

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 25, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1009-22
SE/NW, SEC. 22, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0284A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

JUL 28 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **2170' FNL, 2105' FWL** *634206X 40.022863 SE/NW*

At proposed prod. Zone *4431269Y -109.427305*

14. Distance in miles and direction from nearest town or post office*
17.65 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**

13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **2105'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease **1240**

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth **9550'**

20. BLM/BIA Bond No. on file **NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **4905.0 FEET GRADED GROUND**

22. Approximate date work will start* **UPON APPROVAL**

23. Estimated duration **45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Name (Printed/Typed) **Ed Trotter** Date **July 25, 2005**

Title **Agent**

Approved by (Signature) *[Signature]* Name (Printed/Typed) **BRADLEY G. HILL** Date **08-02-05**

Title **ENVIRONMENTAL SCIENTIST III** Office

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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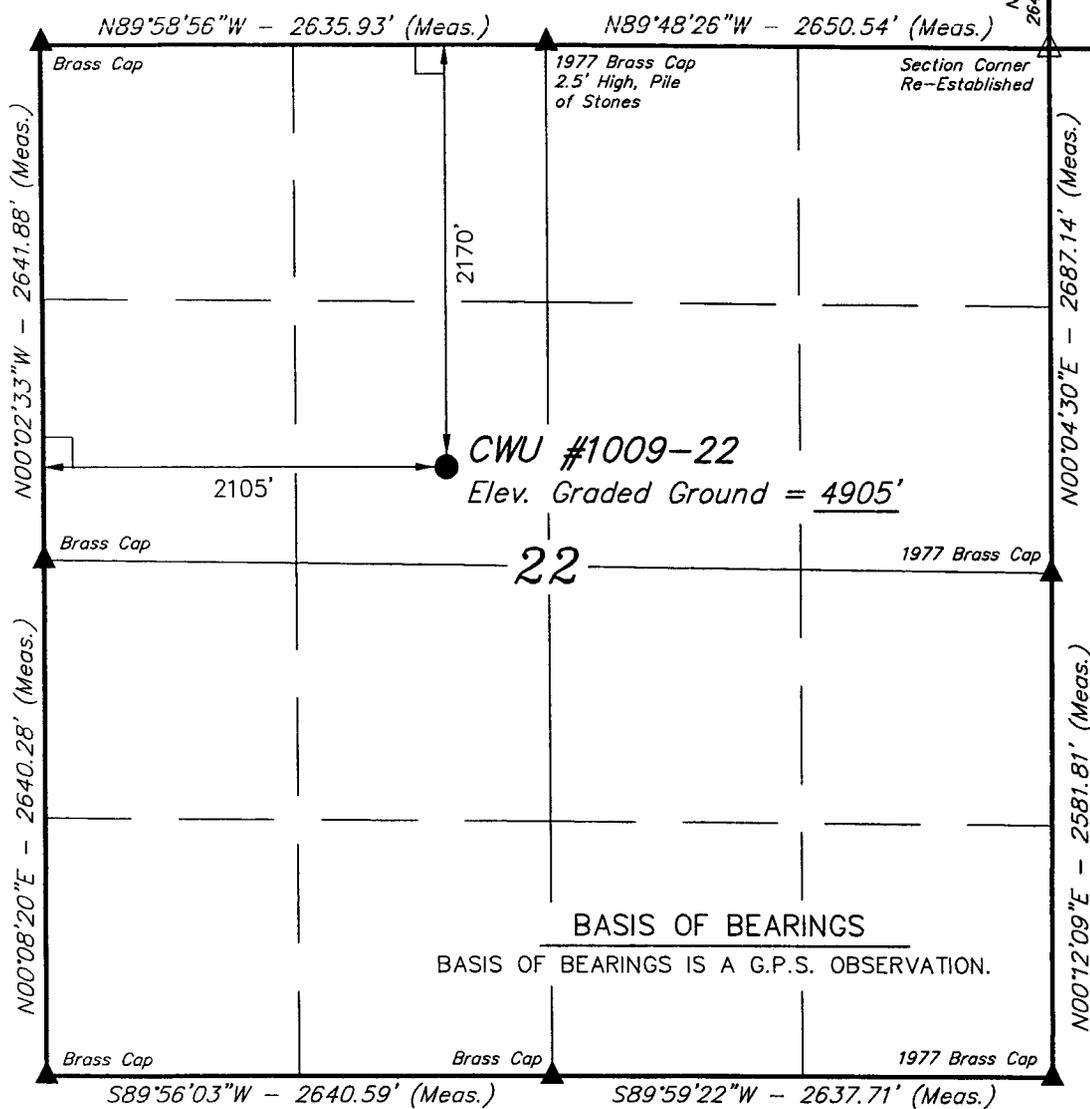
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T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec. 15, Brass Cap

EOG RESOURCES, INC.

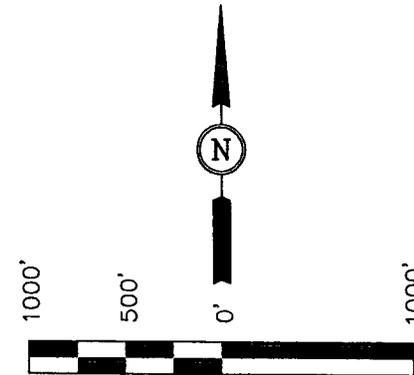
Well location, CWU #1009-22, located as shown in the SE 1/4 NW 1/4 of Section 22, T9S, R22E, S.L.B.&M. Uintah County, Utah.



S89°52'41"E
 2639.25' (Meas.)
 N 1/4 Cor. Sec. 23, 1977 Brass Cap

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Key

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD. (Not Set on Ground.)

(NAD 83)
 LATITUDE = 40°01'21.99" (40.022775)
 LONGITUDE = 109°25'40.78" (109.427994)
 (NAD 27)
 LATITUDE = 40°01'22.12" (40.022811)
 LONGITUDE = 109°25'38.32" (109.427311)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-11-05	DATE DRAWN: 06-01-05
PARTY D.L. T.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1009-22
SE/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,712'
Wasatch	4,742'
North Horn	6,652'
Island	7,152'
KMV Price River	7,418'
KMV Price River Middle	8,105'
KMV Price River Lower	8,890'
Sego	9,357'

Estimated TD: **9,550' or 200'± below Sego top**

Anticipated BHP: 5,215 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,550±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1009-22
SE/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1009-22
SE/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: **410 sks:** 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: **740 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

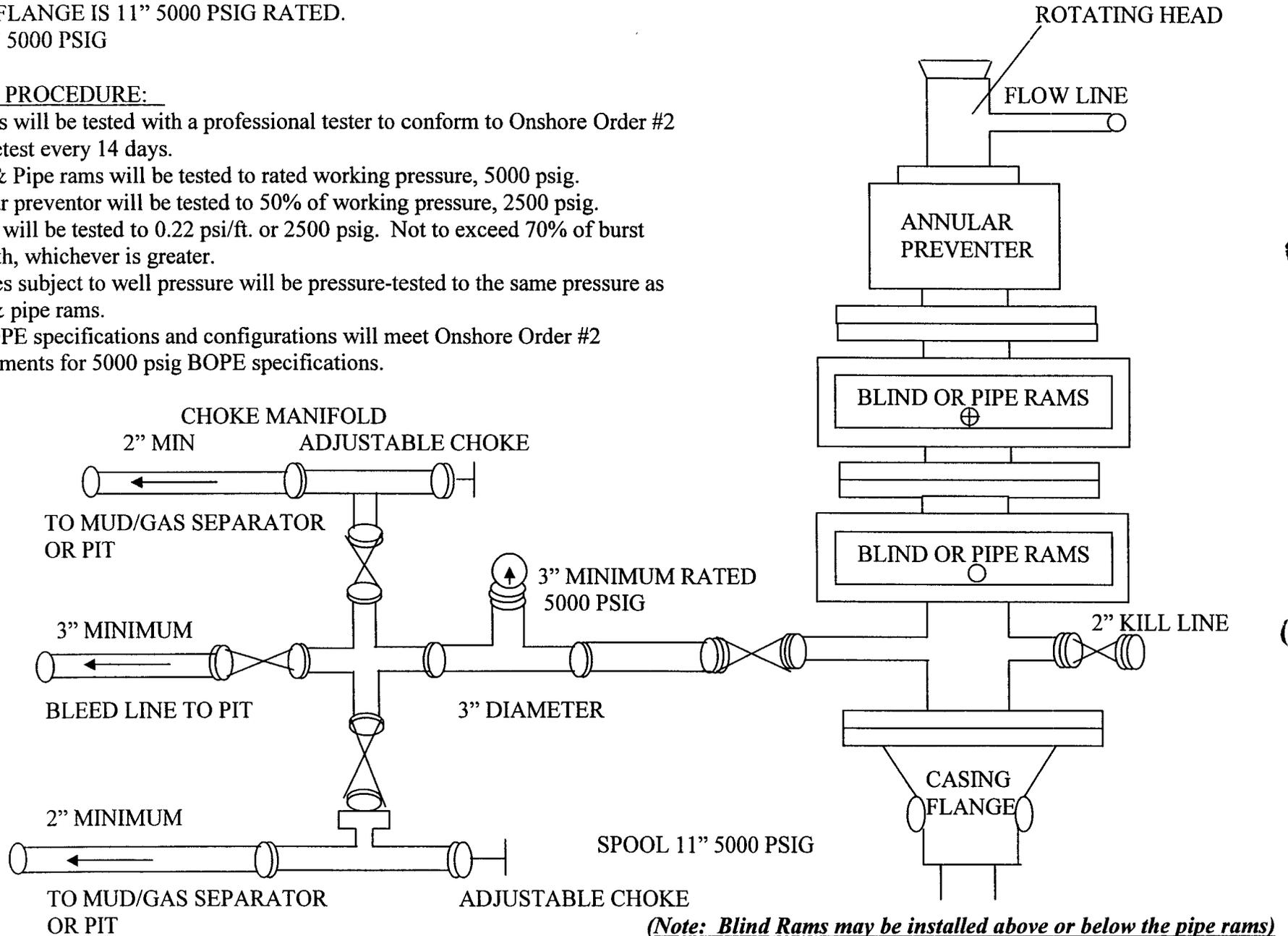
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1009-22
Lease Number: U-0284A
Location: 2170' FNL & 2105' FWL, SE/NW, Sec. 22,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.65 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 7*
- B. Producing wells - 53*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southeast of Corner #5. The stockpiled location topsoil will be stored North and East of Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

Corners #2 & #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

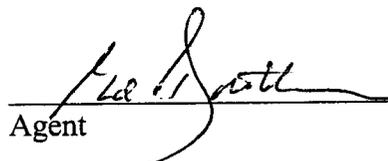
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1009-22 Well, located in the SE/NW of Section 22, T9S, R22E, Uintah County, Utah; Lease #U-0284A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-25-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1009-22
SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #342-22 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.65 MILES.

EOG RESOURCES, INC.

CWU #1009-22

LOCATED IN UTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.

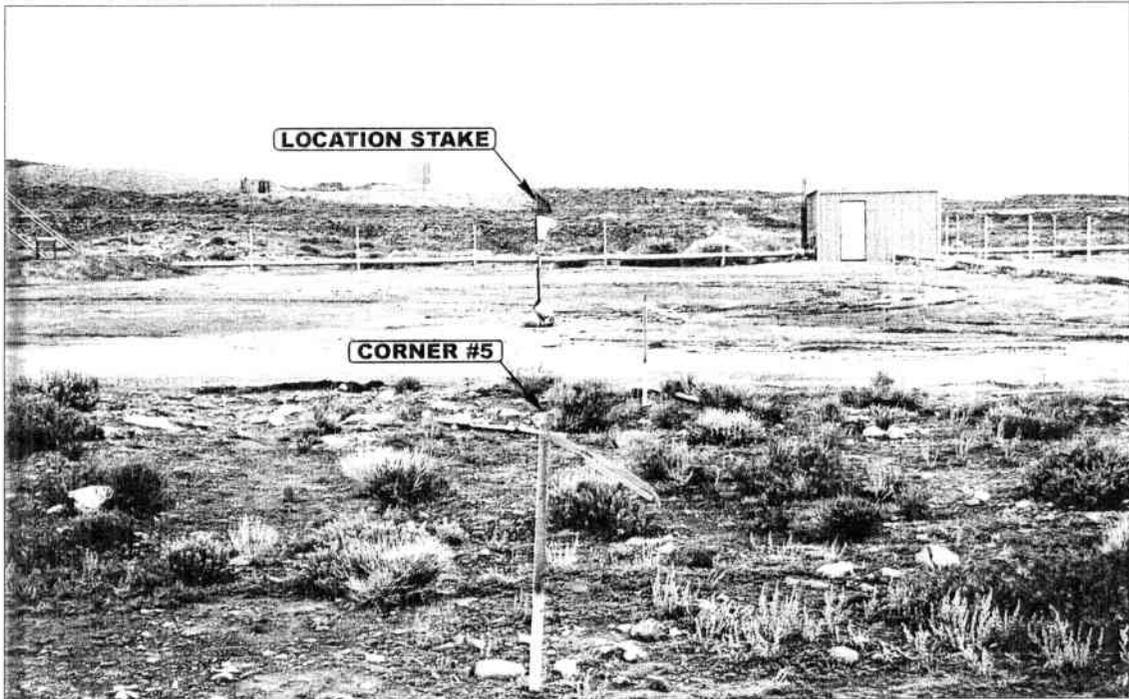


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 | 17 | 05
MONTH | DAY | YEAR

PHOTO

TAKEN BY: D.L.

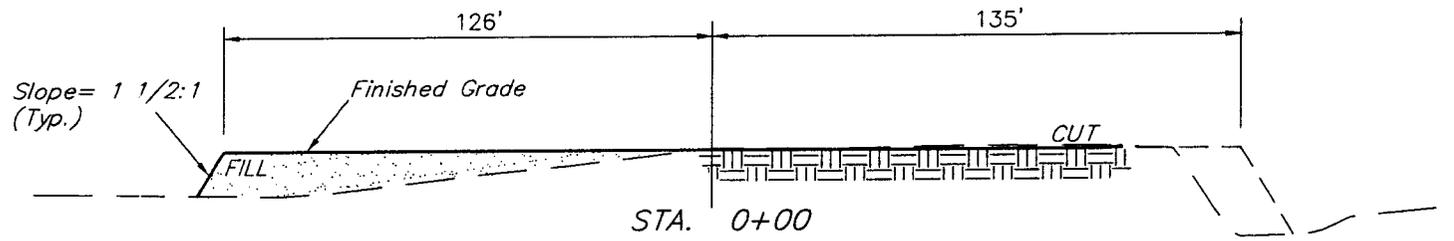
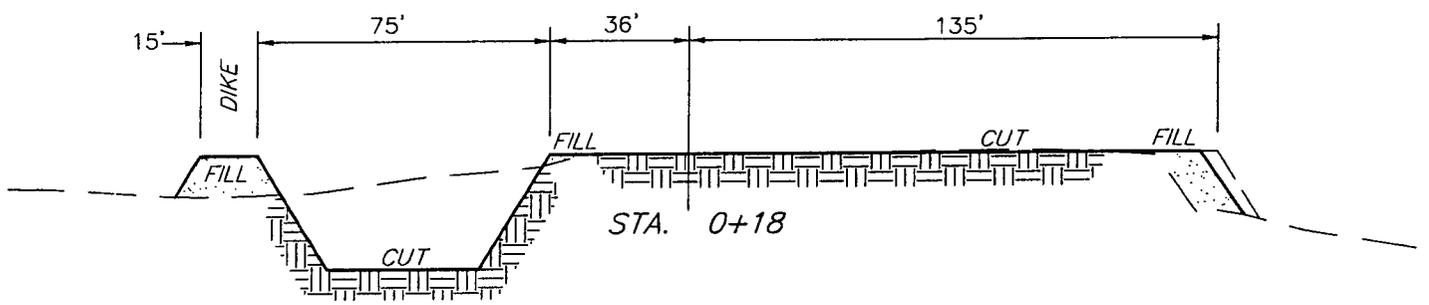
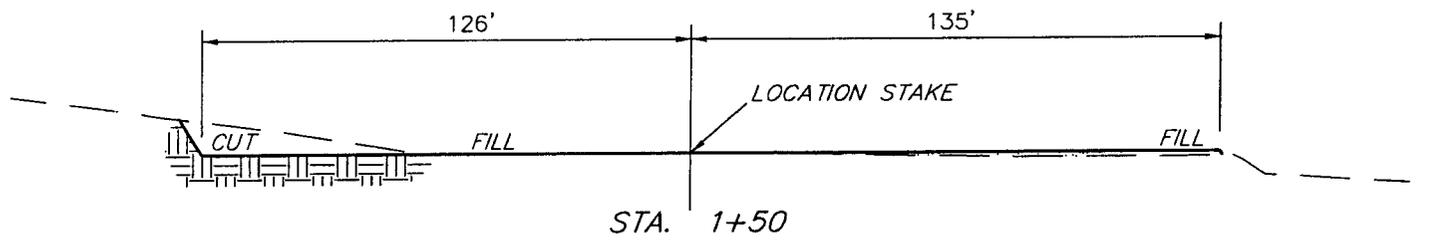
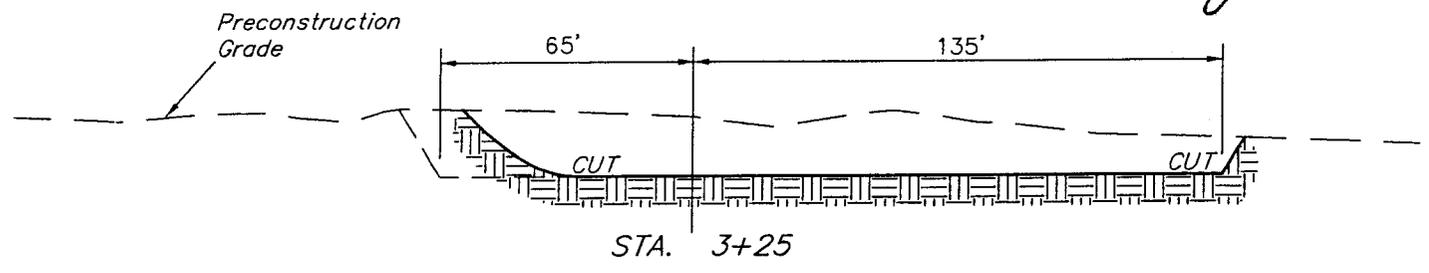
DRAWN BY: S.L.

REVISED: 00-00-00

TYPICAL CROSS SECTIONS FOR
 CWU #1009-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 2170' FNL 2105' FWL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 06-01-05
 Drawn By: P.M.

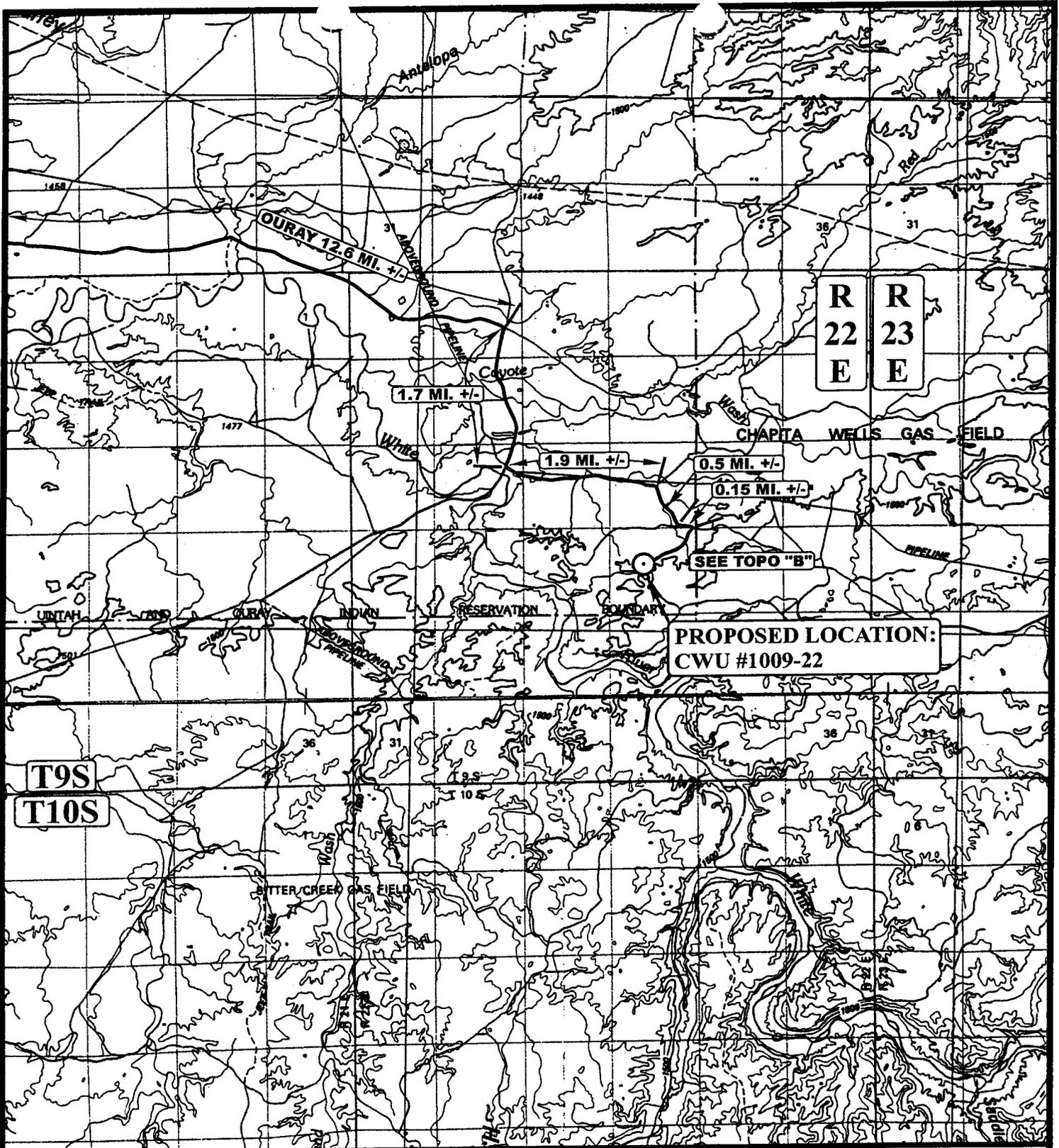


* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 910 Cu. Yds.
(New Construction Only)	
Remaining Location	= 4,880 Cu. Yds.
TOTAL CUT	= 5,790 CU.YDS.
FILL	= 1,700 CU.YDS.

EXCESS MATERIAL	= 4,090 Cu. Yds.
Topsoil & Pit Backfill	= 2,570 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 1,520 Cu. Yds.
(After Rehabilitation)	



**PROPOSED LOCATION:
CWU #1009-22**

LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

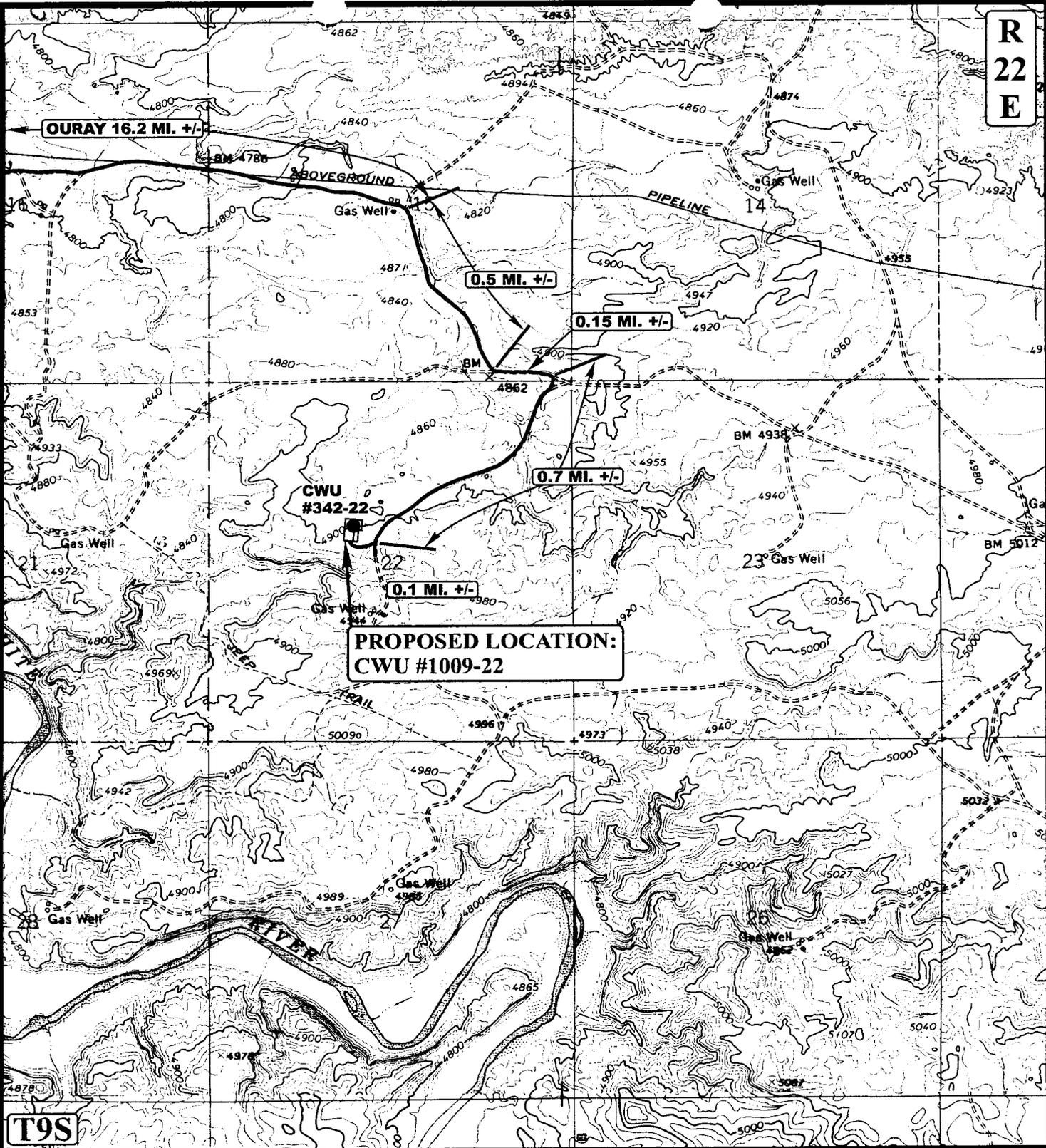
CWU #1009-22
SECTION 22, T9S, R22E, S.L.B.&M.
2170' FNL 2105' FWL

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 17 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00



R
22
E



T9S

LEGEND:

— EXISTING ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1009-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 2170' FNL 2105' FWL

TOPOGRAPHIC
MAP

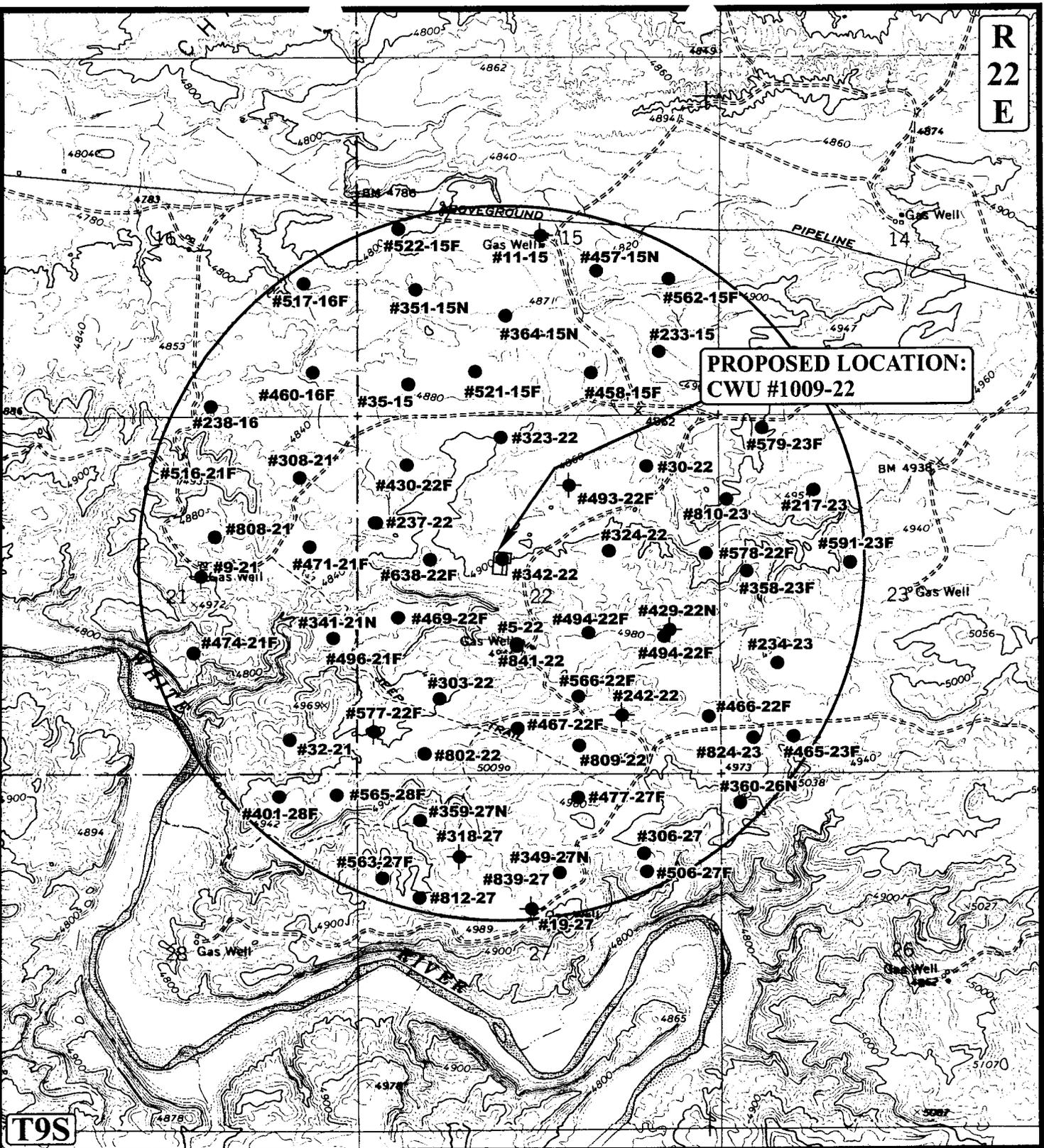
06	17	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



R
22
E

PROPOSED LOCATION:
CWU #1009-22



T9S

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1009-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 2170' FNL 2105' FWL

TOPOGRAPHIC
 MAP

06	17	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/28/2005

API NO. ASSIGNED: 43-047-36921

WELL NAME: CWU 1009-22
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:
 SENW 22 090S 220E
 SURFACE: 2170 FNL 2105 FWL
 BOTTOM: 2170 FNL 2105 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0284A
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.02286
 LONGITUDE: -109.4273

RECEIVED AND/OR REVIEWED:

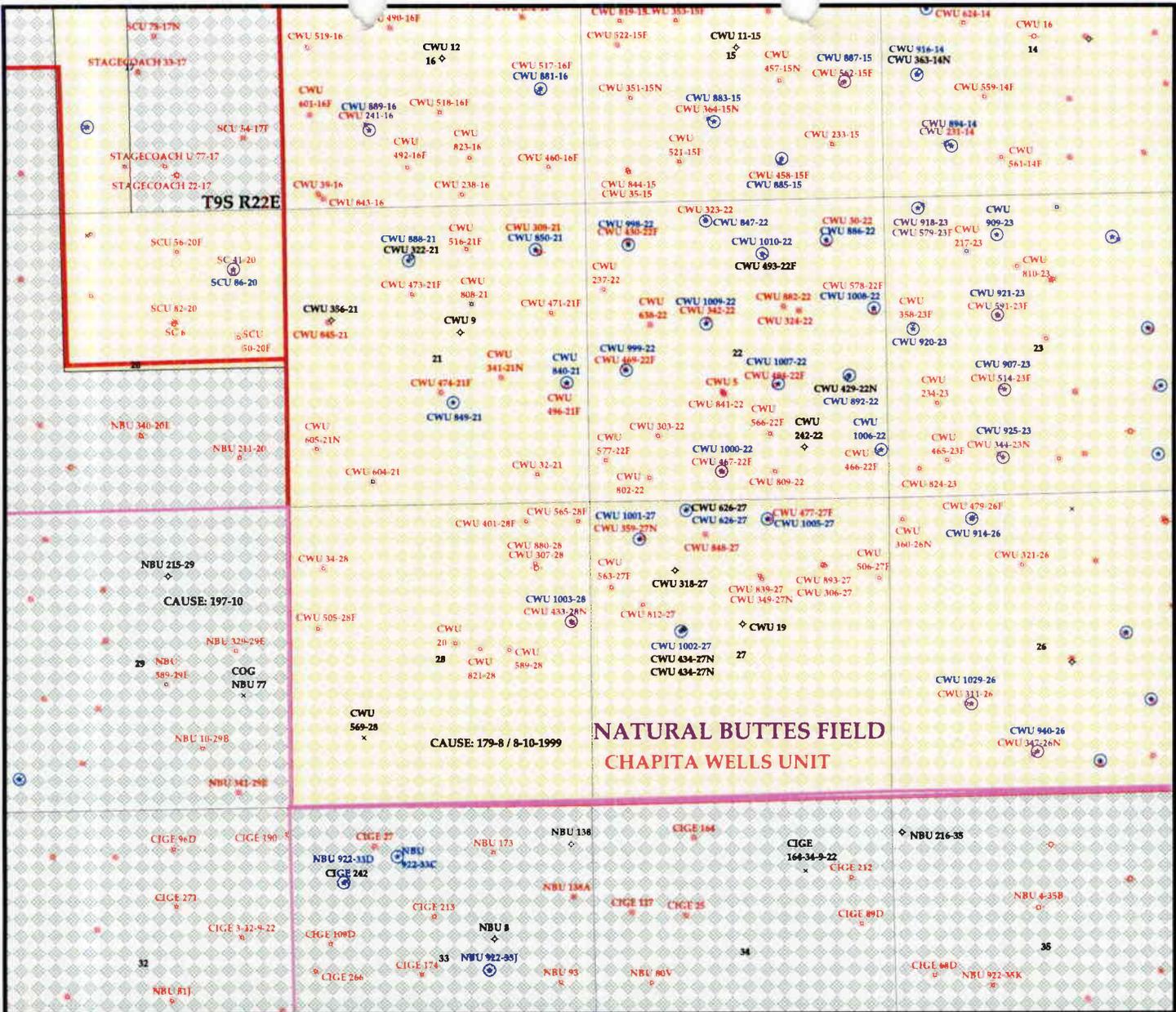
Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 49-1501)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

LOCATION AND SITING:

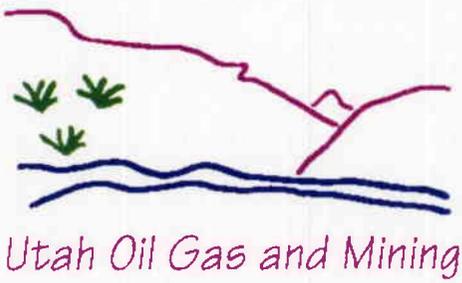
___ R649-2-3.
 Unit CHAPITA WELLS
 ___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 ___ R649-3-3. Exception
 Drilling Unit
 Board Cause No: 179-8
 Eff Date: 8-10-1999
 Siting: Subsinds General Siting
 ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal approved
2- OIL SHALE



OPERATOR: EOG RES INC (N9550)
SEC: 22, 27, 28 T. 9S R. 22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999



- | | | |
|-----------------------|------------------|-------------------|
| Wells | Units.shp | Fields.shp |
| ● GAS INJECTION | □ EXPLORATORY | □ ABANDONED |
| ○ GAS STORAGE | □ GAS STORAGE | □ ACTIVE |
| × LOCATION ABANDONED | □ NF PP OIL | □ COMBINED |
| ⊕ NEW LOCATION | □ NF SECONDARY | □ INACTIVE |
| ◇ PLUGGED & ABANDONED | □ PENDING | □ PROPOSED |
| ★ PRODUCING GAS | □ PI OIL | □ STORAGE |
| ● PRODUCING OIL | □ PP GAS | □ TERMINATED |
| ○ SHUT-IN GAS | □ PP GEOTHERML | |
| ○ SHUT-IN OIL | □ PP OIL | |
| × TEMP. ABANDONED | □ SECONDARY | |
| ○ TEST WELL | □ TERMINATED | |
| △ WATER INJECTION | | |
| ⊕ WATER SUPPLY | | |
| ⊖ WATER DISPOSAL | | |



PREPARED BY: DIANA WHITNEY
DATE: 1-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 1, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36917	CWU 1000-22 Sec 22 T09S R22E 0509 FSL 2326 FWL
43-047-36918	CWU 999-22 Sec 22 T09S R22E 2321 FSL 0692 FWL
43-047-36919	CWU 1008-22 Sec 22 T09S R22E 1956 FNL 0212 FEL
43-047-36920	CWU 1006-22 Sec 22 T09S R22E 0848 FSL 0132 FEL
43-047-36921	CWU 1009-22 Sec 22 T09S R22E 2170 FNL 2105 FWL
43-047-36922	CWU 1005-27 Sec 27 T09S R22E 0342 FNL 2155 FEL
43-047-36923	CWU 1001-27 Sec 27 T09S R22E 0674 FNL 0874 FWL
43-047-36924	CWU 1003-28 Sec 28 T09S R22E 2099 FNL 0353 FEL
43-047-36925	CWU 1033-19 Sec 19 T09S R23E 2179 FNL 1895 FEL
43-047-36928	CWU 553-30F Sec 30 T09S R23E 1859 FNL 1935 FEL
43-047-36926	CWU 816-28 Sec 28 T09S R23E 1080 FSL 0713 FEL
43-047-36927	CWU 815-28 Sec 28 T09S R23E 0624 FSL 1723 FWL
43-047-36929	CWU 1070-34 Sec 34 T09S R23E 1905 FNL 0733 FWL
43-047-36930	CWU 1073-34 Sec 34 T09S R23E 0702 FNL 1880 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 2, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1009-22 Well, 2170' FNL, 2105' FWL, SE NW, Sec. 22,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36921.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 1009-22
API Number: 43-047-36921
Lease: U-0284A
Location: SE NW Sec. 22 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1009-22
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-0790	9. API NUMBER: 43-047-36921
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2170 FNL 2105 FWL 40.022775 LAT 109.427994 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 22 9S 22E S.L.B. & M		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION.	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 07/27/06
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/17/2006</u>

(This space for State use only)

9/28/06
RIM

**RECEIVED
JUL 20 2006**

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36921
Well Name: CHAPITA WELLS UNIT 1009-22
Location: 2170 FNL 2105 FWL (SENW), SECTION 22, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/2/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

7/17/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
JUL 20 2006
DIV. OF OIL, GAS & MINING

~~JUL 27 2005~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

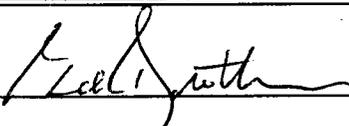
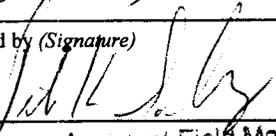
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0284A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1009-22
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36921
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2170' FNL, 2105' FWL SE/NW At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 17.65 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 22, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 2105'	16. No. of Acres in lease 1240	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9550'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4905.0 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Esti mated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 25, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) PETER K SISKIND	Date 07/25/2005
Title Assistant Field Manager ACITN- Mineral Resources	Office VERNAL FIELD OFFICE	

RECEIVED
OCT 11 2005

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would be necessary to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. **Location:** SENW Sec 22, T9S, R22E
Well No: CWU 1009-22 **Lease No:** UTU-0284A

Petroleum Engineer: Matt Baker Office: 435-781-4490 Cell: 435-828-4470
Petroleum Engineer: Michael Lee Office: 435-781-4432 Cell: 435-828-7875
Supervisory Petroleum Technician: Jamie Sparger Office: 435-781-4502 Cell: 435-828-3913
BLM FAX Machine (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Surface casing shoe integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly

Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: EOG Resources Inc.

API Number 43-047-36921

Well Name & Number: CWU 1009-22

Lease number: UTU-0284-A

Location: SENW Sec, 22 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 7/12/05

Date APD Received: 7/27/05

Conditions for Approval are in the APD

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 19 2006

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2170' FNL & 2105' FWL (SE/NW)
 Sec. 22-T9S-R22E 40.022775 LAT 109.427994 LON**

5. Lease Serial No.
U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1009-22

9. API Well No.
43-047-36921

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 10/05/2005 be extended for one year.

RECEIVED
OCT 23 2006

CONDITIONS OF APPROVAL ATTACHED. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Baker

Petroleum Engineer

OCT 05 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0284-A
Well: CWU 1009-22
Location: SENW Sec 22-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 10/05/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1009-22

Api No: 43-047-36921 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 02/22/07

Time NOON

How DRY

Drilling will Commence: _____

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 02/22/2007 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

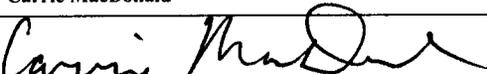
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0284A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Well Name and No. Chapita Wells Unit 1009-22
3b. Phone No. (include area code) 303-262-2812		9. API Well No. 43-047-36921
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,170' FNL & 2,105' FWL (SENW) Sec. 22-T9S-R22E 40.022775 LAT 109.427994 LON		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 2/21/2007.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald		Title Operations Clerk
Signature 	Date 02/22/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to a Federal department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2,170' FNL & 2,105' FWL (SENW)
 Sec. 22-T9S-R22E 40.022775 LAT 109.427994 LON**

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1009-22

9. API Well No.

43-047-36921

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

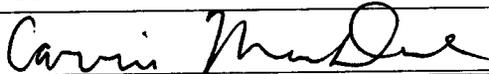
**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

02/22/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

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RECEIVED

(Instructions on page 2)

FEB 26 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37862	SOUTH CHAPITA 21-35		NWSW	35	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15951	2/21/2007		2/28/07		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37861	SOUTH CHAPITA 23-35		SESW	35	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15952	2/20/2007		2/28/07		
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36921	CHAPITA WELLS UNIT 1009-22		SENW	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	2/21/2007		2/28/07		
Comments: <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
FEB 26 2007

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

2/22/2007

Title

Date

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3a. Address
 600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
 303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2,170' FNL & 2,105' FWL (SENW)
 Sec. 22-T9S-R22E 40.022775 LAT 109.427994 LON

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1009-22

9. API Well No.

43-047-36921

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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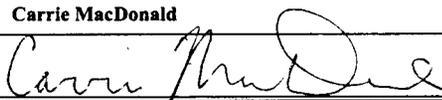
The referenced well spud on 2/22/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date

05/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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RECEIVED

MAY 10 2007

DIV. OF OIL, GAS & MIN.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2170' FNL & 2105' FWL (SENW)
 Sec. 22-T9S-R22E 40.022775 LAT 109.427994 LON**

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1009-22

9. API Well No.

43-047-36921

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 6/8/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JUN 20 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary a. Maestas

Title **Regulatory Assistant**

Signature



Date

06/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 06-18-2007

Well Name	CWU 1009-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36921	Well Class	ISA
County, State	UINTAH, UT	Spud Date	04-17-2007	Class Date	06-08-2007
Tax Credit	N	TVD / MD	9,550/ 9,550	Property #	055580
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,925/ 4,905				
Location	Section 22, T9S, R22E, SENW, 2170 FNL & 2105 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	52.912	NRI %	45.635

AFE No	303059	AFE Total	1,811,700	DHC / CWC	887,100/ 924,600						
Rig Contr	BASIC	Rig Name	BASIC #30	Start Date	08-02-2005	Release Date	04-28-2007				
08-02-2005		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2170' FNL & 2105' FWL (SE/NW) SECTION 22, T9S, R22E UINTAH COUNTY, UTAH LAT 40.022811, LONG 109.427311 (NAD 27) LAT 40.022775, LONG 109.427994 (NAD 83) RIG: BASIC 30 OBJECTIVE: 9550' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA WELLS DEEP NATURAL BUTTES FIELD LEASE: U-0284-A ELEVATION: 4905' NAT GL, 4905' PREP GL, 4925' KB (20')
			EOG WI 52.91152%, NRI 45.63472%

02-14-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

02-15-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

02-16-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

02-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-21-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY.

02-22-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETED.

02-26-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 2/22/2007 @ 12:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. KYLAN COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/22/2007 @ 11:00 AM.

03-23-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$205,887	Completion	\$0	Daily Total	\$205,887
Cum Costs: Drilling	\$243,887	Completion	\$0	Well Total	\$243,887
MD	2,203	TVD	2,203	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG # 3 ON 2/25/2007. DRILLED 12-1/4" HOLE TO 2230' GL. ENCOUNTERED WATER @ 1530'. RAN 51 JTS (2183.70') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2203' KB. RDMO AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (47 BBLS) OF PREMIUM CEMENT W/2%CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/162 BBLS FRESH WATER. BUMPED PLUG W/800# @ 1:39 AM, 2/28/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/4% CaCl2, 100# GR-3, & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB # 2: MIXED & PUMPED 125 SX (26.2 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 3: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 20 MINUTES.

TOP JOB # 4: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/ 2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HRS 45 MINUTES

TOP JOB # 5: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 6: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 DAYS. RDMO BIG 4 CEMENTERS.

TOP JOB # 7: (3-3-07) MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 2/28/2007 @ 9:50 AM.

04-16-2007		Reported By		DAVID FOREMAN								
Daily Costs: Drilling		\$27,111			Completion		\$0			Daily Total		\$27,111
Cum Costs: Drilling		\$270,998			Completion		\$0			Well Total		\$270,998
MD	2,203	TVD	2,203	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0				
Activity at Report Time: W/O/ CREW												

Start	End	Hrs	Activity Description
06:00	07:00	1.0	W/O/ DAY LIGHT & TRUCKS, TRUCKS ON LOCATION @ 07:00 F/ MOVE.
07:00	07:30	0.5	JSA&SAFETY MEETING W/ WEST ROC AND ALL PERSONNEL.
07:30	10:30	3.0	RIG DOWN SUB MOVE F/ CWU 1160-22 TO CWU 1009-22, 1 3/4 MILE CLEAR LOCATION AT 10:30 AM.
10:30	15:30	5.0	MOVE IN SPOT SUB AND RIG UP UNIT SPOT TANKS CONT. RIG UP;TRUCKS OFF LOCATION AT 14:00 PM. GOOD MOVE. DERRICK IN AIR HALF MAST @ 13:00, FORKLIFT OFF LOAD TRUCK&TRAILER PIPE FROM OLD LOCATION FINISHED @ 15:30.
15:30	19:00	3.5	CONT.RIG UP.STRING NEW DRILLING LINE PROBLEM W/ SHEAVE PROTECTOR PULLING SNACK OFF DRILLING LINE.
19:00	06:00	11.0	W/O/DAYLIGHT(NO MORNING TOUR) SHORT ONE CREW.

ACCIDENTS ONE REPORTED SWAMPER WESTROC TRUCKING
 SAFETY MEETING: EQUIPMENT MOVING ON LOCATION :RIG MOVE:
 SHORT ONE CREWS
 FUEL ON HAND 2448 GALS. USED 500 GALS. TRANSFERED 2948 GALS.

04-17-2007		Reported By		DAVID FOREMAN								
Daily Costs: Drilling		\$12,910			Completion		\$0			Daily Total		\$12,910
Cum Costs: Drilling		\$283,908			Completion		\$0			Well Total		\$283,908
MD	2,203	TVD	2,203	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: NIPPLE UP BOP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	STRING UP NEW DRILLING LINE. & RAISE DERRICK.
15:00	18:00	3.0	FINISH RIG UP, PULL GUY WIRES,RIG UP PITS,FLOW LINE.SET STAIRS
18:00	06:00	12.0	*****START DAY WORK AT 18:00 4/16/07*****

NIPPLE UP BOP,GAS BUSTER,FLARE LINES,P/U KELLY.

ACCIDENTS NONE REPORTED.

SAFETY MEETING: TEAMWORK:

CREWS FULL

FUEL ON HAND 2348 GALS, USED 660 GALS.

04-18-2007		Reported By		DAVID FOREMAN							
Daily Costs: Drilling	\$68,420	Completion	\$0	Daily Total	\$68,420						
Cum Costs: Drilling	\$352,328	Completion	\$0	Well Total	\$352,328						
MD	2.810	TVD	2.810	Progress	607	Days	1	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TEST BOP.PROBLEM W/ HCR VALVE,CONT.TESTING, W/O/ VALVE. ****RIG ON DAYWORK @ 06:00 ON 4-17-07.
07:30	12:30	5.0	REMOVE VALVE, W/O/ VALVE.
12:30	15:00	2.5	FINISH TESTING BOP. TEST HIGH 5000 PSI AND LOW 250 PSI UPPER AND LOWER KELLY VALVE, SAFETY VALVE, INSIDE BOP, PIPE AND BLIND RAMS, INSIDE VALVES, HCR, KILL LINE AND VALVE, CHOKE LINE AND MANIFOLD, INSIDE MANIFOLD VALVES, CHECK VALVE, SUPER CHOKE. TEST HIGH 2500 PSI AND LOW 250 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI F/30 MINUTES. R/D TESTER.
15:00	17:00	2.0	INSTALL WEAR BUSHING, R/U CALIBER CASING TO P/U BHA AND DP.
17:00	21:30	4.5	P/U BHA AND DP. TAG CEMENT @ 2127'. R/D CALIBER, INSTALL ROTATING RUBBER.
21:30	23:30	2.0	DRILL CEMENT AND FLOAT EQUIP. FC @ 2160', SHOE @ 2203'. DRILL 10', DO F.I.T. TO 419 PSI - 11.5 MWE.
23:30	06:00	6.5	DRILL 2213' - 2810'. WOB 12-14K, RPM 45-55/64, SPP 900 PSI, DP 300 PSI, ROP 93 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS - TEST BOP AND P/U BHA.

FUEL ON HAND - 2586 GALS, USED - 506 GALS.

CURRENT MW - 9.2 PPG, VIS - 29 SPQ.

CURRENT FORMATION - GREEN RIVER.

06:00 18.0 SPUD 7 7/8" HOLE AT 23:30 HRS, 4/17/07.

04-19-2007		Reported By		DAVID FOREMAN/BENNY BLACKWELL							
Daily Costs: Drilling	\$31,104	Completion	\$0	Daily Total	\$31,104						
Cum Costs: Drilling	\$383,433	Completion	\$0	Well Total	\$383,433						
MD	4.525	TVD	4.525	Progress	1,715	Days	2	MW	8.5	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 2810' - 3005'. WOB 14K, RPM 50, SPP 900 PSI, DP 300 PSI, ROP 98 FPH.
08:00	08:30	0.5	SURVEY @ 2935' - 1.5 DEG.
08:30	12:00	3.5	DRILL 3005' - 3259'. WOB 14K, RPM 50, 120 SPM , 405 GPM, SPP 900 PSI, DP 300 PSI, 254' @ 72.57 FPH.
12:00	13:00	1.0	SERVICE RIG - CHANGE OIL IN FLOOR MOTORS.
13:00	14:00	1.0	OTHER - REPLACE PAYSON COMPUTER IN DOG HOUSE AND RECALIBRATE SAME.
14:00	23:00	9.0	DRILL F/3259' - 4053', WOB 14K, RPM 50, 120 SPM , 405 GPM, SPP 900 PSI, DP 300 PSI, 794' @ 88.2 FPH.
23:00	23:30	0.5	SURVEY @ 3984' - 2 DEG.
23:30	06:00	6.5	DRILL F/4053' - 4525', WOB 14K, RPM 50, 120 SPM , 405 GPM, SPP 900 PSI, DP 300 PSI, 472' @ 72.6 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAY TOUR.
 SAFETY MEETINGS - MAKING CONNECTIONS, MIXING MUD
 FUEL ON HAND - 6281 GALS, USED - 717 GALS - REC. 4412
 CURRENT MW - 9.4 PPG, VIS - 36 SPQ.
 CURRENT FORMATION - GREEN RIVER.

04-20-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$33,321	Completion	\$0	Daily Total	\$33,321						
Cum Costs: Drilling	\$416,754	Completion	\$0	Well Total	\$416,754						
MD	6.030	TVD	6.030	Progress	1,505	Days	3	MW	9.4	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 4525' - 5068', WOB 16-20K, RPM 45 - 60, 120 SPM , 405 GPM, SPP 1300 PSI, DP 190 PSI, 543' @ 63.8 FPH.
14:00	14:30	0.5	SERVICE RIG - DAILY RIG SERVICE
14:30	06:00	15.5	DRILL F/ 5068' - 6030', WOB 16-20K, RPM 45 - 60, 120 SPM , 405 GPM, SPP 1500 PSI, DP 140 PSI, 962' @ 62.06 FPH.

FULL CREWS, NO ACCIDENTS - NLTA DAYS - 480.
 SAFETY MEETINGS - MIXING MUD, P/U PIPE INTO "V" DOOR
 CHECK COM, BOP DRILL DAY TOUR - 40 SEC, NIGHTS - 32 SEC
 FUEL ON HAND - 5346 GALS, USED - 935 GALS.
 CURRENT MW - 9.8+ PPG, VIS - 38 SPQ.
 CURRENT FORMATION - CHAPITA WELLS/BUCK CANYON.
 GAS SHOW - 5550' - 5600' MAX GAS 3068 UNITS, 5952' - 4419 UNITS MAX GAS

04-21-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$29,022	Completion	\$0	Daily Total	\$29,022						
Cum Costs: Drilling	\$445,776	Completion	\$0	Well Total	\$445,776						
MD	7.205	TVD	7.205	Progress	1,175	Days	4	MW	9.8	Visc	44.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG @ 7205'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 6030' - 6430, WOB 16-20K, RPM 45 - 60, 120 SPM , 405 GPM, SPP 1500 PSI, DP 140 PSI, 400' @ 66.6 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:30	18:00	5.5	DRILL F/6430' - 6683, WOB 16-20K, RPM 45 - 60, 120 SPM , 405 GPM, SPP 1500 PSI, DP 140 PSI, 253' @ 46 FPH.
18:00	19:30	1.5	REPAIR IRON ROUGHNECK - REPLACE HYDRAULIC FITTING.
19:30	21:00	1.5	DRILL F/ 6683' - 6795', WOB 16-20K, RPM 45 - 60, 120 SPM , 405 GPM, SPP 1500 PSI, DP 140 PSI, 112' @ 74.6 FPH.
21:00	22:00	1.0	REPAIR ROD OILER ON MUD PUMPS - REPLACE RUBBER GASKET IN MUD LINE HAMMER UNION.
22:00	06:00	8.0	DRILL F/ 6795' - 7205', WOB 16-20K, RPM 45 - 60, 120 SPM , 405 GPM, SPP 1500 PSI, DP 140 PSI, 410' @ 51.2 FPH.

FULL CREWS, 1 INCIDENT - NLTA DAYS - 481.
 SAFETY MEETINGS - TAKING A KICK, GENERAL HOUSEKEEPING.
 CHECK COM, BOP DRILL DAY TOUR - 40 SEC, NIGHTS 38 SEC.
 FUEL ON HAND - 4404 GALS, USED - 942 GALS.
 CURRENT MW - 10.2+ PPG, VIS - 40 SPQ.
 CURRENT FORMATION - NORTH HORN.
 MAX GAS - CONNECTION GAS @ 6809' - 5333 UNITS.

04-22-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$27,141		Completion	\$3,795		Daily Total	\$30,936			
Cum Costs: Drilling		\$472,918		Completion	\$3,985		Well Total	\$476,903			
MD	8,035	TVD	8,035	Progress	830	Days	5	MW	10.0	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 7205' - 7444', WOB 16-20K, RPM 45 - 60, 120 SPM , 405 GPM, SPP 1500 PSI, DP 140 PSI, 239' @ 39.8 FPH.
12:00	12:30	0.5	RIG REPAIR - WORK ON PUMPS
12:30	13:00	0.5	DRILL F/ 7444' - 7476', WOB 16-20K, RPM 45 - 60, 120 SPM , 405 GPM, SPP 1600 PSI, DP 140 PSI, 32' @ 64 FPH.
13:00	13:30	0.5	SERVICE RIG - DAILY RIG SERVICE
13:30	06:00	16.5	DRILL F/ 7476' - 8035, WOB 20K, RPM 45, 120 SPM , 405 GPM, SPP 1800 PSI, DP 250 PSI, 559' @ 33 FPH.

FULL CREWS, 1 INCIDENT (REFUSED TREATMENT) - NLTA DAYS - 482.
 SAFETY MEETINGS - WORKING ON PUMPS (BOTH CREWS).
 CHECK COM - OK, BOP DRILL DAY TOUR - 35 SEC, NIGHTS 38 SEC.
 FUEL ON HAND - 3477 GALS, USED - 927 GALS.
 CURRENT MW - 10.6+ PPG, VIS - 40 SPQ.
 CURRENT FORMATION - KMV PRICE RIVER.
 GAS - 7667' - 5300 UNITS, 7930' - 7000 UNITS.

04-23-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$41,910	Completion	\$0	Daily Total	\$41,910
Cum Costs: Drilling	\$514,828	Completion	\$3,985	Well Total	\$518,813

MD	8.429	TVD	8.429	Progress	399	Days	6	MW	10.7	Visc	44.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: POH TO C/O BIT AND MOTOR

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 8035' - 8140, WOB 20K, RPM 45, 120 SPM , 405 GPM, SPP 1800 PSI, DP 250 PSI, 110' @ 17 FPH.
12:30	13:30	1.0	SEVICE RIG - DAILY RIG SERVICE, F/T PIPE RAMS
13:30	01:30	12.0	DRILL F/ 8140' - 8429', WOB 20K, RPM 45, 120 SPM , 405 GPM, SPP 1800 PSI, DP 250 PSI, 289' @ 24 FPH. - DRLG LAST 2 HRS WHILE W/O BARITE TO ARRIVE AT RIG
01:30	03:30	2.0	CIRCULATE FOR TRIP TO CHANGE OUT BIT.
03:30	04:30	1.0	PUMP PILL - DROP SURVEY
04:30	06:00	1.5	TRIP OUT OF HOLE F/ BIT AND MOTOR CHANGE.

FULL CREWS, NO ACC - NLTA DAYS - 483.

SAFETY MEETINGS - ROY PROCEDURES FOR CONNECTIONS (BOTH CREWS).

CHECK COM - OK, BOP DRILL DAY TOUR - 45 SEC, NIGHTS 42 SEC.

FUEL ON HAND - 2836 GALS, 641 GALS. USED.

CURRENT MW - 112 PPG, VIS - 42 SPQ.

CURRENT FORMATION - KMV PRICE RIVER MIDDLE.

GAS - 8149' - 8240" - 5700 UNITS.

04-24-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$40,130	Completion	\$0	Daily Total	\$40,130
Cum Costs: Drilling	\$554,958	Completion	\$3,985	Well Total	\$558,943

MD	8.685	TVD	8.685	Progress	256	Days	7	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG @ 8685

Start	End	Hrs	Activity Description
06:00	09:30	3.5	POH - WORK TIGHT SPOT @ 5349' - KELLY UP AND REAM 30' - WORKED TIGHT SPOT W/ 100K UP AND DOWN.
09:30	10:00	0.5	REPAIR RIG WORK ON IRON ROUGHNECK.
10:00	11:00	1.0	POH USING RIG TONGS.
11:00	12:00	1.0	REPAIR RIG - WORK ON IRON ROUGHNECK - L/D RIG TONGS.
12:00	14:00	2.0	POH - SLM - WORK BHA
14:00	15:00	1.0	PU/LD BHA & TOOLS - L/D BIT, MOTOR, 2 ROLLER REAMERS , P/U NEW BIT & NEW MOTOR.
15:00	16:00	1.0	RIH W/ BHA.
16:00	21:00	5.0	RIH TO 8364' - FILL @ 2500' AND 5000' - L/D 1 JT. D.P.
21:00	22:00	1.0	WASH/REAM 65' TO BOTTOM
22:00	00:00	2.0	DRGL F/ 8429' - 8488', WOB 14K, RPM @ TABLE 40-60, 1750 PSI (120 PSI DP) @ 112 SPM = 378 GPM = 61 RPM @ MTR. 59' @ 59 FPH.
00:00	01:00	1.0	REPAIR RIG - REPAIRED BACKUP HYD LINE ON IRON ROUGHNECK.

01:00 06:00 5.0 DRGL F/ 8488' - 8685', WOB 14K, RPM @ TABLE 40-60, 1750 PSI (120 PSI DP) @ 112 SPM = 378 GPM = 61 RPM @ MTR. 197' @ 39.4 FPH.

FULL CREWS, NO ACC - NLTA DAYS - 484.
 SAFETY MEETINGS - DAYS - TRIPPING PIPE, NIGHTS (NEW CREW) - ROY PROCEDURES FOR CONNECTIONS(BOTH CREWS).
 CHECK COM - OK, BOP DRILL - NIGHTS 58 SEC.
 FUEL ON HAND - 1869 GALS, 967 GALS. USED.
 CURRENT MW - 11.3 PPG, VIS - 44 SPQ.
 CURRENT FORMATION - KMV PRICE RIVER MIDDLE.
 GAS - BTMS UP AFTER TRIP 3960 UNITS.

04-25-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$62,125	Completion	50	Daily Total	\$62,125						
Cum Costs: Drilling	\$617,084	Completion	\$3,985	Well Total	\$621,069						
MD	9,308	TVD	9,308	Progress	623	Days	8	MW	11.3	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	19:30	13.5	DRGL F/ 8685' - 9057', WOB 14K, RPM @ TABLE 40-60, 1750 PSI (120 PSI DP) @ 112 SPM = 378 GPM = 61 RPM @ MTR. 372' @ 27.5 FPH.
19:30	20:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
20:00	06:00	10.0	DRGL F/ 9057' - 9308', WOB 14K, RPM @ TABLE 40-60, 1750 PSI (120 PSI DP) @ 112 SPM = 382 GPM = 61 RPM @ MTR. 251' @ 25.1 FPH.

FULL CREWS, NO ACC - NLTA DAYS - 485.
 SAFETY MEETINGS - DAYS - MAKING CONNECTIONS, NIGHTS - WORKING W/ NEW HIRES .
 CHECK COM - OK, BOP DRILL - DAYS - 30 SECS, NIGHTS 59 SEC.
 FUEL ON HAND - 4807 GALS ON HAND, 4002 REC. 1064 GALS. USED.
 CURRENT MW - 11.5 PPG, VIS - 44 SPQ.
 CURRENT FORMATION - KMV PRICE RIVER LOWER.
 MAX GAS - 5700 UNITS @ 8990'.

04-26-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$29,697	Completion	\$352	Daily Total	\$30,049						
Cum Costs: Drilling	\$646,782	Completion	\$4,337	Well Total	\$651,119						
MD	9,478	TVD	9,478	Progress	170	Days	9	MW	11.4	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CHANGING OUT #1 CHARGE PUMP

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRGL F/ 9308' - 9400', WOB 14K, RPM @ TABLE 40-60, 1750 PSI (120 PSI DP) @ 112 SPM = 382 GPM = 61 RPM @ MTR., 92' @ 15.3 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE
12:30	13:30	1.0	DRGL F/ 9400' - 9461', WOB 14K, RPM @ TABLE 40-60, 1750 PSI (120 PSI DP) @ 112 SPM = 382 GPM = 61 RPM @ MTR., 61' @ 61 FPH.
13:30	14:30	1.0	RIG REPAIR - C/O VALVE IN # 1 PUMP, # 2 PUMP LEAKING EXCESSIVELY, NOT AVAILABLE FOR USE.

14:30 16:00 1.5 DRGL F/9461' - 9478', WOB 14K, RPM @ TABLE 40-60, 1750 PSI (120 PSI DP) @ 112 SPM = 382 GPM = 61 RPM @ MTR., 17' @ 11.3 FPH.
 16:00 20:00 4.0 LOSS OF STAND PIPE PRESSURE - GO THROUGH # 1 PUMP SEVERAL TIMES, CANNOT FIND ANYTHING WRONG. #2 PUMP HAS CORRECT PRESSURE BUT LEAKING EXCESSIVELY.
 20:00 00:30 4.5 PUMP SLUG AND POH TO WORK ON # 1 PUMP.
 00:30 06:00 5.5 GO COMPLETELY THROUGH #1 PUMP AGAIN, CHANGING CHARGE PUMP.

FULL CREWS, NO ACC - NLTA DAYS - 486.
 SAFETY MEETINGS - DAYS - OPERATING FORKLIFT, NIGHTS - WORKING ON PUMPS .
 CHECK COM - OK, BOP DRILL - DAYS - 30 SECS, NIGHTS 59 SEC.
 FUEL ON HAND - 4807 GALS ON HAND, 670 GALS. USED.
 CURRENT MW - 11.5 PPG, VIS - 44 SPQ.
 CURRENT FORMATION - SEGO.
 MAX GAS - 5300 UNITS @ 9430'.

04-27-2007 Reported By BENNY BLACKWELL

DailyCosts: Drilling \$33,401 Completion \$352 Daily Total \$33,753
 Cum Costs: Drilling \$675,790 Completion \$4,689 Well Total \$680,479
 MD 9.550 TVD 9.550 Progress 72 Days 10 MW 11.0 Visc 45.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: L/D D.P.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	REPAIR RIG- CONT. RIG REPAIR #1 PUMP, C/O VALVES, SEATS AND CHARGE PUMP.
10:00	12:00	2.0	CIRCULATE AND CONDITION MUD IN TANKS -RAISED MUD WT TO 11.5 PPB. WHILE WORKING ON PUMPS WATER WAS LEFT RUNNING IN MUD TANKS & REDUCED MUD WT. TO 11.0 PPG.
12:00	16:30	4.5	RIH - BREAK CIRC & CHECK PUMP PRESSURE @ 4000' & 6500' - PUMP PRESS. OK, L/D 2 JTS D.P.
16:30	17:30	1.0	C/O ROT. HEAD RUBBER.
17:30	18:30	1.0	WASH/REAM 50 ' TO BOTTOM.
18:30	23:30	5.0	DRGL F/9478' - 9550', WOB 14K, RPM @ TABLE 40-60, 1750 PSI (120 PSI DP) @ 112 SPM = 382 GPM = 61 RPM @ MTR., 72' @ 14.4 FPH. REACHED TD AT 23:30 HRS, 4/26/07.
23:30	01:00	1.5	CIRCULATE FOR SHORT TRIP.
01:00	02:00	1.0	WIPER TRIP/SHORT TRIP - 10 STDS. HOLE IN GOOD SHAPE.
02:00	04:30	2.5	CIRCULATE - PREPARE TO L/D D.P. AND BHA, THEN RUN CSG.
04:30	05:00	0.5	RU/RD SERVICE TOOLS - R/U L/D MACHINE.
05:00	06:00	1.0	L/D DRILL PIPE.

FULL CREWS, NO ACC - NLTA DAYS - 487.
 SAFETY MEETINGS: DAYS - WORKING AS A NEW CREW, NIGHTS - WORKING ON PUMPS .
 CHECK COM - OK, .
 FUEL ON HAND - 4807 GALS ON HAND, 1330 GALS. USED.
 CURRENT MW - 11.6 PPG, VIS - 37 SPQ.
 CURRENT FORMATION - SEGO.
 MAX GAS - 4065 UNITS @ 9522'.

04-28-2007 Reported By BENNY BLACKWELL

DailyCosts: Drilling \$40,377 Completion \$352 Daily Total \$40,729

Cum Costs: Drilling \$716,168 **Completion** \$5,041 **Well Total** \$721,209
MD 9,550 **TVD** 9,550 **Progress** 0 **Days** 11 **MW** 11.6 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRC. KICK OUT OF WELL

Start	End	Hrs	Activity Description
06:00	09:00	3.0	LAY DOWN DRILL PIPE.
09:00	12:30	3.5	HOLE PROBLEMS - HOLE TIGHT @ 5305', PICK UP KELLY WASH AND REAM THROUGH TIGHT SPOT - MIX AND SPOT LCM PILL IN HOLE.
12:30	16:00	3.5	CONT. TO LD DRILL PIPE & PULL ROTATING RUBBER.
16:00	18:00	2.0	LD BHA, BIT, MOTOR, & JARS
18:00	19:00	1.0	RU WETHERFORD CASING TOOLS - PULL WEAR RING
19:00	03:00	8.0	RUN 4 1/2", 11.6#, N-80, LTC, R-3 CASING TO 8753' - WELL KICKED
03:00	06:00	3.0	CLOSE WELL IN - 100 PSI ON ANNULUS PRESSURE GAGE. START KILLING WELL W/ DRILLERS METHOD. HOLDING 100 PWI ON ANNULUS WHILE RUNNING PUMP @ KILL SPEED (60 SPM). OBTAINED PUMP PRESSURE AFTER 1400 STROKES. @ 05:30 HAD A PULSING FLARE STILL HOLDING 100 PSI ON BACK SIDE. FLARE IS DYING AND HAVING TO ADJUST CHOKE CLOSER TO CLOSED POSITION TO HOLD 100 PSI.

04-29-2007 **Reported By** BENNY BLACKWELL

Daily Costs: Drilling \$47,755 **Completion** \$160,519 **Daily Total** \$208,274
Cum Costs: Drilling \$763,924 **Completion** \$165,560 **Well Total** \$929,484
MD 9,550 **TVD** 9,550 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRC. OUT KICK ON CHOKE - CIRC @ 112 SPM (376 GPM) CHOKE WIDE OPEN NO ANN. PRESS., 860 PSI ON STAND PIPE. CIRC F/ 1100 STROKES. FLARE DIED MUD WT. CUT TO 11.3 PPG W/ SLIGHT FLOW. CALL CREW AND CASERS TOGETHER TO PREPARE TO RUN CSG. CEMENTERS RIG UP AS FAR AS POSSIBLE.
08:30	09:00	0.5	RUN LAST 16 JTS OF CASING AS QUICKLY AS POSSIBLE. FLOW DIED AFTER 15 MIN (POSSIBLE BALLONING EFFECT). RAN 117 JTS 4 1/2", 11.6#, N-80, LTC, R-3 CSG AS FOLLOWS: FLOAT SHOE @ 9538', 1 JT CSNG, FLOAT COLLAR @ 9492', 49 JTS CSNG, MARKER JT @ 7309', 67 JTS CSNG, MARKER JT @ 4351', 99 JTS CSNG, SHORT JT @ 40.60', MANDREL CSNG HANGER W/5' PUP, LANDING JT. 215 JTS TOTAL, TAG BOTTOM W/JT # 216.
09:00	09:30	0.5	RU/RD SERVICE TOOLS - RD CASING TOOLS, RIG UP CEMENTERS
09:30	13:00	3.5	CEMENTING 4 1/2" PRODUCTION CASING AS FOLLOWS:PRESSURE TEST TO 5,000 PSI, PUMP 20 BBLS CHEMICAL WASH, 20 BBLS H2O, MIX AND PUMP LEAD (400 SX 1 61 BBLS, 904 CU/FT) 35:65 POZ G CEMENT @ 12 PPG, 2.26 YLD, 12.94 GPS H2O+6%D020+2%D174+.125LB/SKD130+.2%D046+.3%D013+.75%D112+.2%D065. MIX AND PUMP TAIL 1570 SX(360 BBLS, 2025 CU/FT) 50:50 POZ G CEMENT @ 14.1 PPG, 1.29 YLD, 5.963 GPS H2O+2%D020+.25D065+.2%D167+.1%D046+.1%D013. WASH UP TO PIT, DROP TOP PLUG, DISPLACE W/ 147 BBLS 2 GAL/1000 L064 WATER @ 7 BPM, SLOWED TO 1.5 BPM LAST 20 BBL. FULL RETURNS, MAX PRESSURE 2490 PSI, BUMP PLUG TO 4287 PSI. BLEED BACK 2 BBL, FLOAT HELD. R/D SCHLUMBERGER.
13:00	13:30	0.5	LAND MANDREL CASING HANGER & TEST TO 5000 PSI - OK
FULL CREWS, NO ACCIDENTS.			
13:30	17:00	3.5	ND BOPE, INSTALL NIGHT CAP ON DTO, CLEAN MUD TANKS.
17:00	06:00	13.0	RDMO - RIG DOWN AND PREPARE RIG TO MOVE.
FULL CREWS, NO ACC - NLTA DAYS - 489.			
SAFETY MEETINGS: DAYS - RUNNING CASING, NIGHTS - KILLING GAS KICK .			
CHECK COM - OK, .			

FUEL ON HAND - 4807 GALS ON HAND, 1971 GALS. USED.

06:00 18.0 RIG RELEASED @ 17:00 HRS ON 04/28/2007. (EOG IS RELEASING BASIC #30, RDMO REPORTS TO FOLLOW)

04-30-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$20,049	Completion	\$0	Daily Total	\$20,049
Cum Costs: Drilling	\$783,973	Completion	\$165,560	Well Total	\$949,533
MD	9,550	TVD	9,550	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BASIC #30 RIG RELEASED FROM EOG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU/RDMO - RIGGING DOWN
18:00	06:00	12.0	W.O. DAYLITE / TRUCKS TODAY

NO ACCIDENTS

05-01-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$4,236	Completion	\$0	Daily Total	\$4,236
Cum Costs: Drilling	\$788,209	Completion	\$165,560	Well Total	\$953,769
MD	9,550	TVD	9,550	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BASIC #30 RELEASED FROM EOG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RDMO - RIG 100% RIGGED DOWN, 98% MOVED. LOCATION STILL NEEDS TO BE PICKED UP AND CLEANED.
18:00	06:00	12.0	RDMO - WAIT ON DAYLIGHT

FULL CREWS, NO ACC - NLTA DAYS - 491.

SAFETY MEETINGS: DAYS - RIGGING DOWN .

05-02-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$8,269	Completion	\$0	Daily Total	\$8,269
Cum Costs: Drilling	\$796,478	Completion	\$165,560	Well Total	\$962,038
MD	9,550	TVD	9,550	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BASIC #30 RELEASED FROM EOG

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RDMO - MOVE LAST 3% OF RIG AND CLEAN LOCATION - RIG OFF LOCATION @ 09:30 HRS 05-01-07 BDB
09:30	06:00	20.5	RUN OFFICE EQUIP TO TOWN, SET UP TO HAVE TRASH CONTAINER HAULED TO TOWN AND TRAILER CLEANED AND RIGGED DOWN. SCHLUMBERGER ON LOCATION WHEN I RETURNED @ 15:00 - SLICK LINE WORK.

BASIC #30 RELEASED FROM EOG

06:00 18.0 CASING POINT COST \$796,478

05-03-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,074	Daily Total	\$44,074
Cum Costs: Drilling	\$796,478	Completion	\$209,634	Well Total	\$1,006,112
MD	9.550	TVD	9.550	Progress	0
		Days	16	MW	0.0
Formation :		PBTD :	9503.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 300'. EST CEMENT TOP @ 600'. RD SCHLUMBERGER.

05-19-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$1,085	Daily Total	\$1,085
Cum Costs: Drilling	\$796,478	Completion	\$210,719	Well Total	\$1,007,197
MD	9.550	TVD	9.550	Progress	0
		Days	17	MW	0.0
Formation :		PBTD :	9503.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
15:00	16:30	1.5	NU FRAC TREE & PRESSURE TESTED CSG & TREE TO 6500 PSIG. WO COMPLETION.

05-22-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion	\$7,195	Daily Total	\$7,195
Cum Costs: Drilling	\$796,478	Completion	\$217,914	Well Total	\$1,014,392
MD	9.550	TVD	9.550	Progress	0
		Days	18	MW	0.0
Formation : MESAVERDE		PBTD :	9503.0	Perf :	7919-9248
				PKR Depth :	0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9106-08', 9159-60', 9177-79', 9201-02', 9220-21', 9230-31', 9236-38' & 9246-48' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4169 GAL YF116ST+ PAD & 41789 GAL YF116ST+ WITH 126800# 20/40 SAND @ 1-5 PPG. MTP 6237 PSIG. MTR 50.2 BPM. ATP 5059 PSIG. ATR 46.5 BPM. ISIP 2875 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9070'. PERFORATED LPR FROM 8907-08', 8924-25', 8958-59', 8972-73', 8982-83', 8988-89', 9006-07', 9017-18', 9027-28', 9034-35', 9046-47' & 9055-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL YF116ST+ PAD & 44220 GAL YF116ST+ WITH 137000# 20/40 SAND @ 1-5 PPG. MTP 6484 PSIG. MTR 50.2 BPM. ATP 5503 PSIG. ATR 45.3 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8880'. PERFORATED MPR FROM 8694-95', 8723-24', 8744-45', 8754-55', 8766-68', 8797-98', 8803-04', 8822-23', 8840-41', 8847-48' & 8863-64' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4179 GAL YF116ST+ PAD & 44051 GAL YF116ST+ WITH 135200# 20/40 SAND @ 1-5 PPG. MTP 6089 PSIG. MTR 51.9 BPM. ATP 5166 PSIG. ATR 46.3 BPM. ISIP 3480 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8650'. PERFORATED MPR FROM 8415-16', 8422-23', 8431-32', 8452-53', 8473-74', 8496-97', 8515-16', 8533-34', 8545-46', 8573-74', 8597-98', 8602-03', 8631-32' & 8637-38' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 5179 GAL YF116ST+ PAD & 53327 GAL YF116ST+ WITH 168700# 20/40 SAND @ 1-5 PPG. MTP 6345 PSIG. MTR 54.1 BPM. ATP 5275 PSIG. ATR 47.5 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8360'. PERFORATED MPR FROM 8193-94', 8200-01', 8223-24', 8238-39', 8248-49', 8269-70', 8276-77', 8282-83', 8292-93', 8324-25' & 8337-39' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4138 GAL YF116ST+ PAD & 44172 GAL YF116ST+ WITH 137600# 20/40 SAND @ 1-5 PPG. MTP 6087 PSIG. MTR 51.9 BPM. ATP 4836 PSIG. ATR 47.1 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8160'. PERFORATED UPR/MPR FROM 7919-20', 7937-38', 7942-43', 7950-51', 7981-82', 8001-02', 8019-20', 8070-71', 8083-84', 8123-24', 8129-30' & 8137-38' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4140 GAL YF116ST+ PAD & 42161 GAL YF116ST+ WITH 129800# 20/40 SAND @ 1-5 PPG. MTP 6020 PSIG. MTR 51.4 BPM. ATP 4706 PSIG. ATR 46.7 BPM. ISIP 2666 PSIG. RD SCHLUMBERGER. SDFN.

05-23-2007 Reported By DEAN KOUTROULIS-HISLOP

Daily Costs: Drilling	\$0	Completion	\$362,626	Daily Total	\$362,626						
Cum Costs: Drilling	\$796,478	Completion	\$580,540	Well Total	\$1,377,018						
MD	9.550	TVD	9.550	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBSD : 9503.0		Perf : 7244-9248		PKR Depth : 0.0						

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7860'. PERFORATED UPR FROM 7634-36', 7650-51', 7674-76', 7705-06', 7755-56', 7779-80', 7805-06', 7834-35', 7839-40' & 7846-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL YF116ST+ PAD & 40000 GAL YF116ST+ WITH 121200# 20/40 SAND @ 1-5 PPG. MTP 6034 PSIG. MTR 50.5 BPM. ATP 4939 PSIG. ATR 47.7 BPM. ISIP 2640 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7608'. PERFORATED UPR FROM 7415-16', 7421-22', 7430-31', 7441-42', 7461-62', 7493-94', 7502-03', 7511-12', 7554-55', 7579-80', 7584-85' & 7589-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4127 GAL YF116ST+ PAD & 44007 GAL YF116ST+ WITH 135700# 20/40 SAND @ 1-5 PPG. MTP 5728 PSIG. MTR 51.8 BPM. ATP 4293 PSIG. ATR 49.1 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7386'. PERFORATED UPR FROM 7244-46', 7250-51', 7280-81', 7290-91', 7311-12', 7335-36', 7340-41', 7346-47', 7360-61', 7363-64' & 7368-69' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4144 GAL YF116ST+ PAD & 45384 GAL YF116ST+ WITH 122160# 20/40 SAND @ 1-5 PPG. MTP 6424 PSIG. MTR 50.6 BPM. ATP 5239 PSIG. ATR 45.7 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7134'. BLEED OFF PRESSURE. RDWL. MIRUSU. ND FRAC TREE. NU BOP. SDFN.

05-24-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$24,799	Daily Total	\$24,799						
Cum Costs: Drilling	\$796,478	Completion	\$605,339	Well Total	\$1,401,817						
MD	9.550	TVD	9.550	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBSD : 9503.0		Perf : 7244-9248		PKR Depth : 0.0						

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH W/MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 7134'. SDFN.

05-25-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$63,355	Daily Total	\$63,355
Cum Costs: Drilling	\$796,478	Completion	\$668,694	Well Total	\$1,465,172

MD 9.550 TVD 9.550 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9503.0 Perf : 7244-9248 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7134', 7386', 7608', 7860', 8160, 8360', 8650', 8880' & 9070'. RIH. CLEANED OUT TO 9350'. LANDED TUBING @ 7932' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 1700 PSIG. 44 BFPH. RECOVERED 800 BLW. 10800 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.91'
 1 JT 2-3/8" L-80 8RD 4.7# 31.68'
 XN NIPPLE 1.30'
 249 JTS 2-3/8" L-80 8RD 4.7# 7877.88'
 BELOW KB 20.00'
 LANDED @ 7931.77' KB

05-26-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$6,758	Daily Total	\$6,758
Cum Costs: Drilling	\$796,478	Completion	\$675,452	Well Total	\$1,471,930

MD 9.550 TVD 9.550 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9503.0 Perf : 7244-9248 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 2525 PSIG. 32 BFPH. RECOVERED 866 BLW. 9934 BLWTR.

05-27-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,475	Daily Total	\$2,475
Cum Costs: Drilling	\$796,478	Completion	\$677,927	Well Total	\$1,474,405

MD 9.550 TVD 9.550 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9503.0 Perf : 7244-9248 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2650 PSIG. 30 BFPH. RECOVERED 746 BLW. 9188 BLWTR.

05-28-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,475	Daily Total	\$2,475
Cum Costs: Drilling	\$796,478	Completion	\$680,402	Well Total	\$1,476,880

MD 9.550 TVD 9.550 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9503.0 Perf : 7244-9248 PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2725 PSIG. 24 BFPH. RECOVERED 640 BLW. 8548 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/27/07

06-11-2007 Reported By HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$796,478	Completion	\$680,402	Well Total	\$1,476,880
MD	9,550	TVD	9,550	Progress	0
Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9503.0	Perf : 7244-9248	PKR Depth : 0.0		

Activity at Report Time: INITIAL PRODUCTION-ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1800 & CP 3300 PSI. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 6/8/07. FLOWED 929 MCFD RATE ON 10/64" POS CHOKE. STATIC 214.

6/10/07 FLOWED 388 MCFD, 28 BC & 230 BW IN 24 HRS ON 10/64" CK, TP 2000 & CP 3200 PSIG.

6/11/07 FLOWED 556 MCFD, 31 BC & 235 BW IN 24 HRS ON 10/64" CK, TP 2100 & CP 3100 PSIG.

06-12-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$796,478	Completion	\$680,402	Well Total	\$1,476,880
MD	9,550	TVD	9,550	Progress	0
Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9503.0	Perf : 7244-9248	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 567 MCFD, 23 BC & 205 BW IN 24 HRS ON 10/64" CK, TP 2200 & CP 3100 PSIG.

06-13-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$796,478	Completion	\$680,402	Well Total	\$1,476,880
MD	9,550	TVD	9,550	Progress	0
Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9503.0	Perf : 7244-9248	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 597 MCFD, 20 BC & 185 BW IN 24 HRS ON 10/64" CK, TP 2200 & CP 3100 PSIG.

06-14-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$796,478	Completion	\$680,402	Well Total	\$1,476,880
MD	9,550	TVD	9,550	Progress	0
Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9503.0	Perf : 7244-9248	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 666 MCFD, 20 BC & 185 BW IN 24 HRS ON 10/64" CK, TP 2150 & CP 3000 PSIG.

06-15-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$796,478	Completion	\$680,402	Well Total	\$1,476,880	
MD	9,550	TVD	9,550	Progress	0	
Formation : MESAVERDE	PBTD : 9503.0	Perf : 7244-9248	MW	0.0	Visc	0.0
PKR Depth : 0.0						

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHUT IN TO INSULATE TANKS.

06-18-2007 **Reported By** MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0	
Cum Costs: Drilling	\$796,478	Completion	\$680,402	Well Total	\$1,476,880	
MD	9,550	TVD	9,550	Progress	0	
Formation : MESAVERDE	PBTD : 9503.0	Perf : 7244-9248	MW	0.0	Visc	0.0
PKR Depth : 0.0						

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	6/16/07 SHUT IN TO INSULATE TANKS. BACK ON TOMORROW.

6/17/07 TURNED ON WELL TODAY.

6/18/07 FLOWED 731 MCFD, 12 BC & 110 BW IN 24 HRS ON 10/64" CK, TP 2300 & CP 3050 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0284A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1009-22**

9. AFI Well No. **43-047-36921**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 22-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **02/22/2007** 15. Date T.D. Reached **04/26/2007** 16. Date Completed **06/08/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4905' NAT GL**

18. Total Depth: MD **9550** 19. Plug Back T.D.: MD **9503** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2203		1400 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9538		1970 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7932							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7244	9248	9106-9248		3/spf	
B)			8907-9056		3/spf	
C)			8694-8864		3/spf	
D)			8415-8638		2/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9106-9248	46,123 GALS GELLED WATER & 126,800# 20/40 SAND
8907-9056	48,524 GALS GELLED WATER & 137,000# 20/40 SAND
8694-8864	48,395 GALS GELLED WATER & 135,200# 20/40 SAND
8415-8638	58,671 GALS GELLED WATER & 168,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/08/2007	06/13/2007	24	→	20	597	185			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	2200	3100	→	20	597	185			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*See instructions and spaces for additional data on page 2)

RECEIVED

JUN 22 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7244	9248		Wasatch	4743
				Chapita Wells	5322
				Buck Canyon	6024
				Price River	7202
				Middle Price River	8022
				Lower Price River	8854
				Sego	9340

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **06/21/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1009-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8193-8339	3/spf
7919-8138	3/spf
7634-7847	3/spf
7415-7590	3/spf
7244-7369	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8193-8339	48,475 GALS GELLED WATER & 137,600# 20/40 SAND
7919-8138	46,466 GALS GELLED WATER & 129,800# 20/40 SAND
7634-7847	44,329 GALS GELLED WATER & 121,200# 20/40 SAND
7415-7590	48,299 GALS GELLED WATER & 135,700# 20/40 SAND
7244-7369	49,693 GALS GELLED WATER & 122,160# 20/40 SAND

Perforated the Lower Price River from 9106-9108', 9159-9160', 9177-9179', 9201-9202', 9220-9221', 9230-9231', 9236-9238' & 9246-9248' w/ 3 spf.

Perforated the Lower Price River from 8907-8908', 8924-8925', 8958-8959', 8972-8973', 8982-8983', 8988-8989', 9006-9007', 9017-9018', 9027-9028', 9034-9035', 9046-9047' & 9055-9056' w/ 3 spf.

Perforated the Middle Price River from 8694-8695', 8723-8724', 8744-8745', 8754-8755', 8766-8768', 8797-8798', 8803-8804', 8822-8823', 8840-8841', 8847-8848' & 8863-8864' w/ 3 spf.

Perforated the Middle Price River from 8415-8416', 8422-8423', 8431-8432', 8452-8453', 8473-8474', 8496-8497', 8515-8516', 8533-8534', 8545-8546', 8573-8574', 8597-8598', 8602-8603', 8631-8632' & 8637-8638' w/ 2 spf.

Perforated the Middle Price River from 8193-8194', 8200-8201', 8223-8224', 8238-8239', 8248-8249', 8269-8270', 8276-8277', 8282-8283', 8292-8293', 8324-8325' & 8337-8339' w/ 3 spf.

Perforated the Upper/Middle Price River from 7919-7920', 7937-7938', 7942-7943', 7950-7951', 7981-7982', 8001-8002', 8019-8020', 8070-8071', 8083-8084', 8123-8124', 8129-8130' & 8137-8138' w/ 3 spf.

Perforated the Upper Price River from 7634-7636', 7650-7651', 7674-7676', 7705-7706', 7755-7756', 7779-7780', 7805-7806', 7834-7835', 7839-7840' & 7846-7847' w/ 3 spf.

Perforated the Upper Price River from 7415-7416', 7421-7422', 7430-7431', 7441-7442', 7461-7462', 7493-7494', 7502-7503', 7511-7512', 7554-7555', 7579-7580', 7584-7585' & 7589-7590' w/ 3 spf.

Perforated the Upper Price River from 7244-7246', 7250-7251', 7280-7281', 7290-7291', 7311-7312', 7335-7336', 7340-7341', 7346-7347', 7360-7361', 7363-7364' 7368-7369' w/ 3 spf.

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0284A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1009-22

9. AFI Well No.
43-047-36921

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 22-T9S-R22E**

12. County or Parish **Utah County** 13. State **UT**

14. Date Spudded **02/22/2007** 15. Date T.D. Reached **04/26/2007** 16. Date Completed **05/29/2007**
 D & A Ready to Prod. 17. Elevations (DF, RKB, RT, GL)*
4905' NAT GL

18. Total Depth: MD **9550** 19. Plug Back T.D.: MD **9503** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2203		1400 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9538		1970 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7932							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7244	9248	9106-9248		3/spf	
B)			8907-9056		3/spf	
C)			8694-8864		3/spf	
D)			8415-8638		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9106-9248	46.123 GALS GELLED WATER & 126.800# 20/40 SAND
8907-9056	48.524 GALS GELLED WATER & 137.000# 20/40 SAND
8694-8864	48.395 GALS GELLED WATER & 135.200# 20/40 SAND
8415-8638	58.671 GALS GELLED WATER & 168.700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/29/2007	06/13/2007	24	→	20	597	185			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	2200	3100	→	20	597	185			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

*See instructions and spaces for additional data on page 2)

AUG 02 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7244	9248		Wasatch	4743
				Chapita Wells	5322
				Buck Canyon	6024
				Price River	7202
				Middle Price River	8022
				Lower Price River	8854
				Sego	9340

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **07/31/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1009-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8193-8339	3/spf
7919-8138	3/spf
7634-7847	3/spf
7415-7590	3/spf
7244-7369	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8193-8339	48,475 GALS GELLED WATER & 137,600# 20/40 SAND
7919-8138	46,466 GALS GELLED WATER & 129,800# 20/40 SAND
7634-7847	44,329 GALS GELLED WATER & 121,200# 20/40 SAND
7415-7590	48,299 GALS GELLED WATER & 135,700# 20/40 SAND
7244-7369	49,693 GALS GELLED WATER & 122,160# 20/40 SAND

Perforated the Lower Price River from 9106-9108', 9159-9160', 9177-9179', 9201-9202', 9220-9221', 9230-9231', 9236-9238' & 9246-9248' w/ 3 spf.

Perforated the Lower Price River from 8907-8908', 8924-8925', 8958-8959', 8972-8973', 8982-8983', 8988-8989', 9006-9007', 9017-9018', 9027-9028', 9034-9035', 9046-9047' & 9055-9056' w/ 3 spf.

Perforated the Middle Price River from 8694-8695', 8723-8724', 8744-8745', 8754-8755', 8766-8768', 8797-8798', 8803-8804', 8822-8823', 8840-8841', 8847-8848' & 8863-8864' w/ 3 spf.

Perforated the Middle Price River from 8415-8416', 8422-8423', 8431-8432', 8452-8453', 8473-8474', 8496-8497', 8515-8516', 8533-8534', 8545-8546', 8573-8574', 8597-8598', 8602-8603', 8631-8632' & 8637-8638' w/ 2 spf.

Perforated the Middle Price River from 8193-8194', 8200-8201', 8223-8224', 8238-8239', 8248-8249', 8269-8270', 8276-8277', 8282-8283', 8292-8293', 8324-8325' & 8337-8339' w/ 3 spf.

Perforated the Upper/Middle Price River from 7919-7920', 7937-7938', 7942-7943', 7950-7951', 7981-7982', 8001-8002', 8019-8020', 8070-8071', 8083-8084', 8123-8124', 8129-8130' & 8137-8138' w/ 3 spf.

Perforated the Upper Price River from 7634-7636', 7650-7651', 7674-7676', 7705-7706', 7755-7756', 7779-7780', 7805-7806', 7834-7835', 7839-7840' & 7846-7847' w/ 3 spf.

Perforated the Upper Price River from 7415-7416', 7421-7422', 7430-7431', 7441-7442', 7461-7462', 7493-7494', 7502-7503', 7511-7512', 7554-7555', 7579-7580', 7584-7585' & 7589-7590' w/ 3 spf.

Perforated the Upper Price River from 7244-7246', 7250-7251', 7280-7281', 7290-7291', 7311-7312', 7335-7336', 7340-7341', 7346-7347', 7360-7361', 7363-7364' 7368-7369' w/ 3 spf.