

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 25, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1033-19
SW/NE, SEC. 19, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
JUL 28 2005

DIV. OF OIL, GAS & MINING

CWU 1033-19 B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078** 3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **2179' FNL, 1895' FEL** *639419X 40.022837*
At proposed prod. Zone *4431360Y SW/NE -109.366227*

14. Distance in miles and direction from nearest town or post office*
19.87 MILES SOUTHEAST OF OURAY, UTAH 12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **1895'**
(Also to nearest drig. Unit line, if any) 16. No. of Acres in lease **2344** 17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C 19. Proposed Depth **9175'** 20. BLM/BIA Bond No. on file **NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **5027.2 FEET GRADED GROUND** 22. Approximate date work will start* **UPON APPROVAL** 23. Estimated duration **45 DAYS**

24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **July 25, 2005**
Title **Agent**

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **08-01-05**
Title Office **ENVIRONMENTAL SCIENTIST III**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on page 2)

Federal Approval of this
Action is Necessary

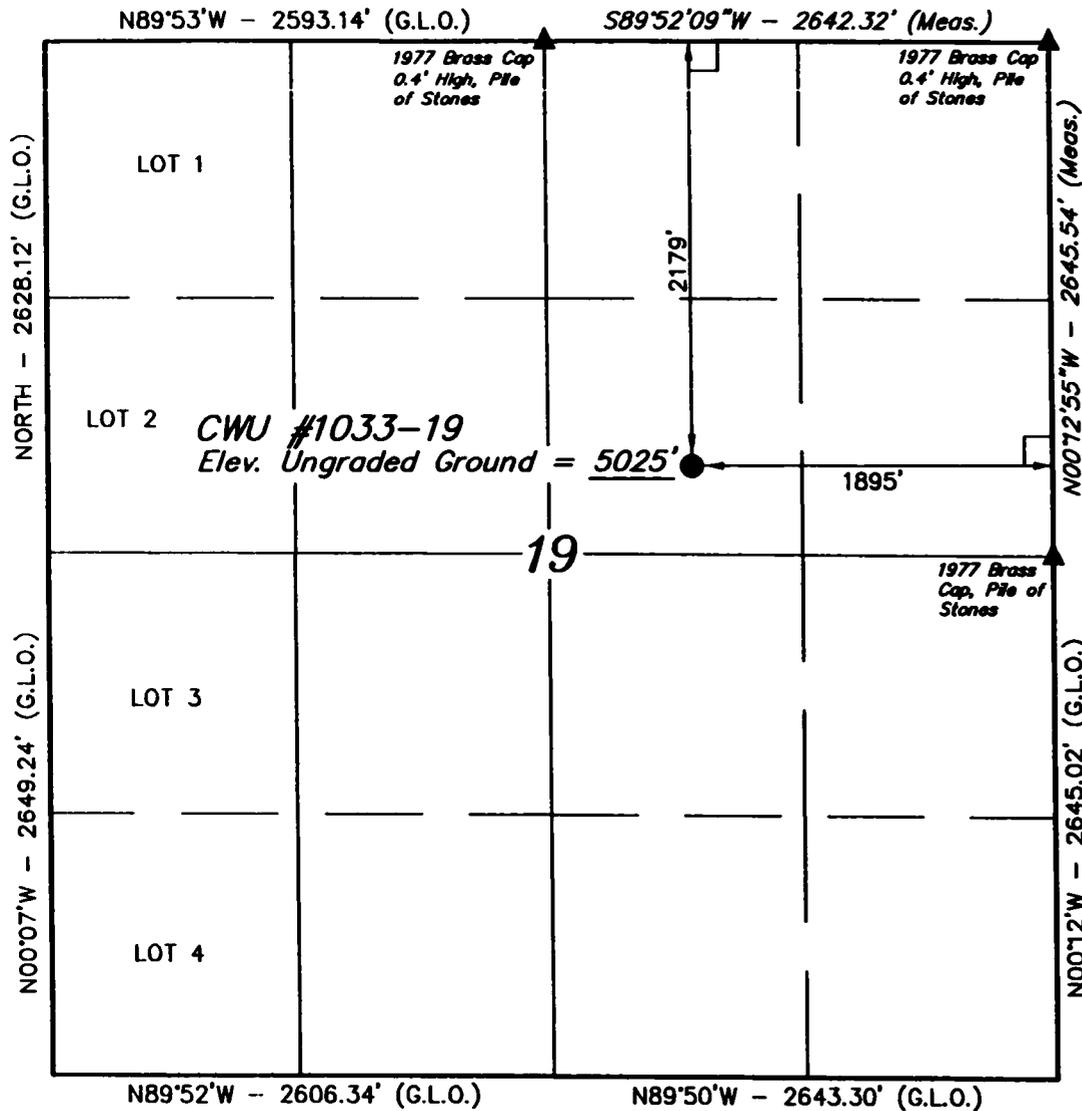
DIV OF OIL, GAS & MINING

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T9S, R23E, S.L.B.&M.

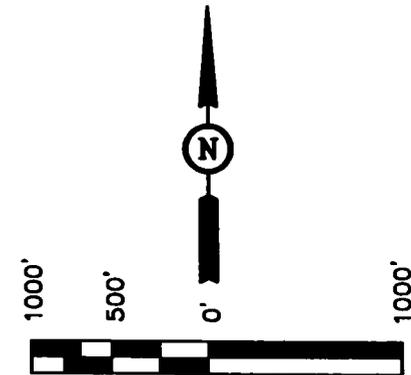
EOG RESOURCES, INC.

Well location, CWU #1033-19, located as shown in the SW 1/4 NE 1/4 of Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. King
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°01'21.94" (40.022761)
LONGITUDE = 109°22'01.19" (109.366997)

(NAD 27)

LATITUDE = 40°01'22.06" (40.022794)
LONGITUDE = 109°21'58.74" (109.366317)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-26-05	DATE DRAWN: 06-09-05
PARTY D.L. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1033-19
SW/NE, SEC. 19, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,026'
Wasatch	4,664'
North Horn	6,616'
Island	6,893'
KMV Price River	7,108'
KMV Price River Middle	7,743'
KMV Price River Lower	8,519'
Sego	8,987'

Estimated TD: 9,175' or 200'± below Sego top

Anticipated BHP: 5,010 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,175±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (50± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1033-19
SW/NE, SEC. 19, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1033-19
SW/NE, SEC. 19, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 650 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

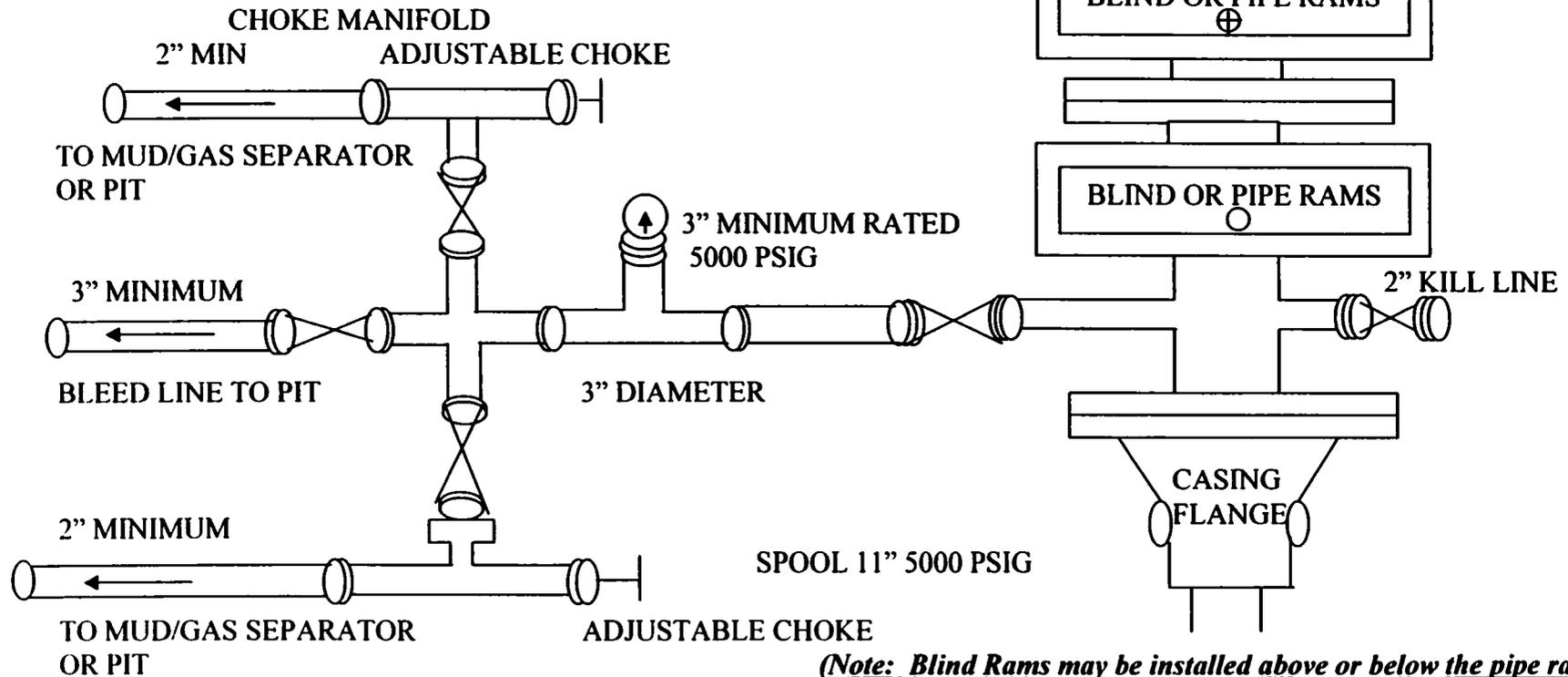
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1033-19
Lease Number: U-0337
Location: 2179' FNL & 1895' FEL, SW/NE, Sec. 19,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.87 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 350 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 2*
 - B. Producing wells - 18*
- (*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 583' from proposed location to a point in the SW/NE of Section 19, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the North side of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corner #5. The stockpiled location topsoil will be stored from South of Corner #4 to North of Corner A. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1033-19 Well, located in the SW/NE of Section 19, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-25-2005
Date

Paul J. Smith
Agent

EOG RESOURCES, INC.
CWU #1033-19
SECTION 19, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 350' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.8 MILES.

EOG RESOURCES, INC.

CWU #1033-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 19, T9S, R23E, S.L.B.&M.

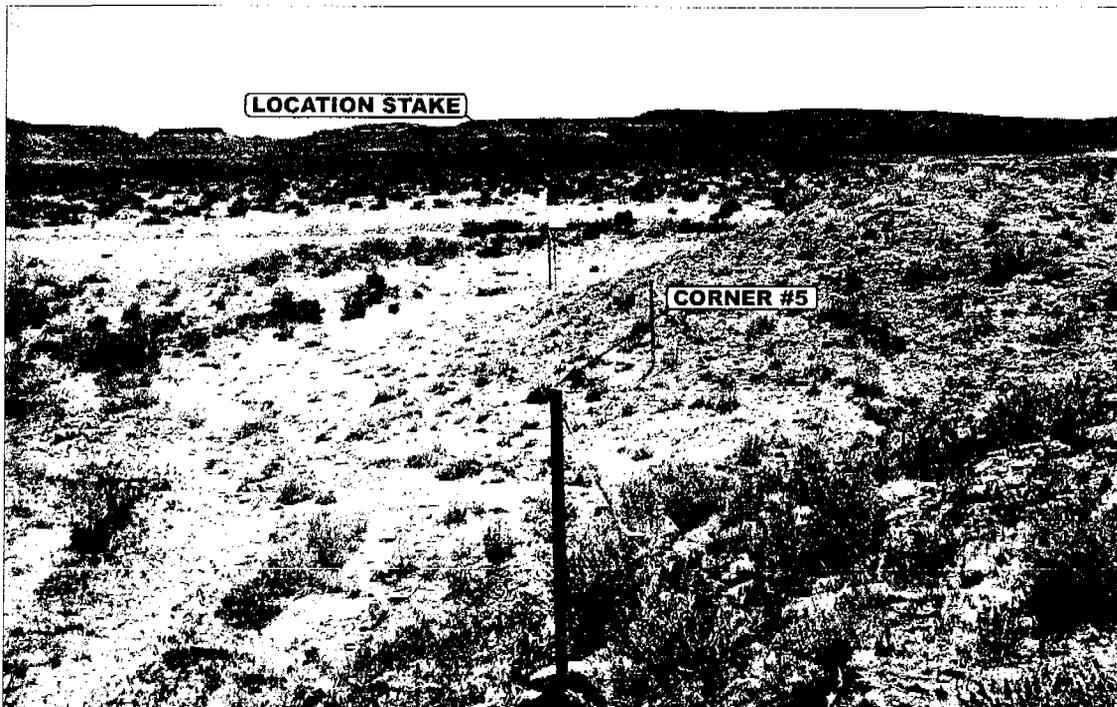


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



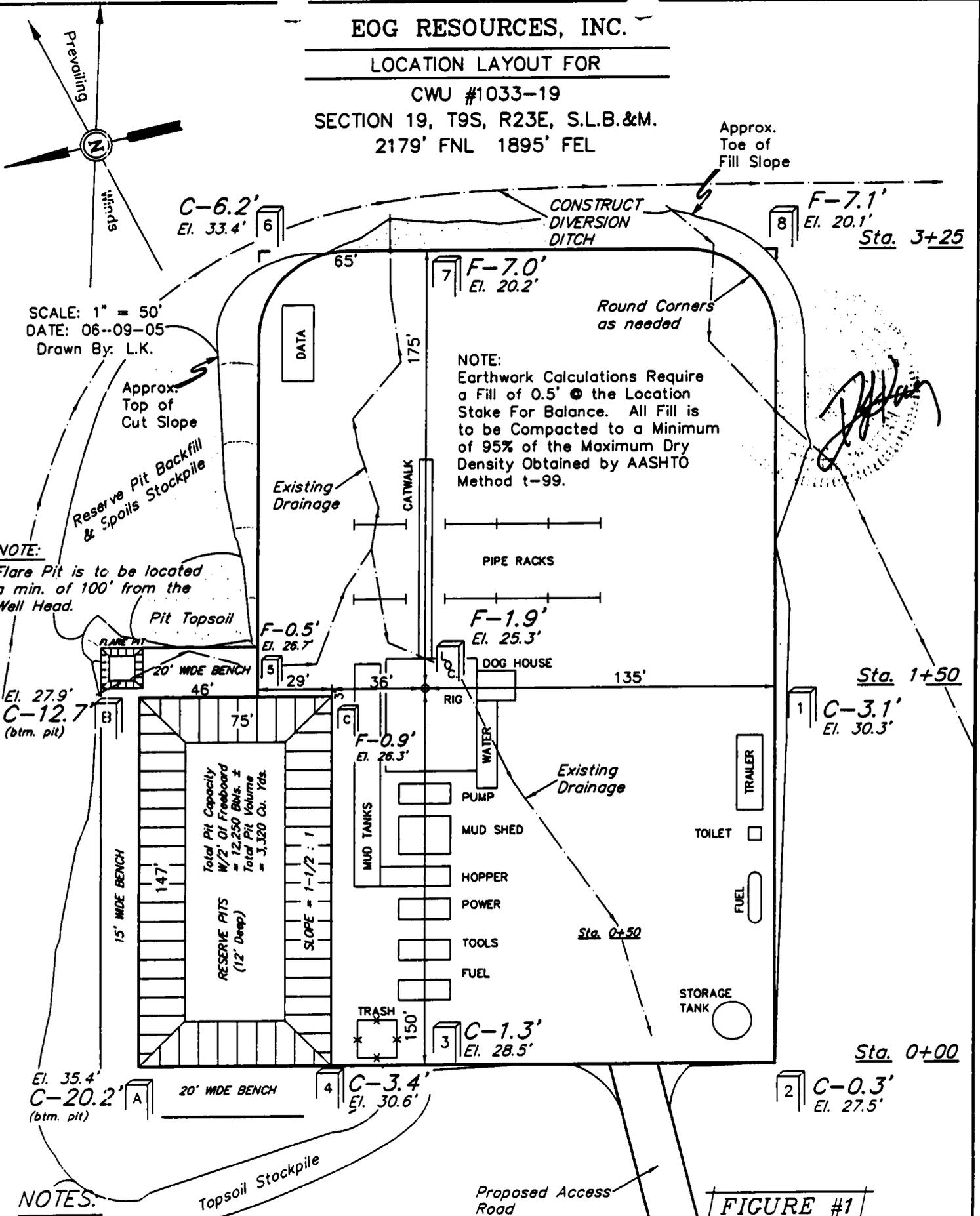
Since 1964

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	6	22	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.L.	DRAWN BY: J.L.G.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 CWU #1033-19
 SECTION 19, T9S, R23E, S.L.B.&M.
 2179' FNL 1895' FEL



SCALE: 1" = 50'
 DATE: 06-09-05
 Drawn By: L.K.

NOTE:
 Earthwork Calculations Require a Fill of 0.5' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity
 W/2' Of Freeboard
 = 12,250 Bbls. ±
 Total Pit Volume
 = 3,320 Cu. Yds.
 RESERVE PITS
 (12' Deep)
 SLOPE = 1-1/2 : 1

NOTES.

Elev. Ungraded Ground At Loc. Stake = 5025.3'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5027.2'

FIGURE #1

TYPICAL CROSS SECTIONS FOR

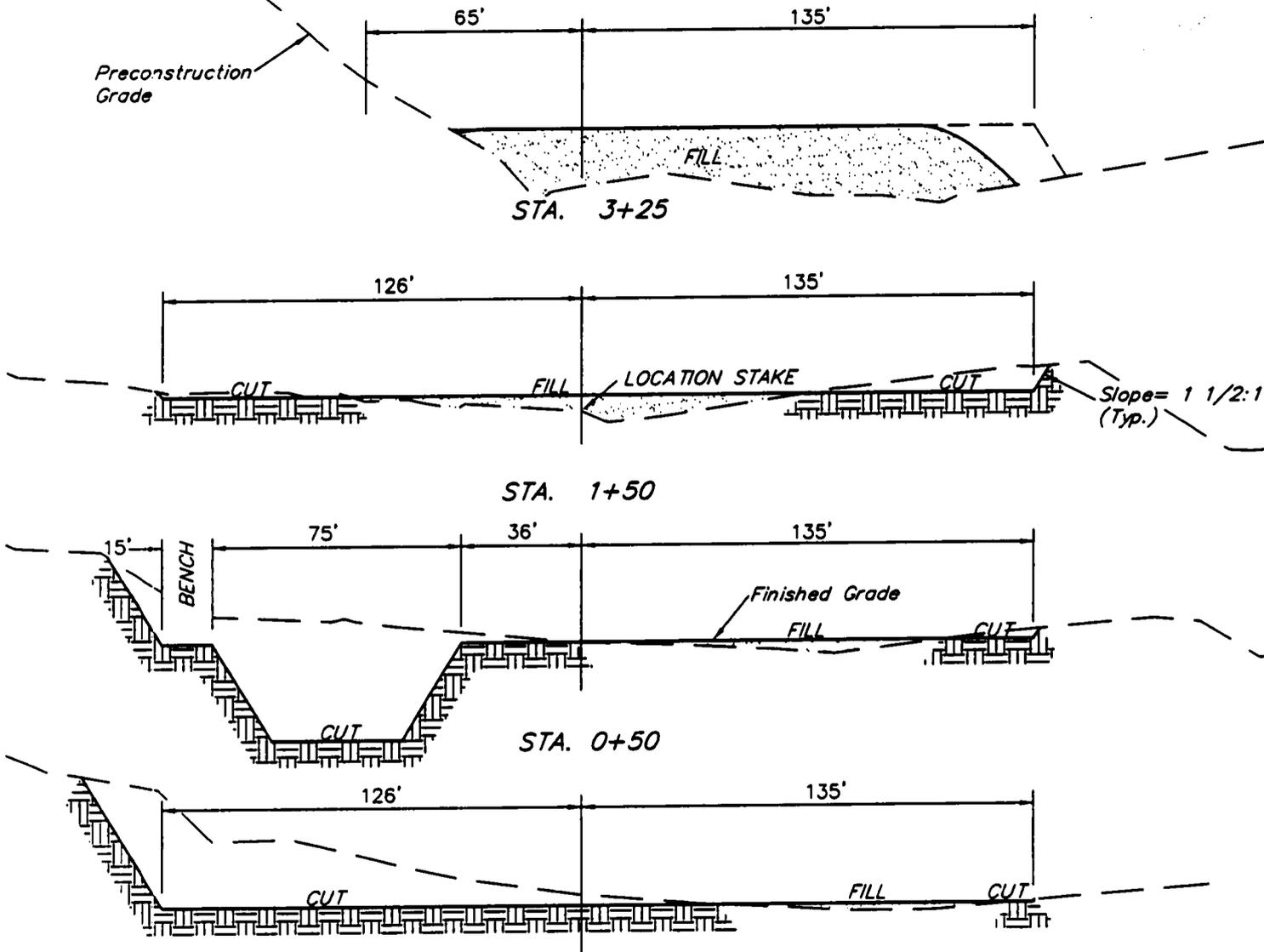
CWU #1033-19

SECTION 19, T9S, R23E, S.L.B.&M.

2179' FNL 1895' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-09-05
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

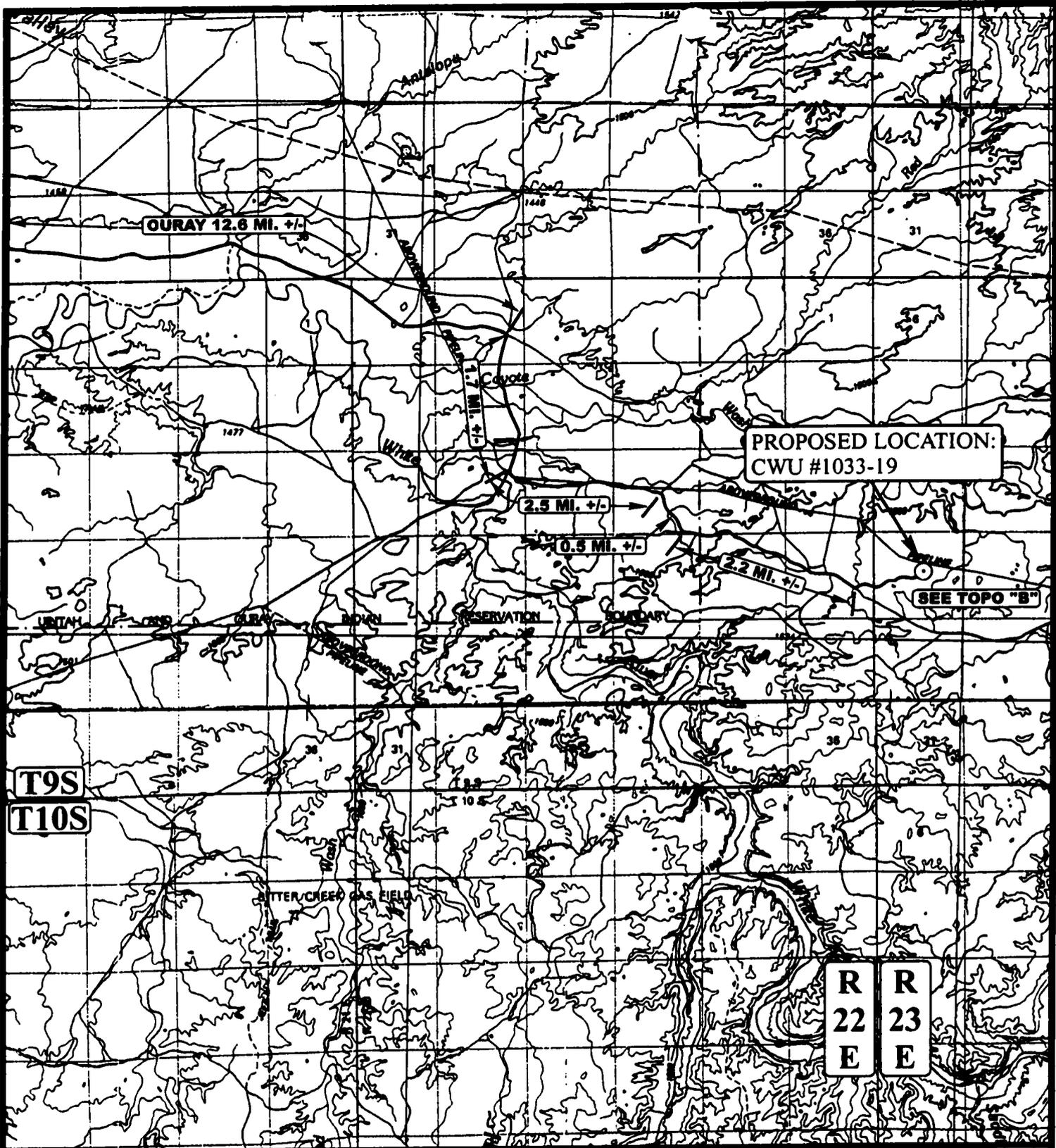
FILL QUANTITY INCLUDES 5% FOR COMPACTION

STA. 0+00

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,680 Cu. Yds.
Remaining Location	= 6,920 Cu. Yds.
TOTAL CUT	= 8,600 CU.YDS.
FILL	= 5,260 CU.YDS.

EXCESS MATERIAL	= 3,340 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,340 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



T9S
T10S

R
22
E
R
23
E

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1033-19
SECTION 19, T9S, R23E, S.L.B.&M.
2179' FNL 1895' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

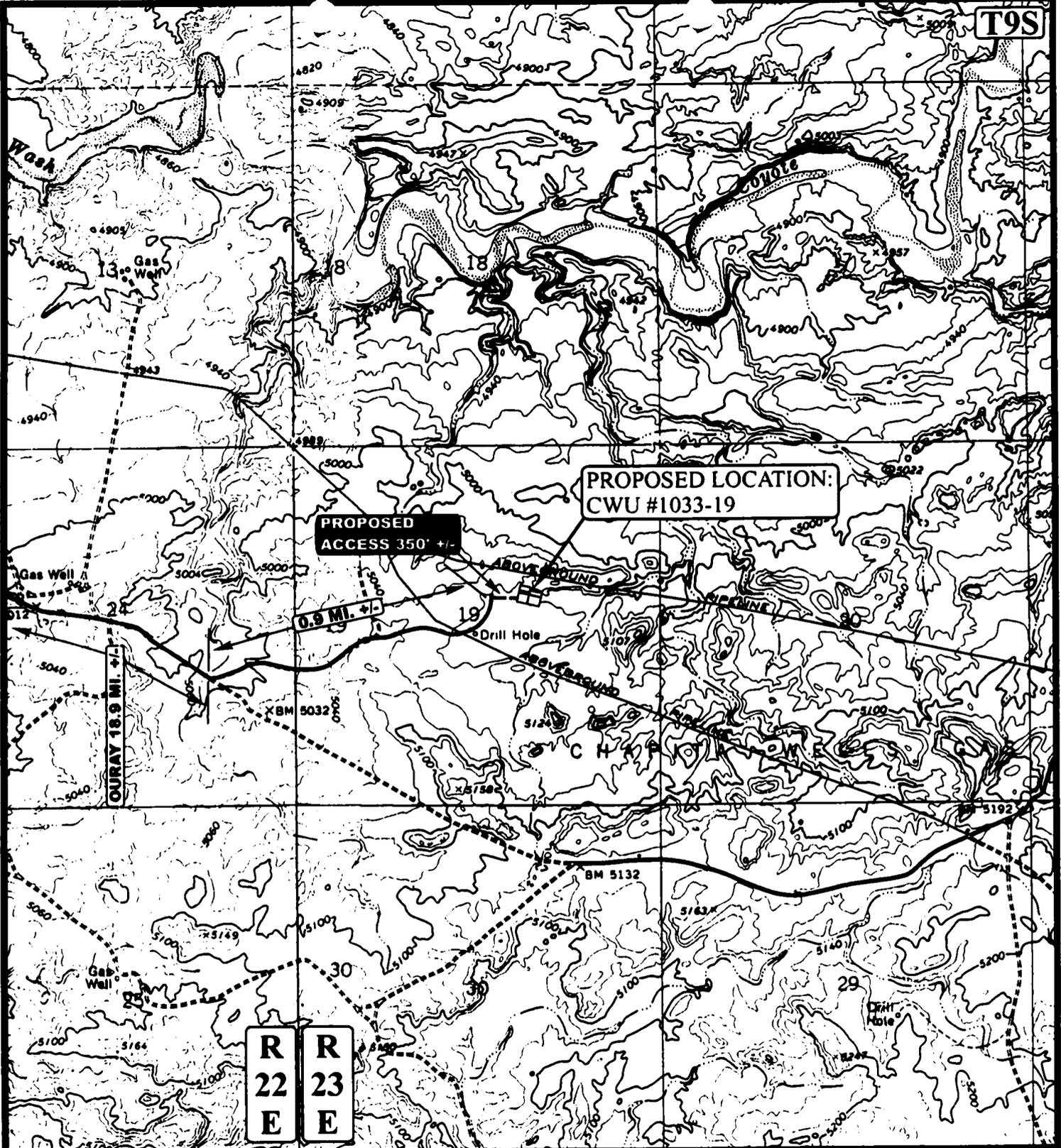
TOPOGRAPHIC
MAP

6	22	05
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: J.L.G. | REVISED: 00-00-00



T9S



PROPOSED LOCATION:
CWU #1033-19

PROPOSED
ACCESS 350' +/-

0.9 MI. +/-

GURAY 18.9 MI. +/-

R
22
E

R
23
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

CWU #1033-19
 SECTION 19, T9S, R23E, S.L.B.&M.
 2179' FNL 1895' FEL



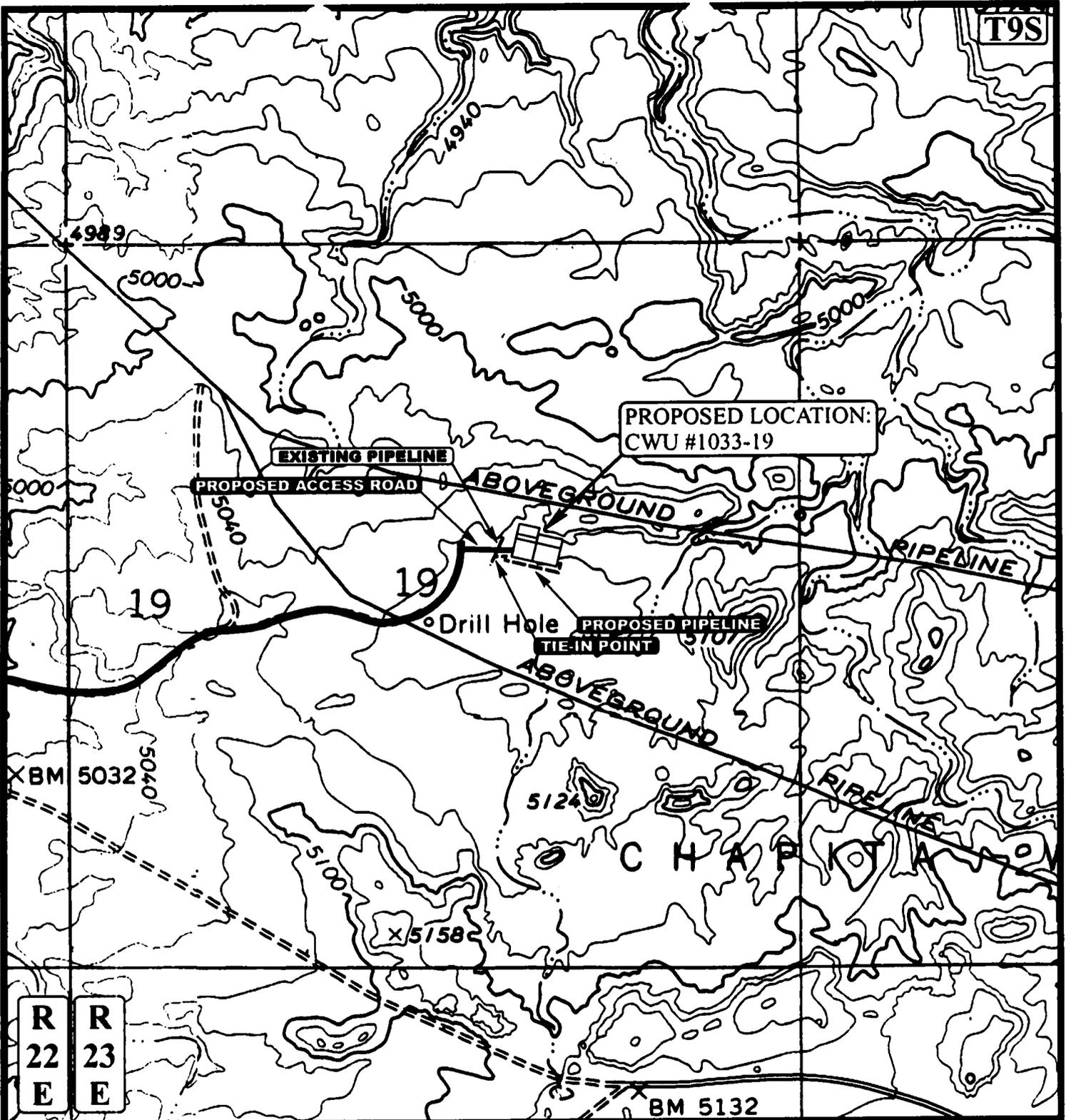
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

6	22	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 583' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



EOG RESOURCES, INC.

CWU #1033-19
 SECTION 19, T9S, R23E, S.L.B.&M.
 2179' FNL 1895' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

6	22	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/28/2005

API NO. ASSIGNED: 43-047-36925

WELL NAME: CWU 1033-19
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 19 090S 230E
 SURFACE: 2179 FNL 1895 FEL
 BOTTOM: 2179 FNL 1895 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0337
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.02284
 LONGITUDE: -109.3662

RECEIVED AND/OR REVIEWED:

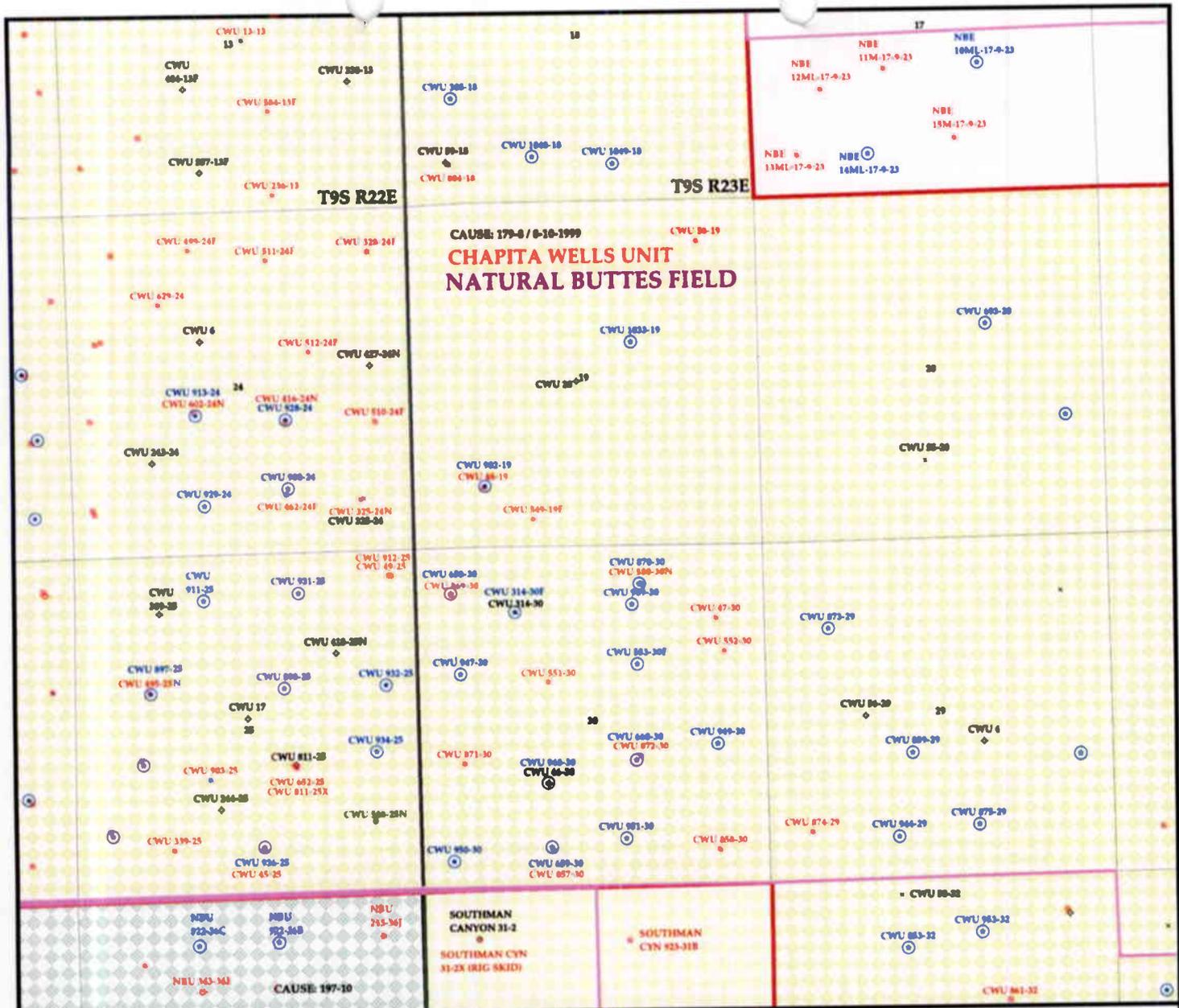
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit CHAPITA WELLS
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Subsands General Siting
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approval



OPERATOR: EOG RES INC (N9550)

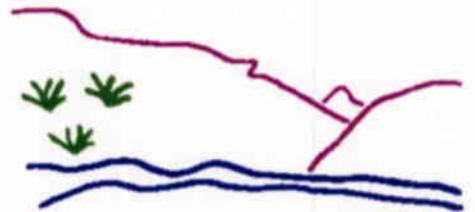
SEC: 19, 30 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Wells	Units.shp	Fields.shp
● GAS INJECTION	□ EXPLORATORY	■ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	■ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	■ COMBINED
⊙ NEW LOCATION	□ NF SECONDARY	■ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	■ PROPOSED
⊙ PRODUCING GAS	□ PI OIL	■ STORAGE
● PRODUCING OIL	□ PP GAS	■ TERMINATED
⊙ SHUT-IN GAS	□ PP GEOTHERML	
⊙ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
⊙ TEST WELL	□ TERMINATED	
▲ WATER INJECTION		
● WATER SUPPLY		
⊙ WATER DISPOSAL		



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 1-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 1, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36917	CWU 1000-22	Sec 22 T09S R22E 0509 FSL 2326 FWL
43-047-36918	CWU 999-22	Sec 22 T09S R22E 2321 FSL 0692 FWL
43-047-36919	CWU 1008-22	Sec 22 T09S R22E 1956 FNL 0212 FEL
43-047-36920	CWU 1006-22	Sec 22 T09S R22E 0848 FSL 0132 FEL
43-047-36921	CWU 1009-22	Sec 22 T09S R22E 2170 FNL 2105 FWL
43-047-36922	CWU 1005-27	Sec 27 T09S R22E 0342 FNL 2155 FEL
43-047-36923	CWU 1001-27	Sec 27 T09S R22E 0674 FNL 0874 FWL
43-047-36924	CWU 1003-28	Sec 28 T09S R22E 2099 FNL 0353 FEL
43-047-36925	CWU 1033-19	Sec 19 T09S R23E 2179 FNL 1895 FEL
43-047-36928	CWU 553-30F	Sec 30 T09S R23E 1859 FNL 1935 FEL
43-047-36926	CWU 816-28	Sec 28 T09S R23E 1080 FSL 0713 FEL
43-047-36927	CWU 815-28	Sec 28 T09S R23E 0624 FSL 1723 FWL
43-047-36929	CWU 1070-34	Sec 34 T09S R23E 1905 FNL 0733 FWL
43-047-36930	CWU 1073-34	Sec 34 T09S R23E 0702 FNL 1880 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 1, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

**Re: Chapita Wells Unit 1033-19 Well, 2179' FNL, 1895' FEL, SW NE,
Sec. 19, T. 9 South, R. 23 East, Uintah County, Utah**

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36925.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: **Uintah County Assessor**
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1033-19
API Number: 43-047-36925
Lease: U-0337

Location: SW NE **Sec.** 19 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 27 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1033-19

9. API Well No.
304736925

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **2179' FNL, 1895' FEL** **SW/NE**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 19, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
19.87 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **1895'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9175'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5027.2 FEET GRADED GROUND

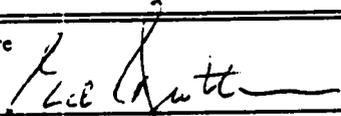
22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

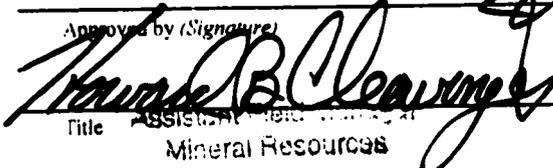
24. Attachments

Attachments
The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **July 25, 2005**

Title
Agent

Approved by (Signature)  Name (Printed/Typed) **Thomas B. Cleary** Date **01/06/2006**
Title **Assistant District Manager, Mineral Resources** Office **Utah Division of Oil, Gas and Mining**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Instructions on page 2)

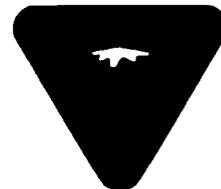
RECEIVED
JAN 16 2006

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG Resources, Inc.**
Well No: **CWU 1033-19**
API No: **43-047-36925**

Location: **SWNE, Sec 19, T9S, R23E**
Lease No: **UTU-0337**
Agreement: **Chapita Wells Unit**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
2. As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation.
3. Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
4. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. As indicated in the operators drilling application, production casing cement shall be brought up and into the surface casing. Additional cement required.
2. A cement Bond Log shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for

submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.

- h. **Communitization agreement number, if applicable.**
13. **Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.**
 14. **All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production**
 15. **Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.**
 16. **Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0337

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 1033-19

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

9. API NUMBER:

43-047-36925

3. ADDRESS OF OPERATOR:

P.O. BOX 1815

CITY: VERNAL

STATE: UT

ZIP: 84078

PHONE NUMBER:

(435) 789-0790

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE 2179 FNL 1895 FEL 40.022761 LAT 109.366997 LON

COUNTY: UINTAH

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 19 9S 23E S.L.B. & M

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

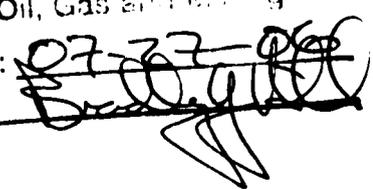
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-27-06

By: 

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE 

DATE 7/17/2006

(This space for State use only)

RECEIVED

JUL 20 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36925
Well Name: CHAPITA WELLS UNIT 1033-19
Location: 2179 FNL 1895 FNL (SWNE), SECTION 19, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/1/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

7/17/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

JUL 20 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1033-19

Api No: 43-047-36925 Lease Type: FEDERAL

Section 19 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDED:

Date 10/30/06

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 10/30/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36925	CHAPITA WELLS UNIT 1033-19		SWNE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15751	10/30/2006			11/8/06	
Comments: <u>PRR = MURD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37680	OLD SQUAWS CROSSING UNIT II 116-27		NESE	27	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>A B</u>	99999	10687	10/27/2006			11/8/06	
Comments: <u>CSLGT = MURD = W SMVD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36961	CHAPITA WELLS UNIT 1069-33		NWNE	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15752	10/26/2006			11/8/06	
Comments: <u>PRR = MURD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

11/8/2006

Title

Date

RECEIVED

NOV 08 2006

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2179' FNL & 1895' FEL (SWNE)
 Sec. 19-T9S-R23E 40.022761 LAT 109.366997 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1033-19

9. API Well No.
43-047-36925

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 10/30/06.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

11/8/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
 Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 13 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2179' FNL & 1895' FEL (SWNE) Sec. 19-T9S-R23E 40.022761 LAT 109.366997 LON		8. Well Name and No. Chapita Wells Unit 1033-19
		9. API Well No. 43-047-36925
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature <i>Carrie MacDonald</i>	Date 11/8/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 13 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2179' FNL & 1895' FEL (SWNE)
 Sec. 19-T9S-R23E 40.022761 LAT 109.366997 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1033-19

9. API Well No.
43-047-36925

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 1/3/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 16 2007
 DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-12-2007

Well Name	CWU 1033-19	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36925	Well Class	1SA
County, State	UINTAH, UT	Spud Date	11-22-2006	Class Date	01-03-2007
Tax Credit	N	TVD / MD	9,250/ 9,250	Property #	056683
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5.042/ 5.027				
Location	Section 19, T9S, R23E, SWNE, 2179 FNL & 1895 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC.	WI %	50.0	NRI %	43.5

AFE No	303369	AFE Total	1,751,600	DHC / CWC	828,700/ 922,900						
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	08-02-2005	Release Date	12-03-2006				
08-02-2005	Reported By	CINDY VAN RANKEN									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 2179' FNL & 1895' FEL (SW/NE) SECTION 19, T9S, R23E UINTAH COUNTY, UTAH LAT 40.022794, LONG 109.366317 TURE RIG #15 OBJECTIVE: 9250' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA WELLS DEEP NATURAL BUTTES FIELD
-------	-------	------	---

LEASE: U-0337

ELEVATION: 5025' NAT GL, 5027.2' PREP GL (DUE TO ROUNDING 5027' IS THE PREP GL), 5042' KB (15')

EOG WI 50%, NRI 43.5%

10-19-2006	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$31,350	Completion	\$0	Daily Total	\$31,350

Cum Costs: Drilling \$31,350 Completion \$0 Well Total \$31,350
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 START LOCATION.

10-20-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$32,610 Completion \$0 Well Total \$32,610
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

10-23-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$33,870 Completion \$0 Well Total \$33,870
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PAD COMPLETE. SHOOTING PIT.

10-24-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$35,130 Completion \$0 Well Total \$35,130
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 SHOOTING PIT.

10-25-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260
 Cum Costs: Drilling \$36,390 Completion \$0 Well Total \$36,390
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 SHOOTING PIT.

10-26-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 Completion \$0 Daily Total \$1,260

Cum Costs: Drilling \$37,650 **Completion** \$0 **Well Total** \$37,650
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT.

10-27-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$38,910 **Completion** \$0 **Well Total** \$38,910
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT, 50%.

10-30-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$40,170 **Completion** \$0 **Well Total** \$40,170
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LINING PIT.

10-31-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$2,310 **Completion** \$0 **Daily Total** \$2,310
Cum Costs: Drilling \$42,480 **Completion** \$0 **Well Total** \$42,480
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 AIR RIG ON LOCATION.

11-01-2006 Reported By TERRY CSERE / DALL COOK

Daily Costs: Drilling \$2,310 **Completion** \$0 **Daily Total** \$2,310
Cum Costs: Drilling \$44,790 **Completion** \$0 **Well Total** \$44,790
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION / WO AIR RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 ROCKER DRILLING SPUD A 17.5" HOLE ON 10/30/2006 @ 10:00 AM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 10/30/2006 @ 8:45 AM.

11-02-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$2,310 **Completion** \$0 **Daily Total** \$2,310
Cum Costs: Drilling \$47,100 **Completion** \$0 **Well Total** \$47,100
MD -40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	AIR RIG ON LOCATION.

11-08-2006 **Reported By** JERRY BARNES

Daily Costs: Drilling \$190,940 **Completion** \$0 **Daily Total** \$190,940
Cum Costs: Drilling \$238,040 **Completion** \$0 **Well Total** \$238,040
MD 2.245 **TVD** 2.245 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #5 ON 10/31/2006. DRILLED 12-1/4" HOLE TO 2230' GL. ENCOUNTERED WATER @ 1740'. RAN 52 JTS (2192.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH JAYCO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2207' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (136 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/YIELD OF 3.82 CFS. TAILED IN W/200 SACKS (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/166.2 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 2:46 AM, 11/3/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 1 BBL INTO GELLED WATER. GELLED WATER SURFACED WHEN PLUG BUMPED. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. HOLE FILLED AND CIRCULATED 12 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HR 30 MIN.

TOP JOB #2: MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2084' PICK UP TO 2075' & TOOK SURVEY, = 3 DEGREE.

JERRY BARNES NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 11/1/2006 @ 6:30 PM.

11-19-2006 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$9,938 **Completion** \$0 **Daily Total** \$9,938
Cum Costs: Drilling \$247,978 **Completion** \$0 **Well Total** \$247,978

MD 2,245 TVD 2,245 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT ON CWU 548-19

Start End Hrs Activity Description
 22:30 06:00 7.5 RDRT ON CWU 548-19.

5 MEN
 NO ACCIDENTS

LOCATION MEASUREMENTS:

WELL TO PIT: 33'
 FRONT: 177'
 BACK: 150'
 WELL TO HOUSE SIDE: 133'

TRANSFERRED TO CWU 1033-19:
 7 JTS (272.41') 4.5", 11.6#, HC P-110, LTC CASING
 1442 GALS DIESEL & 3000 GALS PROPANE

11-20-2006 Reported By DAN LINDSEY

Daily Costs: Drilling \$22,493 Completion \$0 Daily Total \$22,493
 Cum Costs: Drilling \$269,561 Completion \$0 Well Total \$269,561

MD 2,245 TVD 2,245 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MOVING RIG FROM CWU 548-19

Start End Hrs Activity Description
 06:00 17:00 11.0 HELD SAFETY MEETING W/RIG CREWS. RDRT. LOWERED DERRICK. READY FOR TRUCKS.

15 MEN, 105 MAN-HOURS
 NO ACCIDENTS

11-21-2006 Reported By DAN LINDSEY

Daily Costs: Drilling \$22,276 Completion \$0 Daily Total \$22,276
 Cum Costs: Drilling \$291,837 Completion \$0 Well Total \$291,837

MD 2,245 TVD 2,245 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start End Hrs Activity Description
 07:00 17:00 10.0 HELD SAFETY MEETING W/RIG CREWS AND RIG MOVERS. MOVED RIG FROM CWU 548-19, 0.3 MILE
 MOVE. RURT. RELEASED TRUCKS @ 15:30 HRS. RAISED DERRICK @ 15:40 HRS. CONTINUE RU, 60%
 RIGGED UP.

14 MEN, 140 MAN-HOURS
 NO ACCIDENTS

NOTIFIED JAMIE SPARGER W/VERNAL BLM @ 16:00 HRS, 11/20/06 OF BOP TEST @ 06:00 HRS, 11/22/06.

11-22-2006 Reported By DAN LINDSEY

Daily Costs: Drilling \$48,698 Completion \$587 Daily Total \$49,285
 Cum Costs: Drilling \$339,625 Completion \$587 Well Total \$340,212

MD 2.245 TVD 2.245 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
07:00	17:00	10.0	HELD SAFETY MEETING W/RIG CREWS. RURT. 100% RIGGED UP.

15 MEN, 150 MAN-HOURS
 NO ACCIDENTS

11-23-2006 Reported By DAN LINDSEY

Daily Costs: Drilling \$85,328 Completion \$0 Daily Total \$85,328
 Cum Costs: Drilling \$424,953 Completion \$587 Well Total \$425,540

MD 2.650 TVD 2.650 Progress 443 Days 1 MW 8.5 Visc 30.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG ACCEPTED FOR DAYWORK @ 06:00 HRS, 11/22/06. TESTED BOPE ALL RAMS, VALVES & MANIFOLD 250/5000 PSI. TESTED ANNULAR 250/2500 PSI. TESTED CSG 1500 PSI.
10:00	10:30	0.5	RU CALIBER LD MACHINE. HELD SAFETY MEETING.
10:30	11:00	0.5	INSTALLED WEAR BUSHING.
11:00	14:30	3.5	PU BHA & DP. TAGGED @ 2125'.
14:30	15:00	0.5	INSTALLED ROTATING RUBBER & DRIVE BUSHING.
15:00	20:00	5.0	DRILLED CEMENT & FLOAT EQUIPMENT TO 2210'.
20:00	20:30	0.5	PERFORMED FIT TO 11.4 PPG EMW (340 PSI).
20:30	21:30	1.0	DRILLED 2210' TO 2247', 37', WOB 5-10K, GPM 400, RPM 40/MOTOR 64, SPP 700, NO FLARE.
21:30	22:00	0.5	ADJUST ROTARY CHAIN.
22:00	06:00	8.0	DRILLED 2247' TO 2650', 403' @ 50.4 FPH, WOB 5-23K, RPM 35-55/MOTOR 64, SPP 950, NO FLARE. THIS AM MUD 8.5 PPG, VIS 30.

DIESEL 6048 GALS, PROPANE 4200 GALS, BOILER 24 HRS, TOTAL 24
 NO ACCIDENTS
 FULL CREWS
 1 BOP DRILL

06:00 18.0 SPUDED 7 7/8" HOLE @ 20:30 HRS, 11/22/06.

11-24-2006 Reported By DAN LINDSEY

Daily Costs: Drilling \$38,618 Completion \$0 Daily Total \$38,618
 Cum Costs: Drilling \$463,571 Completion \$587 Well Total \$464,158

MD 4.380 TVD 4.380 Progress 1,730 Days 2 MW 9.0 Visc 34.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 2650' TO 2923', 273' @ 109.2 FPH, WOB 22K, GPM 400, RPM 65/MOTOR 64, SPP 1150, NO FLARE.
08:30	09:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
09:00	16:00	7.0	DRILLED 2923' TO 3516', 593' @ 84.7 FPH, WOB 20K, GPM 400, RPM 50/MOTOR 64, SPP 1000, NO FLARE.
16:00	16:30	0.5	SURVEY @ 3432, 3.0 DEGREES.
16:30	06:00	13.5	DRILLED 3516' TO 4380', 864' @ 64.0 FPH, WOB 10-25K, GPM 400, RPM 35-65/MOTOR 64, SPP 1350, NO FLARE. THIS AM MUD 9.0 PPG, VIS 34.

BG 500-2550U, CONN 50-500U OVER, HG 3163U @ 3566', NO SHOWS

DIESEL 5012 GALS (USED 1036), PROPANE 3600 GALS (USED 600), BOILER 24 HRS, TOTAL 48
 NO ACCIDENTS
 FULL CREWS

11-25-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$30,884	Completion	\$0	Daily Total	\$30,884						
Cum Costs: Drilling	\$494,456	Completion	\$587	Well Total	\$495,043						
MD	5.406	TVD	5.406	Progress	1.026	Days	3	MW	9.6	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 4380' TO 4480', 100' @ 40.0 FPH, WOB 13K, GPM 400, RPM 55, MOTOR 64, SPP 1200, NO FLARE.
08:30	09:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
09:00	06:00	21.0	DRILLED 4480' TO 5406', 926' @ 44.1 FPH, WOB 13-25K, GPM 400, RPM 35-45/MOTOR 64, SPP 1650, NO FLARE. THIS AM MUD 9.6 PPG, VIS 34.

BG 50-550U, CONN 50-500U OVER, HG 1995U @ 4666', NO SHOWS
 TOPS: WASATCH 4606', CHAPITA WELLS 5186'

DIESEL 3836 GALS (USED 1176), PROPANE 3240 GALS (USED 360), BOILER 24 HRS, 72 TOTAL
 NO ACCIDENTS
 FULL CREWS

11-26-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$48,260	Completion	\$0	Daily Total	\$48,260						
Cum Costs: Drilling	\$542,716	Completion	\$587	Well Total	\$543,303						
MD	6.226	TVD	6.226	Progress	820	Days	4	MW	10.0	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 5406' TO 5515', 109' @ 43.6 FPH, WOB 20K, GPM 400, RPM 45/MOTOR 64, SPP 1650, NO FLARE.
08:30	09:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.
09:00	06:00	21.0	DRILLED 5515' TO 6226', 711' @ 33.9 FPH, WOB 20-25K, GPM 400, RPM 35-55/MOTOR 64, SPP 1600, NO FLARE. THIS AM MUD 10.0 PPG, VIS 37.

BG 30-80U, CONN 50-1300U OVER, HG 1322U @ 6182', NO SHOWS

TOPS: BUCK CANYON 5878'

DIESEL 2400 GALS (USED 1436), PROPANE 2800 GALS (USED 440), BOILER 24 HRS, TOTAL 96
 NO ACCIDENTS
 FULL CREWS

11-27-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$56,060	Completion	\$0	Daily Total	\$56,060
Cum Costs: Drilling	\$598,776	Completion	\$587	Well Total	\$599,363
MD	6,735	TVD	6,735	Progress	509
Days	5	MW	10.4	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DROPPED SURVEY. PUMPED PILL.
06:30	09:30	3.0	TOOH W/BIT #1.
09:30	10:30	1.0	LD REAMERS. CHANGED MUD MOTOR AND BIT. FUNCTION TEST BLIND RAMS.
10:30	13:00	2.5	TIH W/BIT #2.
13:00	13:30	0.5	WASHED/REAMED 50' TO 6226', 10' FILL.
13:30	16:00	2.5	DRILLED 6226' TO 6314', 88' @ 35.2 FPH, WOB 15K, GPM 400, RPM 50, MOTOR 64, SPP 1500, NO FLARE.
16:00	16:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
16:30	06:00	13.5	DRILLED 6314' TO 6735', 421' @ 31.2 FPH, WOB 15-20K, GPM 400, RPM 45-55, MOTOR 64, SPP 1650, NO FLARE. THIS AM MUD 10.4 PPG, VIS 39.

BG 20-50U, CONN 50-200U OVER, TG 20U, HG 1537U @ 6290', 1 SHOW
 TOP: NORTH HORN 6652'

DIESEL 5400 GALS (HAULED 4000, USED 1000), PROPANE 2400 GALS (USED 400)
 BOILER 18 HRS, TOTAL 114
 NO ACCIDENTS
 FULL CREWS

11-28-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$43,348	Completion	\$9,787	Daily Total	\$53,135
Cum Costs: Drilling	\$642,125	Completion	\$10,374	Well Total	\$652,499
MD	7,252	TVD	7,252	Progress	767
Days	6	MW	10.6	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 6735' TO 6877', 142' @ 31.6 FPH, WOB 21K, GPM 400, RPM 60, MOTOR 64, SPP 1600, NO FLARE.
10:30	11:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.
11:00	06:00	19.0	DRILLED 6877' TO 7502', 625' @ 32.9 FPH, WOB 18K, GPM 400, RPM 40-50/MOTOR 64, SPP 1800, NO FLARE. THIS AM MUD 10.6 PPG, VIS 38.

GAS BG 150-300, CONN 150-1500 OVER, HG 3011U @ 6724', 4 SHOWS
 TOP: UPPER PRICE RIVER 6903'

DIESEL 4100 GALS (USED 1300), PROPANE 4140 GALS (HAULED 2265, USED 525), BOILER 22 HRS
 NO ACCIDENTS
 FULL CREWS

11-29-2006 Reported By DAN LINDSEY

DailyCosts: Drilling	\$44,402	Completion	\$0	Daily Total	\$44,402
Cum Costs: Drilling	\$686,527	Completion	\$10,374	Well Total	\$696,901
MD	8,100	TVD	8,100	Progress	598
		Days	7	MW	11.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 7502' TO 7627', 125' @ 31.3 FPH, WOB 22K, GPM 400, RPM 50/MOTOR 64, SPP 1750, NO FLARE.
10:00	10:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TEST PIPE RAMS.
10:30	06:00	19.5	DRILLED 7627' TO 8100', 473' @ 24.3 FPH, WOB 20-22K, GPM 400, RPM 45-50/MOTOR 64, SPP 2000, NO FLARE. THIS AM 11.0 PPG, VIS 37.

BG 150-300U, CONN 500-2000U OVER, HG 3363U @ 7721', 4 SHOWS
 TOP: MIDDLE PRICE RIVER 7723'

DIESEL 2800 GALS (USED 1300), PROPANE 3600 GALS (USED 540), BOILER 24 HRS
 NO ACCIDENTS
 FULL CREWS

11-30-2006 Reported By NEIL BOURQUE

DailyCosts: Drilling	\$44,981	Completion	\$311	Daily Total	\$45,292
Cum Costs: Drilling	\$731,509	Completion	\$10,685	Well Total	\$742,194
MD	8,408	TVD	8,408	Progress	308
		Days	8	MW	11.3
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 8,100' TO 8,127'.
08:00	09:00	1.0	CIRCULATE BOTTOMS UP.
09:00	09:30	0.5	DROP SURVEY.
09:30	12:30	3.0	SLUG PIPE AND POH.
12:30	13:30	1.0	TRIP BHA. CHANGE OUT BIT, LOSSES OF 50 BBL/HR.
13:30	17:30	4.0	TRIP IN HOLE SLOWLY TO 8,127', BRIDGE @ 4,570'.
17:30	19:30	2.0	CIRCULATE AT REDUCED STROKES, MIX LCM AND BUILD VOLUME. TOTAL LOSSES 300 BBLs.
19:30	21:00	1.5	DRILL 8,127' TO 8,189', MINIMAL LOSSES.
21:00	21:30	0.5	SERVICE RIG.
21:30	06:00	8.5	DRILL 8,189' TO 8,408', 219', 25.7'/HR, NO LOSSES. MW 10.9 PPG, VIS 37.

FUEL 1,600 GALS, USED 1,200 GALS, LPG 2,940 GAL, USED 660 GAL
 BOILER 24 HRS
 SAFETY MEETING: CLEANING/LOCKOUTS/WINTERIZING
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS

12-01-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$69,427	Completion	\$0	Daily Total	\$69,427						
Cum Costs: Drilling	\$800,936	Completion	\$10,685	Well Total	\$811,621						
MD	8,533	TVD	8,533	Progress	125	Days	9	MW	11.0	Visc	43.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PULL TO SHOE

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 8,408' TO 8,470'.
11:00	11:30	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
11:30	18:00	6.5	DRILL 8,470' TO 8,533', MW 11.0 PPG, VIS 37, ROP 9.7'/HR. TOP OF LOWER PRICE @ 8,482'.
18:00	22:00	4.0	SLUG PIPE, POH.
22:00	23:00	1.0	CHANGE OUT MUD MOTOR AND BIT.
23:00	03:00	4.0	TRIP IN HOLE SLOWLY TO 8,533', NO RETURNS. CHECK CROWN-O-MATIC. FUNCTION TEST PIPE RAMS & BLIND RAMS.
03:00	06:00	3.0	MIX LCM, BUILD VOLUME.

FUEL RECEIVED 4500 GALS, ON HAND 4700 GALS, USED 1400 GALS, LPG 2520 GAL, USED 420 GAL
 SAFETY MEETING: COLD WEATHER/ICE PLUGS IN DRILL PIPE/TRIPPING
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS
 BOILER 24 HRS

12-02-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$51,710	Completion	\$0	Daily Total	\$51,710						
Cum Costs: Drilling	\$852,647	Completion	\$10,685	Well Total	\$863,332						
MD	8,770	TVD	8,770	Progress	237	Days	10	MW	10.8	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP OUT OF HOLE 10 STDS TO 7,595'. FUNCTION TEST CROWN-O-MATIC.
07:00	10:00	3.0	PU KELLY, BREAK CIRC TO CHECK STRING FREE OF LCM. CIRC @ 175 GPM, MINIMAL LOSSES. BUILD VOLUME AND CONDITION MUD.
10:00	12:30	2.5	TRIP OUT OF HOLE TO 2,151', WHILE WAITING ON MUD PRODUCTS AND LCM.
12:30	17:00	4.5	BUILD VOLUME CUT MW TO 10.8 FROM 11.0. SLIP AND CUT DLG LINE. CIRCULATE WITHOUT LOSSES.
17:00	20:00	3.0	RUN IN HOLE SLOWLY.
20:00	20:30	0.5	WASH/REAM 8,140' TO 8,250'.
20:30	21:00	0.5	TRIP IN HOLE.
21:00	21:30	0.5	WASH/REAM 8,433' TO 8,533'. PUMP 50 BBL LCM PILL, NO LOSSES.
21:30	06:00	8.5	DRILL 8,533' TO 8,770', MW 10.8 PPG, VIS 39.

FUEL 3700 GAL, USED 1000 GAL, LPG 2040 GAL, USED 480 GAL
 SAFETY MEETING W/ALL THREE CREWS ON TRIPPING PIPE HAZARDS: SWAB AND SURGE AFFECT
 NO ACCIDENTS OR INCIDENTS REPORTED
 FULL CREWS
 BOILER- 24 HRS

12-03-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling \$32,546 Completion \$0 Daily Total \$32,546
 Cum Costs: Drilling \$885,193 Completion \$10,685 Well Total \$895,878

MD 9,250 TVD 9,250 Progress 480 Days 11 MW 10.8 Visc 41.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 8,770' TO 8,873', ROP 41.2'/HR.
08:30	09:00	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
09:00	18:00	9.0	DRILL 8,873' TO 9,250' TD, ROP 41.8 FT/HR, MW 10.8 PPG, VIS 38. REACHED @ 18:00 HRS, 11/2/06.
18:00	18:30	0.5	CIRCULATE PRIOR TO WIPER TRIP.
18:30	20:30	2.0	FLOW CHECK. 20 STD WIPER TRIP
20:30	21:30	1.0	CIRCULATE BOTTOMS UP. SAFETY MEETING & R/U L/D EQUIPMENT. TOP OF SEGO @ 9,044'
21:30	22:00	0.5	PUMP 200 BBLs 13.5 PPG MUD AND SPOT ON BTTM.
22:00	04:00	6.0	FLOW CHECK. L/D DRILL STRING. FLOW CHECK @ SHOE. HOLE FILL GOOD. HOLE SLICK.
04:00	06:00	2.0	BREAK KELLY. LD BHA.

FUEL 2,400 GAL, USED 1,300 GAL, LPG 1,500 GAL, USED 540 GAL

SAFETY MEETING: SETTING PIPE TUBS/CHANGING HOT OIL/LD DRILL PIPE

NO ACCIDENTS OR INCIDENTS REPORTED

FULL CREWS

BOILER 24 HRS

NOTIFIED JAMES SPARGER W/BLM (LEFT MESSAGE) @ 18:00 HRS, 11/2/06 OF RUNNING & CEMENTING CASING.

12-04-2006 Reported By NEIL BOURQUE

Daily Costs: Drilling \$40,706 Completion \$170,694 Daily Total \$211,401
 Cum Costs: Drilling \$925,899 Completion \$181,379 Well Total \$1,107,279

MD 9,250 TVD 9,250 Progress 0 Days 12 MW 10.8 Visc 38.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP OUT OF HOLE. LD BHA.
06:30	07:00	0.5	PULL WEAR BUSHING.
07:00	07:30	0.5	RIG UP CASING EQUIPMENT. SAFETY MEETING WITH ALL CREWS.
07:30	17:30	10.0	RAN TOTAL OF 220 JTS (218 JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, HC P-110 LTC PROD CASING. LANDED AT 9221' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FC @ 9,176', 54 JTS CASING, MARKER JT AT 6,875', 63 JTS CASING, MARKER JT AT 4,218', 100 JTS CASING. TOP OF SEGO @ 9,044'. RAN 35 CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2 AND EVERY OTHER JT AFTER.
17:30	18:00	0.5	RD CASERS AND RU CMT EQUIPMENT.
18:00	18:30	0.5	HELD SAFETY MEETING W/ALL CREWS. PRESSURE TEST CMT LINES TO 4,500 PSI.

18:30 21:00 2.5 CEMENT AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS WATER SPACER, 154 BBLS (490 SX) OF 35/65 CMT, 1.75 CUFT/SX YIELD PLUS ADDS, SLURRY WT 12.0 PPG. 347 BBLS (1510 SX) OF 50/50 POZ CMT, 1.29 CUFT/SX YIELD PLUS ADDS, SLURRY WT 14.1 PPG. DISPLACE W/143 BBLS WATER. BUMPED PLUG W/3400 PSI, (1000 PSI OVER FCP). BLEED OFF, FLOATS HELD. LAND CASING WITH MANDREL HANGER (78K) TEST SEAL TO 5000 PSI/15 MIN.

SAFETY MEETING: LD PIPE/RUN CASING/CEMENTING
 NEAR MISS ACCIDENT REPORTED: CASING SLING BROKE, NO ONE INJURED
 FUEL RECEIVED 2500 GALS, USED 735 GALS, LPG RECEIVED 1,500 GALS, USED 450 GALS

TRANSFERRED TO CWU 1136-19:
 4,165 GALS FUEL, 2100 GALS LPG
 9 JTS 4 1/2", HC P110 CASING
 1 MKJ

21:00 3.0 RIG RELEASED @ 21:00 HRS, 12/3/06.
 CASING POINT COST \$914,930

12-10-2006	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$45,570	Daily Total	\$45,570						
Cum Costs: Drilling	\$925,899	Completion	\$226,949	Well Total	\$1,152,849						
MD	9,250	TVD	9,250	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
10:00	11:00	1.0	6-DEC-2006. MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VL/GR FROM PBTD TO 1000'. EST CEMENT TOP @ 1700'. RD SCHLUMBERGER. 9-DEC-2006. NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

12-13-2006	Reported By	HOOLEY									
Daily Costs: Drilling	\$0	Completion	\$20,539	Daily Total	\$20,539						
Cum Costs: Drilling	\$925,899	Completion	\$247,488	Well Total	\$1,173,388						
MD	9,250	TVD	9,250	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9176.0		Perf : 8224-8928		PKR Depth : 0.0						
Activity at Report Time: FRAC MESAVERDE											
Start	End	Hrs	Activity Description								
08:00	17:00	9.0	RU CUTTERS WL. PERFORATED LPR FROM 8927'-28', 8922'-23', 8913'-14', 8888'-90', 8862'-64', 8840'-41', 8820'-21', 8809'-10', 8800'-01', 8794'-95', 8759'-60' & 8737'-38' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST+ PAD, 43137 GAL YF125ST+ & YF118ST+ WITH 131700# 20/40 SAND @ 1-6 PPG. MTP 6766 PSIG. MTR 50.7 BPM. ATP 5223 PSIG. ATR 46.6 BPM. ISIP 3019 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8700'. PERFORATED MPR/LPR FROM 8679'-81', 8665'-66', 8657'-58', 8636'-37, 8628'-29', 8616'-17', 8586'-87', 8556'-57', 8544'-45', 8536'-37', 8527'-28', 8516'-17' & 8504'-05' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST+ PAD, 42770 GAL YF125ST+ & YF118ST+ WITH 131900# 20/40 SAND @ 1-6 PPG. MTP 7333 PSIG. MTR 50.5 BPM. ATP 5773 PSIG. ATR 47.0 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CFP AT 8460'. PERFORATED MPR FROM 8444'-45', 8438'-39', 8425'-26', 8419'-20', 8392'-93', 8382'-83', 8356'-57', 8349'-50', 8342'-43', 8333'-34', 8308'-09', 8244'-45', 8233'-34' & 8224'-25 @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST+ PAD, 50120 GAL YF125ST+ & YF118ST+ WITH 168600# 20/40 SAND @ 1-6 PPG. SCREENED OUT W/13.6 BBLs FLUSH REMAINING. MTP 8722 PSIG. MTR 52.5 BPM. ATP 6382 PSIG. ATR 45.8 BPM. ISIP (SCREENED). RD SCHLUMBERGER.

FLOWED 14 HRS. 16/64" CHOKE. FCP 1550 PSIG. 45 BFPH. RECOVERED 885 BLW. 2715 BLWLTR.

12-14-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$18,162	Daily Total	\$18,162
Cum Costs: Drilling	\$925,899	Completion	\$265,650	Well Total	\$1,191,550
MD	9,250	TVD	9,250	Progress	0
				Days	15
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9176.0		Perf : 7213-8928		PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	17:30	11.5	RUWL. SET 10K CFP AT 8175'. PERFORATED MPR FROM 8160'-62', 8139'-41', 8133'-34', 8124'-25', 8117'-18', 8096'-97', 8084'-85', 8064'-65', 8047'-48', 8018'-19' & 7996'-97' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4967 GAL YF125ST+ PAD, 50809 GAL YF125ST+ & YF118ST+ WITH 169600# 20/40 SAND @ 1-6 PPG. MTP 7173 PSIG. MTR 50.8 BPM. ATP 5395 PSIG. ATR 46.1 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7975'. PERFORATED MPR FROM 7950'-52', 7938'-39', 7918'-19', 7908'-09', 7895'-96', 7866'-67', 7858'-59', 7843'-44', 7804'-05', 7794'-95' & 7786'-87' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST+ PAD, 50906 GAL YF125ST+ & YF118ST+ WITH 168900# 20/40 SAND @ 1-6 PPG. MTP 7701 PSIG. MTR 50.6 BPM. ATP 5159 PSIG. ATR 47.1 BPM. ISIP 2570 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7752'. PERFORATED UPR FROM 7736'-37', 7721'-22', 7711'-12', 7706'-07', 7688'-89', 7649'-50', 7621'-22', 7606'-07', 7598'-99', 7574'-75', 7564'-65', 7550'-51', 7536'-37' & 7501'-02' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4930 GAL YF125ST+ PAD, 41732 GAL YF125ST+ & YF118ST+ WITH 130500# 20/40 SAND @ 1-6 PPG. MTP 7381 PSIG. MTR 50.6 BPM. ATP 5080 PSIG. ATR 46.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7470'. PERFORATED UPR FROM 7448'-51', 7420'-21', 7407'-08', 7385'-86', 7360'-61', 7347'-48', 7302'-03', 7285'-86', 7272'-73', 7257'-58', 7218'-19' & 7213'-14' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF125ST+ PAD, 41871 GAL YF125ST+ & YF118ST+ WITH 129900# 20/40 SAND @ 1-6 PPG. MTP 8263 PSIG. MTR 50.5 BPM. ATP 6532 PSIG. ATR 38.0 BPM. ISIP 3230 PSIG. RD SCHLUMBERGER.

SDFN.

12-15-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$366,455	Daily Total	\$366,455
Cum Costs: Drilling	\$925,899	Completion	\$632,105	Well Total	\$1,558,005
MD	9,250	TVD	9,250	Progress	0
				Days	16
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9176.0		Perf : 6902-8928		PKR Depth : 0.0

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
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06:00 17:00 11.0 RUWL. SET 10K CFP AT 7170'. PERFORATED UPR FROM 7146'-70', 7141'-42', 7129'-30', 7098'-99', 7085'-86', 7063'-64', 7025'-26', 7017'-18', 6969'-70', 6954'-55', 6939'-40', 6927'-28', 6913'-14' AND 6902'-03' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4937 GAL YF123ST+ PAD, 50545 GAL YF123ST+ & YF118ST+ WITH 173700# 20/40 SAND @ 1-6 PPG. MTP 7865 PSIG. MTR 50.6 BPM. ATP 5372 PSIG. ATR 47.7 BPM. ISIP 2240 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6880'. BLED OFF PRESSURE. RDWL. MIRUSU. ND FRAC HEAD. NU BOP. RIH W/BIT & PUMP OFF BIT SUB TO 5600'. SDFN.

12-16-2006		Reported By		VERNON POWELL							
Daily Costs: Drilling	\$0			Completion	\$29,554			Daily Total	\$29,554		
Cum Costs: Drilling	\$925,899			Completion	\$661,659			Well Total	\$1,587,559		
MD	9,250	TVD	9,250	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9176.0		Perf : 6902-8928				PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	17:30	10.5	RIH W/3-7/8" BIT & PUMP OFF BIT TO CBP. CLEANED OUT & DRILLED OUT PLUGS @ 6880', 7170', 7470', 7752', 7975', 8175', 8460' & 8700'. LANDED TBG @ 8184 KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB.
FLOWED 14 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 1900 PSIG. 48 BFPH. RECOVERED 684 BLW. 8378 BLWTR.			

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2 3/8" 4.7# N80 TBG 30.71'
 XN NIPPLE 1.10'
 258 JTS 2 3/8" 4.7# N80 TBG 8137.60'
 BELOW KB 14.00'
 LANDED @ 8184.41' KB

12-17-2006		Reported By		VERNON POWELL							
Daily Costs: Drilling	\$0			Completion	\$1,200			Daily Total	\$1,200		
Cum Costs: Drilling	\$925,899			Completion	\$662,859			Well Total	\$1,588,759		
MD	9,250	TVD	9,250	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9176.0		Perf : 6902-8928				PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
15:00	05:00	14.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1875 PSIG. CP 2300 PSIG. 41 BFPH. RECOVERED 1078 BLW. 7300 BLWTR.

12-18-2006		Reported By		VERNON POWELL							
Daily Costs: Drilling	\$0			Completion	\$2,175			Daily Total	\$2,175		
Cum Costs: Drilling	\$925,899			Completion	\$665,034			Well Total	\$1,590,934		
MD	9,250	TVD	9,250	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9176.0		Perf : 6902-8928				PKR Depth : 0.0			

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
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05:00 05:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 3300 PSIG. 26 BFPH. RECOVERED 834 BLW. 7146 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 12/15/06

12-20-2006 Reported By VERNON POWELL

Daily Costs: Drilling	\$0	Completion	\$5,208	Daily Total	\$5,208
Cum Costs: Drilling	\$925,899	Completion	\$670,242	Well Total	\$1,596,142
MD	9,250	TVD	9,250	Progress	0
		Days	21	MW	0.0
Formation : MESAVERDE	PBTD : 9176.0	Perf : 6902-8928		PKR Depth : 0.0	

Activity at Report Time: COST UP DATE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	COST UP DATE

01-04-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$925,899	Completion	\$670,242	Well Total	\$1,596,142
MD	9,250	TVD	9,250	Progress	0
		Days	22	MW	0.0
Formation : MESAVERDE	PBTD : 9176.0	Perf : 6902-8928		PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: SITP 1300 PSIG & SICP 3200 PSIG. TURNED WELL TO QUESTAR SALES AT 12:00 HRS. 1/3/07. FLOWED 450 MCFD RATE ON 12/64" POSITIVE CHOKE.

01-05-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$925,899	Completion	\$670,242	Well Total	\$1,596,142
MD	9,250	TVD	9,250	Progress	0
		Days	23	MW	0.0
Formation : MESAVERDE	PBTD : 9176.0	Perf : 6902-8928		PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 57 MCF, 10 BC & 290 BW IN 24 HRS ON 12/64" CHOKE, TP 2050 PSIG, CP 3250 PSIG.

01-08-2007 Reported By VERNON POWELL

Daily Costs: Drilling	\$0	Completion	\$3,416	Daily Total	\$3,416
Cum Costs: Drilling	\$925,899	Completion	\$673,658	Well Total	\$1,599,558
MD	9,250	TVD	9,250	Progress	0
		Days	22	MW	0.0
Formation : MESAVERDE	PBTD : 9176.0	Perf : 6902-8928		PKR Depth : 0.0	

Activity at Report Time: COST UPDATE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	COST UP DATE

1/6/07 FLOWED 572 MCF, 55 BC & 211 BW IN 24 HRS ON 12/64" CHOKE, TP 2300 PSIG, CP 3100 PSIG.

1/7/07 FLOWED 658 MCF, 50 BC & 166 BW IN 24 HRS ON 12/64" CHOKE, TP 2200 PSIG, CP 3000 PSIG.

1/8/06 FLOWED 765 MCF, 45 BC & 172 BW IN 24 HRS ON 12/64" CHOKE, TP 2220 PSIG, CP 2900 PSIG.

01-09-2007 **Reported By** ROGER DART

Daily Costs: Drilling \$0 **Completion** \$3,416 **Daily Total** \$3,416

Cum Costs: Drilling \$925,899 **Completion** \$673,658 **Well Total** \$1,599,558

MD 9,250 **TVD** 9,250 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9176.0** **Perf : 6902-8928** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 708 MCF, 40 BC & 280 BW IN 24 HRS ON 12/64" CHOKE, TP 2150 PSIG, CP 2850 PSIG.

01-10-2007 **Reported By** ROGER DART

Daily Costs: Drilling \$0 **Completion** \$3,416 **Daily Total** \$3,416

Cum Costs: Drilling \$925,899 **Completion** \$673,658 **Well Total** \$1,599,558

MD 9,250 **TVD** 9,250 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9176.0** **Perf : 6902-8928** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 624 MCF, 60 BC & 190 BW IN 24 HRS ON 12/64" CHOKE, TP 2100 PSIG, CP 2800 PSIG.

01-11-2007 **Reported By** ALAN WATKINS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$925,899 **Completion** \$673,658 **Well Total** \$1,599,558

MD 9,250 **TVD** 9,250 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9176.0** **Perf : 6902-8928** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 624 MCF, 60 BC & 190 BW IN 24 HRS ON 12/64" CHOKE, TP 2100 PSIG, CP 2800 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2179' FNL & 1895' FEL (SWNE) 40.022761 LAT 109.366997 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
10/30/2006

15. Date T.D. Reached
12/02/2006

16. Date Completed **01/03/2007**
 D & A Ready to Prod.

9. AFI Well No.
43-047-36925

18. Total Depth: MD **9250**
TVD

19. Plug Back T.D.: MD **9176**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2207		595 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9221		2000 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8184							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6902	8928	8737-8928		2/spf	
B)			8504-8681		2/spf	
C)			8224-8445		2/spf	
D)			7996-8162		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8737-8928	48,255 GALS GELLED WATER & 131,700# 20/40 SAND
8504-8681	47,877 GALS GELLED WATER & 131,900# 20/40 SAND
8224-8445	55,227 GALS GELLED WATER & 168,600# 20/40 SAND
7996-8162	55,941 GALS GELLED WATER & 169,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/03/2007	01/11/2007	24	→	60	624	190			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 2100	2800	→	60	624	190			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

JAN 29 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6902	8928		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River Middle Price River Lower Price River Sego	4665 5238 5919 6584 6897 7780 8613 9073

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas Title Regulatory Assistant
 Signature *Mary A. Maestas* Date 01/26/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1033-19 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7786-7952	3/spf
7501-7737	2/spf
7213-7451	2/spf
6902-7147	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7786-7952	56,025 GALS GELLED WATER & 168,900# 20/40 SAND
7501-7737	46,827 GALS GELLED WATER & 130,500# 20/40 SAND
7213-7451	46,995 GALS GELLED WATER & 129,900# 20/40 SAND
6902-7147	55,647 GALS GELLED WATER & 173,700# 20/40 SAND

Perforated the Lower Price River from 8737-8738', 8759-8760', 8794-8795', 8800-8801', 8809-8810', 8820-8821', 8840-8841', 8862-8864', 8888-8890', 8913-8914', 8922-8923' & 8927-8928' w/ 2 spf.

Perforated the Middle/Lower Price River from 8504-8505', 8516-8517', 8527-8528', 8536-8537', 8544-8545', 8556-8557', 8586-8587', 8616-8617', 8628-8629', 8636-8637', 8657-8658', 8665-8666' & 8679-8681' w/ 2 spf.

Perforated the Middle Price River from 8224-8225', 8233-8234', 8244-8245', 8308-8309', 8333-8334', 8342-8343', 8349-8350', 8356-8357', 8382-8383', 8392-8393', 8419-8420', 8425-8426', 8438-8439' & 8444-8445' w/ 2 spf.

Perforated the Middle Price River from 7996-7997', 8018-8019', 8047-8048', 8064-8065', 8084-8085', 8096-8097', 8117-8118', 8124-8125', 8133-8134', 8139-8141' & 8160-8162' w/ 2 spf.

Perforated the Middle Price River from 7786-7787', 7794-7795', 7804-7805', 7843-7844', 7858-7859', 7866-7867', 7895-7896', 7908-7909', 7918-7919', 7938-7939' & 7950-7952' w/ 3 spf.

Perforated the Upper Price River from 7501-7502', 7536-7537', 7550-7551', 7564-7565', 7574-7575', 7598-7599', 7606-7607', 7621-7622', 7649-7650', 7688-7689', 7706-7707', 7711-7712', 7721-7722' & 7736-7737' w/ 2 spf.

Perforated the Upper Price River from 7213-7214', 7218-7219', 7257-7258', 7272-7273', 7285-7286', 7302-7303', 7347-7348', 7360-7361', 7385-7386', 7407-7408', 7420-7421' & 7448-7451' w/ 2 spf.

Perforated the Upper Price River from 6902-6903', 6913-6914', 6927-6928', 6939-6940', 6954-6955', 6969-6970', 7017-7018', 7025-7026', 7063-7064', 7085-7086', 7098-7099', 7129-7130', 7141-7142' & 7146-7147' w/ 2 spf.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

MAR 04 2008

IN REPLY REFER TO:
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1000N
Denver, CO 80202

Re: Initial Consolidated Mesaverde
Formation PA "A-N,P,T,U,W,X"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Initial consolidated Mesaverde Formation PA "A-N,P,T,U,W,X" Chapita Wells Unit, CRS UTU63013AV, AFS No. 892000905AV is hereby approved effective as of January 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Consolidated Mesaverde Formation PA "A-N,P,T,U,W,X" results in the Initial Participating Area of 12,307.72 acres, and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities:

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
1034-19	43-047-36979	NENW, 19-9S-23E	UTU0337
1033-19	43-047-36925	SWNE, 19-9S-23E	UTU0337
1119-28	43-047-37385	NWSE, 28-9S-23E	UTU0336A
1069-33	43-047-36961	NWNE, 33-9S-23E	UTU0336

15751

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Mesaverde Formation PA "A-N,P,T,U,W,X", Chapita Wells Unit.

-Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAR 06 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37047	CHAPITA WELLS UNIT 1091-27		NESW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15427 15426	13650	6/9/2006		1/1/2007		
Comments: <u>MVRD</u> — <u>3/17/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36979	CHAPITA WELLS UNIT 1034-19		NENE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15797	13650	11/18/2006		1/1/2007		
Comments: <u>MVRD</u> — <u>3/17/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36925	CHAPITA WELLS UNIT -1033-19		SWNE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15751	13650	10/30/2006		1/1/2007		
Comments: <u>MVRD</u> — <u>3/17/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Lead Regulatory Assistant

3/17/2008

Title

Date

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MAR 17 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1033-19

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-36925

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T9S R23E SWNE 2179FNL 1895FEL
40.02276 N Lat, 109.36700 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 4/28/2008 as per the attached APD procedure.

RECEIVED
FEB 09 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66963 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 02/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****