

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No. **EDA**
14-20-H62-4917

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA Agreement, Name and No.
n/a

8. Lease Name and Well No. **North**
Hill Creek 15-31-14-21

9. API Well No.
43-047-36911

10. Field and Pool, or Exploratory
~~Exploratory~~ **Wildcat**

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 31-T14S-R21E
SLB&M

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Wind River Resources Corporation

3a. Address **Route 3 Box 3010**
Roosevelt, UT 84066 3b. Phone No. (include area code)
435-722-2546

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **500' fsl & 2,166' fel (swse) Sec. 31-T14S-R21E**
At proposed prod. zone **same 619680x 4378572y 39.550370 -109.607093**

14. Distance in miles and direction from nearest town or post office*
Approx. 53 miles from Roosevelt or Vernal

12. County or Parish
Uintah 13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **500'**
16. No. of Acres in lease **640**
17. Spacing Unit dedicated to this well **40**

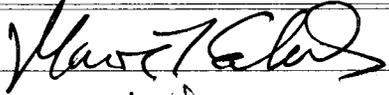
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **1st well**
19. Proposed Depth **11,700'**
20. ~~B&M~~/BIA Bond No. on file **Zions Bank SB-509795**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **7,067' (GL)**
22. Approximate date work will start* **August 20, 2005**
23. Estimated duration **4 weeks**

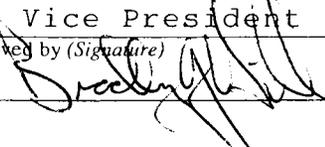
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Marc T. Eckels** Date **7-22-05**

Title **Vice President**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **04-06-06**

Title **Office ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

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JUL 2 / 2005
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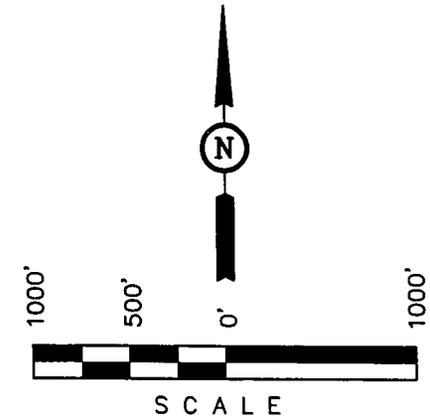
WIND RIVER RESOURCES CORP.

Well location, NORTH HILL CREEK #15-31-14-21, located as shown in the SW 1/4 SE 1/4 of Section 31, T14S, R21E, S.L.B.&M. Uintah County, Utah.

T14S, R21E, S.L.B.&M.

BASIS OF ELEVATION

BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

R
20
E

N01°07'E - 2577.30' (G.L.O.)

N01°00'W - 2644.62' (G.L.O.)

T14S

T15S

S89°53'E - 5182.98' (G.L.O.)

5280.00' (G.L.O.)

Lot 1

Lot 2

Lot 3

Lot 4

31

NORTH HILL CREEK #15-31-14-21

Elev. Ungraded Ground = 7067'

2166'

(Comp.)

Set Stone,
Cedar Post

1920 Brass Cap

500'
Comp.)

N89°56'52"W - 2552.09' (Meas.)

180°00'
(G.L.O.)

2640.00' (G.L.O.)

270°03'
(G.L.O.)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N43°28'12"E	688.99'

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°33'01.21" (39.550336)

LONGITUDE = 109°36'27.87" (109.607742)

(NAD 27)

LATITUDE = 39°33'01.34" (39.550372)

LONGITUDE = 109°36'25.40" (109.607056)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-3-05	DATE DRAWN: 3-23-05
PARTY J.F. Z.G. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE WIND RIVER RESOURCES CORP.	



WIND RIVER RESOURCES CORPORATION

Claim Jumper Building
572 Park Avenue, 2nd Floor
P.O. Box 1540
Park City, Utah 84060
Telephone: (435) 658-0195
Facsimile: (435) 658-0194
Email: wrrc@mwutah.com

Marc T. Eckels, Vice President

April 5, 2006

Diana Whitney, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Application for Permit to Drill
North Hill Creek 15-31-14-21
swse Sec. 31-T14S-R21E
Uintah County

Dear Ms. Whitney:

On July 22, 2005, we submitted an APD for the above-captioned well. My records show that you requested a water permit number via email on August 2, 2005. I was moving both my household and my office during this time and cannot find a record that I ever responded. We finally have found a rig to drill this well and would like to proceed as quickly as possible so as not to lose this rig.

Water for drilling this well, which is located on Ute Tribe surface and minerals, will be obtained from one of two tribal sources:

Water Well at Wind River Compressor Station – Sec. 3-T15S-R20E

On July 30, 2003, the Business Committee of the Ute Indian Tribe granted our request to drill a water supply well in the SE/4 Sec.3-T15S-R20E, which is inside a fenced compressor station/storage yard that we had previously built on tribal land. This water well was drilled after receipt of permission from the Tribe and a verbal discussion with Bob Leake, Regional Engineer for the Division of Water Rights in Vernal, in November of 2003. Apparently, there is a regulatory issue between the State and the Tribe concerning ground water on the reservation. Bob said that we should go ahead and drill the well using the permission from the Business Committee because the State would prefer not to get into an argument concerning this issue. Barring some equipment failure at the water well or serious lost circulation, we anticipate getting all of the water from our well. I have attached a copy of the letter from the Ute Business Committee to the BIA approving the water well in 2003.

Willow Creek at Santio Crossing – Sec. 29-T12S-R21E

All of our water is hauled by Ute Oilfield Water Service, a company owned and operated by the Ute Indian Tribe. Ute Oilfield Water Service has a blanket permit from the Ute Indian Tribe to take tribal water from Willow Creek for oil field operations. In the event that the well near our drilling location is unable to supply the water needed for drilling this well, we will obtain water from Willow Creek at the point listed above under the authority of the Ute Indian Tribe. This was the source used for all of the wells we drilled at North Hill Creek prior to November of 2003.

I hope that this is sufficient to allow you to proceed with the APD approval for the above-captioned well.

Sincerely,

A handwritten signature in black ink, appearing to read "Marc Eckels", written in a cursive style.

Marc T. Eckels

UTE INDIAN TRIBE

UINTAH AND OURAY AGENCY

P.O. Box 130

Fort Duchesne, Utah 84026

Phone (435) 722-5141

Fax (435) 722-5072

AUG 12 2003

July 30, 2003

Mr. Chester D. Mills
Superintendent
Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, Utah 84026-0130

RE: Request from Wind River Resources to Drill Water Supply Well

Dear Mr. Mills,

Wind River Resources Corporation has requested a permit to drill a water supply well on surface lands belonging to the Ute Tribe in the SE¼ of Section 3-T15S-R20E where the BIA is currently in the process of permitting a central processing/compression/storage area previously approved by the Business Committee for a Grant of Easement. The Business Committee approves the granting of a permit to drill a water supply well for the purpose of providing drilling water. The request is made pursuant to 3.1.E of Exploration and Development Agreement 14-20-H62-4917 and granted on the Permit for Use of Water attached to EDA 4917 as Exhibit C.

Under the EDA WRRC would pay to the Tribe a one time sum of \$2,150.00. Additional requirements by WRRC would be their continued use of Ute Oilfield Water Service as their water hauler, unlimited use of the well by the Tribe, the water well being given to the Tribe upon WRRC ceasing operations in the area, and water made available to livestock and wildlife if the water is found to be potable for such purposes.

WRRC must satisfy all applicable rules, regulations and requirements of the BIA, the Tribe and all applicable governments concerning the issuance of a water well permit.

Sincerely,

Ute Indian Tribe Business Committee

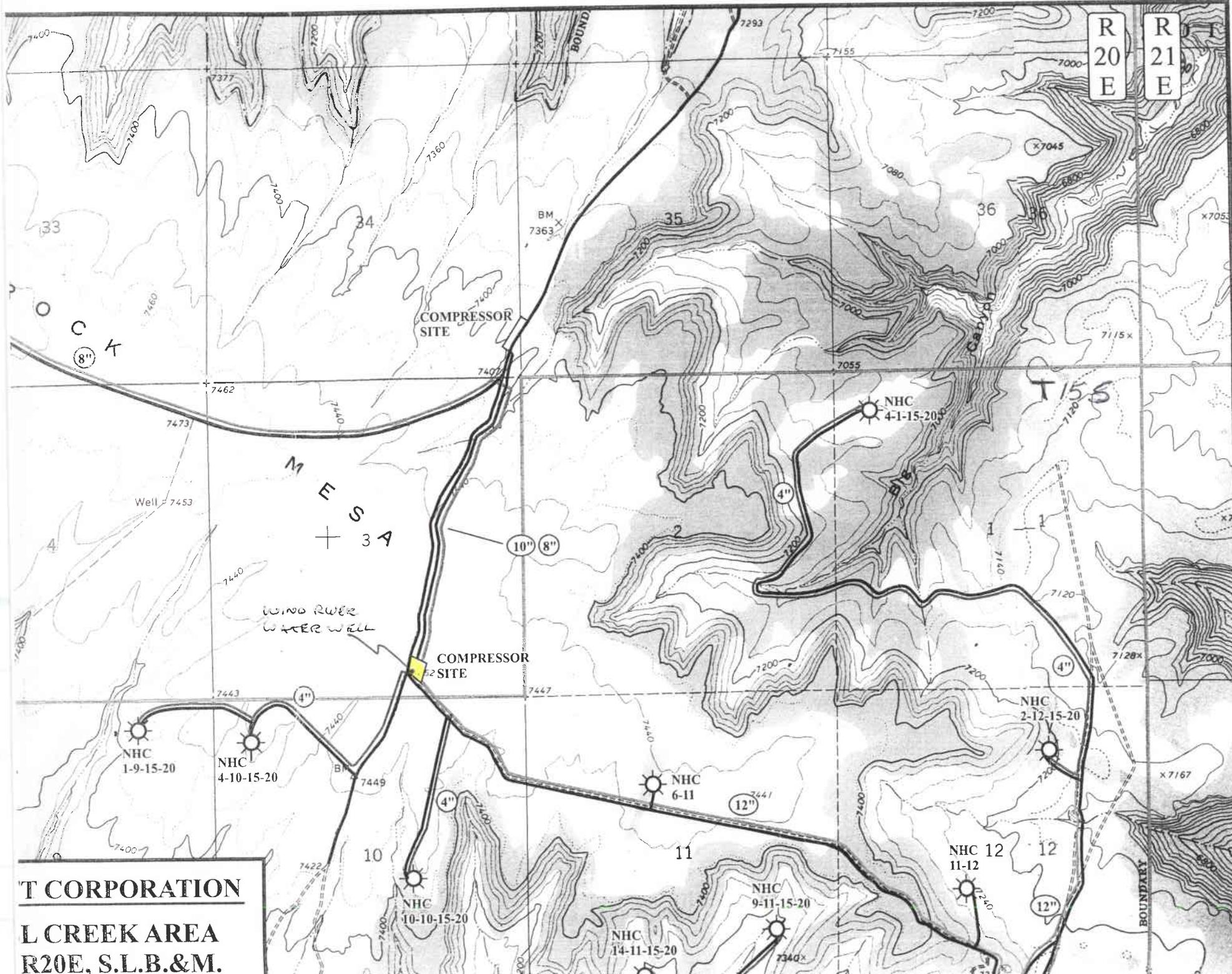


Chairman/Vice Chair

cc: Energy and Minerals Department
Wind River Resources Corp., Route 3, Box 3010, Roosevelt, UT 84066

R
20
E

R
21
E



T CORPORATION
L CREEK AREA
R20E, S.L.B.&M.

WIND RIVER RESOURCES CORPORATION
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

July 22, 2005

Diana Whitney, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Application for Permit to Drill
 North Hill Creek 15-31-14-21
 swse Sec. 31-T14S-R21E
 Uintah County

Dar Ms. Whitney:

Enclosed please find two copies of Application for Permit to Drill the above-captioned well. This well will be drilled under the terms of our Exploration & Development Agreement with the Ute Indian Tribe.

Water will be hauled from the operator's water well in the swse Sec. 3-T15S-R20E.

Please call me if you have any questions or need additional information.

Sincerely,


Marc T. Eckels

Cc: BLM – 3
 BIA – 1

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JUL 27 2005
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**DRILLING PLAN
WIND RIVER RESOURCES CORP.
NORTH HILL CREEK 15-31-14-21**

1. Estimated Formation Tops (Depth from Surface):

Green River @ Surface

Wasatch = 1,980' - Oil and/or gas anticipated at +/- 2,700' and below

Mesaverde = 4,045' - Gas

Castlegate Sandstone = 5,895' - Gas

Mancos Shale = 6,100' - Gas

Dakota Silt = 9,975' - Gas

Dakota Sandstone = 10,030' - Gas

Cedar Mountain = 10,160' - Gas

Morrison = 10,330' - Gas

Curtis = 10,800'

Entrada Sandstone = 10,870' - Gas

Carmel = 11,070' - Gas

Wingate = 11,220' - Gas

Chinle = 11,623'

2. Wind River Resources' Minimum Specification for Pressure Control Equipment and Testing:

- A. 5,000 psi WP Double Gate Blowout Preventer with Annular Preventer (schematic diagram attached)
- B. BOPE will be pressure tested upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.
- D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Kelly Cock – Yes

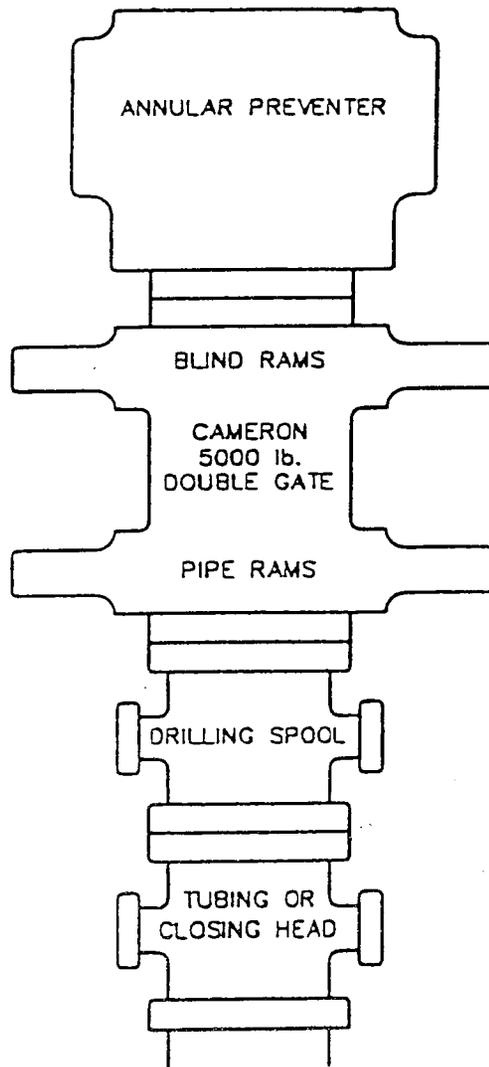
Float Sub at Bit – No

Mud Logger & Instrumentation– Yes

Full-opening Safety Valve on Rig Floor – Yes

Rotating Head – No

CLASS III BLOWOUT PREVENTER STACK



4. Casing Program*:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Conductor	40'	20"	16"	Contractor	0.250" wall
Surface	2,200'	12-1/4"	9-5/8"	K-55	36.00# (new)
Production	0'-11,700'	7-7/8"	5-1/2"	HCP-110	17# (new)

*Subject to review on the basis of actual conditions encountered.
Production casing depth may be adjusted based on results.

Optional Casing Program:

In the event that the services of a suitable large triple drilling rig cannot be secured on schedule, a smaller rig may drill this well into the top of the Mesaverde Formation (approx. 4,100'). In this case the casing program would be as follows:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Conductor	40'	20"	16"	Contractor	0.250" wall
Surface	500'	12-1/4"	9-5/8"	K-55	36.00# (new)
Production	4,100'	8-3/4"	7"	J-55	23.00# (new)

If this program becomes necessary, a Sundry Notice will be submitted to change the BOPE to a configuration that would fit under the smaller rig and to specify the cement program. The 7" casing string would become the surface casing for an eventual deepening with a 4-1/5", N-80/P-110, 11.6#/13.5# long string.

5. Cement Program:

Conductor – 0-40'

Ready Mix to surface

Surface Casing – 0 – 2,200'

Lead: 350 sx HiFill w/ 0.125 lbm/sk Poly-E-Flake

Tail: 290 sx Premium AG 300 (Class G) w/ 2% CaCl & 0.125lbm/sk Poly-E-Flake

100% excess

Will top with cement down 1" pipe with 50 sx Premium Top Out Cement, if needed.

Cement Characteristics: Lead
Yield = 3.12 cu ft per sk
Slurry Weight = 11.6 ppg
Compressive Strength = 500 psi (24 hrs
@ 80 degrees F)

Tail
Yield = 1.17 cu ft per sk
Slurry Weight = 15.8 ppg
Compressive Strength = 3,000 psi (24 hrs
@ 80 degrees F)

Production Casing – 0'- 11,700'

Lead: 440 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 9 ppg w/ nitrogen

Tail: 260sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 11 ppg w/ nitrogen

Tail: 60 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

Shoe Slurry: 10 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

15% calculated excess, actual volumes to be based on caliper log and drilling experience

Cement Characteristics: Yield = 1.47 cu ft per sk
Slurry Weight (Lead-foamed) = 9.0 ppg
Slurry Weight (Tail-foamed) = 11.0 ppg
Slurry Weight (not foamed) = 14.3 ppg
Compressive Strength = 1,125 psi
(24 hrs @ 140 degrees F)
= 1,500 psi
(7 days @ 140 degrees F)

6. Testing, Logging, Coring:

- A. Drill Stem Tests – none anticipated
- B. Electric Logs – DIFL/SP/GR from TD to surface
SDL/CNL/CAL w/ DFIL from TD to 2,500'
- C. Coring – Possible sidewall coring in the Dakota,
Cedar Mountain, Morrison and Entrada.

7. Drilling Fluids:

Well will be drilled with a low solids non-dispersed mud. In the event of severe lost circulation, the mud may be aerated.

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 3.5 miles to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in pressure of 3,100 psi and a calculated formation pore pressure of approximately 4,000 psi at 11,700'.

SURFACE USE PLAN WIND RIVER RESOURCES

NORTH HILL CREEK 15-31-14-21

1. Existing Roads:
 - A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road. At the point labeled "50.0 MI. +/-" south of Ouray the access road to the well departs from the Flat Rock Mesa Road, becoming the Weaver Road. One mile south of this "Y", the access road turns to the southeast at the Central Yard, continues approximately 2 miles southeast and drops down to the next plateau level, then turns north in Section 12.
 - B. Topographic Map "B" shows the access road from Section 12 to the point in the SESE Section 1-T15S-R20E, where the new access road departs from the existing lease road. The new access road follows an existing 1.6 miles to the location.
 - C. The existing road was upgraded with a shale surface to allow heavy traffic for the drilling of previous wells. The shale material was hauled from a pit located in Section 32-T13S-R21E, leased to the operator by SITLA. The shale road surface has proved very durable and the operator will apply a similar shale surface to the location and new access road.

2. Planned Access Road:

Refer to Topographic Map "B".

- A. Length of new road will be approximately 1.6 mile and will depart from the access road to the NHC 4-1-15-20 in the SESE of Section 1.
- B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.
- C. Maximum grade will be less than 2%.
- D. No turn-outs are planned
- E. The new road will be crowned, ditched and dipped to provide adequate drainage.
- F. No culverts are anticipated.
- G. Surface material will be shale native to the area or hauled in from the pit in Section 32-T13S0R21E.
- H. No gates or cattleguards will be needed. Nor will any existing facilities be modified.
- I. The proposed road was flagged when the location was staked.
- J. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road and well pad.

3. Location of Existing Wells:

The nearest well is the operator's NHC 4-1-15-20, located approximately 8,000' southwest of the proposed well location. Topographic Map "C" shows that there are no existing wells within 1 mile.

4. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad. All proposed facilities will be contained within the proposed location site (see attached "Location Layout"). Topographic Map "D" shows the proposed route for a gas line, to be co-located in the access road right-of-way, and connecting to the operator's

previously permitted 4" line in the SESE of Section 1. The operator has an existing right-of-way along the entire pre-existing road.

The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

5. Location and Type of Water Supply:

- A. The primary source of water for drilling and completion will be the operator's permitted water well in SWSE Sec. 3-T15S-R20E. Some produced water from existing wells may be used for drilling. Fresh water may also be taken at a point of diversion at Santio Crossing from Willow Creek in the SESE Section 29-T12S-R21E, SLB&M. This water will be taken under the terms of the Ute Oilfield Water Service's state filing.
- B. Water from the water well will be hauled by truck on the existing lease road system. Water from Santio Crossing would be transported by truck on the Agency Draw and Flat Rock Mesa roads.

6. Source of Construction Materials:

- A. It is not anticipated that any construction materials will be needed for the drilling phase of this project. Gravel, shale or road base materials needed to upgrade access roads and well pad will be obtained from the operator's pit located on SITLA land near Chimney Rock.
- B. The entire well site and all access roads to be upgraded or built are located on lands held in trust by the federal government for the Ute Indian Tribe.
- C. All construction materials used in building the well pad and access road will be native material accumulated during construction. In the event that additional materials are needed, they will be obtained from the operator's existing pit on SITLA land or from private sources.

7. Methods for Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit.

Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

Garbage and trash will be contained in trash baskets and hauled to a sanitary landfill.

Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.

- B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for use at future drilling locations. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well.
- C. The reserve pit will be lined with 12 mil plastic nylon reinforced liner installed over sufficient bedding material to cover any exposed rocks.

The pit will be fenced on three sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.

8. Ancillary Facilities:

No airstrips will be built. Mobile living quarters and office facilities for supervisors, geologists, mud engineer, mud loggers, drilling crew and air compressor personnel will be confined to the drilling location as shown on the "Location Layout" diagram.

9. Well Site Layout:

- A. Refer to attached "Typical Cross Section" diagram for cuts and fills and relation to topography
- B. Refer to "Location Layout" diagram for location of mud tanks, reserve and flare pits, pipe racks, living facilities and top soil stockpiles.
- C. Refer to "Location Layout" diagram for rig orientation, access road and parking area. Parking area will be in the northwest corner of the location.

10. Plans for Restoration of the Surface:

- A. Producing well location

- i. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.
- iii. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days of the date of well completion, or as soon thereafter as is practical. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc, removed. The liner will be perforated and torn prior to backfilling.
- iv. Access roads will be graded and maintained to prevent erosion and accommodate year-round traffic.
- v. All disturbed areas not needed for operations will be seeded with the mixture required by the BIA in the manner specified by the BIA.

B. Dry Hole/Abandoned Location

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the BIA. The BLM will attach plugging conditions of approval, and the BIA will attach conditions of approval for the restoration of the surface.

11. Surface Ownership:

Access roads and location are held in trust for the Ute Indian Tribe by the United States. The operator has obtained a right-of-way from the BIA and submitted payment for damages as specified in its Exploration and Development Agreement with the Ute Indian Tribe.

12. Additional Information:

- A. The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will

inform the assigned monitor and the authorized officer (AO) at the BIA. Within five working days the AO will inform the operator as to:

- Whether the materials appear to be eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the cost of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

- C. Less than 10,000 pounds of any chemical(s) on EPA's Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.

13. Lessee's or Operator's Representative and Certification:

Marc T. Eckels, Vice President
Wind River Resources Corporation
Route 3 Box 3010
Roosevelt, UT 84066
Office – 435-722-2546
Fax - 435-722-5089
Cell – 435-823-2546
Home – 435-722-3714

I hereby certify that I have inspected the proposed drill site and access road; that I am familiar with the conditions which currently exist; that the

statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wind River Resources Corporation, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wind River Resources Corporation is considered to be the operator of the North Hill Creek 15-31-14-21 well (Ute Tribal); SWSE Section 15-T14S-R21E; Exploration & Development Agreement #14-20-H62-4917; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Zions Bank SB-509795.

July 22, 2005
Date



Marc T. Eckels
Vice President

The onsite inspection for this well was conducted on 4-27-05.

Participants in the onsite inspection were:

Alvin Ignacio, Ute Indian Tribe EMRD
Niccole Mortenson, BIA
Greg Darlington, BLM
Marc Eckels & Tom Bachtell, Wind River Resources Corp.
John Floyd, UELS
Bob Chapoose, Bear Paw Const.
Ryan Chapman, Nile Chapman Construction

WIND RIVER RESOURCES CORP.
NORTH HILL CREEK #15-31-14-21
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 31, T14S, R21E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03	08	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: C.P.	REVISED: 00-00-00		

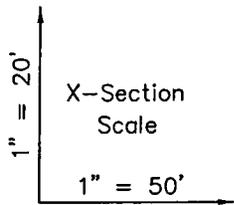
WIND RIVER RESOURCES CORP.

TYPICAL CROSS SECTIONS FOR

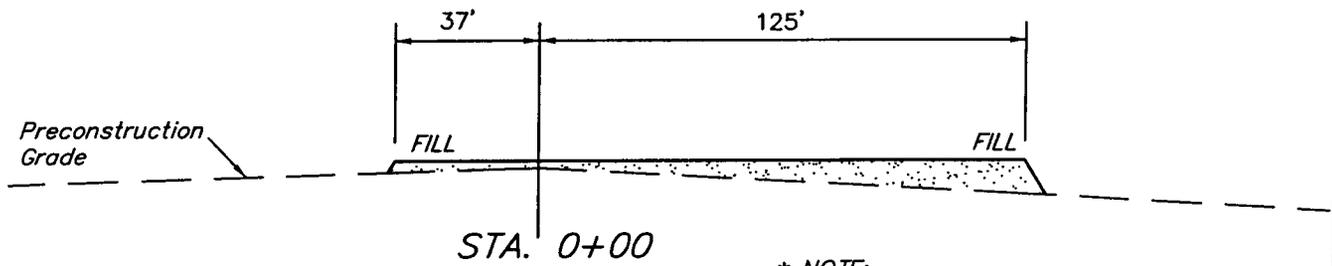
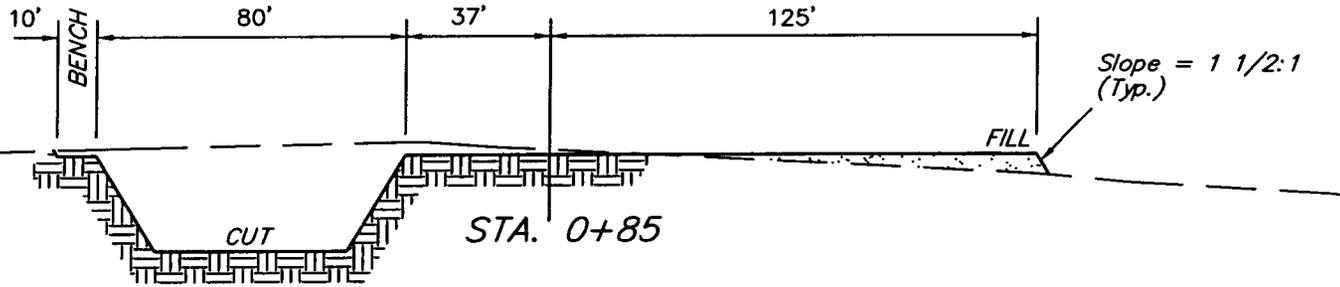
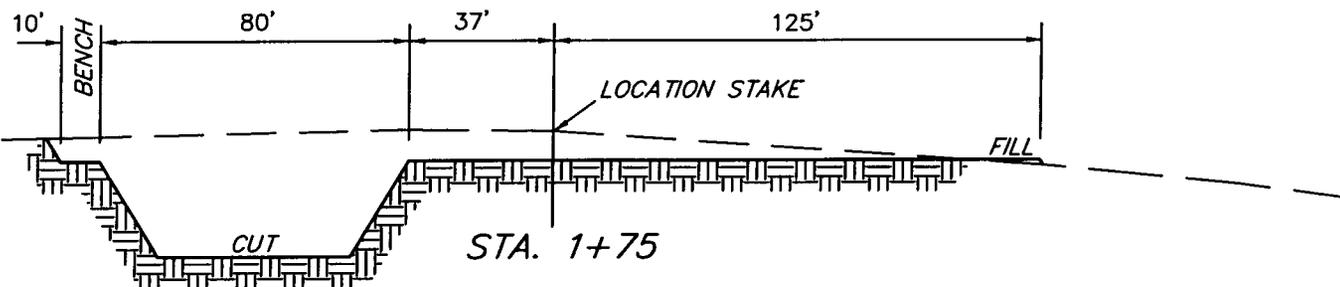
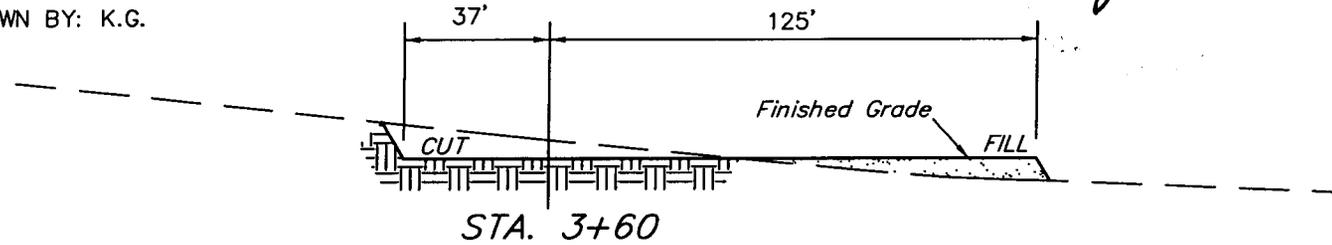
NORTH HILL CREEK #15-31-14-21

SECTION 31, T14S, R21E, S.L.B.&M.

500' FSL 2166' FEL



DATE: 3-23-05
DRAWN BY: K.G.



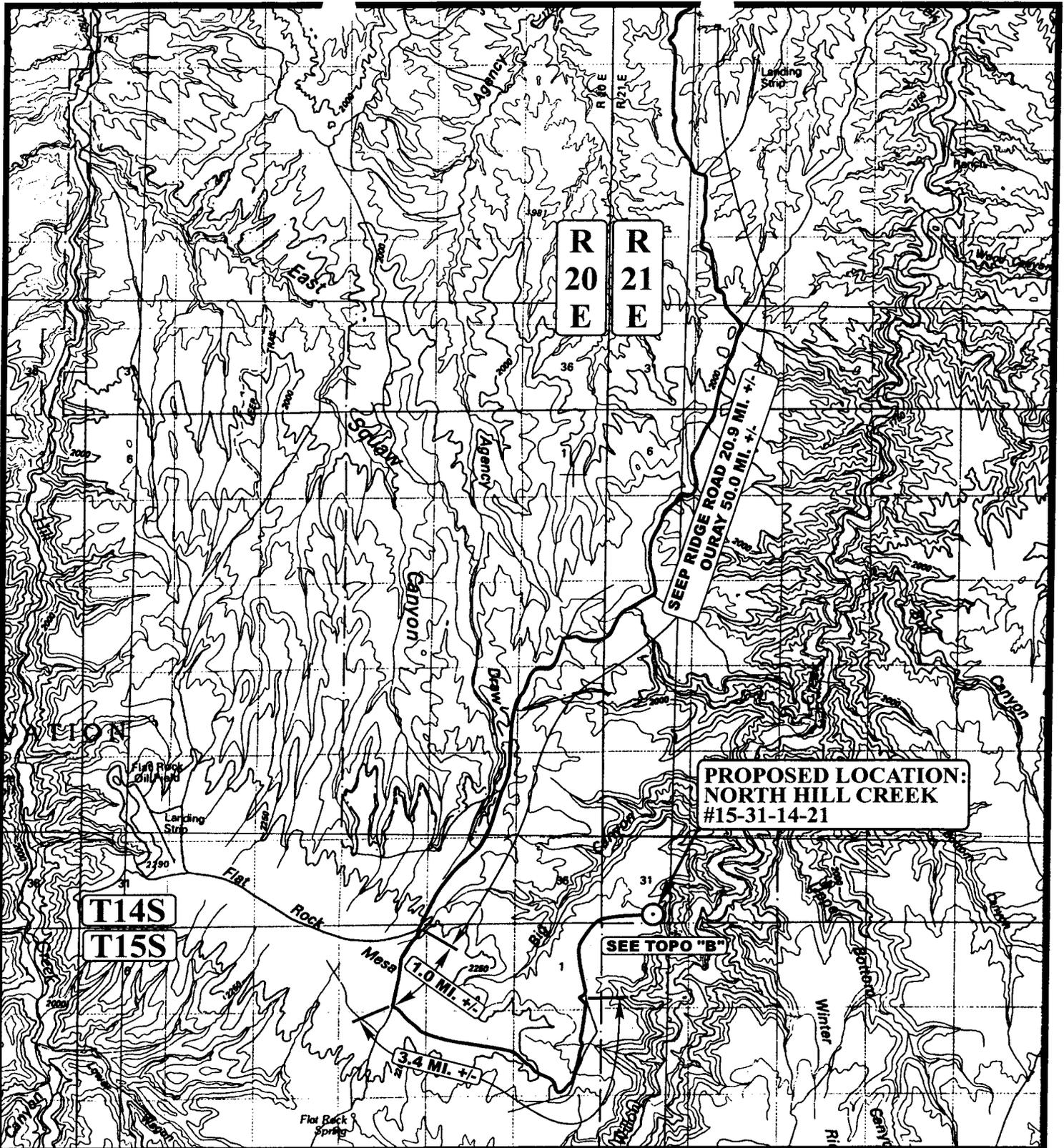
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,850 Cu. Yds.
Remaining Location	= 3,700 Cu. Yds.
TOTAL CUT	= 6,550 CU.YDS.
FILL	= 2,530 CU.YDS.

EXCESS MATERIAL	= 4,020 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,020 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #15-31-14-21
SECTION 31, T14S, R21E, S.L.B.&M.
500' FSL 2166' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

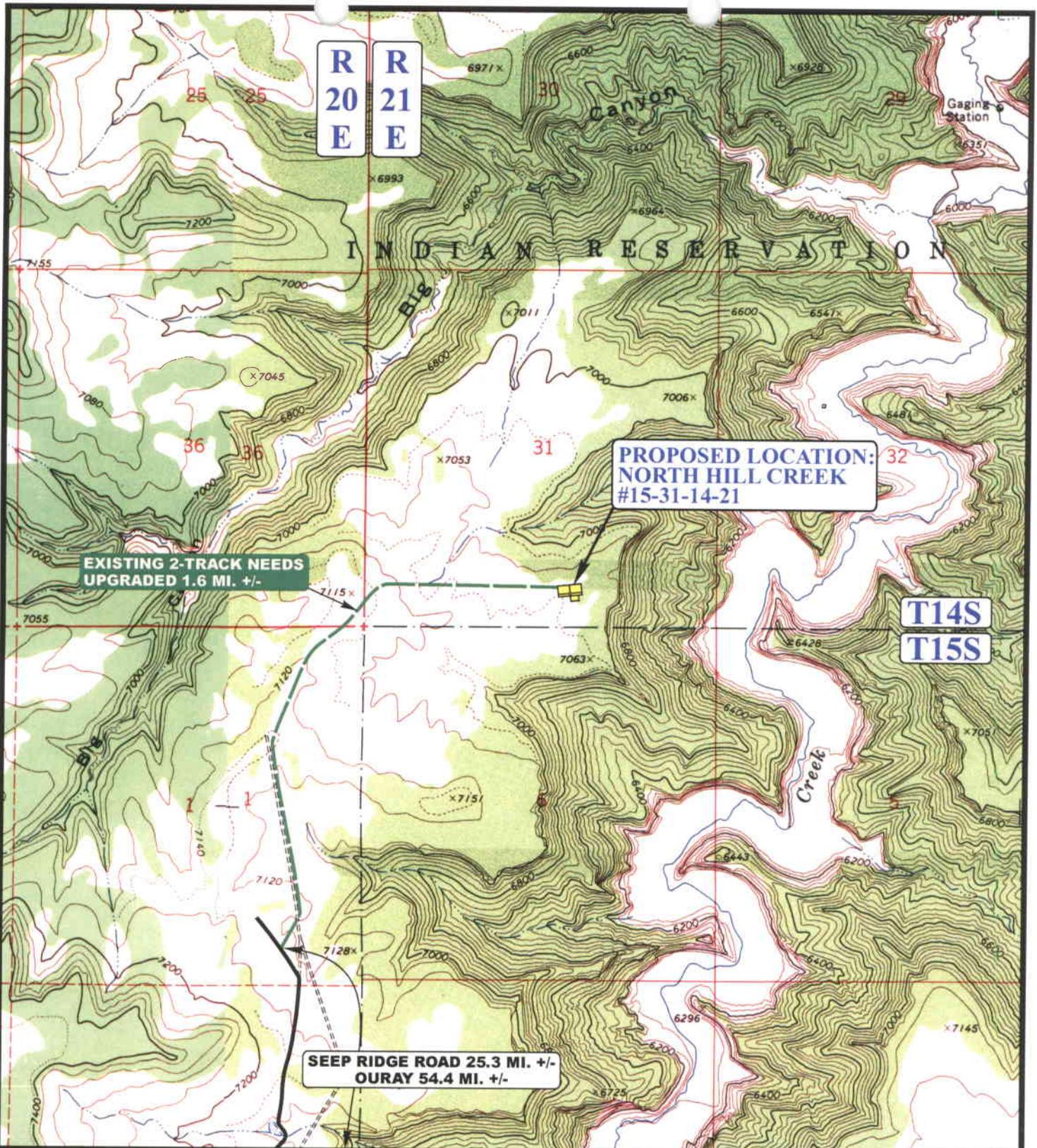
03 08 05
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

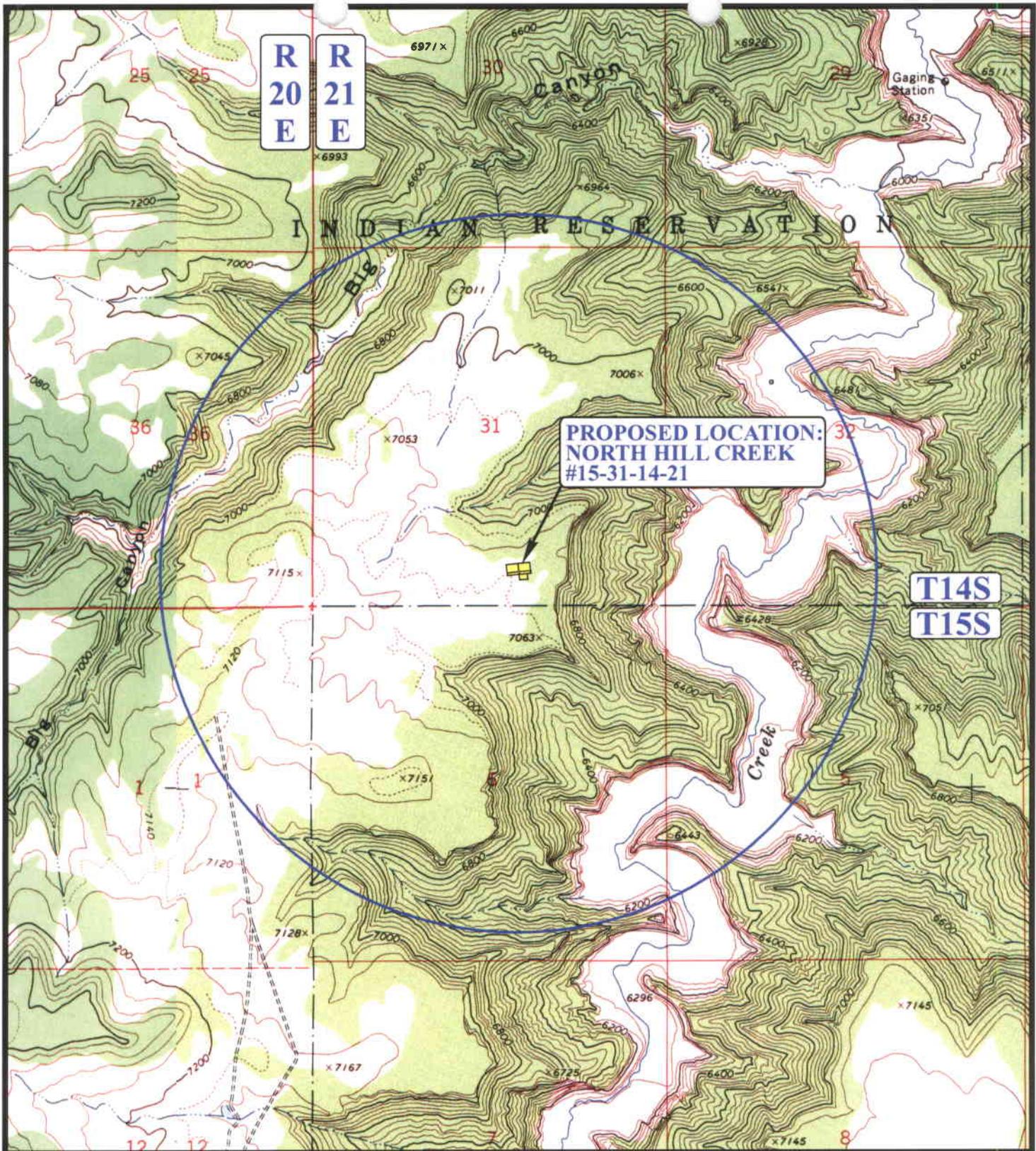
WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #15-31-14-21
SECTION 31, T14S, R21E, S.L.B.&M.
500' FSL 2166' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **03 08 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **B**
 TOPO



**PROPOSED LOCATION:
NORTH HILL CREEK
#15-31-14-21**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



WIND RIVER RESOURCES CORP.

**NORTH HILL CREEK #15-31-14-21
SECTION 31, T14S, R21E, S.L.B.&M.
500' FSL 2166' FEL**

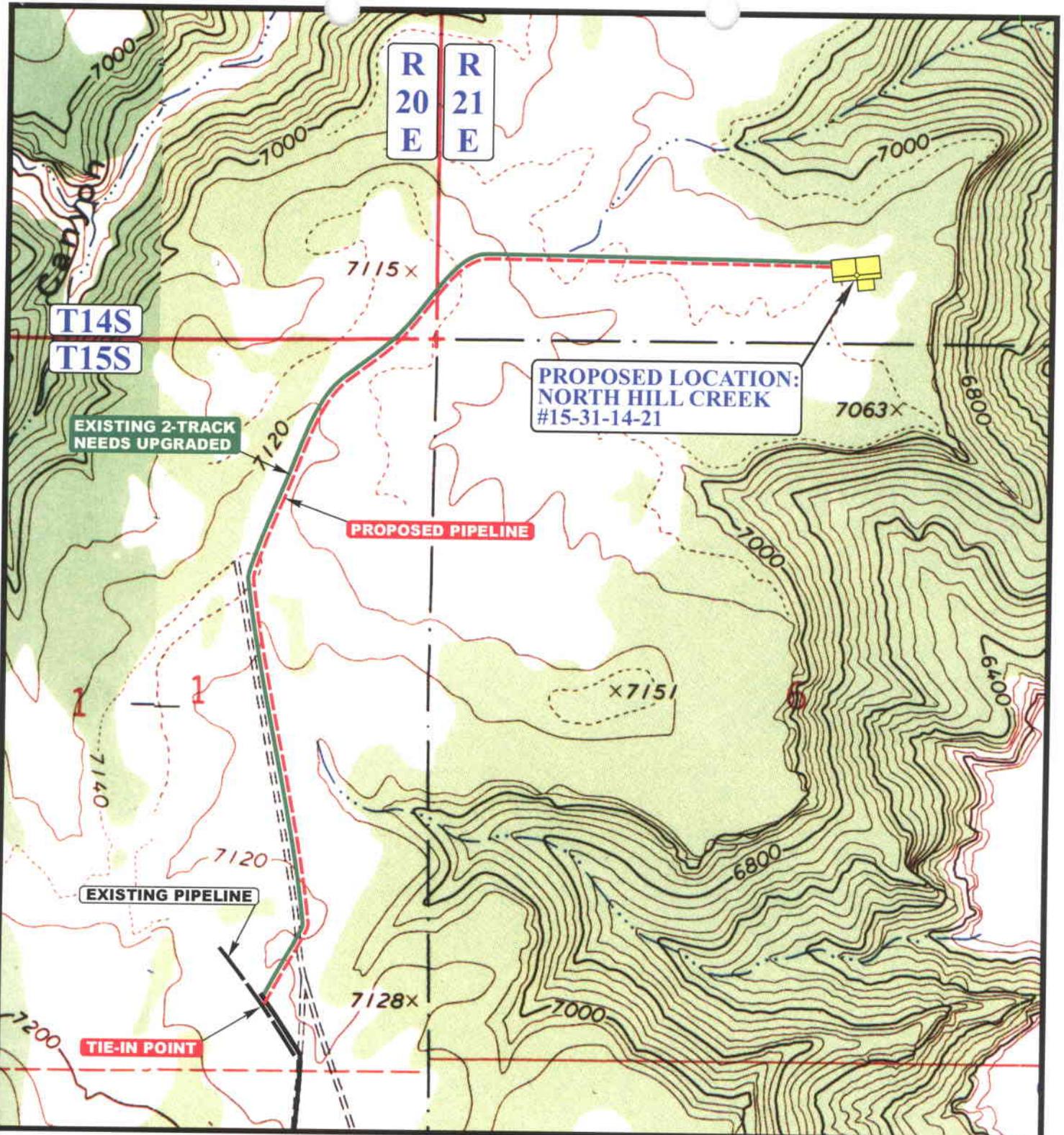


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 08 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 8,649' +/-

LEGEND:

- EXISTING 2-TRACK NEEDS UPGRADED
- - - - EXISTING PIPELINE
- - - - PROPOSED PIPELINE



WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #15-31-14-21
SECTION 31, T14S, R21E, S.L.B.&M.
500' FSL 2166' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03	08	05
	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: C.P.		REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/27/2005

API NO. ASSIGNED: 43-047-36911

WELL NAME: NHC 15-31-14-21
 OPERATOR: WIND RIVER RESOURCES (N1850)
 CONTACT: MARC ECKELS

PHONE NUMBER: 435-722-2546

PROPOSED LOCATION:

SWSE 31 140S 210E
 SURFACE: 0500 FSL 2166 FEL
 BOTTOM: 0500 FSL 2166 FEL
 UINTAH
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-4917
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: WINGT
 COALBED METHANE WELL? NO

LATITUDE: 39.55037
 LONGITUDE: -109.6071

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. SB-509795)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. ute)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing SLP



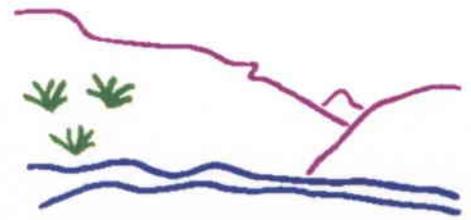
OPERATOR: WIND RIVER RES CORP (N1850)

SEC: 30 T. 14S R. 20E

FIELD: FLAT ROCK (600)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊞ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
⊗ LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊖ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊕ PRODUCING GAS	□ PI OIL	□ STORAGE
⊕ PRODUCING OIL	□ PP GAS	□ TERMINATED
⊖ SHUT-IN GAS	□ PP GEOTHERML	
⊖ SHUT-IN OIL	□ PP OIL	
⊗ TEMP. ABANDONED	□ SECONDARY	
⊕ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 1-AUG-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 6, 2006

Wind River Resources Corporation
Rt. 3, Box 3010
Roosevelt, UT 84066

Re: North Hill Creek 15-31-14-21 Well, 500' FSL, 2166' FEL, SW SE, Sec. 31,
T. 14 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36911.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wind River Resources Corporation
Well Name & Number North Hill Creek 15-31-14-21
API Number: 43-047-36911
Lease: 14-20-H62-4917

Location: SW SE **Sec.** 31 **T.** 14 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

823-2546
435-901-4217

JUL 26 2005

Form 3160-3
(August 1999)

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. EDA 14-20-H62-4917
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Wind River Resources Corporation		7. If Unit or CA Agreement, Name and No. n/a
3a. Address Route 3 Box 3010 Roosevelt, UT 84066	3b. Phone No. (include area code) 435-722-2546	8. Lease Name and Well No. North Hill Creek 15-31-14-21
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 500' fsl & 2,166' fel (swse) Sec. 31-T14S-R21E At proposed prod. zone same		9. API Well No. 43,047,36911
14. Distance in miles and direction from nearest town or post office* Approx. 53 miles from Roosevelt or Vernal		10. Field and Pool, or Exploratory Exploratory
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 500'	16. No. of Acres in lease 640	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 31-T14S-R21E SLB&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1st well	19. Proposed Depth 11,700'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,067' (GL)	22. Approximate date work will start* August 20, 2005	13. State UT
20. EXM/BIA Bond No. on file Zions Bank SB-509795		
23. Estimated duration 4 weeks		
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED
APR 27 2006

DIV. OF OIL, GAS & MINING

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date 7-22-05
Title Vice President		
Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager Mineral Resources	Date 04/20/2006
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Wind River Resources Corp. **Location:** SWSE Sec 31, T14S, R21E
Well No: North Hill Creek 15-31-14-21 **Lease No:** 14-20-H62-4917

Petroleum Engineer: Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer: Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician: Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
BLM FAX Machine	435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A surface casing shoe integrity test shall be performed
2. The production casing cement top shall be at a minimum of 2000'
3. A CBL shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically

plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).

- e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Wind River Resources Corporation (Wind River) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Wind River personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Wind River employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Wind River employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Wind River will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Wind River shall receive written notification of authorization or denial of the requested modification. Without authorization, Wind River will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Wind River shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal technician will monitor trenching construction wherever the pipeline is buried. A qualified archaeologist accompanied by a Tribal technician shall monitor construction where archaeological sites are involved for the NHC 15-31-14-21 and NHC 1-8-15-20 locations, access roads, and pipelines.

At the NHC 1-25-14-19 well, a Corridor ROW, 30 feet wide and 10,814 feet long, shall be granted for the pipeline and access road. A new access road 926 feet long will be built within the corridor and the remainder of the corridor will be adjacent to existing roads. (See Map C of the APD) The constructed travel width of the access road will be limited to 20 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

At the NHC 15-31-14-21 well, a Corridor ROW, 30 feet wide and 8,629 feet long, shall be granted for the pipeline and access road. (See Map C of the APD) The constructed travel width of the access road will be limited to 20 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

At the NHC 1-8-15-20 well, a Corridor ROW, 30 feet wide and 5,409 feet long, shall be granted for the pipeline and access road. (See Map C of the APD) The constructed travel width of the access road will be limited to 20 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where

intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Suitable low water crossings will be used on the access roads. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

The access roads will be crowned and ditched and a berm will be placed around the location pad to keep runoff off the pad. At the NHC 1-8-15-20 berming the South and West sides of the pad will be sufficient. At the other locations, a berm is to be placed around the entire pad. This berm and any needed water diversions will be constructed within the location damage corners to control runoff.

Upon completion of the pertinent APD and ROWs, Wind River will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Wind River will implement "Safety and Emergency Plan" and ensure plan compliance.

Wind River shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Wind River employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Wind River will control noxious weeds on the well site and ROWs. Wind River will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner of 10 ml thickness. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. Corrugated steel barriers, rather than earthen berms are planned around the tanks to contain any spills that may occur. All production fluids will be disposed of in either approved injection wells or at approved disposal sites.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earth-tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities that

are required to comply with O. S. H. A. (Occupational Safety and Health Act) will be excluded. The required paint color shall be Juniper Green at the NHC 1-8-15-20 location and at the NHC 15-31-14-21 location. The operator is to choose an appropriate color for the NHC 1-25-14-19 location in consultation with the BIA. The painting requirement includes the tanks and the corrugated steel placed around the tanks.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Wind River will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

ENTITY ACTION FORM

Operator: Wind River Resources Corporation Operator Account Number: N 1850
 Address: P.O. Box 1540
city Park City
state Ut zip 84060 Phone Number: (435) 658-0195

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736911	North Hill Creek 15-31-14-21		SWSE	31	14S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15541	5/1/2006		7/31/06		
Comments: Well spud with rathole rig at 11 a.m., 5/1/2006. <i>WING T</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marc T. Eckels

Name (Please Print)

Signature

Vice President

Title

7/20/2006

Date

RECEIVED

JUL 25 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Wind River Resources Corporation

3a. Address 84060
 P.O. Box 1540, Park City, UT 3b. Phone No. (include area code)
 435-658-0195

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 500' fsl & 2,166' fel (swse) Sec. 31-T14S-R21E

5. Lease Serial No. EDA
 14-20-H62-4917

6. If Indian, Allottee or Tribe Name
 Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
 n/a

8. Well Name and No. North Hill
 Creek 15-31-14-21

9. API Well No.
 4304736911

10. Field and Pool, or Exploratory Area
 Exploratory

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was spudded at 11 a.m., May 1, 2006, by by rat hole rig, which set and cemented 40' of 14" conductor pipe.
 Lobo Well Service Rig #100 moved in, rigged up and commenced drilling 8-3/4" hole on May 18, 2006.
 Drilled 8-3/4" hole to 2,092'. Set 53 jts. of 7", 20#, J-55 ST&C2,055' (KB), and cemented with 70 sx Hal-Lite and 135 sx Class G. Topped with 50 sx Class G down 1" pipe on May 25, 2006.
 Drill 6-1/4" hole through Wasatch, Mesaverde, Mancos Shale and into Dakota Silt with muddlogger on well out from under surface casing. Reached TD at 10,120' in Dakota SS on July 1, 2005. Experienced minor lost circ. in Wasatch Mesaverde and upper Mancos.
 Ran Elec., Den. GR & BHC Sonic log on July 3, 2006.
 Ran 236 jts. 4-1/2", 11.6#, P110, LT&C casing and set at 10,101' (KB).
 Cemented with 160 sx Hi-Fill + 450 sx Class G. Good returns throughout, (over)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Marc T. Eckels Title Vice President

Signature  Date July 22, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 25 2006
 DIV. OF OIL, GAS & MINING



WIND RIVER RESOURCES CORPORATION

Claim Jumper Building
572 Park Avenue, 2nd Floor
P.O. Box 1540
Park City, Utah 84060
Telephone: (435) 658-0195
Facsimile: (435) 658-0194
Email: wrrc@mwutah.com

Marc T. Eckels, Vice President

February 27, 2004

Carol Daniels, Information Specialist
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

Letter of Transmittal for:

Sundry Notice for North Hill Creek 15-31-14-21 – 1 copy Drilling Report

Entity Action Form 6 for North Hill Creek 15-31-14-21

Entity Action Form 6 for North Hill Creek 1-8-15-20

Dear Ms. Daniels:

Enclosed please find the above-listed reports for the well we just finished drilling and the well that we just commenced drilling at our North Hill Creek Project on the Ute Indian Reservation.

Sincerely,

A handwritten signature in black ink, appearing to read "Marc T. Eckels". The signature is written in a cursive style and is positioned above the printed name.

Marc T. Eckels

RECEIVED

JUL 25 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
EDA 14-20-H62-4917

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
North Hill Creek 15-31-14-²¹~~15~~

9. API Well No.
4304736911

10. Field and Pool, or Exploratory Area
Exploratory

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wind River Resources Corporation

3a. Address
1245 E. Brickyard Rd., #110, Salt Lake City, UT 84106

3b. Phone No. (include area code)
801-466-4131

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' FSL & 2,166' FEL (SWSE) Sec. 31-T14S-R21E, SLB&M

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

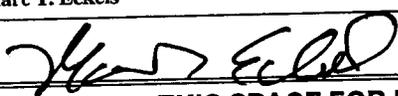
This well was drilled to explore a structure in the Mancos Shale that was visible on 3D seismic data. It encountered very large gas shows during drilling and produced a gas flare in the Mancos against mud weighting 9.3 ppg. The operator considers this a very important Mancos well, as it was drilled specifically to test the Mancos and it encountered strong Mancos gas shows. Several consultants have been engaged in the design of the proper completion of this well and their recommendations are now being evaluated. Unfortunately, the shows are spread out over more than 1,000' of the Mancos interval and cannot be stimulated in one operation.

At this point we intend to perforate the deepest show intervals and stimulate these with rocket propellant stimulation guns on wireline. We will then make a decision about hydraulic fracture stimulation. The frac designed for this well is a slick water frac involving very large water volumes and relatively low sand concentrations. It will be impractical to perform this frac during the winter because of the difficulties associated with pumping large water volumes through surface pipe in cold weather. We expect to be prepared to go forward with the hydraulic frac phase of this completion in late February or early March, depending on weather forecasts.

RECEIVED

FEB 06 2007

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Marc T. Eckels

Signature 

Title **Vice President**

Date **02/05/2007**

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



WIND RIVER RESOURCES CORPORATION

1245 E Brickyard Road
Brickyard Tower, Suite 110
Salt Lake City, Utah 84106
Telephone: (801) 466-4131
Facsimile: (801) 466-4132
Email: utah@windrivercompanies.com

Marc T. Eckels, Vice President

February 5, 2007

Carol Daniels
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: Notices of Drilling Wells Not Completed

Dear Ms. Daniels:

We are in receipt of the above notices for four wells: the North Hill Creek 15-31-14-21, North Hill Creek 1-8-15-20, Kelly Canyon 5-8-16-22 and Three Pines 14-17-16-23. The completion report for the Kelly Canyon 5-8-16-22 was submitted on July 22, 2006, along with the logs and related materials. If you cannot find this, please let me know. As you may remember, we plugged that well back to the surface casing shoe and drilled the Kelly Canyon 10-8-16-22 directionally to the southeast from the same location. DOG&M decided to give both wells the same API number, so perhaps that is the source of the confusion.

With regard to the remaining wells you will find Sundry Notices for each, and for the Kelly Canyon 10-8-16-22, explaining their current status and estimated completion dates.

Please call if you have any questions.

Sincerely,

Marc T. Eckels

RECEIVED

FEB 06 2007

DIV. OF OIL, GAS & MINING



WIND RIVER RESOURCES CORPORATION

1245 East Brickyard Road
Brickyard Tower, Suite 110
Salt Lake City, UT 84106
Telephone: (801)466-4131
Facsimile: (801)466-4132
Email: utah@windrivercompanies.com

Marc T. Eckels – Vice President

June 1, 2007

Carol Daniels, Well Information Specialist
Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Notice – Drilling Wells Not Reported As Completed
NHC 15-31-14-21
NHC 1-8-15-20
NHC 1-25-15-20

Dear Carol,

Although the three wells listed above were drilled in 2006, they have not been finally completed. The NHC 15-31-15-20 was hydraulically fractured on May 14, 2007. Pipeline to the well and the tank battery are under construction. I will file the completion report as soon as we are able to flow the well to the pipeline and get a decent production test, probably within the next two weeks.

The NHC 1-8-15-20 was perforated and tested wet. I assumed that it was a dry hole, but considerable well head pressure has built up and I want to put a rig back on the well to see if we can separate the water from the gas. Again, I will file a report as soon as this work is done.

The NHC 1-25-14-19 has been perforated in two lower Wasatch intervals, but has not been tested. The pipeline and tank battery are under construction and a report will be filed as soon as I have production test data, again probably within the next two weeks.

These completions have been delayed for reasons beyond our control. Believe me, it is no fun to drill a well and not be able to hook it up immediately. At the same time, we are trying to minimize air pollution and conserve gas by testing into the sales line.

Please feel free to call me if you have any questions or need additional information.

Sincerely,


Marc T. Eckels

RECEIVED

JUN 04 2007

DIV. OF OIL, GAS & MINING

T145 R21E S-31
43-047-36911

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - ONE TO THE OFFICE OF REVENUE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WIND RIVER RESOURCES CORPORATION

3a. Address 1245 E. Brickyard Rd., Ste. 110
 Salt Lake City, UT 84106

3b. Phone No. (include area code)
 801-466-4131

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 500' fsl & 2,166' fel (swse) Sec. 31-T14S-R21E, SLB&M

5. Lease Serial No.
 20G0005617

6. If Indian, Allottee or Tribe Name
 Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
 N/A

8. Well Name and No. North Hill
 Creek 15-31-14-21

9. API Well No.
 4304736911

10. Field and Pool, or Exploratory Area
 Flat Rock Field

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOTICE OF FIRST PRODUCTION:
 The North Hill Creek 15-31-14-21 first produced natural gas on June 18, 2007, at 2 p.m.
 This production was sold into the Comet Pipeline.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Marc T. Eckels Title Vice President

Signature *Marc T. Eckels* Date August 14, 2007

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
 AUG 14 2007
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
20G0005617

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. Unit or CA Agreement Name and No.
na

8. Lease Name and Well No.
North Hill Creek 15-31-14-21

9. AFI Well No.
43-047-36911

10. Field and Pool, or Exploratory
North Hill Creek

11. Sec., T., R., M., or Block and Survey or Area
Sec. 15-T14S-R21E

12. County or Parish
Uintah

13. State
Utah

17. Elevations (DF, RKB, RT, GL)*
7067' GL; 7080' RKB

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

2. Name of Operator **Wind River Resources Corporation**

3. Address **1245 E. Brickyard Rd, Suite 110; Salt Lake City, Utah 84106**

3a. Phone No. (include area code)
801-466-4131

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **500' fsl & 2,166' fel SWSE Sec. 31-T14S-R21E**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. Date Spudded
May 2, 2006

15. Date T.D. Reached
July 2, 2006

16. Date Completed **May 14, 2007**
 D & A Ready to Prod.

18. Total Depth: MD **10,121'**
TVD

19. Plug Back T.D.: MD **10,053'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Triple Combo, GR, caliper; BHC Sonic, GR; & CBL, GR, CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.75"	7" J-55	20	Surface	2,055'		70 Hal-Lite	22	Surface	
						185 "V"	39		
6.25"	4.5" P-110	11.6	Surface	10,057		160 Hi-Fill	110	1,890'	
						450 "G"	119		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9,014'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mancos	9,014'	9,498'	Mancos	0.3	84	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9,014-9,498'	Slick water frac w 2640 bbl water w KCl substitute & 75,300# resin-coated sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/18/2007	5/27/2007	8	→				54	0.745	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
16/64'	SI 1000	2250	→	10	1250	5	125,000 scf/bbl		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→						

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AUG 14 2007

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold into Comet pipeline

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River			Sand	Green River	Surface
Wasatch	3,355	3,365	Sand, 175u gas show	Wasatch	1,788
Wasatch	3,580	3,590	Sand, 272u gas show	Mesa Verde	3,999
Mesa Verde	4,950	5,340	Sand, six 100-200u gas shows	Castlegate	6,016
Mesa Verde	5,340	5,450	Coal, six 1000-2000u gas shows	Mancos Shale	6,284
Mesa Verde	5,580	5,690	Sand/Coal, five 900-2000u gas shows, plus a 3650 u show at 5640'	Mancos B	6,807
Castlegate	5,960	6,080	Sand, four 700-1100u gas shows	KMC Show	9,800
Mancos	8,700	9,450	Shale, nine 4000-10,000u gas shows	Dakota Silt	10,031

32. Additional remarks (include plugging procedure):

The condensate that is produced with the gas has a bright red color when held to sunlight. The color, oil gravity, and the gas-oil ratio suggest that the produced gas and oil come from a retrograde gas at reservoir conditions.

We anticipate completing additional Mancos intervals in this well in the near future.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Richard L. Christiansen

Title VP Engineering

Signature

Richard L. Christiansen

Date August 13, 2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005617
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NHC 15-31-14-21
2. NAME OF OPERATOR: WIND RIVER RESOURCES CORP	9. API NUMBER: 43047369110000
3. ADDRESS OF OPERATOR: 1245 E Brickyard Rd Ste 110 , Salt Lake City, UT, 84106	PHONE NUMBER: 801 466-4131 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0500 FSL 2166 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 31 Township: 14.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: FLAT ROCK COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wind River Resources Corporation hereby provides notice of intent to plug and abandon the subject well per the attached procedure or as approved by the BLM.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 24, 2016
 By: *Derek Duff*

NAME (PLEASE PRINT) Marc Eckels	PHONE NUMBER 435 901-4217	TITLE Agent
SIGNATURE N/A	DATE 3/14/2016	



**Wind River Resources Corporation
P&A Procedure
North Hill Creek 15-31-14-21
Flat Rock Field**

PERTINENT INFORMATION

API No.: 43-047-36911

Surface Location: SWSE Section 31
Township 14 South, Range 21 East
Uintah County, Utah
500' FSL, 2166' FEL

Elevation: 7067' GL, 7080' KB (13' KB)

TD: 10,121' KB

PBTD: 10,053' KB (cement in casing)

Casing: 7", 20.0#, J-55 @ 2055', cemented to surface
4-1/2", 11.6#, P-110 @ 10,057', cemented to 1890' KB

Tubing: 2-3/8", 4.7#, N-80 to 9014'

Production Casing Specs: 4-1/2", 11.6#, P-110, ID: 4.000", Drift: 3.875", Collapse: 7580 psi,
Burst: 10,690 psi (70% 7483 psi)

Tubing Specs: 2-3/8", 4.7#, N-80, ID: 1.995", Drift: 1.901", Collapse: 11,780 psi, Burst:
11,200 psi (80% 8960 psi), Joint: 104,340 lbs (80% 83,472 lbs)

Capacities:	4-1/2"	0.0155 Bbls/ft	0.0873 ft ³ /ft
	2-3/8"	0.0039 Bbls/ft	0.0217 ft ³ /ft
	4-1/2" x 2-3/8"	0.0101 Bbls/ft	0.0565 ft ³ /ft

BH Temperature: 218 °F (CBL)

Completed Intervals: Mancos: 9014' – 9498' (84 total holes)

PROCEDURE

1. MIRU service unit.
2. Pump produced water to fill wellbore and kill well. ND wellhead and NU BOP.
3. POOH with tubing.
4. RIH with a 4-1/2" cement retainer (CICR) on tubing and set it at 8960' KB.

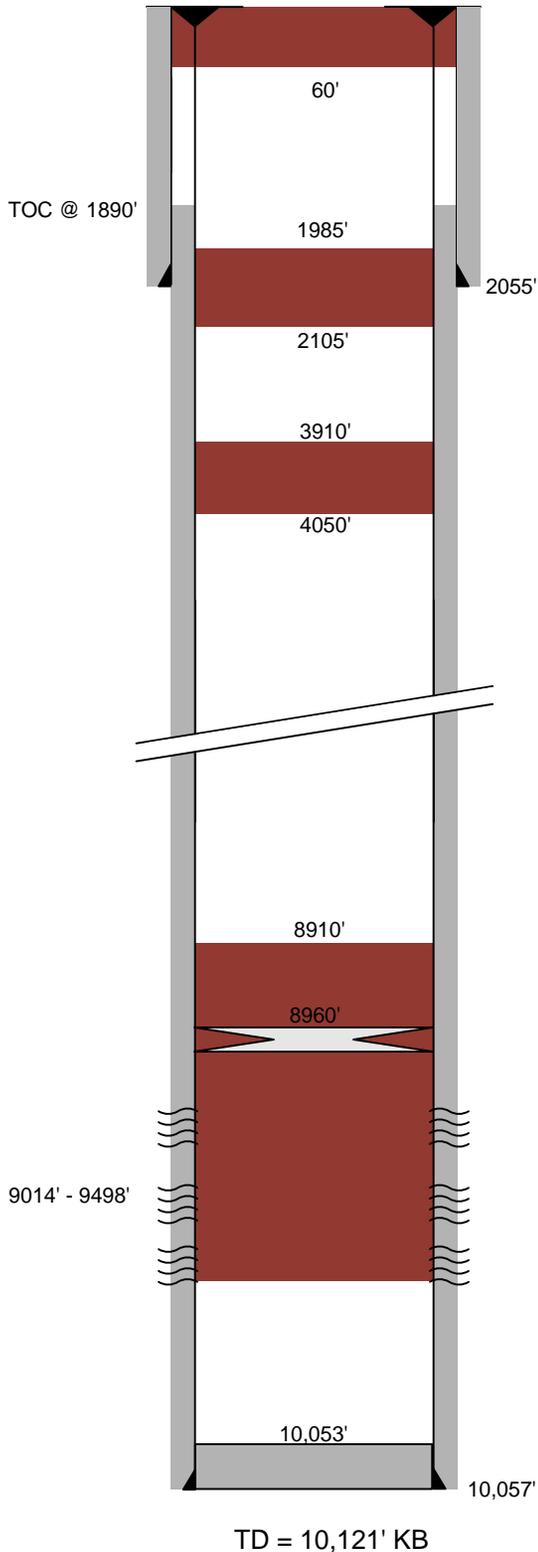
5. Top off well bore with water. Mix and pump 45 sks (9.2 Bbls) of cement and displace so 40 sks (8.2 Bbls) of the cement go below the CICR. Pull out of CICR and to 8900' to dump other 5 sks (1 Bbl) of cement on top of cement retainer.
6. Circulate to fill 4-1/2" casing with 9 ppg mud (140 Bbls).
7. POOH laying down tubing and setting tool.
8. RIH with open-ended tubing to 4050' KB.
9. Mix and pump 11 sks (2.2 Bbls) of cement down tubing, displace with 15 BW, and pull tubing out to leave balanced cement plug from 4050' to 3910' KB.
10. POOH with tubing to 2105' KB.
11. Mix and pump 10 sks (2.0 Bbls) of cement down tubing, displace with 7.5 BW, and pull tubing out to leave balanced cement plug from 2105' to 1985' KB.
12. Finish POOH with tubing.
13. ND BOP.
14. RIH with a mechanical casing cutter and cut holes in the 4-1/2" casing at 60'. POOH with tubing.
15. Mix and pump 12 sacks (2.5 Bbls) of cement to circulate 60' surface plug into place in 4-1/2" casing and 7" x 4-1/2" annulus.
16. Cut all casing off 3' below ground level. Weld a plate showing well name, location, and API Number to casing. Back fill as needed to fill cellar and cover well.

**Wind River Resources Corp.
North Hill Creek 15-31-14-21
API # 43-047-36911
Flat Rock
Section 31, T14S, R21E
Uintah County, Utah**



(Not to Scale)

Ground Elevation: 7067'
KB Elevation: 7080'



Vertical Well

Surface & Bottom-Hole: 500' FSL 2166' FEL, SW-SE, 31-14S-21E
Lat:39.550370°, Lon: -109.607093°

Conductor Casing

Size: 14", 0.25" wall
Hole: 17.5"
Depth Landed: 40' KB
Cement Data: Cemented to surface w/ redi-mix

Surface Casing

Size/Wt/Grade: 7", 20#, J-55
Hole: 8.75"
Depth Landed: 2055' KB
Cement Data: 61 Bbls to surface

Production Casing

Size/Wt/Grade: 4-1/2", 11.6#, P-110, LTC, 8rd
Hole: 6.25"
Properties: 10690 psi burst, 3.875" drift, 4.000" ID, 0.0155 Bbl/ft capacity
Depth Landed: 10,057' KB
Cemented to: 1890' per CBL

Perforations

9014' - 9498' KB, 84 holes (Mancos)

Tubing

Size/Wt/Grade: 2-3/8", 4.7#, N-80, 8rd EUE
EOT @ 9014' KB

BH Temperature

218 °F max reading on CBL

PBTD

10,053' CBL Tag

 = cement
All intervals between
cement to be filled with
9 ppg mud