

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. EDA #14-20-H62-4917
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Wind River Resources Corporation		7. If Unit or CA Agreement, Name and No. n/a
3a. Address Route 3 Box 3010 Roosevelt, UT 84066	3b. Phone No. (include area code) 435-722-2546	8. Lease Name and Well No. North Hill Creek 1-25-14-19
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1,275' fnl & 261' fwl (nwnw) Sec. 30-T14S-R20E At proposed prod. zone 460' fnl & 860' fel (nene) Sec. 25-T14S-R19E		9. API Well No. 43-047-36910
14. Distance in miles and direction from nearest town or post office* Approx. 50 mi. from Roosevelt or Vernal		10. Field and Pool, or Exploratory Exploratory Flat Rock 600
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 460'	16. No. of Acres in lease 640	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 30 -T14S-R20E, SLB&M Surface Loc.
17. Spacing Unit dedicated to this well 40	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1st well	12. County or Parish Uintah
19. Proposed Depth 11,750' (MD)	20. EXM/BIA Bond No. on file Zions Bank SB-509795	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,237' (GL)	22. Approximate date work will start* September 10, 2005	23. Estimated duration 4 weeks
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date July 22, 2005
Title Vice President		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 07-27-06
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Surf 609240x
4381046y
39.574653
- 109.728159

BHL 608895X
4381289Y
39.576280
- 109.732137

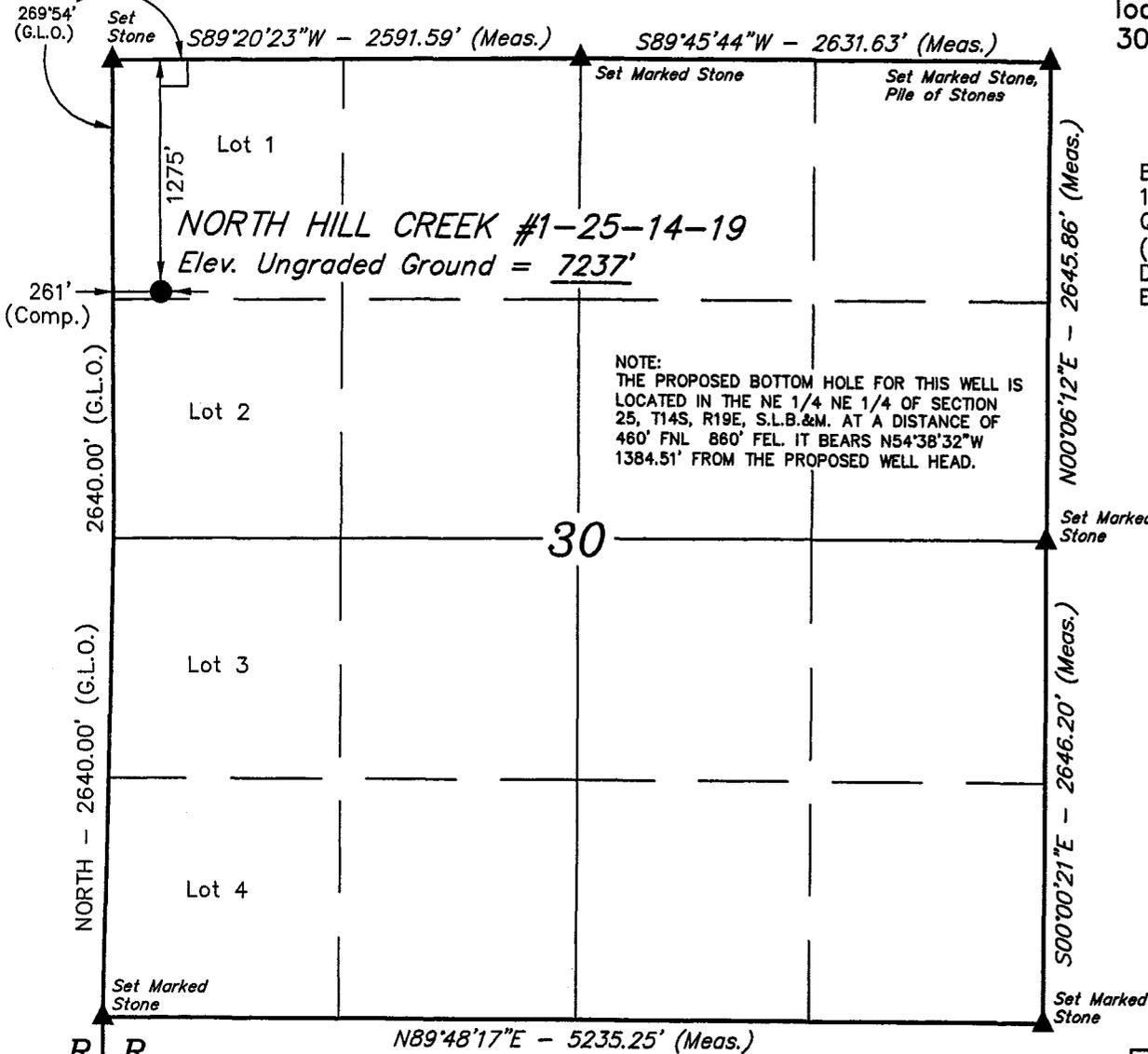
Federal Approval of this
Action is Necessary

RECEIVED
JUL 27 2005
DIV. OF OIL, GAS & MINING

T14S, R20E, S.L.B.&M.

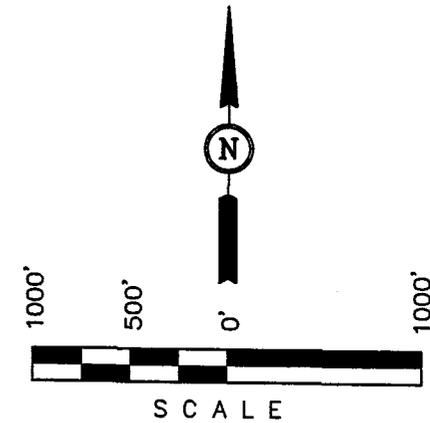
WIND RIVER RESOURCES CORP.

Well location, NORTH HILL CREEK #1-25-14-19, located as shown in the NW 1/4 NW 1/4 of Section 30, T14S, R20E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161318
 STATE OF UTAH

R
19
E

R
20
E

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°34'26.68" (39.574078)
 LONGITUDE = 109°43'43.85" (109.728847)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°34'26.81" (39.574114)
 LONGITUDE = 109°43'41.36" (109.728156)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-3-05	DATE DRAWN: 3-23-05
PARTY J.F. Z.G. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE WIND RIVER RESOURCES CORP.	



WIND RIVER RESOURCES CORPORATION

36 South State Street
1875 Beneficial Life Tower
Salt Lake City, Utah 84111
Telephone: (801)595-8767
Facsimile: (801)595-5161
Email: wrrc@qwest.net

Marc T. Eckels – Vice President

August 22, 2005

Diana Whitney, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Location Exception:
North Hill Creek 1-25-14-19 (directional)
Bottom Hole Location at nene Section 25-T14S-R19E
Surface Location nwnw Section 30-T14S-R20E
Uintah County

Dear Ms. Whitney:

The surface location for this well will be in the nwnw Section 30-T14S-R20ES, which is Ute Indian Tribe surface over federal minerals leased to another operator. Both the minerals and the surface in adjacent Section 25-T14S-R19E, where the producing interval of the well will be located, are tribal. The well must be directionally drilled because of a “no surface occupancy” clause in our Exploration & Development Agreement with the Tribe.

Wind River Resources Corporation hereby certifies that it is the sole working interest owner of the minerals in Section 25-T14S-R19E, including all minerals within 460' in any direction of the portions of the well bore that will be perforated. As the well bore will pass through federal minerals leased to another operator, we expect a stipulation with the permit to drill from the BLM precluding any perforating within the 460' limit of the minerals in Section 30. We request a location exception for this well per R649-3-11.

Please call me if you have any questions or need additional information.

Sincerely,


Marc T. Eckels

ROUTE 3 BOX 3010
(435) 722-2546

ROOSEVELT FIELD OFFICE
ROOSEVELT, UTAH 84066
FACSIMILE: (435) 722-5089

DRILLING PLAN
WIND RIVER RESOURCES CORP.
NORTH HILL CREEK 1-25-14-19

1. Estimated Formation Tops (Depth from Surface):

Green River @ Surface

Wasatch = 2,118' (TVD) / 2,134' (MD) - Oil and/or gas anticipated at
+/- 2,800' and below

Mesaverde = 4,318' (TVD) / 4,368' (MD) - Gas

Castlegate Sandstone = 6,138' (TVD) / 6,207' (MD) - Gas

Mancos Shale = 6,422' (TVD) / 6,493' (MD) - Gas

Dakota Silt = 10,368' (TVD) / 10,455' (MD) - Gas

Dakota Sandstone = 10,462' (TVD) / 10,549' (MD) - Gas

Morrison = 10,747' (TVD) / 10,835' (MD) - Gas

Curtis = 11,318' (TVD) / 11,408' (MD)

Entrada Sandstone = 11,490' (TVD) / 11,581' (MD) - Gas

Carmel = 11,607' (TVD) / 11,698' (MD) - Gas

TD = 11,750' MD

2. Wind River Resources' Minimum Specification for Pressure Control Equipment and Testing:

- A. 5,000 psi WP Double Gate Blowout Preventer with Annular Preventer (schematic diagram attached)
- B. BOPE will be pressure tested upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.
- D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Kelly Cock – Yes

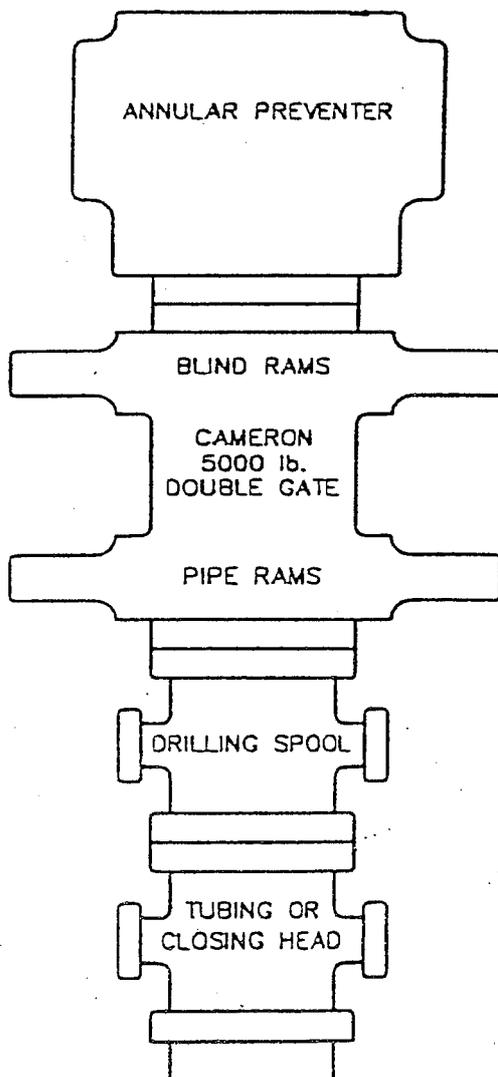
Float Sub at Bit – No

Mud Logger & Instrumentation – Yes

Full-opening Safety Valve on Rig Floor – Yes

Rotating Head – No

CLASS III BLOWOUT PREVENTER STACK



4. Casing Program*:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Conductor	300'	17-1/2"	13-3/8"	K-55	48# (new)
Surface	4,360'	11"	8-5/8"	K-55	24# (new)
Production	0'-11,750'	7-7/8"	5-1/2"	P-110	17# (new)

*Subject to review on the basis of actual conditions encountered.
 Production casing depth may be adjusted based on results.

5. Cement Program:

Conductor – 0-300'

Ready Mix to surface

Surface Casing – 0 – 4,360'

Lead: 400 sx HiFill w/ 0.125 lbm/sk Poly-E-Flake

Tail: 400 sx Premium AG 300 (Class G) w/ 2% CaCl & 0.125lbm/sk Poly-E-Flake

100% excess

Will top with cement down 1" pipe with 50 sx Premium Top Out Cement, if needed.

Cement Characteristics:

Lead

Yield = 3.12 cu ft per sk

Slurry Weight = 11.6 ppg

Compressive Strength = 500 psi (24 hrs

@ 80 degrees F)

Tail

Yield = 1.17 cu ft per sk

Slurry Weight = 15.8 ppg

Compressive Strength = 3,000 psi (24 hrs

@ 80 degrees F)

Production Casing – 0'- 11,750'

Lead: 440 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset,

foamed to 9 ppg w/ nitrogen

Tail: 260sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel
LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset,
foamed to 11 ppg w/ nitrogen

Tail: 60 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20%
SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

Shoe Slurry: 10 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel
LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not
foamed

15% calculated excess, actual volumes to be based on caliper log and
drilling experience

Cement Characteristics: Yield = 1.47 cu ft per sk
Slurry Weight (Lead-foamed =) 9.0 ppg
Slurry Weight (Tail-foamed) = 11.0 ppg
Slurry Weight (not foamed) = 14.3 ppg
Compressive Strength = 1,125 psi
(24 hrs @ 140 degrees F)
= 1,500 psi
(7 days @ 140 degrees F)

6. Testing, Logging, Coring:

- A. Drill Stem Tests – none anticipated
- B. Electric Logs – DIFL/SP/GR from TD to surface
SDL/CNL/CAL w/ DFIL from TD to 2,500'
- C. Coring – Possible sidewall coring in the Dakota,
Cedar Mountain, Morrison and Entrada.

7. Drilling Fluids:

Well will be drilled with a low solids non-dispersed mud. In the event of
severe lost circulation, the mud may be aerated.

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on
drilling to similar depths in the Flat Rock Field, approximately 3.5 miles
to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in

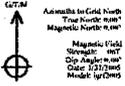
pressure of 3,100 psi and a calculated formation pore pressure of approximately 4,000 psi at 11,700'.

9. Directional Drilling:

Well is to be drilled directionally because there is a "No surface Occupancy" clause in the E&D Agreement for Section 25. The surface location is located on Ute Tribal surface over leased federal mineral in Section 30-T14S-R20E.

The hole will be kicked of on a 315 degree azimuth at a depth of 412'. Angle will be built at 1 degree per 100' to achieve a 10 degree inclination at 1,412', then held to a depth of 5,400'. Angle will then be dropped at the rate of 1 degree per 100' to reach a 5 degree inclination from 5,842' to TD.

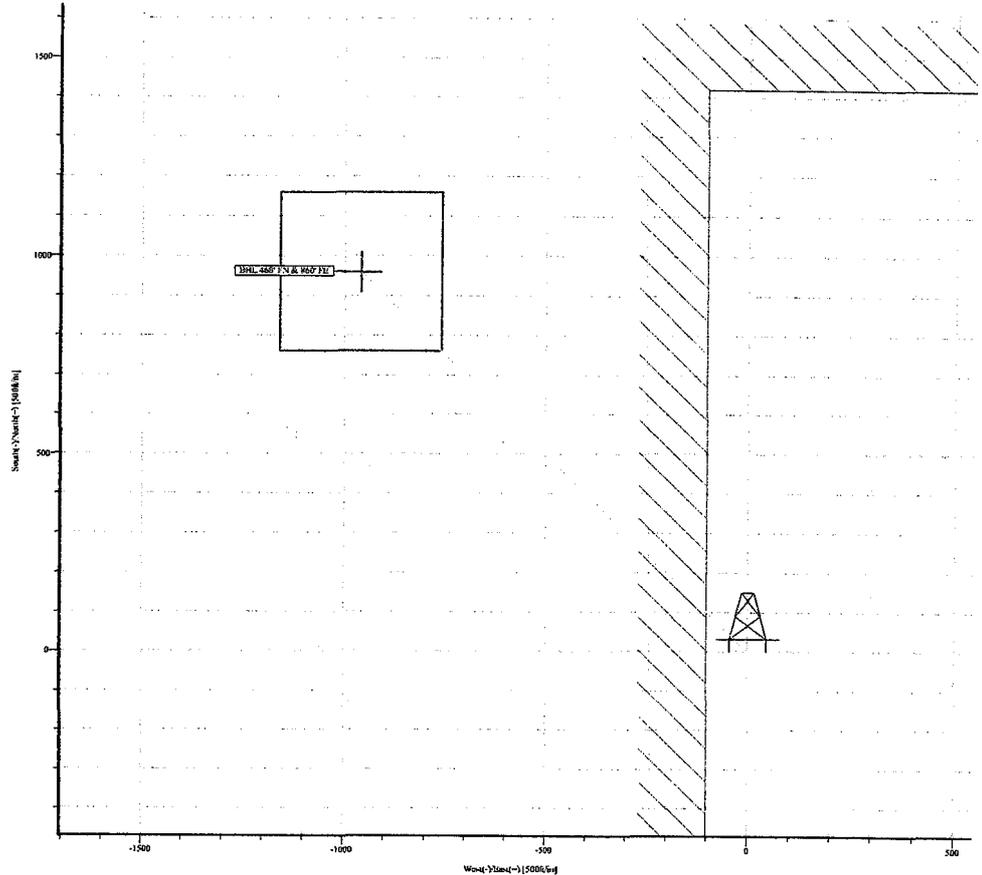
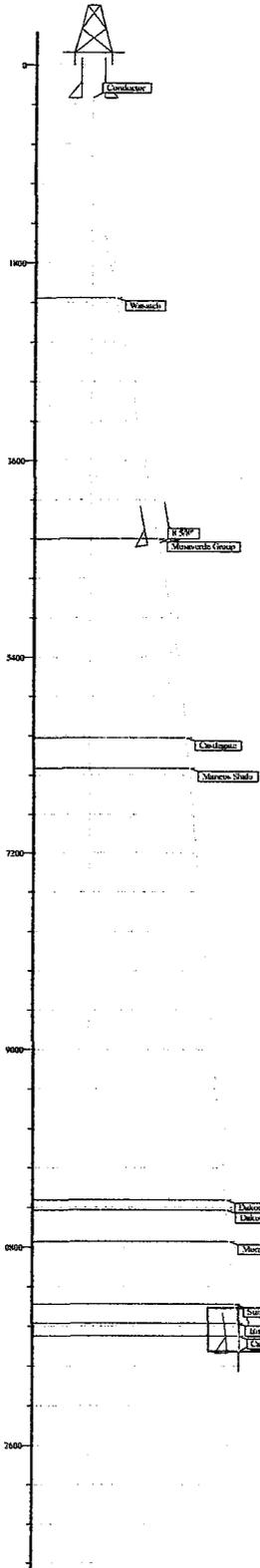
The Weatherford directional plan is attached.



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	315.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	412.1	0.00	315.00	412.1	0.0	0.0	0.00	0.00	0.0	
3	1412.1	10.00	315.00	1407.1	61.6	-61.6	1.00	315.00	87.0	
4	5342.0	10.00	315.00	5277.3	544.1	-544.1	0.00	0.00	769.5	
5	5842.0	5.00	315.00	5772.8	590.2	-590.2	1.00	180.00	834.7	
6	11842.0	5.00	315.00	11750.0	960.0	-960.0	0.00	0.00	1357.6	BHL 460' FN & 860' FE

Water Depth: 0.0
Positional Uncertainty: 0.0
Convergence: 0.00



CASING DETAILS

No.	TVD	MD	Name	Size
1	300.0	300.0	Conductor	12.250
2	4360.0	4410.6	8 5/8"	8.625
3	11748.0	11840.0	5 1/2"	5.500

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2118.0	2134.0	Wasatch
2	4318.0	4368.0	Mesaverde Group
3	6138.0	6208.6	Castlegate
4	6422.0	6493.7	Mancos Shale
5	10368.0	10454.8	Dakota Silt
6	10462.0	10549.1	Dakota mkr
7	10747.0	10835.2	Morrison
8	11318.0	11408.4	Summerville/Curtis
9	11490.0	11581.0	Entrada SS
10	11607.0	11698.5	Carmel

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
NHC 1-25-14-19	0.0	0.0	0.00	0.00	20°31'27.661N	116°02'57.116W	N/A

Calculation Method: Minimum Curvature
Error System: ISCWSA
Scan Method: Closest Approach 3D
Error Surface: Elliptical Conic
Warning Method: Error Ratio

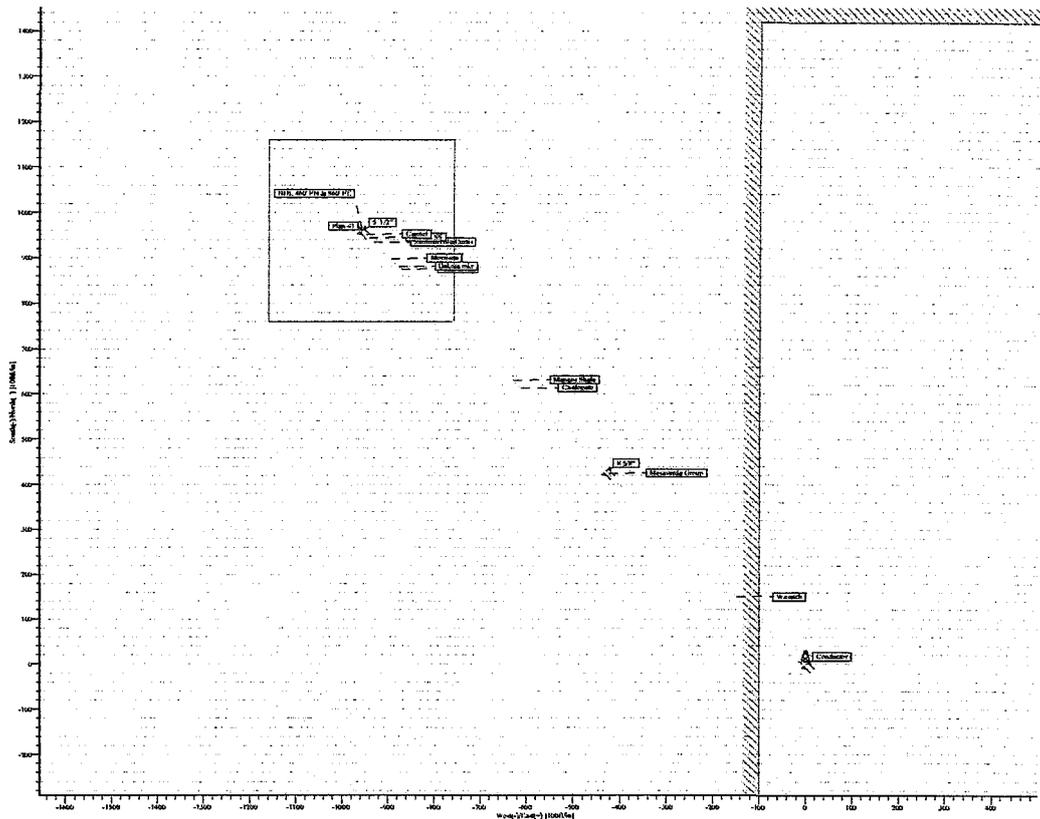
Water Depth: 0.0
Positional Uncertainty: 0.0
Convergence: 0.00



Admission: Old North
True North: 0.00°
Magnetic North: 0.00°
Magnetic Field
Nemco: 0.01
Dr. Angle: 0.00°
Date: 11/17/09
Mach: 10/2009

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	315.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	412.1	0.00	315.00	412.1	0.0	0.0	0.00	0.00	0.0	
3	1412.1	10.00	315.00	1407.1	61.6	-61.6	1.00	315.00	87.0	
4	5342.0	10.00	315.00	5277.3	544.1	-544.1	0.00	0.00	769.5	
5	5842.0	5.00	315.00	5772.8	590.2	-590.2	1.00	180.00	834.7	
6	11842.0	5.00	315.00	11750.0	960.0	-960.0	0.00	0.00	1357.6	BHL 460' FN & 860' FE



FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2118.0	2134.0	Wasatch
2	4318.0	4368.0	Mesaverde Group
3	6138.0	6208.6	Castlegate
4	6422.0	6493.7	Mancos Shale
5	10368.0	10454.8	Dakota SH
6	10462.0	10549.1	Dakota mkr
7	10747.0	10835.2	Morrison
8	11318.0	11408.4	Summerville/Curtis
9	11490.0	11581.0	Entrada SS
10	11607.0	11698.5	Carmel

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
BHL 460' FN & 860' FE	11750.0	960.0	-960.0	Rectangle (400x400)

CASING DETAILS

No.	TVD	MD	Name	Size
1	300.0	300.0	Conductor	12.250

Weatherford Planning Report

Company: Wind River Resources	Date: 1/31/2005	Time: 16:23:35	Page: 1
Field: Flat Rock	Co-ordinate(NE) Reference: Site: NHC 1-25-14-19, Grid North		
Site: NHC 1-25-14-19	Vertical (TVD) Reference: SITE 0.0		
Well: NHC 1-25-14-19	Section (VS) Reference: Well (0.00N,0.00E,315.00Azi)		
Wellpath: 1	Plan: Plan #1		

Field: Flat Rock Uintah County Utah, USA	Map Zone: Utah, Central Zone
Map System: US State Plane Coordinate System 1983	Coordinate System: Site Centre
Geo Datum: GRS 1980	Geomagnetic Model: igrf2005
Sys Datum: Mean Sea Level	

Site: NHC 1-25-14-19 1420' FNL & 100' FWL SW/4 NW/4 Sec 30 T14S R19E			
Site Position:	Northing:	ft	Latitude:
From: Lease Line	Easting:	ft	Longitude:
Position Uncertainty:	0.0 ft		North Reference: Grid
Ground Level:	0.0 ft		Grid Convergence: 0.00 deg

Well: NHC 1-25-14-19	Slot Name:
Well Position:	Latitude: 20 31 27.661 N
+N/-S 0.0 ft	+E/-W 116 2 57.116 W
+E/-W 0.0 ft	
+N/-S 0.0 ft	
Position Uncertainty: 0.0 ft	

Wellpath: 1	Drilled From: Surface
Current Datum: SITE	Tie-on Depth: 0.0 ft
Magnetic Data: 1/31/2005	Above System Datum: Mean Sea Level
Field Strength: 0 nT	Declination: 0.00 deg
Vertical Section:	Mag Dip Angle: 0.00 deg
Depth From (TVD)	+E/-W
ft	ft
0.0	0.0
0.0	0.0
0.0	315.00

Plan: Plan #1	Date Composed: 1/31/2005
Principal: Yes	Version: 1
	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.0	0.00	315.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
412.1	0.00	315.00	412.1	0.0	0.0	0.00	0.00	0.00	0.00	
1412.1	10.00	315.00	1407.1	61.6	-61.6	1.00	1.00	0.00	315.00	
5342.0	10.00	315.00	5277.3	544.1	-544.1	0.00	0.00	0.00	0.00	
5842.0	5.00	315.00	5772.8	590.2	-590.2	1.00	-1.00	0.00	180.00	
11842.0	5.00	315.00	11750.0	960.0	-960.0	0.00	0.00	0.00	0.00	BHL 460' FN & 860' FE

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.0	0.00	315.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
100.0	0.00	315.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	315.00
200.0	0.00	315.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	315.00
300.0	0.00	315.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	315.00
400.0	0.00	315.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	315.00
412.1	0.00	315.00	412.1	0.0	0.0	0.0	0.00	0.00	0.00	315.00

Section 2 : Start Build 1.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
500.0	0.88	315.00	500.0	0.5	-0.5	0.7	1.00	1.00	0.00	0.00
600.0	1.88	315.00	600.0	2.2	-2.2	3.1	1.00	1.00	0.00	0.00
700.0	2.88	315.00	699.9	5.1	-5.1	7.2	1.00	1.00	0.00	0.00
800.0	3.88	315.00	799.7	9.3	-9.3	13.1	1.00	1.00	0.00	0.00
900.0	4.88	315.00	899.4	14.7	-14.7	20.8	1.00	1.00	0.00	0.00
1000.0	5.88	315.00	999.0	21.3	-21.3	30.1	1.00	1.00	0.00	0.00
1100.0	6.88	315.00	1098.3	29.2	-29.2	41.2	1.00	1.00	0.00	0.00

Weatherford Planning Report

Company: Wind River Resources
Field: Flat Rock
Site: NHC 1-25-14-19
Well: NHC 1-25-14-19
Wellpath: 1

Date: 1/31/2005 **Time:** 16:23:35 **Page:** 2
Co-ordinate(NE) Reference: Site: NHC 1-25-14-19, Grid North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,315.00Azi)
Plan: Plan #1

Section 2 : Start Build 1.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1200.0	7.88	315.00	1197.5	38.2	-38.2	54.1	1.00	1.00	0.00	0.00
1300.0	8.88	315.00	1296.5	48.5	-48.5	68.7	1.00	1.00	0.00	0.00
1400.0	9.88	315.00	1395.1	60.1	-60.1	85.0	1.00	1.00	0.00	0.00
1412.1	10.00	315.00	1407.1	61.6	-61.6	87.0	1.00	1.00	0.00	0.00

Section 3 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1500.0	10.00	315.00	1493.6	72.3	-72.3	102.3	0.00	0.00	0.00	0.00
1600.0	10.00	315.00	1592.1	84.6	-84.6	119.7	0.00	0.00	0.00	0.00
1700.0	10.00	315.00	1690.6	96.9	-96.9	137.0	0.00	0.00	0.00	0.00
1800.0	10.00	315.00	1789.0	109.2	-109.2	154.4	0.00	0.00	0.00	0.00
1900.0	10.00	315.00	1887.5	121.5	-121.5	171.8	0.00	0.00	0.00	0.00
2000.0	10.00	315.00	1986.0	133.7	-133.7	189.1	0.00	0.00	0.00	0.00
2100.0	10.00	315.00	2084.5	146.0	-146.0	206.5	0.00	0.00	0.00	0.00
2134.0	10.00	315.00	2118.0	150.2	-150.2	212.4	0.00	0.00	0.00	0.00
2200.0	10.00	315.00	2183.0	158.3	-158.3	223.9	0.00	0.00	0.00	0.00
2300.0	10.00	315.00	2281.4	170.6	-170.6	241.2	0.00	0.00	0.00	0.00
2400.0	10.00	315.00	2379.9	182.8	-182.8	258.6	0.00	0.00	0.00	0.00
2500.0	10.00	315.00	2478.4	195.1	-195.1	276.0	0.00	0.00	0.00	0.00
2600.0	10.00	315.00	2576.9	207.4	-207.4	293.3	0.00	0.00	0.00	0.00
2700.0	10.00	315.00	2675.4	219.7	-219.7	310.7	0.00	0.00	0.00	0.00
2800.0	10.00	315.00	2773.8	232.0	-232.0	328.0	0.00	0.00	0.00	0.00
2900.0	10.00	315.00	2872.3	244.2	-244.2	345.4	0.00	0.00	0.00	0.00
3000.0	10.00	315.00	2970.8	256.5	-256.5	362.8	0.00	0.00	0.00	0.00
3100.0	10.00	315.00	3069.3	268.8	-268.8	380.1	0.00	0.00	0.00	0.00
3200.0	10.00	315.00	3167.8	281.1	-281.1	397.5	0.00	0.00	0.00	0.00
3300.0	10.00	315.00	3266.2	293.4	-293.4	414.9	0.00	0.00	0.00	0.00
3400.0	10.00	315.00	3364.7	305.6	-305.6	432.2	0.00	0.00	0.00	0.00
3500.0	10.00	315.00	3463.2	317.9	-317.9	449.6	0.00	0.00	0.00	0.00
3600.0	10.00	315.00	3561.7	330.2	-330.2	467.0	0.00	0.00	0.00	0.00
3700.0	10.00	315.00	3660.2	342.5	-342.5	484.3	0.00	0.00	0.00	0.00
3800.0	10.00	315.00	3758.7	354.8	-354.8	501.7	0.00	0.00	0.00	0.00
3900.0	10.00	315.00	3857.1	367.0	-367.0	519.1	0.00	0.00	0.00	0.00
4000.0	10.00	315.00	3955.6	379.3	-379.3	536.4	0.00	0.00	0.00	0.00
4100.0	10.00	315.00	4054.1	391.6	-391.6	553.8	0.00	0.00	0.00	0.00
4200.0	10.00	315.00	4152.6	403.9	-403.9	571.2	0.00	0.00	0.00	0.00
4300.0	10.00	315.00	4251.1	416.1	-416.1	588.5	0.00	0.00	0.00	0.00
4368.0	10.00	315.00	4318.0	424.5	-424.5	600.3	0.00	0.00	0.00	0.00
4400.0	10.00	315.00	4349.5	428.4	-428.4	605.9	0.00	0.00	0.00	0.00
4410.6	10.00	315.00	4360.0	429.7	-429.7	607.7	0.00	0.00	0.00	0.00
4500.0	10.00	315.00	4448.0	440.7	-440.7	623.2	0.00	0.00	0.00	0.00
4600.0	10.00	315.00	4546.5	453.0	-453.0	640.6	0.00	0.00	0.00	0.00
4700.0	10.00	315.00	4645.0	465.3	-465.3	658.0	0.00	0.00	0.00	0.00
4800.0	10.00	315.00	4743.5	477.5	-477.5	675.3	0.00	0.00	0.00	0.00
4900.0	10.00	315.00	4841.9	489.8	-489.8	692.7	0.00	0.00	0.00	0.00
5000.0	10.00	315.00	4940.4	502.1	-502.1	710.1	0.00	0.00	0.00	0.00
5100.0	10.00	315.00	5038.9	514.4	-514.4	727.4	0.00	0.00	0.00	0.00
5200.0	10.00	315.00	5137.4	526.7	-526.7	744.8	0.00	0.00	0.00	0.00
5300.0	10.00	315.00	5235.9	538.9	-538.9	762.2	0.00	0.00	0.00	0.00
5342.0	10.00	315.00	5277.3	544.1	-544.1	769.5	0.00	0.00	0.00	0.00

Section 4 : Start Drop -1.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5400.0	9.42	315.00	5334.4	551.0	-551.0	779.2	1.00	-1.00	0.00	180.00
5500.0	8.42	315.00	5433.2	562.0	-562.0	794.7	1.00	-1.00	0.00	180.00
5600.0	7.42	315.00	5532.2	571.7	-571.7	808.5	1.00	-1.00	0.00	180.00
5700.0	6.42	315.00	5631.5	580.2	-580.2	820.6	1.00	-1.00	0.00	180.00
5800.0	5.42	315.00	5731.0	587.5	-587.5	830.9	1.00	-1.00	0.00	180.00
5842.0	5.00	315.00	5772.8	590.2	-590.2	834.7	1.00	-1.00	0.00	180.00

Weatherford Planning Report

Company: Wind River Resources	Date: 1/31/2005	Time: 16:23:35	Page: 3
Field: Flat Rock	Co-ordinate(NE) Reference: Site: NHC 1-25-14-19, Grid North		
Site: NHC 1-25-14-19	Vertical (TVD) Reference: SITE 0.0		
Well: NHC 1-25-14-19	Section (VS) Reference: Well (0.00N,0.00E,315.00Azi)		
Wellpath: 1	Plan: Plan #1		

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5900.0	5.00	315.00	5830.6	593.8	-593.8	839.8	0.00	0.00	0.00	0.00
6000.0	5.00	315.00	5930.2	600.0	-600.0	848.5	0.00	0.00	0.00	0.00
6100.0	5.00	315.00	6029.8	606.1	-606.1	857.2	0.00	0.00	0.00	0.00
6200.0	5.00	315.00	6129.4	612.3	-612.3	865.9	0.00	0.00	0.00	0.00
6208.6	5.00	315.00	6138.0	612.8	-612.8	866.7	0.00	0.00	0.00	0.00
6300.0	5.00	315.00	6229.0	618.5	-618.5	874.6	0.00	0.00	0.00	0.00
6400.0	5.00	315.00	6328.7	624.6	-624.6	883.3	0.00	0.00	0.00	0.00
6493.7	5.00	315.00	6422.0	630.4	-630.4	891.5	0.00	0.00	0.00	0.00
6500.0	5.00	315.00	6428.3	630.8	-630.8	892.1	0.00	0.00	0.00	0.00
6600.0	5.00	315.00	6527.9	636.9	-636.9	900.8	0.00	0.00	0.00	0.00
6700.0	5.00	315.00	6627.5	643.1	-643.1	909.5	0.00	0.00	0.00	0.00
6800.0	5.00	315.00	6727.1	649.3	-649.3	918.2	0.00	0.00	0.00	0.00
6900.0	5.00	315.00	6826.8	655.4	-655.4	926.9	0.00	0.00	0.00	0.00
7000.0	5.00	315.00	6926.4	661.6	-661.6	935.6	0.00	0.00	0.00	0.00
7100.0	5.00	315.00	7026.0	667.8	-667.8	944.3	0.00	0.00	0.00	0.00
7200.0	5.00	315.00	7125.6	673.9	-673.9	953.1	0.00	0.00	0.00	0.00
7300.0	5.00	315.00	7225.2	680.1	-680.1	961.8	0.00	0.00	0.00	0.00
7400.0	5.00	315.00	7324.9	686.2	-686.2	970.5	0.00	0.00	0.00	0.00
7500.0	5.00	315.00	7424.5	692.4	-692.4	979.2	0.00	0.00	0.00	0.00
7600.0	5.00	315.00	7524.1	698.6	-698.6	987.9	0.00	0.00	0.00	0.00
7700.0	5.00	315.00	7623.7	704.7	-704.7	996.6	0.00	0.00	0.00	0.00
7800.0	5.00	315.00	7723.3	710.9	-710.9	1005.4	0.00	0.00	0.00	0.00
7900.0	5.00	315.00	7823.0	717.1	-717.1	1014.1	0.00	0.00	0.00	0.00
8000.0	5.00	315.00	7922.6	723.2	-723.2	1022.8	0.00	0.00	0.00	0.00
8100.0	5.00	315.00	8022.2	729.4	-729.4	1031.5	0.00	0.00	0.00	0.00
8200.0	5.00	315.00	8121.8	735.5	-735.5	1040.2	0.00	0.00	0.00	0.00
8300.0	5.00	315.00	8221.4	741.7	-741.7	1048.9	0.00	0.00	0.00	0.00
8400.0	5.00	315.00	8321.1	747.9	-747.9	1057.7	0.00	0.00	0.00	0.00
8500.0	5.00	315.00	8420.7	754.0	-754.0	1066.4	0.00	0.00	0.00	0.00
8600.0	5.00	315.00	8520.3	760.2	-760.2	1075.1	0.00	0.00	0.00	0.00
8700.0	5.00	315.00	8619.9	766.4	-766.4	1083.8	0.00	0.00	0.00	0.00
8800.0	5.00	315.00	8719.5	772.5	-772.5	1092.5	0.00	0.00	0.00	0.00
8900.0	5.00	315.00	8819.2	778.7	-778.7	1101.2	0.00	0.00	0.00	0.00
9000.0	5.00	315.00	8918.8	784.8	-784.8	1109.9	0.00	0.00	0.00	0.00
9100.0	5.00	315.00	9018.4	791.0	-791.0	1118.7	0.00	0.00	0.00	0.00
9200.0	5.00	315.00	9118.0	797.2	-797.2	1127.4	0.00	0.00	0.00	0.00
9300.0	5.00	315.00	9217.6	803.3	-803.3	1136.1	0.00	0.00	0.00	0.00
9400.0	5.00	315.00	9317.3	809.5	-809.5	1144.8	0.00	0.00	0.00	0.00
9500.0	5.00	315.00	9416.9	815.7	-815.7	1153.5	0.00	0.00	0.00	0.00
9600.0	5.00	315.00	9516.5	821.8	-821.8	1162.2	0.00	0.00	0.00	0.00
9700.0	5.00	315.00	9616.1	828.0	-828.0	1171.0	0.00	0.00	0.00	0.00
9800.0	5.00	315.00	9715.7	834.2	-834.2	1179.7	0.00	0.00	0.00	0.00
9900.0	5.00	315.00	9815.3	840.3	-840.3	1188.4	0.00	0.00	0.00	0.00
10000.0	5.00	315.00	9915.0	846.5	-846.5	1197.1	0.00	0.00	0.00	0.00
10100.0	5.00	315.00	10014.6	852.6	-852.6	1205.8	0.00	0.00	0.00	0.00
10200.0	5.00	315.00	10114.2	858.8	-858.8	1214.5	0.00	0.00	0.00	0.00
10300.0	5.00	315.00	10213.8	865.0	-865.0	1223.2	0.00	0.00	0.00	0.00
10400.0	5.00	315.00	10313.4	871.1	-871.1	1232.0	0.00	0.00	0.00	0.00
10454.8	5.00	315.00	10368.0	877.3	-877.3	1240.7	0.00	0.00	0.00	0.00
10500.0	5.00	315.00	10413.1	883.5	-883.5	1249.4	0.00	0.00	0.00	0.00
10549.1	5.00	315.00	10462.0	889.6	-889.6	1258.1	0.00	0.00	0.00	0.00
10600.0	5.00	315.00	10512.7	895.8	-895.8	1266.8	0.00	0.00	0.00	0.00
10700.0	5.00	315.00	10612.3	901.9	-901.9	1275.5	0.00	0.00	0.00	0.00
10800.0	5.00	315.00	10711.9	908.1	-908.1	1284.3	0.00	0.00	0.00	0.00
10835.2	5.00	315.00	10747.0	914.3	-914.3	1293.0	0.00	0.00	0.00	0.00
10900.0	5.00	315.00	10811.5	920.4	-920.4	1301.7	0.00	0.00	0.00	0.00
11000.0	5.00	315.00	10911.2	926.6	-926.6	1310.4	0.00	0.00	0.00	0.00
11100.0	5.00	315.00	11010.8	932.8	-932.8	1319.1	0.00	0.00	0.00	0.00
11200.0	5.00	315.00	11110.4	938.9	-938.9	1327.8	0.00	0.00	0.00	0.00
11300.0	5.00	315.00	11210.0	943.9	-943.9	1334.9	0.00	0.00	0.00	0.00
11400.0	5.00	315.00	11309.6							
11408.4	5.00	315.00	11318.0							
11500.0	5.00	315.00	11409.3							
11581.0	5.00	315.00	11490.0							

Weatherford Planning Report

Company: Wind River Resources	Date: 1/31/2005	Time: 16:23:35	Page: 4
Field: Flat Rock	Co-ordinate(NE) Reference: Site: NHC 1-25-14-19, Grid North		
Site: NHC 1-25-14-19	Vertical (TVD) Reference: SITE 0.0		
Well: NHC 1-25-14-19	Section (VS) Reference: Well (0.00N,0.00E,315.00Azi)		
Wellpath: 1	Plan: Plan #1		

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
11600.0	5.00	315.00	11508.9	945.1	-945.1	1336.5	0.00	0.00	0.00	0.00
11698.5	5.00	315.00	11607.0	951.2	-951.2	1345.1	0.00	0.00	0.00	0.00
11700.0	5.00	315.00	11608.5	951.2	-951.2	1345.3	0.00	0.00	0.00	0.00
11800.0	5.00	315.00	11708.1	957.4	-957.4	1354.0	0.00	0.00	0.00	0.00
11840.0	5.00	315.00	11748.0	959.9	-959.9	1357.5	0.00	0.00	0.00	0.00
11842.0	5.00	315.00	11750.0	960.0	-960.0	1357.6	0.00	0.00	0.00	0.00

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
								Deg	Min	Sec	Deg	Min	Sec		
BHL 460' FN & 860' FE -Rectangle (400x400) -Plan hit target			11750.0	960.0	-960.0	960.00	-960.00	20	31	36.215	N	116	3	7.171	W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
300.0	300.0	12.250	18.000	Conductor
4410.6	4360.0	8.625	11.000	8 5/8"
11840.0	11748.0	5.500	7.875	5 1/2"

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
2134.0	2118.0	Wasatch		0.00	0.00
4368.0	4318.0	Mesaverde Group		0.00	0.00
6208.6	6138.0	Castlegate		0.00	0.00
6493.7	6422.0	Mancos Shale		0.00	0.00
10454.8	10368.0	Dakota Silt		0.00	0.00
10549.1	10462.0	Dakota mkr		0.00	0.00
10835.2	10747.0	Morrison		0.00	0.00
11408.4	11318.0	Summerville/Curtis		0.00	0.00
11581.0	11490.0	Entrada SS		0.00	0.00
11698.5	11607.0	Carmel		0.00	0.00

SURFACE USE PLAN WIND RIVER RESOURCES

NORTH HILL CREEK 1-25-14-19

1. Existing Roads:

- A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road. At the point labeled "50.3 MI. +/-" south of Ouray the access road to the well takes the right (north) fork in Sec. 32-T14S-R20E in the Flat Rock Field.
- B. Topographic Map "B" shows the access road winding through the Flat Rock Field and down the dugway in Sec. 30-T14S-R20E to a point in the NENW where the new access road for this well and another operator's proposed #30-7 takes departs to the west. from Section 12 to the point in the SESE Section 1-T15S-R20E, where the new access road departs from the existing lease road. The new access road follows an existing 1.6 miles to the location. The new road will be 0.2 mi. to the location.
- C. The existing road was upgraded with a shale surface to allow heavy traffic for the drilling of previous wells. The shale material was hauled from a pit located in Section 32-T13S-R21E, leased to the operator by SITLA. The shale road surface has proved very durable and the operator will apply a similar shale surface to the location and new access road.

2. Planned Access Road:

Refer to Topographic Map "B".

- A. Length of new road will be approximately 0.2 mile and will depart from the access road for the Flat Rock #30-3A in the NENW Sec. 30-T14S-R20E.
- B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.
- C. Maximum grade will be less than 2%.
- D. No turn-outs are planned
- E. The new road will be crowned, ditched and dipped to provide adequate drainage.
- F. Two culverts are anticipated.
- G. Surface material will be shale native to the area or hauled in from the pit in Section 32-T13S0R21E.
- H. No gates or cattleguards will be needed. Nor will any existing facilities be modified.
- I. The proposed road was flagged when the location was staked.
- J. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road and well pad.

3. Location of Existing Wells:

The nearest well to the surface location is the Miller-Dyer Flat Rck 30-3A, located approximately 1,600' southeast of the proposed well location. Topographic Map "C" shows the existing wells within 1 mile.

4. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad. All proposed facilities will be contained within the proposed location site (see attached "Location Layout"). Topographic Map "D" shows the proposed route for a gas line, to be co-located in the access road right-of-way for 0.2 mi., following existing roads south through Section 30 and into Sec. 31, where it will connect with the operator's previously permitted 8" line in the NWSE of Section 31. The operator has a right-of-way for the entire route.

The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

5. Location and Type of Water Supply:

- A. The primary source of water for drilling and completion will be the operator's permitted water well in SWSE Sec. 3-T15S-R20E. Some produced water from existing wells may be used for drilling. Fresh water may also be taken at a point of diversion at Santio Crossing from Willow Creek in the SESE Section 29-T12S-R21E, SLB&M. This water will be taken under the terms of the Ute Oilfield Water Service's state filing.
- B. Water from the water well will be hauled by truck on the existing lease road system. Water from Santio Crossing would be transported by truck on the Agency Draw and Flat Rock Mesa roads.

6. Source of Construction Materials:

- A. It is not anticipated that any construction materials will be needed for the drilling phase of this project. Gravel, shale or road base materials needed to upgrade access roads and well pad will be obtained from the operator's pit located on SITLA land near Chimney Rock.
- B. The entire well site and all access roads to be upgraded or built are located on lands held in trust by the federal government for the Ute Indian Tribe.
- C. All construction materials used in building the well pad and access road will be native material accumulated during construction. In the event that additional materials are needed, they will be obtained from the operator's existing pit on SITLA land or from private sources.

7. Methods for Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit.

Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

Garbage and trash will be contained in trash baskets and hauled to a sanitary landfill.

Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.

- B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for use at future drilling locations. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well.
- C. The reserve pit will be lined with 12 mil plastic nylon reinforced liner installed over sufficient bedding material to cover any exposed rocks.

The pit will be fenced on three sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.

8. Ancillary Facilities:

No airstrips will be built. Mobile living quarters and office facilities for supervisors, geologists, mud engineer, mud loggers, drilling crew and air compressor personnel will be confined to the drilling location as shown on the "Location Layout" diagram.

9. Well Site Layout:

- A. Refer to attached "Typical Cross Section" diagram for cuts and fills and relation to topography
- B. Refer to "Location Layout" diagram for location of mud tanks, reserve and flare pits, pipe racks, living facilities and top soil stockpiles.
- C. Refer to "Location Layout" diagram for rig orientation, access road and parking area. Parking area will be in the northwest corner of the location.

10. Plans for Restoration of the Surface:

- A. Producing well location

- i. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.
- iii. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days of the date of well completion, or as soon thereafter as is practical. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc, removed. The liner will be perforated and torn prior to backfilling.
- iv. Access roads will be graded and maintained to prevent erosion and accommodate year-round traffic.
- v. All disturbed areas not needed for operations will be seeded with the mixture required by the BIA in the manner specified by the BIA.

B. Dry Hole/Abandoned Location

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the BIA. The BLM will attach plugging conditions of approval, and the BIA will attach conditions of approval for the restoration of the surface.

11. Surface Ownership:

Access roads and location are held in trust for the Ute Indian Tribe by the United States. The operator has obtained a right-of-way from the BIA and submitted payment for damages as specified in its Exploration and Development Agreement with the Ute Indian Tribe.

12. Additional Information:

- A. The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will

inform the assigned monitor and the authorized officer (AO) at the BIA. Within five working days the AO will inform the operator as to:

- Whether the materials appear to be eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the cost of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

- C. Less than 10,000 pounds of any chemical(s) on EPA's Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.

13. Lessee's or Operator's Representative and Certification:

Marc T. Eckels, Vice President
Wind River Resources Corporation
Route 3 Box 3010
Roosevelt, UT 84066
Office – 435-722-2546
Fax - 435-722-5089
Cell – 435-823-2546
Home – 435-722-3714

I hereby certify that I have inspected the proposed drill site and access road; that I am familiar with the conditions which currently exist; that the

statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wind River Resources Corporation, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wind River Resources Corporation is considered to be the operator of the North Hill Creek 1-25-14-19 well (Ute Tribal); NENE Section 25-T14S-R19E; Exploration & Development Agreement #14-20-H62-4917; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Zions Bank SB-509795.

July 22, 2005
Date



Marc T. Eckels
Vice President

The onsite inspection for this well was conducted on 4-27-05.

Participants in the onsite inspection were:

Alvin Ignacio, Ute Indian Tribe EMRD
Niccole Mortenson, BIA
Greg Darlington, BLM
Marc Eckels & Wind River Resources Corp.
John Floyd, UELS
Bob Chapoose, Bear Paw Const.
Ryan Chapman, Nile Chapman Construction

WIND RIVER RESOURCES CORP.
NORTH HILL CREEK #1-25-14-19
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 25, T14S, R19E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 08 05
 MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: C.P.

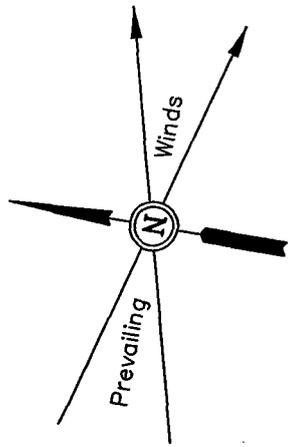
REVISED: 00-00-00

WIND RIVER RESOURCES CORP.

LOCATION LAYOUT FOR

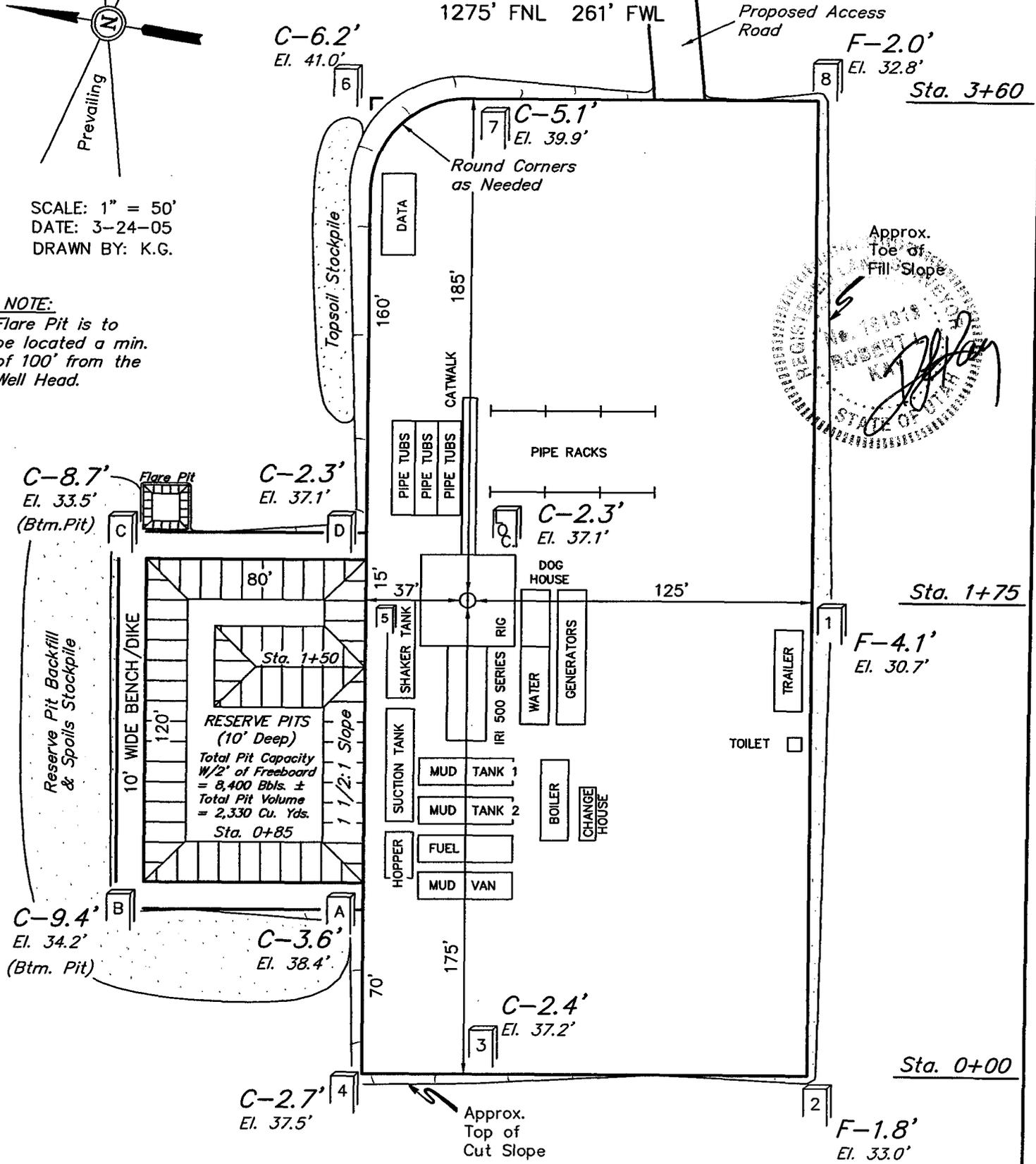
NORTH HILL CREEK #1-25-14-19
SECTION 30 T14S, R20E, S.L.B.&M.

1275' FNL 261' FWL



SCALE: 1" = 50'
DATE: 3-24-05
DRAWN BY: K.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 7237.1'
Elev. Graded Ground at Location Stake = 7234.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WIND RIVER RESOURCES CORP.

TYPICAL CROSS SECTIONS FOR

NORTH HILL CREEK #1-25-14-19

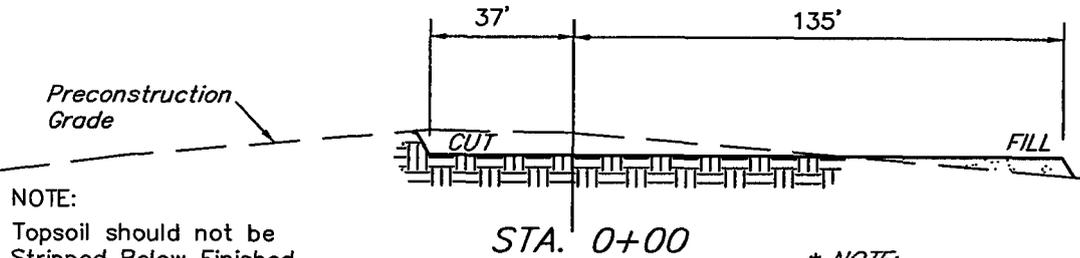
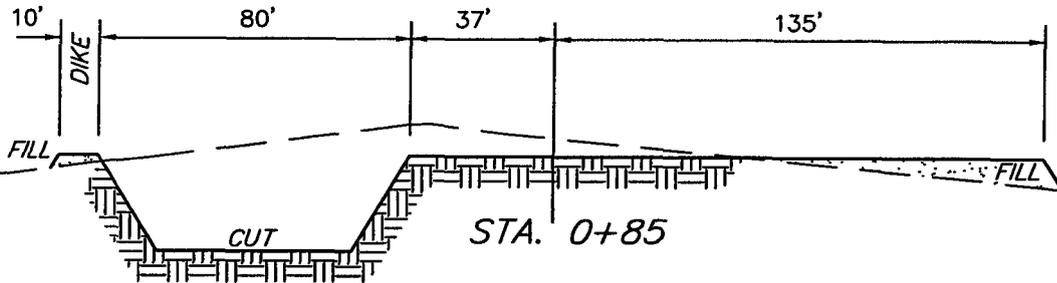
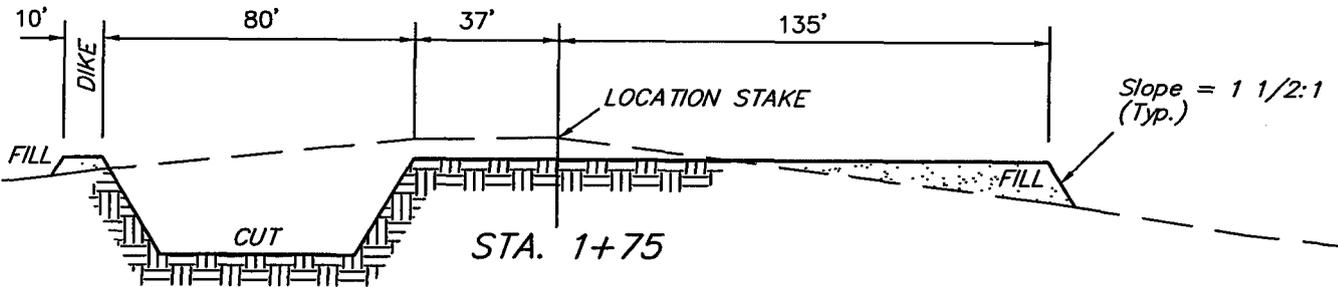
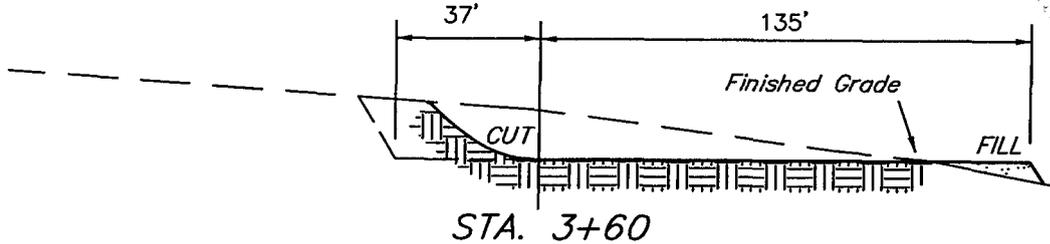
SECTION 30 T14S, R20E, S.L.B.&M.

1275' FNL 261' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 3-24-05
DRAWN BY: K.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

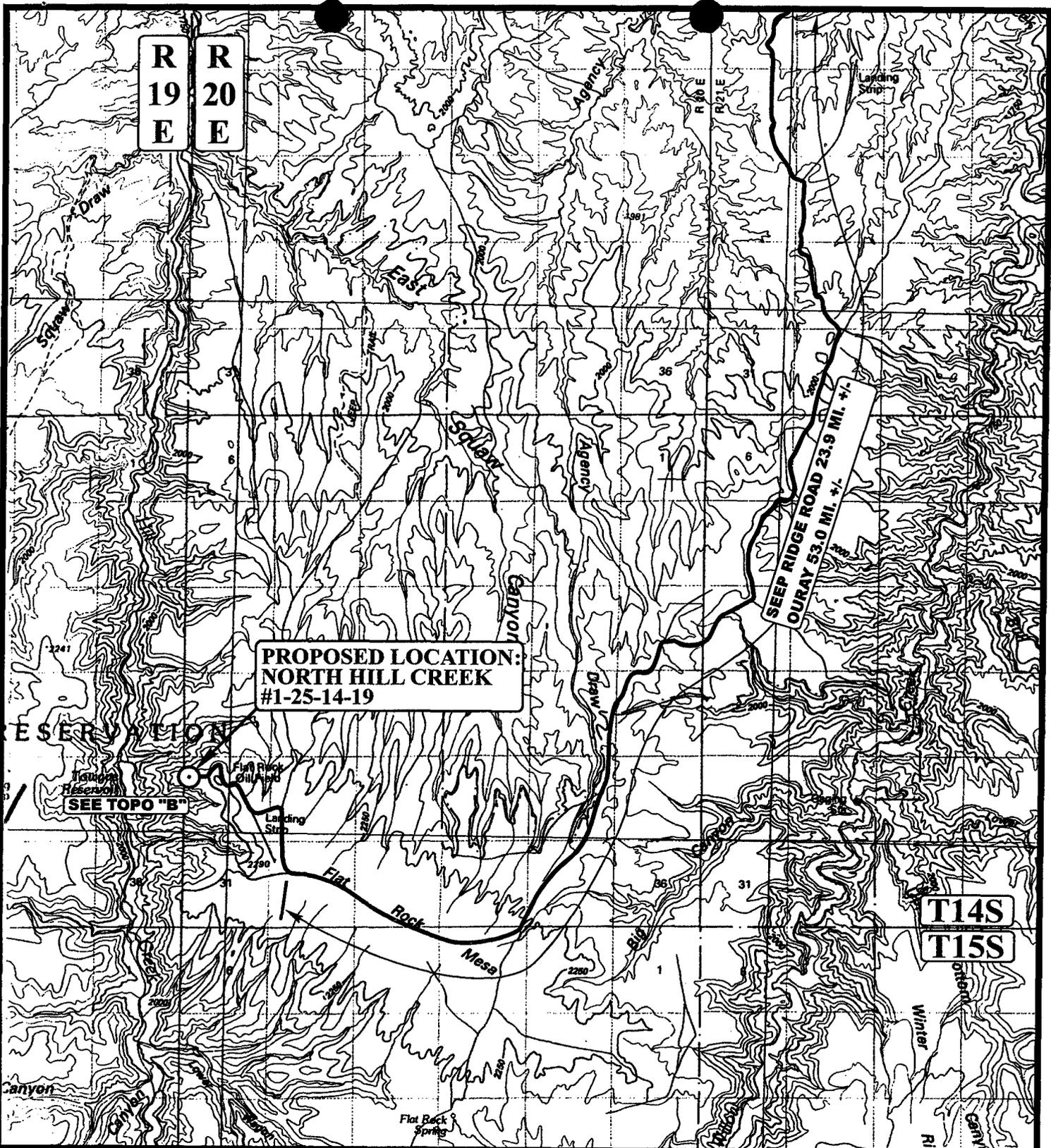
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,890 Cu. Yds.
Remaining Location	= 4,040 Cu. Yds.
TOTAL CUT	= 6,930 CU.YDS.
FILL	= 2,870 CU.YDS.

EXCESS MATERIAL	= 4,060 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,060 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



R 19 E
R 20 E

**PROPOSED LOCATION:
NORTH HILL CREEK
#1-25-14-19**

SEEP RIDGE ROAD 23.9 MI. +/-
OURAY 53.0 MI. +/-

T14S
T15S

LEGEND:

○ PROPOSED LOCATION



WIND RIVER RESOURCES CORP.

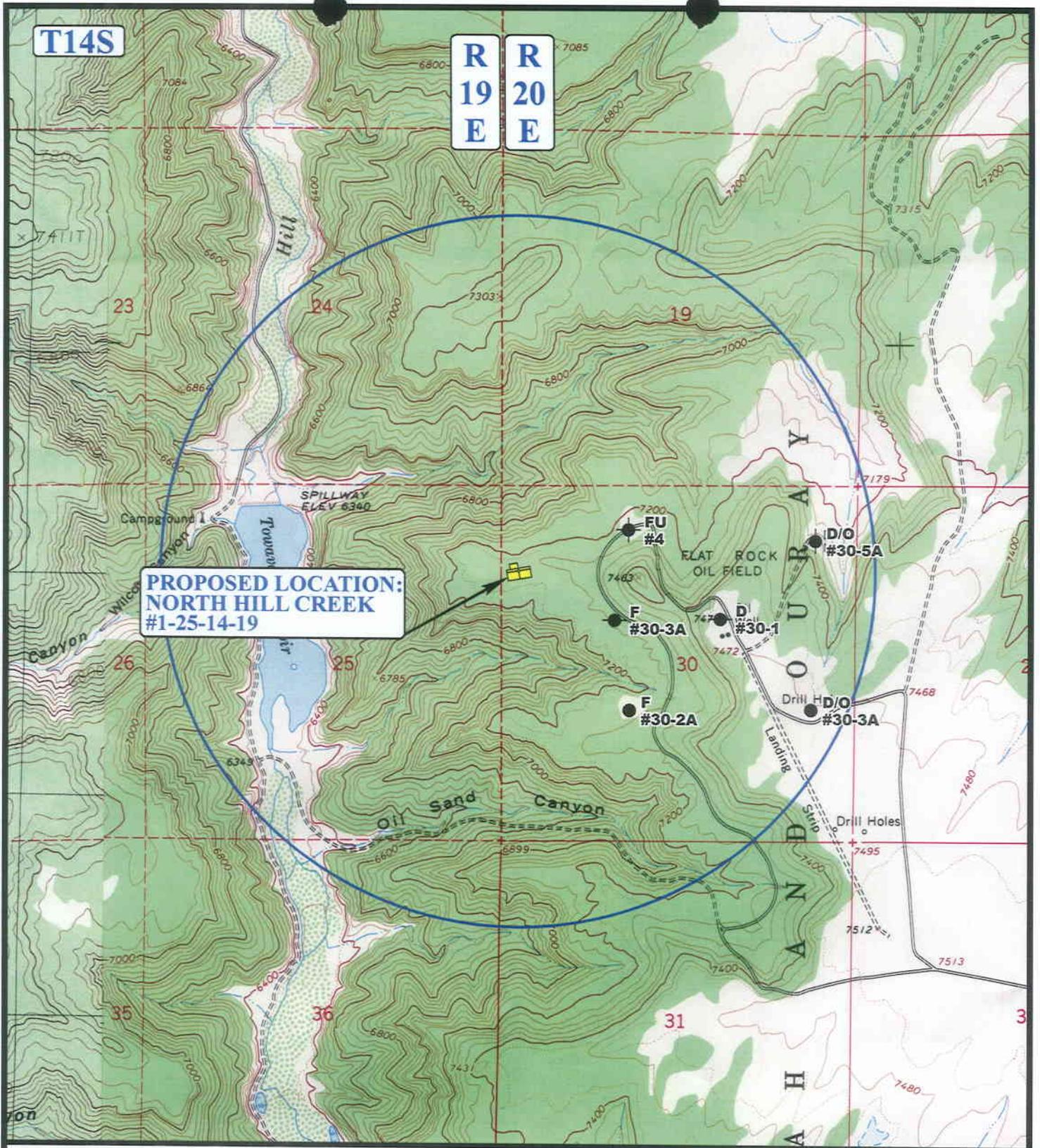
NORTH HILL CREEK #1-25-14-19
SECTION 25, T14S, R19E, S.L.B.&M.
1275' FNL 261' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
03 08 05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
NORTH HILL CREEK
#1-25-14-19**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS |
| ⊖ SHUT IN WELLS | ⊖ TEMPORARILY ABANDONED |

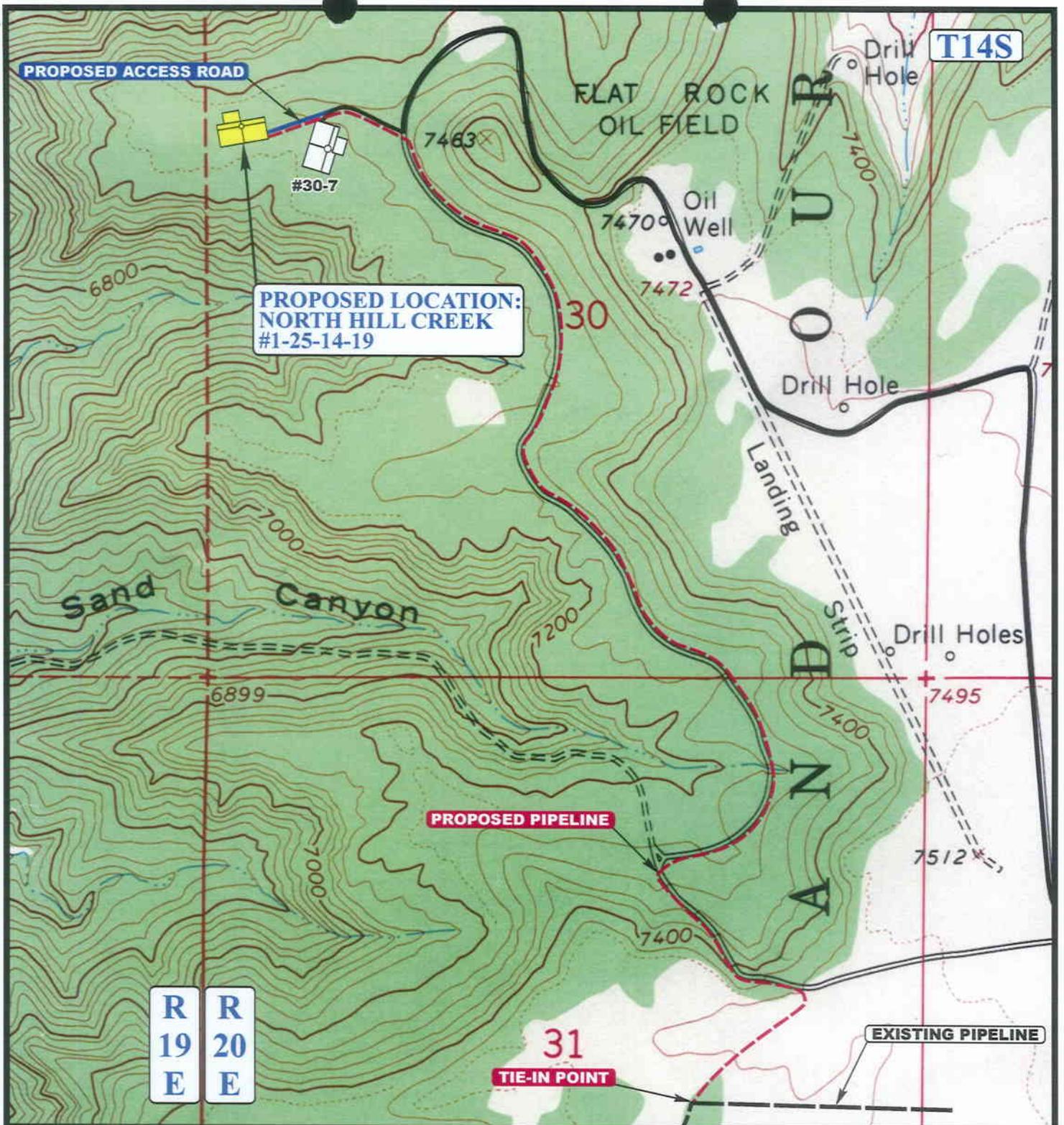
WIND RIVER RESOURCES CORP.

**NORTH HILL CREEK #1-25-14-19
SECTION 25, T14S, R19E, S.L.B.&M.
1275' FNL 261' FWL**

U&Ls Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 03 08 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 10,763' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-25-14-19
SECTION 25, T14S, R19E, S.L.B.&M.
1275' FNL 261' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

03 08 05

MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/27/2005

API NO. ASSIGNED: 43-047-36910

WELL NAME: NHC 1-25-14-19
 OPERATOR: WIND RIVER RESOURCES (N1850)
 CONTACT: MARC ECKELS

PHONE NUMBER: 435-722-2546

PROPOSED LOCATION:

NWNW 30 140S 200E
 SURFACE: 1275 FNL 0261 FWL
 BOTTOM: 0460 FNL 0860 FEL *Range 19E Section 25*
 UINTAH
 FLAT ROCK (600)

NENE

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-4917
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: ENRD
 COALBED METHANE WELL? NO

LATITUDE: 39.57405
 LONGITUDE: -109.7282

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. SB-509795)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. See file)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

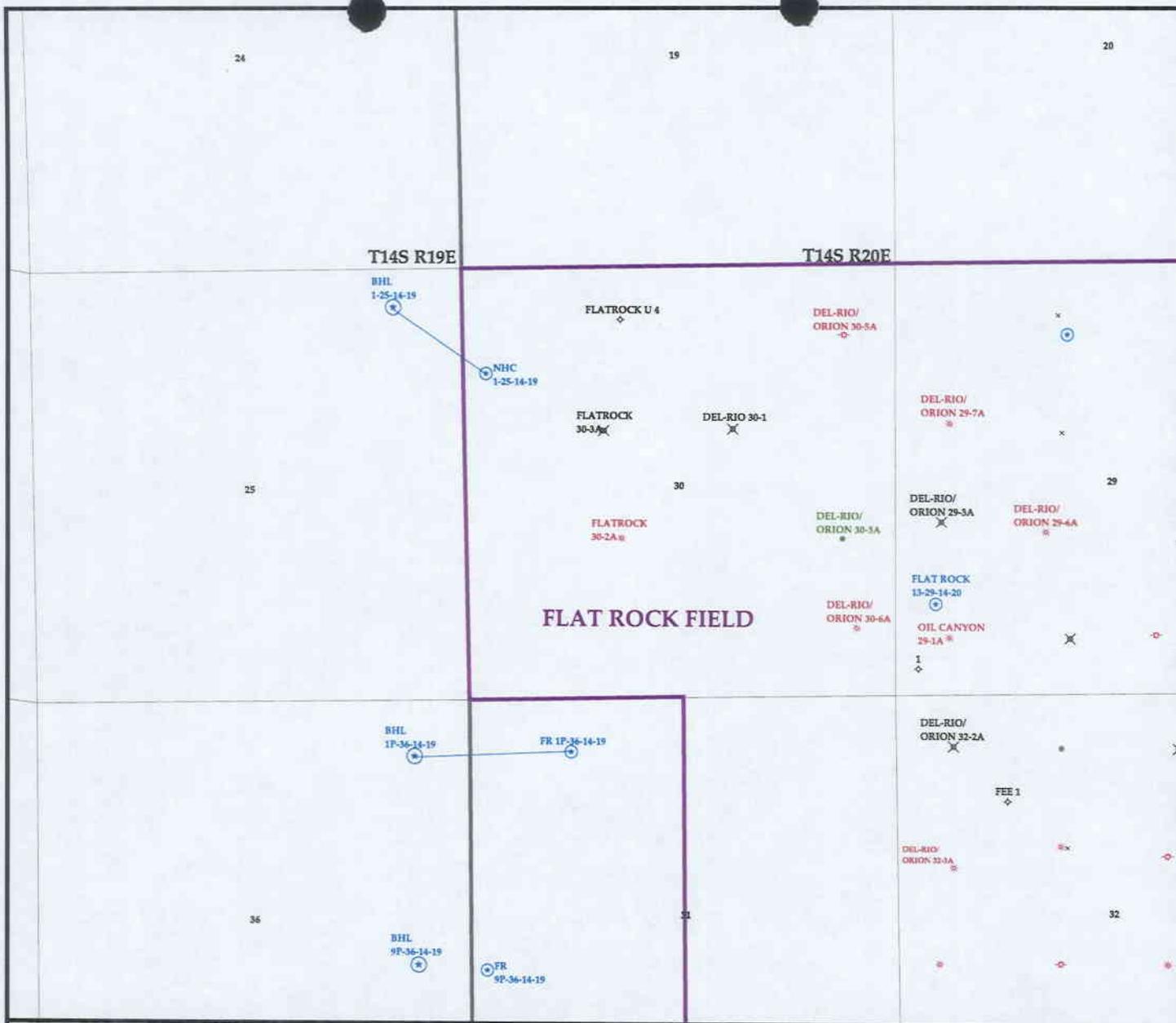
LOCATION AND SITING:

- ____ R649-2-3.
- Unit _____
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- ____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Strip



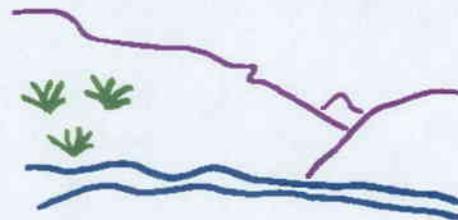
OPERATOR: WIND RIVER RES CORP (N1850)

SEC: 30 T. 14S R. 20E

FIELD: FLAT ROCK (600)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊗ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
⊗ LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊙ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊙ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊗ PRODUCING GAS	□ PI OIL	□ STORAGE
⊙ PRODUCING OIL	□ PP GAS	□ TERMINATED
⊙ SHUT-IN GAS	□ PP GEOTHERML	
⊙ SHUT-IN OIL	□ PP OIL	
⊗ TEMP. ABANDONED	□ SECONDARY	
⊙ TEST WELL	□ TERMINATED	
⊙ WATER INJECTION		
⊙ WATER SUPPLY		
⊙ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 1-AUG-2005

MILLER
MDYER & CO. LLC

475 Seventeenth Street, Suite 1200
Denver, Colorado 80202
P: 303-292-0949
F: 303-292-3901

May 12, 2006

BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 SOUTH 500 EAST
VERNAL, UT 84078
Attn: Howard Cleavinger

Re: Wind River Resources APD
Section 30, T14S – R20E
NHC 1-25-14-19
(API # 43-047-36910)

Dear Howard,

It has come to our attention that Wind River Resources Corp, has applied for an Application for Permit to Drill (APD) regarding a new well with a bottom-hole location to be located generally in the NENE of Section 25, T14S-R19E. The bottom-hole location will be located on Tribal minerals. The direction hole will utilize a surface location to be located in the NW ¼ of Section 30, T14S-R20E. Miller, Dyer & Company is the **Operator of Record** for the **Record Title Holder** of Section 30, Chicago Energy Associates (Federal Lease UTU-019837).

We respectfully request that the BLM require the operator of the above referenced well to provide evidence to the affected parties that the wellbore will not interfere with the existing production from section 30, or the non-producing minerals in section 30, and that if productive, the producing portion of the directional wellbore is outside the allowable distance from the lease line.

Upon completion of the well, Miller, Dyer & Co., will be requesting from the BLM engineering and survey information to ensure that no mineral trespass has taken place. We are confident that the BLM can manage this issue to protect correlative rights.

Thanks for your attention to this matter.

Regards,


John Dyer
Miller, Dyer & Co. LLC

cc. Lynn Becker
John Baza

Ute Tribe
DOGM

RECEIVED

MAY 15 2006

DIV. OF OIL, GAS & MINING

**WIND RIVER RESOURCES CORPORATION
P. O. BOX 1540
PARK CITY, UT 84060
435-658-0195**

Marc T. Eckels, Vice President

July 25, 2006

Diana Whitney, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Water Permit for Drilling
 Application for Permit to Drill
 North Hill Creek 1-25-14-19 (Directional)
 Bottom Hole Location: nene Section 25-T14S-R19E
 Surface Location: nwnw Section 30-T14S-R19E
 Uintah County

Dear Ms. Whitney:

Water for drilling this well, which is located on Ute Tribe surface and minerals, will be obtained from one of two tribal sources:

Water Well at Wind River Compressor Station – Sec. 3-T15S-R20E

On July 30, 2003, the Business Committee of the Ute Indian Tribe granted our request to drill a water supply well in the SE/4 Sec.3-T15S-R20E, which is inside a fenced compressor station/storage yard that we had previously built on tribal land. This water well was drilled after receipt of permission from the Tribe and a verbal discussion with Bob Leake, Regional Engineer for the Division of Water Rights in Vernal, in November of 2003. Apparently, there is a regulatory issue between the State and the Tribe concerning ground water on the reservation. Bob said that we should go ahead and drill the well using the permission from the Business Committee because the State would prefer not to get into an argument concerning this issue. I have previously attached copies of the letter from the Ute Business Committee to the BIA approving the water well in 2003 to other APDs, most recently for the North Hill Creek 1-8-15-20. I please let me know if you need another.

I hope that this is sufficient to allow you to proceed with the APD approval for the above-captioned well. We are presently drilling the NHC 1-8.

Sincerely,

Marc T. Eckels



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 27, 2006

Wind River Resources Corporation
Rt. 3, Box 3010
Roosevelt, UT 84066

Re: North Hill Creek 1-25-14-19 Well, Surface Location 1275' FNL, 261' FWL,
NW NW, Sec. 30, T. 14 South, R. 20 East, Bottom Location 460' FNL,
860' FEL, NE NE, Sec. 25, T. 14 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36910.

Sincerely,

For Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wind River Resources Corporation
Well Name & Number North Hill Creek 1-25-14-19
API Number: 43-047-36910
Lease: 14-20-H62-4917

Surface Location: NW NW **Sec.** 30 **T.** 14 South **R.** 20 East
Bottom Location: NE NE **Sec.** 25 **T.** 14 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WIND RIVER RESOURCES CORPORATION

Well Name: NHC 1-25-14-19

Api No: 43-047-36910 Lease Type: INDIAN

Section 30 Township 14S Range 20E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # RATHOLE

SPUDDED:

Date 08/07//06

Time 2:30 PM

How DRY

Drilling will Commence: _____

Reported by MARC ECKELS

Telephone # (435) 658-0195

Date 08/15/06 Signed CHD

UPOGM

RECEIVED
JUL 26 2005

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. EDA #14-20-H62-4917
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Wind River Resources Corporation		7. If Unit or CA Agreement, Name and No. n/a
3a. Address Route 3 Box 3010 Roosevelt, UT 84066	3b. Phone No. (include area code) 435-722-2546	8. Lease Name and Well No. North Hill Creek 1-25-14-19
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1,275' fnl & 261' fwl (nwnw) Sec. 30-T14S-R20E At proposed prod. zone 460' fnl & 860' fel (nene) Sec. 25-T14S-R19E		9. API Well No. 43-047-36910
14. Distance in miles and direction from nearest town or post office* Approx. 50 mi. from Roosevelt or Vernal		10. Field and Pool, or Exploratory Exploratory
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 460'	16. No. of Acres in lease 640	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 25-T14S-R19E, 30 SLB&M 20E
17. Spacing Unit dedicated to this well 40	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1st well	12. County or Parish Uintah
19. Proposed Depth 11,750' (MD)	20. EXM/BIA Bond No. on file Zions Bank SB-509795	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,237' (GL)	22. Approximate date work will start* September 10, 2005	23. Estimated duration 4 weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date July 22, 2005
Title Vice President		

Approved by (Signature) 	Name (Printed/Typed) JERRY KENCZKA	Date 8-4-2006
Title Assistant Field Manager Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
AUG 10 2006
DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Wind River Resources Corp.
Well No: North Hill Creek 1-25-14-19

Location: NWNW Sec 25, T14S, R19E
Lease No: 14-20-H62-4917

Petroleum Engineer: Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer: Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician: Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
BLM FAX Machine	435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A surface casing shoe integrity test shall be performed
2. A CBL shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Wind River Resources Corporation (Wind River) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Wind River personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Wind River employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Wind River employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Wind River will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Wind River shall receive written notification of authorization or denial of the requested modification. Without authorization, Wind River will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Wind River shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal technician will monitor trenching construction wherever the pipeline is buried. A qualified archaeologist accompanied by a Tribal technician shall monitor construction where archaeological sites are involved for the NHC 15-31-14-21 and NHC 1-8-15-20 locations, access roads, and pipelines.

At the NHC 1-25-14-19 well, a Corridor ROW, 30 feet wide and 10,814 feet long, shall be granted for the pipeline and access road. A new access road 926 feet long will be built within the corridor and the remainder of the corridor will be adjacent to existing roads. (See Map C of the APD) The constructed travel width of the access road will be limited to 20 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

At the NHC 15-31-14-21 well, a Corridor ROW, 30 feet wide and 8,629 feet long, shall be granted for the pipeline and access road. (See Map C of the APD) The constructed travel width of the access road will be limited to 20 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

At the NHC 1-8-15-20 well, a Corridor ROW, 30 feet wide and 5,409 feet long, shall be granted for the pipeline and access road. (See Map C of the APD) The constructed travel width of the access road will be limited to 20 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Suitable low water crossings will be used on the access roads. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

The access roads will be crowned and ditched and a berm will be placed around the location pad to keep runoff off the pad. At the NHC 1-8-15-20 berming the South and West sides of the pad will be sufficient. At the other locations, a berm is to be placed around the entire pad. This berm and any needed water diversions will be constructed within the location damage corners to control runoff.

Upon completion of the pertinent APD and ROWs, Wind River will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Wind River will implement "Safety and Emergency Plan" and ensure plan compliance.

Wind River shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Wind River employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Wind River will control noxious weeds on the well site and ROWs. Wind River will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner of 10 ml thickness. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. Corrugated steel barriers, rather than earthen berms are planned around the tanks to contain any spills that may occur. All production fluids will be disposed of in either approved injection wells or at approved disposal sites.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earth-tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities that

are required to comply with O. S. H. A. (Occupational Safety and Health Act) will be excluded. The required paint color shall be Juniper Green at the NHC 1-8-15-20 location and at the NHC 15-31-14-21 location. The operator is to choose an appropriate color for the NHC 1-25-14-19 location in consultation with the BIA. The painting requirement includes the tanks and the corrugated steel placed around the tanks.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Wind River will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
EDA #14-20-H62-4917

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
North Hill Creek 1-25-14-19

9. API Well No.
43-047-36910

10. Field and Pool, or Exploratory Area
Flat Rock Field

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wind River Resources Corporation

3a. Address
P.O. Box 1540, Park City, UT 84060

3b. Phone No. (include area code)
435-658-0195

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,275' fml & 261' fwl Sec. 30-T14S-R20E SLB&M (Surface Location)
460' fml & 860' fel (nene) Sec. 25-T14S-R19E (Bottom Hole)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to experience drilling with the available small double rig on a similar directional well, the following changes will be made to the Drilling Plan for this well, which will be directionally drilled to approximately 4,400' (MD) by the available Lobo Well Service Rig #100 and subsequently deepened when a larger rig becomes available:

- Changes to Page 1 - Revise measured depths to reflect new well path.
- Changes to Page 2 - Change BOPE specification to 3,000 psi system for first stage of drilling. Will revert to 5,000 psi system below 4,400'.
- Changes to Page 3 - Substitute detailed 3,000 psi BOP schematic diagram.
- Changes to Page 3A - Add new page with 3,000 psi choke manifold schematic diagram.
- Changes to Page 4 & 5 - Change Casing Program and Cementing Program to allow directional drilling with smaller rig from 100' depth, change surface casing size and setting depth, add an intermediate casing string, and change production casing size.
- Changes to Page 6 - Change Directional Drilling description to match new Directional Drilling Plan and attach new Weatherford plan.

Each changed page is attached and has been prepared in such a manner as to allow insertion into the APD in place of the original pages.

COPY SENT TO OPERATOR
Date: 10-5-06
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Marc T. Eckels** Title **Vice President**

Signature [Signature] Date **08/16/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Oil, Gas and Mining** Date _____ Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject property which would entitle the applicant to conduct operations thereon.

Date: 10/3/06
BY: [Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 17 2006

DIV. OF OIL, GAS & MINING

** Should the well be completed in and produced from the unsatch Fm. An APD shall be submitted and approved before deepening*

**DRILLING PLAN
WIND RIVER RESOURCES CORP.**

NORTH HILL CREEK 1-25-14-19

1. Estimated Formation Tops (Depth from Surface):

Green River @ Surface

Wasatch = 2,118' (TVD) / 2,210' (MD) - Oil and/or gas anticipated at
+/- 2,800' and below

Mesaverde = 4,318' (TVD) / 4,546' (MD) - Gas

Castlegate Sandstone = 6,138' (TVD) / 6,370' (MD) - Gas

Mancos Shale = 6,422' (TVD) / 6,654' (MD) - Gas

Dakota Silt = 10,368' (TVD) / 10,600' (MD) - Gas

Dakota Sandstone = 10,462' (TVD) / 10,694' (MD) - Gas

Morrison = 10,747' (TVD) / 10,979' (MD) - Gas

Curtis = 11,318' (TVD) / 11,550' (MD)

Entrada Sandstone = 11,490' (TVD) / 11,722' (MD) - Gas

Carmel = 11,607' (TVD) / 11,839' (MD) - Gas

TD = 11,750' MD

2. Wind River Resources' Minimum Specification for Pressure Control Equipment and Testing:

- A. 3,000 psi WP Double Gate Blowout Preventer with Annular Preventer (schematic diagram attached)
- B. BOPE will be pressure tested upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.
- D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Upper Kelly Cock – Yes

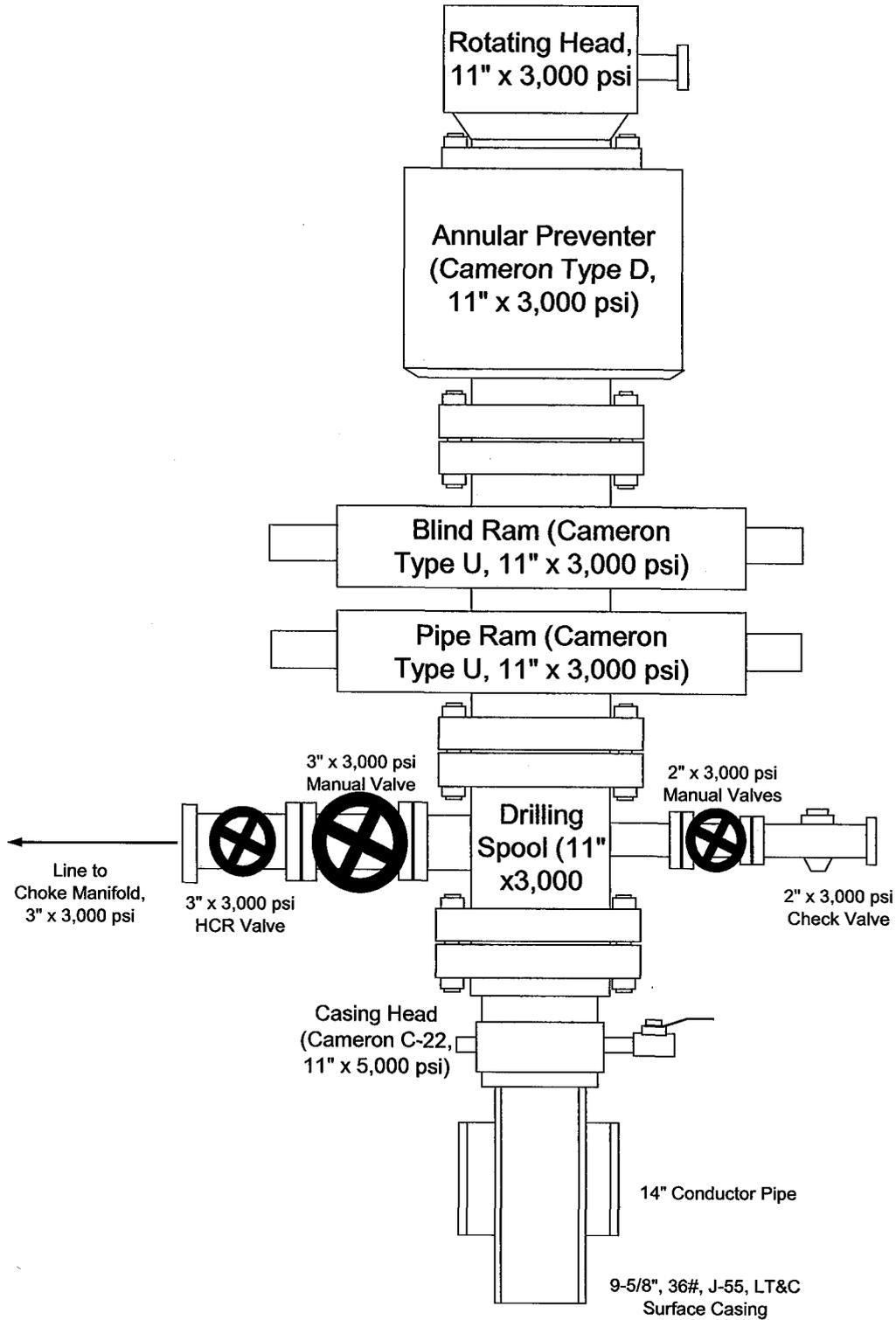
Float Sub at Bit – No

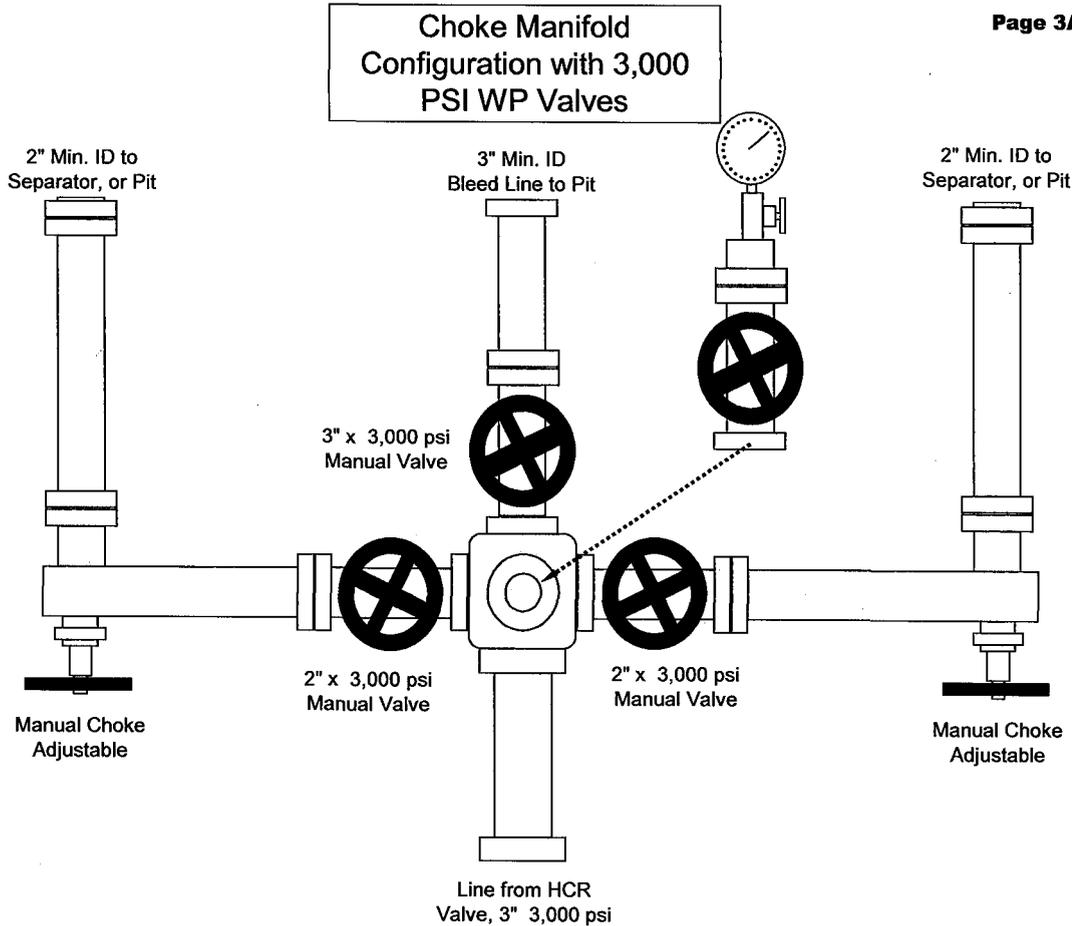
Mud Logger & Instrumentation– Yes

Full-opening Safety Valve on Rig Floor – Yes

Rotating Head – No

BOP Configuration for 3,000 psi Working Pressure





Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 3,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 1,500 psi.
4. Casing will be tested to 0.22 psi/ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

4. Casing Program*:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Conductor	40'	17-1/2"	14"	Contractor	50# (new)
Surface	800'	12-1/4"	9-5/8"	J-55	36# LT&C (new)
Intermediate	2,000'	8-3/4"***	7"	J-55	20# LT&C (new)
Production	0'-11,750'	6-1/4"	4-1/2"	P-110	11.6# LT&C (new)

*Subject to review on the basis of actual conditions encountered.

Production casing depth may be adjusted based on results.

**Directional pilot hole will be drilled at 6-1/4" diameter, then opened up 8-3/4" diameter to run intermediate casing.

5. Cement Program:

Conductor – 0-40'

Ready Mix to surface

Surface Casing – 0 – ~~2,000'~~ 800'

Lead: 120 sx HiFill w/ 0.125 lbm/sk Poly-E-Flake

Tail: 120 sx Premium AG 300 (Class G) w/ 2% CaCl & 0.125lbm/sk Poly-E-Flake

100% excess

Will top with cement down 1" pipe with 50 sx Premium Top Out Cement, if needed.

Cement Characteristics:

Lead

Yield = 3.12 cu ft per sk

Slurry Weight = 11.6 ppg

Compressive Strength = 500 psi (24 hrs

@ 80 degrees F)

Tail

Yield = 1.17 cu ft per sk

Slurry Weight = 15.8 ppg

Compressive Strength = 3,000 psi (24 hrs

@ 80 degrees F)

tail to 579

Intermediate Casing – 0'-2,000'

Lead: 150 sx HiFill w/ 0.125 lbm/sk Poly-E-Flake

Tail: 150 sx Premium AG 300 (Class G) w/ 2% CaCl & 0.125lbm/sk Poly-E-Flake
100% excess

1384

Cement Characteristics: Identical to surface casing cement

Production Casing – 0'- 11,750'

Lead: 205 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 9 ppg w/ nitrogen

Tail: 250 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 11 ppg w/ nitrogen

Tail: 380 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

Volumes figured at 15% excess, actual volumes to be based on caliper log and drilling experience

Cement Characteristics: Yield = 1.47 cu ft per sk
Slurry Weight (Lead-foamed =) 9.0 ppg 5181
Slurry Weight (Tail-foamed) = 11.0 ppg 8118 } 3872
Slurry Weight (not foamed) = 14.3 ppg 8138
Compressive Strength = 1,125 psi
(24 hrs @ 140 degrees F)
= 1,500 psi
(7 days @ 140 degrees F)

6. Testing, Logging, Coring:

- A. Drill Stem Tests – none anticipated
- B. Electric Logs – DIFL/SP/GR from TD to surface
SDL/CNL/CAL w/ DFIL from TD to 2,000'
- C. Coring – Possible sidewall coring in the Dakota, Cedar Mountain, Morrison and Entrada.

7. Drilling Fluids:

Well will be drilled with a low solids non-dispersed mud with an expected maximum weight of 9.4 ppg. In the event of severe lost circulation, the mud may be aerated.

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 3.5 miles to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in pressure of 3,100 psi and a calculated formation pore pressure of approximately 4,000 psi at 11,700'.

9. Directional Drilling:

Well will be drilled directionally because there is a "No surface Occupancy" clause in the E&D Agreement for Section 25. The surface location is located on Ute Tribal surface over federal minerals leased to another party in Section 30-T14S-R20E.

The hole will be kicked off on a 306 degree azimuth at a depth of 100' (all depth are measured depths). Angle will be built at 1.5 degrees per 100' to the surface casing point at 800' and held to a depth of 900', at which depth the inclination will be 10.5 degrees. At 900' the build rate will increase to 2.5 degrees per 100' to establish a 23-degree inclination at 1,400'. Angle will then be held to 3,200', at which point inclination will be decreased at the rate of 1 degree per 100' to the Wasatch formation test point at 4,550'.

If commercial gas shows are encountered in the Wasatch Formation, the hole will be opened up to 8-3/4" diameter to 4,550', 7" casing will be set to that depth, and a Wasatch well completed. Absent commercial Wasatch shows, drilling will be suspended and resumed as soon a suitable triple is available to finish the hole with 7" intermediate casing set to 2,000'

Upon resumption of drilling with a larger rig, the angle will continue dropping at the rate of 1 degree per 100' to a depth of 5,503', at which depth the hole will be vertical. It will be drilled to TD at 11,750 vertically.

The attached Weatherford Drilling Services Directional Plan shows the well path crossing the required 460' line inside the east section line of Section 25 at a depth of 3,203', which is approximately 400' shallower than the shallowest anticipated gas shows in the Wasatch.

WIND RIVER RESOURCES CORP.
NORTH HILL CREEK #1-25-14-19

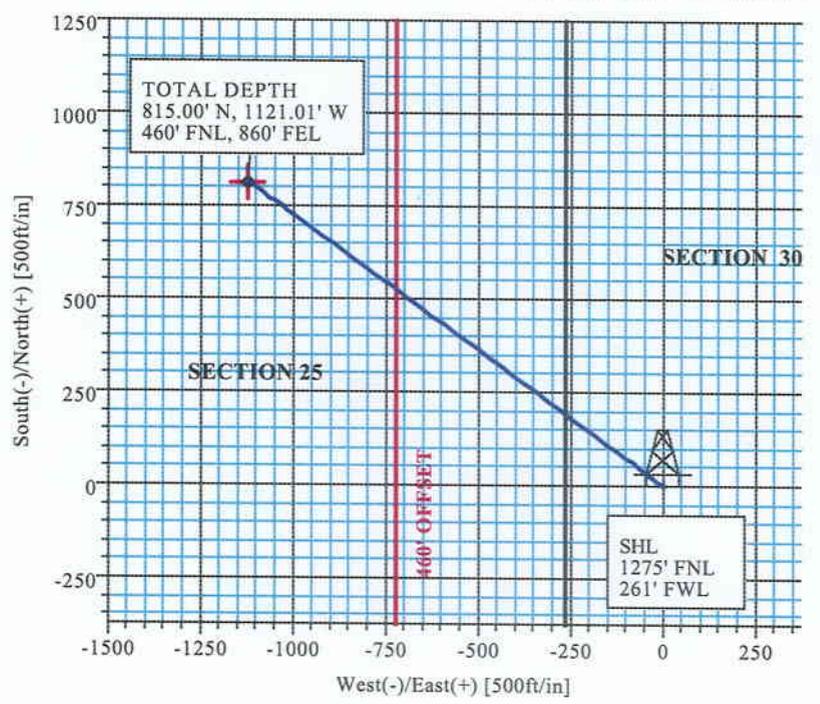
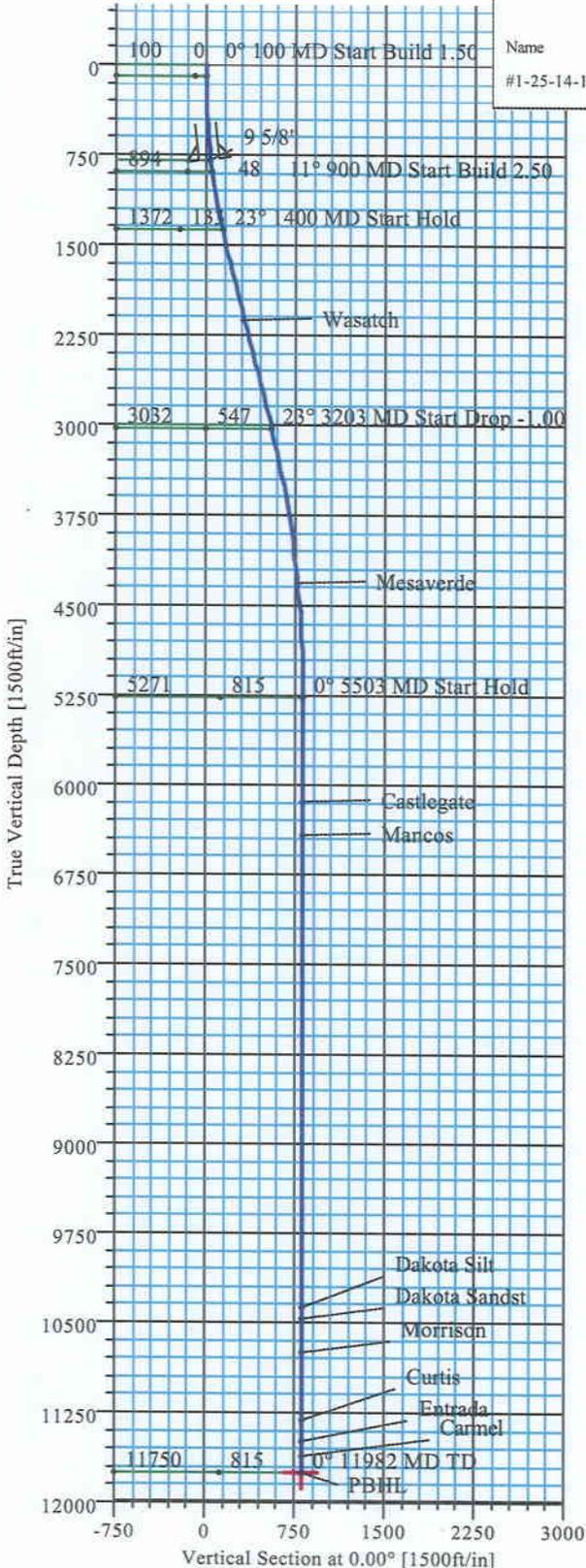
Surface Hole Location
SEC 30-T14S-R20E
1275' FNL 261' FWL
UINTAH COUNTY, UTAH

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	
3	800.00	10.50	306.02	796.09	37.61	-51.73	1.50	306.02	37.61	
4	900.00	10.50	306.02	894.41	48.33	-66.47	0.00	0.00	48.33	
5	1400.00	23.00	306.02	1372.25	132.90	-182.79	2.50	0.00	132.90	
6	3168.32	23.00	306.02	3000.00	539.20	-741.65	0.00	0.00	539.20	
7	3203.00	23.00	306.02	3031.92	547.17	-752.60	0.00	0.00	547.17	
8	5503.00	0.00	306.02	5270.65	815.00	-1121.01	1.00	180.00	815.00	
9	11982.35	0.00	306.02	11750.00	815.00	-1121.01	0.00	306.02	815.00	PBHL

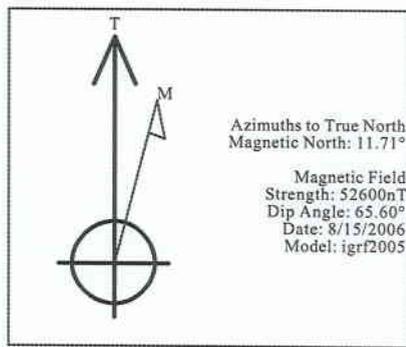
WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
#1-25-14-19	0.00	0.00	7018543.88	2139623.65	39°34'26.680N	109°43'43.850W	N/A



TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
PBHL	11750.00	815.00	-1121.00	7019336.52	2138486.74	Point



FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2118.00	2210.15	Wasatch
2	4318.00	4545.91	Mesaverde
3	6138.00	6370.35	Castlegate
4	6422.00	6654.35	Mancos
5	10368.00	10600.35	Dakota Silt
6	10462.00	10694.35	Dakota Sandst
7	10747.00	10979.35	Morrison
8	11318.00	11550.35	Curtis
9	11490.00	11722.35	Entrada
10	11607.00	11839.35	Carmel



Weatherford

Plan: Plan #1 (#1-25-14-19/1)

Created By: Brian Varcoe

Date: 8/15/2006



Weatherford

Client : WIND RIVER RESOURCES CORP
 Well : NORTH HILL CREEK 1-25
 Location : UINTAH COUNTY, UTAH
 License :
 Comment : DRAFT

Page: 1
 Date: 8/15/2006
 File :

UWI #:

Vertical Section Calculated Along Azimuth 306.02°

KB Elevation = 0.00ft

MD ft	Inc deg	Azi deg	TVD ft	North ft	East ft	V'Sect ft	D'Leg °/100	Build °/100	Turn °/100
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP - 1.5 °/100'									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
CASING POINT									
800.00	10.50	306.02	796.09	37.61	-51.73	63.96	1.50	1.50	-7.71
BUILD AT 2.5 °/100'									
900.00	10.50	306.02	894.41	48.33	-66.47	82.19	0.00	0.00	0.00
HOLD									
1400.00	23.00	306.02	1372.25	132.90	-182.79	226.00	2.50	2.50	0.00
481' FEL SECTION 25									
3168.32	23.00	306.02	3000.00	539.22	-741.63	916.94	0.00	0.00	0.00
DROP AT 1 °/100'									
3203.00	23.00	306.02	3031.92	547.19	-752.59	930.49	0.00	0.00	0.00
HOLD									
5503.00	0.00	306.02	5270.65	815.04	-1120.98	1385.96	1.00	-1.00	0.00
PBHL									
11232.35	0.00	306.02	11000.00	815.04	-1120.98	1385.96	0.00	0.00	0.00

Bottom Hole Closure 1385.96ft Along Azimuth 306.02°

WEATHERFORD DRILLING SERVICES

Planning Report

Company: Wind River Resources Corp	Date: 8/15/2006	Time: 14:43:20	Page: 1
Field: Uintah County, Utah NAD 83	Co-ordinate(NE) Reference: Well: #1-25-14-19, True North		
Site: North Hill Creek #1-25	Vertical (TVD) Reference: SITE 7250.0		
Well: #1-25-14-19	Section (VS) Reference: Well (0.00N,0.00E,0.00Azi)		
Wellpath: 1	Plan: Plan #1		

Field: Uintah County, Utah NAD 83		
Map System: US State Plane Coordinate System 1983	Map Zone:	Utah, Central Zone
Geo Datum: GRS 1980	Coordinate System:	Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model:	igrf2005

Site: North Hill Creek #1-25		
Site Position:	Northing: 7018543.88 ft	Latitude: 39 34 26.680 N
From: Geographic	Easting: 2139623.65 ft	Longitude: 109 43 43.850 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 7237.00 ft		Grid Convergence: 1.17 deg

Well: #1-25-14-19	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 7018543.88 ft
+E/-W 0.00 ft	Easting: 2139623.65 ft
Position Uncertainty: 0.00 ft	Latitude: 39 34 26.680 N
	Longitude: 109 43 43.850 W

Wellpath: 1	Drilled From: Surface
Current Datum: SITE	Tie-on Depth: 0.00 ft
Magnetic Data: 8/15/2006	Above System Datum: Mean Sea Level
Field Strength: 52600 nT	Declination: 11.71 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.60 deg
ft	ft
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00

Plan: Plan #1	Date Composed: 8/15/2006
Principal: Yes	Version: 1
	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
800.00	10.50	306.02	796.09	37.61	-51.73	1.50	1.50	0.00	306.02	
900.00	10.50	306.02	894.41	48.33	-66.47	0.00	0.00	0.00	0.00	
1400.00	23.00	306.02	1372.25	132.90	-182.79	2.50	2.50	0.00	0.00	
3168.32	23.00	306.02	3000.00	539.20	-741.65	0.00	0.00	0.00	0.00	
3203.00	23.00	306.02	3031.92	547.17	-752.60	0.00	0.00	0.00	0.00	
5503.00	0.00	306.02	5270.65	815.00	-1121.01	1.00	-1.00	0.00	180.00	
11982.35	0.00	306.02	11750.00	815.00	-1121.01	0.00	0.00	0.00	306.02	PBHL

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Section 2 : Start Build 1.50

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
200.00	1.50	306.02	199.99	0.77	-1.06	0.77	1.50	1.50	0.00	0.00
300.00	3.00	306.02	299.91	3.08	-4.23	3.08	1.50	1.50	0.00	0.00
400.00	4.50	306.02	399.69	6.92	-9.52	6.92	1.50	1.50	0.00	0.00
500.00	6.00	306.02	499.27	12.30	-16.92	12.30	1.50	1.50	0.00	0.00
600.00	7.50	306.02	598.57	19.22	-26.43	19.22	1.50	1.50	0.00	0.00
700.00	9.00	306.02	697.54	27.65	-38.04	27.65	1.50	1.50	0.00	0.00
800.00	10.50	306.02	796.09	37.61	-51.73	37.61	1.50	1.50	0.00	0.00

WEATHERFORD DRILLING SERVICES

Planning Report

Company: Wind River Resources Corp Field: Uintah County, Utah NAD 83 Site: North Hill Creek #1-25 Well: #1-25-14-19 Wellpath: 1	Date: 8/15/2006 Co-ordinate(NE) Reference: Well: #1-25-14-19, True North Vertical (TVD) Reference: SITE 7250.0 Section (VS) Reference: Well (0.00N,0.00E,0.00Azi) Plan: Plan #1	Time: 14:43:20 Page: 2
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Section 3 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
900.00	10.50	306.02	894.41	48.33	-66.47	48.33	0.00	0.00	0.00	0.00

Section 4 : Start Build 2.50

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1000.00	13.00	306.02	992.31	60.30	-82.94	60.30	2.50	2.50	0.00	0.00
1100.00	15.50	306.02	1089.23	74.78	-102.85	74.78	2.50	2.50	0.00	0.00
1200.00	18.00	306.02	1184.98	91.72	-126.16	91.72	2.50	2.50	0.00	0.00
1300.00	20.50	306.02	1279.38	111.11	-152.82	111.11	2.50	2.50	0.00	0.00
1400.00	23.00	306.02	1372.25	132.90	-182.79	132.90	2.50	2.50	0.00	0.00

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1500.00	23.00	306.02	1464.30	155.87	-214.40	155.87	0.00	0.00	0.00	0.00
1600.00	23.00	306.02	1556.35	178.85	-246.00	178.85	0.00	0.00	0.00	0.00
1700.00	23.00	306.02	1648.40	201.83	-277.60	201.83	0.00	0.00	0.00	0.00
1800.00	23.00	306.02	1740.45	224.80	-309.21	224.80	0.00	0.00	0.00	0.00
1900.00	23.00	306.02	1832.50	247.78	-340.81	247.78	0.00	0.00	0.00	0.00
2000.00	23.00	306.02	1924.55	270.76	-372.41	270.76	0.00	0.00	0.00	0.00
2100.00	23.00	306.02	2016.60	293.73	-404.02	293.73	0.00	0.00	0.00	0.00
2200.00	23.00	306.02	2108.65	316.71	-435.62	316.71	0.00	0.00	0.00	0.00
2210.15	23.00	306.02	2118.00	319.04	-438.83	319.04	0.00	0.00	0.00	0.00
2300.00	23.00	306.02	2200.71	339.69	-467.23	339.69	0.00	0.00	0.00	0.00
2400.00	23.00	306.02	2292.76	362.66	-498.83	362.66	0.00	0.00	0.00	0.00
2500.00	23.00	306.02	2384.81	385.64	-530.43	385.64	0.00	0.00	0.00	0.00
2600.00	23.00	306.02	2476.86	408.62	-562.04	408.62	0.00	0.00	0.00	0.00
2700.00	23.00	306.02	2568.91	431.59	-593.64	431.59	0.00	0.00	0.00	0.00
2800.00	23.00	306.02	2660.96	454.57	-625.24	454.57	0.00	0.00	0.00	0.00
2900.00	23.00	306.02	2753.01	477.55	-656.85	477.55	0.00	0.00	0.00	0.00
3000.00	23.00	306.02	2845.06	500.52	-688.45	500.52	0.00	0.00	0.00	0.00
3100.00	23.00	306.02	2937.11	523.50	-720.05	523.50	0.00	0.00	0.00	0.00
3168.32	23.00	306.02	3000.00	539.20	-741.65	539.20	0.00	0.00	0.00	0.00

Section 6 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
3200.00	23.00	306.02	3029.16	546.48	-751.66	546.48	0.00	0.00	0.00	0.00
3203.00	23.00	306.02	3031.92	547.17	-752.60	547.17	0.00	0.00	0.00	0.00

Section 7 : Start Drop -1.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
3300.00	22.03	306.02	3121.53	569.01	-782.65	569.01	1.00	-1.00	0.00	180.00
3400.00	21.03	306.02	3214.55	590.59	-812.33	590.59	1.00	-1.00	0.00	180.00
3500.00	20.03	306.02	3308.20	611.21	-840.70	611.21	1.00	-1.00	0.00	180.00
3600.00	19.03	306.02	3402.44	630.87	-867.73	630.87	1.00	-1.00	0.00	180.00
3700.00	18.03	306.02	3497.26	649.56	-893.44	649.56	1.00	-1.00	0.00	180.00
3800.00	17.03	306.02	3592.61	667.27	-917.80	667.27	1.00	-1.00	0.00	180.00
3900.00	16.03	306.02	3688.48	684.00	-940.81	684.00	1.00	-1.00	0.00	180.00
4000.00	15.03	306.02	3784.82	699.74	-962.47	699.74	1.00	-1.00	0.00	180.00
4100.00	14.03	306.02	3881.62	714.50	-982.76	714.50	1.00	-1.00	0.00	180.00
4200.00	13.03	306.02	3978.85	728.25	-1001.68	728.25	1.00	-1.00	0.00	180.00
4300.00	12.03	306.02	4076.46	741.01	-1019.23	741.01	1.00	-1.00	0.00	180.00
4400.00	11.03	306.02	4174.45	752.76	-1035.40	752.76	1.00	-1.00	0.00	180.00
4500.00	10.03	306.02	4272.76	763.51	-1050.18	763.51	1.00	-1.00	0.00	180.00
4545.91	9.57	306.02	4318.00	768.11	-1056.50	768.11	1.00	-1.00	0.00	180.00
4600.00	9.03	306.02	4371.38	773.25	-1063.57	773.25	1.00	-1.00	0.00	-180.00
4700.00	8.03	306.02	4470.27	781.97	-1075.57	781.97	1.00	-1.00	0.00	180.00
4800.00	7.03	306.02	4569.41	789.67	-1086.17	789.67	1.00	-1.00	0.00	180.00

WEATHERFORD DRILLING SERVICES

Planning Report

Company: Wind River Resources Corp Field: Uintah County, Utah NAD 83 Site: North Hill Creek #1-25 Well: #1-25-14-19 Wellpath: 1	Date: 8/15/2006 Co-ordinate(NE) Reference: Well: #1-25-14-19, True North Vertical (TVD) Reference: SITE 7250.0 Section (VS) Reference: Well (0.00N,0.00E,0.00Azi) Plan: Plan #1	Time: 14:43:20 Page: 3
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Section 7 : Start Drop -1.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
4900.00	6.03	306.02	4668.76	796.36	-1095.36	796.36	1.00	-1.00	0.00	180.00
5000.00	5.03	306.02	4768.29	802.03	-1103.16	802.03	1.00	-1.00	0.00	180.00
5100.00	4.03	306.02	4867.98	806.67	-1109.55	806.67	1.00	-1.00	0.00	180.00
5200.00	3.03	306.02	4967.79	810.29	-1114.53	810.29	1.00	-1.00	0.00	180.00
5300.00	2.03	306.02	5067.69	812.89	-1118.10	812.89	1.00	-1.00	0.00	180.00
5400.00	1.03	306.02	5167.65	814.46	-1120.26	814.46	1.00	-1.00	0.00	180.00
5500.00	0.03	306.02	5267.65	815.00	-1121.00	815.00	1.00	-1.00	0.00	-180.00
5503.00	0.00	306.02	5270.65	815.00	-1121.01	815.00	1.00	-1.00	0.00	180.00

Section 8 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5600.00	0.00	306.02	5367.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
5700.00	0.00	306.02	5467.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
5800.00	0.00	306.02	5567.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
5900.00	0.00	306.02	5667.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
6000.00	0.00	306.02	5767.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
6100.00	0.00	306.02	5867.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
6200.00	0.00	306.02	5967.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
6300.00	0.00	306.02	6067.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
6370.35	0.00	306.02	6138.00	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
6400.00	0.00	306.02	6167.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
6500.00	0.00	306.02	6267.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
6600.00	0.00	306.02	6367.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
6654.35	0.00	306.02	6422.00	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
6700.00	0.00	306.02	6467.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
6800.00	0.00	306.02	6567.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
6900.00	0.00	306.02	6667.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
7000.00	0.00	306.02	6767.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
7100.00	0.00	306.02	6867.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
7200.00	0.00	306.02	6967.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
7300.00	0.00	306.02	7067.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
7400.00	0.00	306.02	7167.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
7500.00	0.00	306.02	7267.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
7600.00	0.00	306.02	7367.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
7700.00	0.00	306.02	7467.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
7800.00	0.00	306.02	7567.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
7900.00	0.00	306.02	7667.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
8000.00	0.00	306.02	7767.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
8100.00	0.00	306.02	7867.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
8200.00	0.00	306.02	7967.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
8300.00	0.00	306.02	8067.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
8400.00	0.00	306.02	8167.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
8500.00	0.00	306.02	8267.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
8600.00	0.00	306.02	8367.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
8700.00	0.00	306.02	8467.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
8800.00	0.00	306.02	8567.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
8900.00	0.00	306.02	8667.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
9000.00	0.00	306.02	8767.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
9100.00	0.00	306.02	8867.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
9200.00	0.00	306.02	8967.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
9300.00	0.00	306.02	9067.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
9400.00	0.00	306.02	9167.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
9500.00	0.00	306.02	9267.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
9600.00	0.00	306.02	9367.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
9700.00	0.00	306.02	9467.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
9800.00	0.00	306.02	9567.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
9900.00	0.00	306.02	9667.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
10000.00	0.00	306.02	9767.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
10100.00	0.00	306.02	9867.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
10200.00	0.00	306.02	9967.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
10300.00	0.00	306.02	10067.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
10400.00	0.00	306.02	10167.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02

WEATHERFORD DRILLING SERVICES

Planning Report

Company: Wind River Resources Corp Field: Uintah County, Utah NAD 83 Site: North Hill Creek #1-25 Well: #1-25-14-19 Wellpath: 1	Date: 8/15/2006 Co-ordinate(NE) Reference: Well: #1-25-14-19, True North Vertical (TVD) Reference: SITE 7250.0 Section (VS) Reference: Well (0.00N,0.00E,0.00Azi) Plan: Plan #1	Time: 14:43:20 Page: 4
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Section 8 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
10500.00	0.00	306.02	10267.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
10600.00	0.00	306.02	10367.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
10600.35	0.00	306.02	10368.00	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
10694.35	0.00	306.02	10462.00	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
10700.00	0.00	306.02	10467.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
10800.00	0.00	306.02	10567.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
10900.00	0.00	306.02	10667.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
10979.35	0.00	306.02	10747.00	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
11000.00	0.00	306.02	10767.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
11100.00	0.00	306.02	10867.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
11200.00	0.00	306.02	10967.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
11300.00	0.00	306.02	11067.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
11400.00	0.00	306.02	11167.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
11500.00	0.00	306.02	11267.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
11550.35	0.00	306.02	11318.00	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
11600.00	0.00	306.02	11367.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
11700.00	0.00	306.02	11467.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
11722.35	0.00	306.02	11490.00	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
11800.00	0.00	306.02	11567.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
11839.35	0.00	306.02	11607.00	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
11900.00	0.00	306.02	11667.65	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02
11982.35	0.00	306.02	11750.00	815.00	-1121.01	815.00	0.00	0.00	0.00	306.02

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	1.50	306.02	199.99	0.77	-1.06	0.77	1.50	1.50	0.00	
300.00	3.00	306.02	299.91	3.08	-4.23	3.08	1.50	1.50	0.00	
400.00	4.50	306.02	399.69	6.92	-9.52	6.92	1.50	1.50	0.00	
500.00	6.00	306.02	499.27	12.30	-16.92	12.30	1.50	1.50	0.00	
600.00	7.50	306.02	598.57	19.22	-26.43	19.22	1.50	1.50	0.00	
700.00	9.00	306.02	697.54	27.65	-38.04	27.65	1.50	1.50	0.00	
800.00	10.50	306.02	796.09	37.61	-51.73	37.61	1.50	1.50	0.00	9 5/8"
900.00	10.50	306.02	894.41	48.33	-66.47	48.33	0.00	0.00	0.00	
1000.00	13.00	306.02	992.31	60.30	-82.94	60.30	2.50	2.50	0.00	
1100.00	15.50	306.02	1089.23	74.78	-102.85	74.78	2.50	2.50	0.00	
1200.00	18.00	306.02	1184.98	91.72	-126.16	91.72	2.50	2.50	0.00	
1300.00	20.50	306.02	1279.38	111.11	-152.82	111.11	2.50	2.50	0.00	
1400.00	23.00	306.02	1372.25	132.90	-182.79	132.90	2.50	2.50	0.00	
1500.00	23.00	306.02	1464.30	155.87	-214.40	155.87	0.00	0.00	0.00	
1600.00	23.00	306.02	1556.35	178.85	-246.00	178.85	0.00	0.00	0.00	
1700.00	23.00	306.02	1648.40	201.83	-277.60	201.83	0.00	0.00	0.00	
1800.00	23.00	306.02	1740.45	224.80	-309.21	224.80	0.00	0.00	0.00	
1900.00	23.00	306.02	1832.50	247.78	-340.81	247.78	0.00	0.00	0.00	
2000.00	23.00	306.02	1924.55	270.76	-372.41	270.76	0.00	0.00	0.00	
2100.00	23.00	306.02	2016.60	293.73	-404.02	293.73	0.00	0.00	0.00	
2200.00	23.00	306.02	2108.65	316.71	-435.62	316.71	0.00	0.00	0.00	
2210.15	23.00	306.02	2118.00	319.04	-438.83	319.04	0.00	0.00	0.00	Wasatch
2300.00	23.00	306.02	2200.71	339.69	-467.23	339.69	0.00	0.00	0.00	
2400.00	23.00	306.02	2292.76	362.66	-498.83	362.66	0.00	0.00	0.00	
2500.00	23.00	306.02	2384.81	385.64	-530.43	385.64	0.00	0.00	0.00	
2600.00	23.00	306.02	2476.86	408.62	-562.04	408.62	0.00	0.00	0.00	
2700.00	23.00	306.02	2568.91	431.59	-593.64	431.59	0.00	0.00	0.00	
2800.00	23.00	306.02	2660.96	454.57	-625.24	454.57	0.00	0.00	0.00	
2900.00	23.00	306.02	2753.01	477.55	-656.85	477.55	0.00	0.00	0.00	

WEATHERFORD DRILLING SERVICES

Planning Report

Company: Wind River Resources Corp Field: Uintah County, Utah NAD 83 Site: North Hill Creek #1-25 Well: #1-25-14-19 Wellpath: 1	Date: 8/15/2006 Co-ordinate(NE) Reference: Well: #1-25-14-19, True North Vertical (TVD) Reference: SITE 7250.0 Section (VS) Reference: Well (0.00N,0.00E,0.00Azi) Plan: Plan #1	Time: 14:43:20 Page: 5
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Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3000.00	23.00	306.02	2845.06	500.52	-688.45	500.52	0.00	0.00	0.00	
3100.00	23.00	306.02	2937.11	523.50	-720.05	523.50	0.00	0.00	0.00	
3168.32	23.00	306.02	3000.00	539.20	-741.65	539.20	0.00	0.00	0.00	
3200.00	23.00	306.02	3029.16	546.48	-751.66	546.48	0.00	0.00	0.00	
3203.00	23.00	306.02	3031.92	547.17	-752.60	547.17	0.00	0.00	0.00	
3300.00	22.03	306.02	3121.53	569.01	-782.65	569.01	1.00	-1.00	0.00	
3400.00	21.03	306.02	3214.55	590.59	-812.33	590.59	1.00	-1.00	0.00	
3500.00	20.03	306.02	3308.20	611.21	-840.70	611.21	1.00	-1.00	0.00	
3600.00	19.03	306.02	3402.44	630.87	-867.73	630.87	1.00	-1.00	0.00	
3700.00	18.03	306.02	3497.26	649.56	-893.44	649.56	1.00	-1.00	0.00	
3800.00	17.03	306.02	3592.61	667.27	-917.80	667.27	1.00	-1.00	0.00	
3900.00	16.03	306.02	3688.48	684.00	-940.81	684.00	1.00	-1.00	0.00	
4000.00	15.03	306.02	3784.82	699.74	-962.47	699.74	1.00	-1.00	0.00	
4100.00	14.03	306.02	3881.62	714.50	-982.76	714.50	1.00	-1.00	0.00	
4200.00	13.03	306.02	3978.85	728.25	-1001.68	728.25	1.00	-1.00	0.00	
4300.00	12.03	306.02	4076.46	741.01	-1019.23	741.01	1.00	-1.00	0.00	
4400.00	11.03	306.02	4174.45	752.76	-1035.40	752.76	1.00	-1.00	0.00	
4500.00	10.03	306.02	4272.76	763.51	-1050.18	763.51	1.00	-1.00	0.00	
4545.91	9.57	306.02	4318.00	768.11	-1056.50	768.11	1.00	-1.00	0.00	Mesaverde
4600.00	9.03	306.02	4371.38	773.25	-1063.57	773.25	1.00	-1.00	0.00	
4700.00	8.03	306.02	4470.27	781.97	-1075.57	781.97	1.00	-1.00	0.00	
4800.00	7.03	306.02	4569.41	789.67	-1086.17	789.67	1.00	-1.00	0.00	
4900.00	6.03	306.02	4668.76	796.36	-1095.36	796.36	1.00	-1.00	0.00	
5000.00	5.03	306.02	4768.29	802.03	-1103.16	802.03	1.00	-1.00	0.00	
5100.00	4.03	306.02	4867.98	806.67	-1109.55	806.67	1.00	-1.00	0.00	
5200.00	3.03	306.02	4967.79	810.29	-1114.53	810.29	1.00	-1.00	0.00	
5300.00	2.03	306.02	5067.69	812.89	-1118.10	812.89	1.00	-1.00	0.00	
5400.00	1.03	306.02	5167.65	814.46	-1120.26	814.46	1.00	-1.00	0.00	
5500.00	0.03	306.02	5267.65	815.00	-1121.00	815.00	1.00	-1.00	0.00	
5503.00	0.00	306.02	5270.65	815.00	-1121.01	815.00	1.00	-1.00	0.00	
5600.00	0.00	306.02	5367.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
5700.00	0.00	306.02	5467.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
5800.00	0.00	306.02	5567.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
5900.00	0.00	306.02	5667.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
6000.00	0.00	306.02	5767.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
6100.00	0.00	306.02	5867.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
6200.00	0.00	306.02	5967.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
6300.00	0.00	306.02	6067.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
6370.35	0.00	306.02	6138.00	815.00	-1121.01	815.00	0.00	0.00	0.00	Castlegate
6400.00	0.00	306.02	6167.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
6500.00	0.00	306.02	6267.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
6600.00	0.00	306.02	6367.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
6654.35	0.00	306.02	6422.00	815.00	-1121.01	815.00	0.00	0.00	0.00	Mancos
6700.00	0.00	306.02	6467.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
6800.00	0.00	306.02	6567.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
6900.00	0.00	306.02	6667.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
7000.00	0.00	306.02	6767.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
7100.00	0.00	306.02	6867.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
7200.00	0.00	306.02	6967.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
7300.00	0.00	306.02	7067.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
7400.00	0.00	306.02	7167.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
7500.00	0.00	306.02	7267.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
7600.00	0.00	306.02	7367.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
7700.00	0.00	306.02	7467.65	815.00	-1121.01	815.00	0.00	0.00	0.00	

WEATHERFORD DRILLING SERVICES

Planning Report

Company: Wind River Resources Corp
Field: Uintah County, Utah NAD 83
Site: North Hill Creek #1-25
Well: #1-25-14-19
Wellpath: 1

Date: 8/15/2006 **Time:** 14:43:20
Co-ordinate(NE) Reference: Well: #1-25-14-19, True North
Vertical (TVD) Reference: SITE 7250.0
Section (VS) Reference: Well (0.00N,0.00E,0.00Azi)
Plan: Plan #1

Page: 6

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
7800.00	0.00	306.02	7567.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
7900.00	0.00	306.02	7667.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
8000.00	0.00	306.02	7767.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
8100.00	0.00	306.02	7867.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
8200.00	0.00	306.02	7967.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
8300.00	0.00	306.02	8067.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
8400.00	0.00	306.02	8167.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
8500.00	0.00	306.02	8267.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
8600.00	0.00	306.02	8367.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
8700.00	0.00	306.02	8467.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
8800.00	0.00	306.02	8567.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
8900.00	0.00	306.02	8667.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
9000.00	0.00	306.02	8767.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
9100.00	0.00	306.02	8867.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
9200.00	0.00	306.02	8967.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
9300.00	0.00	306.02	9067.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
9400.00	0.00	306.02	9167.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
9500.00	0.00	306.02	9267.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
9600.00	0.00	306.02	9367.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
9700.00	0.00	306.02	9467.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
9800.00	0.00	306.02	9567.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
9900.00	0.00	306.02	9667.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
10000.00	0.00	306.02	9767.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
10100.00	0.00	306.02	9867.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
10200.00	0.00	306.02	9967.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
10300.00	0.00	306.02	10067.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
10400.00	0.00	306.02	10167.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
10500.00	0.00	306.02	10267.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
10600.00	0.00	306.02	10367.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
10600.35	0.00	306.02	10368.00	815.00	-1121.01	815.00	0.00	0.00	0.00	Dakota Silt
10694.35	0.00	306.02	10462.00	815.00	-1121.01	815.00	0.00	0.00	0.00	Dakota Sandst
10700.00	0.00	306.02	10467.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
10800.00	0.00	306.02	10567.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
10900.00	0.00	306.02	10667.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
10979.35	0.00	306.02	10747.00	815.00	-1121.01	815.00	0.00	0.00	0.00	Morrison
11000.00	0.00	306.02	10767.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
11100.00	0.00	306.02	10867.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
11200.00	0.00	306.02	10967.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
11300.00	0.00	306.02	11067.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
11400.00	0.00	306.02	11167.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
11500.00	0.00	306.02	11267.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
11550.35	0.00	306.02	11318.00	815.00	-1121.01	815.00	0.00	0.00	0.00	Curtis
11600.00	0.00	306.02	11367.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
11700.00	0.00	306.02	11467.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
11722.35	0.00	306.02	11490.00	815.00	-1121.01	815.00	0.00	0.00	0.00	Entrada
11800.00	0.00	306.02	11567.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
11839.35	0.00	306.02	11607.00	815.00	-1121.01	815.00	0.00	0.00	0.00	Carmel
11900.00	0.00	306.02	11667.65	815.00	-1121.01	815.00	0.00	0.00	0.00	
11982.35	0.00	306.02	11750.00	815.00	-1121.01	815.00	0.00	0.00	0.00	PBHL

WEATHERFORD DRILLING SERVICES

Planning Report

Company: Wind River Resources Corp	Date: 8/15/2006	Time: 14:43:20	Page: 7
Field: Uintah County, Utah NAD 83	Co-ordinate(NE) Reference: Well: #1-25-14-19, True North		
Site: North Hill Creek #1-25	Vertical (TVD) Reference: SITE 7250.0		
Well: #1-25-14-19	Section (VS) Reference: Well (0.00N,0.00E,0.00Azi)		
Wellpath: 1	Plan: Plan #1		

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude --->			<--- Longitude --->				
							Deg	Min	Sec	Deg	Min	Sec		
PBHL		11750.00	815.00	-1121.00	7019336.522138486.74		39	34	34.735	N	109	43	58.168	W
-Plan hit target														

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
800.00	796.09	9.62	12.25	9 5/8"

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
2210.15	2118.00	Wasatch		0.00	0.00
4545.91	4318.00	Mesaverde		0.00	0.00
6370.35	6138.00	Castlegate		0.00	0.00
6654.35	6422.00	Mancos		0.00	0.00
10600.35	10368.00	Dakota Silt		0.00	0.00
10694.35	10462.00	Dakota Sandst		0.00	0.00
10979.35	10747.00	Morrison		0.00	0.00
11550.35	11318.00	Curtis		0.00	0.00
11722.35	11490.00	Entrada		0.00	0.00
11839.35	11607.00	Carmel		0.00	0.00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

RECEIVED
AUG 18 2006

ENTITY ACTION FORM

Operator: Wind River Resources Corporation
Address: P.O. Box 1540
city Park City
state UT zip 84060

DIV. OF OIL, GAS & MINING 1850
Operator Account Number: 11850

Phone Number: (435) 658-0195

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736910	North Hill Creek 1-25-14-19		NWNW	30	14S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15597	8/7/2006			8/24/06	
Comments: <i>ENRD</i> This is a directional well with the surface location as shown above. The bottom hole location will be in the NENE Sec 25-T14S-R19E. All potential producing intervals will be at least 460' inside lease line.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marc T. Eckels

Name (Please Print)

Marc T. Eckels

Signature

Vice President

8/17/2006

Title

Date



WIND RIVER RESOURCES CORPORATION

Claim Jumper Building
572 Park Avenue, 2nd Floor
P.O. Box 1540
Park City, Utah 84060
Telephone: (435) 658-0195
Facsimile: (435) 658-0194
Email: wrrc@mwutah.com

Marc T. Eckels – Vice President

August 16, 2006

Dustin Doucet, Petroleum Engineer
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: Transmittal of Sundry Notice
North Hill Creek 1-25-14-19 (Directional)
Bottom Hole Location at nene Section 25-T14S-R19E
Surface Location nwnw Section 30-T14S-R20E
Uintah County, UT

RECEIVED

AUG 17 2006

DIV. OF OIL, GAS & MINING

Dear Mr. Doucet:

Due to the difficulty that we have experienced drilling the directional North Hill Creek 1-8-15-20, currently drilling at 3,780', with the double rig that we have available to meet our drilling obligations, it is clear that we need to make changes to the design of the next well to be directionally drilled with this rig, the North Hill Creek 1-25-14-19.

Enclosed you will find one copy of a Sundry Notice concerning these changes, attached to which is a copy of the affected pages of the APD and a new directional drilling plan from Weatherford. The new design should allow us to drill a shorter directional surface casing (12-1/4") hole, change the rate of angle build, reduce the hole size out from under surface and drill to the top of the Mesaverde in order to test the Wasatch formation as required by our EDA with the Ute Tribe.

If commercial production appears likely, we will open the hole to allow running a 7" casing string to the top of the Mesaverde at approximately 4,550' (MD), set casing and attempt a completion. If a commercial completion does not appear likely, which may very well be the case because the Wasatch is not the primary target, we will suspend drilling until a larger triple rig is available, submit a Sundry to change the BOPE to 5,000 psi, open the hole to 8-3/4", set and cement 7" casing to 2,000', and continue drilling per the directional plan to an ultimate TD of 11,750' with a 6-1/4" hole. Production casing would then be 4-1/2".

In the event that the well is completed as a Wasatch producer, the 7" casing will serve as production casing for the Wasatch well. When that well is depleted we will follow the plan outlined and drill to the Entrada target at 11,750' using the 7" casing as the surface casing.

Please call me if you have any questions or need additional information. I apologize for having to make these changes, but appropriate rigs are simply not available on the schedule that our obligations require. We can get this well drilled as we have outlined, but it will avoid a lot of cost and risk if we can make these changes.

Sincerely,


Marc T. Eckels

2006-09 Wind River NHC 1-25-14-19a

Casing Schematic

Surface

15% 18%

BHP
 $(0.052)(4322)(8.6) = 1933 \text{ psi}$
Anticipate?

Gms
 $0.12(4322) = 519$
 $1933 - 519 = 1414 \text{ psi}$ MAST ^{9 5/8"} MW 8.4
Frac 19.3

BOPE 3M ✓

Surf. csg burst = 3520
70% = 2464 psi

Max press. @ csg shoe
 $4322 - 796 = 3526$
 $3526(.22) = 776$
 $1933 - 776 = 1157 \text{ psi}$
Test to = 1200 psi ✓

Adequate 9/20/06
3/06

TOC @ Green River
0.

Surface
800. MD
796. TVD

2044' TOC w/ 12% washout
2118 Washout

TOC @
2292.

Waiting 9/20/06
on completion
report - drilled
to ~4550 in Mesaverde
H82m

Waiting 9/20/06
on completion
report - drilled
to ~4550 in Mesaverde
H82m

✓ cement to be set 15%
over caliper log

4318' Mesaverde

7"
MW 8.6
Frac 19.3

Intermediate
4550. MD
4322. TVD

Well name:	2006-09 Wind River NHC 1-25-14-19a		
Operator:	Wind River Resources Corporation		
String type:	Surface	Project ID:	43-047-36910
Location:	Uintah County, Utah		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 704 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 799 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

 Tension is based on buoyed weight.
 Neutral point: 699 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 86 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 800 ft

Cement top: Surface

Directional well information:

Kick-off point 100 ft
 Departure at shoe: 64 ft
 Maximum dogleg: 1.5 °/100ft
 Inclination at shoe: 10.49 °

Re subsequent strings:

Next setting depth: 4,322 ft
 Next mud weight: 8.600 ppg
 Next setting BHP: 1,931 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 800 ft
 Injection pressure: 800 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	800	9.625	36.00	J-55	LT&C	796	800	8.796	347.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	347	1987	5.722	799	3520	4.40	25	453	18.06 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: (801) 538-5357
 FAX: (801) 359-3940

Date: October 3, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 796 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2006-09 Wind River NHC 1-25-14-19a		
Operator:	Wind River Resources Corporation		
String type:	Intermediate	Project ID:	43-047-36910
Location:	Uintah County, Utah		

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 980 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 1,931 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 3,981 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 136 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

 Cement top: 2,292 ft

Directional well information:

Kick-off point 100 ft
 Departure at shoe: 1307 ft
 Maximum dogleg: 2.5 °/100ft
 Inclination at shoe: 9.53 °

Re subsequent strings:

Next setting depth: 4,322 ft
 Next mud weight: 8.600 ppg
 Next setting BHP: 1,931 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 4,322 ft
 Injection pressure: 4,322 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4550	7	20.00	J-55	LT&C	4322	4550	6.331	1034.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1931	2253	1.167 ✓	1931	3740	1.94 ✓	75	257	3.41 J ✓

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: (801) 538-5357
 FAX: (801) 359-3940

Date: October 3, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 4322 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic

BHP (TD)
 $(0.052)(11467)(9.5) = 5665 \text{ psi}$
 Anticipate ~4000'
 9-5/8"
 MW 8.4
 Frac 19.3

Gas
 $(.12)(11700) = 1404$
 $5665 - 1404 = 4261 \text{ psi MASP}$
 MW 8.6
 Frac 19.3

BOPE - to be 5M ✓
 Int. csg burst 3740
 70% = 2618

Max press. @ Int. csg
 $\frac{11467}{-1924}$
 $9543(.22) = 2099 \text{ psi}$

Int. csg test to 2099 ✓

BHP Intermediate
 $(0.052)(1924)(8.6) = 860 \text{ psi}$

Gas $(.12)(1924) = 231$
 $860 - 231 = 629 \text{ psi MASP}$

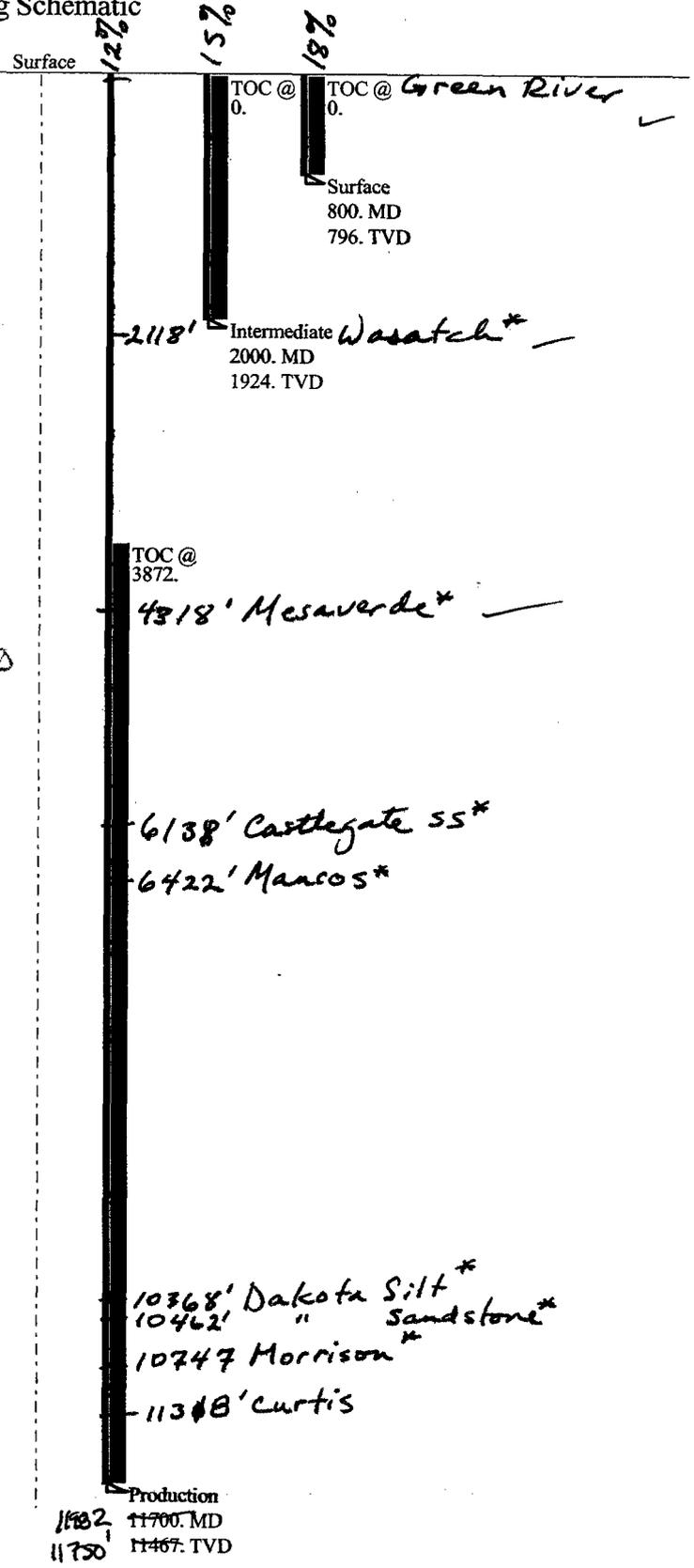
BOPE - 3M ✓
 Surf. csg. burst = 3520
 70% = 2464

Max press. @ Surf. csg
 $4322 - 796 = 3526(.22)$
 $= 776$
 $1933 - 776 = 1157 \text{ psi}$

Surface csg test to 1200 psi ✓

✓ Adequate
 DSD
 10/3/06

4-1/2"
 MW 9.5



Production
 1182, 11700 MD
 11750, 11467 TVD

Well name: **2006-09 Wind River NHC 1-25-14-19**
 Operator: **Wind River Resources Corporation**
 String type: **Surface** Project ID: **43-047-36910**
 Location: **Uintah County, Utah**

Design parameters:

Collapse
 Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 86 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 800 ft

Burst

Max anticipated surface pressure: 629 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 724 psi

Burst:

Design factor 1.00

Cement top: Surface

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Directional well information:

Kick-off point 100 ft
 Departure at shoe: 64 ft
 Maximum dogleg: 1.5 °/100ft
 Inclination at shoe: 10.5 °

Tension is based on buoyed weight.
 Neutral point: 699 ft

Re subsequent strings:

Next setting depth: 1,925 ft
 Next mud weight: 8.600 ppg
 Next setting BHP: 860 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 800 ft
 Injection pressure: 800 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	800	9.625	36.00	J-55	LT&C	796	800	8.796	347.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	347	1987	5.721	724	3520	4.86	25	453	18.05 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: (801) 538-5357
 FAX: (801) 359-3940

Date: September 26, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 796 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	2006-09 Wind River NHC 1-25-14-19	
Operator:	Wind River Resources Corporation	
String type:	Intermediate	Project ID: 43-047-36910
Location:	Uintah County, Utah	

Design parameters:

Collapse:
 Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 102 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst:

Max anticipated surface pressure: 1,501 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 1,925 psi

Burst:

Design factor 1.00

Cement top: Surface

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 1,731 ft

Directional well information:

Kick-off point: 100 ft
 Departure at shoe: 460 ft
 Maximum dogleg: 2.5 °/100ft
 Inclination at shoe: 23 °

Re subsequent strings:

Next setting depth: 11,468 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 5,659 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,925 ft
 Injection pressure: 1,925 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	7	20.00	J-55	LT&C	1924	2000	6.331	454.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	860	2270	2.640 ✓	1925	3740	1.94 ✓	34	257	7.66 J ✓

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: (801) 538-5357
 FAX: (801) 359-3940

Date: September 26, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1924 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2006-09 Wind River NHC 1-25-14-19	
Operator:	Wind River Resources Corporation	
String type:	Production	Project ID: 43-047-36910
Location:	Uintah County, Utah	

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,136 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 5,659 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 10,071 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 236 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,872 ft

Directional well information:

Kick-off point: 100 ft
Departure at shoe: 1386 ft
Maximum dogleg: 2.5 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	11700	4.5	11.60	P-110	LT&C	11467	11700	3.875	1021

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5659	7580	1.339	5659	10690	1.89	114	279	2.44 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: (801) 538-5357
FAX: (801) 359-3940

Date: September 26, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 11467 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.



WIND RIVER RESOURCES CORPORATION

1245 East Brickyard Road
Brickyard Tower, Suite 110
Salt Lake City, UT 84106
Telephone: (801)466-4131
Facsimile: (801)466-4132
Email: utah@windrivercompanies.com

Marc T. Eckels – Vice President

June 1, 2007

Carol Daniels, Well Information Specialist
Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Notice – Drilling Wells Not Reported As Completed
NHC 15-31-14-21
NHC 1-8-15-20
NHC 1-25-15-20

Dear Carol,

Although the three wells listed above were drilled in 2006, they have not been finally completed. The NHC 15-31-15-20 was hydraulically fractured on May 14, 2007. Pipeline to the well and the tank battery are under construction. I will file the completion report as soon as we are able to flow the well to the pipeline and get a decent production test, probably within the next two weeks.

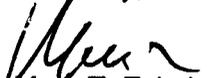
The NHC 1-8-15-20 was perforated and tested wet. I assumed that it was a dry hole, but considerable well head pressure has built up and I want to put a rig back on the well to see if we can separate the water from the gas. Again, I will file a report as soon as this work is done.

The NHC 1-25-14-19 has been perforated in two lower Wasatch intervals, but has not been tested. The pipeline and tank battery are under construction and a report will be filed as soon as I have production test data, again probably within the next two weeks.

These completions have been delayed for reasons beyond our control. Believe me, it is no fun to drill a well and not be able to hook it up immediately. At the same time, we are trying to minimize air pollution and conserve gas by testing into the sales line.

Please feel free to call me if you have any questions or need additional information.

Sincerely,


Marc T. Eckels

RECEIVED

JUN 04 2007

DIV. OF OIL, GAS & MINING

T145 R20E S-30
43-049-38910

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

- 5. Lease Serial No.
20G0005581
- 6. If Indian, Allottee or Tribe Name
Ute Indian Tribe
- 7. If Unit or CA/Agreement, Name and/or No.
N/A
- 8. Well Name and No. North Hill
Creek 1-25-14-19
- 9. API Well No.
4304736910
- 10. Field and Pool, or Exploratory Area
Flat Rock Field
- 11. County or Parish, State
Uintah County, Utah

Submit in triplicate. Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WIND RIVER RESOURCES CORPORATION

3a. Address 1245 E. Brickyard Rd., Ste. 110 3b. Phone No. (include area code)
 Salt Lake City, UT 84106 801-466-4131

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface: 1,275' fnl & 261' fwl (nwnw) Sec. 30-T14S-R20E, SLB&M
 Bottom Hole: 460' fnl & 860' fel (nene) Sec. 25-T14S-R19E, SLB&M

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOTICE OF FIRST PRODUCTION:

Natural gas was first produced from the North Hill Creek 1-25-14-19 on June 21, 2007, at 3 p.m. This gas was sold into the Comet Pipeline.

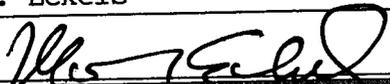
14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Marc T. Eckels

Title Vice President

Signature



Date August 14, 2007

THIS SPACE FOR FEDERAL OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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AUG 14 2007

DIV. OF OIL, GAS & MINING



WIND RIVER RESOURCES CORPORATION

1245 E Brickyard Road
Brickyard Tower, Suite 110
Salt Lake City, Utah 84106
Telephone: (801) 466-4131
Facsimile: (801) 466-4132
Email: utah@windrivercompanies.com

Marc T. Eckels, Vice President

August 14, 2007

Carol Daniels, Well Information Specialist
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: Transmittal of:

North Hill Creek 1-25-14-19
nwnw Sec 25-T14S-R19E
Uintah County
Completion Report w/ hard copy & digital (LAS) logs & directional survey
Sundry Notice – Notice of 1st Production

North Hill Creek 15-31-14-21
swse Sec. 31-T14S-R21E
Uintah County
Completion Report w/ hard copy & digital (LAS) logs
Sundry Notice – Notice of 1st Production

Dear Ms. Daniels:

Enclosed are the completion reports with logs for each the above-captioned wells, as well as the sundry notices of first production.

Sincerely,

Marc T. Eckels

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AUG 14 2007

DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Wind River Resources Corp Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
NHC 1-8-15-20 drlg/wcr	4304736909	05/01/2006
NHC 1-25-14-19 wcr	4304736910	08/07/2006

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
20G0005581

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. Unit or CA Agreement Name and No.
na

8. Lease Name and Well No.
North Hill Creek 1-25-14-19

9. AFI Well No.
43-047-36910

10. Field and Pool, or Exploratory
North Hill Creek

11. Sec., T., R., M., on Block and Sec. 30
Survey or Area **T14S-R20E, Sec 30**

12. County or Parish
Uintah

13. State
Utah

17. Elevations (DF, RKB, RT, GL)*
7237' GL; 7250' RKB

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

2. Name of Operator **Wind River Resources Corporation**

3. Address **1245 E. Brickyard Rd, Suite 110; Salt Lake City, Utah 84106**
3a. Phone No. (include area code)
801-466-4131

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1275' fnl & 261' fwl Sec. 30-T14S-R20E SLB&M**
At top prod. interval reported below **470' fnl & 860' fel NENE Sec. 25-T14S-R19E**
At total depth **460' fnl & 880' fel NENE Sec. 25-T14S-R19E**

14. Date Spudded **August 11, 2006**
15. Date T.D. Reached **September 15, 2006**
16. Date Completed **Nov 3, 2007**
 D & A Ready to Prod.

18. Total Depth: MD **4717'**
TVD **4452'**
19. Plug Back T.D.: MD **4649'**
TVD **4386'**
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
High Res Induction (GR, caliper); BHC Sonic, Directional Survey (GR, Caliper); Spectral Density, Neutron (GR, Caliper); & CBL, GR, CCL mud
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	36	Surface	831'		70 HLC "V"	22	Surface	
						240 "V"	51		
6.25"	4.5" N-80	11.6	Surface	4718'		165 HiFill "V"	113	Surface	
						205 50/50 Poz	54		
						"G"			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4535'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesa Verde	4558' MD	4605' MD	4558-4574' MD	0.3	64	Open
B)			4595-4605' MD	0.3	40	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4558-4605' MD	Stimulated perms with Black Warrior's rocket propellant

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/22/2007	11/4/2007	8	→					0.65	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
32/64"	9765	230	→	0	470	5	na		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold into Comet pipeline

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	Surface	2210'	Sand w no gas shows, no lost circulation Sand w 330u gas show Sand w 1100u gas show Sand w 2250u gas show Sand w 350u gas show Sand w 600u gas show Sand w 750u gas show Sand w 1840u gas show Sand w 190 u gas show	Green River Wasatch Mesa Verde	Surface
Wasatch	3540'	3550'			2210'
Wasatch	3600'	3620'			4548'
Wasatch	3940'	3950'			
Wasatch	4190'	4200'			
Wasatch	4290'	4300'			
Wasatch	4480'	4500'			
Mesa Verde	4560'	4585'			
Mesa Verde	4605'	4615'			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Richard L. Christiansen

Title VP Engineering

Signature

Richard L. Christiansen

Date August 14, 2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Client : WIND RIVER RESOURCES CORP
 Well : NORTH HILL CREEK 1-25
 Location : UINTAH COUNTY, UTAH
 License :

Page: 1
 Date : 9/15/2006
 File : 4007459

UWI #:

Vertical Section Calculated Along Azimuth 306.02°
KB Elevation = 7250.00ft

	MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
	ft	deg	deg	ft	ft	ft	ft	%/100	%/100	%/100
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1	81.00	0.19	132.63	81.00	-0.09	0.10	-0.13	0.23	0.23	163.74
2	151.00	0.50	204.50	151.00	-0.45	0.06	-0.31	0.68	0.44	102.67
3	211.00	0.81	263.13	211.00	-0.74	-0.47	-0.05	1.16	0.52	97.72
4	270.00	1.50	285.50	269.98	-0.58	-1.63	0.98	1.38	1.17	37.92
5	328.00	2.63	302.50	327.95	0.34	-3.48	3.02	2.20	1.95	29.31
6	387.00	3.88	314.75	386.85	2.47	-6.04	6.34	2.41	2.12	20.76
7	444.00	5.31	317.38	443.66	5.77	-9.20	10.83	2.54	2.51	4.61
8	502.00	6.63	317.38	501.35	10.21	-13.28	16.75	2.28	2.28	0.00
9	564.00	8.06	314.38	562.84	15.88	-18.81	24.56	2.39	2.31	-4.84
10	624.00	9.13	309.38	622.17	21.84	-25.50	33.47	2.17	1.78	-8.33
11	685.00	9.94	306.25	682.32	28.03	-33.49	43.57	1.58	1.33	-5.13
12	748.00	10.94	303.63	744.28	34.55	-42.85	54.98	1.76	1.59	-4.16
13	798.00	11.94	303.50	793.28	40.04	-51.11	64.89	2.00	2.00	-0.26
14	901.00	12.94	304.50	893.87	52.45	-69.50	87.06	0.99	0.97	0.97
15	962.00	13.69	310.75	953.23	61.03	-80.60	101.08	2.66	1.23	10.25
16	1022.00	15.38	316.00	1011.31	71.39	-91.51	116.00	3.57	2.82	8.75
17	1083.00	17.56	317.13	1069.80	83.96	-103.39	132.99	3.61	3.57	1.85
18	1145.00	19.75	314.63	1128.54	98.17	-117.21	152.53	3.76	3.53	-4.03
19	1205.00	21.75	310.88	1184.65	112.57	-132.83	173.63	4.00	3.33	-0.25
20	1296.00	22.69	305.75	1268.90	133.86	-159.83	207.99	2.37	1.03	-5.64
21	1358.00	22.81	300.38	1326.08	146.93	-179.90	231.91	3.35	0.19	-8.66
22	1416.00	23.88	294.88	1379.34	157.55	-200.25	254.62	4.18	1.84	-9.48
23	1449.00	24.19	293.00	1409.48	163.01	-212.54	267.76	2.50	0.94	-5.70
24	1481.00	25.06	294.63	1438.57	168.39	-224.73	280.79	3.45	2.72	5.09
25	1544.00	27.44	296.88	1495.07	180.52	-249.81	308.21	4.09	3.78	3.57
26	1608.00	26.50	299.25	1552.11	194.16	-275.43	336.95	2.23	-1.47	3.70
27	1703.00	26.31	301.75	1637.20	215.60	-311.82	378.99	1.19	-0.20	2.63
28	1766.00	25.94	302.38	1693.76	230.32	-335.33	406.67	0.73	-0.59	1.00
29	1830.00	26.38	305.00	1751.21	245.98	-358.80	434.85	1.93	0.69	4.09
30	1893.00	26.88	305.13	1807.53	262.20	-381.91	463.09	0.80	0.79	0.21
31	1957.00	25.69	305.88	1864.91	278.66	-404.99	491.43	1.93	-1.86	1.17
32	2017.00	26.69	306.25	1918.75	294.25	-426.39	517.91	1.69	1.67	0.62
33	2079.00	27.13	306.38	1974.04	310.86	-449.00	545.97	0.72	0.71	0.21
34	2174.00	26.50	305.88	2058.82	336.13	-483.61	588.82	0.70	-0.66	-0.53

Client : WIND RIVER RESOURCES CORP
 Well : NORTH HILL CREEK 1-25
 Location : Uintah County, Utah
 License :
 UWI #:

 Page: 2
 Date : 9/15/2006
 File : 4007459

Vertical Section Calculated Along Azimuth 306.02°
KB Elevation = 7250.00ft

	MD ft	Inc deg	Azi deg	TVD ft	North ft	East ft	V'Sect ft	D'Leg °/100	Build °/100	Turn °/100
35	2238.00	25.56	305.00	2116.33	352.42	-506.49	616.90	1.59	-1.47	-1.37
36	2301.00	25.81	305.25	2173.10	368.13	-528.82	644.21	0.43	0.40	0.40
37	2365.00	26.50	305.88	2230.55	384.54	-551.77	672.42	1.16	1.08	0.98
38	2460.00	26.81	308.75	2315.46	410.38	-585.65	715.01	1.39	0.33	3.02
39	2555.00	26.44	309.38	2400.38	437.20	-618.71	757.53	0.49	-0.39	0.66
40	2650.00	26.19	309.00	2485.54	463.82	-651.35	799.58	0.32	-0.26	-0.40
41	2745.00	26.06	309.13	2570.83	490.18	-683.83	841.35	0.15	-0.14	0.14
42	2840.00	24.13	310.25	2656.86	515.90	-714.84	881.55	2.09	-2.03	1.18
43	2999.00	24.25	309.75	2801.90	557.78	-764.75	946.55	0.15	0.08	-0.31
44	3094.00	22.69	308.13	2889.04	581.57	-794.17	984.33	1.78	-1.64	-1.71
45	3157.00	22.50	307.50	2947.20	596.41	-813.29	1008.52	0.49	-0.30	-1.00
46	3253.00	21.50	306.00	3036.21	617.93	-842.09	1044.48	1.19	-1.04	-1.56
47	3316.00	20.94	305.25	3094.94	631.21	-860.63	1067.28	0.99	-0.89	-1.19
48	3379.00	20.13	305.00	3153.94	643.93	-878.70	1089.38	1.29	-1.29	-0.40
49	3474.00	18.75	301.38	3243.52	661.26	-905.13	1120.94	1.93	-1.45	-3.81
50	3570.00	18.31	302.00	3334.54	677.28	-931.09	1151.36	0.50	-0.46	0.65
51	3633.00	17.63	301.75	3394.47	687.55	-947.59	1170.75	1.09	-1.08	-0.40
52	3792.00	16.31	303.00	3546.54	712.38	-986.80	1217.06	0.86	-0.83	0.79
53	3855.00	15.56	303.00	3607.12	721.80	-1001.30	1234.33	1.19	-1.19	0.00
54	3918.00	14.19	303.75	3668.01	730.69	-1014.81	1250.49	2.20	-2.17	1.19
55	3981.00	12.38	304.38	3729.32	738.79	-1026.80	1264.95	2.88	-2.87	1.00
56	4033.00	11.56	305.63	3780.19	744.98	-1035.64	1275.74	1.65	-1.58	2.40
57	4107.00	10.88	306.75	3852.78	753.48	-1047.26	1290.13	0.96	-0.92	1.51
58	4168.00	10.81	306.38	3912.69	760.31	-1056.48	1301.61	0.16	-0.11	-0.61
59	4231.00	10.44	306.25	3974.61	767.19	-1065.84	1313.23	0.59	-0.59	-0.21
60	4295.00	10.56	305.50	4037.54	774.03	-1075.29	1324.89	0.28	0.19	-1.17
61	4391.00	10.00	304.25	4131.99	783.83	-1089.34	1342.02	0.63	-0.58	-1.30
62	4517.00	10.00	298.63	4256.08	795.23	-1107.99	1363.80	0.77	0.00	-4.46
63	4549.00	10.06	298.00	4287.59	797.87	-1112.89	1369.32	0.39	0.19	-1.97
64	4677.00	10.50	295.00	4413.54	808.05	-1133.34	1391.84	0.54	0.34	-2.34
EXT	4737.00	10.71	293.59	4472.51	812.59	-1143.40	1402.65	0.55	0.34	-2.34

Bottom Hole Closure 1402.73ft Along Azimuth 305.40°

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005581
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NHC 1-25-14-19
2. NAME OF OPERATOR: WIND RIVER RESOURCES CORP	9. API NUMBER: 43047369100000
3. ADDRESS OF OPERATOR: 1245 E Brickyard Rd Ste 110 , Salt Lake City, UT, 84106	PHONE NUMBER: 801 466-4131 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1275 FNL 0261 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 30 Township: 14.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: FLAT ROCK COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wind River Resources Corporation hereby provides notice of intent to plug and abandon the subject well per the attached procedure or as approved by the BLM.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: _____
 By: *Derek Quist*
 March 24, 2016

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Marc Eckels	PHONE NUMBER 435 901-4217	TITLE Agent
SIGNATURE N/A	DATE 3/14/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047369100000

Add a 100' cement plug across the Base of Moderately Saline Groundwater @ 3304'.



**Wind River Resources Corporation
P&A Procedure
North Hill Creek 1-25-14-19
Flat Rock Field**

PERTINENT INFORMATION

API No.: 43-047-36910

Surface Location: NWNW Section 30
Township 14 South, Range 20 East
Uintah County, Utah
1275' FNL, 261' FWL

Elevation: 7237' GL, 7250' KB (13' KB)

TD: 4718' KB

PBTD: 4649' KB (cement in casing)

Casing: 9-5/8", 36.0#, J-55 @ 831', cemented to surface
4-1/2", 11.6#, N-80 @ 4718', cemented to surface

Tubing: 2-3/8", 4.7# to 4535'

Production Casing Specs: 4-1/2", 11.6#, N-80, ID: 4.000", Drift: 3.875", Collapse: 6350 psi,
Burst: 7780 psi (70% 5446 psi)

Tubing Specs: 2-3/8", 4.7#, N-80, ID: 1.995", Drift: 1.901", Collapse: 11,780 psi, Burst:
11,200 psi (80% 8960 psi), Joint: 104,340 lbs (80% 83,472 lbs)

Capacities:	4-1/2"	0.0155 Bbls/ft	0.0873 ft ³ /ft
	2-3/8"	0.0039 Bbls/ft	0.0217 ft ³ /ft
	4-1/2" x 2-3/8"	0.0101 Bbls/ft	0.0565 ft ³ /ft

BH Temperature: 120 °F (Estimated)

Completed Intervals: Mesaverde: 4558' – 4574' (64 total holes)
4595' – 4605' (40 total holes)

PROCEDURE

1. MIRU service unit.
2. Pump produced water to fill wellbore and kill well. ND wellhead and NU BOP.
3. PU tubing as needed to RIH to tag PBTD. POOH with tubing.
4. RIH with a 4-1/2" cement retainer (CICR) on tubing and set it at 4508' KB.

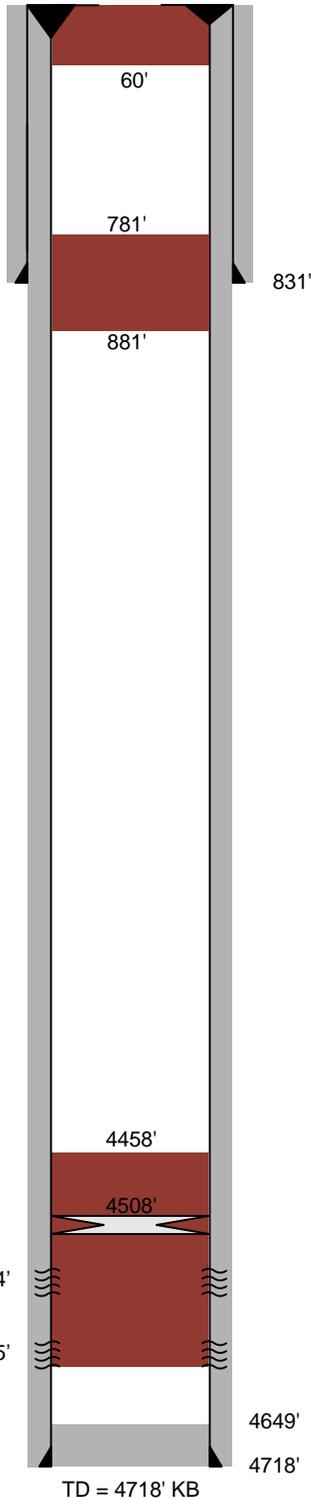
5. Top off well bore with water. Mix and pump 15 sks (3 Bbls) of cement and displace so 10 sks (2 Bbls) of the cement go below the CICR. Pull out of CICR and to 4440' to dump other 5 sks (1 Bbl) of cement on top of cement retainer.
6. Circulate to fill 4-1/2" casing with 9 ppg mud (70 Bbls).
7. POOH laying down tubing and setting tool.
8. RIH with open-ended tubing to 881' KB.
9. Mix and pump 8 sks (1.6 Bbls) of cement down tubing, displace with 3 BW, and pull tubing out to leave balanced cement plug from 781' to 881' KB.
10. POOH with tubing.
11. ND BOP.
12. Run tubing to 60'. Set a surface plug in 4-1/2" casing using 5 sks (1 Bbl) of cement. Pull tubing.
13. Dig out and cut all casing off 3' below ground level.
14. Tag cement top between 9-5/8" and 4-1/2" casings.
15. Mix and pump cement as needed to fill from existing cement top (if <60') or for a 60-foot surface plug in the 9-5/8" x 4-1/2" annulus.
16. Weld a plate showing well name, location, and API Number to casing. Back fill as needed to fill cellar and cover well.

Wind River Resources Corp.
NHC 1-25-14-19
API # 43-047-36910
Flat Rock
SHL: NWNW, Section 30, T14S, R20E
Uintah County, Utah



(Not to Scale)

Ground Elevation: 7237'
KB Elevation: 7250'



Deviated Well

Surface Hole: 1275' FNL, 261' FWL, NW-NW, 30-14S-20E
Bottom Hole: NE-NE, 25-14S-19E

Surface Casing

Size/Wt/Grade: 9-5/8", 36#, J-55, STC, 8rd
Depth Landed: 831' KB
Cement Data: Cement to surface.

Production Casing

Size/Wt/Grade: 4-1/2", 11.6#, N-80 LTC, 8rd
Properties: 7780 psi burst, 3.875" drift, 4.000" ID, 0.0155 Bbl/ft capacity
Depth Landed: 4718' KB
Cement Data: Cement to surface.

Perforations

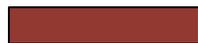
4558'- 4574' (64 holes) – Mesaverde
4595'- 4605' (40 holes) – Mesaverde

Tubing

Size/Wt/Grade: 2-3/8", 4.7#, N-80, 8rd EUE
EOT @ 4535' KB

Plugged-Back TD

4649' CBL Tag 11/02/2006

 = cement
All intervals between cement to be filled with 9 ppg mud