

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 25, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

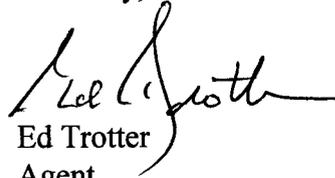
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1003-28
SE/NE, SEC. 28, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0285A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1003-28 B

RECEIVED
JUL 28 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

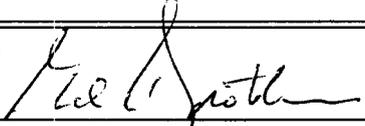
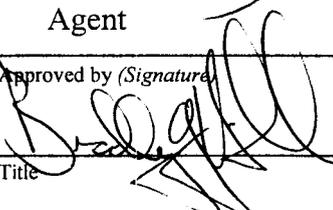
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1003-28
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36924
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 2099' FNL, 353' FEL At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 19.49 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 28, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 353'	16. No. of Acres in lease 1800	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9350'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4896.5 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file NM-2308
23. Estimated duration 45 DAYS		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 25, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-02-05
Title Agent	Office	

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

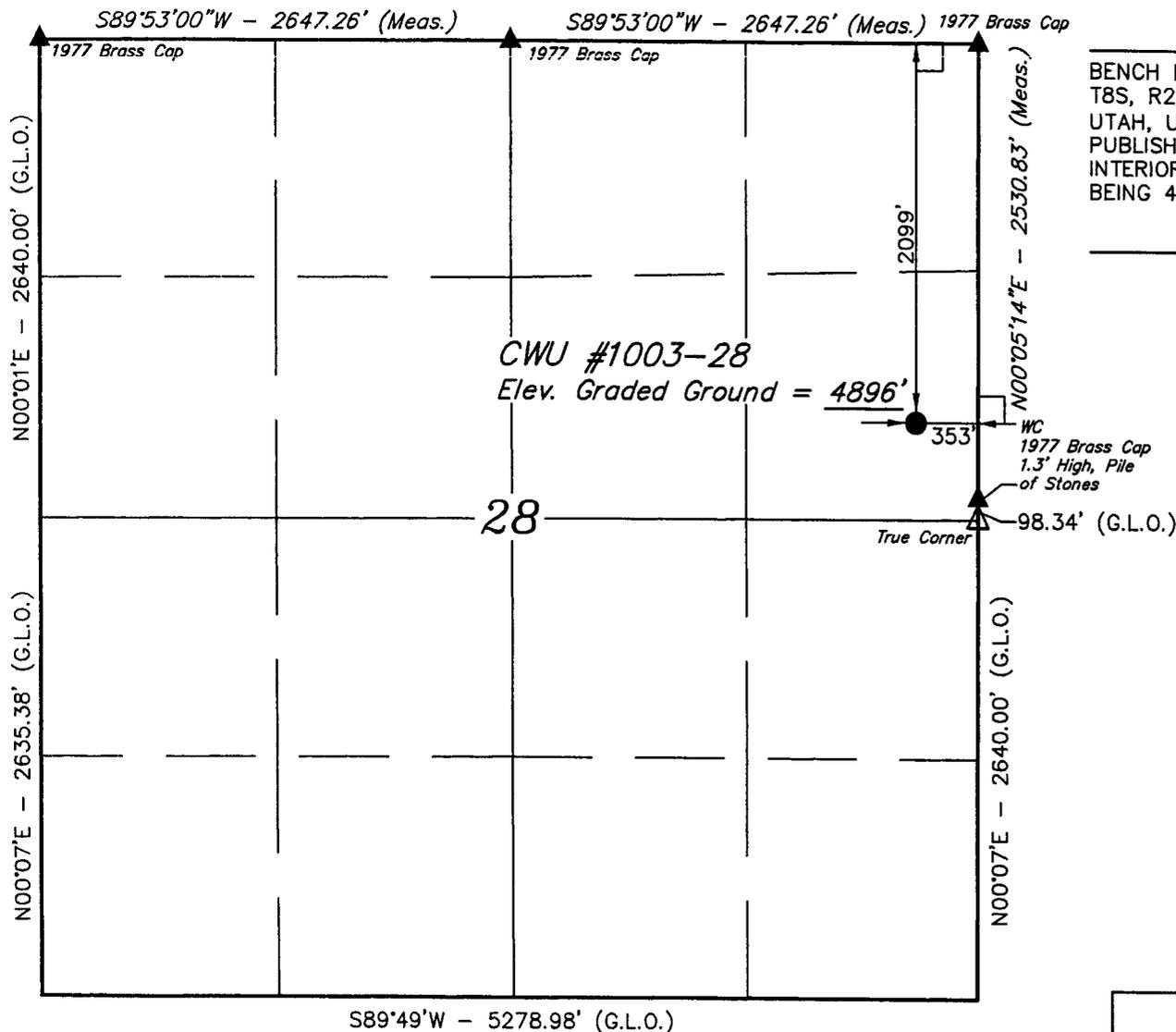
*(Instructions on page 2)

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T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1003-28, located as shown in the SE 1/4 NE 1/4 of Section 28, T9S, R22E, S.L.B.&M. Uintah County, Utah.

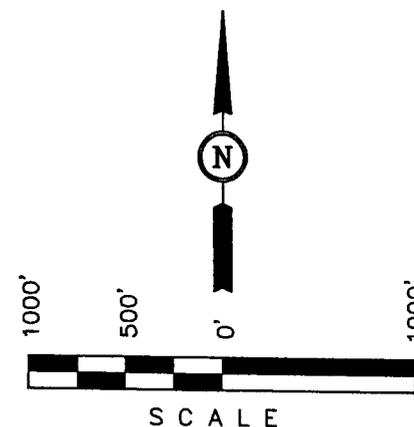


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'30.53" (40.008481)
 LONGITUDE = 109°26'12.53" (109.436814)
 (NAD 27)
 LATITUDE = 40°00'30.65" (40.008514)
 LONGITUDE = 109°26'10.07" (109.436131)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 5-02-05	DATE DRAWN: 5-09-05
PARTY G.S. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1003-28
SE/NE, SEC. 28, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,549'
Wasatch	4,542'
North Horn	6,512'
Island	6,972'
KMV Price River	7,222'
KMV Price River Middle	7,904'
KMV Price River Lower	8,716'
Sego	9,156'

Estimated TD: 9,350' or 200'± below Sego top

Anticipated BHP: 5,105 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,350±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1003-28
SE/NE, SEC. 28, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1003-28
SE/NE, SEC. 28, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 708 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

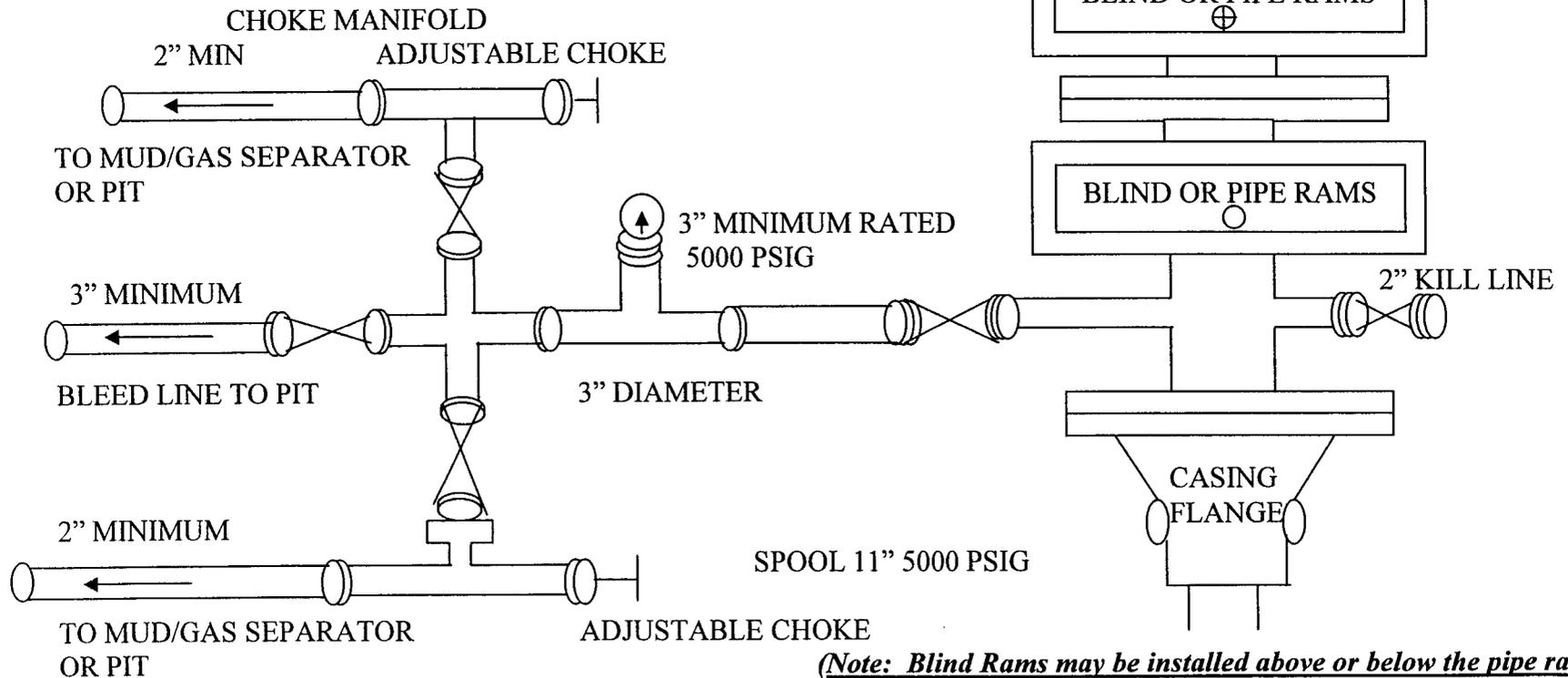
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1003-28
Lease Number: U-0285A
Location: 2099' FNL & 353' FEL, SE/NE, Sec. 28,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.49 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 50 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 5*

B. Producing wells - 36*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a

change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored South of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X No construction or drilling activities shall be conducted between February 1 and July 15 due to Golden Eagle stipulations.**

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1003-28 Well, located in the SE/NE of Section 28, T9S, R22E, Uintah County, Utah; Lease #U-0285A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-25-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1003-28
SECTION 28, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND THE EXISTING ACCESS ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, DIRECTION APPROXIMATELY 140' +/- TO THE #433-28N AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.5 MILES.

EOG RESOURCES, INC.

CWU #1003-28

LOCATED IN UINTAH COUNTY, UTAH

SECTION 28, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

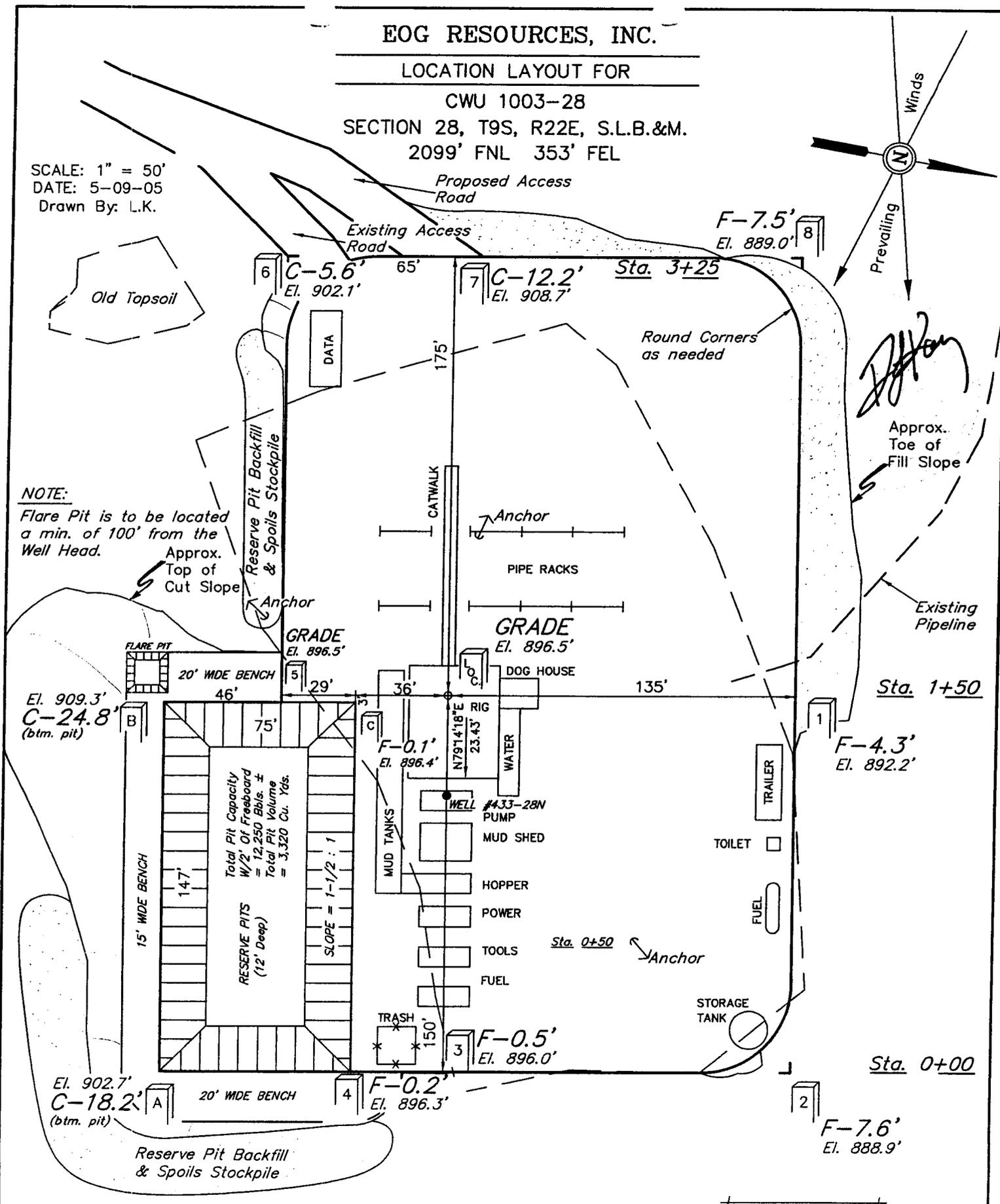
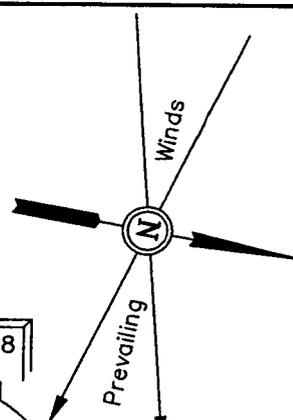
E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	05	12	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 CWU 1003-28
 SECTION 28, T9S, R22E, S.L.B.&M.
 2099' FNL 353' FEL

SCALE: 1" = 50'
 DATE: 5-09-05
 Drawn By: L.K.



NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

El. 909.3'
C-24.8
 (btm. pit)

Total Pit Capacity
 W/2' Of Freeboard
 = 12,250 Bbls. ±
 Total Pit Volume
 = 3,320 Cu. Yds.
 RESERVE PITS
 (12' Deep)
 SLOPE = 1-1/2 : 1

FIGURE #1

NOTES:

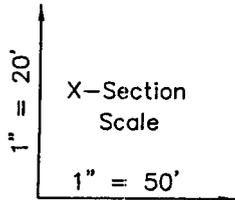
FINISHED GRADE ELEV. AT LOC. STAKE = 4896.5'

TYPICAL CROSS SECTIONS FOR

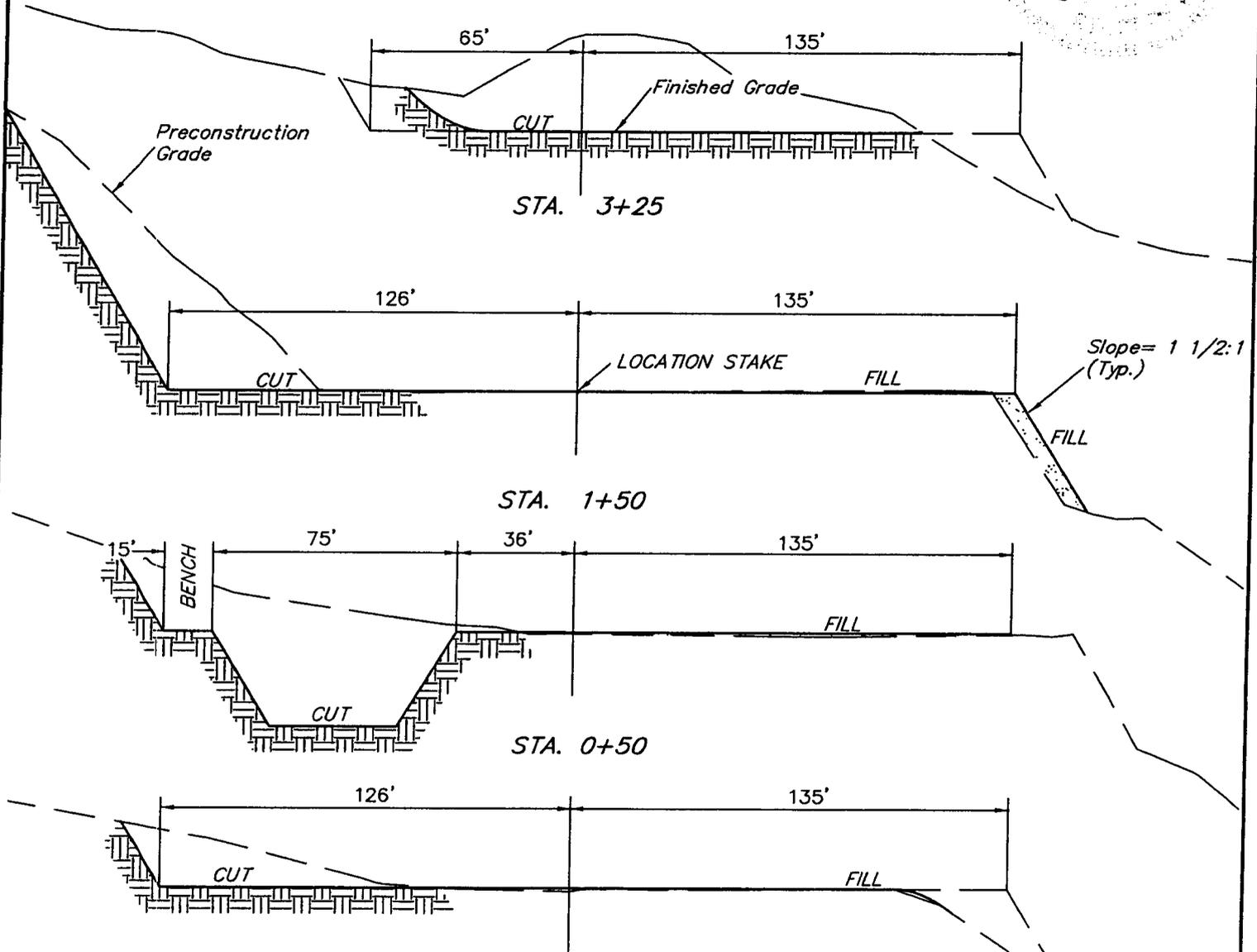
CWU 1003-28

SECTION 28, T9S, R22E, S.L.B.&M.

2099' FNL 353' FEL



DATE: 5-09-05
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

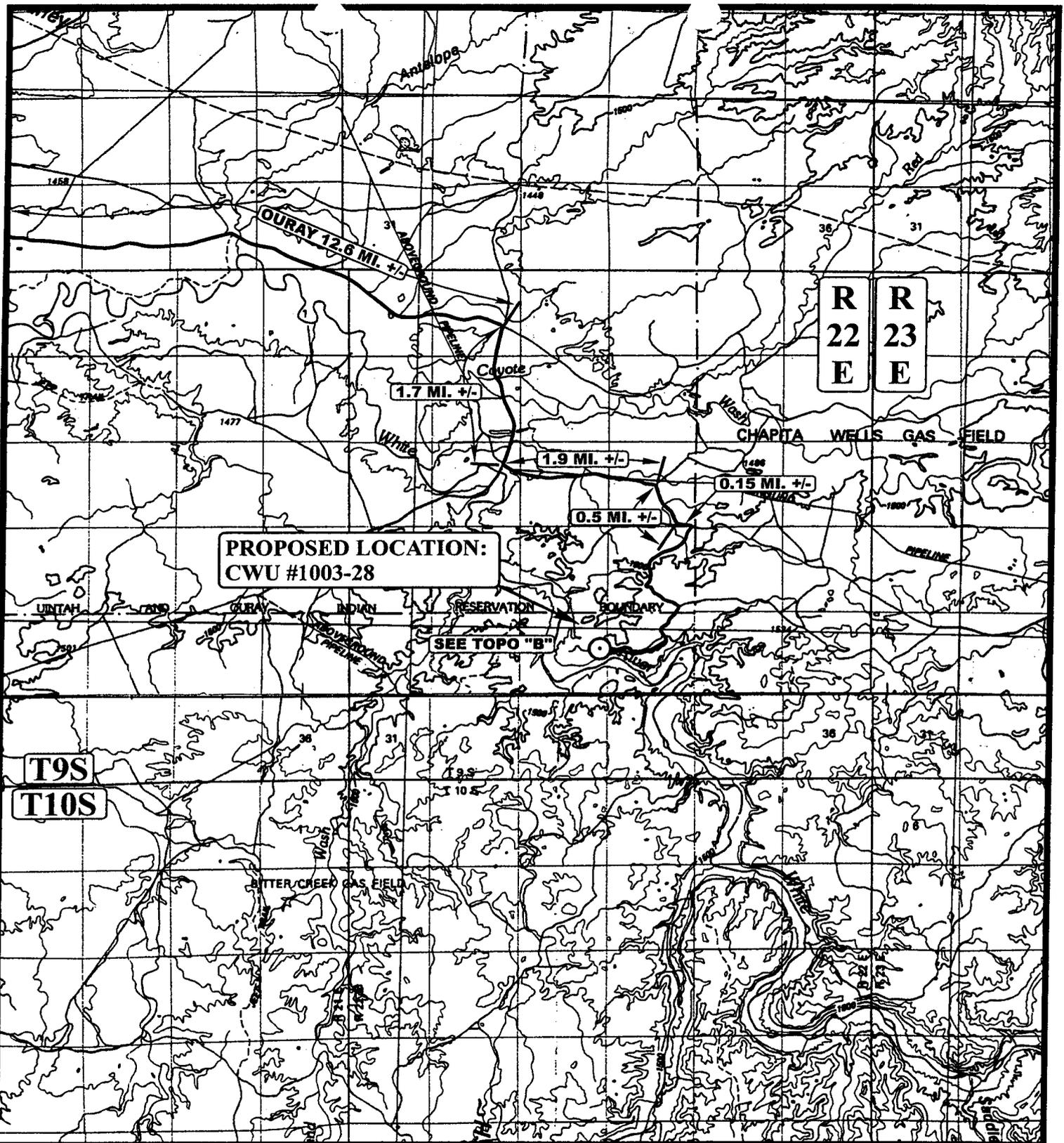
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,670 Cu. Yds.
Remaining Location	= 9,890 Cu. Yds.
TOTAL CUT	= 11,560 CU.YDS.
FILL	= 1,610 CU.YDS.

EXCESS MATERIAL	= 9,950 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,330 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 6,620 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

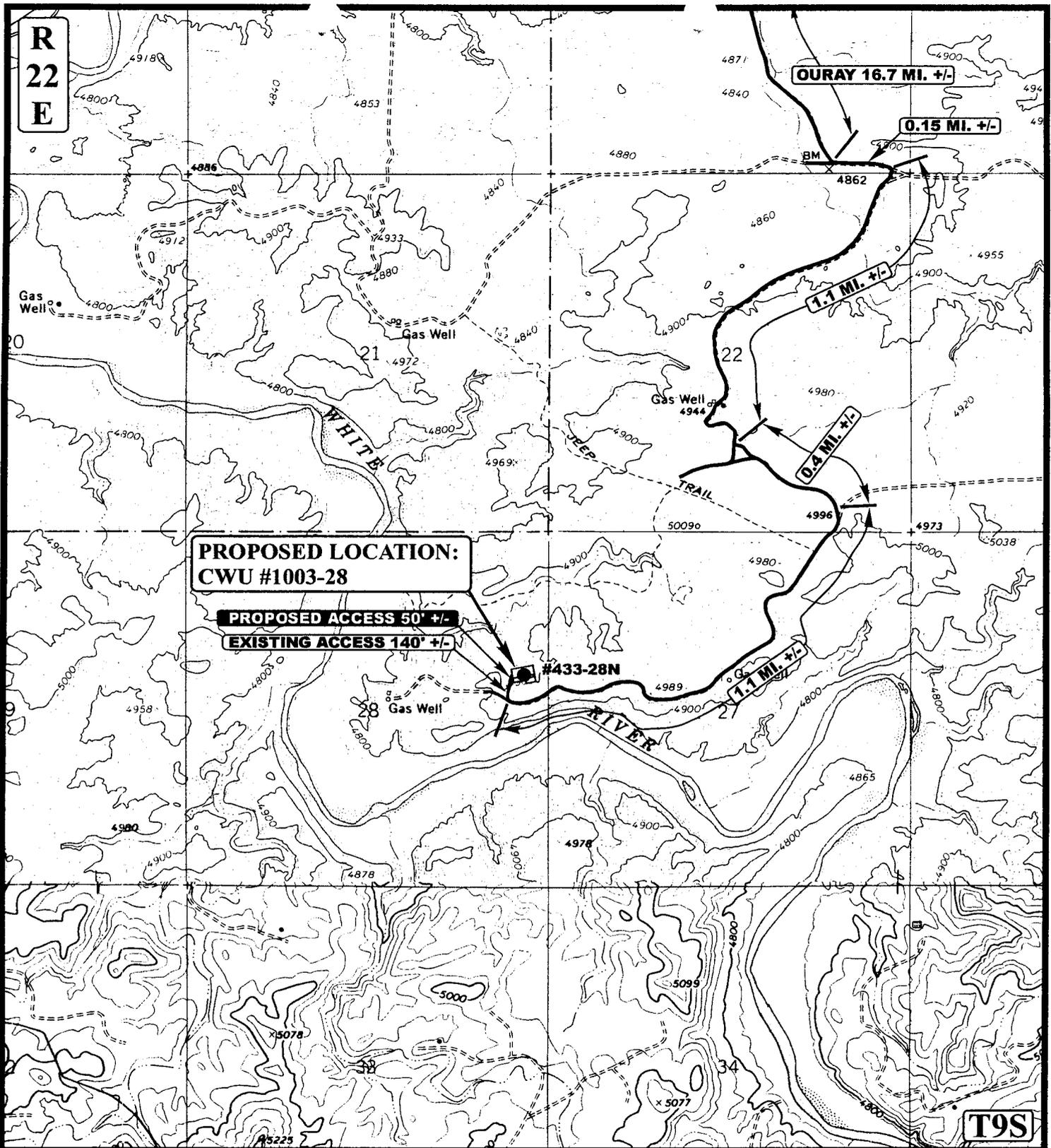
CWU #1003-28
 SECTION 28, T9S, R22E, S.L.B.&M.
 2099' FNL 353' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 05 12 05
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS



EOG RESOURCES, INC.

CWU #1003-28
 SECTION 28, T9S, R22E, S.L.B.&M.
 2099' FNL 353' FEL



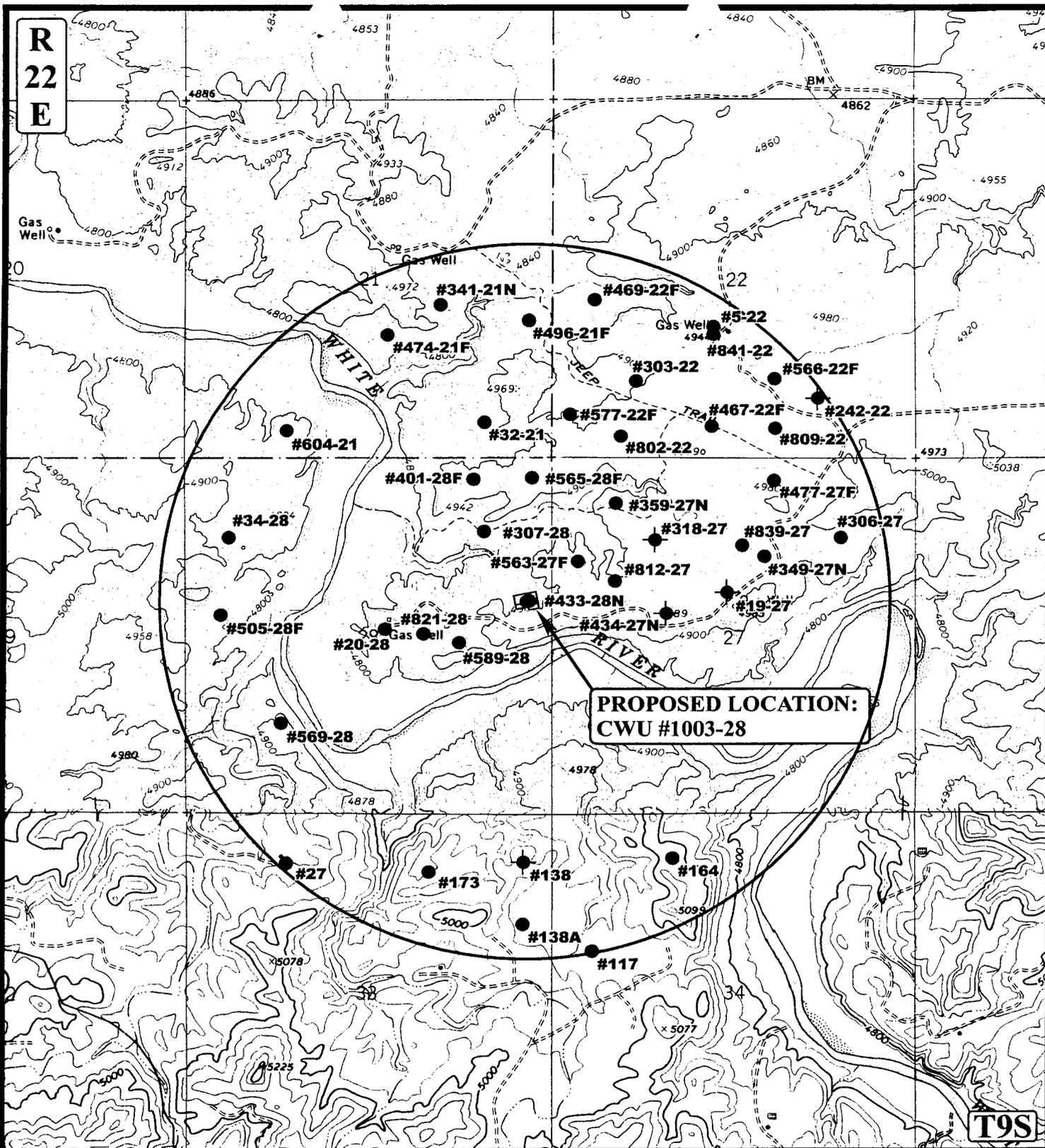
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

05	12	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
 TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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EOG RESOURCES, INC.

CWU #1003-28
SECTION 28, T9S, R22E, S.L.B.&M.
2099' FNL 353' FEL

TOPOGRAPHIC
MAP

05	12	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/28/2005

API NO. ASSIGNED: 43-047-36924

WELL NAME: CWU 1003-28
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:
 SENE 28 090S 220E
 SURFACE: 2099 FNL 0353 FEL
 BOTTOM: 2099 FNL 0353 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0285A
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.00855
 LONGITUDE: -109.4361

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 49-1501)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

_____ R649-2-3.

Unit CHAPITA WELLS

_____ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

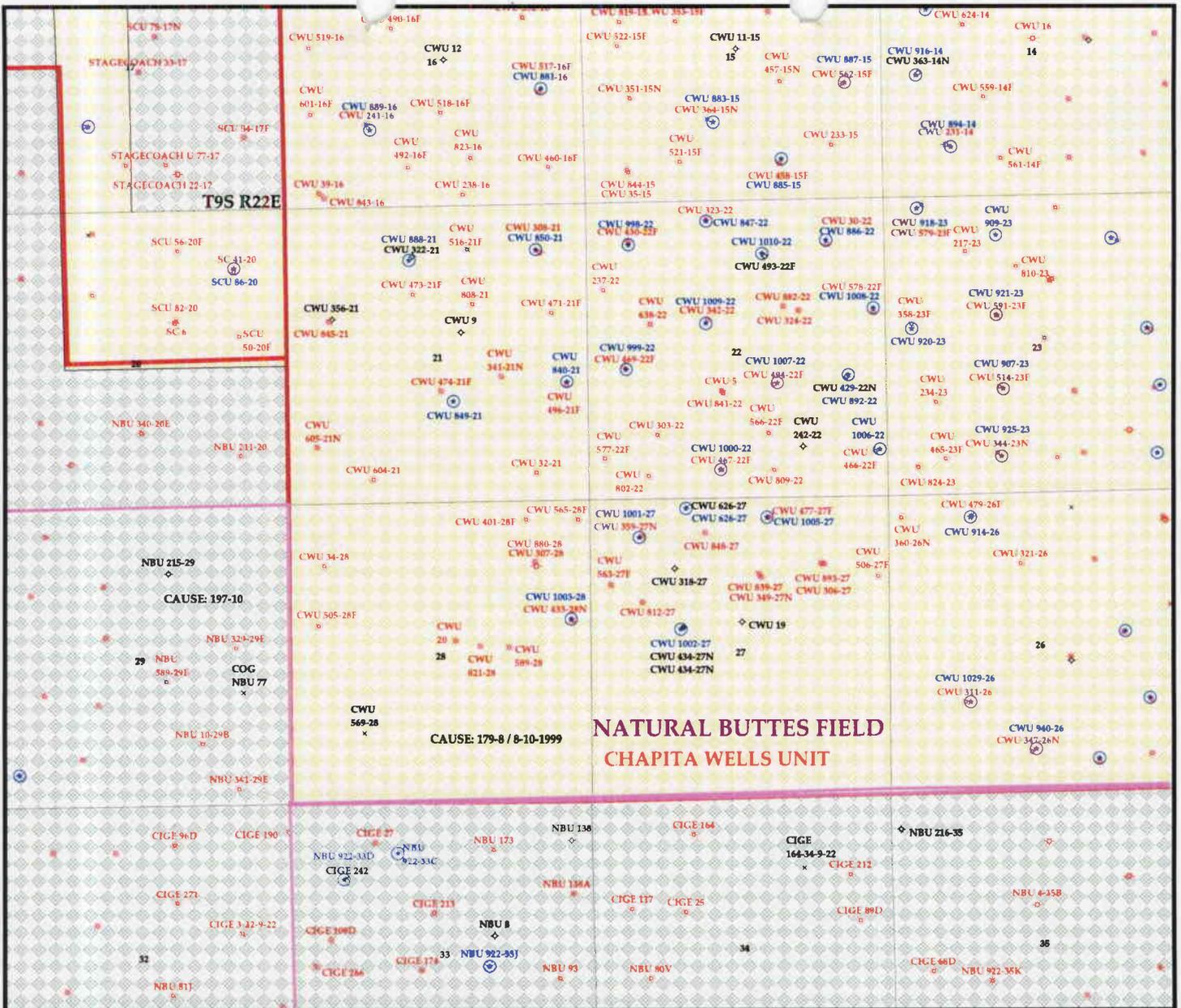
_____ R649-3-3. Exception

Drilling Unit
 Board Cause No: 179-8
 Eff Date: 8-10-1999
 Siting: Suspended General Siting

_____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- OIL SHALE



OPERATOR: EOG RES INC (N9550)

SEC: 22, 27, 28 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Wells	Units.shp	Fields.shp
♣ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
□ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
○ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊕ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
★ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
○ SHUT-IN GAS	□ PP GEOTHERML	
→ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
△ TEST WELL	□ TERMINATED	
▲ WATER INJECTION		
♣ WATER SUPPLY		
♣ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 1-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 1, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36917	CWU 1000-22 Sec 22 T09S R22E 0509 FSL 2326 FWL	
43-047-36918	CWU 999-22 Sec 22 T09S R22E 2321 FSL 0692 FWL	
43-047-36919	CWU 1008-22 Sec 22 T09S R22E 1956 FNL 0212 FEL	
43-047-36920	CWU 1006-22 Sec 22 T09S R22E 0848 FSL 0132 FEL	
43-047-36921	CWU 1009-22 Sec 22 T09S R22E 2170 FNL 2105 FWL	
43-047-36922	CWU 1005-27 Sec 27 T09S R22E 0342 FNL 2155 FEL	
43-047-36923	CWU 1001-27 Sec 27 T09S R22E 0674 FNL 0874 FWL	
43-047-36924	CWU 1003-28 Sec 28 T09S R22E 2099 FNL 0353 FEL	
43-047-36925	CWU 1033-19 Sec 19 T09S R23E 2179 FNL 1895 FEL	
43-047-36928	CWU 553-30F Sec 30 T09S R23E 1859 FNL 1935 FEL	
43-047-36926	CWU 816-28 Sec 28 T09S R23E 1080 FSL 0713 FEL	
43-047-36927	CWU 815-28 Sec 28 T09S R23E 0624 FSL 1723 FWL	
43-047-36929	CWU 1070-34 Sec 34 T09S R23E 1905 FNL 0733 FWL	
43-047-36930	CWU 1073-34 Sec 34 T09S R23E 0702 FNL 1880 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 2, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1003-28 Well, 2099' FNL, 353' FEL, SE NE, Sec. 28,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36924.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 1003-28
API Number: 73-047-36924
Lease: U-0285A

Location: SE NE **Sec.** 28 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

JUL 27 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface **2099' FNL, 353' FEL** **SE/NE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
19.49 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **353'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1800

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9350'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4896.5 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)
Ed Trotter

Date

July 25, 2005

Title

Agent

RECEIVED

NOV 08 2005

Approved by (Signature)

Howard B. Cleary

Name (Printed/Typed) **DIV. OF OIL, GAS & MINING**

Date

10/13/2005

Title

**Assistant Field Manager
Mineral Resources**

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

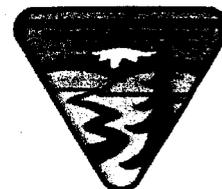
CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG Resources Inc**
Well No: **CWU 1003-28**

Location: **SENE Sec 28, T9S, R22E**
Lease No: **UTU-0285-A**

Petroleum Engineer: Matt Baker
Petroleum Engineer: Michael Lee
Supervisory Petroleum Technician:
Jamie Sparger

Office: 435-781-4490 Cell: 435-828-4470
Office: 435-781-4432 Cell: 435-828-7875
Office: 435-781-4502 Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Surface casing shoe integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for

natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the

proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

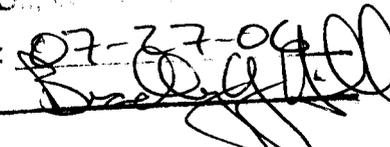
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1003-28	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-36924
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2099 FNL 353 FEL 40.008481 LAT 109.436814 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 28 9S 22E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of Oil, Gas and Mining
City of _____
Date: 07-27-06
By: 

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 7/17/2006

(This space for State use only)

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 20 2006
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36924
Well Name: CHAPITA WELLS UNIT 1003-28
Location: 2099 FNL 353 FEL (SENE), SECTION 28, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/2/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

7/17/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

JUL 20 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

OCT 10 2006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2099' FNL & 353' FEL (SE/NE)
Sec. 28-T9S-R22E 40.008481 LAT 109.436814 LON**

5. Lease Serial No.

U-0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1003-28

9. API Well No.

43-047-36924

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 10/13/2005 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

OCT 23 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Baker

Petroleum Engineer

Title

Date

OCT 16 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0285A
Well: CWU 1003-28
Location: SENE Sec 28-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 10/13/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1003-28

Api No: 43-047-36924 Lease Type: FEDERAL

Section 28 Township 09S Range 22E County DUCHESNE

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 12/06/06

Time 4:30 PM

How DRY

Drilling will Commence: _____

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 12/07/2006 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2099' FNL & 353' FEL (SE/NE) Sec. 28-T9S-R22E 40.008481 LAT 109.436814 LON		8. Well Name and No. Chapita Wells Unit 1003-28
		9. API Well No. 43-047-36924
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

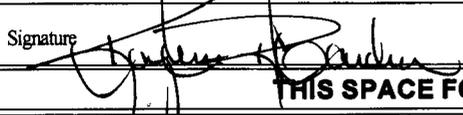
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 12/6/2006.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Sr. Regulatory Assistant
Signature 	Date 12/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 1 1 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2099' FNL & 353' FEL (SE/NE) Sec. 28-T9S-R22E 40.008481 LAT 109.436814 LON		8. Well Name and No. Chapita Wells Unit 1003-28
		9. API Well No. 43-047-36924
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Sr. Regulatory Assistant
Signature 	Date 12/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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RECEIVED

(Instructions on page 2)

DEC 11 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36924	CHAPITA WELLS UNIT 1003-28		SENE	28	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	12/6/2006		<i>12/21/06</i>		
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37506	CHAPITA WELLS UNIT 1042-28		<i>NENE</i>	28	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	12/3/2006		<i>12/21/06</i>		
Comments: <i>PRRV = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

St. Regulatory Assistant

Title

12/6/2006

Date

RECEIVED

DEC 15 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
U-0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1003-28

9. API Well No.
43-047-36924

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2099' FNL & 353' FEL (SE/NE)
 Sec. 28-T9S-R22E 40.008481 LAT 109.436814 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was turned to sales on 3/6/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature  Date **03/07/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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(Instructions on page 2)

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MAR 08 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-07-2007

Well Name	CWU 1003-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36920	Well Class	ISA
County, State	UINTAH, UT	Spud Date	01-06-2007	Class Date	03-06-2007
Tax Credit	N	TVD / MD	9,350/ 9,350	Property #	055574
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,917/ 4,897				
Location	Section 28, T9S, R22E, SENE, 2099 FNL & 353 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303053	AFE Total	1,811,400	DHC / CWC	887,100/ 924,300
Rig Contr	BASIC	Rig Name	BASIC #30	Start Date	08-09-2006
08-09-2006	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 2099' FNL & 353' FEL (SE/NE) SECTION 28, T9S, R22E UINTAH COUNTY, UTAH
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LAT 40.008514, LONG 109.436131 (NAD 27)
LAT 40.008481, LONG 109.436814 (NAD 83)

RIG: BASIC #30
OBJECTIVE: 9350' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA WELLS DEEP
NATURAL BUTTES FIELD

LEASE: U-0284-A

ELEVATION: 4896.5' NAT GL, 4896.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4897'), 4917' KB (20')

EOG WI 50%, NRI 43.5%

11-20-2006	Reported By	TERRY CSERE
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06:00 06:00 24.0 MIRU BILL JRS AIR RIG #4 ON 12/10/2006. DRILLED 12-1/4" HOLE TO 2440' GL. ENCOUNTERED WATER @ 690'. RAN 57 JTS (2401.70') OF 9-5/8", 36.0#/FT. J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2421' KB. RDMO BILL JRS AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2, & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/184.2 BBLS FRESH WATER. BUMPED PLUG W/760# @ 6:55 AM, 12/13/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR, 15 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #3: MIXED & PUMPED 200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HAD RETURNS, BUT FELL BACK. WOC 1 HR, 30 MIN.

TOB JOB #4: MIXED & PUMPED 25 SX (5.1 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY.

E JOHN HELCO NOTIFIED DONNA KENNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 12/13/2006 @ 9:30 AM.

12-31-2006		Reported By		PAT CLARK							
Daily Costs: Drilling				Completion	\$0			Daily Total			
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	2,421	TVD	2,421	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			
Activity at Report Time: RIG MOVE											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	MIRU. SUB WAS FROZEN TO GROUND ON OLD LOCATION, GOT SUB SET ON NEW LOCATION @ 16:00 HRS. 95% RIG OFF OLD LOCATION. 30% RIGGED UP. FINISH SETTING RIG IN THIS MORNING.								
SAFETY MEETING W/WESTROC TRUCKING: MOVING RIG											
18:00	06:00	12.0	WAIT ON DAYLIGHT.								

01-01-2007		Reported By		PAT CLARK							
Daily Costs: Drilling				Completion	\$0			Daily Total			
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	2,421	TVD	2,421	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: REPAIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU. DERRICK IN AIR @ 10:00 HRS. TRUCKS RELEASED @ 12:30 HRS. FINISH RIGGING UP. START REPAIRS ON RIG.

EQUIPMENT REPAIR - TRANSMISSION REMOVED, WILL INSTALL NEW ONE ON 1/1/07. REPLACING HYDRAULIC PUMP, WELDER FABRICATING CHOKE LINES, GAS BUSTER LINES, FLOW LINE & PIT STAIRS TO ADAPT TO LOCATION.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETINGS: MOVING RIG W/WESTROC TRUCKING/RIGGING UP
 ANTICIPATE REPAIRS ON RIG UNTIL WEDNESDAY

NOTIFIED MICHAEL LEE W/VERNAL BLM ON 12/31/06 AT 09:00 HRS OF SPUD AND SUBSEQUENT BOP TEST
 NOTIFIED CAROL DANIELS W/STATE ON 12/31/06 AT 09:05 HRS OF SPUD AND BOP TEST

01-02-2007 Reported By PAT CLARK

Daily Costs: Drilling		Completion	\$0					Daily Total			
Cum Costs: Drilling		Completion	\$0					Well Total			
MD	2,421	TVD	2,421	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0	Perf :			PKR Depth : 0.0				

Activity at Report Time: RIG REPAIRS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	EQUIPMENT REPAIR - INSTALL TRANSMISSION, WAITING ON FLANGE (TOMORROW) TO COMPLETE INSTALLATION. REPLACE HYDRAULIC PUMP, CHECK HOSES AND FITTINGS. CONTINUE WELDING ON HOPPER, GUN LINES, PIT STAIRS, CHOKE AND FLOW LINES HAULING PIT WATER FROM LAST LOCATION TO RESERVE PIT.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING W/WELDER AND MECHANICS
 DELIVERED 8,000 GALS FUEL

01-03-2007 Reported By PAT CLARK

Daily Costs: Drilling		Completion	\$0					Daily Total			
Cum Costs: Drilling		Completion	\$0					Well Total			
MD	2,421	TVD	2,421	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0	Perf :			PKR Depth : 0.0				

Activity at Report Time: REPAIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	EQUIPMENT REPAIR, WELDING ON PIT STAIRS & HANDRAILS. FINISH INSTALLING DRIVE LINE FLANGE & HYDRAULICS. WILL NIPPLE UP AND TEST BOP TODAY.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETINGS: WELDING/FROZEN RIG

01-04-2007 Reported By PAT CLARK

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	2,421	TVD	2,421	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TEST STACK

Start	End	Hrs	Activity Description
06:00	21:00	15.0	EQUIPMENT REPAIR - FINISH WELDING FLOWLINE, STAIRS, VIBRATOR LINE FROM PUMP MANIFOLD TO STAND PIPE & CHOKE LINE. WELDERS HAD TO GO HOME FOR SOME SLEEP.
21:00	06:00	9.0	TEST BOP STACK. TEST HIGH 5,000 PSI, LOW 250 PSI. TEST BLIND AND PIPE RAMS, INSIDE BOP. UPPER AND LOWER KELLY COCK. SAFETY VALVE. TEST HIGH 2500 PSI, LOW 250 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI. WILL TEST CHOKE LINES AND MANIFOLD WHEN WELDERS ARE DONE.

FULL CREWS
NO ACCIDENTS
SAFETY MEETINGS: HELPING WELDERS/TESTING BOP
CHECK CROWN-O-MATIC AND BRAKE LINKAGE

01-05-2007 Reported By PAT CLARK

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	2,421	TVD	2,421	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WAIT ON ORDERS

Start	End	Hrs	Activity Description
06:00	12:00	6.0	FINISH RIGGING UP FLOOR. RIG WATER SYSTEM. PUT BHA ON RACK, TALLIED AND CALIPERED SAME.
12:00	19:00	7.0	FINISH RIGGING UP GAS BUSTER, MODIFIED LINES TO ACCOMODATE LOCATION.
19:00	00:00	5.0	TEST CHOKE LINES, CHOKE MANIFOLD.
00:00	06:00	6.0	WAITING ON ORDERS.

FULL CREWS
NO ACCIDENTS
SAFETY MEETINGS: WELDING/DRIVING ON SNOW
CHECK BRAKE LINKAGE AND CROWN-O-MATIC

01-06-2007 Reported By PAT CLARK

Daily Costs: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	2,466	TVD	2,466	Progress	35	Days	1	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG REPAIR - CHARGE PUMPS

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WAIT ON ORDERS.
06:30	10:00	3.5	HYDRAULICS LOW ON OIL, FIX LEAK. RIG ON DAYWORK @ 06:30 HRS, 1/5/07.
10:00	11:00	1.0	INSTALL WEAR BUSHING. PICK UP BIT, MOTOR, REAMERS.

11:00 12:00 1.0 RU WESTATES LD MACHINE.
 12:00 13:00 1.0 PU BHA.
 13:00 14:00 1.0 RIG SERVICE. CHECK CROWN-O-MATIC & BRAKE LINKAGE.
 14:00 15:30 1.5 PU BHA.
 15:30 18:30 3.0 EQUIPMENT REPAIR, BROKE PIN IN DP SLIPS, GOT SET OF RENTAL SLIPS.
 18:30 23:00 4.5 PU BHA. TAG CEMENT @ 2321'. RD WESTATES.
 23:00 02:00 3.0 REPAIR RIG. CHARGE PUMPS NOT WORKING.
 02:00 05:00 3.0 DRILL CEMENT/FLOAT EQUIPMENT AND 10' NEW HOLE TO 2431'. FC @ 2377', GS @ 2421'. PERFORM FIT TO 377 PSI, 11.5 PPG EMW.
 05:00 05:30 0.5 DRILL 2431' - 2466', WOB 7K, RPM 50/60, SPP 400 PSI, DP 150 PSI, ROP 70 FPH. NOT GETTING ENOUGH FLUID RATE.
 05:30 06:00 0.5 REPAIR CHARGE PUMPS.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: PICKING UP BHA/WINTER DRIVING
 FUEL ON HAND 6016 GALS, USED 1050 GALS

CURRENT MW 8.4 PPG, VIS 26 SPQ
 FORMATION WASATCH
 BOP DRILL MORNING TOUR

06:00 18.0 SPUD 7 7/8" HOLE AT 05:00 HRS, 1/6/07.

01-07-2007 Reported By PAT CLARK

Daily Costs: Drilling		Completion	\$0		Daily Total
Cum Costs: Drilling		Completion	\$0		Well Total
MD	4,210	TVD	4,210	Progress	1,744
Formation :		PBTD : 0.0		Days	2
				MW	8.4
				Visc	26.0
				Perf :	
				PKR Depth :	0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	REPAIR CHARGE PUMPS.
06:30	08:00	1.5	DRILL 2466' - 2533', WOB 10-17K, RPM 50/67, SPP 900 PSI, DP 200 PSI, ROP 45 FPH.
08:00	08:15	0.25	INSPECT BRAKE LINKAGE, DRILLING LINE.
08:15	09:15	1.0	DRILL 2533' - 2598', WOB 10-17K, RPM 50/67, SPP 1050 PSI, DP 200 PSI, ROP 65 FPH.
09:15	09:45	0.5	DRAIN STEAM LINES TO REPLACE BOILER.
09:45	16:30	6.75	DRILL 2598' - 3074', WOB 10-20K, RPM 40-55/67, SPP 1050 PSI, DP 250 PSI, ROP 76 FPH.
16:30	17:00	0.5	REPAIR PUMPS, STARTER ON #1, LINER ON #2.
17:00	18:30	1.5	DRILL 3074' - 3199', WOB 10-20K, RPM 40-55/67, SPP 1100 PSI, DP 350 PSI, ROP 83 FPH.
18:30	19:15	0.75	SURVEY @ 3126', 2 DEG.
19:15	06:00	10.75	DRILL 3199' - 4210', WOB 15-25K, RPM 45-55/67, SPP 1250 PSI, DP 350 PSI, ROP 94 FPH.

DAYLIGHT CREW SHORT TWO HANDS
 NO ACCIDENTS
 SAFETY MEETING: WINTER WEATHER/WORKING SHORT HANDED
 FUEL ON HAND 4672 GALS, USED 1344 GALS

FORMATION GREEN RIVER.
 BOP DRILL MORNING TOUR
 CURRENT MW 9.3 PPG, VIS 30 SPQ

01-08-2007 Reported By PAT CLARK

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion	\$0	Well Total
MD	5,712	TVD	5,712	Progress
			1,502	Days
			3	MW
			9.6	Visc
			30.0	
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:45	6.75	DRILL 4210' - 4690', WOB 10-22K, RPM 45-60/67, SPP 1275 PSI, DP 350 PSI, ROP 71 FPH.
12:45	13:45	1.0	RIG SERVICE. REINSTALL ROTATING RUBBER. CHECK BRAKE LINKAGE AND CROWN-O-MATIC.
13:45	06:00	16.25	DRILL 4690' - 5712', WOB 12-22K, RPM 45-55/67, SPP 1400 PSI, DP 350 PSI, ROP 63 FPH.

DAYLIGHTS SHORT TWO HANDS
 NO ACCIDENTS
 SAFETY MEETING: WORKING SHORT-HANDED/TEAMWORK
 FUEL ON HAND 4137 GALS, USED 535 GALS

CURRENT MW 9.8 PPG, VIS 32 SPQ
 FORMATION WASATCH
 BOP DRILL BOTH TOURS

01-09-2007 Reported By PAT CLARK

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion	\$0	Well Total
MD	6,760	TVD	6,760	Progress
			1,048	Days
			4	MW
			10.1	Visc
			32.0	
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:45	9.75	DRILL 5712' - 6208', WOB 10-20K, RPM 45-55/67, SPP 1425 PSI, DP 350 PSI, ROP 51 FPH.
15:45	16:45	1.0	RIG SERVICE. CHECK BRAKE LINKAGE. CROWN-O-MATIC.
16:45	06:00	13.25	DRILL 6208' - 6760', WOB 10-22K, RPM 40-60/67, SPP 1450 PSI, DP 350 PSI, ROP 42 FPH.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: WET CONNECTIONS/ICY CONDITIONS
 FUEL ON HAND 3090 GALS, USED 1037 GALS

CURRENT MW 10.1 PPG, VIS 35 SPQ
 FORMATION NORTH HORN
 BOP DRILLS BOTH TOURS

01-10-2007 Reported By PAT CLARK

FORMATION TOP PRICE RIVER
 GAS BG 250U, CONN 3750U, MAX 5419U @ 7480'

01-12-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	8.197 TVD	8.197 Progress	576 Days
			7 MW
			11.0 Visc
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: TRIP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING 7621' TO 7907', 286', ROP 31.7, WOB 16/18, GPM 405.
15:00	16:00	1.0	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC. CHG ROT RUBBER.
16:00	04:30	12.5	DRILLING 7907' TO 8197', 290', ROP 23.2, WOB 16/18, GPM 405.
04:30	05:00	0.5	MIX PUMP SLUG. DROP SURVEY. BLOW DOWN KELLY.
05:00	06:00	1.0	TRIP OUT BIT.

EACH CREW FUNCTION TEST CROWN-O-MATIC
 MUD LOSS LAST 24 HRS 0 BBLs
 WT 11.4, VIS 40
 ROT WT 135, PU 140, SO 130
 BOP DRILLS 2
 NO ACCIDENTS REPORTED
 SAFETY MEETING: CONN PINCH POINTS/HOUSEKEEPING
 CREWS DAYS SHORT ONE MAN FLOOR HAND
 FUEL ON HAND 4404 GALS, USED 1345 GALS, REC 0

FORMATION TOP (PRICE RIVER MIDDLE)
 GAS BG 275U, CONN 2800U, MAX 6435U @ 7885'

01-13-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	8.382 TVD	8.382 Progress	185 Days
			8 MW
			11.4 Visc
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	TRIP FOR BIT.
15:00	16:00	1.0	BREAK BIT, CHG OUT MOTOR. MAKE UP NEW BIT. FUNCTION TEST BOP. CHECK CROWN-O-MATIC.
16:00	18:00	2.0	TRIP IN W/BHA.
18:00	00:30	6.5	CONT TIH W/BIT #3.
00:30	01:30	1.0	CIRC. WASH TO BOTTOM 127', NO FILL.
01:30	06:00	4.5	DRILLING 8197' TO 8382', 185', ROP 41.1, WOB 12/14, RPM 64/45, GPM 405.

EACH CREW FUNCTION TEST CROWN-O-MATIC.
 MUD LOSS LAST 24 HRS 124 BBLs, ON TRIP

17:00 17:30 0.5 SERVICE RIG.
 17:30 23:00 5.5 DRILLING 9270' TO 9350', 80', ROP 14.5, WOB 18/20, RPM 65/50, GPM 405. BOILER DOWN AT @ 21:00 HRS, UP AND RUNNING @ 22:30 HRS, ALL LINES FROZEN.
 23:00 00:30 1.5 CIRC. CLEAN FOR SHORT TRIP. THAWING OUT RIG.
 00:30 05:30 5.0 RIG ON DOWN TIME @ 00:30 HRS. CIRC FOR REPAIRS, DIDN'T DRAIN WATER OUT OF LINES. THAW OUT STEAM LINES, WATER LINES & RETURN LINES. CALIBER ON STANDBY @ 02:00 HRS.

EACH CREW FUNCTION TEST CROWN-O-MATIC
 MUD LOSS LAST 24 HRS 0 BBLs
 WT 11.5, VIS 38
 ROT WT 155, PU 160, SO 145
 BOP DRILL 1

NO ACCIDENTS REPORTED
 SAFETY MEETING: WET CONN/COLD WEATHER
 CREWS DAYS SHORT, TWO MAN FLOOR HAND
 FUEL ON HAND 3608 GALS, USED 2006 GALS

FORMATION TOP PRICE RIVER SEGO

05:30 06:00 0.5 MIX SLUG FOR WIPER TRIP

01-16-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling		Completion	50		Daily Total						
Cum Costs: Drilling		Completion			Well Total						
MD	9,350	TVD	9,350	Progress	0	Days	11	MW	11.5	Visc	34.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RUN CSG

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PREPARE SLUG FOR SHORT TRIP.
06:30	08:00	1.5	REPAIR KELLY BLOW DOWN LINE. DOWN TIME BASIC.
08:00	11:00	3.0	PUMP SLUG FOR SHORT TRIP 20 STDS. UNABLE TO BLOW KELLY. FILL UP LINE FROZEN AFTER LAST TRIP, DIDN'T DRAIN. REMOVE AND THAW OUT. DOWN TIME BASIC. CIRC & RIG REPAIR.
11:00	13:30	2.5	PUMP SLUG. BLOW DOWN KELLY. SHORT TRIP 20 STD, CLEAN HOLE, NO DRAG.
13:30	15:30	2.0	CIRC/COND MUD, BUILD WT FROM 11.5 TO 11.8.
15:30	02:30	11.0	PUMP SLUG, DROP SURVEY. BLOW KELLY. LAY DOWN DRILL PIPE 1X1. PULL ROT RUBBER, BREAK KELLY.
02:30	04:30	2.0	LAY DOWN BHA.
04:30	05:00	0.5	TURN BUCKET FOR PICK UP & RUN, REMOVE WEAR BUSHING.
05:00	06:00	1.0	RIG UP TO RUN CSG. JSA, SAFETY MEETING.

NOTIFIED BLM CAROL SCOTT W/BLM IN VERNAL @ 07:45 HRS OF RUNNING LONG STRING & RIG MOVE ON THE 1/14/07 FROM CWU 1003-28 TO CWU 999-22.

EACH CREW FUNCTION TEST CROWN-O-MATIC
 MUD LOSS LAST 24 HRS 0 BBLs
 WT 11.8, VIS 38
 BOP DRILL 0
 NO ACCIDENTS REPORTED

SAFETY MEETING: LDDP/COLD WEATHER RUN CSG
 CREWS NIGHTS SHORT (ONE MAN FLOOR HAND)
 FUEL ON HAND 2463 GALS, USED 1145 GALS

FORMATION TOP SEGO
 GAS BG 2300U CONN, MAX GAS 9748U

01-17-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9.350 TVD 9.350 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CLEAN TANKS - ND BOPE

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SAFETY MEETING W/ALL PERSONNEL.
06:30	16:00	9.5	RUN CSG. TAG @ 9350'. LD TAG JT. PU MARKER JT. PU CSG. HANGER & LANDING JT, SPACE OUT. TOTAL CSG RUN 233 JTS (230 FULL JTS + 2 MARKER JTS + 1 PUP JT) OF 4 1/2", 11.6#, N-80, LTC PROD CASING. LANDED AT 9351' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FC AT 9306', 56 JTS CASING, MARKER JT AT 7020', 72 JTS CASING, MARKER JT AT 4104', 101 JTS CASING, PUP JT AT 26'. CENTRALIZERS 5' ABOVE SHOE TOP OF 2ND JT AND EVERY 2ND JT TO 6477'.
16:00	18:00	2.0	RU & CIRC OUT GAS. RIG DOWN CSG CREW & LAY DOWN MACHINE.
18:00	18:30	0.5	RIG UP SCHLUMBERGER & JSA SAFETY MEETING W/ALL PERSONNEL TEST LINES TO 4500 PSI.
18:30	21:00	2.5	CEMENT PROD CSG. LEAD 335 SX 35/65 POZ G + ADDS MIX (D020 6.0% EXTENDER, D174 2.0% EXPANDING CE, D130 0.125 LB/SK BLEND. LOST CIRC. D046 0.2%, ANTIFOAM, D112 0.175%, FLUID LOSS, D013 0.3%, RETARDER, D065 0.2%, DISPERSANT, (YIELD 2.26) H20 12.9 GAL/SK @ 12.PPG. TAIL 1555 SX 50/50 POZ G + ADDS D020 2.0% EXTENDER, D065 0.2% DISPERSANT, D167 0.2% FLUID LOSS, D046 0.1%, ANTIFOAM, D013 0.1% RETARDER, (YIELD 1.29) H20 5.96 GL/SK @ 14.1 PPG. DISPLACE TO FLOAT COLLER W/2 GAL/1000 L064 FRESH WATER W/144 BBLs ACTUAL DISPLACEMENT, 144 BBLs CALCULATED. AVG DISP RATE 8 BPM. FULL RETURNS. THROUGH OUT JOB. DROP TOP PLUG @ 2025 PSIG, BUMPED PLUG TO 3100 PSIG FOR 2 MINS. FLOAT HELD, 1.25 BBLs BACK @ 21:04 PM. CEMENT IN PLACE. RIG DOWN SCHLUMBERGER.
21:00	21:30	0.5	LAND CSG W/60,000# TORQUE LOCKDOWNS. TEST SEALS TO 5,000 PSIG.
21:30	22:00	0.5	RETRIEVE RUNNING TOOL W/LANDING JT.
22:00	06:00	8.0	START NIPPLE DOWN. RIG STARTING TO FREEZE, CIRC. PIT 1 & 2 W/2" HOSE. RIG DOWN GROUND EQUIPMENT TO PREVENT FREEZING, VERY COLD ON LOCATION (TEMPERATURE -27 F).

NO ACCIDENTS REPORTED
 SAFETY MEETING: RIG DOWN IN COLD WEATHER/CEMENTING
 CREWS FULL
 FUEL ON HAND 1214 GALS, USED 1249 GALS

01-18-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9.350 TVD 9.350 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
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06:00 13:00 7.0 CLEAN PITS, NIPPLE DOWN BOP. INSTALL WELL CAP W/FMC.
 13:00 06:00 17.0 RIG DOWN. TRUCKS TO BE ON LOCATION @ 08:00 HRS, FOR MOVE TO CWU 999-22, 3.5 MILES. WESTROC TRUCKING.

SAFETY MEETING: RIG DOWN IN COLD WEATHER
 NO ACCIDENTS
 CREWS FULL
 FUEL O/H 823 GALS, USED 390 GALS, REC 0 GALS

TRANSFER 823 GALS DIESEL TO CWU 999-22
 TRANSFER 12 JTS N-80, 11.6#, LTC CASING TO CWU 999-22

06:00 18.0 RELEASE RIG @ 13:00 HRS, 1/17/07
 CASING POINT COST: \$835.657

01-28-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0			Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total	\$		
MD	9,350	TVD	9,350	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :				PKR Depth :	0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
15:30	16:30	1.0	25-JAN-07 MIRU SCHLUMBEGRER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 250'. CEMENT TOP ABOVE 250'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

02-01-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0			Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,350	TVD	9,350	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	0.0	Perf :	8888'-9172'			PKR Depth :	0.0		

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
14:00	16:00	2.0	MIRU CUTTERS WIRELINE. PERFORATED LPR FROM 8888'-90', 8906'-07', 8915'-16', 8949'-51', 8968'-70', 9040'-41', 9110'-11', 9132'-34' & 9170'-72' @ 2 SPF & 180° PHASING. RDWL. SDFN.

02-02-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0			Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,350	TVD	9,350	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	0.0	Perf :	8032-9172			PKR Depth :	0.0		

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	SICP 1830 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF125ST+ PAD, 43738 GAL YF125ST+ & YF118ST+ WITH 130600# 20/40 SAND @ 1-6 PPG. MTP 6143 PSIG. MTR 51 BPM. ATP 5513 PSIG. ATR 45.6 BPM. ISIP 3330 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8852'. PERFORATED LPR FROM 8706'-07', 8725'-26', 8732'-33', 8745'-46', 8760'-62', 8786'-87', 8793'-95', 8815'-16' & 8824'-25' @ 3 SPF & 120° PHASING. (PERFS @ 8831'-32' MISFIRED) RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF125ST+ PAD, 51547 GAL YF125ST+ & YF118ST+ WITH 169000# 20/40 SAND @ 1-6 PPG. MTP 6235 PSIG. MTR 51.1 BPM. ATP 5769 PSIG. ATR 48.9 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8675'. PERFORATED MPR FROM 8413'-15', 8472'-74', 8541'-42', 8573'-75', 8615'-16', 8641'-43' & 8656'-58' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST+ PAD, 43985 GAL YF125ST+ & YF118ST+ WITH 128700# 20/40 SAND @ 1-5 PPG. MTP 6502 PSIG. MTR 49.9 BPM. ATP 6063 PSIG. ATR 43.8 BPM. ISIP 3670 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8385'. PERFORATED MPR FROM 8226'-27', 8244'-45', 8254'-55' (MISFIRED), 8265'-66', 8276'-77', 8285'-86', 8293'-94', 8309'-10', 8321'-22', 8333'-34', 8342'-43' & 8369'-70' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF123ST+ PAD, 55455 GAL YF123ST+ & YF118ST+ WITH 192600# 20/40 SAND @ 1-6 PPG. MTP 6574 PSIG. MTR 51.1 BPM. ATP 5753 PSIG. ATR 47.9 BPM. ISIP 2810 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8206'. PERFORATED MPR FROM 8032'-33', 8037'-38', 8050'-51' (MISFIRED), 8060'-61', 8103'-04' (MISFIRED), 8104'-05', 8120'-21' (MISFIRED), 8121'-22', 8131'-33', 8146'-47', 8155'-56', 8162'-63' & 8183'-84' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4933 GAL YF123ST+ PAD, 54917 GAL YF123ST+ & YF118ST+ WITH 190000# 20/40 SAND @ 1-6 PPG. MTP 6335 PSIG. MTR 51.1 BPM. ATP 5377 PSIG. ATR 47.9 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER. SDFN.

02-03-2007		Reported By		MCCURDY	
Daily Costs: Drilling		\$0		Completion	
Cum Costs: Drilling				Well Total	
MD	9,350	TVD	9,350	Progress	0
				Days	17
Formation : MESAVERDE		PBTD : 9306.0		Perf : 7059'-9172'	
				PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 1970 PSIG. RUWL. SET 10K CFP AT 8018'. PERFORATED UPR FROM 7868'-69', 7873'-74', 7879'-80', 7912'-13', 7922'-23', 7936'-37', 7950'-51', 7961'-62', 7979'-80', 7987'-89' & 8002'-03' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6775 GAL YF123ST+ PAD, 51353 GAL YF123ST+ & YF118ST+ WITH 171800# 20/40 SAND @ 1-6 PPG. MTP 5356 PSIG. MTR 52.8 BPM. ATP 4838 PSIG. ATR 46.2 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7773'. PERFORATED UPR FROM 7574'-75', 7581'-83', 7589'-90', 7657'-59', 7669'-71', 7708'-09', 7720'-22' & 7742'-43' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF123ST+ PAD, 42440 GAL YF123ST+ & YF118ST+ WITH 132400# 20/40 SAND @ 1-6 PPG. MTP 5807 PSIG. MTR 52.7 BPM. ATP 5173 PSIG. ATR 49.7 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7550'. PERFORATED UPR FROM 7300'-02', 7339'-40', 7359'-60', 7376'-78', 7405'-06', 7462'-64', 7480'-82' & 7530'-32' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF123ST+ PAD, 37352 GAL YF123ST+ & YF118ST+ WITH 92800# 20/40 SAND @ 1-5 PPG. MTP 6537 PSIG. MTR 46.1 BPM. ATP 5985 PSIG. ATR 39.7 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7267'. PERFORATED UPR FROM 7059'-60', 7063'-64', 7107'-09', 7117'-18', 7140'-42', 7148'-50', 7200'-01', 7224'-26' & 7235'-37' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4932 GAL YF123ST+ PAD, 58782 GAL YF123ST+ & YF118ST+ WITH 217600# 20/40 SAND @ 1-6 PPG. MTP 6349 PSIG. MTR 51.1 BPM. ATP 4920 PSIG. ATR 50 BPM. ISIP 2440 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6985'. BLEED OFF PRESSURE. RDWL. SDFN.

02-09-2007 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,350 TVD 9,350 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9306.0 Perf : 7059'-9172' PKR Depth : 0.0
 Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description
 07:00 15:30 8.5 MIRUSU. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO CBP @ 6985'. SDFN.

02-10-2007 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,350 TVD 9,350 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9306.0 Perf : 7059'-9172' PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 07:00 06:00 23.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6985', 7267', 7550', 7773', 8018', 8206', 8385', 8675' & 8852'. RIH. CLEANED OUT TO PBTB @ 9300'. LANDED TBG AT 7024' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 16/64" CHOKE. FTP 2300 PSIG. CP 3000 PSIG. 45 BFPH. RECOVERED 613 BLW. 11097 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.64'
 XN NIPPLE 1.10'
 214 JTS 2-3/8" 4.7# N-80 TBG 6968.94'
 BELOW KB 20.00'
 LANDED @ 7023.68' KB

02-11-2007 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,350 TVD 9,350 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9306.0 Perf : 7059'-9172' PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2450 PSIG. CP 3500 PSIG. 35 BFPH. RECOVERED 900 BLW. 10197 BLWTR.

02-12-2007 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,350 TVD 9,350 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9306.0 Perf : 7059'-9172' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2400 PSIG. CP 3300 PSIG. 23 BFPH. RECOVERED 648 BLW. 9594 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 2/11/07

03-07-2007 Reported By DUANE COOK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion Well Total
 MD 9,350 TVD 9,350 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9306.0 Perf : 7059'-9172' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2800 PSIG & CP 3400 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 HRS. 9/29/06. FLOWED 800 MCFD RATE ON 8/64" CHOKE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0285A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1003-28

9. AFI Well No.
43-047-36924

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 28-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

1. Name of Operator **EOG Resources, Inc.**

2. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-824-5526

3. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2099' FNL & 353' FEL (SENE) 40.008481 LAT 109.436814 LON**
At top prod. interval reported below **Same**
At total depth **Same**

14. Date Spudded **12/06/2006** 15. Date T.D. Reached **01/14/2007** 16. Date Completed **03/06/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4897' NAT GL

18. Total Depth: MD **9350** 19. Plug Back T.D.: MD **9306** 20. Depth Bridge Plug Set: MD
TVD **TVD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2421		675 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9351		1890 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7024							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7059	9172	8888-9172		2/spf	
B)			8706-8825		3/spf	
C)			8413-8658		3/spf	
D)			8226-8370		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8888-9172	48,843 GALS GELLED WATER & 130,600# 20/40 SAND
8706-8825	56,655 GALS GELLED WATER & 169,000# 20/40 SAND
8413-8658	49,095 GALS GELLED WATER & 128,700# 20/40 SAND
8226-8370	60,561 GALS GELLED WATER & 192,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/06/2007	03/14/2007	24	→	27	1028	276			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 2600	2900	→	27	1028	276			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*See instructions and spaces for additional data on page 2)

RECEIVED

MAR 30 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7059	9172		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4533 5102 5744 6582 7051 7897 8713 9152

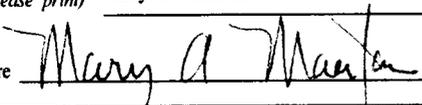
32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas Title Regulatory Assistant
 Signature  Date 03/28/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1003-28 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8032-8184	2/spf
7868-8003	3/spf
7574-7743	3/spf
7300-7532	2/spf
7059-7237	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8032-8184	60,015 GALS GELLED WATER & 190,000# 20/40 SAND
7868-8003	58,293 GALS GELLED WATER & 171,800# 20/40 SAND
7574-7743	47,541 GALS GELLED WATER & 132,400# 20/40 SAND
7300-7532	42,459 GALS GELLED WATER & 92,800# 20/40 SAND
7059-7237	63,879 GALS GELLED WATER & 217,600# 20/40 SAND

Perforated the Lower Price River from 8888-8890', 8906-8907', 8915-8916', 8949-8951', 8968-8970', 9040-9041', 9110-9111', 9132-9134' & 9170-9172' w/ 2 spf.

Perforated the Lower Price River from 8706-8707', 8725-8726', 8732-8733', 8745-8746', 8760-8762', 8786-8787', 8793-8795', 8815-8816' & 8824-8825' w/ 3 spf.

Perforated the Middle Price River from 8413-8415', 8472-8474', 8541-8542', 8573-8575', 8615-8616', 8641-8643' & 8656-8658' w/ 3 spf.

Perforated the Middle Price River from 8226-8227', 8244-8245', 8265-8266', 8276-8277', 8285-8286', 8293-8294', 8309-8310', 8321-8322', 8333-8334', 8342-8343' & 8369-8370' w/ 3 spf.

Perforated the Middle Price River from 8032-8033', 8037-8038', 8060-8061', 8104-8105', 8121-8122', 8131-8133', 8146-8147', 8155-8156', 8162-8163' & 8183-8184' w/ 2 spf.

Perforated the Middle Price River from 7868-7869', 7873-7874', 7879-7880', 7912-7913', 7922-7923', 7936-7937', 7950-7951', 7961-7962', 7979-7980', 7987-7989' & 8002-8003' w/ 3 spf.

Perforated the Upper Price River from 7574-7575', 7581-7583', 7589-7590', 7657-7659', 7669-7671', 7708-7709', 7720-7722' & 7742-7743' w/ 3 spf.

Perforated the Upper Price River from 7300-7302', 7339-7340', 7359-7360', 7376-7378', 7405-7407', 7462-7464', 7480-7482' & 7530-7532' w/ 2 spf.

Perforated the Upper Price River from 7059-7060', 7063-7064', 7107-7109', 7117-7118', 7140-7142', 7148-7150', 7200-7201', 7224-7226' & 7235-7237' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1003-28

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36924

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T9S R22E SENE 2099FNL 353FEL
40.00848 N Lat, 109.43681 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58268 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature *Mary A. Maestas*

Date 01/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JAN 28 2008