

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 25, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 999-22
NW/SW, SEC. 22, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0284A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 999-22 B

RECEIVED
JUL 28 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

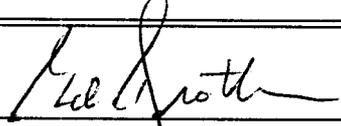
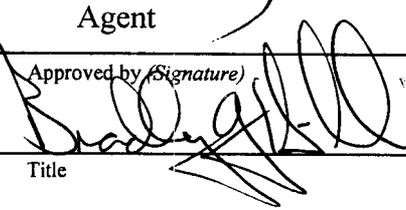
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0284A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name CHAPITA WELLS UNIT
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 999-22
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36918
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2321' FSL, 692' FWL 633779X NW/SW 40.020673 At proposed prod. Zone 4431019Y -109.432361		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 18.5 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 22, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 692'	16. No. of Acres in lease 1240	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9500'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4860.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
23. Esti mated duration 45 DAYS		20. BLM/BIA Bond No. on file NM-2308
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 25, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-02-05
Title Office		

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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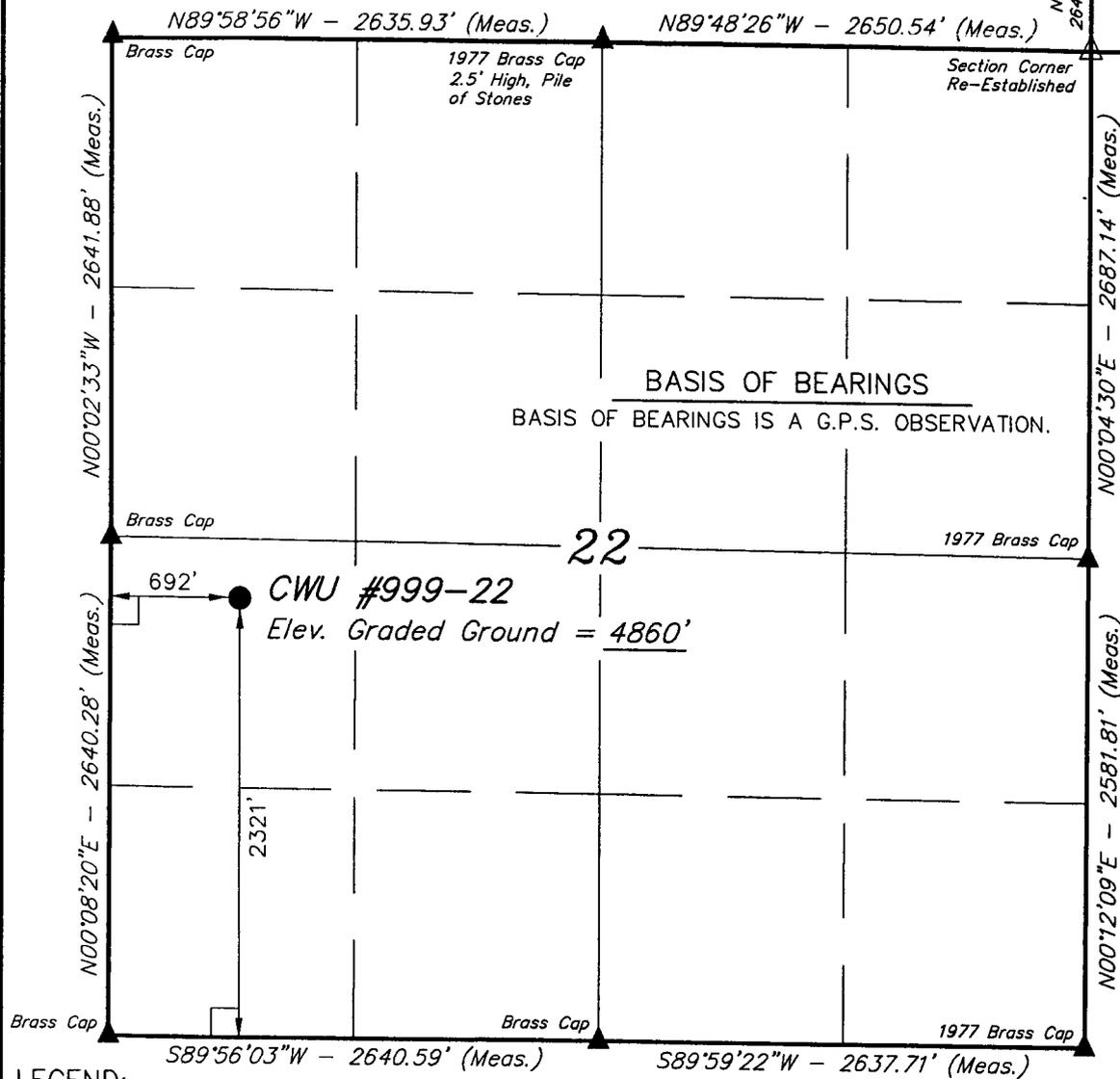
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec. 15, Brass Cap

EOG RESOURCES, INC.

Well location, CWU #999-22, located as shown in the NW 1/4 SW 1/4 of Section 22, T9S, R22E, S.L.B.&M. Uintah County, Utah.

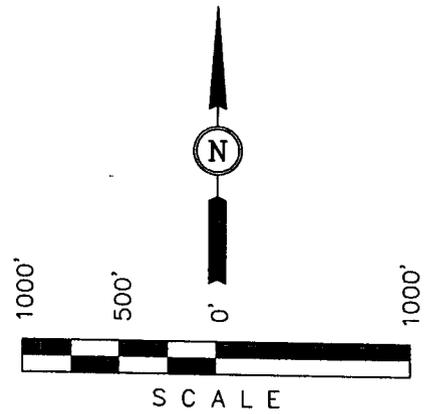


S89°52'41"E 2639.25' (Meas.)

N 1/4 Cor. Sec. 23, 1977 Brass Cap

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

- LEGEND:
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD. (Not Set on Ground.)

(NAD 83)
 LATITUDE = 40°01'14.19" (40.020608)
 LONGITUDE = 109°25'58.96" (109.433044)
 (NAD 27)
 LATITUDE = 40°01'14.32" (40.020644)
 LONGITUDE = 109°25'56.50" (109.432361)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 05-12-05	DATE DRAWN: 06-01-05
PARTY D.L. T.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 999-22
NW/SW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,664'
Wasatch	4,704'
North Horn	6,641'
Island	7,098'
KMV Price River	7,361'
KMV Price River Middle	8,057'
KMV Price River Lower	8,848'
Sego	9,303'

Estimated TD: **9,500' or 200'± below Se-go top**

Anticipated BHP: 5,187 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,500±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 999-22
NW/SW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 999-22
NW/SW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 732 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

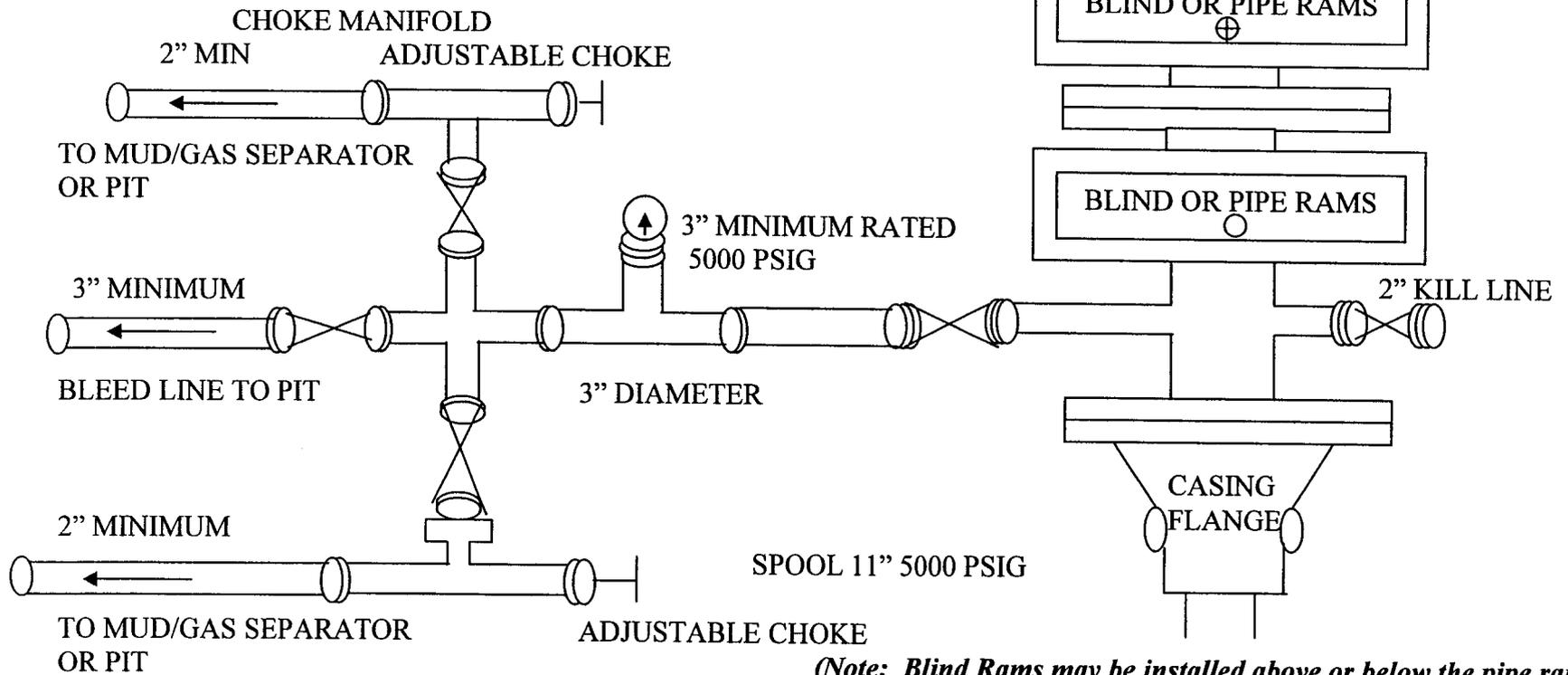
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 999-22
Lease Number: U-0284A
Location: 2321' FSL & 692' FWL, NW/SW, Sec. 22,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.5 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 7*
- B. Producing wells - 52*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Needle and Thread Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corner B. The stockpiled location topsoil will be stored from Corner #2 to Northwest of Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

Corners #2 & #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

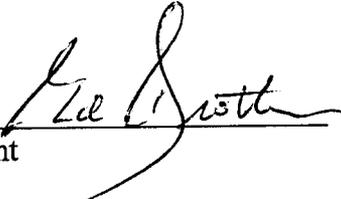
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 999-22 Well, located in the NW/SW of Section 22, T9S, R22E, Uintah County, Utah; Lease #U-0284A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-25-2005
Date


Agent

- -

EOG RESOURCES, INC.
CWU #999-22
SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE CWU #469-22F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.5 MILES.

EOG RESOURCES, INC.

CWU #999-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTSTERLY



- Since 1964 -

E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelstinc.com

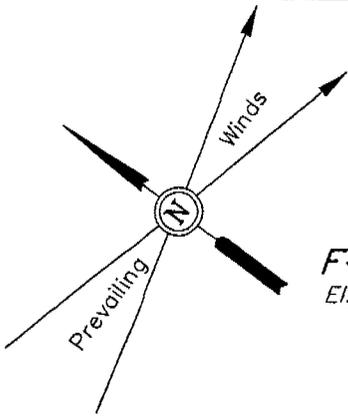
LOCATION PHOTOS	06	09	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.L.	DRAWN BY: S.L.		REVISED: 00-00-00	

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #999-22
SECTION 22, T9S, R22E, S.L.B.&M.
2321' FSL 692' FWL



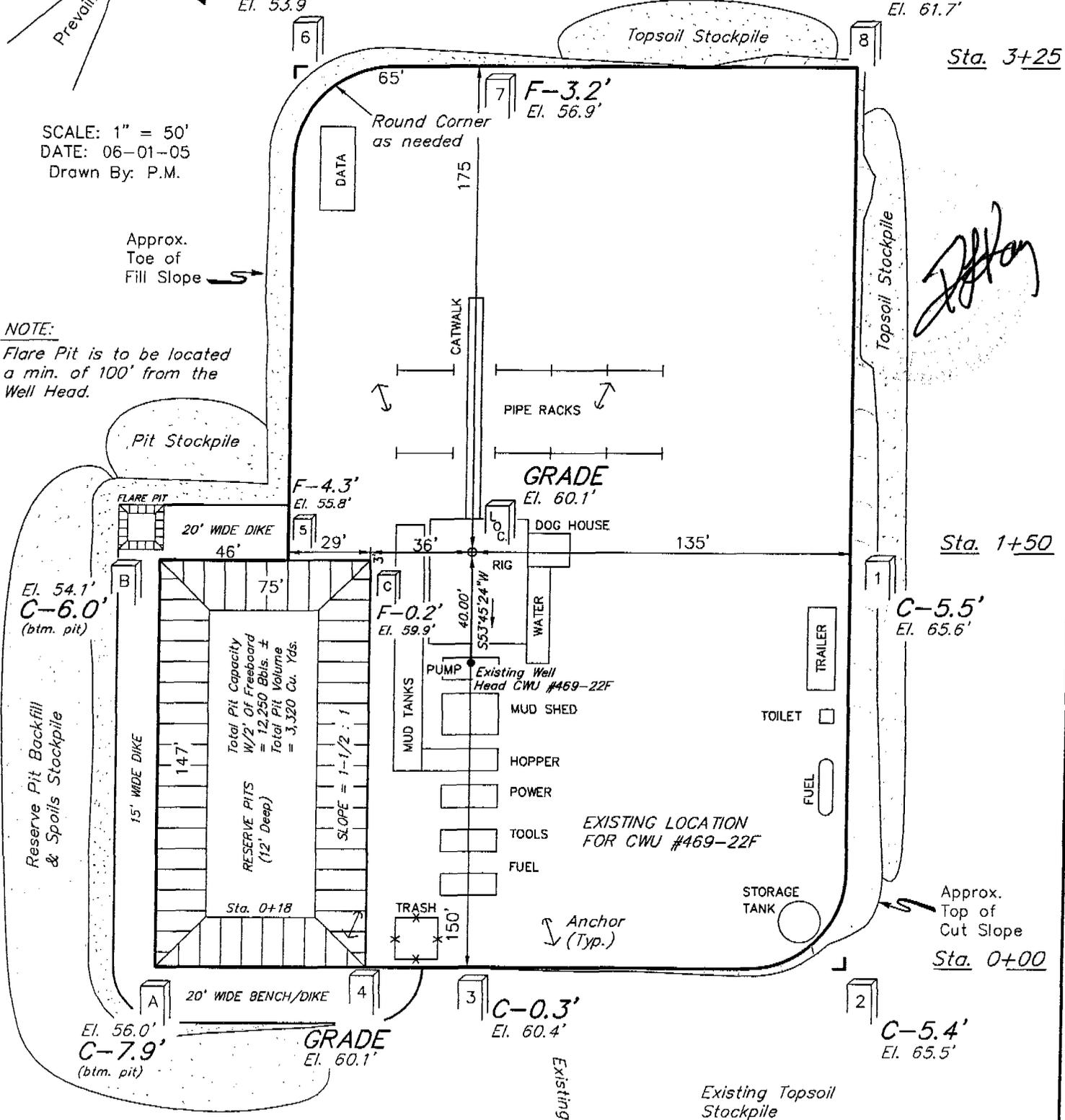
F-6.2'
El. 53.9'

C-1.6'
El. 61.7'

SCALE: 1" = 50'
DATE: 06-01-05
Drawn By: P.M.

Approx. Toe of Fill Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



[Handwritten signature]

NOTES:

FINISHED GRADE ELEV. AT #999-22 LOC. STAKE = 4860.1'

EOG RESOURCES, INC.

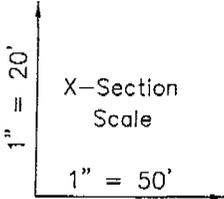
FIGURE #2

TYPICAL CROSS SECTIONS FOR

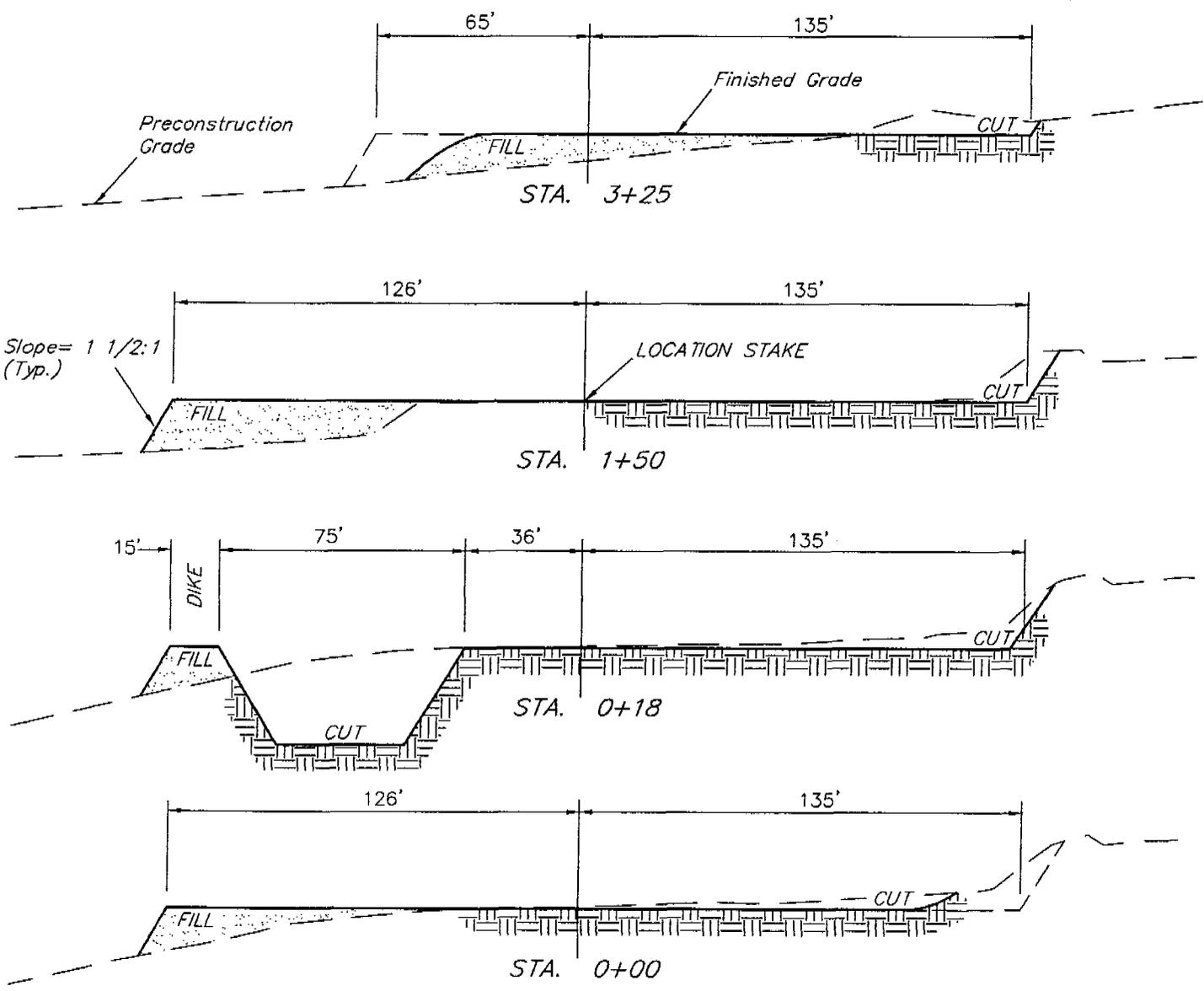
CWU #999-22

SECTION 22, T9S, R22E, S.L.B.&M.

2321' FSL 692' FWL



DATE: 06-01-05
Drawn By: P.M.

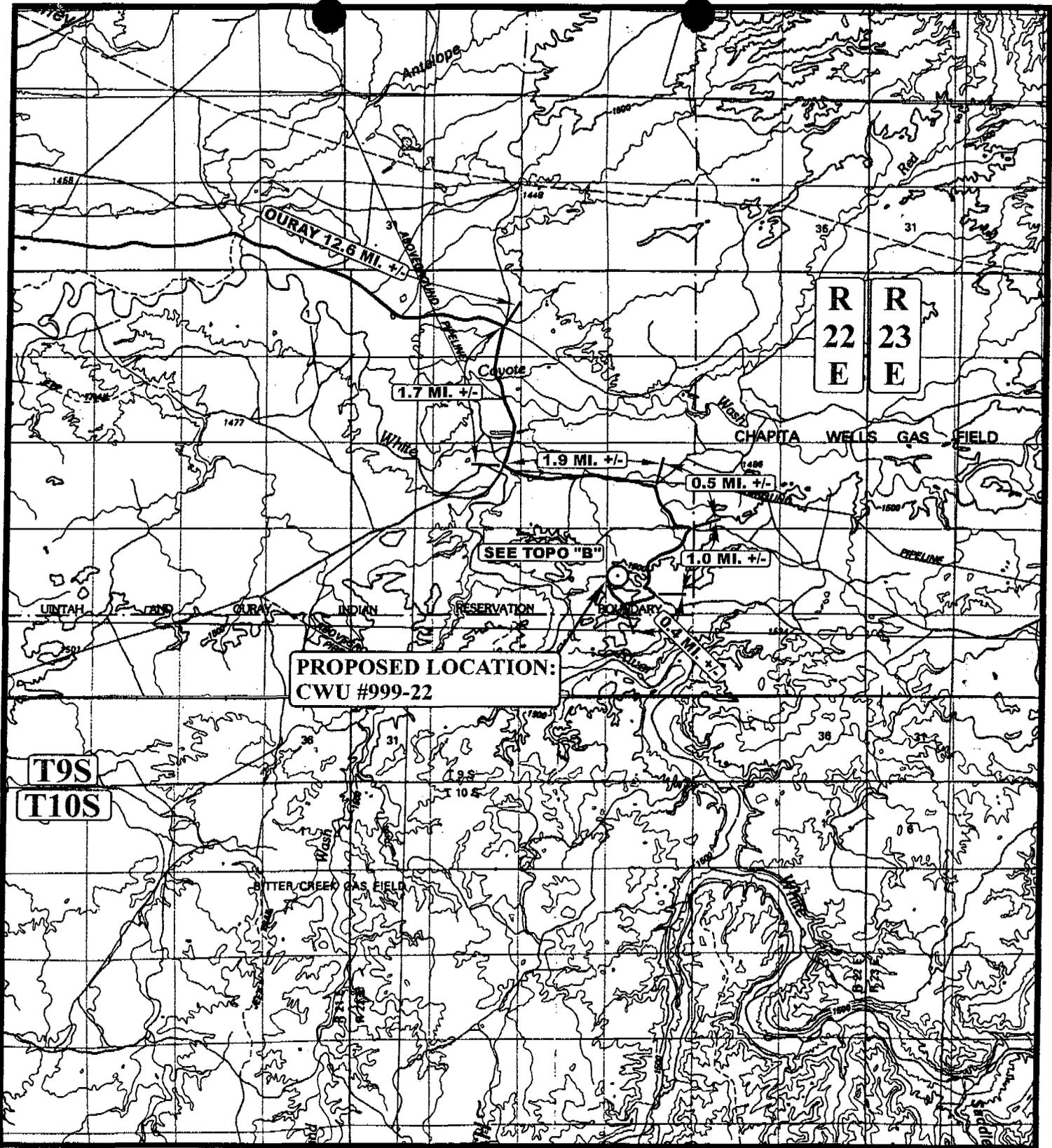


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 750 Cu. Yds.
(New Construction Only)	
Remaining Location	= 3,530 Cu. Yds.
TOTAL CUT	= 4,280 CU.YDS.
FILL	= 2,520 CU.YDS.

EXCESS MATERIAL	= 1,760 Cu. Yds.
Topsoil & Pit Backfill	= 2,410 Cu. Yds.
(1/2 Pit Vol.)	
DEFICIT UNBALANCE	= <650> Cu. Yds.
(After Rehabilitation)	



**PROPOSED LOCATION:
CWU #999-22**

**R 22 E
R 23 E**

**T9S
T10S**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #999-22
SECTION 22, T9S, R22E, S.L.B.&M.
2321' FSL 692' FWL

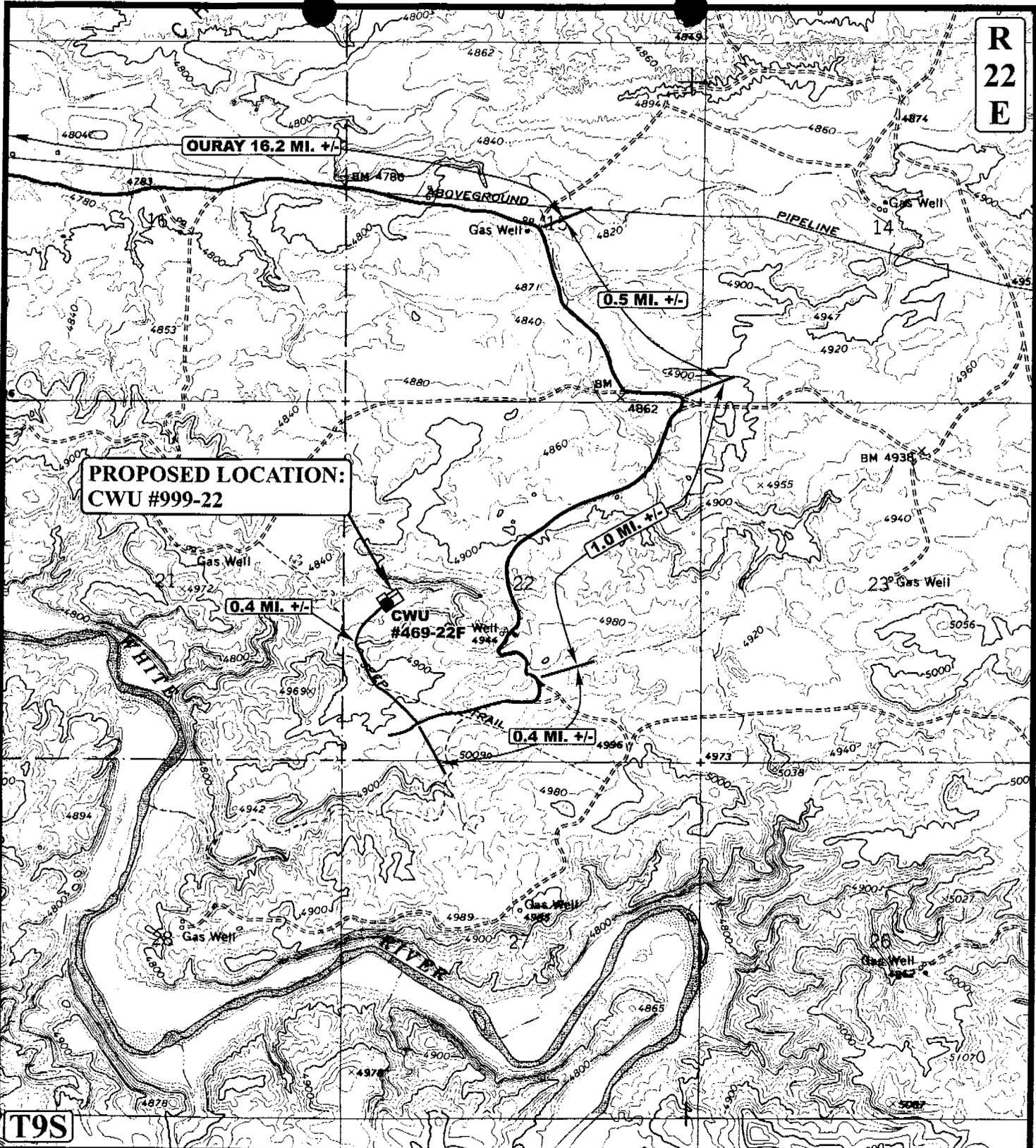


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
06 09 05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00



R
22
E



T9S

LEGEND:

————— EXISTING ROAD

EOG RESOURCES, INC.

CWU #999-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 2321' FSL 692' FWL



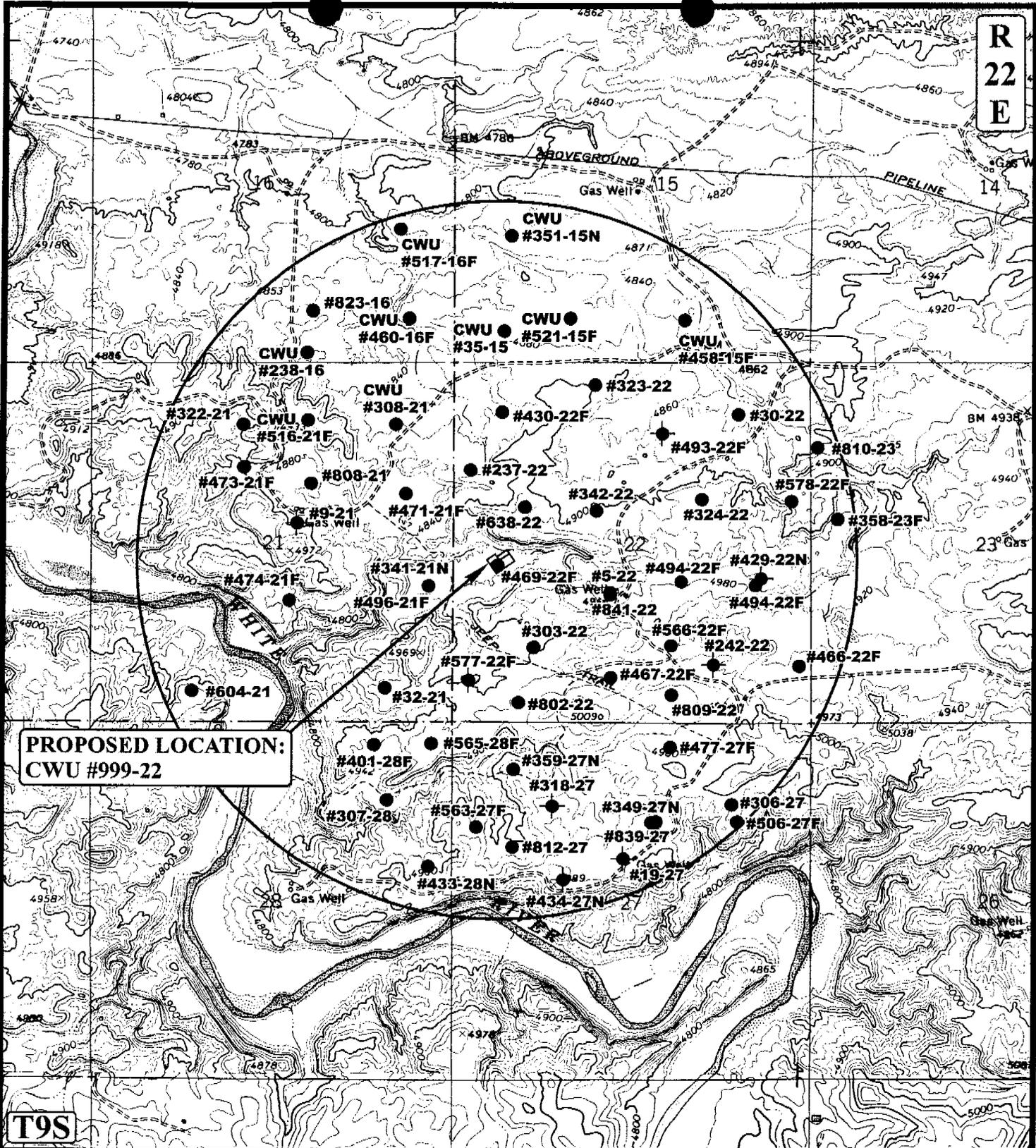
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 06 09 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
 TOPO

R
22
E



PROPOSED LOCATION:
CWU #999-2

T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #999-2
SECTION 22, T9S, R22E, S.L.B.&M.
2321' FSL 692' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 09 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/28/2005

API NO. ASSIGNED: 43-047-36918

WELL NAME: CWU 999-22
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:
 NWSW 22 090S 220E
 SURFACE: 2321 FSL 0692 FWL
 BOTTOM: 2321 FSL 0692 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0284A
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.02067
 LONGITUDE: -109.4324

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)

Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 49-1501)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
 Unit CHAPITA WELLS

___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

Drilling Unit
 Board Cause No: 179-8
 Eff Date: 8-10-1999
 Siting: Suspends General Siting

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- federal approval
2- Oil SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 1, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-36917	CWU 1000-22 Sec 22 T09S R22E 0509 FSL 2326 FWL	
43-047-36918	CWU 999-22 Sec 22 T09S R22E 2321 FSL 0692 FWL	
43-047-36919	CWU 1008-22 Sec 22 T09S R22E 1956 FNL 0212 FEL	
43-047-36920	CWU 1006-22 Sec 22 T09S R22E 0848 FSL 0132 FEL	
43-047-36921	CWU 1009-22 Sec 22 T09S R22E 2170 FNL 2105 FWL	
43-047-36922	CWU 1005-27 Sec 27 T09S R22E 0342 FNL 2155 FEL	
43-047-36923	CWU 1001-27 Sec 27 T09S R22E 0674 FNL 0874 FWL	
43-047-36924	CWU 1003-28 Sec 28 T09S R22E 2099 FNL 0353 FEL	
43-047-36925	CWU 1033-19 Sec 19 T09S R23E 2179 FNL 1895 FEL	
43-047-36928	CWU 553-30F Sec 30 T09S R23E 1859 FNL 1935 FEL	
43-047-36926	CWU 816-28 Sec 28 T09S R23E 1080 FSL 0713 FEL	
43-047-36927	CWU 815-28 Sec 28 T09S R23E 0624 FSL 1723 FWL	
43-047-36929	CWU 1070-34 Sec 34 T09S R23E 1905 FNL 0733 FWL	
43-047-36930	CWU 1073-34 Sec 34 T09S R23E 0702 FNL 1880 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 2, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 999-22 Well, 2321' FSL, 692' FWL, NW SW, Sec. 22,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36918.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 999-22
API Number: 43-047-36918
Lease: U-0284A

Location: NW SW **Sec.** 22 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0284A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 999-22

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-36918

3. ADDRESS OF OPERATOR:
P.O. BOX 1815 CITY **VERNAL** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 789-0790

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2321 FSL 692 FWL 40.020608 LAT 109.433044 LON**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 22 9S 22E S.L.B. & M**

COUNTY: **UINTAH**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: **07-27-06**
By: *[Signature]*

NAME (PLEASE PRINT) **Kaylene R. Gardner** TITLE **Regulatory Assistant**
SIGNATURE *[Signature]* DATE **7/17/2006**

(This space for State use only)

*9/29/06
TJM*

**RECEIVED
JUL 20 2006**

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36918
Well Name: CHAPITA WELLS UNIT 999-22
Location: 2321 FSL 692 FWL (NWSW), SECTION 22, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/2/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

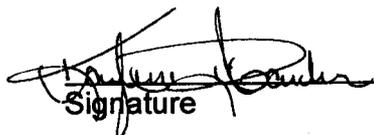
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

7/17/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
JUL 20 2006
DIV. OF OIL, GAS & MINING

JUL 27 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

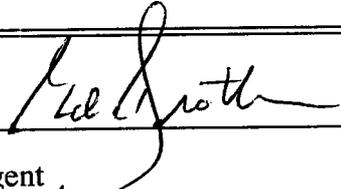
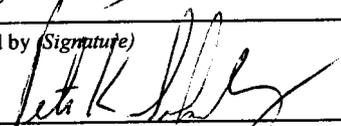
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0284A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 999-22
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36918
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2321' FSL, 692' FWL NW/SW At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 18.5 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 22, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 692'	16. No. of Acres in lease 1240	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	13. State UTAH
19. Proposed Depth 9500'	20. BLM/BIA Bond No. on file NM-2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4860.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Esti mated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 25, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) PETER K SISK	Date 07-27-2005
Title Assistant Field Manager Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

*(Instructions on page 2)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. Location: NWSW Sec 22, T9S, R22E
Well No: CWU 999-22 Lease No: UTU-0284A

Petroleum Engineer: Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer: Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician: Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
BLM FAX Machine	(435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Surface casing shoe integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.

2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan

pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by

written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
 15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SEP 19 2006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2321' FSL & 692' FWL (NW/SW)
 Sec. 22-T9S-R22E 40.020608 LAT 109.433044 LON**

5. Lease Serial No.
U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 999-22

9. API Well No.
43-047-36918

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>APD Renewal</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 10/04/2005 be extended for one year.

RECEIVED

OCT 23 2006

CONDITIONS OF APPROVAL ATTACHED
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Baker

Petroleum Engineer

OCT 05 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0284A
Well: CWU 999-22
Location: NWSW Sec 22-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 10/04/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOUCES INC

Well Name: CWU 999-22

Api No: 43-047-36918 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # BUCKET

SPUDDED:

Date 12/22/06

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 12/27/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36918	CHAPITA WELLS UNIT 999-22		NWSW	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	12/22/2006		12/29/06		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

12/28/2006

Title

Date

RECEIVED

DEC 28 2006

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40, Vernal, UT 8078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2321' FSL & 692' FWL (NW/SW)
 Sec. 22-T9S-R22E 40.020608 LAT 109.433044 LON**

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 999-22

9. API Well No.

43-047-36918

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

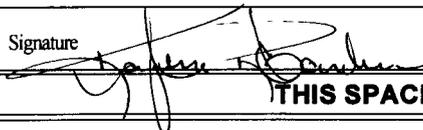
The referenced well spud 12/22/2006

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date

12/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40, Vernal, UT 8078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2321' FSL & 692' FWL (NW/SW)
 Sec. 22-T9S-R22E 40.020608 LAT 109.433044 LON**

5. Lease Serial No.
U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 999-22

9. API Well No.
43-047-36918

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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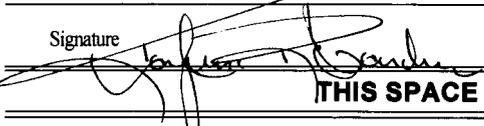
EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Sr. Regulatory Assistant**

Signature  Date **12/28/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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(Instructions on page 2)

**RECEIVED
JAN 04 2007**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 999-22

9. API Well No.
43-047-36918

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Utah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2321' FSL & 692' FWL (NW/SW)
Sec. 22-T9S-R22E 40.020608 LAT 109.433044 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

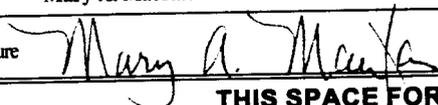
The referenced well was turned to sales on 3/27/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature



Date

03/28/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

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(Instructions on page 2)

RECEIVED

MAR 30 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-28-2007

Well Name	CWU 999-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36918	Well Class	ISA
County, State	UINTAH, UT	Spud Date	01-25-2007	Class Date	03-27-2007
Tax Credit	N	TVD / MD	9,500/ 9,500	Property #	055570
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	4,880/ 4,860				
Location	Section 22, T9S, R22E, NWSW, 2321 FSL & 692 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	52.912	NRI %	45.635

AFE No	303049	AFE Total		DHC / CWC	
Rig Contr	BASIC	Rig Name	BASIC #30	Start Date	08-04-2005
08-04-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

2321' FSL & 692' FWL (NW/SW)
SECTION 22, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.020644, LONG 109.432361 (NAD 27)

RIG: BASIC #30
OBJECTIVE: 9500' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0284A

ELEVATION: ' NAT GL, 4860.1' PREP GL(DUE TO ROUNDING THE PREP GL WILL BE 4860'), 4880' KB (20')

EOG WI 52.91152%, NRI 45.63472%

12-12-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total
------------------------------	-------------------	-----	--------------------

Cum Costs: Drilling				Completion	\$0	Well Total				\$			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0		
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0				
Activity at Report Time: BUILD LOCATION													
Start	End	Hrs	Activity Description										
06:00	06:00	24.0	LOCATION STARTED.										
<hr/>													
12-13-2006		Reported By		TERRY CSERE									
DailyCosts: Drilling				\$0	Completion				\$0	Daily Total			\$0
Cum Costs: Drilling					Completion				\$0	Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0		
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0				
Activity at Report Time: BUILD LOCATION													
Start	End	Hrs	Activity Description										
06:00	06:00	24.0	LOCATION 15% COMPLETE.										
<hr/>													
12-14-2006		Reported By		TERRY CSERE									
DailyCosts: Drilling				\$0	Completion				\$0	Daily Total			\$0
Cum Costs: Drilling					Completion				\$0	Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0		
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0				
Activity at Report Time: BUILD LOCATION													
Start	End	Hrs	Activity Description										
06:00	06:00	24.0	LOCATION 20% COMPLETE.										
<hr/>													
12-15-2006		Reported By		TERRY CSERE									
DailyCosts: Drilling				\$0	Completion				\$0	Daily Total			\$0
Cum Costs: Drilling					Completion				\$0	Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0		
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0				
Activity at Report Time: BUILD LOCATION													
Start	End	Hrs	Activity Description										
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.										
<hr/>													
12-18-2006		Reported By		TERRY CSERE									
DailyCosts: Drilling				\$0	Completion				\$0	Daily Total			\$0
Cum Costs: Drilling					Completion				\$0	Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0		
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0				
Activity at Report Time: BUILD LOCATION													
Start	End	Hrs	Activity Description										
06:00	06:00	24.0	ROCKED OUT, DRILLING.										
<hr/>													
12-19-2006		Reported By		TERRY CSERE									
DailyCosts: Drilling				\$0	Completion				\$0	Daily Total			\$0

Activity at Report Time: WO DAYLIGHT TO CONT RIG MOVE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN. MOVE TO NEW LOCATION, CWU 999-22. DERRICK DOWN HALF MAST @ 1600 HRS, 70% RIG DOWN, 70% MOVED.
18:00	06:00	12.0	WO DAY LIGHT TO CONT RIG MOVE.

01-20-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion	\$0	Well Total
MD	2,236	TVD	2,236	Progress 0
Formation :		PBTD : 0.0	Days 0	MW 0.0
			Perf :	Visc 0.0
				PKR Depth : 0.0

Activity at Report Time: RIG MOVE W/O/DAY LIGHT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	W/O/DAYLIGHT ON LOCATION @ 0800 / SAFETY MEETING W/ALL PERSONNEL.
08:00	17:00	9.0	FINISH LAYING DOWN DERRICK W/O/ TIRE CHAINS.MOVE UNIT OFF MUD BOAT @ 1200 TO FINISH RIG DOWN SUB, CHAIN UP TO ROAD UNIT, CLEAR LOCATION @ 1630 MOVE TO NEW LOCATION CWU 999-22
17:00	06:00	13.0	W/O/DAYLIGHT.

NO ACCIDENTS REPORTED,

SAFETY MEETING TOPIC :RIG MOVE & WORKING W/ TRUCKS:

CREWS FULL.

FUEL O/H 4423 USED 300 REC. 3900

01-21-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion	\$0	Well Total
MD	2,236	TVD	2,236	Progress 0
Formation :		PBTD : 0.0	Days 0	MW 0.0
			Perf :	Visc 0.0
				PKR Depth : 0.0

Activity at Report Time: WO DAYLIGHT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DIG OUT RAT HOLE & MOUSE HOLE. SAFETY MEETING W/ALL PERSONNEL.
08:00	12:00	4.0	RIG UP, SPOT SUB, MUD BOAT, PITS, WATER TANK & DOG HOUSE.
12:00	14:30	2.5	TRYING TO SPOT UNIT AIR PROBLEM. SUPPLY AIR WITH WESTROC TRUCKING & SPOT UNIT. DERRICK UP HALF MAST @ 15:30 HRS.
14:30	18:00	3.5	CONT RIG UP PUMPS & SUPPORT EQUIPMENT. TRUCKS OFF LOCATION @ 16:30 HRS, 1/20/07.
18:00	06:00	12.0	WO DAYLIGHT.

NOTIFIED CAROL SCOTT W/BLM IN VERNAL @ 17:15 HRS, 1/20/07 OF BOP TEST ON MONDAY, 1/21/07

NO ACCIDENTS REPORTED

SAFETY MEETING: RIG UP/WORKING W/TRUCKS

CREWS FULL.

FUEL ON HAND 4223 GALS, USED 200 GALS

01-22-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling : Completion \$0 Daily Total :
 Cum Costs: Drilling \$ Completion \$0 Well Total :
 MD 2.236 TVD 2.236 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	11:00	5.0	W/O DAYLIGHT. RIG UP BOILER. NO TOOLPUSHER. ARRIVED ON LOCATION @ 11:00 AM.
11:00	18:00	7.0	RIG UP. RAISE DERRICK @ 12:30 HRS CONT. RIG UP WATER LINES, STEAM LINES.
18:00	06:00	12.0	CONT RIG UP AND WINTERIZE RIG. NIPPLE UP BOP.

NO ACCIDENTS REPORTED
 SAFETY MEETING: RIG UP/NIPPLE UP
 CREWS FULL
 FUEL ON HAND 3477 GALS, USED 794 GALS

01-23-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling : Completion \$0 Daily Total :
 Cum Costs: Drilling \$ Completion \$0 Well Total :
 MD 2.236 TVD 2.236 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP/GASBUSTER

Start	End	Hrs	Activity Description
06:00	10:00	4.0	CONT NIPPLE UP. PITS SET WRONG. WO WELDER, CHECKING MUD LINES, FROZEN AT SHAKER TANK. SWEEP WELL, THAW MUD LINE, OPEN.
10:00	14:00	4.0	REMOVE FLOW LINE CUTTING & WELDING FLOW LINE. CHECKING PUMP #2. DISCHARGE LINE FROZEN VALVE CLOSED. THAW, ALL MUD LINES OPEN.
14:00	18:00	4.0	NIPPLE UP FLOW LINE.
18:00	06:00	12.0	NIPPLE UP GAS BUSTER. CUTTING AND WELDING ON FLOW LINE TO GAS BUSTER. REPAIRING EATON BREAK. CHECK OUT PUMPS #1 & #2. FUNCTION TEST BOPS'.

NO ACCIDENTS REPORTED
 ONE NEAR MISS INCIDENT: PATRICK DAVIS FELL OFF GAS BUSTER WALK WAY, FIRST AID.
 SAFETY MEETING: LOCK OUT-TAG OUT/PPE
 CREWS FULL
 FUEL ON HAND 8835 GALS, USED 766 GALS, REC 7000 GALS

01-24-2007 Reported By DAVID FOREMAN

Daily Costs: Drilling : Completion \$0 Daily Total :
 Cum Costs: Drilling \$ Completion \$0 Well Total :
 MD 2.236 TVD 2.236 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU DP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	CONT RIG UP GAS BUSTER.

13:00	13:30	0.5	RU TESTER B&C QUICK TEST. SAFETY MEETING W/ALL PERSONNEL. START DAY RATE @ 13:00 HRS, 1/23/07.
13:30	18:00	4.5	TEST BOPS, PIPE RAMS, BLIND RAMS, INSIDE BOP, UPPER & LOWER KELLY COCK, SAFETY VALVE, KILL LINE & VALVES, CHOKE LINE & CHOCK MANIFOLD, HYDRIL TO 250 - 5000 PSI. TEST CASING TO 250-2500 PSI.
18:00	20:00	2.0	RIG UP PIT WATER. WO LAY DOWN MACHINE.
20:00	21:30	1.5	RU LAY DOWN MACHINE. SAFETY MEETING W/CALIBER & RIG CREW.
21:30	22:00	0.5	SET WEAR BUSHING.
22:00	06:00	8.0	PU BHA & DP @ 2180'. PROBLEM W/HYDRAULIC PIPE TONGS, NO SERVICE.

NO ACCIDENTS REPORTED
 SAFETY MEETING: PPE/PINCH POINTS
 CREWS FULL.
 FUEL ON HAND 8050 GALS, USED 785 GALS

01-25-2007 Reported By DAVID FOREMAN/PAT CLARK

Daily Costs: Drilling		Completion		\$0	Daily Total						
Cum Costs: Drilling		Completion		\$0	Well Total						
MD	2.236	TVD	2.236	Progress	0	Days	0	MW	8.3	Visc	26.0
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: REPAIR SWIVEL

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PU DRILL PIPE TAG @ 2196'. TON MILES 1785.
06:30	07:30	1.0	RIG DOWN CALIBER, LAY DOWN MACHINE.
07:30	10:00	2.5	SLIP & CUT DRILL LINE 126'. SET & FUNCTION TEST CROWN-O-MATIC.
10:00	19:00	9.0	HOOK UP FLARE LINES, FINISH WINTERIZING RIG.
19:00	04:00	9.0	EQUIPMENT REPAIR, WAIT ON WELDER, WELD FLOWLINE (LEAKING PROFUSELY).
04:00	05:00	1.0	DRILL CEMENT/FLOAT EQUIPMENT 2196' - 2211'.
05:00	06:00	1.0	REPAIR LEAKING SWIVEL.

NO ACCIDENTS
 FULL CREWS
 SAFETY MEETING: PICKING UP BHA/ICY CONDITIONS
 FUEL ON HAND 6675 GALS, USED 1375 GALS

01-26-2007 Reported By PAT CLARK

Daily Costs: Drilling		Completion		\$0	Daily Total						
Cum Costs: Drilling		Completion		\$0	Well Total						
MD	3.750	TVD	3.750	Progress	1.510	Days	1	MW	8.4	Visc	26.0
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	REPAIR SWIVEL.
07:00	07:30	0.5	DRILL 2211' - 2250', 10' NEW HOLE. FC @ 2197', SHOE @ 2240'. PERFORM FIT TO 351 PSI FOR AN 11.6 PPG EMW. PASON AND WILDCAT NOT FUNCTIONING PROPERLY.
07:30	12:15	4.75	DRILL 2250' - 2558', WOB 10K, RPM 45-60/67, SPP 850 PSI, ROP 64 FPH.

12:15 13:15 1.0 RIG SERVICE. CHECK CROWN-O-MATIC. BRAKE LINKAGE. FUNCTION TEST PIPE RAMS. WILDCAT AND PASON REPAIRED.
 13:15 17:30 4.25 DRILL 2558' - 2877', WOB 10-20K, RPM 45-60/67, SPP 950 PSI, DP 350 PSI, ROP 75 FPH.
 17:30 19:15 1.75 FIX ROTARY SENSOR, VIBRATING LINE LEAK.
 19:15 21:30 2.25 DRILL 2877' - 3092', WOB 15-22K, RPM 50/67, SPP 1150 PSI, DP 300-450 PSI, ROP 96 FPH.
 21:30 22:00 0.5 SURVEY @ 3017', 2.25 DEGREES.
 22:00 06:00 8.0 DRILL 3092' - 3750', WOB 10-22K, RPM 45-60/67, SPP 1400 PSI, DP 300-450 PSI, ROP 82 FPH.

FULL CREWS
 NO ACCIDENTS
 BOP DRILLS BOTH TOURS
 SAFETY MEETING: FAST DRILLING/NEW HANDS
 FUEL ON HAND 5346 GALS, USED 1329 GALS
 CURRENT MW 9.1 PPG, VIS 32 SPQ

FORMATION: GREEN RIVER

06:00 18.0 SPUD 7 7/8" HOLE @ 07:15 HRS, 1/25/07.

01-27-2007 Reported By PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 4.985 TVD 4.985 Progress 1.235 Days 2 MW 9.0 Visc 31.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:45	1.75	DRILL 3750' - 3863', WOB 15K, RPM 60/67, SPP 1400 PSI, DP 450 PSI, ROP 65 FPH.
07:45	09:30	1.75	EQUIPMENT REPAIR, SWIVEL PACKING.
09:30	11:15	1.75	DRILL 3863' - 3956', SAME PARIMETERS, ROP 53 FPH.
11:15	12:00	0.75	RIG SERVICE. CHECK BRAKE LINKAGE & CROWN-O-MATIC. FUNCTION TEST ANNULAR AND PIPE RAMS. SURVEY 2 DEG.
12:00	06:00	18.0	DRILL 3956' - 4985', SAME PARIMETERS, ROP 57 FPH.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: MIXING CHEMICALS/WET CONNECTIONS
 FUEL 3872 GALS, USED 1474 GALS
 CURRENT MW 9.5 PPG, VIS 37 SPQ

FORMATION WASATCH
 BOP DRILLS BOTH TOURS

01-28-2007 Reported By PAT CLARK

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 5.985 TVD 5.985 Progress 1.000 Days 3 MW 9.3 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:15	1.25	DRILL 4985' - 5036', WOB 15K, RPM 60/67, SPP 1400 PSI, DP 400 PSI, ROP 41 FPH.
07:15	08:15	1.0	EQUIPMENT REPAIR, PUMPS.
08:15	13:45	5.5	DRILL 5036' - 5321', SAME PARIMETERS, ROP 52 FPH.
13:30	14:00	0.5	SERVICE RIG. CHECK COM & BRAKE LINKAGE. FUNCTION TEST PIPE RAMS.
14:00	16:30	2.5	REPAIR SEAL IN EATON BRAKE ASSIST SYSTEM.
16:30	06:00	13.5	DRILL 5321' - 5985', WOB 20-25K, RPM 45-60/67, SPP 1540 PSI, DP 400 PSI, ROP 50 FPH.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: GOOD HOUSEKEEPING/MAINTENANCE
 FUEL ON HAND 2346 GALS, USED 1531 GALS
 CURRENT MW 9.6 PPG, VIS 35 SPQ

FORMATION CHAPITA WELLS
 BOP DRILLS BOTH TOURS

01-29-2007 Reported By PAT CLARK

Daily Costs: Drilling	Completion	\$0	Daily Total	\$							
Cum Costs: Drilling	Completion	\$0	Well Total	\$							
MD	6,193	TVD	6,193	Progress	208	Days	4	MW	9.5	Visc	32.0
Formation :	PBTB : 0.0	Perf :	PKR Depth : 0.0								

Activity at Report Time: REAMING BACK TO BOTTOM

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 5985' - 6193', WOB 15-25K, RPM 50-60/67, SPP 1500 PSI, DP 400 PSI, ROP 26 FPH.
14:00	15:00	1.0	CIRCULATE/CONDITION MUD FOR TOH. DROP SURVEY, MIX AND PUMP PILL. CHECK CROWN-O-MATIC & BRAKE LINKAGE.
15:00	19:30	4.5	TOH.
19:30	22:30	3.0	PU LD BHA & TOOLS. LD REAMERS, 4 DRILL COLLARS, MUD MOTOR, BIT. PU NEW MUD MOTOR, BIT. RETRIEVE SURVEY, 2 DEG.
22:30	04:00	5.5	TIH. FILL PIPE @ SHOE, 4500'.
04:00	06:00	2.0	WASH/REAM FROM 6067' - 6193'.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: TRIPPING PIPE
 FUEL ON HAND 917 GALS, USED 1429 GALS
 CURRENT MW 9.8 PPG, VIS 35 SPQ
 BOP DRILLS BOTH TOURS

01-30-2007 Reported By PAT CLARK

Daily Costs: Drilling	Completion	\$0	Daily Total	\$							
Cum Costs: Drilling	Completion	\$0	Well Total	\$							
MD	7,080	TVD	7,080	Progress	887	Days	5	MW	9.6	Visc	35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Table with columns: Start, End, Hrs, Activity Description. Rows include drilling activities from 06:00 to 10:45.

FULL CREWS
NO ACCIDENTS
FUEL ON HAND 3218 GALS, USED 1400 GALS, DEL 4,000 GALS
CURRENT MW 9.9 PPG, VIS 34 SPQ
SAFETY MEETING: TEAMWORK/COLD WEATHER

CURRENT FORMATION NORTH HORN
BOP DRILLS BOTH TOURS

01-31-2007 Reported By PAT CLARK

Summary table with columns: Daily Costs: Drilling, Cum Costs: Drilling, MD, TVD, Progress, Days, MW, Visc. Values include \$0, 7.830, 750, 6, 10.1, 35.0.

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Table with columns: Start, End, Hrs, Activity Description. Rows include drilling activities from 06:00 to 02:45.

FULL CREWS
NO ACCIDENTS
SAFETY MEETING: UNLOADING CASING/CONNECTIONS
FUEL ON HAND 1424 GALS, USED 1794 GALS
CURRENT MW 10.5 PPG, VIS 33 SPQ
BOP DRILLS BOTH TOURS

FORMATION KMV PRICE RIVER

02-01-2007 Reported By PAT CLARK

Summary table with columns: Daily Costs: Drilling, Completion, \$0, Daily Total.

MD 8,790 TVD 8,790 Progress 425 Days 9 MW 11.1 Visc 37.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 8365' - 8517', WOB 10-25K, RPM 45-60/67, SPP 1600 PSI, DP 250 PSI, ROP 24 FPH.
12:30	13:15	0.75	RIG SERVICE. CHECK CROWN-O-MATIC, DRUM BRAKES. FUNCTION TEST PIPE RAMS. SERVICE WILDCAT AUTODRILLER.
13:15	15:15	2.0	DRILL 8517' - 8579', SAME PARIMETERS, ROP 31 FPH.
15:15	23:15	8.0	EQUIPMENT REPAIR. TOH 5 STANDS, REPLACE SWIVEL, TIH.
23:15	06:00	6.75	DRILL 8579' - 8790', WOB 15-25K, RPM 48/67, SPP 1650 PSI, DP 200 PSI, ROP 31 FPH.

FULL CREWS
 NO ACCIDENTS
 BOP DRILLS BOTH TOURS
 SAFETY MEETING: TRADING SWIVELS/ELECTRICAL
 FUEL ON HAND 350 GALS, USED 1752 GALS
 CURRENT MW 11.1 PPG, VIS 38 SPQ

FORMATION: MIDDLE PRICERIVER

02-04-2007 Reported By PAT CLARK

DailyCosts: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 9,375 TVD 9,375 Progress 585 Days 10 MW 11.1 Visc 40.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:15	5.25	DRILL 8790' - 8958', WOB 15-25K, RPM 45-60/63, SPP 1675 PSI, DP 250 PSI, ROP 32 FPH.
11:15	13:00	1.75	PICK UP, CIRCULATE AND ROTATE. WAIT ON FUEL TRUCK. RIG SERVICE. CHECK CROWN-O-MATIC, DRUM BRAKES. FUNCTION TEST PIPE RAMS.
13:00	06:00	17.0	DRILL 8958' - 9375', WOB 15-25K, RPM 45-60/67, SPP 1900 PSI, DP 250 PSI, ROP 25 FPH.

FULL CREWS
 NO ACCIDENTS
 BOP DRILL BOTH TOURS
 FUEL ON HAND 6020 GALS, USED 1784 GALS, DELIVERED 7454 GALS
 CURRENT MW 11.4 PPG, VIS 40 SPQ

FORMATION: SEGO

02-05-2007 Reported By PAT CLARK

DailyCosts: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 9,500 TVD 9,500 Progress 125 Days 11 MW 11.5 Visc 44.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	20:00	14.0	DRILL 9375' - 9500', WOB 20-29K, RPM 45-60/63, SPP 2050 PSI, DP 200 PSI, ROP 9 FPH. REACHED TD @ 20:00 HRS, 2/4/07.
20:00	23:00	3.0	CHECK CROWN-O-MATIC, BRAKES. PUMP PILL, WIPER TRIP/SHORT TRIP TO 8100', HOLE IN GOOD SHAPE.
23:00	01:00	2.0	CIRCULATE AND CONDITION TO LD DP. RU LAYDOWN CREW.
01:00	06:00	5.0	LD DRILL PIPE.

FULL CREWS
 BOP DRILLS BOTH TOURS
 SAFETY MEETING: SHORT TRIP/LD DP W/CALIBER CASING CREW
 FUEL ON HAND 4404 GALS, USED 1616 GALS
 CURRENT MW 11.5 PPG, VIS 42 SPQ

ACCIDENT: FLOOR HAND SNAGGED STAND DROP ON FOOT (TAKEN TO HOSPITAL BY TOOLPUSHER)

02-06-2007		Reported By		PAT CLARK	
Daily Costs: Drilling		Completion		\$0	Daily Total
Cum Costs: Drilling		Completion		\$0	Well Total
MD	9,500	TVD	9,500	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:		CEMENT 4 1/2" LONG STRING			
MD	9,500	TVD	9,500	Days	12
		MW	11.5	Visc	44.0
		PKR Depth : 0.0			

Start	End	Hrs	Activity Description
06:00	11:00	5.0	LD DRILL PIPE.
11:00	15:30	4.5	PULL ROTATING RUBBER. LD BHA & TOOLS. PULL WEAR BUSHING. CHECK CROWN-O-MATIC AND BRAKES. FUNCTION TEST PIPE AND BLIND RAMS.
15:30	02:30	11.0	CHANGE OVER AND RAN 224 JTS (222 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, N-80, LTC CASING. RAN AS FOLLOWS: FLOAT SHOE @ 9491', 1 JT CSNG, FLOAT COLLAR @ 9447', 53 JTS CSNG, MARKER JOINT @ 7172', 68 JTS CSNG, MARKER JT @ 4291', 100 JTS CSNG, MARKER JOINT TO SPACE OUT, 5' PUP, MANDREL HANGER, LANDING JOINT. PICKED UP JT #223 AND TAGGED BOTTOM @ 9500', LAID DOWN, THEN PU LANDING JT. RD CASERS.
02:30	04:30	2.0	PU SCHLUMBERGER CEMENT HEAD. CIRCULATE AND CONDITION FOR CEMENT WHILE RIGGING UP CEMENTERS. NO CIRCULATION @ 60 STROKES.
04:30	06:00	1.5	CEMENT WELL, DETAILS ON NEXT REPORT.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: LDDP/RUNNING CASING
 FUEL ON HAND 2800 GALS, USED 1600 GALS

02-07-2007		Reported By		PAT CLARK	
Daily Costs: Drilling		Completion			Daily Total
Cum Costs: Drilling		Completion		\$	Well Total
MD	9,500	TVD	9,500	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:		RDRT/WO COMPLETION			
MD	9,500	TVD	9,500	Days	13
		MW	0.0	Visc	0.0
		PKR Depth : 0.0			

Start	End	Hrs	Activity Description
06:00	07:15	1.25	CEMENT WELL AS FOLLOWS: PUMP 20 BBL CW 100, 20 BBL FRESH WATER SPACER. MIX AND PUMP LEAD 385 SX (870 CU/FT, 160 BBL) 35:65 POZ G @ 12 PPG, 2.26 YIELD, H2O 12.95 GPS + 6% D020 + 2% D174 + .75% D112 + .2% D046 + .3% D013 + .2% D065 + .125 #/SK D130 @ 5 BPM. MIX AND PUMP TAIL 1565 SX (2019 CU/FT, 360 BBL) 50:50 POZ G @ 14.1 PPG, 1.29 YIELD, H2O 5.96 GPS + 2% D020 + .1% D046 + .2% D167 + .2% D065 + .1% D013 @ 5 BPM. WASH UP TO PIT, DROP TOP PLUG. DISPLACE WITH 147 BBL 2 GAL/1000 L064 H2O @ 7 BPM, SLOWED TO 1.5 BPM LAST 20 BBL. FULL RETURNS, MAX PRESSURE 2431 PSI. BUMPED PLUG TO 2900 PSI, BLED BACK 1.5 BBL, FLOAT HELD. RD SCHLUMBERGER.
07:15	08:00	0.75	ND BOP. LAND MANDREL. CASING WEIGHT 80,000#, TEST SEAL.
08:00	11:00	3.0	CLEAN MUD TANKS.
11:00	06:00	19.0	RDRT. PREPARE TO RDMO. 1 TRUCK TODAY TO MOVE FRONT YARD.

WESTROC TRUCKING TO MOVE REST OF RIG 2/7/07, 3.6 MILE MOVE TO CWU 998-22

TRANSFER TO CWU 998-22:

2500 GALS DIESEL FUEL

10 JTS 4 1/2", 11.6#, N-80, LTC CSG

FULL CREWS

NO ACCIDENTS

SAFETY MEETING: CEMENTING/ND BOPE

06:00 18.0 RIG RELEASED @ 11:00 HRS, 2/6/07.
CASING POINT COST \$884,598

02-12-2007		Reported By	SEARLE		
DailyCosts: Drilling	\$0	Completion	Daily Total		
Cum Costs: Drilling		Completion	Well Total		
MD	9,500	TVD	9,500	Progress	0
Formation :		PBTD :	9447.0	Perf :	
Activity at Report Time:	WAIT ON FRACS				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 60'. CEMENT TOP ABOVE 60'. RD SCHLUMBERGER.		

02-19-2007		Reported By	MCCURDY		
DailyCosts: Drilling	\$0	Completion	Daily Total		
Cum Costs: Drilling		Completion	Well Total		
MD	9,500	TVD	9,500	Progress	0
Formation : MESAVERDE		PBTD :	9447.0	Perf :	7209'-9257'
Activity at Report Time:	PREP FOR FRAC				
Start	End	Hrs	Activity Description		
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC .		

02-20-2007		Reported By	MCCURDY		
DailyCosts: Drilling	\$0	Completion	Daily Total		
Cum Costs: Drilling		Completion	Well Total		

MD 9,500 TVD 9,500 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9447.0 Perf : 7870'-9257' PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start End Hrs Activity Description
 07:00 17:00 10.0 RUWL SET 10K CFP AT 7884. PERFORATED LPR FROM 9005'-06', 9024'-25', 9031'-32', 9038'-39', 9050'-51', 9122'-23', 9173'-75', 9183'-84', 9244'-45', 9255'-57' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4972 GAL YF125ST+ PAD & 48510 GAL YF125ST+ & YF118ST+ WITH 130900# 20/40 SAND @ 1-6 PPG. MTP 6253 PSIG. MTR 42 BPM. ATP 5277 PSIG. ATR 48 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8970'. PERFORATED MPR/LPR FROM 8738'-39', 8744'-45', 8771'-72', 8786'-87', 8799'-8800', 8815'-16', 8842'-43', 8869'-70', 8906'-07', 8915'-16', 8931'-32', 8952'-54' & 8958'-59' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD & 51838 GAL YF125ST+ & YF118ST+ WITH 169900# 20/40 SAND @ 1-6 PPG. MTP 6466 PSIG. MTR 50 BPM. ATP 5686 PSIG. ATR 44.6 BPM. ISIP 3890 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8625'. PERFORATED MPR FROM 8419'-21', 8441'-42', 8450'-51', 8469'-70', 8480'-81', 8490'-91', 8506'-07', 8513'-14', 8524'-25', 8535'-36', 8562'-63', 8585'-86' & 8604'-05' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF125ST+ PAD & 55376 GAL YF125ST+ & YF118ST+ WITH 191200# 20/40 SAND @ 1-6 PPG. MTP 6226 PSIG. MTR 51 BPM. ATP 5141 PSIG. ATR 45.9 BPM. ISIP 3280 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8380'. PERFORATED MPR FROM 8164'-65', 8180'-81', 8200'-01', 8206'-07', 8221'-22', 8235'-36', 8268'-69', 8274'-75', 8282'-83', 8307'-08', 8332'-33' & 8360'-62' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF123ST+ PAD & 54990 GAL YF123ST+ & YF118ST+ WITH 191000# 20/40 SAND @ 1-6 PPG. MTP 6416 PSIG. MTR 50.5 BPM. ATP 5317 PSIG. ATR 46.4 BPM. ISIP 2840 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8115'. PERFORATED UPR FROM 7870'-71', 7878'-79', 7895'-96', 7939'-40', 7980'-81', 7993'-94', 8010'-11', 8036'-37', 8043'-44', 8057'-58', 8078'-79', 8085'-86' & 8091'-92' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF123ST+ PAD & 42682 GAL YF123ST+ & YF118ST+ WITH 131900# 20/40 SAND @ 1-6 PPG. MTP 6252 PSIG. MTR 49.8 BPM. ATP 5639 PSIG. ATR 45.9 BPM. ISIP 3440 PSIG. RD SCHLUMBERGER. SDFN.

02-21-2007 Reported By MCCURDY

Daily Costs: Drilling 50 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,500 TVD 9,500 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9447.0 Perf : 7209'-9257' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description
 06:00 13:00 7.0 SICP 2030 PSIG. RUWL. SET 10K CFP AT 7840'. PERFORATED UPR FROM 7529'-30', 7546'-47', 7461'-62', 7572'-73', 7586'-88', 7604'-05', 7622'-23', 7664'-65', 7728'-29', 7757'-59' & 7814'-15' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4935 GAL YF123ST+ PAD, 41685 GAL YF123ST+ & YF118ST+ WITH 126400# 20/40 SAND @ 1-6 PPG. MTP 6003 PSIG. MTR 50.1 BPM. ATP 5101 PSIG. ATR 46.7 BPM. ISIP 2940 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7500'. PERFORATED UPR FROM 7202'-03' (MISFIRED), 7209'-10, 7222'-23', 7238'-39', 7288'-89', 7299'-00', 7329'-30', 7338'-39', 7344'-45', 7360'-61', 7410'-11', 7417'-18', 7434'-35' & 7475'-76' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4932 GAL YF123ST+ PAD, 53238 GAL YF123ST+ & YF118ST+ WITH 192520# 20/40 SAND @ 1-6 PPG. MTP 5420 PSIG. MTR 50.2 BPM. ATP 4466 PSIG. ATR 47.9 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7100'. BLED OFF PRESSURE. RDWL. SDFN.

02-22-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$ **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 9,500 **TVD** 9,500 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9447.0** **Perf : 7209'-9257'** **PKR Depth : 0.0**

Activity at Report Time: RIH. W/ BIT & PUMP OFF SUB, DRILL PLUGS.

Start **End** **Hrs** **Activity Description**

16:00 19:00 3.0 MIRU. ND FRAC TREE. NU BOPE. RIH W/ 3-7/8" BIT & PUMP OFF SUB. 71 JTS. 2- 3/8" TBG. SIFN.

02-24-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$ **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 9,500 **TVD** 9,500 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9447.0** **Perf : 7209'-9257'** **PKR Depth : 0.0**

Activity at Report Time: FLOW CSG

Start **End** **Hrs** **Activity Description**

07:00 15:00 8.0 RIH. DRILL OUT CBP @ 7100'. RIH TO NEXT PLUG @ 7500'. BIT LOST CONE. POH ABOVE TOP PERFS. FLOW CSG.

FLOWED 18 HRS. 16/64" CHOKE. FCP 1650 PSIG. 33 BFPH. RECOVERED 602 BLW. 8540 BLWTR.

02-25-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$ **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 9,500 **TVD** 9,500 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9447.0** **Perf : 7209'-9257'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

05:00 05:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FCP 2000 PSIG. 33 BFPH. RECOVERED 1695 BLW. 6845 BLWTR.

02-26-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$ **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 9,500 **TVD** 9,500 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9447.0** **Perf : 7209'-9257'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

05:00 05:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FCP 2200 PSIG. 23 BFPH. RECOVERED 688 BLW. 6157 BLWTR.

02-27-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$ **Daily Total** \$

Cum Costs: Drilling **Completion** **Well Total** \$

MD 9,500 **TVD** 9,500 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9447.0** **Perf : 7209'-9257'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	LAND TBG @ 7102', ND BOPE. NU TREE. LOAD TBG W/20 BBLs. RU WIRE LINE SERVICE TO PERF TBG. PERFORATE TBG @ 7082-83' W/8 HOLES. RD WIRE LINE SERVICE. FLOW TBG. RDMO.

TUBING DETAIL LENGTH

BIT& PUMP OFF SUB 2.30'
 1 JT 2-3/8" 4.7 # N80 31.20'
 XN NIPPLE 1.10'
 221 JTS 2-3/8" 4.7# N80 7055.39'
 BELOW KB 12.00'
 LANDED@ 7101.99'

FLOWED 17 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 2700 PSIG. 39 BFPH. RECOVERED 593 BLW
 5564 BLWTR.

02-28-2007		Reported By		POWELL	
Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,500	TVD	9,500	Progress	0
Formation : MESAVERDE		PBTD : 9447.0		Days	22
				MW	0.0
				Visc	0.0
				Perf : 7209'-9257'	
				PKR Depth : 0.0	

Activity at Report Time: SI- WO FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 2400 PSIG. 24 BFPH. RECOVERED 731 BLW. 4833 BLWTR. SWI. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 2/27/07

03-28-2007		Reported By		MICHAEL WHITE	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	9,500	TVD	9,500	Progress	0
Formation : MESAVERDE		PBTD : 9447.0		Days	23
				MW	0.0
				Visc	0.0
				Perf : 7209'-9257'	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2100 & CP 3150 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM. 3/27/07. FLOWED 650 MCFD RATE ON 12/64" POS CHOKE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0284A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 999-22

9. AFI Well No.
43-047-36918

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R. M., on Block and Survey or Area **Sec. 22-T9S-R22E**

12. County or Parish **Utah County** 13. State **UT**

14. Date Spudded **12/22/2006** 15. Date T.D. Reached **02/04/2007** 16. Date Completed **03/27/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4860' NAT GL

1. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2321' FSL & 692' FWL (NWSW) 40.020608 LAT 109.433044 LON**
At top prod. interval reported below **Same**
At total depth **Same**

18. Total Depth: MD **9500** TVD
19. Plug Back T.D.: MD **9447** TVD
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2236		700 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9491		1950 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7102							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7209	9257	9005-9257		3/spf	
B)			8738-8959		2/spf	
C)			8419-8605		2/spf	
D)			8164-8362		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9005-9257	53,647 GALS GELLED WATER & 130,900# 20/40 SAND
8738-8959	56,949 GALS GELLED WATER & 169,900# 20/40 SAND
8419-8605	60,477 GALS GELLED WATER & 191,200# 20/40 SAND
8164-8362	60,099 GALS GELLED WATER & 191,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/27/2007	04/04/2007	24	→	55	899	135			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	2210	2550	→	55	899	135			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
APR 06 2007
DIV OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7209	9257		Wasatch Chapita Wells Buck Canyon Bf North Horn Mesaverde Middle Price River Lower Price River Sego	4708 5301 5937 6352 6765 7175 8067 8873 9357

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 04/05/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 999-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7870-8092	2/spf
7529-7815	2/spf
7209-7476	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7870-8092	47,793 GALS GELLED WATER & 131,900# 20/40 SAND
7529-7815	46,785 GALS GELLED WATER & 126,400# 20/40 SAND
7209-7476	58,335 GALS GELLED WATER & 192,520# 20/40 SAND

Perforated the Lower Price River from 9005-9006', 9024-9025', 9031-9032', 9038-9039', 9050-9051', 9122-9123', 9173-9175', 9183-9184', 9244-9245' & 9255-9257' w/ 3 spf.

Perforated the Middle/Lower Price River from 8738-8739', 8744-8745', 8771-8772', 8786-8787', 8799-8800', 8815-8816', 8842-8843', 8869-8870', 8906-8907', 8915-8916', 8931-8932', 8952-8954' & 8958-8959' w/ 2 spf.

Perforated the Middle Price River from 8419-8421', 8441-8442', 8450-8451', 8469-8470', 8480-8481', 8490-8491', 8506-8507', 8513-8514', 8524-8525', 8535-8536', 8562-8563', 8585-8586' & 8604-8605' w/ 2 spf.

Perforated the Middle Price River from 8164-8165', 8180-8181', 8200-8201', 8206-8207', 8221-8222', 8235-8236', 8268-8269', 8274-8275', 8282-8283', 8307-8308', 8332-8333' & 8360-8362' w/ 2 spf.

Perforated the Upper Price River from 7870-7871', 7878-7879', 7895-7896', 7939-7940', 7980-7981', 7993-7994', 8010-8011', 8036-8037', 8043-8044', 8057-8058', 8078-8079', 8085-8086' & 8091-8092' w/ 2 spf.

Perforated the Upper Price River from 7529-7530', 7546-7547', 7561-7562', 7572-7573', 7586-7588', 7604-7605', 7622-7623', 7664-7665', 7728-7729', 7757-7759' & 7814-7815' w/ 2 spf.

Perforated the Upper Price River from 7209-7210', 7222-7223', 7238-7239', 7288-7289', 7299-7300', 7329-7330', 7338-7339', 7344-7345', 7360-7361', 7410-7411', 7417-7418', 7434-7435' & 7475-7476' w/ 2 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 999-22

API number: _____

Well Location: QQ NWSW Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,690	1,710	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 4/5/2007

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

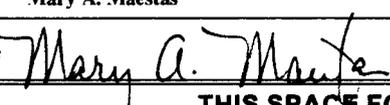
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2321' FSL & 692' FWL (NW/SW) Sec. 22-T9S-R22E 40.020608 LAT 109.433044 LON		8. Well Name and No. Chapita Wells Unit 999-22
		9. API Well No. 43-047-36918
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

he referenced well was turned to sales on 2/28/2007.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 07/30/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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AUG 01 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2321' FSL & 692' FWL (NWSW) 40.020608 LAT 109.433044 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded

12/22/2006

15. Date T.D. Reached

02/04/2007

16. Date Completed

02/28/2007

D & A Ready to Prod.

18. Total Depth: MD **9500**
TVD

19. Plug Back T.D.: MD **9447**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)

Was DST run? No Yes (Submit report)

Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2236		700 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9491		1950 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7102							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7209	9257	9005-9257		3/spf	
B)			8738-8959		2/spf	
C)			8419-8605		2/spf	
D)			8164-8362		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9005-9257	53.647 GALS GELLED WATER & 130.900# 20/40 SAND
8738-8959	56.949 GALS GELLED WATER & 169.900# 20/40 SAND
8419-8605	60.477 GALS GELLED WATER & 191.200# 20/40 SAND
8164-8362	60.099 GALS GELLED WATER & 191.000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/28/2007	04/04/2007	24	→	55	899	135			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 2210	2550	→	55	899	135			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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AUG 01 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Flg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Flg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7209	9257		Wasatch Chapita Wells Buck Canyon Bf North Horn Mesaverde Middle Price River Lower Price River Sego	4708 5301 5937 6352 6765 7175 8067 8873 9357

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 07/30/2007

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Chapita Wells Unit 999-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7870-8092	2/spf
7529-7815	2/spf
7209-7476	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7870-8092	47,793 GALS GELLED WATER & 131,900# 20/40 SAND
7529-7815	46,785 GALS GELLED WATER & 126,400# 20/40 SAND
7209-7476	58,335 GALS GELLED WATER & 192,520# 20/40 SAND

Perforated the Lower Price River from 9005-9006', 9024-9025', 9031-9032', 9038-9039', 9050-9051', 9122-9123', 9173-9175', 9183-9184', 9244-9245' & 9255-9257' w/ 3 spf.

Perforated the Middle/Lower Price River from 8738-8739', 8744-8745', 8771-8772', 8786-8787', 8799-8800', 8815-8816', 8842-8843', 8869-8870', 8906-8907', 8915-8916', 8931-8932', 8952-8954' & 8958-8959' w/ 2 spf.

Perforated the Middle Price River from 8419-8421', 8441-8442', 8450-8451', 8469-8470', 8480-8481', 8490-8491', 8506-8507', 8513-8514', 8524-8525', 8535-8536', 8562-8563', 8585-8586' & 8604-8605' w/ 2 spf.

Perforated the Middle Price River from 8164-8165', 8180-8181', 8200-8201', 8206-8207', 8221-8222', 8235-8236', 8268-8269', 8274-8275', 8282-8283', 8307-8308', 8332-8333' & 8360-8362' w/ 2 spf.

Perforated the Upper Price River from 7870-7871', 7878-7879', 7895-7896', 7939-7940', 7980-7981', 7993-7994', 8010-8011', 8036-8037', 8043-8044', 8057-8058', 8078-8079', 8085-8086' & 8091-8092' w/ 2 spf.

Perforated the Upper Price River from 7529-7530', 7546-7547', 7561-7562', 7572-7573', 7586-7588', 7604-7605', 7622-7623', 7664-7665', 7728-7729', 7757-7759' & 7814-7815' w/ 2 spf.

Perforated the Upper Price River from 7209-7210', 7222-7223', 7238-7239', 7288-7289', 7299-7300', 7329-7330', 7338-7339', 7344-7345', 7360-7361', 7410-7411', 7417-7418', 7434-7435' & 7475-7476' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 999-22

9. API Well No.
43-047-36918

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NWSW 2321FSL 692FWL
40.02061 N Lat, 109.43304 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

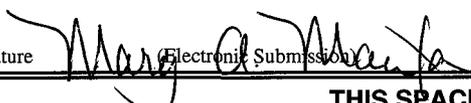
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure, however, reseeding has been put on hold until the Spring of 2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58300 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 01/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED JAN 31 2008**