLLAR SET @ 8572', 53 JOINTS OF 4.5" CASING, 1 MARKER JOINT SET @ 6288', 55 JOINTS OF 4.5" CASING, 1 MARKER JOINT SET @ 3921', 91 JOINT OF 4.5" CASING. RUN 34 CENTRALIZERS AS FOLLOWS 1- 5' ABOVE SHOE ON JOINT #1, ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #66 @ 5773'. TAGGED BOTTOM WITH JOINT 201 @ 8617'. CIRCULATE CASING FOR CEMENT.

PRESSURE TEST LINES TO 5000 PSI & CEMENT AS FOLLOWS: PUMPED 20 BBLS CHEMICAL WASH, 10 BBLS FRESH WATER, PUMPED 156.5 BBLS, 295 SACKS OF LEAD CEMENT, POZ G, 10.0% EXTENDER, .125#/SK LOST CIRC, .20% ANTIFOAM, .20% FLUID LOSS, .50% RETARDER, .50% DISPERSANT 11.5 PPG, 2.98 CFPS, 18.2 GPS WATER. PUMPED LEAD CEMENT @ 6.0 BPM, & 400 PSI. PUMPED 312 BBLS, 1360 SACKS OF 50/50 POZ G, 2.0% EXTENDER, .20% DISPERSANT, .20% FLUID LOSS, .10% ANTIFOAM, 14.10 PPG, 5.96 GPS WATER, 1.29 CFPS, PUMPED TAIL CEMENT @ 8.0 BPM & 500 PSI. DISPLACED AS FOLLOWS: PUMPED 133 BBLS OF DISPLACEMENT WITH 15 GAL, 2% CLAY STABILIZER ADDED. PUMPED 123 BBLS @ 8.0 BPM, & 1900 PSI, FINAL 10 BBLS @ 2 BPM, & 1800 PSI. BUMPED PLUG @ 01:30 P.M WITH 2800 PSI. TESTED FLOATS, FLOATS HELD.

SET MANDEL HANGER IN WELLHEAD & PRESSURE TESTED TO 5000 PSI. CLEAN MUD TANKS & NIPPLE DOWN BOP.

TRANSFERRED:  
 6 JOINT (258') OF 4.5", HC P-110, LTC, 11.6# CASING  
 2221 GALS OF FUEL TO CWU 1068-28

TRUCKS SCHEDULED FOR 9/22/06 & MOVING 3 MILES TO CWU 1068-28  
 SAFETY MEETING: RUNNING CASING/CEMENTING  
 FULL CREWS  
 NO ACCIDENTS

RIG RELEASED @ 06:00 HRS, 9/21/06.  
 CASING POINT COST \$822,338

**REPORT DATE: 09/27/2006** MD :8620 TVD :8620 PROGRESS : DAYS :13 MW : VISC :  
 DAILY: DC: \$0 CC :\$43,740 TC : \$43,740 CUM : DC: \$822,574 CC : \$197,208 TC : \$1,019,782  
 FORMATION: PBTB : 8572 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : 25-SEP-2006 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/DL/GR FROM PBTB TO 800'. CEMENT TOP @ 1440'. RD - SCHLUMBERGER.

**REPORT DATE: 09/30/2006** MD :8620 TVD :8620 PROGRESS : 0 DAYS :14 MW : VISC :  
 DAILY: DC: \$0 CC :\$700 TC : \$700 CUM : DC: \$822,574 CC : \$197,908 TC : \$1,020,482  
 FORMATION: PBTB : 8572 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: PRESSURE TESTED CASING

DAILY DETAILS : NU 10M FRAC TREE. PRESSURE TESTED CASING & TREE TO 8500 PSIG.



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1073-34

<b>WELL NAME :</b> CWU 1073-34	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 8,620 / 8,620
<b>COUNTY,ST. :</b> Uintah, UT	<b>API # :</b> 43-047-36930	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 057440	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303541	<b>AFE TOTAL :</b> \$1,730,500	<b>DHC :</b> \$818,700 <b>CWC :</b> \$911,800
<b>REPORTED BY:</b> MCCURDY	<b>LAST CSG :</b>	<b>SHOE TVD/MD :</b> /
<b>RIG CONTR. :</b> SST	<b>RIG NAME :</b> SST #2	<b>WATER DEPTH :</b>
<b>LOCATION :</b> 695 FNL 1793 FWL SEC 34 T9S R23E (NENW)	<b>KB ELEV :</b> 5293	<b>GL ELEV :</b> 5277
<b>SPUD DATE :</b> 9/9/2006	<b>RIG RELEASE:</b> 9/21/2006	<b>1ST SALES :</b> 11/6/2006

**REPORT DATE:** 10/03/2006 MD :8620 TVD :8620 PROGRESS : DAYS :14 MW : VISC :  
 DAILY: DC: \$0 CC :\$28,801 TC : \$28,801 CUM : DC : \$822,574 CC : \$226,709 TC : \$1,049,283  
 FORMATION: MESAVERDE PBDT : 8572 PERF : 6868 - 8356 PKR.DPTH :  
 ACTIVITY AT REPORT TIME: FRAC UPR

**DAILY DETAILS :** RU CUTTERS WIRELINE. PERFORATED LPR FROM 8111'-12', 8119'-20', 8186'-87', 8208'-09', 8237'-38', 8241'-42', 8280'-81', 8300'-01', 8306'-07', 8344'-45', 8352'-53' & 8355'-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5974 GAL YF125ST+ PAD, 42494 GAL YF125ST+ & YF118ST+ WITH 130500# 20/40 SAND @ 1-6 PPG. MTP 6654 PSIG. MTR 50.7 BPM. ATP 4873 PSIG. ATR 48.3 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8080'. PERFORATED MPR/LPR FROM 7810'-11', 7821'-22', 7846'-47', 7853'-54', 7870'-71', 7904'-05', 7920'-21', 7970'-71', 7981'-82', 7989'-90', 8016'-17', 8023'-24', 8051'-52' & 8061'-62' @ 2 SPF & 180° PHASING RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST+ PAD, 50540 GAL YF125ST+ & YF118ST+ WITH 169300# 20/40 SAND @ 1-6 PPG. MTP 7445 PSIG. MTR 50.7 BPM. ATP 5418 PSIG. ATR 49.7 BPM. ISIP 2830 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7780'. PERFORATED MPR FROM 7591'-92', 7596'-97', 7613'-14', 7616'-17', 7635'-36', 7652'-53', 7667'-68', 7684'-85', 7698'-99', 7716'-17', 7747'-48' & 7751'-52' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF125ST+ PAD, 50365 GAL YF125ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 6338 PSIG. MTR 50.9 BPM. ATP 4853 PSIG. ATR 50.3 BPM. ISIP 2420 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7570'. PERFORATED MPR FROM 7365'-66', 7374'-75', 7393'-94', 7407'-08', 7430'-31', 7450'-51', 7472'-73', 7484'-85', 7499'-500', 7521'-22', 7535'-36' & 7545'-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST+ PAD, 55360 GAL YF123ST+ & YF118ST+ WITH 191600# 20/40 SAND @ 1-6 PPG. MTP 5108 PSIG. MTR 50.8 BPM. ATP 4114 PSIG. ATR 50.6 BPM. 1720 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7340'. PERFORATED MPR FROM 7115'-16', 7137'-38', 7147'-48', 7168'-69', 7209'-10', 7237'-38', 7283'-84', 7298'-300' & 7318'-20' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4957 GAL YF123ST+ PAD, 62831 GAL YF123ST+ & YF118ST+ WITH 237600# 20/40 SAND @ 1-6 PPG. MTP 6606 PSIG. MTR 50.8 BPM. ATP 4161 PSIG. ATR 50.5 BPM. ISIP 1880 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7060'. PERFORATED UPR FROM 6868'-69', 6876'-77', 6922'-24', 6948'-49', 6985'-87', 7001'-02', 7015'-17' & 7029'-31' @ 3 SPF & 120° PHASING. SDFN.



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1073-34

<b>WELL NAME :</b> CWU 1073-34	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 8,620 / 8,620
<b>COUNTY,ST. :</b> Uintah, UT	<b>API # :</b> 43-047-36930	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 057440	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303541	<b>AFE TOTAL :</b> \$1,730,500	<b>DHC :</b> \$818,700 <b>CWC :</b> \$911,800
<b>REPORTED BY:</b> MCCURDY	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b> /
<b>RIG CONTR. :</b> SST	<b>RIG NAME :</b> SST #2	<b>WATER DEPTH:</b>
<b>LOCATION :</b> 695 FNL 1793 FWL SEC 34 T9S R23E (NENW)	<b>KB ELEV :</b> 5293	<b>GL ELEV:</b> 5277
<b>SPUD DATE :</b> 9/9/2006	<b>RIG RELEASE:</b> 9/21/2006	<b>1ST SALES :</b> 11/6/2006

**REPORT DATE: 10/04/2006** MD :8620 TVD :8620 PROGRESS : 0 DAYS : 15 MW : VISC :  
 DAILY: DC: \$0 CC :\$380,120 TC : \$380,120 CUM : DC : \$822,574 CC : \$606,828 TC : \$1,429,403  
 FORMATION: MESAVERDE PBDT : 8572 PERF : 6291 - 8356 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: PREP TO MIRUSU

DAILY DETAILS : SICIP 1390 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF123ST+ PAD, 49995 GAL YF123ST+ & YF118ST+ WITH 168100# 20/40 SAND @ 1-6 PPG. MTP 5721 PSIG. MTR 50.8 BPM. ATP 4249 PSIG. ATR 50.4 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6820'. PERFORATED UPR FROM 6584'-85', 6595'-96', 6644'-45', 6663'-64', 6670'-71', 6689'-90', 6699'-700', 6710'-11', 6748'-49', 6756'-57', 6763'-64', 6779'-80', 6784'-85' & 6791'-92' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF123ST+ PAD, 50166 GAL YF123ST+ & YF118ST+ WITH 168600# 20/40 SAND @ 1-6 PPG. MTP 7381 PSIG. MTR 50.8 BPM. ATP 4830 PSIG. ATR 50.2 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6560'. PERFORATED UPR FROM 6291'-92', 6302'-03', 6318'-19', 6324'-25', 6333'-34', 6383'-84', 6410'-11', 6421'-22', 6473'-74', 6491'-92', 6512'-13' & 6542'-43' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF123ST+ PAD, 45537 GAL YF123ST+ & YF118ST+ WITH 137700# 20/40 SAND @ 1-6 PPG. MTP 5922 PSIG. MTR 50.8 BPM. ATP 4406 PSIG. ATR 50.4 BPM. ISIP 2010 PSIG. RD SCHLUMBERGER (30000# SHORT ON SAND COMPARED TO DESIGN AND AMOUNT LEFT FROM LOAD TICKETS).

RUWL. SET 10K CBP AT 6258'. BLED OFF PRESSURE. RDWL SDFN.

**REPORT DATE: 10/05/2006** MD :8620 TVD :8620 PROGRESS : 0 DAYS : 16 MW : VISC :  
 DAILY: DC: \$0 CC :\$9,339 TC : \$9,339 CUM : DC : \$822,574 CC : \$616,167 TC : \$1,438,742  
 FORMATION: MESAVERDE PBDT : 8572 PERF : 6291 - 8356 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: CLEAN OUT AFTER FRAC

DAILY DETAILS : MIRU BASIC SERVICE UNIT. SICIP 0 PSIG. ND FRAC TREE. NU BOPE. RIH W/3 7/8" BIT & PUMP OFF BIT SUB TO CBP AT 6258'. SDFN.

**REPORT DATE: 10/06/2006** MD :8620 TVD :8620 PROGRESS : 0 DAYS : 17 MW : VISC :  
 DAILY: DC: \$0 CC :\$14,495 TC : \$14,495 CUM : DC : \$822,574 CC : \$630,662 TC : \$1,453,237  
 FORMATION: MESAVERDE PBDT : 8572 PERF : 6291 - 8356 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : SICIP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6258', 6560', 6820', 7060', 7340', 7570', 7780' AND 8080'. RIH. CLEANED OUT TO 8467'. LANDED TBG AT 6229' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 1800 PSIG. 52 BFPH. RECOVERED 730 BLW. 9554 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF BIT SUB	1.00'
1 JT 2 3/8" 4.7# N80 TBG	32.22'
XN NIPPLE	1.10'
192 JTS 2 3/8" 4.7# N80 TBG	6178.63'
BELOW KB	16.00'
LANDED @	6228.95' KB



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1073-34

<b>WELL NAME :</b> CWU 1073-34	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 8,620 / 8,620
<b>COUNTY,ST. :</b> Uintah , UT	<b>API # :</b> 43-047-36930	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 057440	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303541	<b>AFE TOTAL :</b> \$1,730,500	<b>DHC :</b> \$818,700 <b>CWC :</b> \$911,800
<b>REPORTED BY:</b> HOOLEY	<b>LAST CSG :</b>	<b>SHOE TVD/MD :</b> /
<b>RIG CONTR. :</b> SST	<b>RIG NAME :</b> SST #2	<b>WATER DEPTH :</b>
<b>LOCATION :</b> 695 FNL 1793 FWL SEC 34 T9S R23E (NENW)	<b>KB ELEV :</b> 5293	<b>GL ELEV :</b> 5277
<b>SPUD DATE :</b> 9/9/2006	<b>RIG RELEASE :</b> 9/21/2006	<b>1ST SALES :</b> 11/6/2006

**REPORT DATE: 10/07/2006** MD :8620 TVD :8620 PROGRESS : 0 DAYS :18 MW : VISC :  
 DAILY: DC: \$0 CC :\$2,175 TC : \$2,175 CUM : DC : \$822,574 CC : \$632,837 TC : \$1,455,412  
 FORMATION: MESAVERDE PBDT : 8572 PERF : 6291 - 8356 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1250 PSIG. CP 2050 PSIG. 50 BFPH. RECOVERED 1205 BLW. 8349 BLWTR.

**REPORT DATE: 10/08/2006** MD :8620 TVD :8620 PROGRESS : 0 DAYS :19 MW : VISC :  
 DAILY: DC: \$0 CC :\$2,175 TC : \$2,175 CUM : DC : \$822,574 CC : \$635,012 TC : \$1,457,587  
 FORMATION: MESAVERDE PBDT : 8572 PERF : 6291 - 8356 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2800 PSIG. 37 BFPH. RECOVERED 926 BLW. 7423 BLWTR.

**REPORT DATE: 10/09/2006** MD :8620 TVD :8620 PROGRESS : 0 DAYS :20 MW : VISC :  
 DAILY: DC: \$0 CC :\$3,175 TC : \$3,175 CUM : DC : \$822,574 CC : \$638,187 TC : \$1,460,762  
 FORMATION: MESAVERDE PBDT : 8572 PERF : 6291 - 8356 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WO FACILITIES

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2850 PSIG. 26 BFPH. RECOVERED 634 BLW. 6789 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/8/06

**REPORT DATE: 11/07/2006** MD :8620 TVD :8620 PROGRESS : 0 DAYS :21 MW : VISC :  
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$822,574 CC : \$638,187 TC : \$1,460,762  
 FORMATION: MESAVERDE PBDT : 8572 PERF : 6291 - 8356 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: INITIAL PRODUCTION

DAILY DETAILS : INITIAL PRODUCTION. OPENING PRESSURE: TP 2300 PSIG & CP 2800 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:30 HRS, 11/6/06. FLOWED 700 MCFD RATE ON 12/64" POSITIVE CHOKE.

**REPORT DATE: 11/08/2006** MD :8620 TVD :8620 PROGRESS : 0 DAYS :22 MW : VISC :  
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$822,574 CC : \$638,187 TC : \$1,460,762  
 FORMATION: MESAVERDE PBDT : 8572 PERF : 6291 - 8356 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : FLOWED 502 MCF, 18 BC & 265 BW IN 24 HRS ON 12/64" CHOKE, TP 2000 PSIG, CP 2800 PSIG.



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1073-34

<b>WELL NAME :</b> CWU 1073-34	<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 8,620 / 8,620
<b>COUNTY,ST. :</b> Uintah, UT	<b>API # :</b> 43-047-36930	<b>TAX/CREDIT :</b> N
<b>PROPERTY # :</b> 057440	<b>WI % :</b> 50	<b>NRI % :</b> 43.5
<b>AFE# :</b> 303541	<b>AFE TOTAL :</b> \$1,730,500	<b>DHC :</b> \$818,700 <b>CWC :</b> \$911,800
<b>REPORTED BY:</b> ALAN WATKINS	<b>LAST CSG :</b>	<b>SHOE TVD/MD :</b> /
<b>RIG CONTR. :</b> SST	<b>RIG NAME :</b> SST #2	<b>WATER DEPTH :</b>
<b>LOCATION :</b> 695 FNL 1793 FWL SEC 34 T9S R23E (NENW)	<b>KB ELEV :</b> 5293	<b>GL ELEV :</b> 5277
<b>SPUD DATE :</b> 9/9/2006	<b>RIG RELEASE :</b> 9/21/2006	<b>1ST SALES :</b> 11/6/2006

**REPORT DATE:** 11/09/2006 MD :8620 TVD :8620 PROGRESS : 0 DAYS :23 MW : VISC :  
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$822,574 CC : \$638,187 TC : \$1,460,762  
 FORMATION: MESAVERDE PBDT : 8572 PERF : 6291 - 8356 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : FLOWED 547 MCF, 25 BC & 284 BW IN 24 HRS ON 12/64" CHOKE, TP 2200 PSIG, CP 2780 PSIG.

**REPORT DATE:** 11/10/2006 MD :8620 TVD :8620 PROGRESS : 0 DAYS :24 MW : VISC :  
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$822,574 CC : \$638,187 TC : \$1,460,762  
 FORMATION: MESAVERDE PBDT : 8572 PERF : 6291 - 8356 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : FLOWED 1026 MCF, 38 BC & 305 BW IN 24 HRS ON 12/64" CHOKE, TP 2200 PSIG, CP 2700 PSIG.

**REPORT DATE:** 11/13/2006 MD :8620 TVD :8620 PROGRESS : 0 DAYS :25 MW : VISC :  
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$822,574 CC : \$638,187 TC : \$1,460,762  
 FORMATION: MESAVERDE PBDT : 8572 PERF : 6291 - 8356 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : 11/10/06 FLOWED 923 MCF, 21 BC & 263 BW IN 24 HRS ON 12/64" CHOKE, TP 2200 PSIG, CP 2675 PSIG.

11/12/06 FLOWED 841 MCF, 28 BC & 247 BW IN 24 HRS ON 12/64" CHOKE, TP 2150 PSIG, CP 2650 PSIG.

11/13/06 FLOWED 829 MCF, 30 BC & 216 BW IN 24 HRS ON 12/64" CHOKE, TP 2125 PSIG, CP 2600 PSIG.

**REPORT DATE:** 11/14/2006 MD :8620 TVD :8620 PROGRESS : 0 DAYS :26 MW : VISC :  
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$822,574 CC : \$638,187 TC : \$1,460,762  
 FORMATION: MESAVERDE PBDT : 8572 PERF : 6291 - 8356 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: ON SALES - FINAL REPORT

DAILY DETAILS : FLOWED 795 MCF, 32 BC & 225 BW IN 24 HRS ON 12/64" CHOKE, TP 2100 PSIG, CP 2600 PSIG.

FINAL REPORT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No. **U-37943**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1073-34**

9. AFI Well No. **43-047-36930**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 34-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)\* **5279' NAT GL**

1. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr. .  
Other \_\_\_\_\_

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code) **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **695' FNL & 1793' FWL (NE/NW) 39.997786 LAT 109.316106 LON**  
At top prod. interval reported below **Same**  
At total depth **Same**

14. Date Spudded **06/13/2006** 15. Date T.D. Reached **09/19/2006** 16. Date Completed **11/06/2006**  
 D & A  Ready to Prod.

18. Total Depth: MD **8620** 19. Plug Back T.D.: MD **8572** 20. Depth Bridge Plug Set: MD  
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2025		650 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-8618		1655 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6229							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6291	8356	8111-8356		3/spf	
B)			7810-8062		2/spf	
C)			7591-7752		3/spf	
D)			7365-7546		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8111-8356	48,633 GALS GELLED WATER & 130,500# 20/40 SAND
7810-8062	55,647 GALS GELLED WATER & 169,300# 20/40 SAND
7591-7752	55,479 GALS GELLED WATER & 168,000# 20/40 SAND
7365-7546	60,477 GALS GELLED WATER & 191,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/06/2006	11/13/2006	24	→	32	795	225			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
12/64"	SI 2100	2600	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
	SI		→						

\*(See instructions and spaces for additional data on page 2)

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DEC 05 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Mesaverde</b>	<b>6291</b>	<b>8356</b>		<b>Wasatch</b>	<b>4314</b>
				<b>Chapita Wells</b>	<b>4858</b>
				<b>Buck Canyon</b>	<b>5516</b>
				<b>North Horn</b>	<b>6042</b>
				<b>Upper Price River</b>	<b>6279</b>
				<b>Middle Price River</b>	<b>7090</b>
				<b>Lower Price River</b>	<b>7934</b>
				<b>Sego</b>	<b>8430</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date **12/04/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1073-34 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7115-7320	3/spf
6868-7031	3/spf
6584-6792	2/spf
6291-6543	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7115-7320	67,953 GALS GELLED WATER & 237,600# 20/40 SAND
6868-7031	55,101 GALS GELLED WATER & 168,100# 20/40 SAND
6584-6792	55,269 GALS GELLED WATER & 168,600# 20/40 SAND
6291-6543	50,649 GALS GELLED WATER & 137,700# 20/40 SAND

Perforated the Lower Price River from 8111-8112', 8119-8120', 8186-8187', 8208-8209', 8237-8238', 8241-8242', 8280-8281', 8300-8301', 8306-8307', 8344-8345', 8352-8353' & 8355-8356' w/ 3 spf.

Perforated the Middle/Lower Price River from 7810-7811', 7821-7822', 7846-7847', 7853-7854', 7870-7871', 7904-7905', 7920-7921', 7970-7971', 7981-7982', 7989-7990', 8016-8017', 8023-8024', 8051-8052' & 8061-8062' w/ 2 spf.

Perforated the Middle Price River from 7591-7592', 7596-7597', 7613-7614', 7616-7617', 7635-7636', 7652-7653', 7667-7668', 7684-7685', 7698-7699', 7716-7717', 7747-7748' & 7751-7752' w/ 3 spf.

Perforated the Middle Price River from 7365-7366', 7374-7375', 7393-7394', 7407-7408', 7430-7431', 7450-7451', 7472-7473', 7484-7485', 7499-7500', 7521-7522', 7535-7536' & 7545-7546' w/ 3 spf.

Perforated the Middle Price River from 7115-7116', 7137-7138', 7147-7148', 7168-7169', 7209-7210', 7237-7238', 7283-7284', 7298-7300' & 7318-7320' w/ 3 spf.

Perforated the Upper Price River from 6868-6869', 6876-6877', 6922-6924', 6948-6949', 6985-6987', 7001-7002', 7015-7017' & 7029-7031' w/ 3 spf.

Perforated the Upper Price River from 6584-6585', 6595-6596', 6644-6645', 6663-6664', 6670-6671', 6689-6690', 6699-6700', 6710-6711', 6748-6749', 6756-6757', 6763-6764', 6779-6780', 6784-6785' & 6791-6792' w/ 2 spf.

Perforated the Upper Price River from 6291-6292', 6302-6303', 6318-6319', 6324-6325', 6333-6334', 6383-6384', 6410-6411', 6421-6422', 6473-6474', 6491-6492', 6512-6513' & 6542-6543' w/ 3 spf.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

JAN 10 2008

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street, Suite 1000N  
Denver, CO 80202

Re: Initial Mesaverde Formation PA "W"  
Chapita Wells Unit  
Uintah County, Utah

Gentlemen:

The Initial Mesaverde Formation Participating Area "W", Chapita Wells Unit, UTU63013AP, is hereby approved effective as of November 6, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "W" results in an Initial Participating Area of 160.00 acres and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities.

*to 16587 to 13650 BLM letter 1/24/08*

WELL NO.	API NO. <i>36930</i>	LOCATION	LEASE NO.
1073-34	43-047-37374	NE $\frac{1}{4}$ NW $\frac{1}{4}$ , 34-9S-23E	UTU37943
1108-34	43-047- <del>36930</del>	NE $\frac{1}{4}$ NE $\frac{1}{4}$ , 34-9S-23E	UTU37943

*15427*

*37374*

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Mesaverde Formation Participating Area "W", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond  
Chief, Branch of Fluid Minerals

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JAN 14 2008

DIV. OF OIL, GAS & MINING

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
 Address: P.O. BOX 1815  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9111

Well 1 43-047-36930

API Number	Well Name		QQ	Sec	Twp	Rng	County
<u>43-047-43737</u>	CHAPITA WELLS UNIT 1073-34		NENW	34	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15427	<u>13650</u>	6/13/2006		11/6/2006		
Comments: <u>MVRD</u> — <u>2/14/08</u>							

Well 2 4304737374

API Number	Well Name		QQ	Sec	Twp	Rng	County
<u>43-047-36930</u>	CHAPITA WELLS UNIT 1108-34		NENE	34	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15665	<u>13650</u>	9/28/2006		11/6/2006		
Comments: <u>MVRD</u> — <u>2/14/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

2/7/2008

Title

Date

**RECEIVED**  
**FEB 07 2008**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU37943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1073-34

9. API Well No.  
43-047-36930

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 34 T9S R23E NENW 695FNL 1793FWL  
39.99779 N Lat, 109.31611 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/16/2008.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #66022 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/05/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**JAN 06 2009**