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DIV. OF OIL, GAS & MINING

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 25, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 553-30F
SW/NE, SEC. 30, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 553-30F B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 553-30F

9. API Well No.
43-047-36928

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

11. Sec., T., R., M., or Blk. and Survey or Area

At surface **1859' FNL, 1935' FEL 639432 X SW/NE 40.009219**
At proposed prod. Zone **44298484 -109.366398**

**SEC. 30, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
20.9 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **1859'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8900'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5095.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)
Ed Trotter

Date
July 25, 2005

Title
Agent

Approved by (Signature)

Name (Printed/Typed)
**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date
08-01-05

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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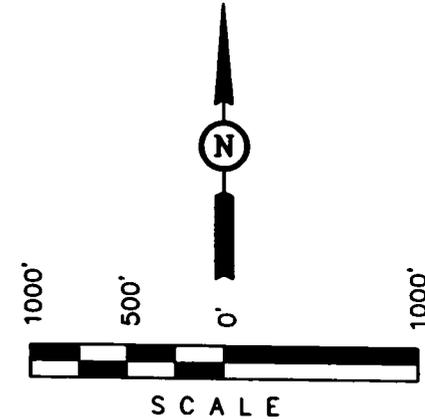
DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

Well location, CWU #553-30F, located as shown in the SW 1/4 NE 1/4 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

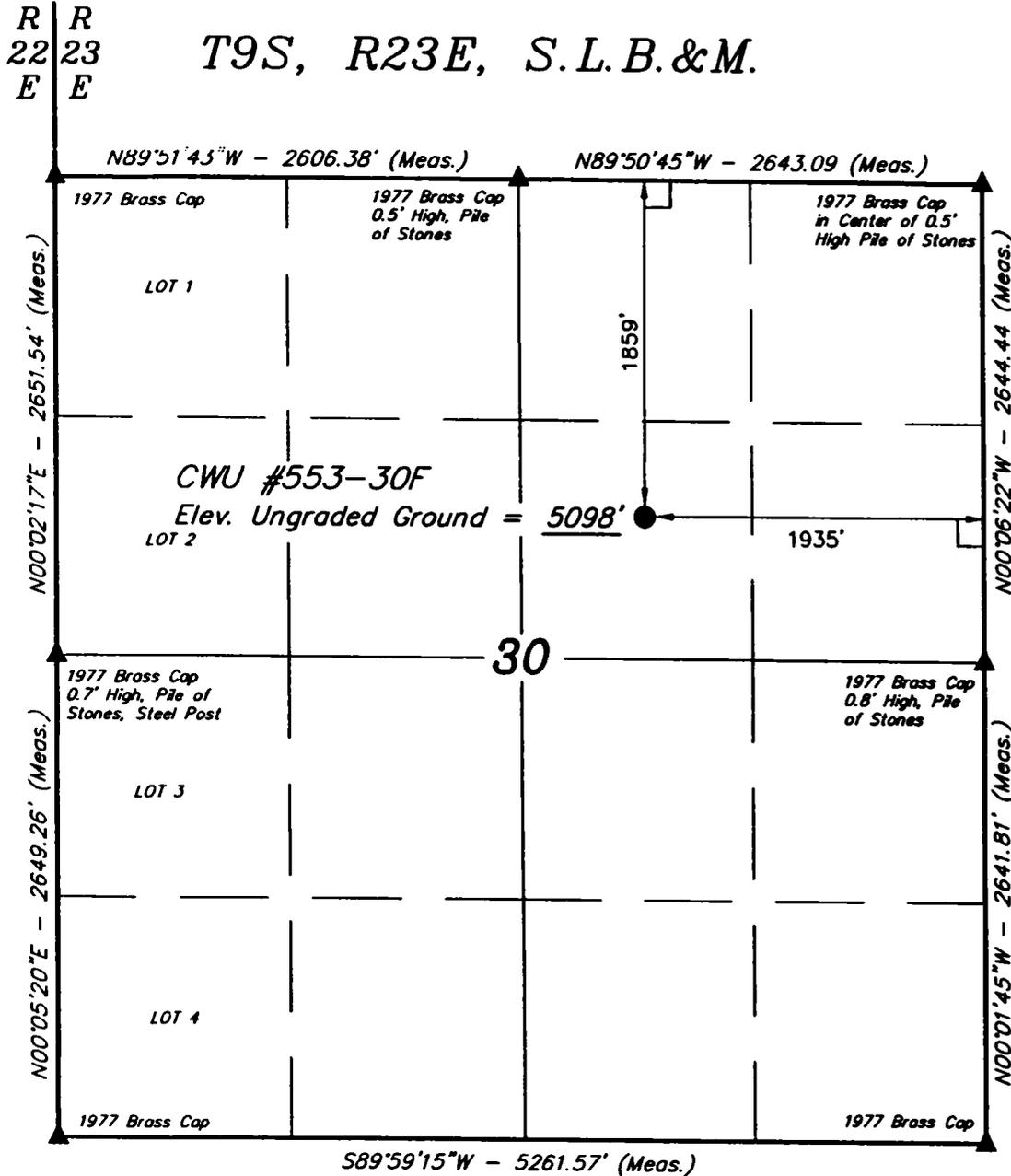
BENCH MARK 58EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 27)

LATITUDE = 40°00'33.04" (40.009178)

LONGITUDE = 109°21'59.07" (109.366408)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-17-04	DATE DRAWN: 03-23-04
PARTY G.S. M.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNTI 553-30F
SW/NE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,543'
Wasatch	4,539'
North Horn	6,454'
Island	6,762'
KMV Price River	6,989'
KMV Price River Middle	7,594'
KMV Price River Lower	8,345'
Sego	8,797'

Estimated TD: 8,900' or 200'± below Sego top

Anticipated BHP: 4,860 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	8,900±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (50± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNTI 553-30F
SW/NE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNTI 553-30F
SW/NE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 650 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

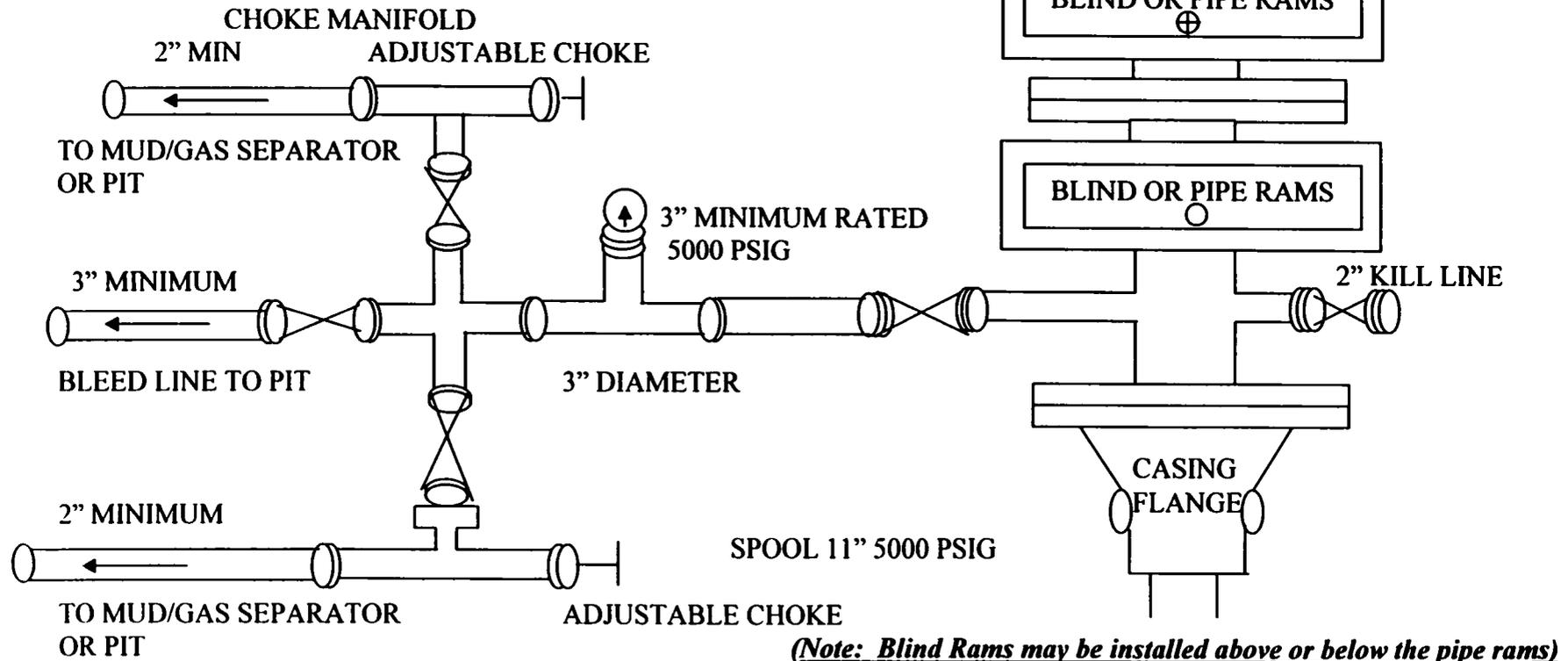
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 553-30F
Lease Number: U-0337
Location: 1859' FNL & 1935' FEL, SW/NE, Sec. 30,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.9 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **A high water crossing will be built in the access road and a 24" culvert will be installed.**
- F. Other road drainage crossings shall be of the typical dry creek drainage crossing type.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 5*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 503' from proposed location to a point in the NW/SE of Section 30, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as

determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 4 pounds per acre

The reserve pit will be located on the Southwest side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corner #5. The stockpiled location topsoil will be stored Northwest and Southeast of Corner #7, as well as Southwest of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between February 1 and July 15 due to Golden Eagle stipulations.

X A high water crossing will be built in the access road and a 24" culvert will be installed.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

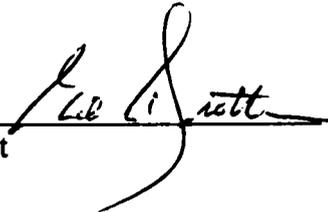
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 553-30F Well, located in the SW/NE of Section 30, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-25-2005
Date


Agent

EOG RESOURCES, INC.
CWU #553-30F
SECTION 30, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #872-30 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.9 MILES.

EOG RESOURCES, INC.

CWU #553-30F

LOCATED IN UTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.L.B.&M.

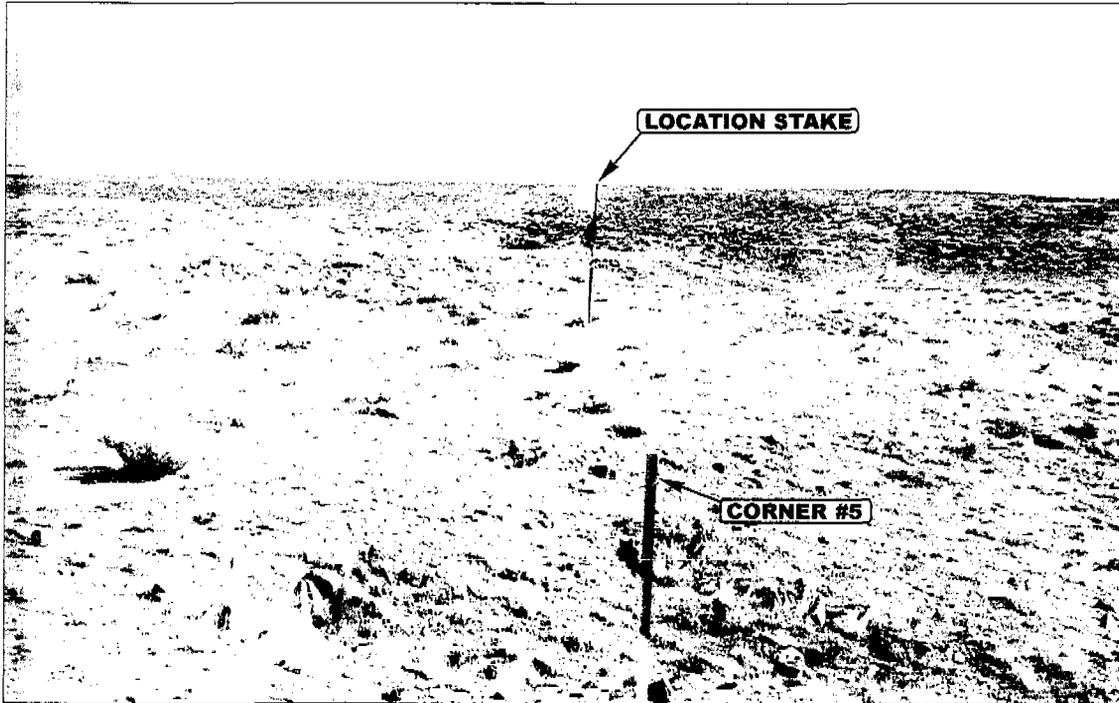


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

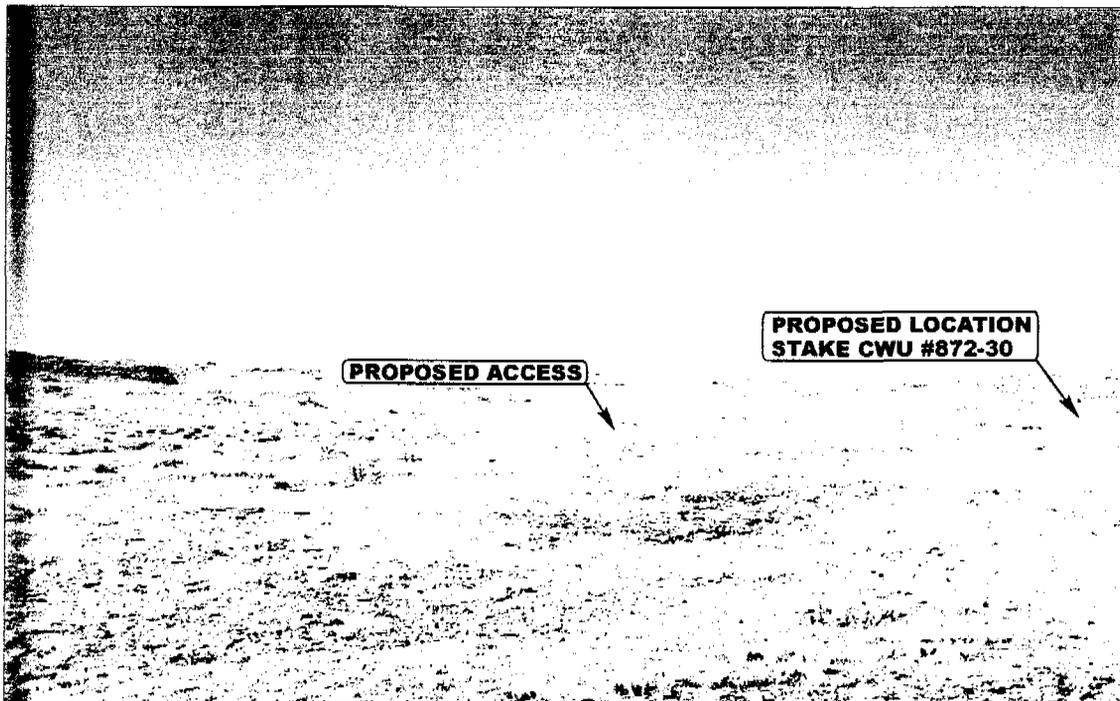


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

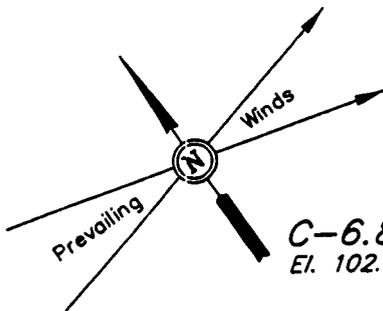
E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03	23	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: GS.	DRAWN BY: P.M.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #553-30F
SECTION 30, T9S, R23E, S.L.B.&M.
1859' FNL 1935' FEL



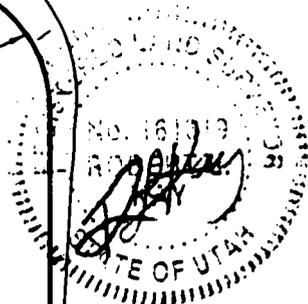
C-6.8'
El. 102.5'

C-5.7'
El. 101.4'

C-6.4'
El. 102.1'

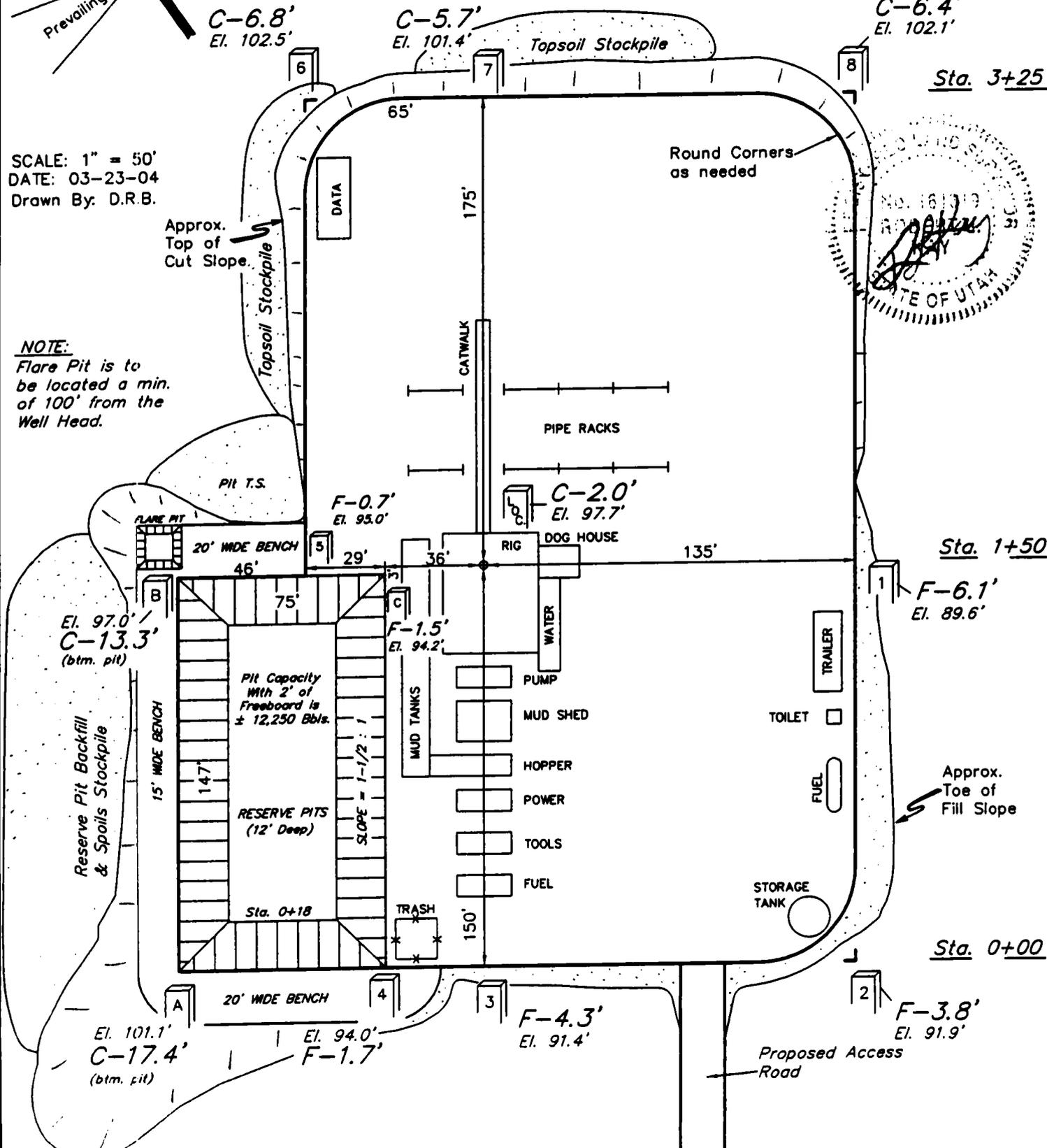
SCALE: 1" = 50'
DATE: 03-23-04
Drawn By: D.R.B.

Sta. 3+25



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



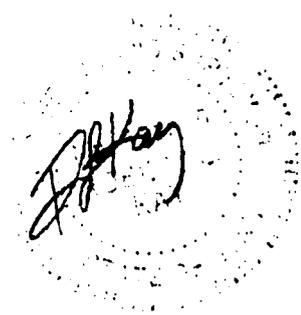
Elev. Ungraded Ground at Location Stake = 5097.7'
Elev. Graded Ground at Location Stake = 5095.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

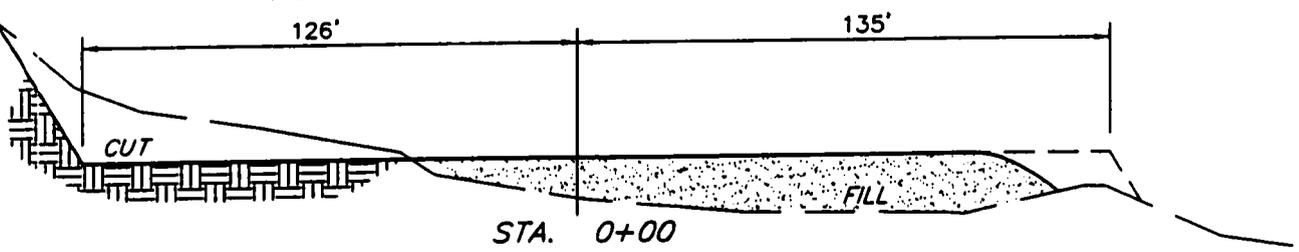
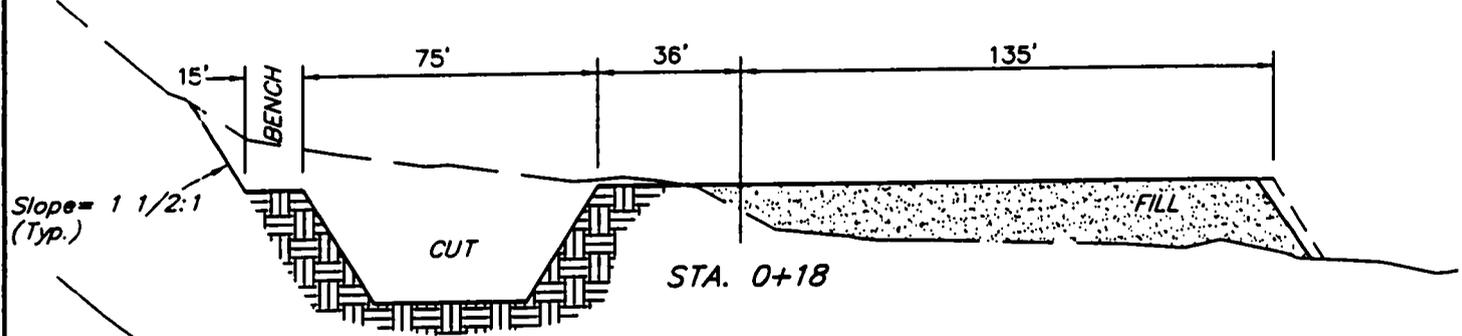
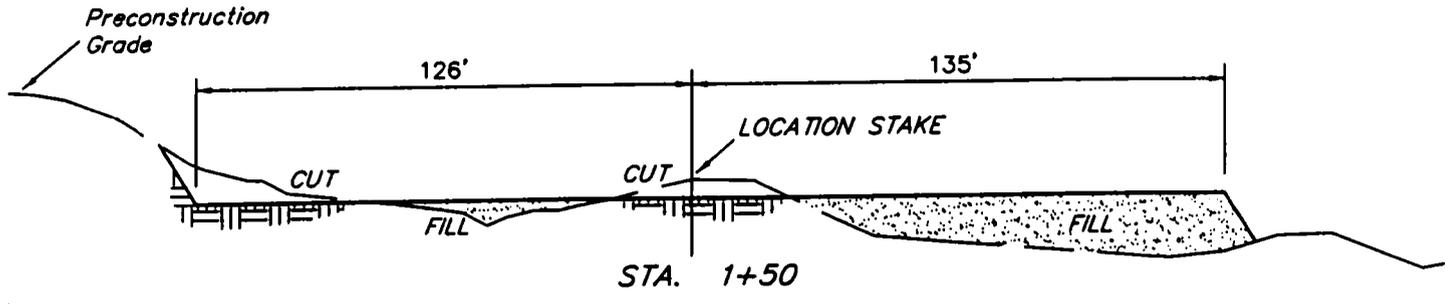
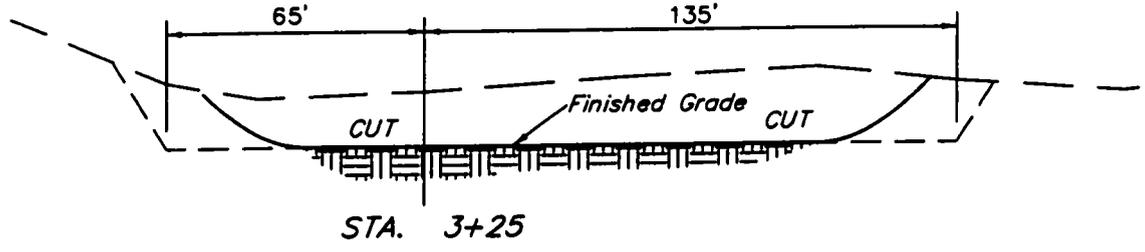
TYPICAL CROSS SECTIONS FOR

CWJ #553-30F
SECTION 30, T9S, R23E, S.L.B.&M.
1859' FNL 1935' FEL



1" = 20'
 X-Section Scale
 1" = 50'

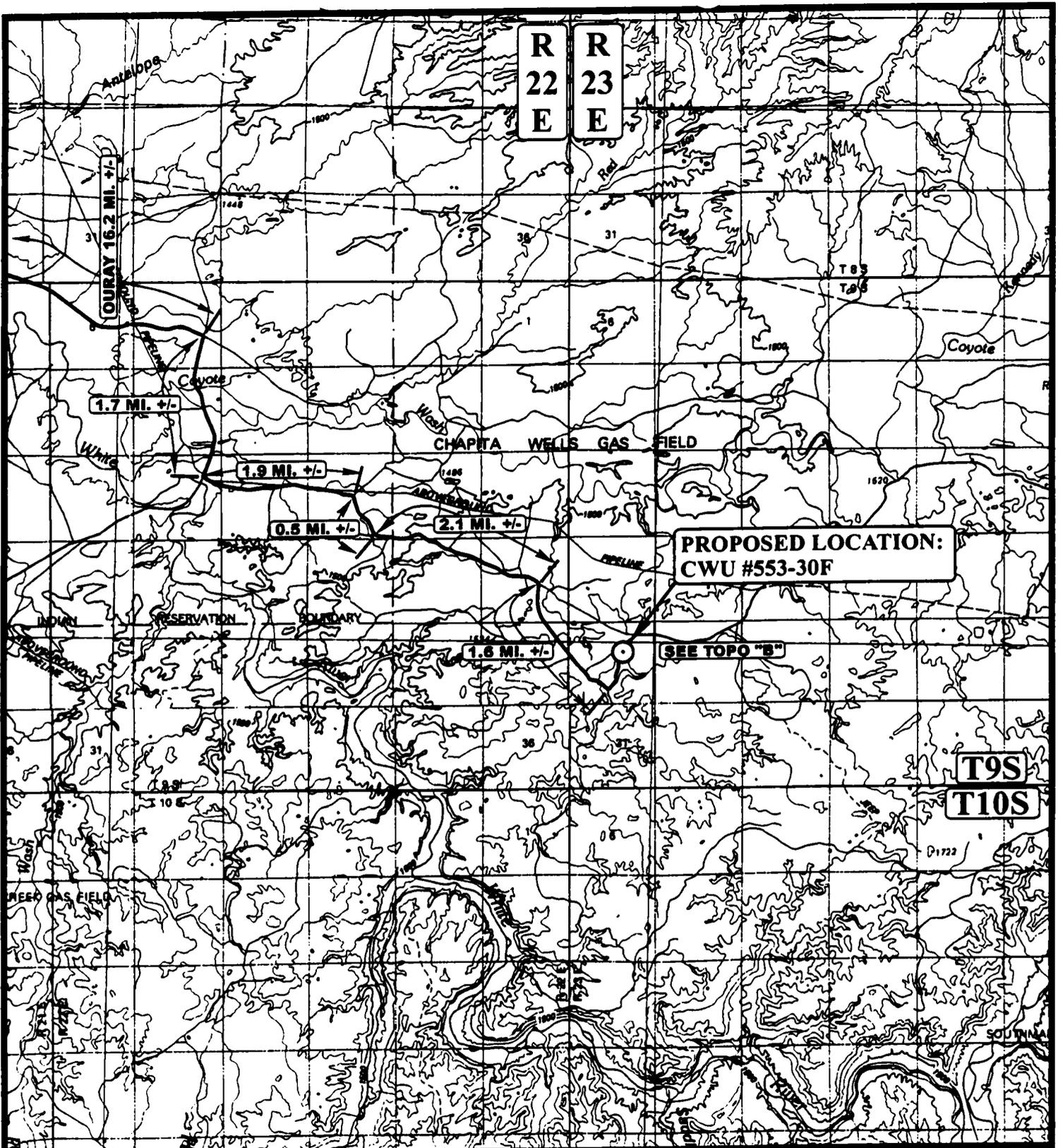
DATE: 03-23-04
 Drawn By: D.R.B.



* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,710 Cu. Yds.	EXCESS MATERIAL	= 3,370 Cu. Yds.
Remaining Location	= 8,410 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,370 Cu. Yds.
TOTAL CUT	= 10,120 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.
FILL	= 6,750 CU.YDS.		



R 22 E
R 23 E

**PROPOSED LOCATION:
CWU #553-30F**

SEE TOPO "B"

T9S
T10S

LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

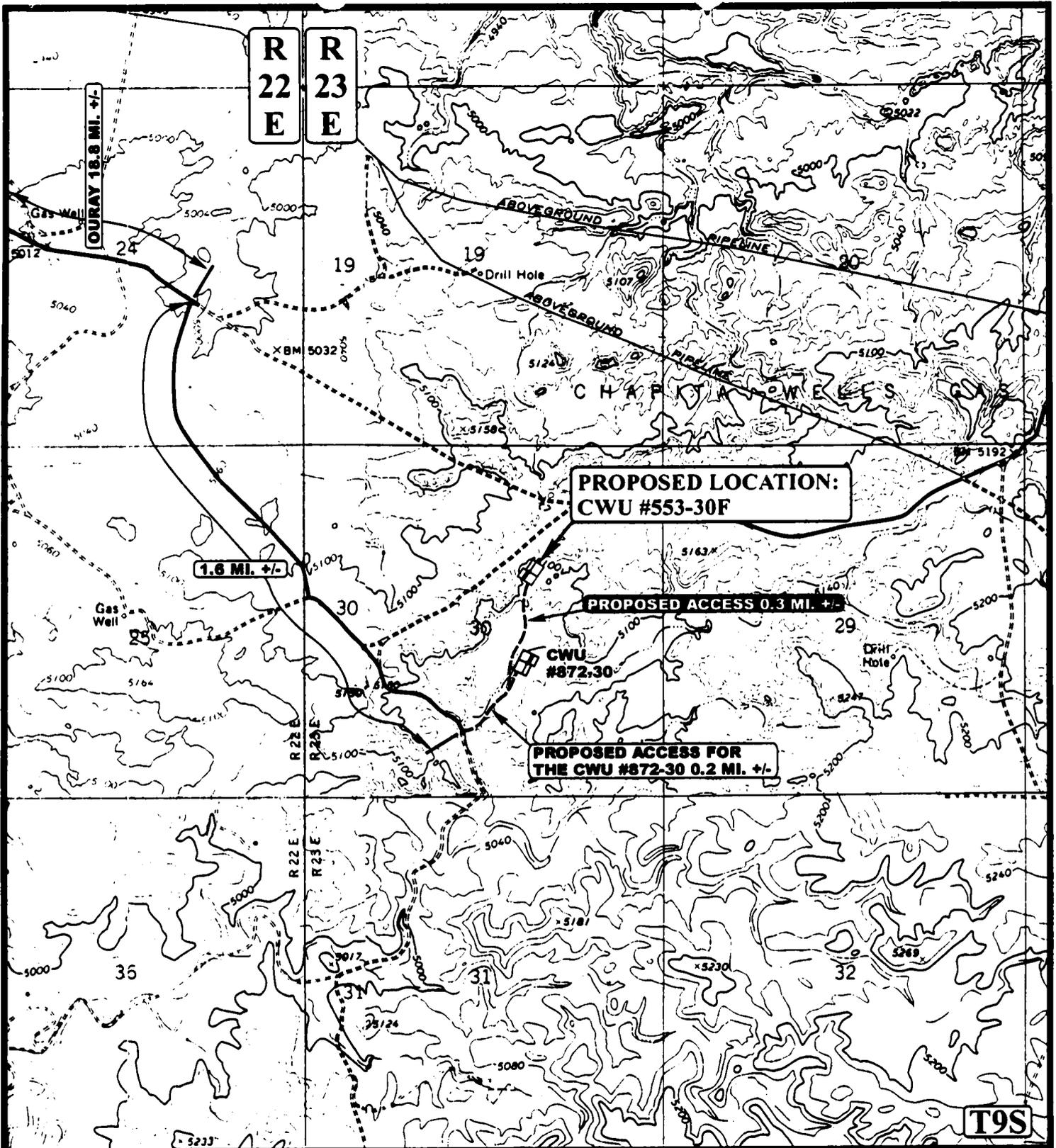
**CWU #553-30F
SECTION 30, T9S, R23E, S.L.B.&M.
1859' FNL 1935' FEL**

U&L
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 03 23 04
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: P.M. [REVISED: 00-00-00]





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

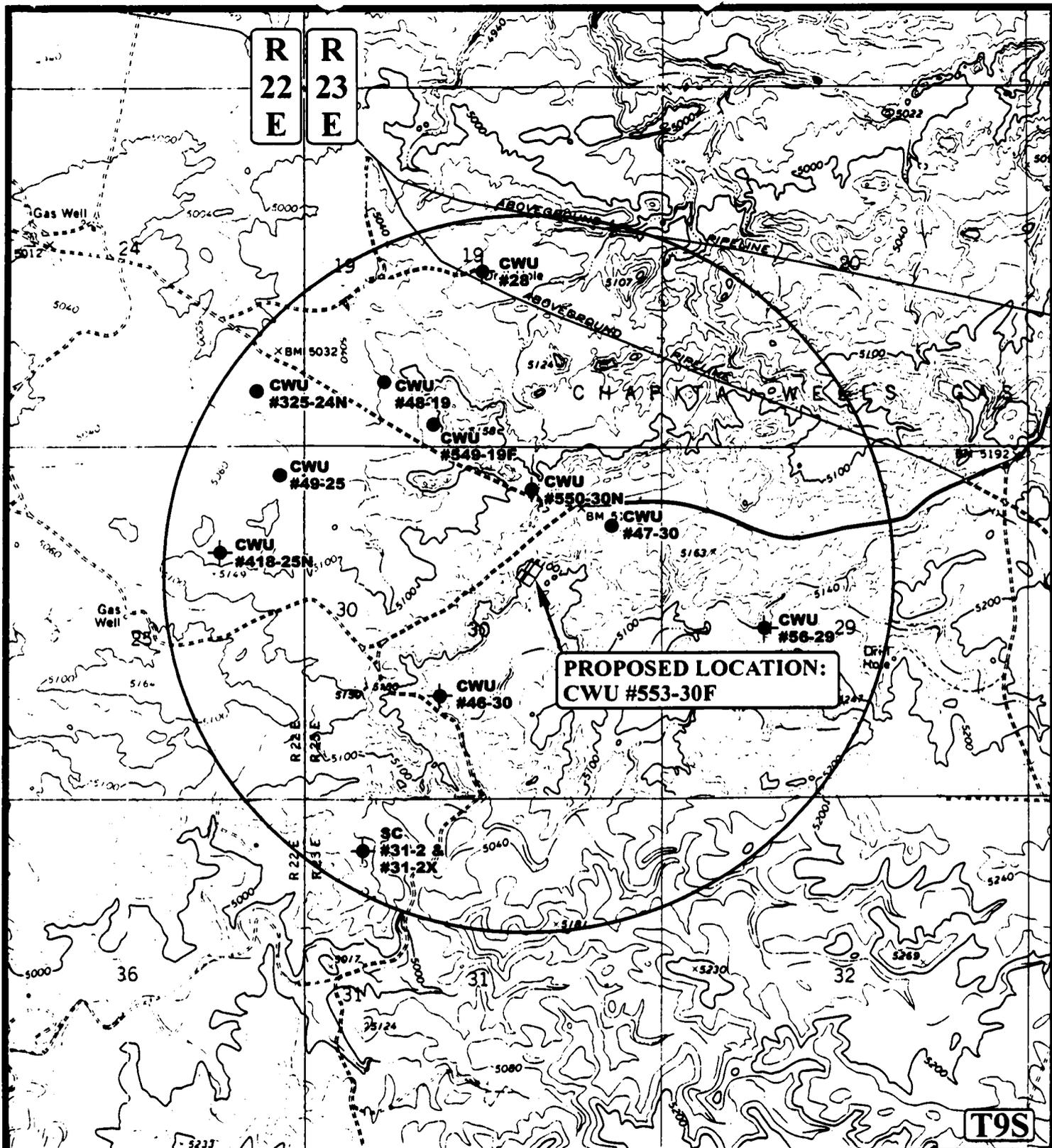
CWU #553-30F
SECTION 30, T9S, R23E, S.L.B.&M.
1859' FNL 1935' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 23 04
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

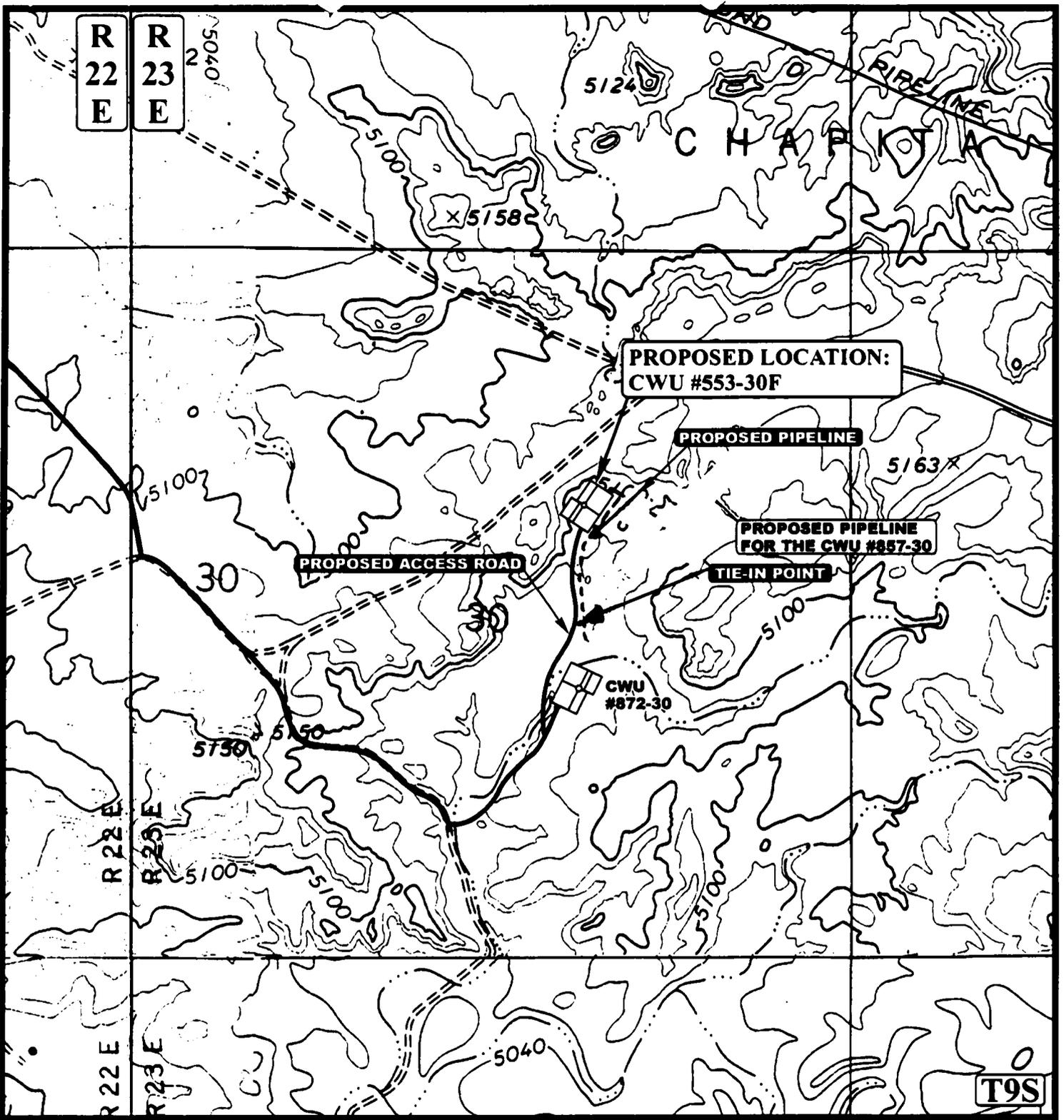


EOG RESOURCES, INC.

CWU #553-30F
 SECTION 30, T9S, R23E, S.L.B.&M.
 1859' FNL 1935' FEL

TOPOGRAPHIC MAP
 03 23 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 503' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #553-30F
 SECTION 30, T9S, R23E, S.L.B.&M.
 1859' FNL 1935' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 03 23 04
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/28/2005

API NO. ASSIGNED: 43-047-36928

WELL NAME: CWU 553-30F
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 30 090S 230E
 SURFACE: 1859 FNL 1935 FEL
 BOTTOM: 1859 FNL 1935 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0337
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.00922
 LONGITUDE: -109.3664

RECEIVED AND/OR REVIEWED:

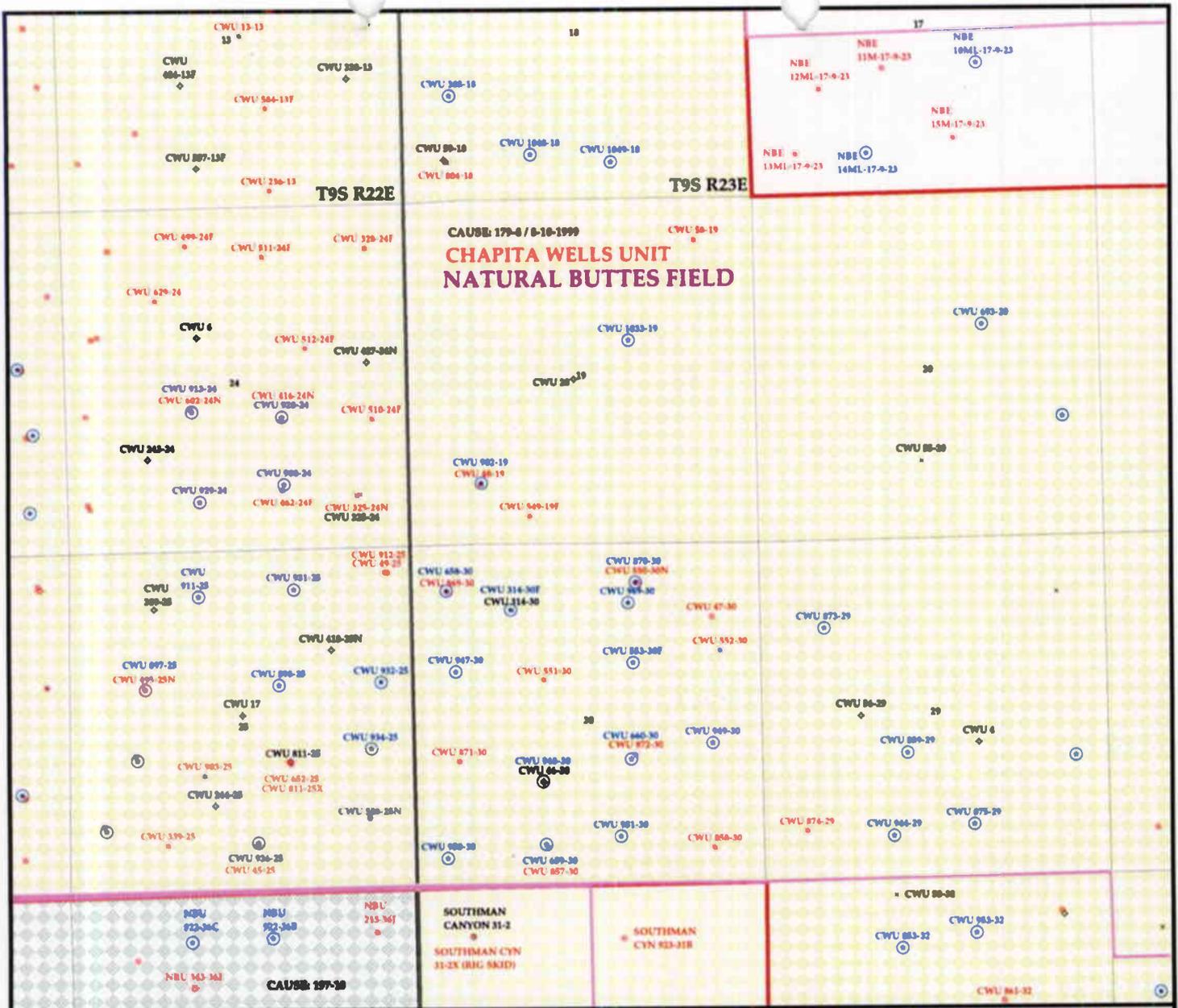
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit CHAPITA WELLS
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend General Siting
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approval



OPERATOR: EOG RES INC (N9550)

SEC: 19, 30 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Wells	Units.shp	Fields.shp
♣ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊖ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊙ PRODUCING GAS	□ PI OIL	□ STORAGE
⊙ PRODUCING OIL	□ PP GAS	□ TERMINATED
⊖ SHUT-IN GAS	□ PP GEOTHERML	
⊖ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
⊙ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊖ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 1-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 1, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36917	CWU 1000-22 Sec 22 T09S R22E 0509	FSL 2326 FWL
43-047-36918	CWU 999-22 Sec 22 T09S R22E 2321	FSL 0692 FWL
43-047-36919	CWU 1008-22 Sec 22 T09S R22E 1956	FNL 0212 FEL
43-047-36920	CWU 1006-22 Sec 22 T09S R22E 0848	FSL 0132 FEL
43-047-36921	CWU 1009-22 Sec 22 T09S R22E 2170	FNL 2105 FWL
43-047-36922	CWU 1005-27 Sec 27 T09S R22E 0342	FNL 2155 FEL
43-047-36923	CWU 1001-27 Sec 27 T09S R22E 0674	FNL 0874 FWL
43-047-36924	CWU 1003-28 Sec 28 T09S R22E 2099	FNL 0353 FEL
43-047-36925	CWU 1033-19 Sec 19 T09S R23E 2179	FNL 1895 FEL
43-047-36928	CWU 553-30F Sec 30 T09S R23E 1859	FNL 1935 FEL
43-047-36926	CWU 816-28 Sec 28 T09S R23E 1080	FSL 0713 FEL
43-047-36927	CWU 815-28 Sec 28 T09S R23E 0624	FSL 1723 FWL
43-047-36929	CWU 1070-34 Sec 34 T09S R23E 1905	FNL 0733 FWL
43-047-36930	CWU 1073-34 Sec 34 T09S R23E 0702	FNL 1880 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 1, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 553-30F Well, 1859' FNL, 1935' FEL, SW NE,
Sec. 30, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36928.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 553-30F

API Number: 43-047-36928

Lease: U-0337

Location: SW NE Sec. 30 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

JUL 27 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0337
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 553-30F

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
4304736928

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **1859' FNL, 1935' FEL SWNE**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 30, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
20.9 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**
13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **1859'**
(Also to nearest Jrig. Unit line, if any)

16. No. of Acres in lease
2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8900'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5095.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

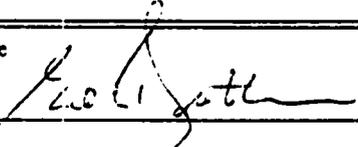
23. Estimated duration
45 DAYS

24. Attachments

Attachments

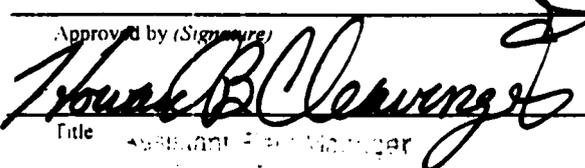
The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **July 25, 2005**

Title
Agent

RECEIVED

Approved by (Signature)  Name (Printed/Typed) **JAN 11 2006** Date **01/06/2006**
Title **Assistant Field Manager** Office **DIV. OF OIL, GAS & MINING**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Sect on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG Resources, Inc.**
Well No: **CWU 553-30F**
API No: **43-047-36928**

Location: **SWNE, Sec 30, T9S, R23E**
Lease No: **UTU-0337**
Agreement: **Chapita Wells Unit**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
2. As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
3. Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
4. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. As indicated in the operators drilling application, production casing cement shall be brought up and into the surface casing. Additional cement required.
2. A cement Bond Log shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for

submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.

- h. **Communitization agreement number, if applicable.**
13. **Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.**
 14. **All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production**
 15. **Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.**
 16. **Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0337

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 553-30F

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-36928

3. ADDRESS OF OPERATOR:
P.O. BOX 1815 VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-0790

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL:
FOOTAGES AT SURFACE **1859 FNL 1935 FEL 40.009178 LAT 109.366408 LON**
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 30 9S 23E S.L.B. & M**

COUNTY: **UINTAH**
STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION.	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Director
Oil, Gas and Mining
Date: 07-27-06
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
SIGNATURE [Signature] DATE 7/17/2006

(This space for State use only)

Stamp: RECEIVED JUL 20 2006

RECEIVED
JUL 20 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36928
Well Name: CHAPITA WELLS UNIT 553-30F
Location: 1859 FNL 1935 FEL (SWNE), SECTION 30, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/1/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

7/17/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

JUL 20 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 553-30F

Api No: 43-047-36928 Lease Type: FEDERAL

Section 30 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 11/15//06

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 11/15/06 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 600 17th Street Suite 1000N
city DENVER
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36928	CHAPITA WELLS UNIT 553-30F		SWNE	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	11/15/2006		<i>11/22/06</i>		
Comments: <i>PRRU = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36901	CHAPITA WELLS UNIT 693-20		SWNE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>15792</i>	11/19/2006		<i>11/22/06</i>		
Comments: <i>PRRU = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37383	CHAPITA WELLS UNIT 1111-27		SWNW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>15793</i>	11/21/2006		<i>11/22/06</i>		
Comments: <i>PRRU = MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene B. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

11/22/2006

Date

RECEIVED

NOV 22 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40 Vernal Ut 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1859' FNL & 1935' FEL (SWNE) Sec. 30-T9S-R23E 40.009178 LAT 109.366408 LON		8. Well Name and No. Chapita Wells Unit 553-30F
		9. API Well No. 43-047-36928
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

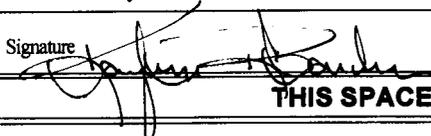
The referenced well spud on 11/15/06.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Sr. Regulatory Assistant

Signature



Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 27 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 553-30F

9. API Well No.
43-047-36928

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Utah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40 Vernal Ut 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1859' FNL & 1935' FEL (SWNE)
Sec. 30-T9S-R23E 40.009178 LAT 109.366408 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Kaylene R. Gardner

Title Sr. Regulatory Assistant

Signature *Kaylene R. Gardner* Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 27 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1859' FNL & 1935' FEL (SWNE)
 Sec. 30-T9S-R23E 40.009178 LAT 109.366408 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 553-30F

9. API Well No.
43-047-36928

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 2/1/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

02/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 05 2007

WELL CHRONOLOGY REPORT

Report Generated On: 02-02-2007

Well Name	CWU 553-30F	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELL DEEP	API #	43-047-36928	Well Class	ISA
County, State	UINTAH, UT	Spud Date	11-30-2006	Class Date	02-01-2007
Tax Credit	N	TVD / MD	8,900/ 8,900	Property #	054904
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,114/ 5,096				
Location	Section 30, T9S, R23E, SWNE, 1859 FNL & 1935 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302773	AFE Total	1,420,000	DHC / CWC	691,300/ 728,700
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	08-04-2005
				Release Date	12-14-2006

08-04-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :		PBTD : 0.0		Perf :	
		PKR Depth : 0.0			

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

1859' FNL & 1935' FEL (SW/NE)
SECTION 30, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.009178, LONG 109.366408 (NAD 27)

RIG: PATTERSON #779
OBJECTIVE: 8900' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0337
ELEVATION: 5097.7' NAT GL, 5095.7' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5096'), 5114' KB, (18')

EOG WI 50%, NRI 43.5%

11-03-2006	Reported By	TERRY CSERE
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Daily Costs: Drilling \$28,342 **Completion** \$0 **Daily Total** \$28,342
Cum Costs: Drilling \$28,342 **Completion** \$0 **Well Total** \$28,342
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 STARTING LOCATION.

11-06-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$29,602 **Completion** \$0 **Well Total** \$29,602
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

11-07-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$30,862 **Completion** \$0 **Well Total** \$30,862
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 40% COMPLETE.

11-08-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$32,122 **Completion** \$0 **Well Total** \$32,122
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 45% COMPLETE.

11-09-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$33,382 **Completion** \$0 **Well Total** \$33,382
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 55% COMPLETE.

11-10-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$34,642 **Completion** \$0 **Well Total** \$34,642
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 65% COMPLETE.

11-13-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$35,902 **Completion** \$0 **Well Total** \$35,902
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 65% COMPLETE.

11-14-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$37,162 **Completion** \$0 **Well Total** \$37,162
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 75% COMPLETE.

11-15-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$38,422 **Completion** \$0 **Well Total** \$38,422
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LINE PIT.

11-16-2006 **Reported By** JERRY BARNES / TERRY CSERE

DailyCosts: Drilling \$2,310 **Completion** \$0 **Daily Total** \$2,310
Cum Costs: Drilling \$40,732 **Completion** \$0 **Well Total** \$40,732
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG / BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 ROCKY MOUNTAIN DRILLING SPUD AN 18" HOLE ON 11/15/2006 @ 10:00 AM. SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED DONNA KINNEY W/BLM OF THE SPUD 11/14/2006 @ 11:00 AM AND CAROL DANIELS W/UDOGM OF THE SPUD 11/15/2006 @ 7:30 AM.

BLADING LOCATION.

11-17-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310						
Cum Costs: Drilling	\$43,042	Completion	\$0	Well Total	\$43,042						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. AIR RIG ON LOCATION.

11-22-2006 Reported By JERRY BARNES

Daily Costs: Drilling	\$214,225	Completion	\$0	Daily Total	\$214,225						
Cum Costs: Drilling	\$257,267	Completion	\$0	Well Total	\$257,267						
MD	2,368	TVD	2,368	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 11/16/2006. DRILLED 12-1/4" HOLE TO 2350' GL. ENCOUNTERED WATER @ 1850'. RAN 54 JTS (2312.3') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2330' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 165 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/175.5 BBLs FRESH WATER. BUMPED PLUG W/590# @ 6: 23 AM, 11/19/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. DID NOT CIRCULATE.

TOP JOB #1: MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DID NOT CIRCULATE. WOC 2 HR.

TOP JOB #2: MIXED & PUMPED 175 SX (36 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MIN.

TOP JOB #3: MIXED & PUMPED 175 SX (36 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOPJOB #4: MIXED & PUMPED 175 SX (36 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #5: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #6: MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #7: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FELL BACK 4' DOWN BACKSIDE & STAYED. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

JOHN HELCO NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 11/17/2006 @ 7:30 PM.

11-27-2006 Reported By CRESS DEBUSK

Daily Costs: Drilling	\$51,579	Completion	\$0	Daily Total	\$51,579						
Cum Costs: Drilling	\$308,846	Completion	\$0	Well Total	\$308,846						
MD	2,368	TVD	2,368	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: MOVE IN ROTARY RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PATTERSON RIG.

11-28-2006 Reported By CRESS DEBUSK

Daily Costs: Drilling	\$64,781	Completion	\$0	Daily Total	\$64,781						
Cum Costs: Drilling	\$373,627	Completion	\$0	Well Total	\$373,627						
MD	2,368	TVD	2,368	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG UP DRLG RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU PATTERSON 779 DRLG RIG.

NO ACCIDENTS

SAFETY MEETINGS: RIGGING UP/PINCH POINTS

PREP NU BOP'S & TEST

11-29-2006 Reported By CRESS DEBUSK

Daily Costs: Drilling	\$42,976	Completion	\$0	Daily Total	\$42,976						
Cum Costs: Drilling	\$416,603	Completion	\$0	Well Total	\$416,603						
MD	2,368	TVD	2,368	Progress	0	Days	0	MW	8.5	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIH W/BHA - PREP DRL CMT

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RU RIG FLOOR.
10:30	15:30	5.0	NU BOP'S. RIG STARTS ON DAYWORK @ 10:30 HRS, 11/28/06.
15:30	21:00	5.5	TEST BOPS AS PER PROCEDURE, 250 PSIG LOW, 5000 PSIG HIGH. TEST ANNULAR 2500 PSIG. ALL TESTS OK.
21:00	04:00	7.0	PU BHA & TOOLS.
04:00	06:00	2.0	THAW OUT STAND PIPE. PREP FINISH RIH & DRILL CMT & FLOATS.

NO ACCIDENTS
 FULL CREWS
 DIESEL 5076 GALS
 SAFETY MEETINGS: COLD WEATHER HAZARDS/PU TUBULARS

11-30-2006 Reported By ROBERT DYSART

Daily Costs: Drilling \$35,748 Completion \$0 Daily Total \$35,748
 Cum Costs: Drilling \$452,351 Completion \$0 Well Total \$452,351
 MD 2,383 TVD 2,383 Progress 15 Days 1 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: FIT

Start	End	Hrs	Activity Description
06:00	10:00	4.0	PICK UP. TRIP IN HOLE DP TO 2250' TOC.
10:00	23:00	13.0	THAW OUT & CONTINUE TO WINTERIZE RIG, BUILD 200 BBL, 35 VIS, 9.5 PPG MUD IN PRE-MIX. RUN PUMPS TO THAW STD PIPE LINE, REPAIR ALL LEAKS. SHELTER ALL NECCESARY EQUIPMENT & RUN STEAM LINES TO SAME. THAW OUT & CLEAR SEPARATOR.
23:00	01:00	2.0	DRILL OUT CEMENT & FLOAT EQUIPMENT FROM 2250' TO 2368'. SHOE DEPTH @ 2330'.
01:00	02:00	1.0	CIRCULATE HOLE CLEAN.
02:00	03:00	1.0	DRILL ROTATE 2368' TO 2383'.
03:00	04:30	1.5	BUILD & SPOT 50 BBLs, 45 VIS, 10 PPB LCM PILL ON BOTTOM. PULL BIT INTO SHOE. CLOSE LOWER KELLY COCK. PRESSURE TEST STD PIPE TO 1000 PSI. UNABLE TO BLEED OFF DUE TO FROZEN BLEED LINES.
04:30	06:00	1.5	THAW OUT BLEED OFF LINES & CHOKE MANIFOLD VALVES. MW H2O.

NO ACCIDENTS REPORTED
 FULL CREWS
 SAFETY MEETING: TONG SNUB LINES/PLACING PIPE IN V-DOOR
 FUEL 2711 GALS ON HAND, 2365 GALS USED
 TEMP -5 DEG

06:00 18.0 SPUD 7 7/8" HOLE @ 02:00 HRS, 11/30/06.

12-01-2006 Reported By ROBERT DYSART

Daily Costs: Drilling \$58,867 Completion \$0 Daily Total \$58,867
 Cum Costs: Drilling \$511,218 Completion \$0 Well Total \$511,218
 MD 3,331 TVD 3,331 Progress 948 Days 2 MW 8.9 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RUN FIT, TVD 2383', SHOE @ 2330', 375 PSI WITH 8.4 PPG TEST FLUID, 11.4 PPG EMW.
06:30	07:30	1.0	BLOW DOWN, PICKLE CHOKE LINE & MANIFOLD.
07:30	08:30	1.0	TRIP IN HOLE FROM SHOE TO 2390', LINE UP FLOW LINE ON SEPERATOR. DISCHARGE LINE FROZEN.
08:30	09:30	1.0	SURVEY @ 2360', 1.5 DEG.
09:30	12:30	3.0	CIRC @ 50 SPM 200 PSI, THAW OUT SEPERATOR.
12:30	13:00	0.5	DRILL ROTATE 2393' TO 2410', 17', WOB 5/10K, RPM 50/60 + 70, PSI 1050, DIFF 200.
13:30	14:30	1.0	RIG REPAIR.
14:30	04:30	14.0	DRILL ROTATE 2410' TO 3300', 890', ROP 63.5, WOB 5/10K, RPM 50/60 + 70, PSI 1050, DIFF 200.

04:30 05:30 1.0 SURVEY @ 3191', 1 DEG.
 05:30 06:00 0.5 DRILL ROTATE 3300' TO 3331', WOB 5/10K, RPM 50/60 + 70, PSI 1050, DIFF 200, MW 8.9, 36 VIS.

NO ACCIDENTS REPORTED
 FULL CREWS
 SAFETY MEETING: RIG SERVICE
 FUEL 9888 GALS ON HAND, 823 GALS USED, 8000 GALS RECEIVED
 TEMP 10 DEG

LITHOLOGY:
 60% SHALE, 30% LIMESTONE, 10% SANDSTONE
 BG GAS 700U, CONN GAS 2200U, HIGH GAS 4915U @ 2861'

12-02-2006 Reported By ROBERT DYSART

Daily Costs: Drilling	\$46,853	Completion	\$0	Daily Total	\$46,853						
Cum Costs: Drilling	\$558,071	Completion	\$0	Well Total	\$558,071						
MD	4,650	TVD	4,650	Progress	1,319	Days	3	MW	8.9	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL ROTATE 3331' TO 3427, 96', ROP 64, WOB 10/15K, RPM 50/60 + 70, PSI 1075.
07:30	09:00	1.5	RIG REPAIR, PUMP DOWN.
09:00	09:30	0.5	DRILL ROTATE 3427' TO 3471', 44', ROP 88, WOB 10/15K, RPM 50/60 + 70, PSI 1075.
09:30	11:30	2.0	RIG REPAIR, REPLACE HAMMER UNIONS ON STD PIPE LINE.
11:30	00:00	12.5	DRILL ROTATE 3471' TO 4320', 849', ROP 68, WOB 10/15K, RPM 50/60 + 70, PSI 1300.
00:00	01:00	1.0	SURVEY @ 4207', 3 DEG.
01:00	06:00	5.0	DRILL ROTATE 4320' TO 4650', 330', ROP 66, WOB 10/15K, RPM 50/60 + 70, PSI 1300. MW 9.5, 36 VIS

NO ACCIDENTS REPORTED
 FULL CREWS
 SAFETY MEETING: PUMP REPAIRS/FORK LIFT SAFETY
 FUEL 8620 GALS ON HAND, 1266 GALS USED
 TEMP 10 DEG

LITHOLOGY:
 40% SHALE, 30% LIMESTONE, 30% SANDSTONE
 BG GAS 270U, CONN GAS 1500U, HIGH GAS 5076U @ 3454'

12-03-2006 Reported By ROBERT DYSART

Daily Costs: Drilling	\$43,660	Completion	\$0	Daily Total	\$43,660						
Cum Costs: Drilling	\$601,731	Completion	\$0	Well Total	\$601,731						
MD	4,893	TVD	4,893	Progress	243	Days	4	MW	9.4	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
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06:00 14:00 8.0 DRILL ROTATE 4650' TO 4893', 243', ROP 30.4, WOB 20/25K, RPM 50/60 + 70, PSI 1300, DIFF 250.
 14:00 15:00 1.0 DROP SURVEY, PUMP PILL.
 15:00 21:30 6.5 TRIP OUT OF HOLE FOR BIT. LAY OUT MOTOR, REAMERS.
 21:30 23:00 1.5 RIG REPAIR. REPAIR SNUB POST ON BREAKOUT TONG.
 23:00 06:00 7.0 PICK UP NEW BIT, MOTOR. TRIP IN HOLE TO 4893'. MW 9.5, 36 VIS.

NO ACCIDENTS REPORTED, 1 NEAR MISS REPORTED
 FULL CREWS
 CROWN SAVER CHECKED X 2
 SAFETY MEETING: COLD WEATHER/TRIPPING
 FUEL 8168 GALS, USED 452 GALS
 TEMP 10 DEG

LITHOLOGY:

WASATCH 4544'

60% SHALE, 5% LIMESTONE, 35% SANDSTONE

BG GAS 77U, CONN GAS 150U, HIGH GAS 1560U @ 4600'

12-04-2006		Reported By		ROBERT DYSART							
Daily Costs: Drilling	\$31,859			Completion	\$0			Daily Total	\$31,859		
Cum Costs: Drilling	\$633,590			Completion	\$0			Well Total	\$633,590		
MD	5,295	TVD	5,295	Progress	402	Days	4	MW	9.7	Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRC BOTTOMS UP FROM 4893'.
06:30	13:30	7.0	DRILL ROTATE 4893' TO 5138', 245', ROP 35, WOB 10/15K, RPM 50/60 + 70, PSI 1300.
13:30	14:00	0.5	SERVICE RIG.
14:00	16:30	2.5	DRILL ROTATE 5138' TO 5236', 98', ROP 39, WOB 10/15K, RPM 50/60 + 70, PSI 1300.
16:30	17:00	0.5	RIG REPAIR #2 PUMP, POP OFF LEAKING.
17:00	18:30	1.5	DRILL ROTATE 5236' TO 5295', 71', ROP 39, WOB 10/15K, RPM 50/60 + 70, PSI 1300.
18:30	19:30	1.0	#2 MUD PUMP CLUTCH INOPERABLE, ATTEMPT TO START #1 MUD PUMP. WORK PIPE.
19:30	22:30	3.0	#1 MUD PUMP ON LINE. CIRC HOLE 80 SPM, 675 PSI. RAISE MUD WT FROM 9.8 PPG TO 9.9 PPG, 38 VIS. BUILD & PUMP SLUG.
22:30	01:30	3.0	TRIP OUT OF HOLE FROM 5295' TO CSG SHOE 2330'.
01:30	06:00	4.5	RIG REPAIR, MUD PUMPS. MW 9.9, 38 VIS.

NO ACCIDENTS REPORTED
 FULL CREWS
 CROWN SAVER CHECKED X 2
 SAFETY MEETING: CHANGING TONG DIES/AIR HOIST
 FUEL 6554 GALS, USED 1632 GALS
 TEMP 10 DEG

LITHOLOGY:

WASATCH 4544', CHAPITA WELLS 5072'

SHALE 60%, LIMESTONE 5%, SANDSTONE 35%
 BG 77U, CONN 150U, HIGH 323U @ 5216'

12-05-2006 Reported By ROBERT DYSART

Daily Costs: Drilling	\$36,930	Completion	\$0	Daily Total	\$36,930						
Cum Costs: Drilling	\$670,520	Completion	\$0	Well Total	\$670,520						
MD	5,650	TVD	5,650	Progress	355	Days	5	MW	10.0	Visc	50.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RIG REPAIR PUMP #2.
09:00	12:30	3.5	TRIP IN HOLE FROM SHOE TO 5295'.
12:30	06:00	17.5	DRILL ROTATE 5295' TO 5650', 355', ROP 20, WOB 10/20K, RPM 40/70 + 70, PSI 1450, DIFF 250. MW 9.9, 39 VIS.

NO ACCIDENTS REPORTED
 FULL CREWS
 CROWN SAVER CHECKED X2
 SAFETY MEETING: TRIPPING IN HOLE/MAKING CONNECTIONS
 BOP DRILL 45 SEC
 ANNULAR & PIPE RAMS FUNCTIONED
 FUEL 5749 GALS, USED 805 GALS
 TEMP 20 DEG

LITHOLOGY:
 WASATCH 4544', CHAPITA WELLS 5072'
 SHALE 35%, SANDSTONE 65%
 BG GAS 28U, CONN GAS 30U, HIGH 412U @ 5394'

12-06-2006 Reported By ROBERT DYSART

Daily Costs: Drilling	\$33,914	Completion	\$0	Daily Total	\$33,914						
Cum Costs: Drilling	\$704,434	Completion	\$0	Well Total	\$704,434						
MD	6,445	TVD	6,445	Progress	795	Days	6	MW	10.0	Visc	39.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 5650' TO 5873', 223', ROP 37, WOB 15/20K, RPM 65 + 70, PSI 1500, DIFF 300.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILL ROTATE 5873' TO 6445', 572', ROP 32, WOB 15/20K, RPM 65 + 70, PSI 1600, DIFF 300. MW 10.2, 38 VIS.

NO ACCIDENTS REPORTED
 FULL CREWS
 CROWN SAVER CHECKED X 2
 SAFETY MEETING: PLACING DRILL PIPE IN V-DOOR
 FUEL 4271 GALS, USED 1478 GALS
 TEMP 20 DEG

LITHOLOGY:

WASATCH 4544', CHAPITA WELLS 5072', BUCK CANYON 5872'

SHALE 35% SANDSTONE 65%

BG GAS 65U, CONN GAS 100U, HIGH 2098U @ 5721'

12-07-2006	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$33,877	Completion	\$0	Daily Total	\$33,877						
Cum Costs: Drilling	\$738,311	Completion	\$0	Well Total	\$738,311						
MD	7.025	TVD	7.025	Progress	580	Days	7	MW	10.2	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 6445' TO 6532', 87', 29' PH, WT 22,000#, RPM 65/70, PSI 1600, SPM 115, GPM 440.
09:00	09:30	0.5	RIG SERVICE, REPAIR NIPPLE IN ROTATING HEAD.
09:30	05:30	20.0	DRILL 6532' TO 7025', 493', 22.65' PH, WT 20/24, RPM 65/70, PSI 1700, SPM 115, GPM 440.
05:30	06:00	0.5	RIG SERVICE. CHECK CROWN-O-MATIC. MUD WT 10.5, VIS 40.

FORMATION PRICE RIVER TOP 6678'

75% SANDSTONE, SHALE 25%

BACK GROUND GAS 150U, CONN GAS 285U, HIGH GAS 2362U @ 6851'

SAFETY MEETING: CLEANING TOOL JTS/WET CONN/MIXING CAUSTIC

2 BOP DRILLS, 45 SECONDS, 45 SECONDS, CK CROWN-O-MATIC

BOILER 24 HRS

NO ACCIDENTS

FULL CREWS

FUEL ON HAND 2962 GALS, USED 1310 GALS

12-08-2006	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$37,148	Completion	\$0	Daily Total	\$37,148						
Cum Costs: Drilling	\$775,459	Completion	\$0	Well Total	\$775,459						
MD	7,630	TVD	7,630	Progress	605	Days	8	MW	10.5	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 7025' TO 7274', 249', 27.66' PH, WT 20/25, RPM 50/68, PSI 1600/1800, SPM 115, GPM 424.
15:00	16:00	1.0	RIG SERVICE. CHECK CROWN-O-MATIC.
16:00	04:30	12.5	DRILL 7274' TO 7592', 318', 25.44' PH, WT 20/25, RPM 50/68, PSI 1775, SPM 115, GPM 424.
04:30	05:00	0.5	RIG SERVICE. CHECK CROWN-O-MATIC.
05:00	06:00	1.0	DRILL 7592' TO 7630', 38', 38' PH, WT 20/25, RPM 50/68, PSI 1775, SPM 115, GPM 424.

FORMATION KVM PRICE RIVER TOP 6678', 70% SANDSTONE, 20% SHALE, 10% SILTSTONE

BBG 150U, CONN GAS 400U, DOWN TIME GAS 49U, HIGH GAS 2362U @ 6851'

SAFETY MEETING: PRESSURE WASHER/PULLING & SETTING SLIPS/RIG SERVICE
 BOP DRILL 45 SECOND
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 1112 GALS, USED 1850 GALS
 MUD WT 10.7, VIS 40

12-09-2006 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$60,101	Completion	\$3,318	Daily Total	\$63,419						
Cum Costs: Drilling	\$835,560	Completion	\$3,318	Well Total	\$838,878						
MD	8,177	TVD	8,177	Progress	547	Days	9	MW	10.7	Visc	46.0
Formation :	PBTd : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 7630' TO 7915', 285', 30' PH, WT 20/25, RPM 65/68, PSI 1850, SPM 115, GPM 424.
15:30	16:00	0.5	RIG SERVICE. CHECK CROWN-O-MATIC.
16:00	05:30	13.5	DRILL 7915' TO 8177', 262', 19.40' PH, WT 20/25, RPM 65/68, PSI 1825, SPM 115, GPM 424.
05:30	06:00	0.5	RIG SERVICE. CHECK CROWN-O-MATIC.

FORMATION PRICE RIVER MIDDLE TOP 7587, SANDSTONE 60%, SHALE 15%, CARB 15%, SLTSTN 10%
 BGG 700U, CONN GAS 4,000U, DOWN TIME GAS 52U, HIGH GAS 7677U @ 7901', 8091' TO 8107' 15' FLARE
 MUD WT 11.2, VIS 41

SAFETY MEETING: PIPE IN V-DOOR/PRESSURE WASHING/WORK ON PUMPS
 BOP DRILL 45 SECONDS
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 7688 GALS, RECEIVED 8,000 GALS, USED 1424 GALS

12-10-2006 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$37,639	Completion	\$2,337	Daily Total	\$39,976						
Cum Costs: Drilling	\$873,200	Completion	\$5,655	Well Total	\$878,855						
MD	8,422	TVD	8,422	Progress	245	Days	10	MW	11.2	Visc	43.0
Formation :	PBTd : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TRIP OUT FOR BIT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 8177' TO 8320', 143', 15.88' PH, WT 24/28, RPM 56/68, PSI 1875, SPM 115, GPM 424.
15:00	15:30	0.5	RIG SERVICE. CHECK CROWN-O-MATIC.
15:30	01:00	9.5	DRILL 8320' TO 8422', 102', 10.73' PH, WT 24/28, RPM 56/68, PSI 1875, SPM 115, GPM 424.
01:00	03:00	2.0	CIRC, BUILD WT PILL. PUMP PILL, LAY DOWN 4 JTS. DROP SURVEY.
03:00	06:00	3.0	TRIP OUT FOR BIT.

FORMATION LOWER PRICE RIVER TOP 8830', 50% CARBSH, 30% SANDSTONE, 20% SLTSTN

BGG 800U, CONN GAS 6000U, DOWN TIME GAS 52U, HIGH GAS 7387U @ 8349', 8090' TO 8164' 15' FLARE
MUD WT 11.5#, VIS 41

SAFETY MEETING: TRIPPING/KELLY SET BACK/PULLING SLIPS
FULL CREWS
NO ACCIDENTS
BOILER 24 HRS
FUEL ON HAND 6281 GALS, USED 1407 GALS

12-11-2006 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$41,208	Completion	\$0	Daily Total	\$41,208						
Cum Costs: Drilling	\$914,408	Completion	\$5,655	Well Total	\$920,063						
MD	8,654	TVD	8,654	Progress	232	Days	11	MW	11.6	Visc	37.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP OUT OF HOLE. LAY DOWN MUD MOTOR, BIT, WORK RAMS.
10:30	16:00	5.5	PU NEW MM, BIT#3, TEST MM. TRIP IN HOLE TO 6103'. PU ROTATING RUBBER.
16:00	17:00	1.0	BREAK CIRC & PUMP LCM SWEEP @ 6103'.
17:00	19:00	2.0	TRIP IN HOLE TO 8356'.
19:00	20:30	1.5	WASH/REAM 120' TO BOTTOM, NO FILL.
20:30	21:00	0.5	RIG SERVICE, REPAIR BRAKES (PIN FELL OUT).
21:00	05:00	8.0	DRILL 8422' TO 8654', 232', 29' PH, WT 15/22, RPM 45/68, PSI 1900, SPM 115, GPM 424.
05:00	06:00	1.0	RIG REPAIR, LIGHT PLANT DOWN.

FORMATION MIDDLE PRICE RIVER TOP 7587', 40% CARBSH, 40% SANDSTONE, 20% SLTSTN
BGG 1800U, CG 3000U, TG 6493U, DOWN TIME GAS 52U, HIGH GAS 8260U @ 8544', 12' FLARE 8423' TO 8590'

SAFETY MEETING: TRIPPING/MIXING MUD
FULL CREWS
NO ACCIDENTS
BOILER 24 HRS
FUEL ON HAND 4672 GALS, USED 1609 GALS
MUD WT 11.7+, VIS 39

12-12-2006 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$38,407	Completion	\$0	Daily Total	\$38,407						
Cum Costs: Drilling	\$952,816	Completion	\$5,655	Well Total	\$958,471						
MD	9,087	TVD	9,087	Progress	433	Days	12	MW	11.5	Visc	40.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: CIRC/CONDITION FOR SHORT TRIP

Start	End	Hrs	Activity Description
06:00	09:00	3.0	LIGHT PLANT DOWN. WAIT ON MORTON ELECTRIC.
09:00	09:30	0.5	PUMP REPAIR, LINER & SWAB, #1 PUMP MOTOR TURBO WENT OUT.
09:30	18:00	8.5	DRILL 8654' TO 8834', 180', 21.17' PH, WT 20, RPM 60/68, PSI 1650, SPM 115, GPM 424.

18:00 18:30 0.5 RIG SERVICE. CHECK CROWN-O-MATIC.
 18:30 20:30 2.0 DRILL 8834' TO 8940', 106', 53' PH. WT 20, RPM 60/68, PSI 1650, SPM 115, GPM 424.
 20:30 21:30 1.0 LOST 50 BBLs MUD. MIX LCM SWEEP, GAINED CIRC.
 21:30 04:30 7.0 DRILL 8940' TO 9087' TD, 147', 21' PH, WT 20, RPM 60/68, PSI 1650, SPM 115, GPM 424. REAHCED TD @ 04:30 HRS, 12/12/06.
 04:30 06:00 1.5 CIRC/CONDITION FOR SHORT TRIP.

FORMATION SEGO TOP 8911', 60% SANDSTONE, 30% SHALE, 10% SLTSTN
 MUD WT 11.7#, VIS 40
 BACK GROUND GAS 2800U, CONN GAS 5000U, DOWN TIME GAS 115U, HIGH GAS 8900U @ 8906'

SAFETY MEETING: CLEAN GENERATOR HOUSE/RUN CASING/CHANGE BUTTERFLY VALVE
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 3872 GALS, USED 800 GALS

12-13-2006 Reported By DOUG GRINOLDS
Daily Costs: Drilling \$35,308 **Completion** \$0 **Daily Total** \$35,308
Cum Costs: Drilling \$986,140 **Completion** \$5,655 **Well Total** \$991,795
MD 9,087 **TVD** 9,087 **Progress** 0 **Days** 13 **MW** 11.5 **Visc** 50.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LAY DOWN DRILL STRING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	CIRC/CONDITION FOR CASING. LOST CIRC, LOST ±300 BBLs MUD. BUILD VOLUME WT 11.7#, VIS 40. KILL GAS, HIGH 8281U.
16:00	17:30	1.5	SHORT TRIP 20 STANDS.
17:30	23:00	5.5	CIRC/CONDITION MUD FOR CASING. BUILD 80 BBL HEAVY MUD TO SPOT ON BOTTOM, VIS 40, WT 13.5#.
23:00	06:00	7.0	SAFETY MEETING W/FRANKS CASERS. PUMP 80 BBLs HEAVY MUD ON BOTTOM. LAY DOWN DRILL STRING, BREAK KELLY.

FORMATION SEGO TOP 8911', TRIP GAS 7009U, DOWN TIME GAS 94U, HIGH GAS 8281U 10' FLARE

SAFETY MEETING: PLACING PIPE IN MOUSE HOLE/RIG SERVICE/LAY DOWN DRILL STRING/CHANGING OIL IN MOTORS
 FULL CREWS
 NO ACCIDENTS
 BOILER 24 HRS
 FUEL ON HAND 2773 GAL, USED 1099 GAL
 MUD WT 11.6#, VIS 40
 LOST ±300 BBLs MUD

12-14-2006 Reported By ROBERT DYSART
Daily Costs: Drilling \$40,682 **Completion** \$100,451 **Daily Total** \$141,133
Cum Costs: Drilling \$1,026,823 **Completion** \$106,106 **Well Total** \$1,132,929
MD 9,087 **TVD** 9,087 **Progress** 0 **Days** 14 **MW** 11.6 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENT

Start	End	Hrs	Activity Description
06:00	09:30	3.5	POH, LAY OUT DRILL STRING.
09:30	10:00	0.5	PULL WEAR BUSHING.
10:00	10:30	0.5	HOLD PRE JOB SAFETY MTG. RIG UP CASING EQUIPMENT.
10:30	11:30	1.0	MAKE UP SHOE TRACK. CHECK FLOAT EQUIPMENT. RIH #10 JTS OF 4 1/2" PROD CSG.
11:30	12:30	1.0	DROP BALL IN CSG TO DE-ACTIVATE DIFF FILL FLOAT EQUIPMENT. PRESSURE UP STRING TO 1500 PSI, FLAPPER KEEPERS DID NOT SHEAR. ATTEMPT TO SURGE WITH 1500 PSI, UNSUCCESSFUL.
12:30	15:00	2.5	POH WITH 4 1/2" CSG TO SURFACE. KEEPERS SHEARED. SHOE TRACK PACKED OFF WITH LCM. CHANGE OUT FLOAT EQUIPMENT, MAKE UP NEW SHOE TRACK. CHECK FLOAT EQUIPMENT.
15:00	02:00	11.0	RUN IN HOLE A TOTAL OF 215 JTS (212 FULL + 2 MARKER JTS + 1 SHORT JT) OF 4 1/2", #11.6 PPF, N-80, LTC CASING. LANDED AT 9083' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 9,038', 54 JTS CASING, MARKER JT AT 6729' - 6748', 59 JTS CASING, MARKER JT AT 4197' - 4219', 99 JTS CASING, SHORT JT. INSTALL CENTRALIZER ON SHOE JT THREADLOCK SHOE, FLOAT & 2ND JT. CENTRALIZER EVERY 2ND JT TO 6516' FOR A TOTAL OF 31 CENTRALIZERS. TAG BOTTOM @ 9087'. PICK UP MAKE UP CSG. HANGER LAND SAME. PICK UP OUT OF HEAD 1'. STRING WT 87K, PU 89K, SO 85K.
02:00	05:00	3.0	CIRC/CONDITION FOR CASING. HELD SAFETY MEETING W/SCHLUMBERGER CREW. FLOW CHECK WELL.
05:00	06:00	1.0	RIG UP CEMENT HEAD. PRESSURE TEST LINES TO 5000 PSI. PUMP 20 BBL CHEM WASH, 20 BBL H2O.

SAFETY MEETING: RUNNING CASING
 FULL CREWS
 NO ACCIDENTS
 FUEL USED 1552 GALS, ON HAND 1221 GALS
 BOILER 24 HRS
 MUD WT 11.6#, VIS 40

12-15-2006 Reported By ROBERT DYSART

Daily Costs: Drilling	\$28,619	Completion	\$61,305	Daily Total	\$89,924						
Cum Costs: Drilling	\$1,055,442	Completion	\$167,411	Well Total	\$1,222,853						
MD	9.087	TVD	9.087	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :	PBDT : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CEMENT W/SCHLUMBERGER. PUMP 20 BBL CHEM WASH, 20 BBL H2O. LEAD 440 SK, 13 PPG, 35/65 POZ G. TAIL 1490 SK, 14.1 PPG, 50/50 POZ G. HAD FULL RETURNS. BUMPED PLUG W/3500 PSI. FLOATS HELD. SET DTO HANGER W/87,000#. TESTED TO 5,000 PSI. SET CASING @ 9081'.
09:00	15:30	6.5	NIPPLE DOWN BOP STACK FMC ON SITE. SECURE WELL HEAD.
15:30	19:30	4.0	DUMP & CLEAN MUD PITS.
19:30	06:00	10.5	RIG DOWN FOR MOVE TO CWU 1111-27.
			TRANSFERRER TO CWU 1111-27: 1532 GAL FUEL
06:00		18.0	RIG RELEASED @ 19:30 HRS, 12/14/06. CASING POINT COST \$1,106,261

12-20-2006 Reported By SEARLE

Daily Costs: Drilling \$0 **Completion** \$42,432 **Daily Total** \$42,432
Cum Costs: Drilling \$1,055,442 **Completion** \$209,843 **Well Total** \$1,265,285
MD 9,087 **TVD** 9,087 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9038.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PRE FOR FRAC

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. CEMENT TOP ABOVE 50'. RD SCHLUMBERGER.

12-31-2006 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$2,035 **Daily Total** \$2,035
Cum Costs: Drilling \$1,055,442 **Completion** \$211,878 **Well Total** \$1,267,320
MD 9,087 **TVD** 9,087 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9038.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRAC

Start **End** **Hrs** **Activity Description**
 09:00 10:00 1.0 NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG.PREP FOR FRAC.

01-05-2007 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$37,867 **Daily Total** \$37,867
Cum Costs: Drilling \$1,055,442 **Completion** \$249,745 **Well Total** \$1,305,188
MD 9,087 **TVD** 9,087 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9038.0 **Perf :** 8541'-8949' **PKR Depth :** 0.0

Activity at Report Time: FRAC MPR/UPR

Start **End** **Hrs** **Activity Description**
 07:00 06:00 23.0 RU CUTTERS WIRELINE PERFORATED SEGO FROM 8866'-67', 8873'-74', 8880'-81', 8885'-86', 8894'-95', 8901'-03', 8924'-25', 8933'-35' & 8947'-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL SLICKWATER PAD, 4973 GAL YF125ST+ PAD, 43915 GAL YF125ST+ & YF118ST+ WITH 131000# 20/40 SAND @ 1-6 PPG. MTP 5973 PSIG. MTR 51 BPM. ATP 4932 PSIG. ATR 47.8 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8779'. PERFORATED LPR FROM 8541'-43', 8556'-58', 8592'-94', 8634'-35', 8652'-53', 8658'-59', 8719'-20', 8729'-30' & 8748'-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4176 GAL SLICKWATER PAD, 4976 GAL YF125ST+ PAD, 51220 GAL YF125ST+ & YF118ST+ WITH 171500# 20/40 SAND @ 1-6 PPG. MTP 6528 PSIG. MTR 51.2 BPM. ATP 5635 PSIG. ATR 42.4 BPM. ISIP 3391 PSIG. RD SCHLUMBERGER. STILL HAD 2 PPG SAND IN 1ST 30 BBLS FLUSH. DISPLACED 6 PPG SAND TO PERFS. 2500# SAND IN CASING.

FLOWED 17 HRS. 16/64" CHOKE. FCP 1750 PSIG. 65 BFPH. RECOVERED 1095 BLW. 1546 BLWTR.

01-06-2007 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$2,005 **Daily Total** \$2,005
Cum Costs: Drilling \$1,055,442 **Completion** \$251,750 **Well Total** \$1,307,193
MD 9,087 **TVD** 9,087 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9038.0 **Perf :** 7000'-8949' **PKR Depth :** 0.0

Activity at Report Time: FRAC UPR

Start **End** **Hrs** **Activity Description**

06:00 18:00 12.0 SICP 1840 PSIG. RUWL. SET 10K CFP AT 8515'. PERFORATED MPR/LPR FROM 8303'-05', 8356'-57', 8371'-73', 8388'-89', 8439'-41', 8460'-61', 8467'-68', 8483'-85' & 8491'-93' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4989 GAL YF125ST+ PAD, 42681 GAL YF125ST+ & YF118ST+ WITH 129800# 20/40 SAND @ 1-6 PPG. MTP 6494 PSIG. MTR 51.2 BPM. ATP 5941 PSIG. ATR 41.9 BPM. ISIP 3900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8130'. PERFORATED MPR FROM 7922'-24', 7958'-60', 7983'-85', 7994'-96', 8037'-39', 8049'-51' & 8077'-79' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF123ST+ PAD, 57683 GAL YF123ST+ & YF118ST+ WITH 191800# 20/40 SAND @ 1-6 PPG. MTP 6394 PSIG. MTR 50.4 BPM. ATP 5529 PSIG. ATR 44.2 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7890'. PERFORATED MPR FROM 7718'-20', 7731'-33', 7740'-41', 7783'-85', 7831'-32', 7846'-48' & 7858'-60' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF123ST+ PAD, 50748 GAL YF123ST+ & YF118ST+ WITH 170400# 20/40 SAND @ 1-6 PPG. MTP 6208 PSIG. MTR 51.1 BPM. ATP 4648 PSIG. ATR 48.3 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7700'. PERFORATED UPR/MPR FROM 7512'-13', 7521'-22', 7587'-88', 7593'-95', 7629'-31', 7640'-42', 7661'-62', 7665'-66', 7671'-72' & 7676'-78' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF123ST+ PAD, 54779 GAL YF123ST+ & YF118ST+ WITH 189700# 20/40 SAND @ 1-6 PPG. MTP 6283 PSIG. MTR 50.5 BPM. ATP 4699 PSIG. ATR 47.8 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7450'. PERFORATED UPR FROM 7278'-79', 7286'-88', 7293'-94', 7344'-46', 7357'-59', 7391'-93' & 7403'-05' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF123ST+ PAD, 43145 GAL YF123ST+ & YF118ST+ WITH 131000# 20/40 SAND @ 1-6 PPG. MTP 5275 PSIG. MTR 51.3 BPM. ATP 4446 PSIG. ATR 48.4 BPM. ISIP 2440 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7215'. PERFORATED UPR FROM 7000'-01', 7008'-09', 7021'-23', 7050'-52', 7065'-66', 7137'-38', 7147'-49', 7171'-73' & 7185'-87' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL YF123ST+ PAD, 55561 GAL YF123ST+ & YF118ST+ WITH 194700# 20/40 SAND @ 1-6 PPG. MTP 4536 PSIG. MTR 51 BPM. ATP 3745 PSIG. ATR 46.3 BPM. ISIP 1790 PSIG. RD SCHLUMBERGER. SDFN.

01-07-2007		Reported By		MCCURDY	
Daily Costs: Drilling		\$0	Completion		\$426,977
Cum Costs: Drilling		\$1,055,442	Completion		\$678,728
MD	9.087	TVD	9.087	Progress	0
				Days	20
Formation : MESAVERDE		PBTD : 9038.0		Perf : 6733'-8949'	
Activity at Report Time: PREP TO MIRUSU				MW 0.0 Visc 0.0	
				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
07:00	11:00	4.0	SICP 1372 PSIG. RUWL. SET 10K CFP AT 6982'. PERFORATED UPR FROM 6733'-34', 6793'-94', 6798'-99', 6866'-68', 6890'-91', 6904'-06', 6927'-29', 6957'-59' & 6967'-69' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4984 GAL YF123ST+ PAD, 51296 GAL YF123ST+ & YF118ST+ WITH 171000# 20/40 SAND @ 1-6 PPG. MTP 5489 PSIG. MTR 52.5 BPM. ATP 4219 PSIG. ATR 49.1 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6701'. BLED OFF PRESSURE. RDWL. SDFW.

01-09-2007		Reported By		BAUSCH	
Daily Costs: Drilling		\$0	Completion		\$34,182
Cum Costs: Drilling		\$1,055,442	Completion		\$712,910
				Daily Total \$34,182	
				Well Total \$1,768,352	

MD 9,087 TVD 9,087 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9038.0 Perf : 6733'-8949' PKR Depth : 0.0

Activity at Report Time: CO AFTER FRAC

Start End Hrs Activity Description
 07:00 16:30 9.5 MIRUSU. SICP 0 PSIG. ND FRAC TREE. NU BOPE. MU 3 7/8 BIT, POBS, 1 JT, XN. TALLY AND PU TBG. RIH TO 6701'. RU POWER SWIVEL PREP TO DRILL OUT PLUGS. DRAIN UP. SWIFN.

01-10-2007 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$10,595 Daily Total \$10,595
 Cum Costs: Drilling \$1,055,442 Completion \$723,505 Well Total \$1,778,947

MD 9,087 TVD 9,087 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9038.0 Perf : 6733'-8949' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 07:00 06:00 23.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6701', 6982', 7215', 7450', 7700', 7890', 8130', 8515' & 8779'. RIH. CLEANED OUT TO PBTD @ 9038'. LANDED TBG AT 6705' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2100 PSIG. 55 BFPH. RECOVERED 838 BLW. 10008 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.84'
 XN NIPPLE 1.10'
 203 JTS 2-3/8" 4.7# N-80 TBG 6651.90'
 BELOW KB 18.00'
 LANDED @ 6704.84' KB

01-11-2007 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$6,343 Daily Total \$6,343
 Cum Costs: Drilling \$1,055,442 Completion \$729,848 Well Total \$1,785,290

MD 9,087 TVD 9,087 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9038.0 Perf : 6733'-8949' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 2850 PSIG. 45 BFPH. RECOVERED 1085 BLW. 8923 BLWTR.

01-12-2007 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$2,115 Daily Total \$2,115
 Cum Costs: Drilling \$1,055,442 Completion \$731,963 Well Total \$1,787,405

MD 9,087 TVD 9,087 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9038.0 Perf : 6733'-8949' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 3100 PSIG. 35 BFPH. RECOVERED 1036 BLW. 7887 BLWTR.

01-13-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,115	Daily Total	\$2,115
Cum Costs: Drilling	\$1,055,442	Completion	\$734,078	Well Total	\$1,789,520
MD	9,087	TVD	9,087	Progress	0
		Days	25	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9038.0	Perf : 6733'-8949'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 3080 PSIG. 30 BFPH. RECOVERED 830 BLW. 7057 BLWTR.

01-14-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$13,953	Daily Total	\$13,953
Cum Costs: Drilling	\$1,055,442	Completion	\$748,031	Well Total	\$1,803,473
MD	9,087	TVD	9,087	Progress	0
		Days	26	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9038.0	Perf : 6733'-8949'		PKR Depth : 0.0	

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2700 PSIG. 25 BFPH. RECOVERED 650BLW. 6407 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 1/13/07

02-02-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,055,442	Completion	\$748,031	Well Total	\$1,803,473
MD	9,087	TVD	9,087	Progress	0
		Days	27	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9038.0	Perf : 6733'-8949'		PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 3000 PSIG & CP 3200 PSIG. TURNED WELL TO QUESTAR SALES AT 13:00 HRS, 2/1/07. FLOWED 1580 MCFD RATE ON 10/64" CHOKE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0337**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 553-30F

9. AFI Well No.
43-047-36928

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 30-T9S-R23E**

12. County or Parish
Uintah County

13. State
UT

14. Date Spudded **11/15/2006**

15. Date T.D. Reached **12/12/2006**

16. Date Completed **02/01/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5098' NAT GL

18. Total Depth: MD **9087** TVD
19. Plug Back T.D.: MD **9038** TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2330		1350 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9083		1930 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6705							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6733	8949	8866-8949		3/spf	
B)			8541-8749		3/spf	
C)			8303-8493		2/spf	
D)			7922-8079		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8866-8949	4165 GALS SLICKWATER; 49,053 GALS GELLED WATER & 131,000# 20/40 SAND
8541-8749	4176 GALS SLICKWATER; 56,361 GALS GELLED WATER & 171,500# 20/40 SAND
8303-8493	47,835 GALS GELLED WATER & 129,800# 20/40 SAND
7922-8079	62,787 GALS GELLED WATER & 191,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/01/2007	02/07/2007	24	→	28	590	160			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	2400	2900	→	28	590	160			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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FEB 22 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6733	8949		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4545 5112 5789 6433 6699 7582 8401 8860

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

2/21/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 553-30F - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7718-7860	3/spf
7512-7678	2/spf
7278-7405	3/spf
7000-7187	2/spf
6733-6969	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7718-7860	55,857 GALS GELLED WATER & 170,400# 20/40 SAND
7512-7678	59,889 GALS GELLED WATER & 189,700# 20/40 SAND
7278-7405	48,255 GALS GELLED WATER & 131,000# 20/40 SAND
7000-7187	60,687 GALS GELLED WATER & 194,700# 20/40 SAND
6733-6969	56,445 GALS GELLED WATER & 171,000# 20/40 SAND

Perforated the Sego from 8866-8867', 8873-8874', 8880-8881', 8885-8886', 8894-8895', 8901-8903', 8924-8925', 8933-8935' & 8947-8949' w/ 3 spf.

Perforated the Lower Price River from 8541-8543', 8556-8558', 8592-8594', 8634-8635', 8652-8653', 8658-8659', 8719-8720', 8729-8730' & 8748-8749' w/ 3 spf.

Perforated the Middle/Lower Price River from 8303-8305', 8356-8357', 8371-8373', 8388-8389', 8439-8441', 8460-8461', 8467-8468', 8483-8485' & 8491-8493' w/ 2 spf.

Perforated the Middle Price River from 7922-7924', 7958-7960', 7983-7985', 7994-7996', 8037-8039', 8049-8051' & 8077-8079' w/ 2 spf.

Perforated the Middle Price River from 7718-7720', 7731-7733', 7740-7741', 7783-7785', 7831-7832', 7846-7848' & 7858-7860' w/ 3 spf.

Perforated the Upper/Middle Price River from 7512-7513', 7521-7522', 7587-7588', 7593-7595', 7629-7631', 7640-7642', 7661-7662', 7665-7666', 7671-7672' & 7676-7678' w/ 2 spf.

Perforated the Upper Price River from 7278-7279', 7286-7288', 7293-7294', 7344-7346', 7357-7359', 7391-7393' & 7403-7405' w/ 3 spf.

Perforated the Upper Price River from 7000-7001', 7008-7009', 7021-7023', 7050-7052', 7065-7066', 7137-7138', 7147-7149', 7171-7173' & 7185-7187' w/ 2 spf.

Perforated the Upper Price River from 6733-6734', 6793-6794', 6798-6799', 6866-6868', 6890-6891', 6904-6906', 6927-6929', 6957-6959' & 6967-6969' w/ 2 spf.

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

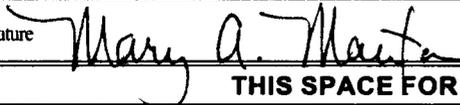
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1859' FNL & 1935' FEL (SWNE) Sec. 30-T9S-R23E 40.009178 LAT 109.366408 LON		8. Well Name and No. Chapita Wells Unit 553-30F
		9. API Well No. 43-047-36928
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 1/9/2007.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 07/30/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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AUG 01 2007

BUREAU OF OIL, GAS & MINING

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0337**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 553-30F

9. AFI Well No.
43-047-36928

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 30-T9S-R23E**

12. County or Parish **Utah County** 13. State **UT**

14. Date Spudded **11/15/2006** 15. Date F.D. Reached **12/12/2006** 16. Date Completed **01/09/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5098' NAT GL

18. Total Depth: MD **9087** 19. Plug Back T.D.: MD **9038** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2330		1350 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9083		1930 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6705							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6733	8949	8866-8949		3/spf	
B)			8541-8749		3/spf	
C)			8303-8493		2/spf	
D)			7922-8079		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8866-8949	4165 GALS SLICKWATER; 49.053 GALS GELLED WATER & 131.000# 20/40 SAND
8541-8749	4176 GALS SLICKWATER; 56.361 GALS GELLED WATER & 171.500# 20/40 SAND
8303-8493	47.835 GALS GELLED WATER & 129.800# 20/40 SAND
7922-8079	62.787 GALS GELLED WATER & 191.800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/09/2007	02/07/2007	24	→	28	590	160			FLOWS FROM WELL
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	2400	2900	→	28	590	160			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

*See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6733	8949		Wasatch	4545
				Chapita Wells	5112
				Buck Canyon	5789
				Mesaverde	6699
				Middle Price River	7582
				Lower Price River	8401
				Sego	8860

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 07/30/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 553-30F - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7718-7860	3/spf
7512-7678	2/spf
7278-7405	3/spf
7000-7187	2/spf
6733-6969	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7718-7860	55,857 GALS GELLED WATER & 170,400# 20/40 SAND
7512-7678	59,889 GALS GELLED WATER & 189,700# 20/40 SAND
7278-7405	48,255 GALS GELLED WATER & 131,000# 20/40 SAND
7000-7187	60,687 GALS GELLED WATER & 194,700# 20/40 SAND
6733-6969	56,445 GALS GELLED WATER & 171,000# 20/40 SAND

Perforated the Sego from 8866-8867', 8873-8874', 8880-8881', 8885-8886', 8894-8895', 8901-8903', 8924-8925', 8933-8935' & 8947-8949' w/ 3 spf.

Perforated the Lower Price River from 8541-8543', 8556-8558', 8592-8594', 8634-8635', 8652-8653', 8658-8659', 8719-8720', 8729-8730' & 8748-8749' w/ 3 spf.

Perforated the Middle/Lower Price River from 8303-8305', 8356-8357', 8371-8373', 8388-8389', 8439-8441', 8460-8461', 8467-8468', 8483-8485' & 8491-8493' w/ 2 spf.

Perforated the Middle Price River from 7922-7924', 7958-7960', 7983-7985', 7994-7996', 8037-8039', 8049-8051' & 8077-8079' w/ 2 spf.

Perforated the Middle Price River from 7718-7720', 7731-7733', 7740-7741', 7783-7785', 7831-7832', 7846-7848' & 7858-7860' w/ 3 spf.

Perforated the Upper/Middle Price River from 7512-7513', 7521-7522', 7587-7588', 7593-7595', 7629-7631', 7640-7642', 7661-7662', 7665-7666', 7671-7672' & 7676-7678' w/ 2 spf.

Perforated the Upper Price River from 7278-7279', 7286-7288', 7293-7294', 7344-7346', 7357-7359', 7391-7393' & 7403-7405' w/ 3 spf.

Perforated the Upper Price River from 7000-7001', 7008-7009', 7021-7023', 7050-7052', 7065-7066', 7137-7138', 7147-7149', 7171-7173' & 7185-7187' w/ 2 spf.

Perforated the Upper Price River from 6733-6734', 6793-6794', 6798-6799', 6866-6868', 6890-6891', 6904-6906', 6927-6929', 6957-6959' & 6967-6969' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 553-30F

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-36928

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E SWNE 1859FNL 1935FEL
40.00918 N Lat, 109.36641 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 6/12/2008 as per the attached APD procedure.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66967 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature *Mickenzie Thacker*

Date 02/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

FEB 09 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 553-30F
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047369280000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1859 FNL 1935 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 30 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/28/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install H2S treater"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests permission to install an H2S treater on the above-referenced well pad. The proposed treater will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 02/03/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 1/28/2011

