

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 25, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 815-28
SE/SW, SEC. 28, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0336-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 815-28

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-36927

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **624' FSL, 1723' FWL** **642173X** **40.001511** **SE/SW**
At proposed prod. Zone **4429043Y** **-109.334478**

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 28, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
21.7 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **624'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8850'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5256.1 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

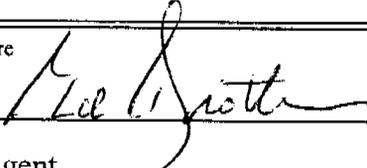
23. Esti mated duration
45 DAYS

24. Attachments

Attachments

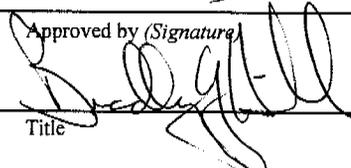
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 
Title **Agent**

Name (Printed/Typed)
Ed Trotter

Date
July 25, 2005

Approved by (Signature) 
Title

Name (Printed/Typed)
**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date
08-01-05

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to a Federal department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED
JUL 28 2005

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

T9S, R23E, S.L.B.&M.

Well location, CWU #815-28, located as shown in the SE 1/4 SW 1/4 of Section 28, T9S, R23E, S.L.B.&M. Uintah County, Utah.

1977 Brass Cap
0.5' High, Pile
of Stones

1977 Brass Cap
0.5' High, Pile
of Stones

1977 Brass Cap
Pile of Stones

1977 Brass Cap
0.8' High, Pile of
Stones

1977 Brass Cap
0.5' High, Pile
of Stones

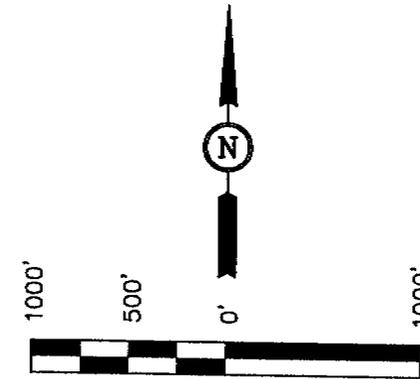
1977 Brass Cap
1.2' High, Pile of
Stones, Steel Post

1977 Brass Cap
0.8' High, Pile
of Stones

1977 Brass Cap
1.5' High, Pile
of Stones

BASIS OF ELEVATION

BENCH MARK 57EAM LOCATED IN THE NE 1/4 OF SECTION 29, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5192 FEET.



SCALE

CERTIFICATE

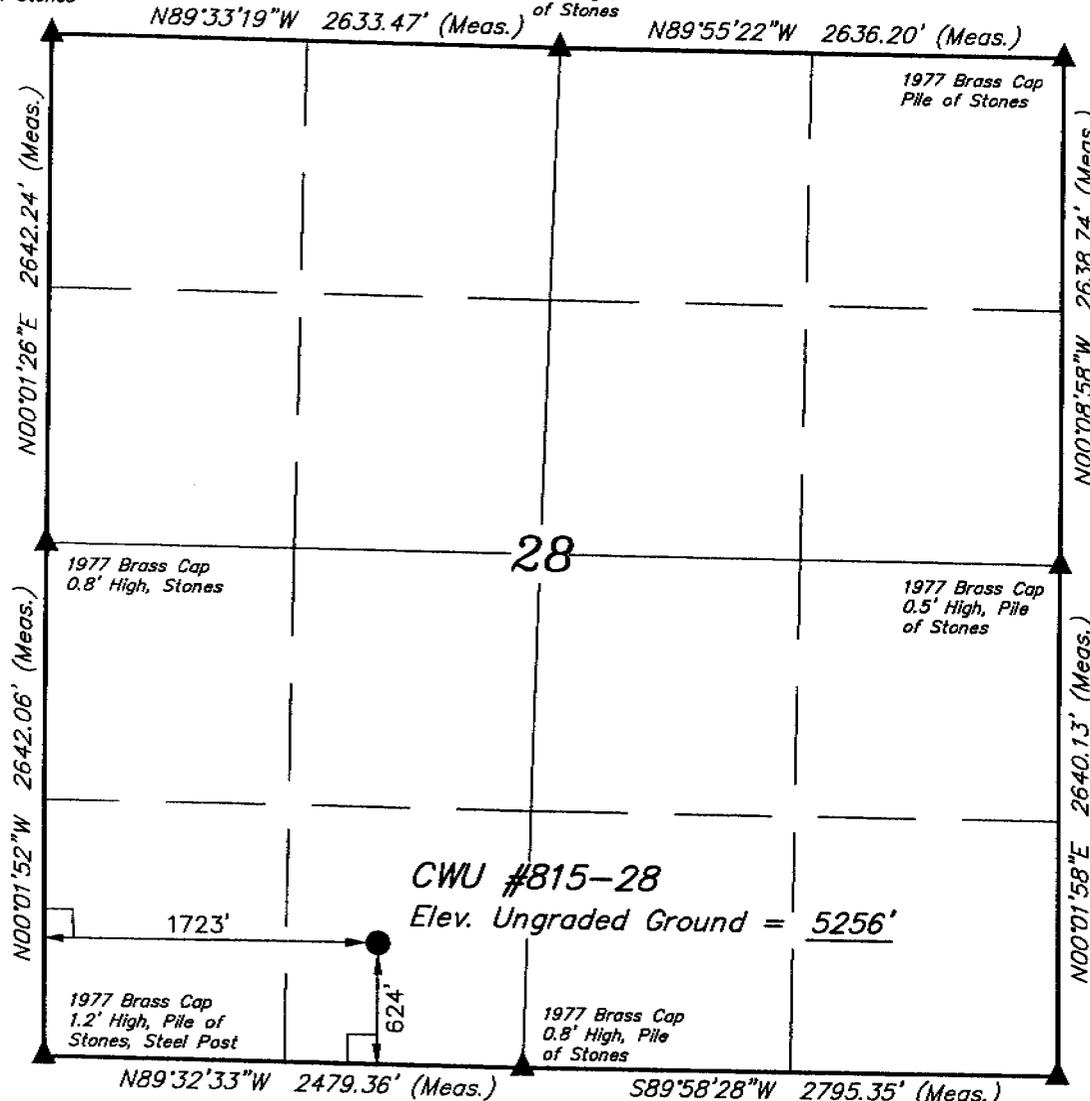
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Robert H. Harris

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-15-01	DATE DRAWN: 12-6-01
PARTY D.A. J.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LATITUDE = 40°00'05"
LONGITUDE = 109°20'02"

EIGHT POINT PLAN
CHAPITA WELLS UNIT 815-28
SE/SW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,518'
Wasatch	4,440'
North Horn	6,304'
Island	6,578'
KMV Price River	6,835'
KMV Price River Middle	7,475'
KMV Price River Lower	8,167'
Sego	8,651'

Estimated TD: 8,850' or 200'± below Sego top

Anticipated BHP: 4,832 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	8,850±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 815-28
SE/SW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 815-28
SE/SW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 600 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

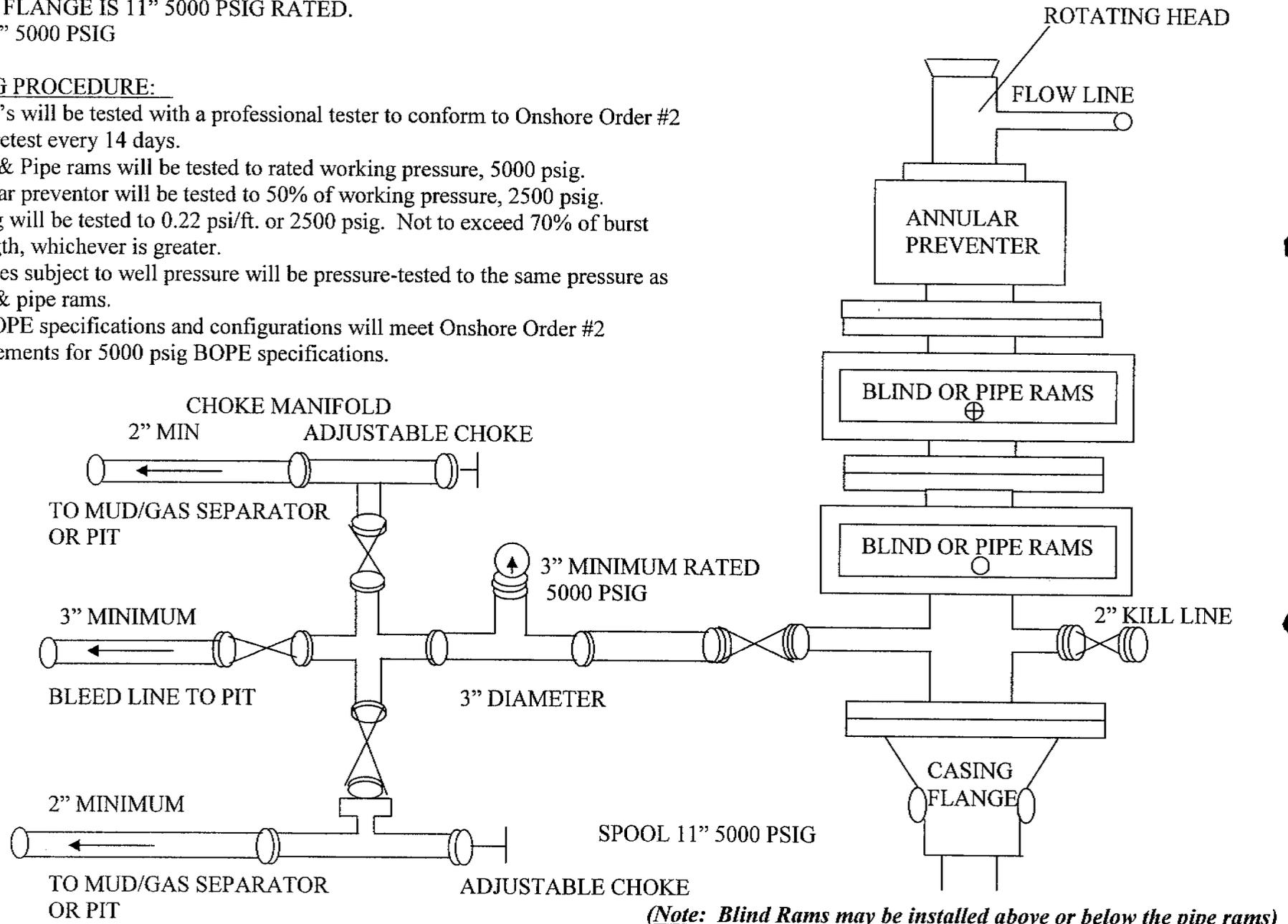
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 815-28
Lease Number: U-0336-A
Location: 624' FSL & 1723' FWL, SE/SW, Sec. 28,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 21.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **A low water crossing shall be constructed in the main drainage.**
- F. Other road drainage crossings shall be of the typical dry creek drainage crossing type.
- G. No culverts, bridges, or major cuts and fills will be required.
- H. The access road will be dirt surface.
- I. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 3*

B. Producing wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 2060' from proposed location to a point in the SE/SE of Section 29, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

- Wyoming Big Sage – 2 pounds per acre
- Needle & Thread Grass – 3 pounds per acre
- Indian Rice Grass – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 4 pounds per acre
- Winter Fat – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X A low water crossing shall be constructed in the main drainage.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 815-28 Well, located in the SE/SW of Section 28, T9S, R23E, Uintah County, Utah; Lease #U-0336-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-25-2005

Date


Agent

EOG RESOURCES, INC.

CWU #815-28

SECTION 28, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.4 MILES.

EOG RESOURCES, INC.

CWU #815-28

LOCATED IN UTAH COUNTY, UTAH
SECTION 28, T9S, R23E, S.L.B.&M.

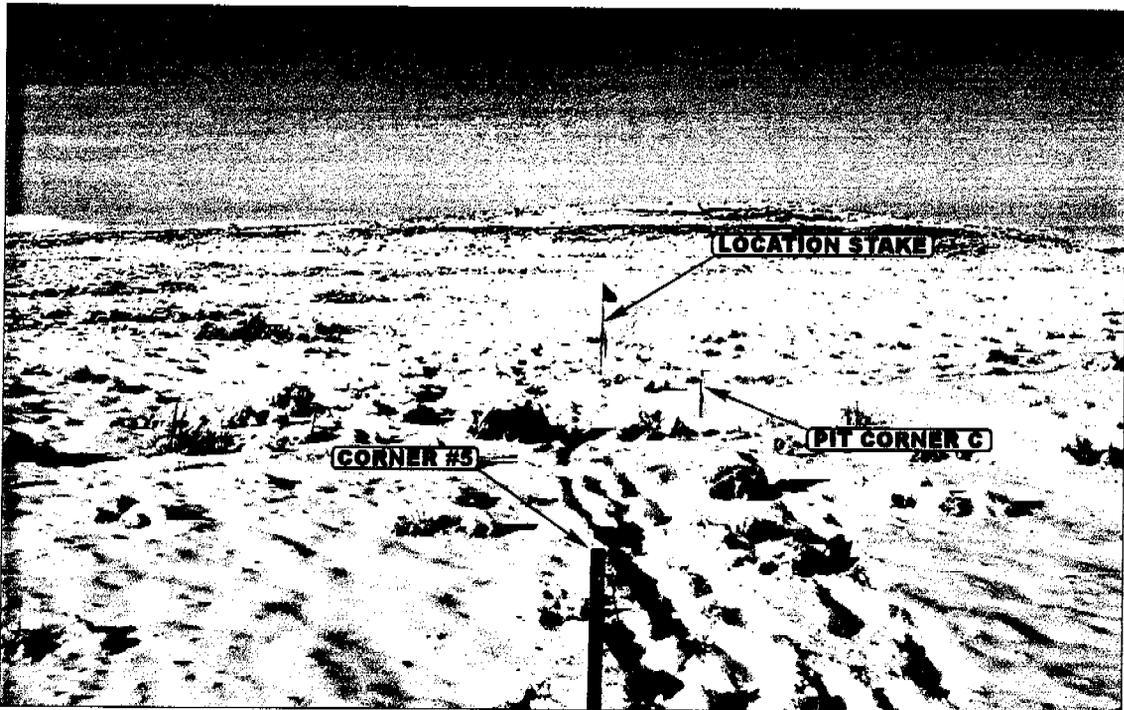


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 3 01
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

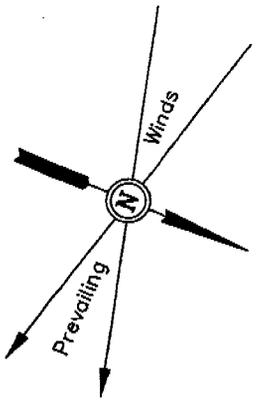
DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #815-28
SECTION 28, T9S, R23E, S.L.B.&M.
624' FSL 1723' FWL



C-7.2'
El. 63.3'

Approx.
Top of
Cut Slope

Proposed Access
Road

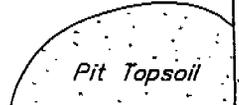
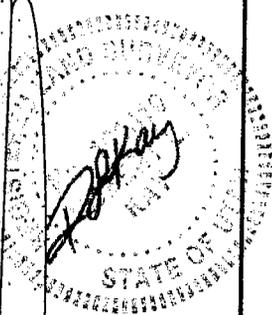
F-8.5'
El. 47.6'

Sta. 3+25

SCALE: 1" = 50'
DATE: 12-6-01
Drawn By: C.G.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

NOTE:
Earthwork Calculations Require
a Fill of 0.5' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.



FLARE PIT

20' WIDE BENCH

C-3.5'
El. 59.6'

F-0.5'
El. 55.6'

El. 64.4' /
C-20.3'
(btm. pit)

15' WIDE BENCH

Pit Capacity
With 2' of
Freeboard Is
± 12,250 Bbls.

C-1.6'
El. 57.7'

RIG DOG HOUSE

135'

Sta. 1+50

F-6.1'
El. 50.0'

Reserve Pit Backfill
& Spoils Stockpile

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

- PUMP
- MUD SHED
- HOPPER
- POWER
- TOOLS
- FUEL

- TRAILER
- TOILET
- FUEL

STORAGE TANK

Sta. 0+18

TRASH

C-2.4'
El. 58.5'

Sta. 0+00

El. 64.3'
C-20.2'
(btm. pit)

20' WIDE BENCH

El. 61.2'
C-5.1'

C-2.2'
El. 58.3'

Approx.
Toe of
Fill Slope

Construct Diversion Ditch

Elev. Ungraded Ground at Location Stake = 5255.6'
Elev. Graded Ground at Location Stake = 5256.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

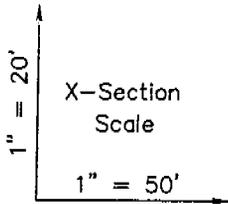
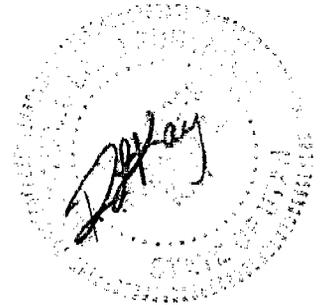
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

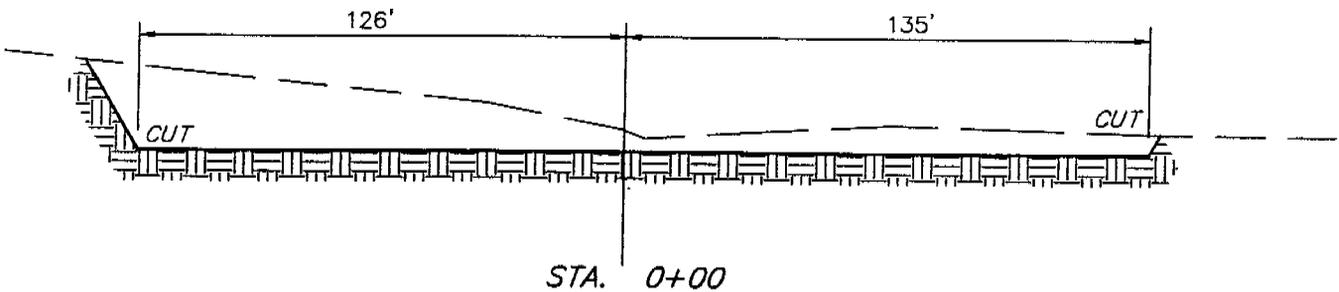
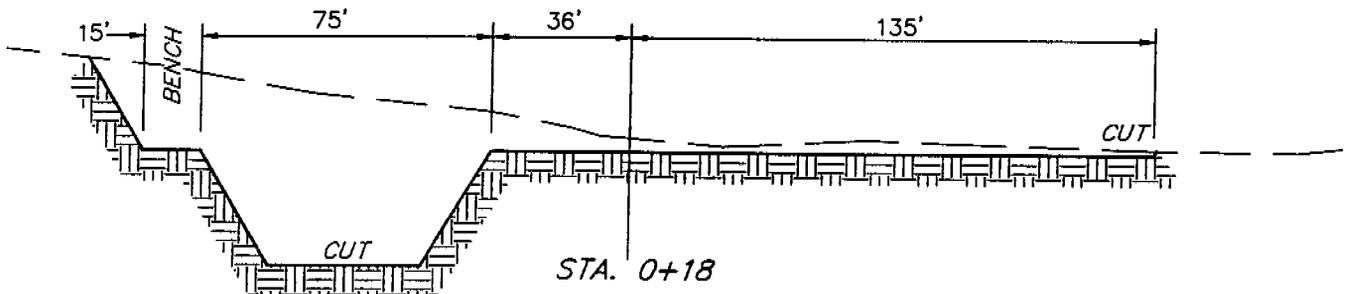
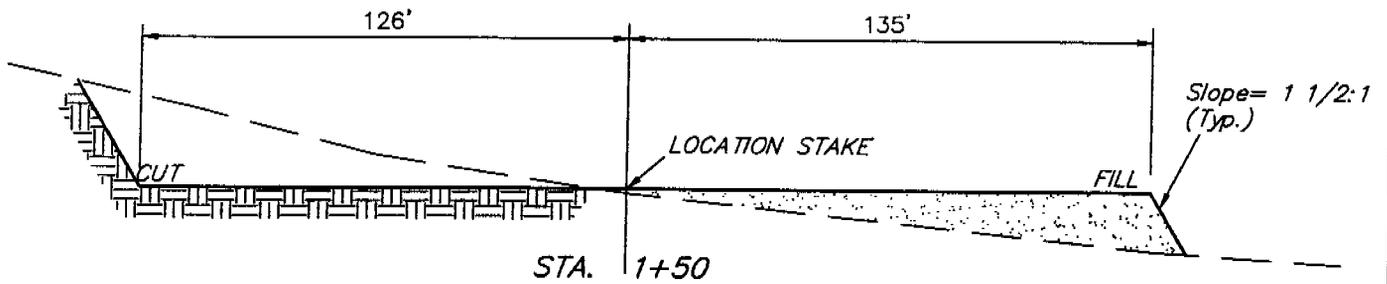
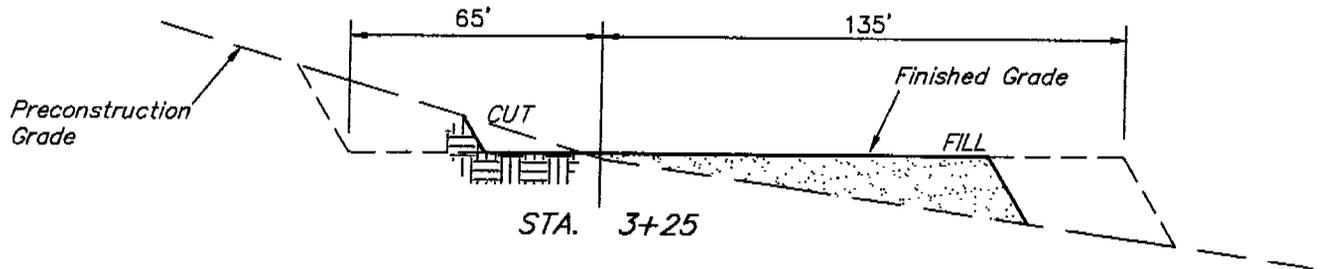
CWU #815-28

SECTION 28, T9S, R23E, S.L.B.&M.

624' FSL 1723' FWL



DATE: 12-6-01
Drawn By: C.G.

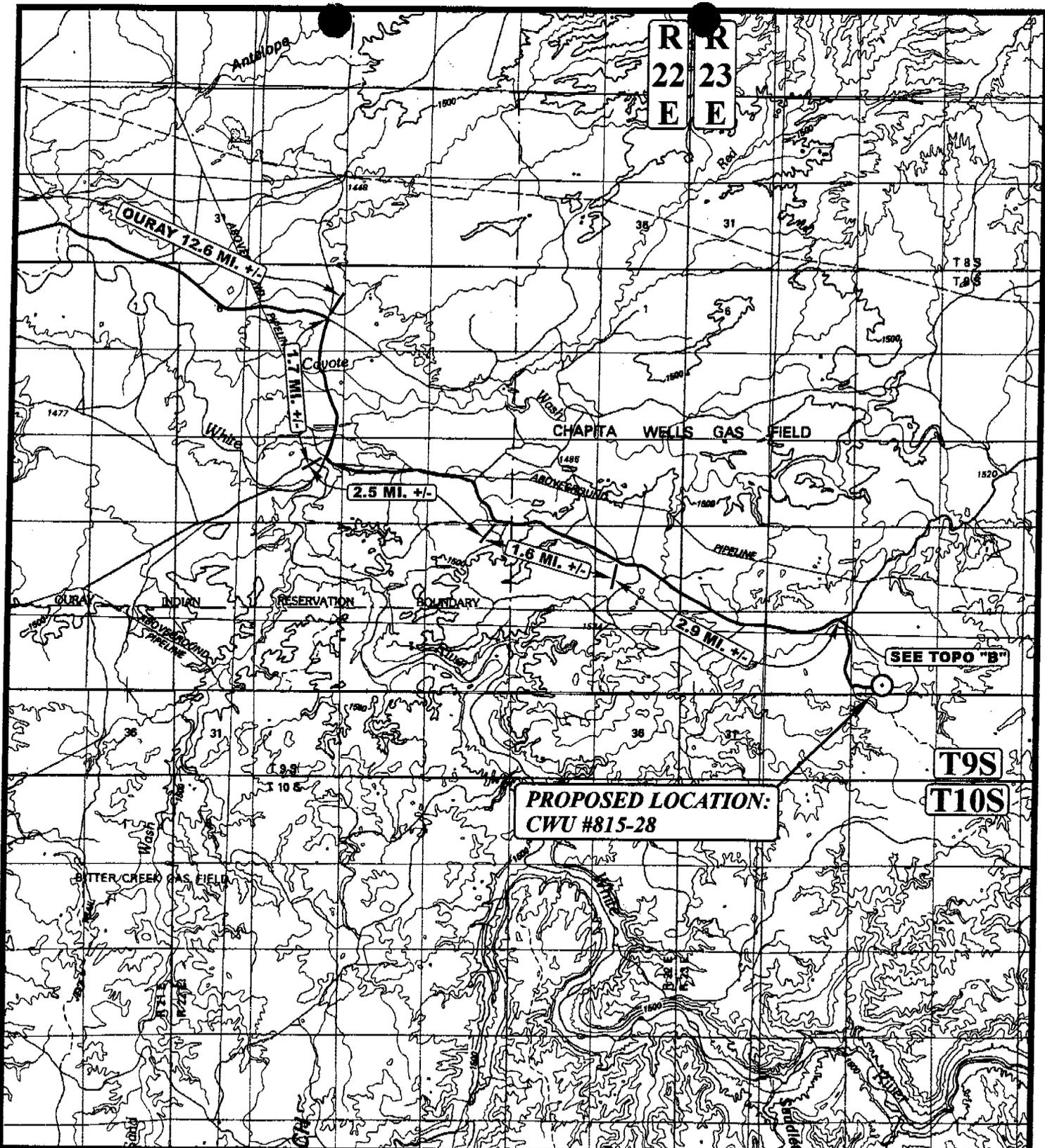


APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430 Cu. Yds.
Remaining Location	=	8,040 Cu. Yds.
TOTAL CUT	=	9,470 CU.YDS.
FILL	=	6,060 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
CWU #815-28**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

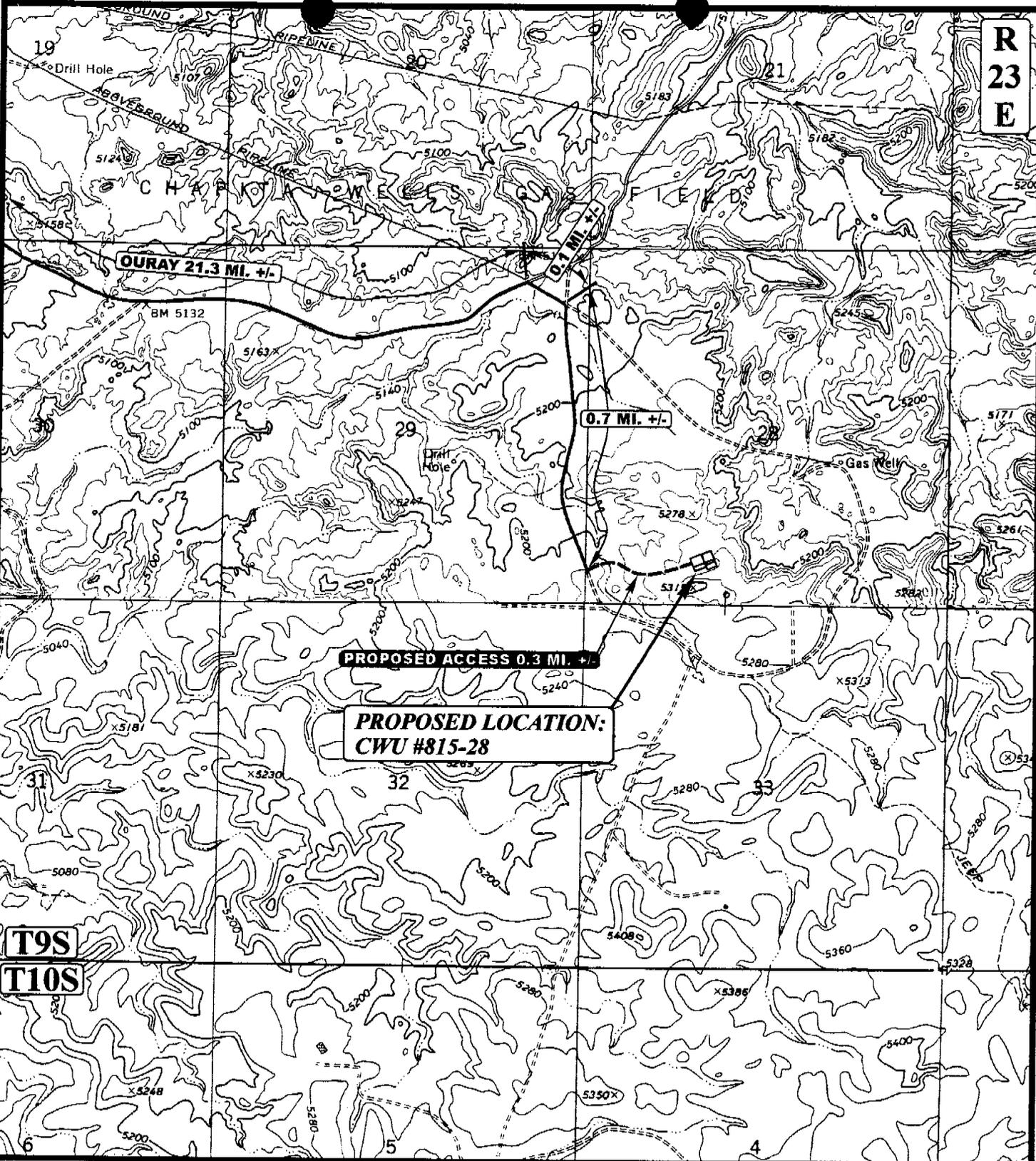
**CWU #815-28
SECTION 28, T9S, R23E, S.L.B.&M.
624' FSL 1723' FWL**

U&L S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 3 01
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00

A
TOPO

R
23
E



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #815-28
SECTION 28, T9S, R23E, S.L.B.&M.
624' FSL 1723' FWL



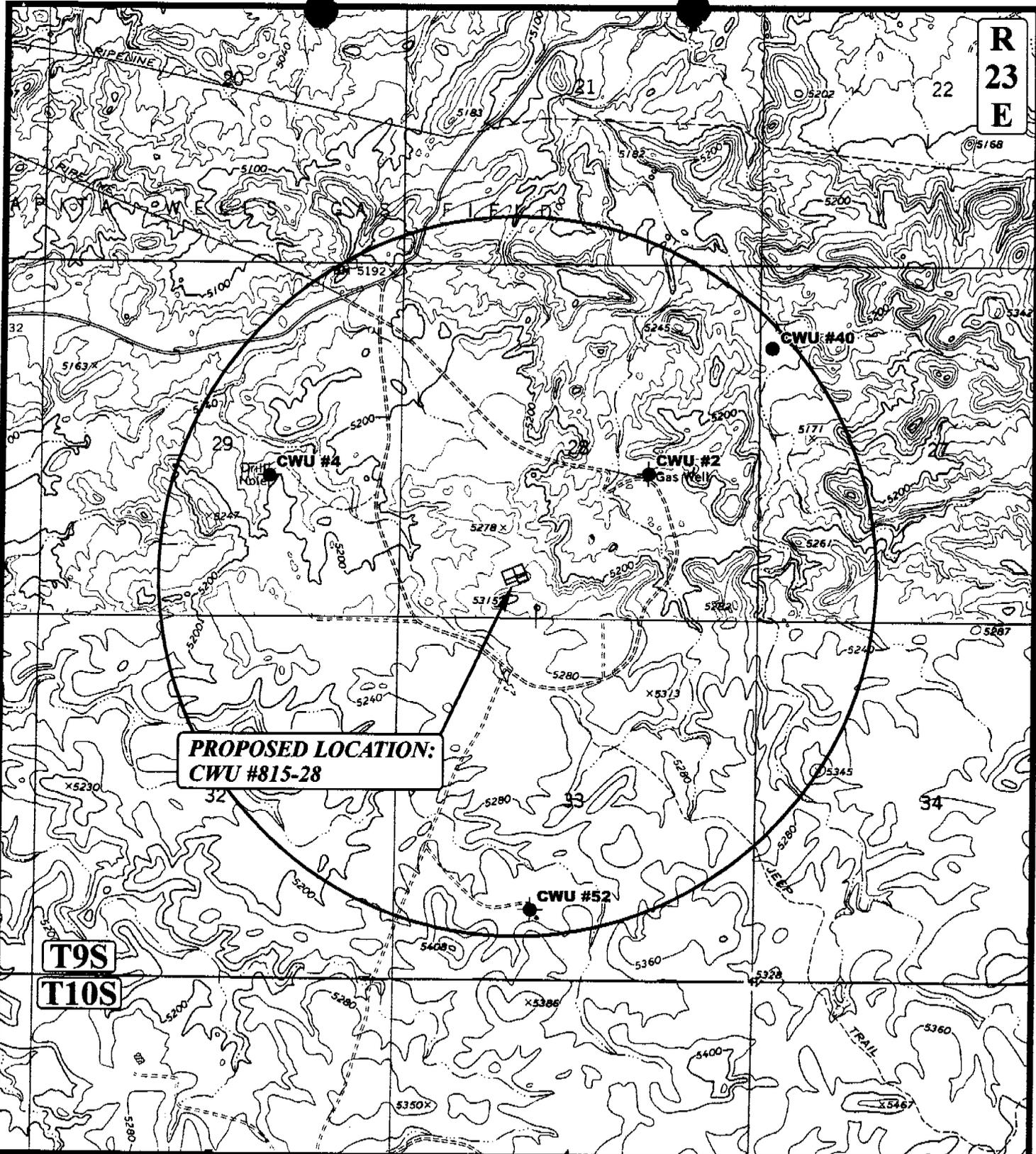
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	12	3	01
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
CWU #815-28**

**T9S
T10S**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

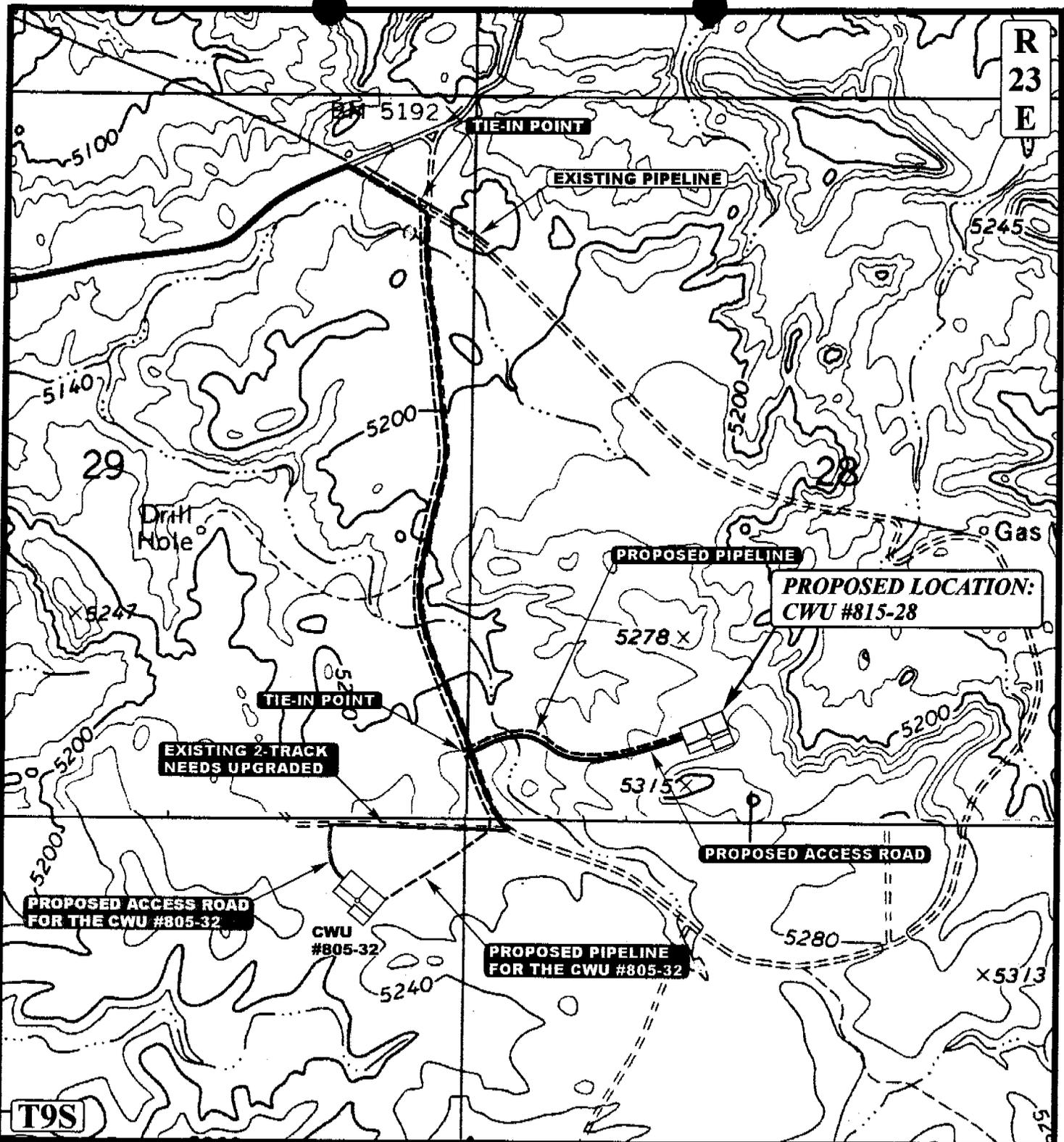
**CWU #815-28
SECTION 28, T9S, R23E, S.L.B.&M.
624' FSL 1723' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	12	3	01
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2060' +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.
 CWU #815-28
 SECTION 28, T9S, R23E, S.L.B.&M.
 624' FSL 1723' FWL

TOPOGRAPHIC	12	3	01
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: P.M.		REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/28/2005

API NO. ASSIGNED: 43-047-36927

WELL NAME: CWU 815-28
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESW 28 090S 230E
 SURFACE: 0624 FSL 1723 FWL
 BOTTOM: 0624 FSL 1723 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0336-A
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.00151
 LONGITUDE: -109.3345

RECEIVED AND/OR REVIEWED:

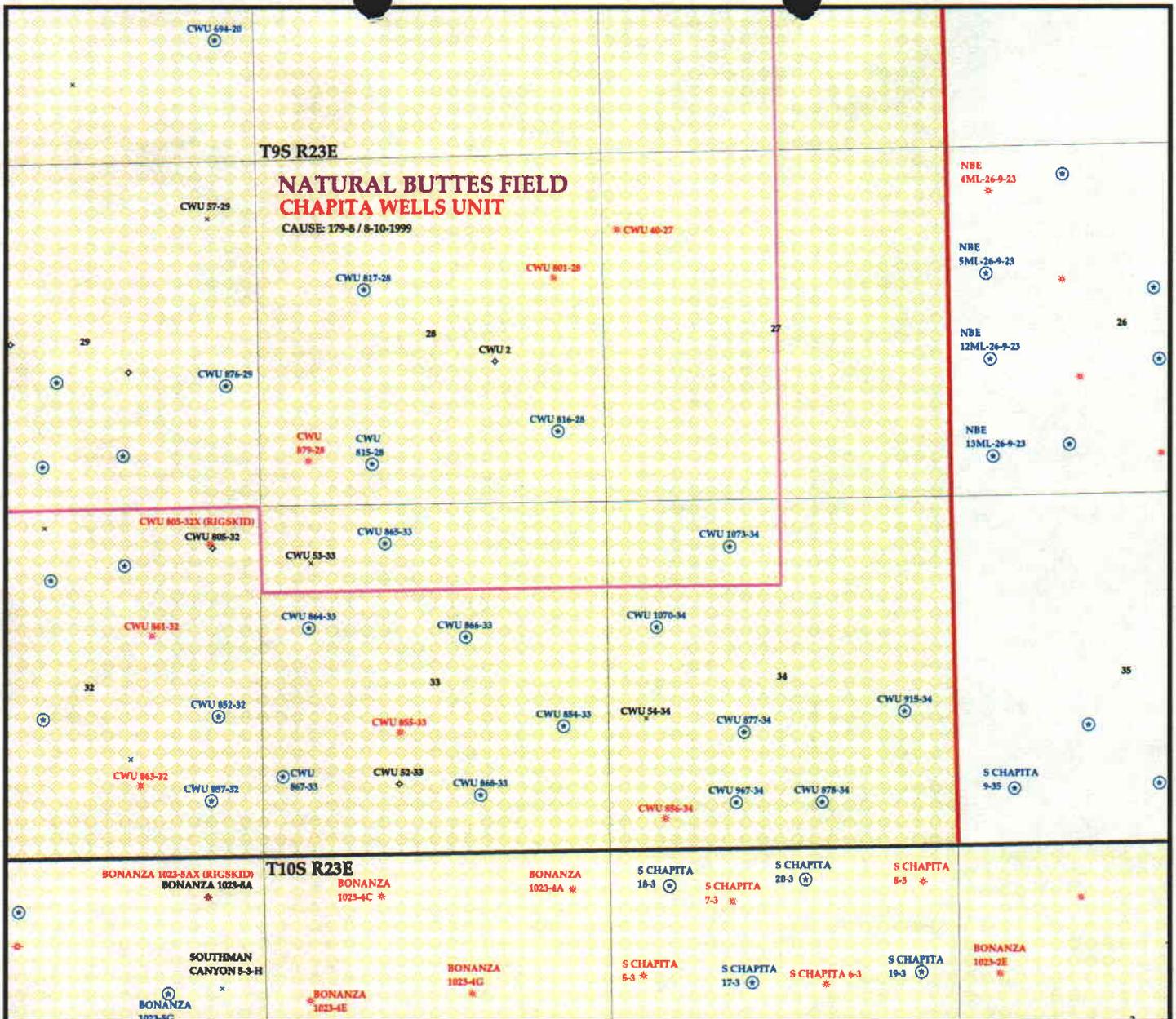
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



OPERATOR: EOG RES INC (N9550)

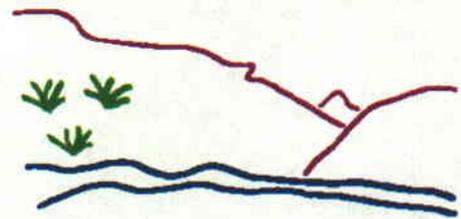
SEC: 28, 34 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Wells	Units.shp	Fields.shp
♣ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
★ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊕ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
★ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
★ SHUT-IN GAS	□ PP GEOTHERML	
★ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
♣ WATER INJECTION		
♣ WATER SUPPLY		
♣ WATER DISPOSAL		



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 1-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 1, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36917	CWU 1000-22 Sec 22 T09S R22E 0509	FSL 2326 FWL
43-047-36918	CWU 999-22 Sec 22 T09S R22E 2321	FSL 0692 FWL
43-047-36919	CWU 1008-22 Sec 22 T09S R22E 1956	FNL 0212 FEL
43-047-36920	CWU 1006-22 Sec 22 T09S R22E 0848	FSL 0132 FEL
43-047-36921	CWU 1009-22 Sec 22 T09S R22E 2170	FNL 2105 FWL
43-047-36922	CWU 1005-27 Sec 27 T09S R22E 0342	FNL 2155 FEL
43-047-36923	CWU 1001-27 Sec 27 T09S R22E 0674	FNL 0874 FWL
43-047-36924	CWU 1003-28 Sec 28 T09S R22E 2099	FNL 0353 FEL
43-047-36925	CWU 1033-19 Sec 19 T09S R23E 2179	FNL 1895 FEL
43-047-36928	CWU 553-30F Sec 30 T09S R23E 1859	FNL 1935 FEL
43-047-36926	CWU 816-28 Sec 28 T09S R23E 1080	FSL 0713 FEL
43-047-36927	CWU 815-28 Sec 28 T09S R23E 0624	FSL 1723 FWL
43-047-36929	CWU 1070-34 Sec 34 T09S R23E 1905	FNL 0733 FWL
43-047-36930	CWU 1073-34 Sec 34 T09S R23E 0702	FNL 1880 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 1, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 815-28 Well, 624' FSL, 1723' FWL, SE SW,
Sec. 28, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36927.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 815-28

API Number: 43-047-36927

Lease: U-0336-A

Location: SE SW Sec. 28 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

JUL 27 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

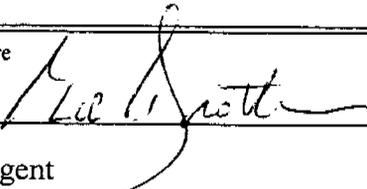
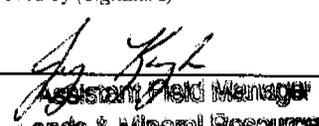
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 815-28
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43104736927
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 624' FSL, 1723' FWL SE/SW At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 21.7 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 28, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 624' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1440	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8850'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5256.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM-2308
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 25, 2005
Title Agent		RECEIVED SEP 15 2006
Approved by (Signature) 	Name (Printed/Typed) Tracy Kercher	Date 9-11-2006
Title Assistant Field Manager Lands & Mineral Resources	Office	DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

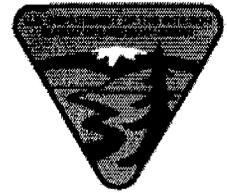
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG Resources, Inc.**
Well No: **CWU 815-28**
API No: **43-047-36927**

Location: **SESW, Sec 28, T9S, R23E**
Lease No: **UTU-0336-A**
Agreement: **Chapita Wells MV N**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this shall include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. As indicated in the operators drilling application, production casing cement shall be brought up and into the surface casing. Additional cement required.
2. A cement Bond Log shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or

completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($1/4$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).

- e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 815-28
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-36927
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790
4. LOCATION OF WELL FOOTAGES AT SURFACE: 624 FSL 1723 FWL 40.001511 LAT 109.334478 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 28 9S 23E S.L.B. & M		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION .	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-27-06
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/17/2006</u>

(This space for State use only)

COPIES TO DEPT. OF
DATE: 9/29/06
INITIALS: KM

(See Instructions on Reverse Side)

RECEIVED
JUL 20 2006
DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36927
Well Name: CHAPITA WELLS UNIT 815-28
Location: 624 FSL 1723 FWL (SESW), SECTION 28, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/1/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

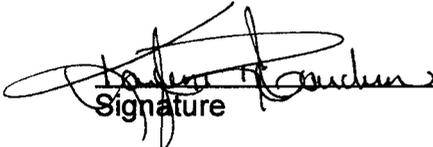
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



 Signature

7/17/2006

 Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

JUL 20 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

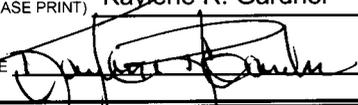
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 815-28
3. ADDRESS OF OPERATOR: 1060 East Highway 40 VERNAL UT 84078		9. API NUMBER: 43-047-36927
4. LOCATION OF WELL FOOTAGES AT SURFACE: 624 FSL 1723 FWL 40.001511 LAT 109.334478 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 28 9S 23E S.L.B. & M		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-26-07
By: 

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE 	DATE <u>7/24/2007</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 7-27-07
Initials: RM

RECEIVED
JUL 26 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

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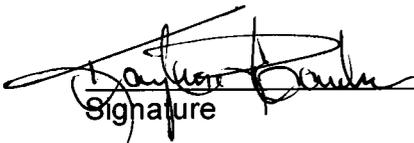
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

7/24/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

JUL 26 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURES INC

Well Name: CWU 815-28

Api No: 43-047-36927 Lease Type: FEDERAL

Section 28 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 08/14/07

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/14/07 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

624' FSL & 1,723' FWL (SESW) Sec. 28-T9S-R23E 40.001511 LAT 109.334478 LON

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 815-28

9. API Well No.
43-047-36927

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/14/2007.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 08/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
AUG 23 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 815-28

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EOG Resources, Inc.

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43-047-36927

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3b. Phone No. (include area code)
(303) 262-2812

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Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

624' FSL & 1,723' FWL (SESW) Sec. 28-T9S-R23E 40.001511 LAT 109.334478 LON

11. Country or Parish, State
Uintah County, Utah

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

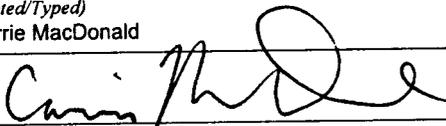
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 08/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 23 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 815-28

9. API Well No.
43-047-36927

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T9S R23E SESW 624FSL 1723FWL
40.00151 N Lat, 109.33448 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/20/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JAN 02 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #57751 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* (Electronic Submission) Date 12/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-26-2007

Well Name	CWU 815-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36927	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-26-2007	Class Date	12-20-2007
Tax Credit	N	TVD / MD	8,850/ 8,850	Property #	057593
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,269/ 5,256				
Location	Section 28, T9S, R23E, SESW, 624 FSL & 1723 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	53.477	NRI %	46.035

AFE No	303611	AFE Total	1,756,900	DHC / CWC	838,700/ 918,200						
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	08-04-2005	Release Date	09-02-2007				
08-04-2005	Reported By	ED TROTTER									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 624' FSL & 1723' FWL (SE/SW) SECTION 28, T9S, R23E UINTAH COUNTY, UTAH LAT 40.001511, LONG 109.334478 (NAD 27) RIG: TRUE #26 OBJECTIVE: 8850' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-0336-A ELEVATION: 5255.6' NAT GL, 5256.1' PREP GL, (DUE TO ROUNDING THE PREP GL WILL BE 5256') 5269' KB (13') EOG WI 53.4768%, NRI 46.0352%

08-02-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION STARTED.

08-03-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 15% COMPLETE.

08-06-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 20% COMPLETE.

08-07-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

08-08-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 ROCKED OUT. DRILLING.

08-09-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 DRILLING PIT. SHOOT MONDAY.

08-10-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 DRILLING PIT. SHOOT SATURDAY.

08-13-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PIT SHOT. PUSHING PIT.

08-14-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FINISHING LOCATION TODAY. LINE TOMORROW.

08-15-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FINISHING LOCATION TODAY. LINE TOMORROW. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 8/14/2007 @ 1:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 8/14/2007 @ 11:45 AM.

08-16-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-22-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$201,867	Completion	\$0	Daily Total	\$201,867						
Cum Costs: Drilling	\$239,867	Completion	\$0	Well Total	\$239,867						
MD	2,434	TVD	2,434	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 8/16/2007. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 1210' & 1780'. RAN 58 JTS (2421.10") OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2434' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLs) OF PREMIUM CEMENT W/2 % CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/180.2 BBLs FRESH WATER. BUMPED PLUG W/500# @ 11:00 AM, 8/19/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4 % CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR.

TOP JOB # 3: MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT W/4% CACL2, & 1/4 #/ SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR.

TOP JOB # 4: MIXED & PUMPED 125 SX (25 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/17/2007 @ 8:00 AM.

08-26-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$28,526 **Completion** \$0 **Daily Total** \$28,526
Cum Costs: Drilling \$268,393 **Completion** \$0 **Well Total** \$268,393
MD 2,434 **TVD** 2,434 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	00:00	18.0	MIRU LOCATION CWU 1239-28 TRUCKS ON LOCATION 0600 , HOLD SAFTY MEETING R/D/M/O ,100% MOVED , RAISE DERRICK 1600 , TRUCKS RELEASED @ 1700, CONT. TO RIG UP AND PREPARE RIG TO DRILL.
00:00	04:30	4.5	//// ACCEPT RIG @ 00:00 HRS 26 AUG 2007. \\\ INSPECT RIG AND CHECK COM - OK. TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK ,TO 5000 PSI FOR 10 MIN . TEST ANNULAR TO 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR PUMPED UP 1 MIN 20 SEC, PRE CHARGE 1000 PSI.
04:30	05:00	0.5	SET WEAR BUSHING.
05:00	06:00	1.0	LAY OUT AND STRAP BHA.

SAFETY MEETINGS: DAYS-RIG MOVE, EVENINGS-RIG MOVE, NIGHTS-RIG MOVE.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK.
 FUEL REC: 0 GAL.
 FUEL ON HAND:3216 GAL.
 FUEL USED: GAL.
 VIS: . WT.:
 GAS - BG: U, TRIP: U, CONNECTION: U, PEAK: U.
 FORMATION: - TOP @ ' .
 LITHOLOGY: SH - %, SS - %, SILTSTONE - %, COAL - %.
 MUD LOGGER ON LOCATION DAYS: 1. ARRIVED LOCATION 00:00 HRS 26 AUG S007

ACCEPTED RIG @ 00:00 HRS ON 26 AUG 2007.
 RECEIVED 3216 GALS DIESEL AND 129.12' OF 4 1/2", 11.6#, N-80, LTC, R-3 CSG, FROM WELL CWU 1239-28 (AFE # 304044) TO WELL CWU 815-28 (AFE # 303611).
 RIG MOVE TO CWU 815-28 IS 2.5 MILES.

08-27-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$50,949 **Completion** \$0 **Daily Total** \$50,949
Cum Costs: Drilling \$319,436 **Completion** \$0 **Well Total** \$319,436
MD 4,000 **TVD** 4,000 **Progress** 1,566 **Days** 1 **MW** 8.5 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4000'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PU BHA & TOOLS
07:00	08:00	1.0	RIG UP L/D MACHINE TO P/U BHA
08:00	11:00	3.0	P/U BHA AND D.P. TO 2344'.
11:00	11:30	0.5	RIG DOWN L/D MACHINE.
11:30	12:00	0.5	INSTALL ROT. HEAD RUBBER.

12:00 13:00 1.0 DRILL CEMENT AND FLOAT EQUIP. & 10' OF NEW FORMATION FROM 2344' TO 2470'.
 13:00 13:30 0.5 CIRCULATE FOR FIT.
 13:30 14:00 0.5 PERFORM FIT W/ 218 PSI SURFACE PRESSURE. EQUIVALENT MUD WT. = 10.5. PRESSURE HELD 5 MIN.
 14:00 14:30 0.5 SPUD @ 14:00 HRS 26 AUG 2007. DRILL ROTATE F/ 2470' - 2527', 14-20K WOB, 45-65 RPM @ TABLE, 1200 PSI @ 120 SPM=419 GPM=67 RPM @ MOTOR, 57' @ 114 FPH.
 14:30 15:00 0.5 SURVEY @ 2450' 1.5 DEG.
 15:00 00:30 9.5 DRILL ROTATE F/ 2527' - 3541', 14-20K WOB, 45-65 RPM @ TABLE, 1200 PSI @ 120 SPM=419 GPM=67 RPM @ MOTOR, 1014' @ 106 FPH.
 00:30 01:00 0.5 SURVEY @ 3466 - 2.25 DEG.
 01:00 06:00 5.0 DRILL ROTATE F/ 3541' - 4000', 14-20K WOB, 45-65 RPM @ TABLE, 1200 PSI @ 120 SPM=419 GPM=67 RPM @ MOTOR, 159' @ 91.8 FPH.

SAFETY MEETINGS: DAYS-P/U PIPE, EVENINGS-P/U PIPE, NIGHTS-HOUSEKEEPING.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK.
 FUEL REC: 4500 GAL.
 FUEL ON HAND: 3216 GAL.
 FUEL USED: 1283 GAL.
 VIS: 32. WT: 92.
 GAS - BG: 100-450 U, TRIP: N/A U, CONNECTION: 50 U, PEAK: 3300 U.
 FORMATION: GREEN RIVER.
 LITHOLOGY: SH - 0%, SS - 60%, SILTSTONE - 40 %, COAL - 0%.
 MUD LOGGER ON LOCATION DAYS: 2.

06:00 06:00 24.0 SPUD 12.25" HOLE @ 14:00 HRS, 26 AUG 2007.

08-28-2007		Reported By	BENNY BLACKWELL								
Daily Costs: Drilling	\$38,025	Completion	\$0	Daily Total	\$38,025						
Cum Costs: Drilling	\$357,461	Completion	\$0	Well Total	\$357,461						
MD	5,755	TVD	5,755	Progress	1,755	Days	2	MW	9.6	Visc	33.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5755'											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE F/ 4000' - 4364', 14-20K WOB, 45-65 RPM @ TABLE, 1600 PSI @ 120 SPM=419 GPM=67 RPM @ MOTOR, 364' @ 104 FPH.
09:30	10:00	0.5	SURVEY @ 4289' = 2.25 DEG (RIG SERVICE).
10:00	06:00	20.0	DRILL ROTATE F/ 4364' - 5755', 14-20K WOB, 45-65 RPM @ TABLE, 1750 PSI @ 120 SPM=419 GPM=67 RPM @ MOTOR, 1391' @ 69.55 FPH.

SAFETY MEETINGS: DAYS-HOUSEKEEPING, EVENINGS-HOUSEKEEPING, NIGHTS-HOUSEKEEPING.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK.
 BOP DRILLS: NIGHTS - 86 SECS, DAYS - 88 SECS, EVENINGS - 82 SECS.
 FUEL REC: 0 GAL.
 FUEL ON HAND: 5236 GAL.
 FUEL USED: 1283 GAL.
 VIS: 32. WT: 10.2.

GAS - BG: 50-100 U, TRIP: N/A U, CONNECTION: 50 U, PEAK: 7000 U.

FORMATION: BUCK CANYON - TOP @ 5674'.

LITHOLOGY: SH - 20%, SS - 60%, SILTSTONE -20 %, COAL - 0%.

MUD LOGGER ON LOCATION DAYS: 3.

08-29-2007 **Reported By** BENNY BLACKWELL

Daily Costs: Drilling	\$81,377	Completion	\$0	Daily Total	\$81,377
Cum Costs: Drilling	\$438,839	Completion	\$0	Well Total	\$438,839

MD 7,065 **TVD** 7,065 **Progress** 1,310 **Days** 3 **MW** 10.3 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7065'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE F/ 5755' - 6262', 14-20K WOB, 45-65 RPM @ TABLE, 1750 PSI @ 120 SPM=419 GPM=67 RPM @ MOTOR, 507 @ 74.42 FPH.
13:00	13:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:30	06:00	16.5	DRILL ROTATE F/ 6262' - 7065', 14-20K WOB, 45-65 RPM @ TABLE, 1750 PSI @ 120 SPM=419 GPM=67 RPM @ MOTOR, @ 48.66 FPH.

SAFETY MEETINGS: DAYS-FORKLIFT, EVENINGS-FORKLIFT, NIGHTS-FORKLIFT.

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.

FUEL REC: 0 GAL.

FUEL ON HAND: 3815 GAL.

FUEL USED: 1421 GAL.

VIS: 36. WT: 10.6.

GAS - BG: 150-100 U, TRIP: N/A U, CONNECTION: 150 U, PEAK: 8400U.

FORMATION: PRICE RIVER - TOP @ 6485'.

LITHOLOGY: SH - 20%, SS - 60%, SILTSTONE -19 %, COAL - 1%.

MUD LOGGER ON LOCATION DAYS: 4.

08-30-2007 **Reported By** BENNY BLACKWELL

Daily Costs: Drilling	\$34,321	Completion	\$0	Daily Total	\$34,321
Cum Costs: Drilling	\$473,160	Completion	\$0	Well Total	\$473,160

MD 7,747 **TVD** 7,747 **Progress** 682 **Days** 4 **MW** 10.8 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: POH FOR BIT

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 7065' - 7367', 14-20K WOB, 45-65 RPM @ TABLE, 1750 PSI @ 120 SPM=419 GPM=67 RPM @ MOTOR, 302' @ 46.46 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	01:00	12.0	DRILL ROTATE F/ 7367' - 7747', 14-20K WOB, 45-65 RPM @ TABLE, 1750 PSI @ 120 SPM=419 GPM=67 RPM @ MOTOR, 380' @ 31.66 FPH.
01:00	02:00	1.0	CIRCULATE FOR BIT TRIP - LOW ROP.
02:00	02:30	0.5	PUMP PILL - DROP SURVEY.
02:30	06:00	3.5	TRIP OUT OF HOLE FOR BIT -TIGHT FROM 3500 TO 2900', WORKED TIGHT HOLE W/30 - 40K OVER.

SAFETY MEETINGS: DAYS-RIG SERVICE, EVENINGS-RIG SERVICE, NIGHTS-RIG SERVICE.

FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK.

FUEL REC: 0 GAL.
 FUEL ON HAND: 3815 GAL.
 FUEL USED: 1421 GAL.

VIS: 36. WT: 11.1.
 GAS - BG: 150-100 U, TRIP: N/A U, CONNECTION: 150 U, PEAK: 8400U.
 FORMATION: PRICE RIVER MIDDLE - TOP @ 7418.
 LITHOLOGY: SH - 10%, SS - 70%, SILTSTONE -15 %, COAL - 5%.
 MUD LOGGER ON LOCATION DAYS: 5.

08-31-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$49,622	Completion	\$0	Daily Total	\$49,622						
Cum Costs: Drilling	\$522,782	Completion	\$0	Well Total	\$522,782						
MD	8,230	TVD	8,230	Progress	483	Days	5	MW	11.0	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8230'											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CONT. TO POH TO CHANGE BIT, L/D REAMERS, MUD MTR, BIT.
07:30	12:00	4.5	RIH - P/U BIT AND MOTOR - NO HOLE PROBLEMS.
12:00	12:30	0.5	WASH/REAM 60' TO BOTTOM.
12:30	06:00	17.5	DRILL ROTATE F/ 7747' - 8230', 14-20K WOB, 45-65 RPM @ TABLE, 1950 PSI @ 111 SPM=387 GPM=62 RPM @ MOTOR, 483' @ 27.6 FPH.
SAFETY MEETINGS: DAYS-TRIPPING, EVENINGS-TRIPPINGE, NIGHTS-CATHEADS.			
FULL CREWS & NO ACCIDENTS.			
CHECKED C-O-M OK.			
FUEL REC: 3000 GAL.			
FUEL ON HAND: 4637 GAL.			
FUEL USED: 1156 GAL.			
VIS: 36. WT: 11.8.			
GAS - BG: 600 U, TRIP: 2500 U, CONNECTION: 50-100 U, PEAK: 9400U.			
FORMATION: PRICE RIVER LOWER - TOP @ 8153.			
LITHOLOGY: SH - 30%, SS - 40%, SILTSTONE -20 %, COAL - 10%.			
MUD LOGGER ON LOCATION DAYS: 6.			

09-01-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$33,711	Completion	\$0	Daily Total	\$33,711						
Cum Costs: Drilling	\$556,494	Completion	\$0	Well Total	\$556,494						
MD	8,740	TVD	8,740	Progress	520	Days	6	MW	11.4	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRLG @ 8740'											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE F/ 8230' - 8336', 14-20K WOB, 45-65 RPM @ TABLE, 1950 PSI @ 111 SPM=387 GPM=62 RPM @ MOTOR, 106 @ 19.27 FPH.

11:30 12:00 0.5 SERVICE RIG – DAILY RIG SERVICE.
 12:00 14:00 2.0 DRILL ROTATE F/ 8336' – 8355', 14–20K WOB, 45–65 RPM @ TABLE, 1950 PSI @ 111 SPM=387 GPM=62 RPM @ MOTOR, 19' @ 9.8 FPH.
 14:00 14:30 0.5 EXCEPTIONAL DRAG WHILE ROTATING AND LOWERING DRILL STRING – REMOVED KELLY BUSHINGS AND RE-INSTALL IN DIFFERENT SLOTS. – STILL OCCASIONAL DRAG WHILE ROTATING BUT NOT AS BAD.
 14:30 06:00 15.5 DRILL ROTATE F/ 8355' – 8740', 14–20K WOB, 45–65 RPM @ TABLE, 1950 PSI @ 117 SPM=408 GPM=65 RPM @ MOTOR, 385' @ 25. FPH.
 SAFETY MEETINGS: DAYS–CATHEAD, EVENINGS–CATHEAD, NIGHTS–CATHEADS.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C–O–M OK.
 FUEL REC: 0 GAL.
 FUEL ON HAND: 4637 GAL.
 FUEL USED: 1156 GAL.
 VIS: 38. WT: 11.8.
 GAS – BG: 1500 U, TRIP: 2500 U, CONNECTION: 50–100 U, PEAK: 9500U.
 FORMATION: SEGO – TOP @ 8651.
 LITHOLOGY: SH – 15%, SS – 6040%, SILTSTONE –20 %, COAL – 5%.
 MUD LOGGER ON LOCATION DAYS: 7.

09–02–2007		Reported By	BENNY BLACKWELL								
Daily Costs: Drilling	\$41,483	Completion	\$0	Daily Total	\$41,483						
Cum Costs: Drilling	\$597,977	Completion	\$0	Well Total	\$597,977						
MD	8,850	TVD	8,850	Progress	110	Days	7	MW	11.6	Visc	37.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: RUNNING 4.5" CSG.											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE F/ 8740' – 8780, 14–20K WOB, 45–65 RPM @ TABLE, 1950 PSI @ 117 SPM=408 GPM=65 RPM @ MOTOR, 40' @ 11.4 FPH.
09:30	10:00	0.5	SERVICE RIG – DAILY RIG SERVICE.
10:00	10:30	0.5	DRILL ROTATE F/ 8780' – 8786', 14–20K WOB, 45–65 RPM @ TABLE, 1950 PSI @ 117 SPM=408 GPM=65 RPM @ MOTOR, 16' @ 32 FPH.
10:30	11:00	0.5	RIG REPAIR – C/O MIDDLE SWAB # 2 PUMP.
11:00	15:30	4.5	DRILL ROTATE F/ 8786' – 8850' 14–20K WOB, 45–65 RPM @ TABLE, 1950 PSI @ 117 SPM=408 GPM=65 RPM @ MOTOR, 64' @ 14.2 FPH. REACHED TD @ 15:30 HRS, 9/1/07.
15:30	16:30	1.0	CIRCULATE FOR WIPER TRIP.
16:30	17:30	1.0	WIPER TRIP/SHORT TRIP – PULL 13 STDS AND RUN BACK IN HOLE – NO HOLE PROBLEMS.
17:30	19:00	1.5	CIRCULATE FOR TRIP TO L/D DRILL STRING. HSM AND RIG UP L/D CREW. PUMP WT. PILL F/TRIP.
19:00	19:30	0.5	DROP SURVEY
19:30	04:00	8.5	///CASING POINT\\ LD DRILL PIPE, BREAK KELLY, L/D BHA. TIGHT HOLE BETWEEN 3500' – 2900' – WORK W/ 30–40K OVER.
04:00	05:00	1.0	RIG UP CASING CREW. HSM.
05:00	06:00	1.0	RUN 4 1/2", 11.6#, N–80, R–3 CASING. SAFETY MEETINGS: DAYS–LOCK OUT TAG OUT, EVENINGS–L/D D.P, NIGHTS–L/D D.P, RUN CSG. FULL CREWS & NO ACCIDENTS. CHECKED C–O–M OK. FUEL REC: 0 GAL. FUEL ON HAND: 4637 GAL.

FUEL USED: 2169 GAL.

VIS: 38. WT: 11.8.

GAS - BG: 2500 U, TRIP: 2500 U, CONNECTION: 100-200 U, PEAK: 8200 U.

FORMATION: SEGO - TOP @ 8654.

LITHOLOGY: SH - 15%, SS - 30%, SILTSTONE - 50 %, COAL - 5%.

MUD LOGGER ON LOCATION DAYS: 8. MUD LOGGER TOM SANDER RELEASED @ 22:00 HRS 01 SEP 2007.

09-03-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$32,583			Completion	\$153,872			Daily Total	\$186,455		
Cum Costs: Drilling	\$630,561			Completion	\$153,872			Well Total	\$784,433		
MD	8,850	TVD	8,850	Progress	0	Days	8	MW	11.5	Visc	37.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:30	6.5	RUN 218 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING TO 8836' AS FOLLOWS: 1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 8836', 1 SHOE JT. CSG (40.87'), 1 EA. CONVENTIONAL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 8792.13', 67 JTS CSG (2697.19'), 1 EA. HCP-110 MARKER JT. (21.81') SET @ 6073.63', 50 JTS CSG (2009.25'), 1 EA. HCP-110 MARKER JT. (22.16') SET @ 4042.22', 100 JTS CSG (4025.36'), 1 PUP JT (5.00) , 1 CASING HANGER (0.65), 1 LANDING JT 11.21'. TAGGED W/ 39.80' OF TAG JT. IN HOLE AND L/D TAG JT.
12:30	14:00	1.5	CIRCULATE CASING FOR CEMENT JOB.
14:00	16:00	2.0	HSM - PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 20 BBL'S OF FRESH WATER SPACER. MIX & PUMP CEMENT. LEAD: 395 SKS (122.9 BBLs) 35/65 POZ "G" CEMENT MIXED @ 13.0 PPG, 1.75 3/FT SX YLD.+6% D0206+2% D174+0.125 lb/sk D130+.2% D046+.75% D112+.3% D013+.2% D06. TAIL: 1450 SKS (322.9 BBLs) 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD.+2% D020+.2% D065+.2% D167+.1% D046+.1% D013. DSPL: 136 BBL'S OF FRESH WATER @ 5.8 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 3500 PSI, 1000 PSI OVER FPIP. FLOATS HELD - BLED BACK 1.50 BBLs. CEMENT IN PLACE @ 1600 HRS 02 SEP 2007.
16:00	20:00	4.0	LAND CSG W/ 10K ON HANGER AND TEST CASING HANGER TO 5000 PSI. RIG DOWN CEMENT TOOLS EXCEPT FOR HEAD & LANDING JOINT. WAIT 1 HRS THEN RIG DOWN CEMENTING HEAD AND L/D LANDING JOINT. CLEAN PITS AND N/D BOPS.
20:00	06:00	10.0	RD/MO - RIG DOWN FLOOR AND DERRICK, L/D DERRICK, RIG DOWN PITS. SAFETY MEETINGS: DAYS - RUN CSG, CEMENT, EVENINGS-CEMENT, RIG DOWNP. FULL CREWS & NO ACCIDENTS. CHECKED C-O-M OK. FUEL REC: 0 GAL. FUEL ON HAND: 2169 GAL. FUEL USED: 299 GAL. VIS: N/A. WT: N/A. GAS - BG: N/A U, TRIP: N/A U, CONNECTION: N/A U, PEAK: N/A U. FORMATION: SEGO - TOP @ 8654. LITHOLOGY: SH - 15%, SS - 30%, SILTSTONE - 50 %, COAL - 5%. MUD LOGGER ON LOCATION DAYS: N/A
06:00		18.0	RIG RELEASED @ 20:00 HRS, 9/2/07. CASING POINT COST \$630,561

09-05-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$42,875	Daily Total	\$42,875
Cum Costs: Drilling	\$630,561	Completion	\$196,747	Well Total	\$827,308

MD 8,850 TVD 8,850 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTB : 8793.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PNTD TO 900' EST CEMENT TOP @ 1550'. RD SCHLUMBERGER.

09-07-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,780	Daily Total	\$1,780
Cum Costs: Drilling	\$630,561	Completion	\$198,527	Well Total	\$829,088

MD 8,850 TVD 8,850 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTB : 8793.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
15:00	16:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

09-13-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$9,120	Daily Total	\$9,120
Cum Costs: Drilling	\$630,561	Completion	\$207,647	Well Total	\$838,208

MD 8,850 TVD 8,850 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8793.0 Perf : 7993-8608 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE.

Start	End	Hrs	Activity Description
08:00	17:00	9.0	SICP- 0 PSIG. MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 8607-08', 8598-99', 8569-70', 8527-28', 8520-21', 8512-13', 8472-73', 8460-61', 8452-53', 8437-38', 8432-33' AND 8383-84' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4803 GAL YF118ST+ PAD, 48,705 GAL YF118ST+ WITH 132,200# 20/40 SAND @ 1-5 PPG. MTP 5949 PSIG. MTR 51.7 BPM. ATP 4605 PSIG. ATR 48.7 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8345'. PERFORATE LPR FROM 8319-20', 8295-96', 8281-82', 8257-58', 8252-53', 8232-33', 8225-26', 8198-99', 8188-89', 8177-78', 8168-69' AND 8163-64' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4798 GAL YF118ST+ PAD, 43,796 GAL YF118ST+ WITH 116,900# 20/40 SAND @ 1-5 PPG. MTP 6117 PSIG. MTR 50.0 BPM. ATP 4779 PSIG. ATR 46.5 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8130'. PERFORATE MPR FROM 8113-15', 8102-03', 8095-97', 8079-80', 8060-61', 8041-42', 8029-30', 8019-21' AND 7993-94' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4800 GAL YF118ST+ PAD, 48,750 GAL YF118ST+ WITH 129,200# 20/40 SAND @ 1-5 PPG. MTP 6445 PSIG. MTR 50.0 BPM. ATP 5056 PSIG. ATR 47.8 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER. SWIFN.

09-14-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$340,370	Daily Total	\$340,370
Cum Costs: Drilling	\$630,561	Completion	\$548,017	Well Total	\$1,178,578

MD 8,850 TVD 8,850 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8793.0 Perf : 6536-8608 PKR Depth : 0.0

Activity at Report Time: DRILL OUT PLUGS.

Start	End	Hrs	Activity Description
06:00	16:00	10.0	SICP- 1985 PSIG. RUWL. SET 10K CFP AT 7970'. PERFORATE MPR FROM 7952-53', 7935-36', 7912-13', 7877-78', 7852-53', 7844-45', 7817-18', 7807-08', 7790-91', 7768-69', 7740-41' AND 7702-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4803 GAL YF116ST+ PAD, 57,441 GAL YF116ST+ WITH 164,200# 20/40 SAND @ 1-5 PPG. MTP 5903 PSIG. MTR 50.9 BPM. ATP 4493 PSIG. ATR 48.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7650'. PERFORATE MPR FROM 7633-34', 7618-19', 7605-06', 7591-92', 7547-48', 7540-41', 7532-33', 7486-87', 7477-78', 7395-96', 7383-84' AND 7368-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4797 GAL YF116ST+ PAD, 58,203 GAL YF116ST+ WITH 164,600# 20/40 SAND @ 1-5 PPG. MTP 6414 PSIG. MTR 51.0 BPM. ATP 4575 PSIG. ATR 47.4 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7340'. PERFORATE UPR FROM 7322-23', 7273-74', 7263-64', 7234-35', 7210-11', 7171-72', 7162-63', 7150-51', 7139-40', 7110-11', 7045-46' AND 7026-27' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4160 GAL YF116ST+ PAD, 55,942 GAL YF116ST+ WITH 161,200# 20/40 SAND @ 1-5 PPG. MTP 5653 PSIG. MTR 51.8 BPM. ATP 3943 PSIG. ATR 49.6 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7000'. PERFORATE UPR FROM 6966-67', 6940-41', 6892-93', 6880-81', 6854-55', 6846-47', 6831-32', 6822-23', 6803-04', 6787-88', 6773-74' AND 6759-60' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4801 GAL YF116ST+ PAD, 59,039 GAL YF116ST+ WITH 175,200# 20/40 SAND @ 1-5 PPG. MTP 4673 PSIG. MTR 52.7 BPM. ATP 3429 PSIG. ATR 49.3 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6725'. PERFORATE UPR FROM 6703-04', 6694-95', 6667-68', 6644-46', 6628-30', 6606-07', 6557-58' AND 6536-38' @ 3 SPF @ 120° PHASING. NOTE- NO PERFS AT 6709-10', GUN MISFIRED. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4813 GAL YF116ST+ PAD, 54,575 GAL YF116ST+ WITH 159,800# 20/40 SAND @ 1-5 PPG. MTP 5061 PSIG. MTR 51.7 BPM. ATP 3717 PSIG. ATR 49.6 BPM. ISIP 2300 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 10K CBP @ 6473'. BLEED WELL TO 0 PSIG. RDMOWL. SWIFN.

09-15-2007		Reported By	BAUSCH								
DailyCosts: Drilling	\$0	Completion	\$10,656	Daily Total	\$10,656						
Cum Costs: Drilling	\$630,561	Completion	\$558,673	Well Total	\$1,189,234						
MD	8,850	TVD	8,850	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 8793.0	Perf : 6536-8608	PKR Depth : 0.0								

Activity at Report Time: PREP TO C/O AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. HELD SAFETY MTG. ND FRAC TREE. NU BOPE. MU 3 7/8" MILL, POBS, 1 JT, XN. TALLY AND PU TBG. RIH. TAGGED PLUG @ 6493'. POH TO 6430'. RU TO D/O PLUGS. SIFWE.

09-18-2007		Reported By	BAUSCH								
DailyCosts: Drilling	\$0	Completion	\$69,759	Daily Total	\$69,759						
Cum Costs: Drilling	\$630,561	Completion	\$628,432	Well Total	\$1,258,993						
MD	8,850	TVD	8,850	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 8793.0	Perf : 6536-8608	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description

07:00 06:00 23.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6493', 6725', 7000', 7340', 7650', 7970', 8130' & 8345'. RIH. CLEANED OUT TO PBTD @ 8792'. LANDED TBG AT 7024' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 16/64' CHOKE. FTP 1550 PSIG. CP 2150 PSIG. 69 BFPH. RECOVERED 978 BLW. 10194 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.62'
 XN NIPPLE 1.30'
 215 JTS 2-3/8" 4.7# N-80 TBG 6975.96'
 2-3/8" N-80 NIPPLE .60'
 BELOW KB 13.00'
 LANDED @ 7024.48' KB

09-19-2007		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$6,581		Daily Total		\$6,581	
Cum Costs: Drilling		\$630,561		Completion		\$635,013		Well Total		\$1,265,574	
MD	8,850	TVD	8,850	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8793.0			Perf : 6536-8608			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2500 PSIG. 49 BFPH. RECOVERED 1150 BLW. 9044 BLWTR.								

09-20-2007		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$2,315		Daily Total		\$2,315	
Cum Costs: Drilling		\$630,561		Completion		\$637,328		Well Total		\$1,267,889	
MD	8,850	TVD	8,850	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8793.0			Perf : 6536-8608			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG, CP 2650 PSIG. 38 BFPH. RECOVERED 910 BBLs, 8134 BLWTR.								

09-21-2007		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$2,315		Daily Total		\$2,315	
Cum Costs: Drilling		\$630,561		Completion		\$639,643		Well Total		\$1,270,204	
MD	8,850	TVD	8,850	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8793.0			Perf : 6536-8608			PKR Depth : 0.0		
Activity at Report Time: WO FACILITIES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2550 PSIG. 33 BFPH. RECOVERED 797 BLW. 7337 BLWTR. WO FACILITIES.								

FINAL COMPLETION DATE: 9/20/07

12-21-2007		Reported By		DUANE COOK					
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$630,561	Completion	\$639,643	Well Total	\$1,270,204
MD	8,850	TVD	8,850	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 8793.0		Perf : 6536-8608	
				PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1200 & CP 2750 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 12/20/07. FLOWED 220 MCFD RATE ON 10/64" POS CHOKE. STATIC 340.

12-26-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$630,561	Completion	\$639,643	Well Total	\$1,270,204
MD	8,850	TVD	8,850	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 8793.0		Perf : 6536-8608	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	12/22/07 FLOWED 192 MCF, 35 BC & 150 BW IN 24 HRS ON 10/64" CK, FTP 1200 & CP 2700 PSIG.
			12/23/07 FLOWED 314 MCF, 5 BC & 320 BW IN 24 HRS ON 10/64" CK, FTP 1200 & CP 2700 PSIG.
			12/24/07 FLOWED 359 MCF, 5 BC & 240 BW IN 24 HRS ON 10/64" CK, FTP 1200 & CP 2700 PSIG.
			12/25/07 FLOWED 376 MCF, 5 BC & 215 BW IN 24 HRS ON 10/64" CK, FTP 1200 & CP 2700 PSIG.
			12/26/07 FLOWED 491 MCF, 7 BC & 170 BW IN 24 HRS ON 10/64" CK, FTP 1175 & CP 2675 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 815-28

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202 3a. Phone No. (include area code)
Ph: 303-854-5526

9. API Well No.
43-047-36927

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESW 624FSL 1723FWL 40.00151 N Lat, 109.33448 W Lon
At top prod interval reported below SESW 624FSL 1723FWL 40.00151 N Lat, 109.33448 W Lon
At total depth SESW 624FSL 1723FWL 40.00151 N Lat, 109.33448 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
08/14/2007 15. Date T.D. Reached
09/01/2007 16. Date Completed
 D & A Ready to Prod.
12/20/2007

17. Elevations (DF, KB, RT, GL)*
5256 GL

18. Total Depth: MD 8850 TVD 19. Plug Back T.D.: MD 8793 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/AD/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2434		775			
7.875	4.500 N-80	11.6	0	8836		1845			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7024							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6536	8608	8383 TO 8608		3	
B)			8163 TO 8320		3	
C)			7993 TO 8115		3	
D)			7702 TO 7953		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8383 TO 8608	53,673 GALS GELLED WATER & 132,200# 20/40 SAND
8163 TO 8320	48,759 GALS GELLED WATER & 116,900# 20/40 SAND
7993 TO 8115	53,715 GALS GELLED WATER & 129,200# 20/40 SAND
7702 TO 7953	62,409 GALS GELLED WATER & 164,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/20/2007	12/27/2007	24	→	160.0	438.0	180.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	1100	2600.0	→	160	438	180		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #57866 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
JAN 10 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6536	8608		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4433 5002 5689 6485 7365 8149 8667

32. Additional remarks (include plugging procedure):
Please see attached sheet for detailed perforation information.

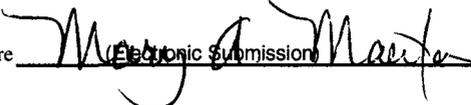
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #57866 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/07/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 815-28 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7368-7634	3/spf
7026-7323	3/spf
6759-6967	3/spf
6536-6704	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7368-7634	63,165 GALS GELLED WATER & 164,600# 20/40 SAND
7026-7323	60,267 GALS GELLED WATER & 161,200# 20/40 SAND
6759-6967	64,005 GALS GELLED WATER & 175,200# 20/40 SAND
6536-6704	59,553 GALS GELLED WATER & 159,800# 20/40 SAND

Perforated the Lower Price River from 8383-8384', 8432-8433', 8437-8438', 8452-8453', 8460-8461', 8472-8473', 8512-8513', 8520-8521', 8527-8528', 8569-8570', 8598-8599' & 8607-8608' w/ 3 spf.

Perforated the Lower Price River from 8163-8164', 8168-8169', 8177-8178', 8188-8189', 8198-8199', 8225-8226', 8232-8233', 8252-8253', 8257-8258', 8281-8282', 8295-8296' & 8319-8320' w/ 3 spf.

Perforated the Middle Price River from 7993-7994', 8019-8021', 8029-8030', 8041-8042', 8060-8061', 8079-8080', 8095-8097', 8102-8103' & 8113-8115' w/ 3 spf.

Perforated the Middle Price River from 7702-7703', 7740-7741', 7768-7769', 7790-7791', 7807-7808', 7817-7818', 7844-7845', 7852-7853', 7877-7878', 7912-7913', 7935-7936' & 7952-7953' w/ 3 spf.

Perforated the Middle Price River from 7368-7369', 7383-7384', 7395-7396', 7477-7478', 7486-7487', 7532-7533', 7540-7541', 7547-7548', 7591-7592', 7605-7606', 7618-7619' & 7633-7634' w/ 3 spf.

Perforated the Upper Price River from 7026-7027', 7045-7046', 7110-7111', 7139-7140', 7150-7151', 7162-7163', 7171-7172', 7210-7211', 7234-7235', 7263-7264', 7273-7274' & 7322-7323' w/ 3 spf.

Perforated the Upper Price River from 6759-6760', 6773-6774', 6787-6788', 6803-6804', 6822-6823', 6831-6832', 6846-6847', 6854-6855', 6880-6881', 6892-6893', 6940-6941' & 6966-6967' w/ 3 spf.

Perforated the Upper Price River from 6536-6538', 6557-6558', 6606-6607', 6628-6630', 6644-6646', 6667-6668', 6694-6695' & 6703-6704' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 815-28

API number: 4304736927

Well Location: QQ SESW Section 28 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,210	1,215	NO FLOW	NOT KNOWN
1,770	1,790	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/7/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU0336A
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CHAPITA WELLS UNIT 815-28
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		9. API Well No. 43-047-36927
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 453-781-9145	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T9S R23E SESW 624FSL 1723FWL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/22/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66321 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED RECEIVED**

JAN 20 2009

DIV. OF OIL, GAS & MINING