

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 25, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1008-22
SE/NE, SEC. 22, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0284A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1008-22 B

RECEIVED

JUL 28 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

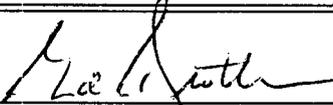
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0284A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1008-22
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36919
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1956' FNL, 212' FEL 635103X 40.023457 SE/NE At proposed prod. Zone 4431351Y -109.416787		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 17.35 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 22, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 212' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1240	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9475'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4875.6 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

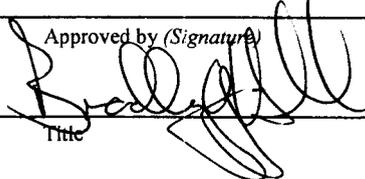
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 25, 2005
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Title
Agent

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-02-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

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DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1008-22
SE/NE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,684'
Wasatch	4,694'
North Horn	6,624'
Island	7,055'
KMV Price River	7,329'
KMV Price River Middle	8,004'
KMV Price River Lower	8,799'
Sego	9,274'

Estimated TD: 9,475' or 200'± below Sego top

Anticipated BHP: 5,174 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,475±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1008-22
SE/NE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1008-22
SE/NE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 730 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

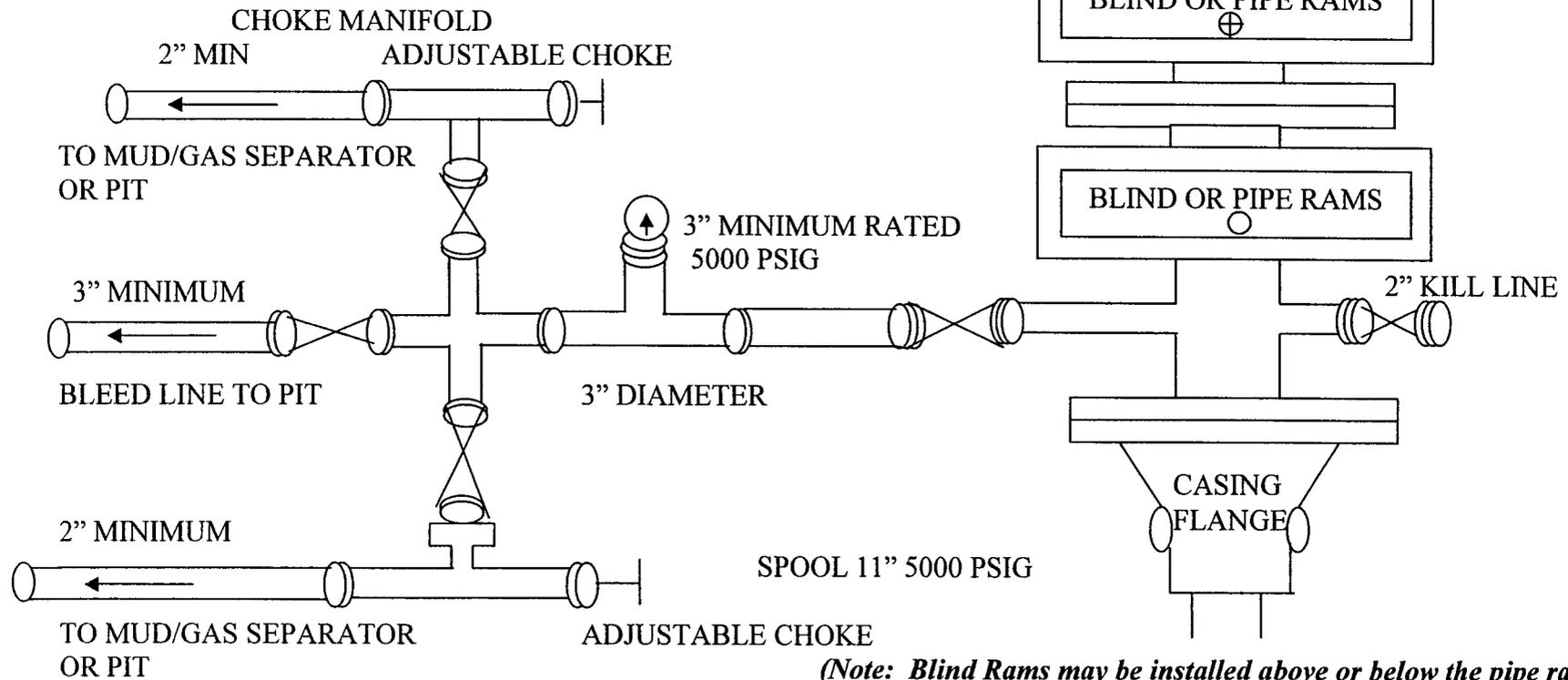
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1008-22
Lease Number: U-0284A
Location: 1956' FNL & 212' FEL, SE/NE, Sec. 22,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.35 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **A 24" culvert will be installed in the access road.**
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 4*
- B. Producing wells - 56*
(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corner B. The stockpiled location topsoil will be stored South of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northwest.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

A 24" culvert will be installed in the access road.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

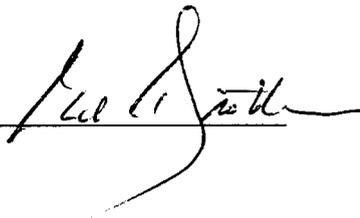
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1008-22 Well, located in the SE/NE of Section 22, T9S, R22E, Uintah County, Utah; Lease #U-0284A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-25-2005
Date


Agent

EOG RESOURCES, INC.
CWU #1008-22
SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE CWU #578-22F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.35 MILES.

EOG RESOURCES, INC.

CWU #1008-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

E&LS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	06	16	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.L.	DRAWN BY: S.L.		REVISED: 00-00-00	

EOG RESOURCES, INC.

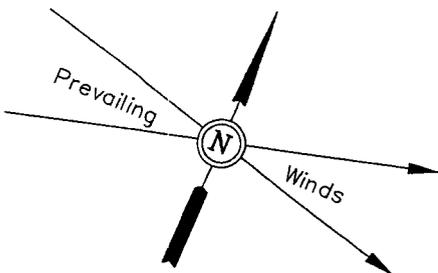
FIGURE #1

LOCATION LAYOUT FOR

CWU #1008-22

SECTION 22, T9S, R22E, S.L.B.&M.

1956' FNL 212' FEL



SCALE: 1" = 50'
DATE: 06-01-05
Drawn By: P.M.

F-6.6'
El. 69.0'

F-5.8'
El. 69.8'

F-5.0'
El. 70.6'

Sta. 3+25

Approx. Toe of Fill Slope

Round Corners as needed

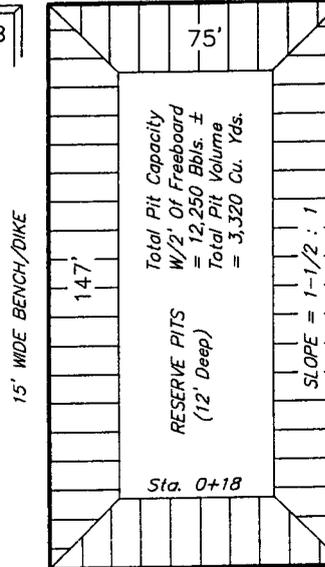
NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



El. 74.7'
C-11.1'
(btm. pit)

Approx. Top of Cut Slope



Reserve Pit Backfill & Spoils Stockpile

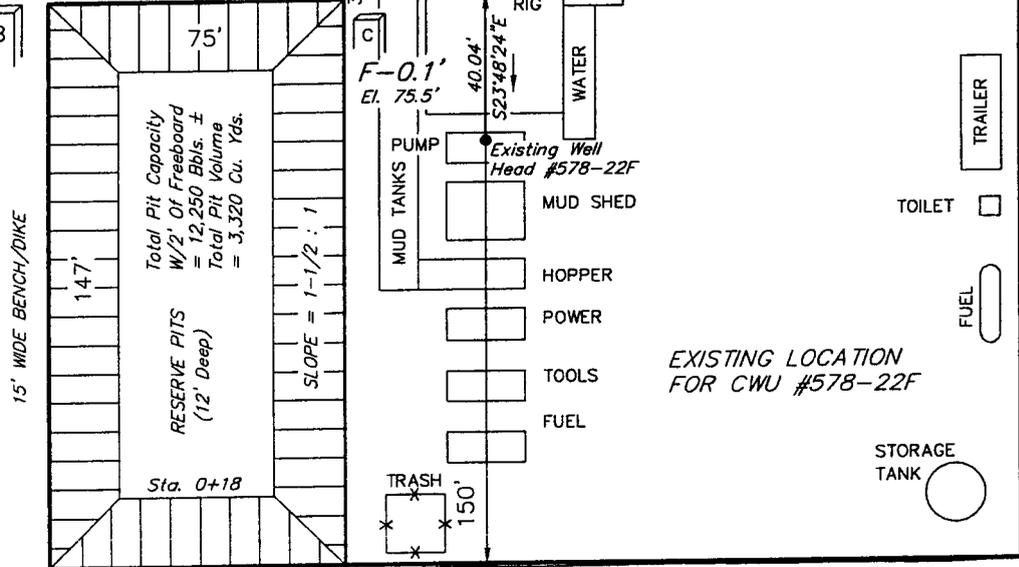
El. 81.1'
C-17.5'
(btm. pit)

F-0.6'
El. 75.0'

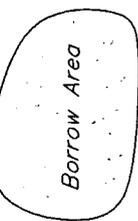
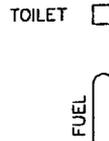
C-0.6'
El. 76.2'

GRADE
El. 75.6'

Sta. 0+00



EXISTING LOCATION FOR CWU #578-22F



F-0.5'
El. 76.1'

Sta. 1+50

Existing Access

PIPE RACKS

GRADE
El. 75.6'

135'

65'

CATWALK

175'

29'

36'

40.04'

S23°48'24"E

F-0.1'
El. 75.5'

20'

75'

15'

147'

15'

20'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

NOTES:

FINISHED GRADE ELEV. AT #1008-22 LOC. STAKE = 4875.6'

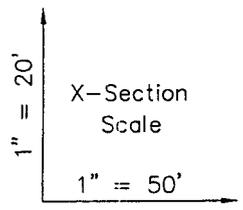
Existing Topsoil

TYPICAL CROSS SECTIONS FOR

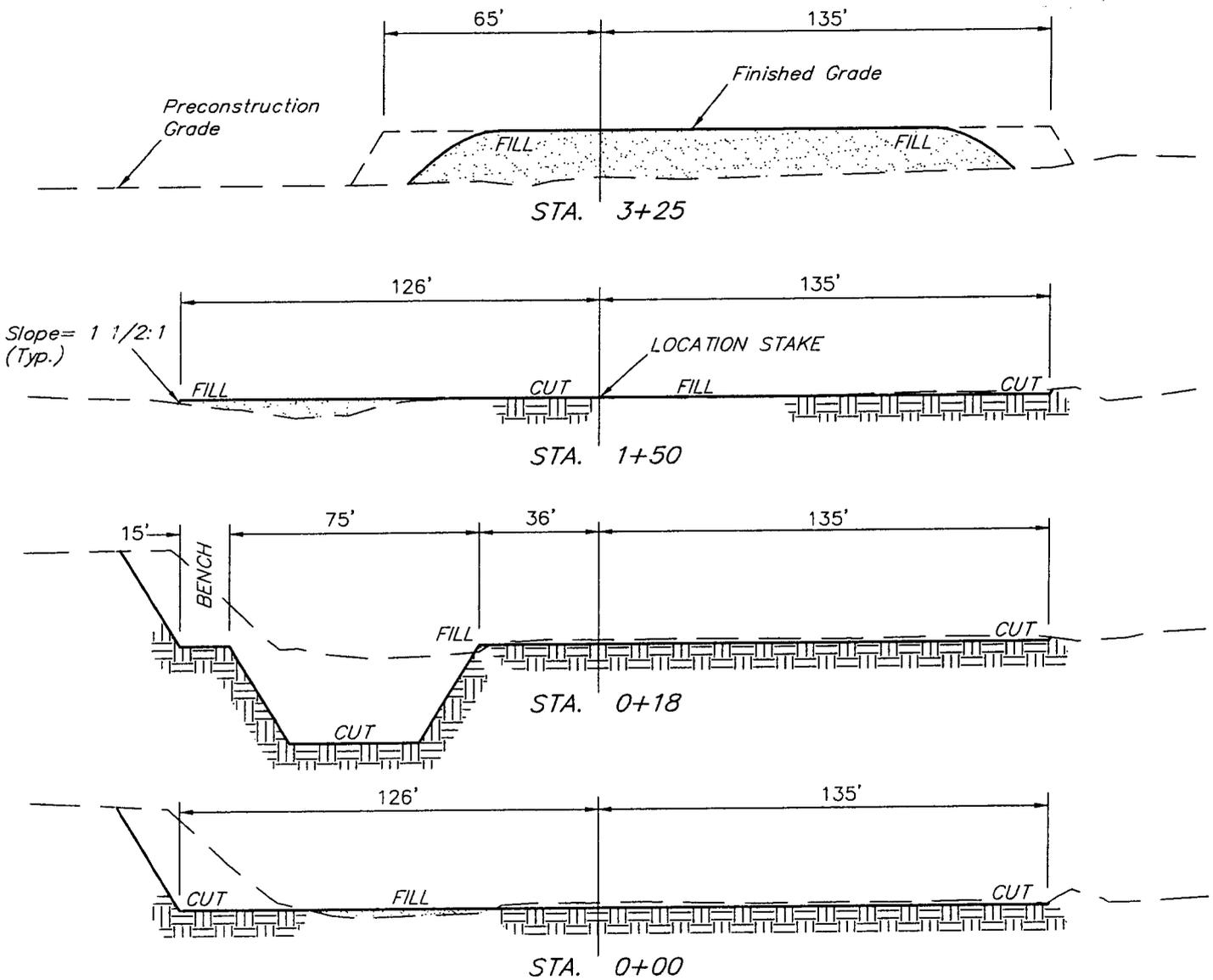
CWU #1008-22

SECTION 22, T9S, R22E, S.L.B.&M.

1956' FNL 212' FEL



DATE: 06-01-05
Drawn By: P.M.

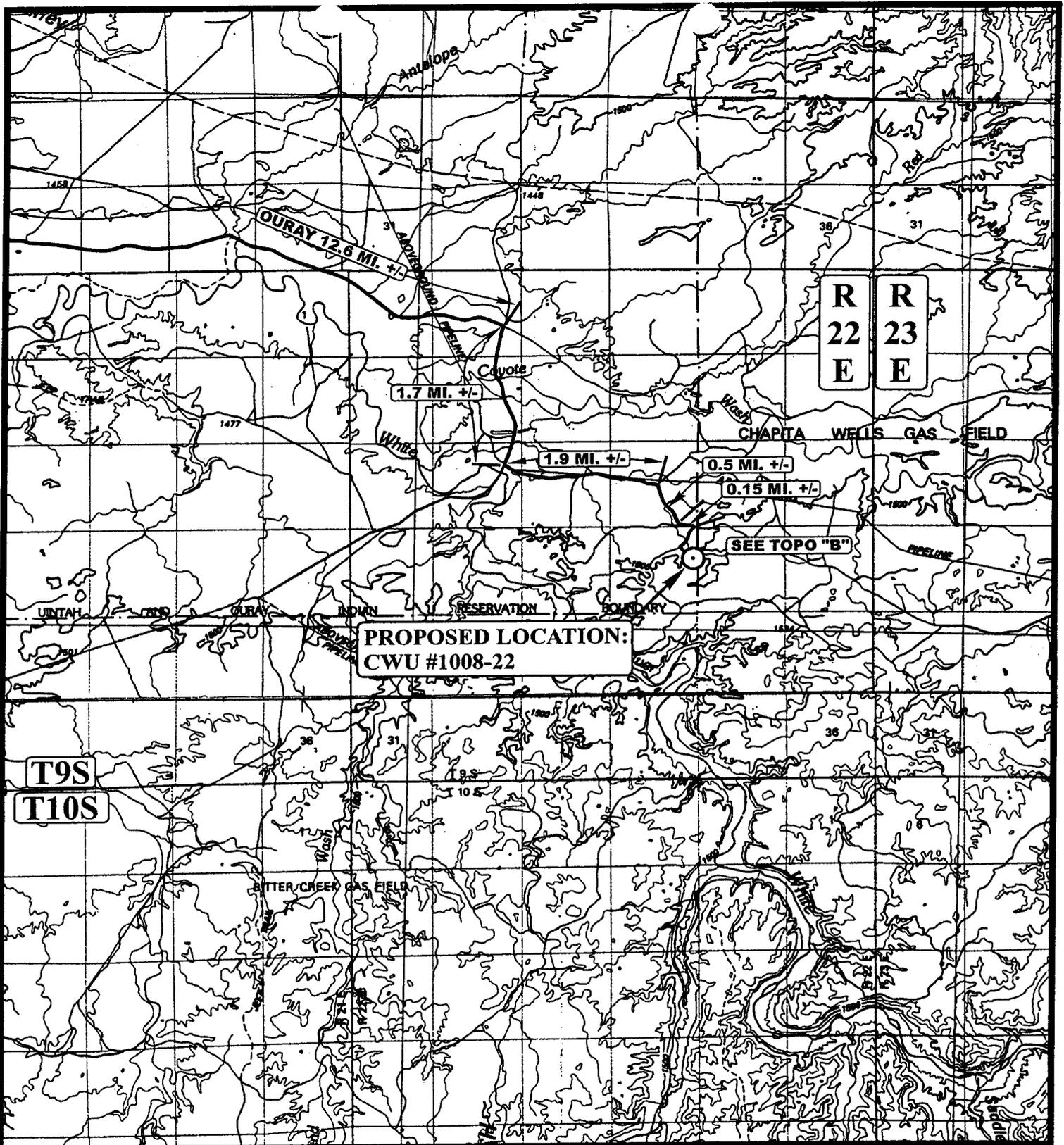


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 680 Cu. Yds.
(New Construction Only)	
Remaining Location	= 3,450 Cu. Yds.
TOTAL CUT	= 4,130 CU.YDS.
FILL	= 3,320 CU.YDS.

EXCESS MATERIAL	= 810 Cu. Yds.
Topsoil & Pit Backfill	= 2,340 Cu. Yds.
(1/2 Pit Vol.)	
DEFICIT UNBALANCE	= <1,530> Cu. Yds.
(After Rehabilitation)	



LEGEND:

⊙ PROPOSED LOCATION



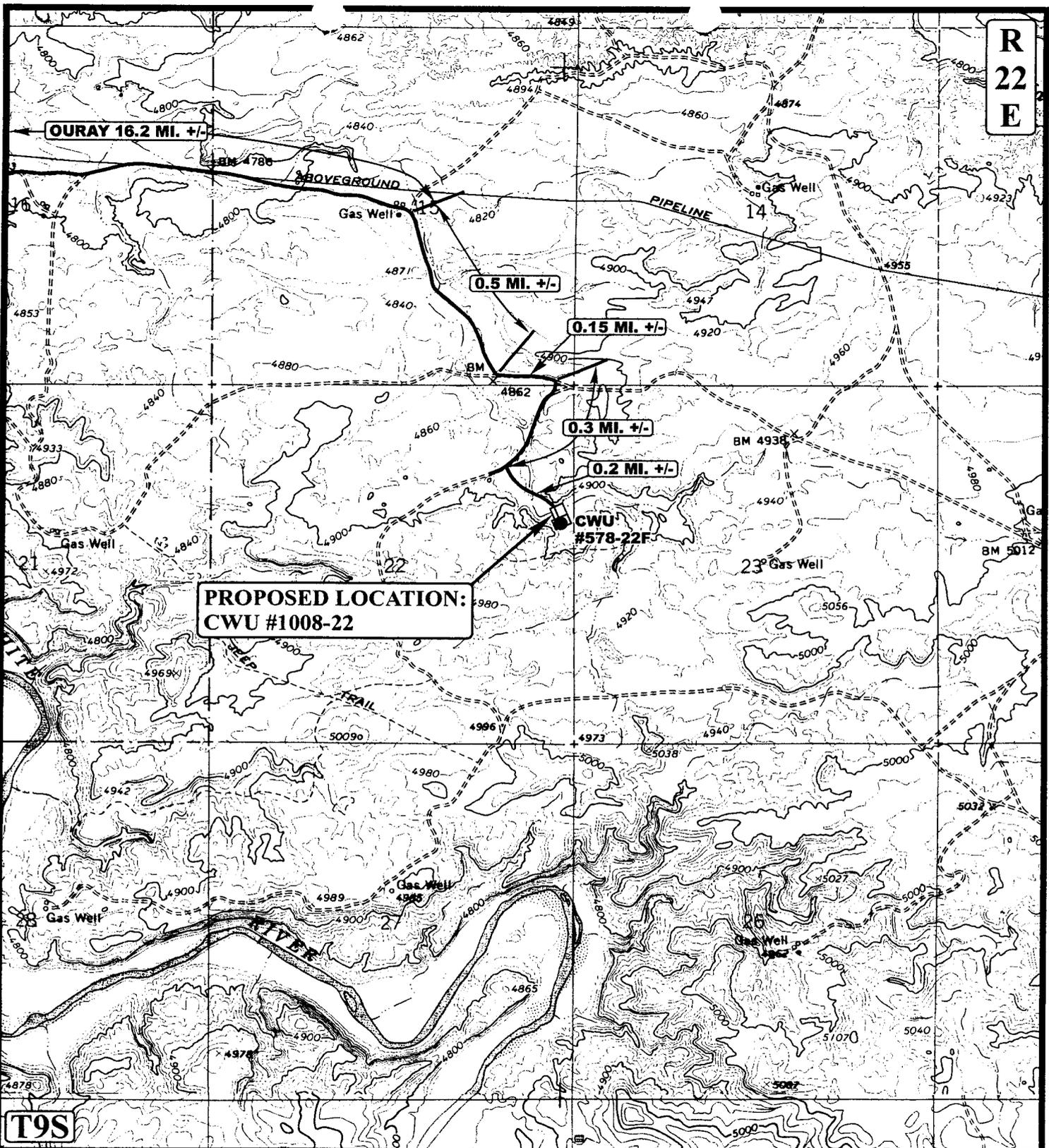
EOG RESOURCES, INC.

CWU #1008-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 1956' FNL 212' FEL

U E S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	06	16	05	A TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: S.L.		REVISED: 00-00-00	

R
22
E



**PROPOSED LOCATION:
CWU #1008-22**

T9S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1008-22
SECTION 22, T9S, R22E, S.L.B.&M.
1956' FNL 212' FEL

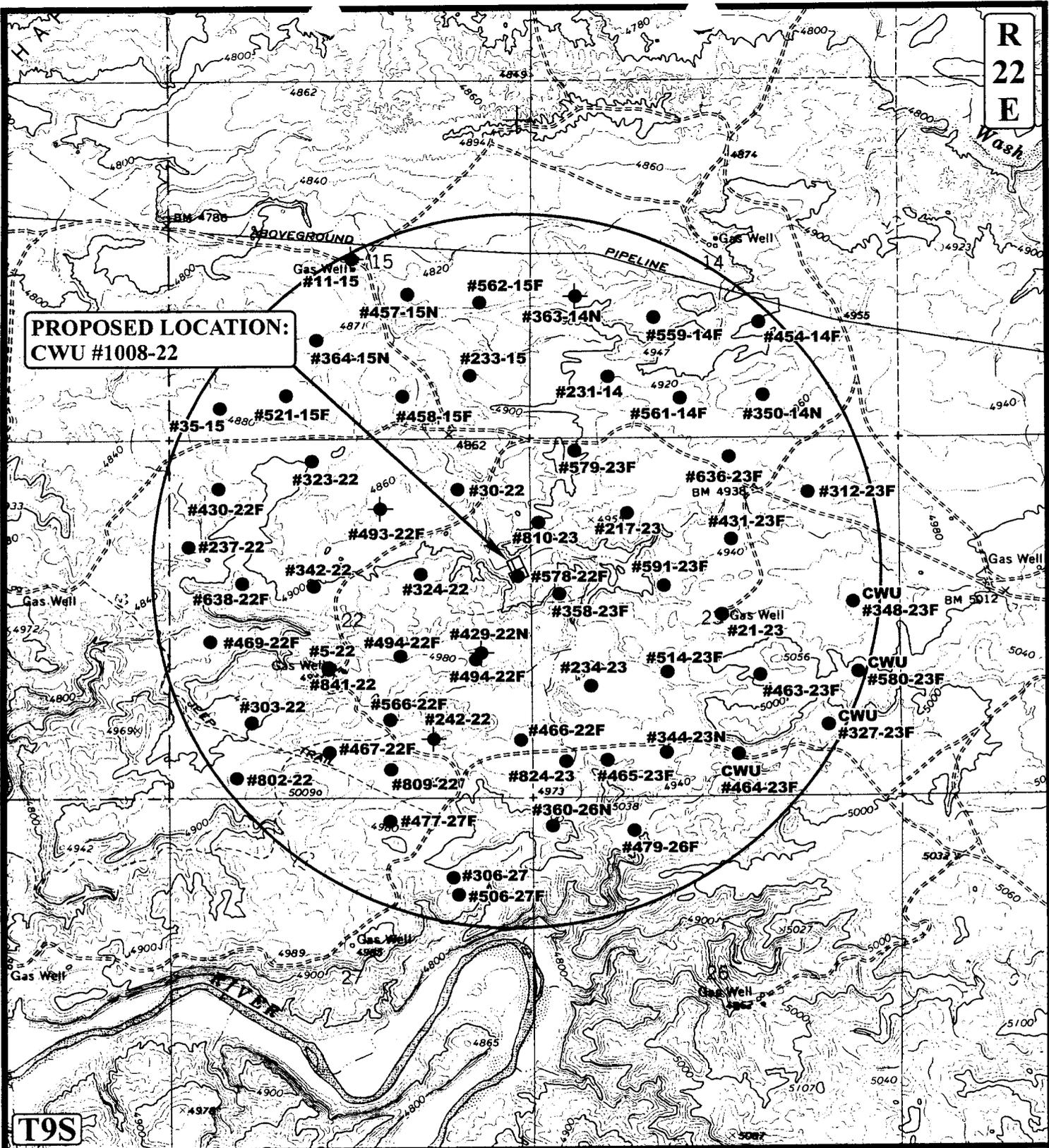


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 16 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



R
22
E



**PROPOSED LOCATION:
CWU #1008-22**

T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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EOG RESOURCES, INC.

CWU #1008-22
SECTION 22, T9S, R22E, S.L.B.&M.
1956' FNL 212' FEL

**TOPOGRAPHIC
MAP**

06	16	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/28/2005

API NO. ASSIGNED: 43-047-36919

WELL NAME: CWU 1008-22

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENE 22 090S 220E
 SURFACE: 1956 FNL 0212 FEL
 BOTTOM: 1956 FNL 0212 FEL
 UINTAH
 NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0284A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.02346

LONGITUDE: -109.4168

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

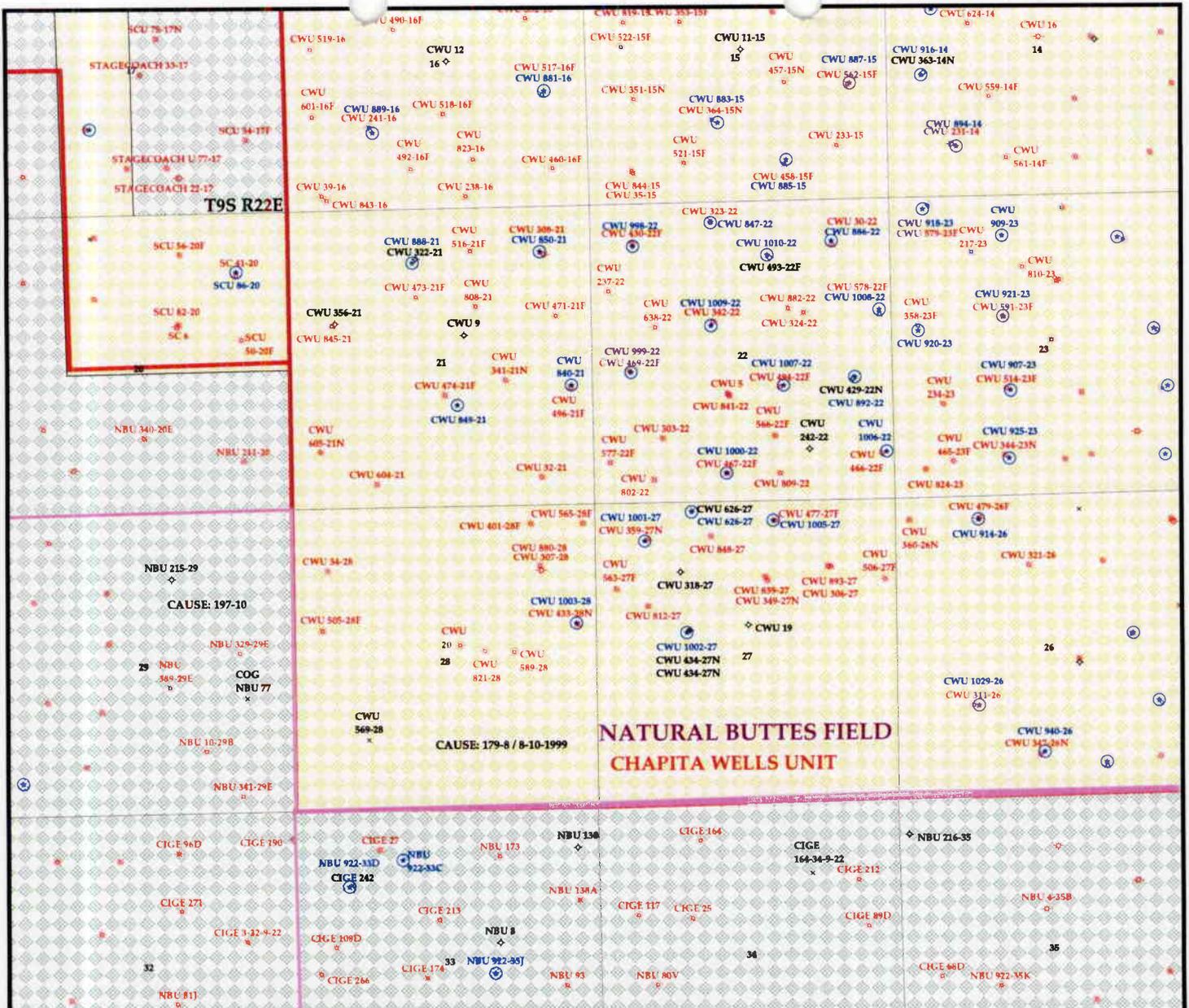
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend General Siting
- R649-3-11. Directional Drill

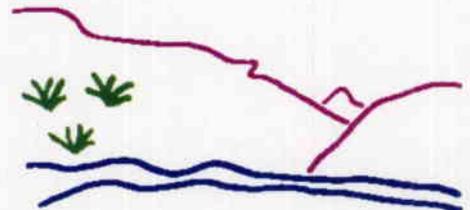
COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Oil Shale



OPERATOR: EOG RES INC (N9550)
SEC: 22, 27, 28 T. 9S R. 22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
○ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊛ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
○ SHUT-IN GAS	□ PP GEOTHERML	
○ SHUT-IN OIL	□ SECONDARY	
× TEMP. ABANDONED	□ TERMINATED	
○ TEST WELL		
▲ WATER INJECTION		
◆ WATER SUPPLY		
♠ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 1-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 1, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36917	CWU 1000-22 Sec 22 T09S R22E 0509	FSL 2326 FWL
43-047-36918	CWU 999-22 Sec 22 T09S R22E 2321	FSL 0692 FWL
43-047-36919	CWU 1008-22 Sec 22 T09S R22E 1956	FNL 0212 FEL
43-047-36920	CWU 1006-22 Sec 22 T09S R22E 0848	FSL 0132 FEL
43-047-36921	CWU 1009-22 Sec 22 T09S R22E 2170	FNL 2105 FWL
43-047-36922	CWU 1005-27 Sec 27 T09S R22E 0342	FNL 2155 FEL
43-047-36923	CWU 1001-27 Sec 27 T09S R22E 0674	FNL 0874 FWL
43-047-36924	CWU 1003-28 Sec 28 T09S R22E 2099	FNL 0353 FEL
43-047-36925	CWU 1033-19 Sec 19 T09S R23E 2179	FNL 1895 FEL
43-047-36928	CWU 553-30F Sec 30 T09S R23E 1859	FNL 1935 FEL
43-047-36926	CWU 816-28 Sec 28 T09S R23E 1080	FSL 0713 FEL
43-047-36927	CWU 815-28 Sec 28 T09S R23E 0624	FSL 1723 FWL
43-047-36929	CWU 1070-34 Sec 34 T09S R23E 1905	FNL 0733 FWL
43-047-36930	CWU 1073-34 Sec 34 T09S R23E 0702	FNL 1880 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 2, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1008-22 Well, 1956' FNL, 212' FEL, SE NE, Sec. 22,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36919.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.

Well Name & Number Chapita Wells Unit 1008-22

API Number: 43-047-36919

Lease: U-0284A

Location: SE NE Sec. 22 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

JUL 27 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0284A
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1008-22

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-310919

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1956' FNL, 212' FEL SE/NE**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 22, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
17.35 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **212'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1240

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9475'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4875.6 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

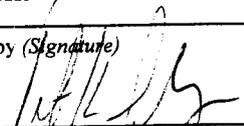
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **July 25, 2005**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **PETER K SOKOLOWICZ** Date **OCT 5 2005**

Title **Assistant Field Manager Mineral Resources**

Office **VERNAL FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

**RECEIVED
OCT 11 2005**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to a department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:
Well No:

EOG Resources, Inc.
CWU 1008-22

Location:
Lease No:

SENE Sec 22, T9S, R22E
UTU-0284A

Petroleum Engineer: Matt Baker
Petroleum Engineer: Michael Lee
Supervisory Petroleum Technician: Jamie Sparger
BLM FAX Machine

Office: 435-781-4490
Office: 435-781-4432
Office: 435-781-4502
(435) 781-4410
Cell: 435-828-4470
Cell: 435-828-7875
Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Surface casing shoe integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24

hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: EOG Resources Inc.

API Number 43-047-36919

Well Name & Number: CWU 1008-22

Lease number: UTU-0284-A

Location: SENE Sec, 22 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 7/12/05

Date APD Received: 7/27/05

Conditions for Approval are in the APD

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1008-22
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 43-047-36919
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1956 FNL 212 FEL 40.023333 LAT 109.417408 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 22 9S 22E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-27-06
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/17/2006</u>

(This space for State use only)

9/28/06
R2M

RECEIVED
JUL 20 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36919
Well Name: CHAPITA WELLS UNIT 1008-22
Location: 1956 FNL 212 FEL (SENE), SECTION 22, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/2/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

7/17/2006
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

JUL 20 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1956' FNL & 212' FEL (SE/NE) Sec. 22-T9S-R22E 40.023333 LAT 109.417408 LON		8. Well Name and No. Chapita Wells Unit 1008-22
		9. API Well No. 43-047-36919
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 10/05/2005 be extended for one year.

RECEIVED
OCT 23 2006

CONDITIONS OF APPROVAL ATTACHED
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **09/18/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Mark Baker* **Petroleum Engineer** Date **OCT 05 2006**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0284-A
Well: CWU 1008-22
Location: SENE Sec 22-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 10/05/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: CWU 1008-22

API No: 43-047-36919 Lease Type: Federal

Section 22 Township 09S Range 22E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

SPUDDED:

Date 5-22-07

Time 7:00 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 5-23-07 Signed RM

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36919	CHAPITA WELLS UNIT 1008-22		SENE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>13650</i>	5/22/2007			<i>5/30/07</i>	
Comments: <i>PRRU = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38902	OLD SQUAWS CROSSING UNIT II 125-34		NENW	34	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>10687</i>	5/18/2007			<i>5/30/07</i>	
Comments: <i>PRRU = MVRD = WSMVD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38540	CHAPITA WELLS UNIT 1213-11		NENE	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16117</i>	5/22/2007			<i>5/30/07</i>	
Comments: <i>PRRU = MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature
Operations Clerk

5/23/2007

Date

RECEIVED

MAY 25 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,956' FNL & 212' FEL (SENE)
 Sec. 22-T9S-R22E 40.023333 LAT 109.417408 LON**

5. Lease Serial No.
U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1008-22

9. API Well No.
43-047-36919

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

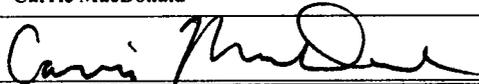
The referenced well spud on 5/22/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAY 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,956' FNL & 212' FEL (SENE)
 Sec. 22-T9S-R22E 40.023333 LAT 109.417408 LON**

5. Lease Serial No.
U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1008-22

9. API Well No.
43-047-36919

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Natural Buttes/Mesaverde

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Uintah County, Utah

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature *Carrie MacDonald* Date **05/23/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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(Instructions on page 2)

RECEIVED

MAY 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

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**1,956' FNL & 212' FEL (SENE)
 Sec. 22-T9S-R22E 40.023333 LAT 109.417408 LON**

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6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1008-22

9. API Well No.
43-047-36919

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

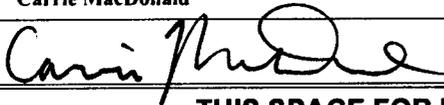
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAY 25 2007

DIV. OF OIL, GAS & MINING

Well:		API Number:	Commenced:
Ashley Fed 2	drlg rpts/wcr	4301332595	08/10/2006
CWU 1008-22	drlg rpts/wcr	4304736919	05/22/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 546-1E	wcr	4304736280	06/15/2007
CWU 1225-11	drlg rpts/wcr	4304738426	06/18/2007
Gilsonite 11-02GR	wcr	4301333483	06/21/2007
CWU 1005-27	drlg rpts/wcr	4304736922	06/27/2007
CWU 1226-11	drlg rpts/wcr	4304738430	07/03/2007
Petes Wash U 13-06GR	drlg rpts/wcr	4301333203	07/06/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 686-30	drlg rpts/wcr	4304736960	07/15/2007
N Chapita 340-34	drlg rpts/wcr	4304738060	07/24/2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 11/27/2007

Well: API Number: Drilling Commenced:

See Attachment

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

2. Name of Operator
EOG Resources, Inc.

8. Well Name and No.
Chapita Wells Unit 1008-22

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

9. API Well No.
43-047-36919

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1956' FNL & 212' FEL (SENE)
Sec. 22-T9S-R22E 40.023333 LAT 109.417408 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

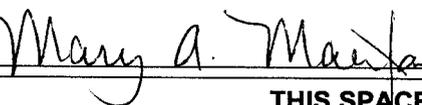
No completion activity has occurred since TD on 8/22/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature



Date 12/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

RECEIVED

DEC 06 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1008-22

9. API Well No.
43-047-36919

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E SENE 1956FNL 212FEL
40.02333 N Lat, 109.41741 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/19/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JAN 02 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #57748 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 12/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-26-2007

Well Name	CWU 1008-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36919	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-15-2007	Class Date	12-19-2007
Tax Credit	N	TVD / MD	9,475/ 9,475	Property #	055579
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,889/ 4,876				
Location	Section 22, T9S, R22E, SENE, 1956 FNL & 212 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	53.477	NRI %	46.035

AFE No	303058	AFE Total	1,841,500	DHC / CWC	912,100/ 929,400						
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	08-02-2005	Release Date	08-23-2007				
08-02-2005	Reported By	ED TROTTER									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
1956' FNL & 212' FEL (SE/NE)			
SECTION 22, T9S, R22E			
UINTAH COUNTY, UTAH			
LAT 40.023369, LONG 109.416725			

RIG: TRUE #27
 OBJECTIVE: 9475' TD, MESAVERDE
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 DD&A: CHAPITA WELLS DEEP
 NATURAL BUTTES FIELD

LEASE: U-0284-A
 ELEVATION: ' NAT GL, 4876' PREP GL, 4889' KB (13')

EOG WI 53.4768%, NRI 46.0352%
 includes EOG's 2.09081% ORRI

05-18-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

05-21-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

05-22-2007 Reported By BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

05-23-2007 Reported By BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 5/22/2007 @ 7:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 5/22/2007 @ 6:00 PM.

07-10-2007 Reported By JERRY BARNES

DailyCosts: Drilling	\$202,794	Completion	\$0	Daily Total	\$202,794						
Cum Costs: Drilling	\$240,794	Completion	\$0	Well Total	\$240,794						
MD	2,439	TVD	2,439	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 5/24/2007. DRILLED 12-1/4" HOLE TO 2470' GL. ENCOUNTERED WATER @ 1180' & 1500'. RAN 57 JTS (2426.60') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2439' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.7 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/ 225 SX (47.3 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/184.2 BBLs FRESH WATER. BUMP PLUG W/800 # @ 7:49 PM, 5/28/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 42 BBLs INTO LEAD CEMENT. LOST RETURNS 55 BBLs INTO DISPLACEMENT. RE-ESTABLISHED RETURNS 143 BBLs INTO DISPLACEMENT. LOST RETURNS 150 BBLs INTO DISPLACEMENT. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 1 HR 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 1 HR 30 MINUTES.

TOP JOB # 4: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/26/2007 @ 5:00 PM.

08-15-2007		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$47,189	Completion	\$0	Daily Total	\$47,189						
Cum Costs: Drilling	\$287,983	Completion	\$0	Well Total	\$287,983						
MD	2,439	TVD	2,439	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU DRILL PIPE

Start	End	Hrs	Activity Description
06:00	14:30	8.5	MIRU W/ TRUCKS, RELEASED TRUCKS AT 14:30.
14:30	15:00	0.5	PREPARE TO RAISE DERRICK, RAISED AT 15:00 HRS.
15:00	19:00	4.0	RIG UP, FLOOR, PITS, GAS BUSTER. FILL MUD PITS W/ EVAP. MIX 8 SX LIME.
19:00	21:00	2.0	ACCEPT RIG AT 1900 HRS. NIPPLE UP BOP'S AND FLARE LINES, PREPARE TO TEST.

21:00 02:00 5.0 TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. RAN ACCUMULATOR FUNCTION TEST. ALL TESTS GOOD, NO LEAKS. CALLED JAMIE SPARGER W/ VERNAL BLM AND NOTIFIED OF INTENTION TO SPUD AND TEST BOP'S. CALLS MADE AT 0830 8/14/07.

02:00 03:30 1.5 INSTALL WEAR BUSHING, STRAP BHA, HOLD SAFETY MEETING W/ PICKUP CREW. RIG UP TO PU BHA AND DRILL PIPE.

03:00 06:00 3.0 PICKUP BHA AND DRILL PIPE. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING HELD W/ RW JONES TRUCKING, WEATHERFORD RLS RE; MOVING LINES, V DOOR SAFETY. FULL CREW. CHECK COM. FUEL ON HAND 2244 USED 298.

08-16-2007 Reported By PAUL WHITE

DailyCosts: Drilling \$39,851 Completion \$0 Daily Total \$39,851
 Cum Costs: Drilling \$327,834 Completion \$0 Well Total \$327,834

MD 4,605 TVD 4,605 Progress 2,166 Days 1 MW 8.4 Visc 27.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PICKUP DRILL PIPE.
06:30	07:30	1.0	RIG DOWN PICKUP CREW.
07:30	08:00	0.5	SERVICE RIG.
08:00	08:30	0.5	INSTALL ROTATING HEAD PACKOFF.
08:30	10:30	2.0	DRILL CEMENT/FLOAT EQUIP.
10:30	11:00	0.5	CIRCULATE CLEAN AND SPOT HI VIS PILL. RUN FIT TEST TO 11.3 PPG EMW.
11:00	18:00	7.0	DRILL F/ 2439 TO 3416' 977' 139 FPH, WOB 20/25, RPM 70.
18:00	18:30	0.5	SURVEY AT 3308' 1 DEG.
18:30	04:30	10.0	DRILL F/ 3416 TO 4512' 1096' 110 FPH. WOB 25, RPM 65. MXD 12 LIME/ 2 CAUSTIC. 30 GAL. DI-30.
04:30	05:00	0.5	SURVEY AT 4434 1.5 DEG.
05:00	06:00	1.0	DRILL F/ 4512 TO 4605' 93' 1 HR. MUD WT 9.6 VIS 33. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SPINNING CHAIN, LIFTING TECHNIQUE. FULL CREW. TOP OF WASATCH 4697. (PROG) CHECK COM, BOP DRILL 105 SEC. AMAS. FUEL ON HAND 1436 USED 898.
06:00		18.0	SPUD 7 7/8" HOLE AT 11:00 HRS, 8/15/07.

08-17-2007 Reported By PAUL WHITE

DailyCosts: Drilling \$55,594 Completion \$2,708 Daily Total \$58,302
 Cum Costs: Drilling \$383,429 Completion \$2,708 Well Total \$386,137

MD 5,660 TVD 5,660 Progress 1,055 Days 2 MW 10.3 Visc 31.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/ 4605 TO 5194 589' 59 FPH. WOB 25 RPM 65.
16:00	16:30	0.5	SERVICE RIG.
16:30	06:00	13.5	DRILL F/ 5194 TO 5660' 466' 35 FPH. WOB 25 RPM 65. MUD WT 10.2 VIS 37. DRILLING CHAPITA WELLS. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: HOUSE KEEPING, CLEANING AND PAINTING, FALL PROTECTION AND STATIC LINES. FULL CREW. CHECK COM. BOP DRILL 105 SEC. AMAS. FUEL ON HAND 4787 RECEIVED 4500 USED 1069.

08-18-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$36,748	Completion	\$0	Daily Total	\$36,748						
Cum Costs: Drilling	\$420,177	Completion	\$2,708	Well Total	\$422,885						
MD	6,585	TVD	6,585	Progress	925	Days	3	MW	10.4	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/ 5660 TO 6001 341' 45 FPH. WOB 25 RPM 60/66.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILL F/ 6001 TO 6585. 584' 36 FPH. WOB 25 RPM 65/71. DRILLING BOTTOM OF NORTH HORN. MUD WT. 10.5 VIS 39. CALLED MUD ENGINEER AT 04:30 MUD AERIATING BADLY, LOOSING PUMP PRESSURE. MIXING ADDITIONAL LIME AND DESCO. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: 100% TIE OFF, MIXING CHEMICALS. FULL CREW. CHECK COM. BOP DRILL 105 SEC. AMAS. FUEL ON HAND 3590 USED 1197.

08-19-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$46,904	Completion	\$0	Daily Total	\$46,904						
Cum Costs: Drilling	\$467,082	Completion	\$2,708	Well Total	\$469,790						
MD	7,208	TVD	7,208	Progress	623	Days	4	MW	10.4	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/ 6585 TO 6719 134' 30 FPH.
10:30	11:00	0.5	SERVICE RIG.
11:00	12:00	1.0	CIRCULATE FOR TRIP, DROP SURVEY, PUMP PILL.
12:00	19:00	7.0	TRIP FOR BIT, CHANGE MUD MOTOR, BIT, RECOVER SURVEY, RIH.
19:00	06:00	11.0	DRILLING F/ 6719 TO 7208 489' 61 FPH. WOB 20 RPM 53 MUD WT. 10.9 VIS 34 DRILLING KMV PRICE RIVER. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: H2O USAGE AND FLUID MANAGEMENT. CHECK COM. FUNCTION TEST BOPS. FULL CREW. FUEL ON HAND 2393 USED 1197.

08-20-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$42,681	Completion	\$0	Daily Total	\$42,681						
Cum Costs: Drilling	\$509,764	Completion	\$2,708	Well Total	\$512,472						
MD	8,111	TVD	8,111	Progress	903	Days	5	MW	10.5	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL F/ 7208 TO 7344 136 68 FPH. WOB 20/25 RPM 55.
08:00	08:30	0.5	LOST PARTIAL RETURNS. PICKUP CIRCULATE AND MIX LCM. REDUCE PUMP RATE.
08:30	09:30	1.0	DRILL F/ 7344 TO 7402 58' FULL TO PARTIAL RETURNS.
09:30	11:30	2.0	CIRCULATE AT REDUCED RATE. MIX LCM, BYPASS SHAKERS. BRING IN 200 BBLs MUD FROM TANK FARM.
11:30	14:30	3.0	RESUME DRILLING W/ REDUCED PUMP RATE. DRILL F/ 7402 TO 7512. 110' 37 FPH.
14:30	15:00	0.5	SERVICE RIG.
15:00	06:00	15.0	DRILL F/ 7512 TO 8111 599' 40 FPH. WOB 25 RPM 64. MUD WT. 11.0 VIS 35. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: WORKING ON LADDERS, MOTOR MAN PROCEDURES. FULL CREW. DRILLING PRICE RIVER MIDDLE. CHECK COM. FUEL ON HAND 1421 USED 972.

08-21-2007 Reported By PAUL WHITE

Daily Costs: Drilling \$94,931 **Completion** \$3,977 **Daily Total** \$98,908
Cum Costs: Drilling \$604,695 **Completion** \$6,685 **Well Total** \$611,380
MD 8,612 **TVD** 8,612 **Progress** 501 **Days** 6 **MW** 10.8 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 8111 TO 8217. 106 42 FPH. WOB 25 RPM 60.
08:30	09:00	0.5	SERVICE RIG AND CHANGE ROTATING HEAD RUBBER.
09:00	19:30	10.5	DRILL F/ 8217 TO 8612. 395' 38 FPH. WOB 25 RPM 51.
19:30	20:00	0.5	CIRCULATE FOR TRIP, DROP SURVEY, PUMP PILL.
20:00	01:00	5.0	POH, CHANGE BIT AND MOTOR.
01:00	01:30	0.5	WORK ON #2 PUMP.
01:30	03:00	1.5	TRIP IN HOLE W/ BHA.
03:00	04:00	1.0	CDL.
04:00	06:00	2.0	TRIP IN HOLE. NO ACCIDENTS OR INCIDENTS.
			SAFETY MEETING TOPICS: CHANGING ROTATING HEAD RUBBER. FLUID MANAGEMENT.
			CHECK COM. FUNCTION TEST BOP FM REMOTE.
			DRILLING PRICE RIVER MIDDLE.
			FULL CREW.
			MUD WT. 11.2 VIS 38.
			FUEL ON HAND 2319 RECEIVED 2000 USED 950.

08-22-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling \$37,606 **Completion** \$0 **Daily Total** \$37,606
Cum Costs: Drilling \$642,302 **Completion** \$6,685 **Well Total** \$648,987
MD 9,475 **TVD** 9,475 **Progress** 863 **Days** 7 **MW** 11.1 **Visc** 41.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH TRIP IN HOLE.
06:30	11:30	5.0	DRILL F/ 8612 TO 8810. 198' 40 FPH. WOB 25 RPM 55.
11:30	12:00	0.5	SERVICE RIG.
12:00	06:00	18.0	DRILL F/ 8810 TO 9475' TD 665' 37 FPH. WOB 25 RPM 58. MUD WT 11.5 VIS 37. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: ORGANIZING, TEAM WORK. DRILLING SEGO. FULL CREW. CHECK COM. FUEL ON HAND 1047 USED 1272. REACHED TD AT 06:00 HRS, 8/22/07.

08-23-2007 **Reported By** DUANE C WINKLER

Daily Costs: Drilling \$67,043 **Completion** \$164,961 **Daily Total** \$232,004
Cum Costs: Drilling \$709,345 **Completion** \$171,646 **Well Total** \$880,991
MD 9,475 **TVD** 9,475 **Progress** 0 **Days** 8 **MW** 11.2 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENTING PROD CASING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE HOLE MW 11.5, VIS 37

06:30 07:30 1.0 SHORT TRIP TO 8855', NO FLOW, TRIP BACK TO BTM

07:30 09:00 1.5 CIRCULATE WELL, THIRD PARTY SAFETY MEETING, SET UP LAY DOWN EQUIPMENT, DROP SURVEY, PUMP PILL

09:00 16:30 7.5 LAY DOWN DRILL PIPE, AND BHA

16:30 17:00 0.5 PULL WEAR BUSHING

17:00 22:00 5.0 RAN TOTAL OF 216 JTS OF 4 1/2". 11.6# P-110 CSG, SHOE SET @ 9465'. FLOAT COLLAR @ 9423', DEPTH OF MK @ 6180' & 4291', CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2, AND EVERY OTHER JT AFTER FOR A TOTAL OF 30.

22:00 00:00 2.0 CIRCULATE CASING WITH RIG PUMP, SAFETY MEETING WITH CEMENTERS AND RIG CREWS R/U AND TEST LINES @ 5000 PSI

00:00 02:15 2.25 SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS : 20 BBL CHEM WASH , 20 BBL H2O , 140 BBLs LEAD SLURRY , 35/65 POZ "G" SLURRY WT 12 PPG , (350 SKS) . FOLLOWED W/ 358 BBLs , TAIL SLURRY 50/50 POZ G + ADDS SLURRY WT 14.1 (1560 SKS) , DISPLACED WITH 146 BBLs OF FRESH WATER, BUMP PLIUG 700 PSIG, FLOATS FAILED , TESTED HANGER SEALS TO 5000 PSIG SET CASING WITH 65K LBS,

02:15 05:00 2.75 FLOATS NOT HOLDING, SHUT WELL IN WITH BACK PRESSURE 1300 PSI, CLEAN PITS, RDRT,

05:00 06:00 1.0 CHECK FLOAT, SMALL LEAK, SHUT IN WELL WAIT ON CEMENT,
RIG DOWN ROTARY TOOLS,
NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS,
FULL CREWS, SAFETY MEETING #1: CEMENTING,
SAFETY MEETING #2: HELD WITH THIRD PARTY CONTRACTORS.
TRANSFER FROM CWU 1008-22 TO CWU 923-23, 8 JTS 4.5 X 11.6# N80 CASING (339.89') AND 1571 GLS OF DIESEL,
RIG MOVE IS APPROXIMATELY 1.8 MILES, (UNMANNED MUD LOGGER 8 DAYS)
8/21/2007 NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), RUNNING CASING, CEMENTING AND 8/22/2007 RIG MOVE TO CWU 923-23 AND ESTIMATED BOP TEST 8/23/2007 AT 8PM, 8/24/2007 AT 2AM SPUD.
NOTIFIED STATE OF UTAH OFFICE, CAROL DANIELS, (801-538-5284), EST SPUD DATE OF 8/24/2007

08-24-2007		Reported By	DUANE C WINKLER								
Daily Costs: Drilling	\$27,680	Completion	\$0	Daily Total	\$27,680						
Cum Costs: Drilling	\$737,025	Completion	\$171,646	Well Total	\$908,671						
MD	9,475	TVD	9,475	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WAITING ON CEMENT
08:00	09:00	1.0	RELEASE PRESSURE FROM CASING, ND BOP. (UNMANNED MUD LOGGER 8 DAYS)
09:00	16:00	7.0	RIG DOWN ROTARY TOOLS AND MOVE RIG AND EQUIPMENT TO CWU 923-23, FULL CREWS, SAFETY MEETING: HELD WITH THIRD PARTY CONTRACTORS. TRANSFER FROM CWU 1008-22 TO CWU 923-23, 8 JTS 4.5 X 11.6# N80 CASING (339.89') AND 1571 GLS OF DIESEL, RIG MOVE WAS 1.8 MILES, 8/21/2007 NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), RUNNING CASING, CEMENTING AND 8/22/2007 RIG MOVE TO CWU 923-23 AND ESTIMATED BOP TEST 8/23/2007 AT 8PM, 8/24/2007 AT 2AM SPUD. NOTIFIED STATE OF UTAH OFFICE, CAROL DANIELS, (801-538-5284), EST SPUD DATE OF 8/24/2007
06:00		18.0	RIG RELEASED @ 09:00 HRS, 8/23/2007.

CASING POINT COST \$737,025

08-30-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0	Completion		\$44,044	Daily Total		\$44,044			
Cum Costs: Drilling		\$737,025	Completion		\$215,690	Well Total		\$952,715			
MD	9,475	TVD	9,475	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 9423.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 970'. EST CEMENT TOP @ 1380'. RD SCHLUMBERGER.								

08-31-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0	Completion		\$2,030	Daily Total		\$2,030			
Cum Costs: Drilling		\$737,025	Completion		\$217,720	Well Total		\$954,745			
MD	9,475	TVD	9,475	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 9423.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: PREP FOR FRAC											
Start	End	Hrs	Activity Description								
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC.								

09-07-2007		Reported By		HOOLEY							
Daily Costs: Drilling		\$0	Completion		\$20,920	Daily Total		\$20,920			
Cum Costs: Drilling		\$737,025	Completion		\$238,640	Well Total		\$975,665			
MD	9,475	TVD	9,475	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9423.0			Perf : 8726-9255		PKR Depth : 0.0				
Activity at Report Time: FRAC MESAVERDE.											
Start	End	Hrs	Activity Description								
13:00	18:30	5.5	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 9068'-69', 9079'-80', 9085'-86', 9094'-95', 9168'-69', 9178'-79', 9188'-89', 9202'-03', 9235'-36', 9241'-43' & 9254'-55' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4814 GAL YF116ST+ PAD, 44410 GAL YF116ST+ WITH 117900# 20/40 SAND @ 1-5 PPG. MTP 7999 PSIG. MTR 50.2 BPM. ATP 5306 PSIG. ATR 46.8 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.								
RUWL. SET 10K CFP AT 9000'. PERFORATED LPR/MPR FROM 8948-49', 8942-43', 8931-32', 8919-20', 8906-07', 8883-84', 8872-73', 8857-58', 8823-24', 8775-76', 8762-63', 8752-53', 8734-35' AND 8726-27' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6305 GAL YF118ST+ PAD, 53251 GAL YF118ST+ WITH 138000# 20/40 SAND @ 1-5 PPG. MTP 6977 PSIG. MTR 50.1 BPM. ATP 4856 PSIG. ATR 46.2 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.											
SDFN.											

09-08-2007		Reported By		HOOLEY							
Daily Costs: Drilling		\$0	Completion		\$289,818	Daily Total		\$289,818			
Cum Costs: Drilling		\$737,025	Completion		\$528,458	Well Total		\$1,265,483			
MD	9,475	TVD	9,475	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9423.0			Perf : 7169-9255		PKR Depth : 0.0				
Activity at Report Time: PREP TO MIRUSU											
Start	End	Hrs	Activity Description								

06:00 18:30 12.5 SICP 2475 PSIG. RUWL. SET 10K CFP AT 8675'. PERFORATED MPR FROM 8640-41', 8620-21', 8603-04', 8596-97', 8586-87', 8576-77', 8559-60', 8539-40', 8535-36', 8531-32', 8500-01' AND 8493-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4814 GAL YF116ST+ PAD, 50164 GAL YF116ST+ WITH 139100# 20/40 SAND @ 1-5 PPG. SCREENED OUT 10 BBLs SHORT OF FLUSH. MTP 9228 PSIG. MTR 49.8 BPM. ATP 5576 PSIG. ATR 46.4 BPM. RD SCHLUMBERGER. FLOWED 24/64 CHOKE FOR 1 HR TO CLEAN UP.

RUWL. SET 10K CFP AT 8450'. PERFORATED MPR FROM 8419-20', 8407-08', 8399-8400', 8381-82', 8370-71', 8352-53', 8342-43', 8330-31', 8270-71', 8241-42', 8231-32' AND 8222-23' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4724 GAL YF116ST+ PAD, 62014 GAL YF116ST+ WITH 170700# 20/40 SAND @ 1-4 PPG. MTP 7906 PSIG. MTR 49.9 BPM. ATP 5247 PSIG. ATR 48.1 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8185'. PERFORATED MPR FROM 8166-67', 8156-57', 8148-49', 8141-42', 8105-06', 8095-96', 8083-84', 8051-52', 8041-42', 8036-37', 8025-26' AND 7986-87' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4771 GAL YF116ST+ PAD, 59111 GAL YF116ST+ WITH 169500# 20/40 SAND @ 1-5 PPG. MTP 7369 PSIG. MTR 49.5 BPM. ATP 4829 PSIG. ATR 47.2 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7875'. PERFORATED UPR FROM 7843-44', 7826-27', 7801-02', 7793-94', 7748-49', 7737-38', 7709-10', 7688-89', 7675-76', 7665-66', 7647-48', 7592-93', 7581-82' AND 7570-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4154 GAL YF116ST+ PAD, 53722 GAL YF116ST+ WITH 154100# 20/40 SAND @ 1-5 PPG. MTP 7484 PSIG. MTR 50.2 BPM. ATP 4804 PSIG. ATR 47.8 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7420'. PERFORATED UPR FROM 7398-99', 7351-52', 7342-43', 7325-26', 7302-03', 7287-88', 7279-80', 7235-36', 7219-20', 7204-05', 7179-80' AND 7169-70' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4785 GAL YF116ST+ PAD, 63801 GAL YF116ST+ WITH 190000# 20/40 SAND @ 1-5 PPG. MTP 7461 PSIG. MTR 50.5 BPM. ATP 4290 PSIG. ATR 45.4 BPM. ISIP 2360 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 7091'. BLED OFF PRESSURE. RDWL. SDFN.

09-12-2007		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$29,691	Daily Total	\$29,691						
Cum Costs: Drilling	\$737,025	Completion	\$558,149	Well Total	\$1,295,174						
MD	9,475	TVD	9,475	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBSD : 9423.0		Perf : 9255 - 7169		PKR Depth : 0.0						
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	SICP 0 PSIG. MIRU ROYAL RIG # 1. NU BOP. RIH W/MILL & PUMP OFF BIT SUB TO CBP @ 7091'. SDFN.								

09-13-2007		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$52,922	Daily Total	\$52,922						
Cum Costs: Drilling	\$737,025	Completion	\$611,071	Well Total	\$1,348,096						
MD	9,475	TVD	9,475	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBSD : 9423.0		Perf : 9255 - 7169		PKR Depth : 0.0						
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7091', 7420', 7875', 8185', 8450', 8675' & 8970'. RIH. CLEANED OUT TO PBSD @ 9423'. LANDED TBG AT 7489' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.								

FLOWED 14 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1750 PSIG. 54 BFPH. RECOVERED 753 BLW. 8872 BLWTR.

TUBING DETAIL ' LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 31.50'
 XN NIPPLE 1.10'
 233 JTS 2-3/8" 4.7# N-80 TBG 7441.90'
 BELOW KB 13.00'
 LANDED @ 7488.50' KB

09-14-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,375 **Daily Total** \$2,375

Cum Costs: Drilling \$737,025 **Completion** \$613,446 **Well Total** \$1,350,471

MD 9,475 **TVD** 9,475 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9423.0 **Perf :** 9255 - 7169 **PKR Depth :** 0.0

Activity at Report Time: FLOW WELL BACK

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 1750 PSIG. 43 BFPH. RECOVERED 1043 BLW. 7829 BLWTR.

09-15-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,375 **Daily Total** \$2,375

Cum Costs: Drilling \$737,025 **Completion** \$615,821 **Well Total** \$1,352,846

MD 9,475 **TVD** 9,475 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9423.0 **Perf :** 9255 - 7169 **PKR Depth :** 0.0

Activity at Report Time: WO INITIAL PRODUCTION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2950 PSIG. 27 BFPH. RECOVERED 667 BLW. 7172 BLWTR. SHUT WELL IN @ 6 AM. WO INITIAL PRODUCTION (FACILITIES SET).

FINAL COMPLETION DATE: 9/14/07

12-20-2007 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$737,025 **Completion** \$615,821 **Well Total** \$1,352,846

MD 9,475 **TVD** 9,475 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9423.0 **Perf :** 9255 - 7169 **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1600 & CP 3100 PSI. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 12/19/07. FLOWED 302 MCFD RATE ON 12/64" POS CHOKE. STATIC 315.

12-21-2007 **Reported By** ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$737,025	Completion	\$615,821	Well Total	\$1,352,846
MD	9,475	TVD	9,475	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9423.0		Perf : 9255 - 7169	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 487 MCF, 70 BC & 208 BW IN 24 HRS ON 12/64" CK, FTP 2100 & CP 2900 PSIG.

12-26-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$737,025	Completion	\$615,821	Well Total	\$1,352,846
MD	9,475	TVD	9,475	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9423.0		Perf : 9255 - 7169	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	12/22/07 FLOWED 733 MCF, 22 BC & 143 BW IN 24 HRS ON 12/64" CK, FTP 1900 & CP 2700 PSIG.
			12/23/07 FLOWED 650 MCF, 15 BC & 138 BW IN 24 HRS ON 12/64" CK, FTP 1800 & CP 2600 PSIG.
			12/24/07 FLOWED 574 MCF, 30 BC & 200 BW IN 24 HRS ON 12/64" CK, FTP 1550 & CP 2500 PSIG.
			12/25/07 FLOWED 578 MCF, 40 BC & 200 BW IN 24 HRS ON 12/64" CK, FTP 1600 & CP 2400 PSIG.
			12/26/07 FLOWED 548 MCF, 39 BC & 191 BW IN 24 HRS ON 12/64" CK, FTP 1600 & CP 2300 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0284A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N** 3a. Phone No. (include area code)
DENVER, CO 80202 Ph: **303-854-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SENE 1956FNL 212FEL 40.02333 N Lat, 109.41741 W Lon**
 At top prod interval reported below **SENE 1956FNL 212FEL 40.02333 N Lat, 109.41741 W Lon**
 At total depth **SENE 1956FNL 212FEL 40.02333 N Lat, 109.41741 W Lon**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1008-22

9. API Well No. **43-047-36919**

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area **Sec 22 T9S R22E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **05/22/2007** 15. Date T.D. Reached **08/22/2007** 16. Date Completed
 D & A Ready to Prod.
12/19/2007

17. Elevations (DF, KB, RT, GL)*
4876 GL

18. Total Depth: **MD 9475** 19. Plug Back T.D.: **MD 9423** 20. Depth Bridge Plug Set: **MD**
TVD **TVD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/YES/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2439		1045			
7.875	4.500 P-110	11.6	0	9465		1910			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7489							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7169	9255	9068 TO 9255		3	
B)			8726 TO 8949		2	
C)			8493 TO 8641		3	
D)			8222 TO 8420		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9068 TO 9255	49,389 GALS GELLED WATER & 117,900# 20/40 SAND
8726 TO 8949	59,721 GALS GELLED WATER & 138,000# 20/40 SAND
8493 TO 8641	55,143 GALS GELLED WATER & 139,100# 20/40 SAND
8222 TO 8420	66,903 GALS GELLED WATER & 170,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/19/2007	12/26/2007	24	→	39.0	548.0	191.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1600 SI	Csg. Press. 2300.0	24 Hr. Rate →	Oil BBL 39	Gas MCF 548	Water BBL 191	Gas:Oil Ratio	Well Status	PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #57864 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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JAN 10 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7169	9255		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4686 5271 5955 7128 7983 8783 9276

32. Additional remarks (include plugging procedure):
Please see attached sheet for detailed perforation information.

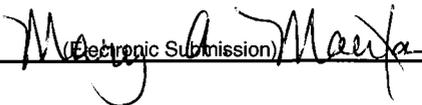
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #57864 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/07/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1008-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7986-8167	3/spf
7570-7844	2/spf
7169-7399	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7986-8167	64,047 GALS GELLED WATER & 169,500# 20/40 SAND
7570-7844	58,041 GALS GELLED WATER & 154,100# 20/40 SAND
7169-7399	68,751 GALS GELLED WATER & 190,000# 20/40 SAND

Perforated the Lower Price River from 9068-9069', 9079-9080', 9085-9086', 9094-9095', 9168-9169', 9178-9179', 9188-9189', 9202-9203', 9235-9236', 9241-9243' & 9254-9255' w/ 3 spf.

Perforated the Lower/Middle Price River from 8726-8727', 8734-8735', 8752-8753', 8762-8763', 8775-8776', 8823-8824', 8857-8858', 8872-8873', 8883-8884', 8906-8907', 8919-8920', 8931-8932', 8942-8943' & 8948-8949' w/ 2 spf.

Perforated the Middle Price River from 8493-8494', 8500-8501', 8531-8532', 8535-8536', 8539-8540', 8559-8560', 8576-8577', 8586-8587', 8596-8597', 8603-8604', 8620-8621' & 8640-8641' w/ 3 spf.

Perforated the Middle Price River from 8222-8223', 8231-8232', 8241-8242', 8270-8271', 8330-8331', 8342-8343', 8352-8353', 8370-8371', 8381-8382', 8399-8400', 8407-8408' & 8419-8420' w/ 3 spf.

Perforated the Middle Price River from 7986-7987', 8025-8026', 8036-8037', 8041-8042', 8051-8052', 8083-8084', 8095-8096', 8105-8106', 8141-8142', 8148-8149', 8156-8157' & 8166-8167' w/ 3 spf.

Perforated the Upper Price River from 7570-7571', 7581-7582', 7592-7593', 7647-7648', 7665-7666', 7675-7676', 7688-7689', 7709-7710', 7737-7738', 7748-7749', 7793-7794', 7801-7802', 7826-7827' & 7843-7844' w/ 2 spf.

Perforated the Upper Price River from 7169-7170', 7179-7180', 7204-7205', 7219-7220', 7235-7236', 7279-7280', 7287-7288', 7302-7303', 7325-7326', 7342-7343', 7351-7352' & 7398-7399' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1008-22

API number: 4304736919

Well Location: QQ SENE Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,180	1,190	NO FLOW	NOT KNOWN
1,500	1,515	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/7/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1008-22

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36919

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T9S R22E SENE 1956FNL 212FEL
40.02333 N Lat, 109.41741 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure. The location was seeded on 1/9/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58301 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 31 2008