

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 7, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 693-20
SW/NE, SEC. 20, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0336-A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
JUL 13 2005

DIV. OF OIL, GAS & MINING

CWU 693-20 B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

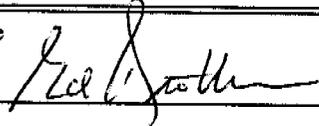
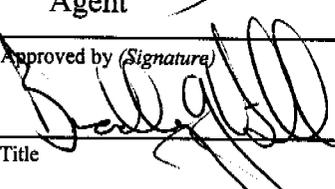
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 693-20
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36901
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2043' FNL, 1780' FEL <i>641064X 40.023172 SW/NE</i> At proposed prod. Zone <i>4431428Y -109.346939</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
12. Distance in miles and direction from nearest town or post office* 22.3 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 20, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 1780' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1440	13. State UTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 7250'	17. Spacing Unit dedicated to this well
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5035.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	20. BLM/BIA Bond No. on file NM-2308
24. Attachments		23. Estimated duration 45 DAYS

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 7, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 07-18-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN
CHAPITA WELLS UNIT 693-20
SW/NE, SEC. 20, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,621'
C-Zone	1,986'
Mahogany Oil Shale Bed	2,321'
Middle Carb Bed	3,076'
Castle Peak MBR	4,211'
Uteland Butte MBR	4,476'
Wasatch	4,592'
Chapita Wells	5,160'
Buck Canyon	5,872'
North Horn	6,526'
Island	6,855'
KMV Price River	7,048'

EST. TD: 7,250' or 200' ± below Price River Top **Anticipated BHP: 3,582 Psig**

3. PRESSURE CONTROL EQUIPMENT: Production Hole - 3,000 Psig
 BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 500' +/--KB	500' +/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/--KB	7,250' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0 - 500' ± Below GL):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' ± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 1000' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

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UINTAH COUNTY, UTAH

6. **MUD PROGRAM:**

Surface Hole Procedure (0 - 500' ± below GL):

Air/air mist or aerated water

Production Hole Procedure (500' ± - TD):

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

500'± - TD A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. **VARIANCE REQUESTS:**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. **EVALUATION PROGRAM:**

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 693-20
SW/NE, SEC. 20, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' ± Below GL)

Lead: 275 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note: Cement volumes will be calculated to bring cement to surface.

Production Hole Procedure (500' ± to TD)

Lead: 225 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46(Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 430 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volumes are to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 693-20
SW/NE, SEC. 20, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

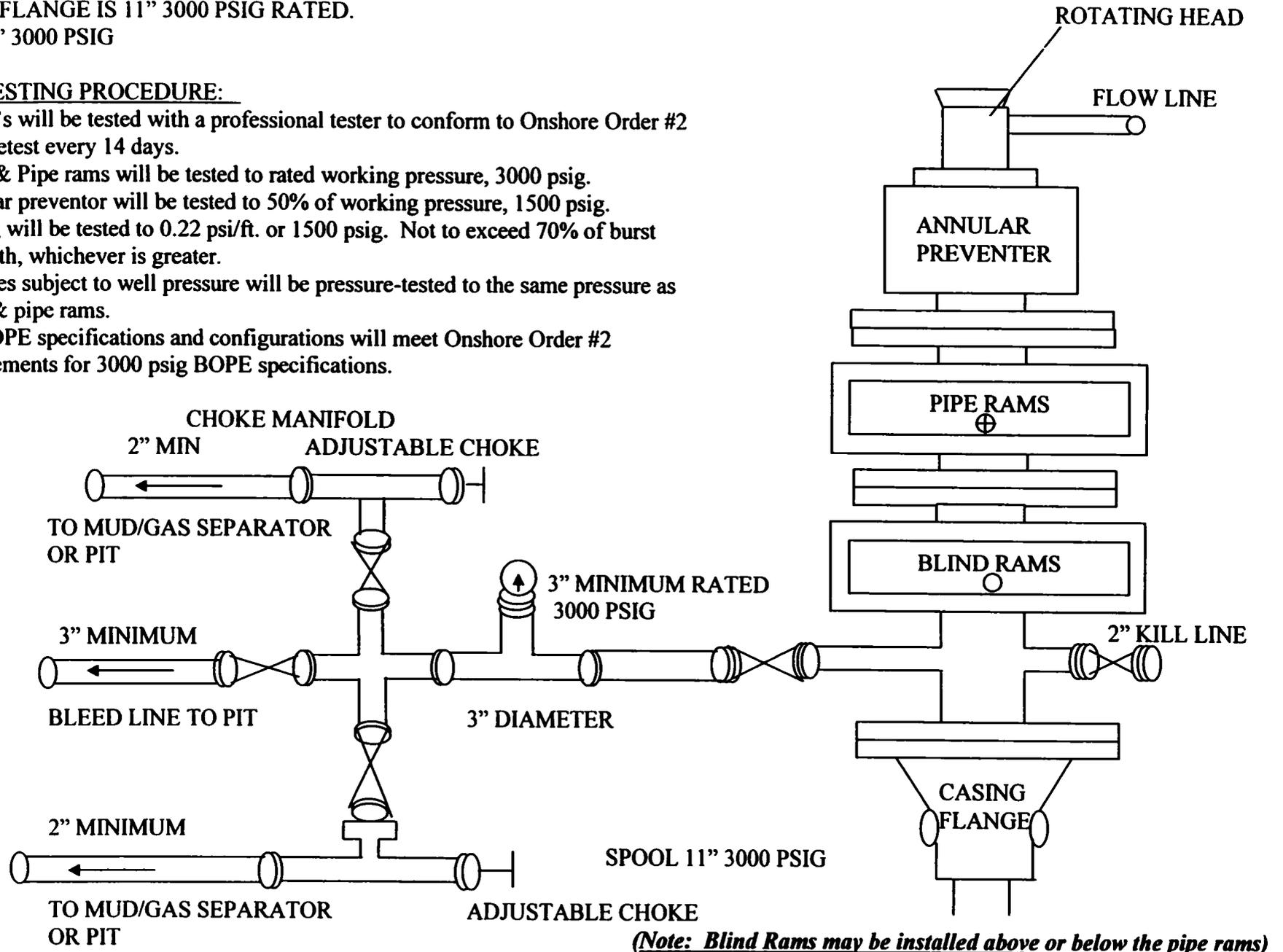
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 693-20
Lease Number: U-0336-A
Location: 2043' FNL & 1780' FEL, SW/NE, Sec. 20,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22.3 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.6 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **A low water crossing will be constructed in the access road.** All other road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Producing wells - 6*
(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 696' from proposed location to a point in the SE/NE of Section 20, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Wyoming Big Sage – 3 pounds per acre
 - Gardner Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.
 - Shad Scale – 3 pounds per acre

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corner #4. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

A low water crossing will be constructed in the access road

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

X No construction of access road or location shall be conducted during wet weather due to critical soils stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 693-20 Well, located in the SW/NE of Section 20, T9S, R23E, Uintah County, Utah; Lease #U-0336-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-7-2005
Date


Agent

EOG RESOURCES, INC.
CWU #693-20
SECTION 20, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #692-20 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.3 MILES.

EOG RESOURCES, INC.

CWU #693-20

LOCATED IN UINTAH COUNTY, UTAH
SECTION 20, T9S, R23E, S.L.B.&M.

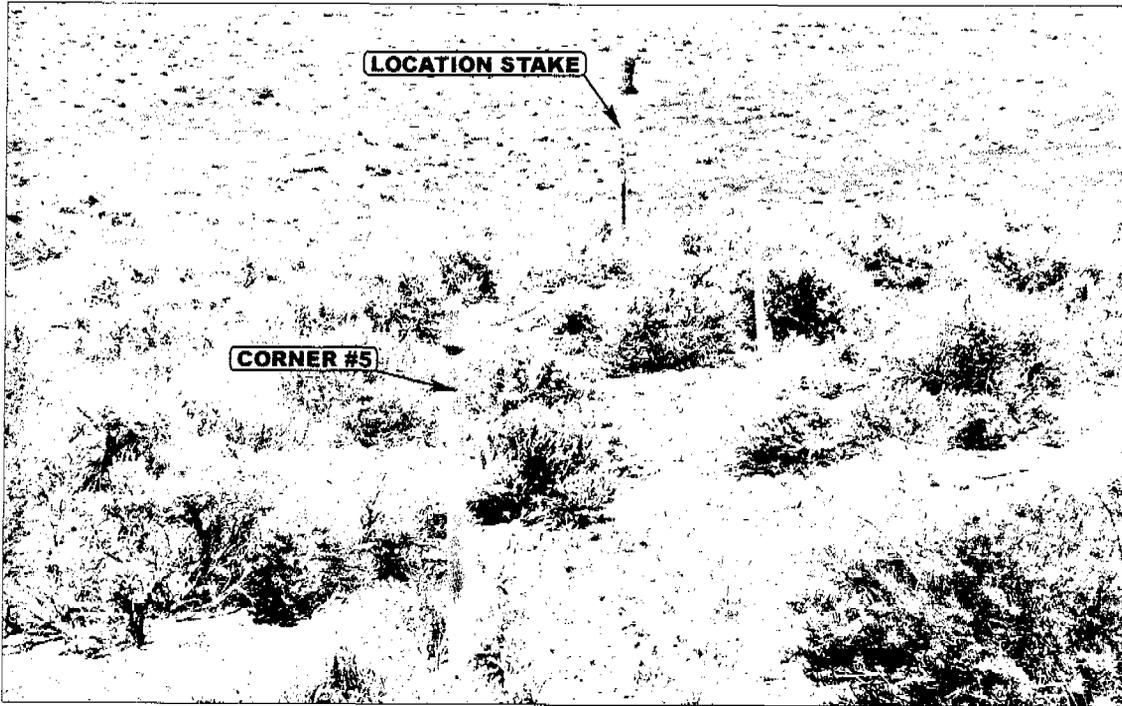


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

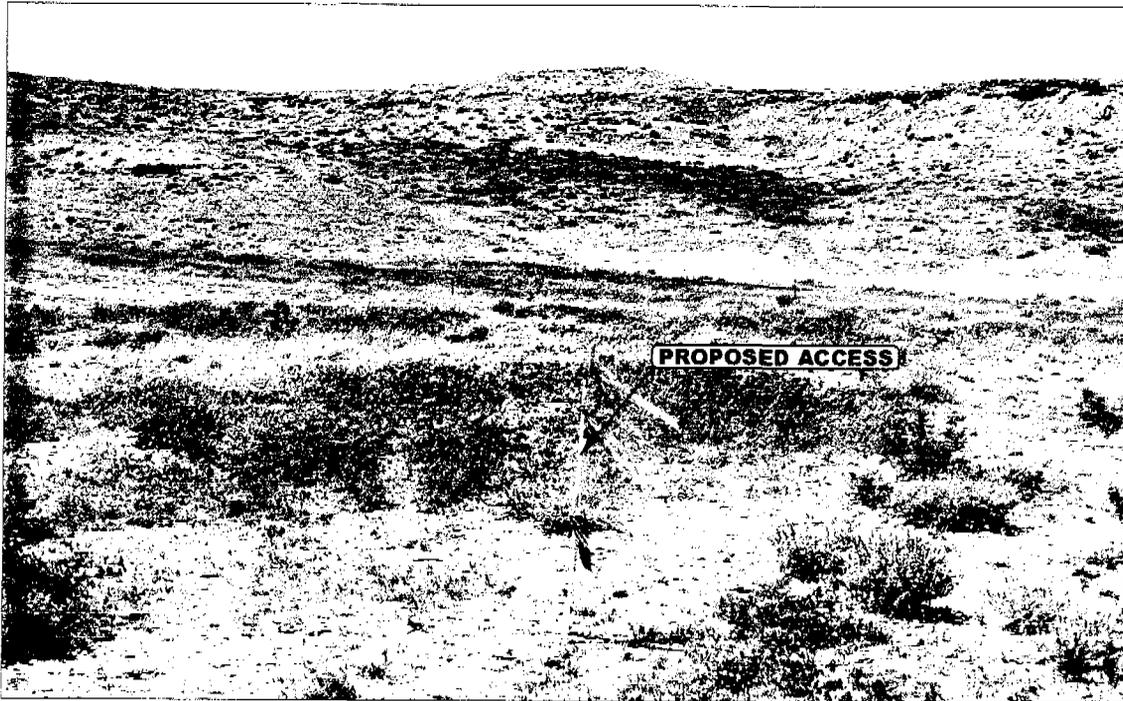


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	06	07	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.L.	DRAWN BY: C.P.	REVISED: 00-00-00		

TYPICAL CROSS SECTIONS FOR

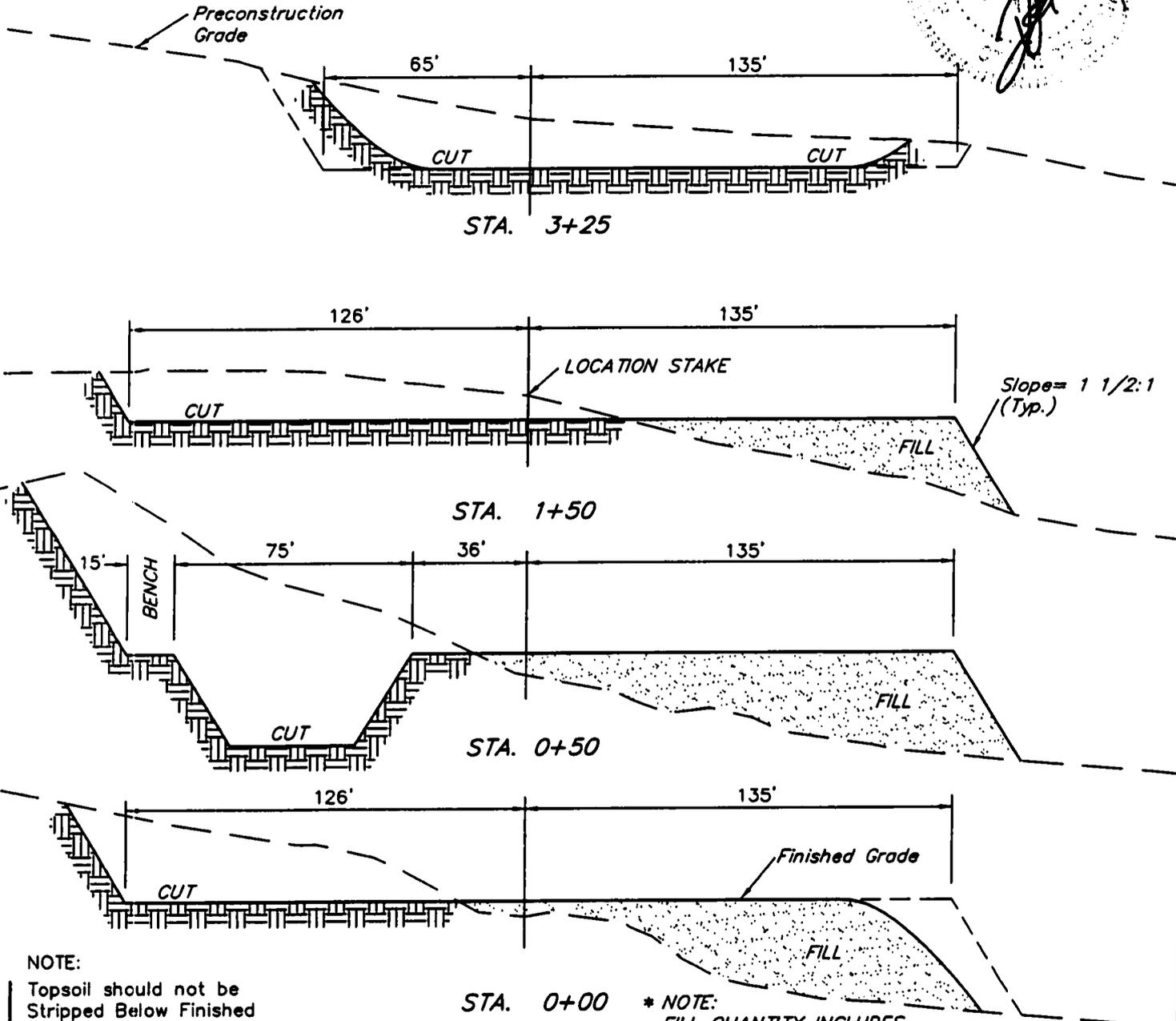
CWU #693-20

SECTION 20, T9S, R23E, S.L.B.&M.

2043' FNL 1780' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 5--26--05
Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

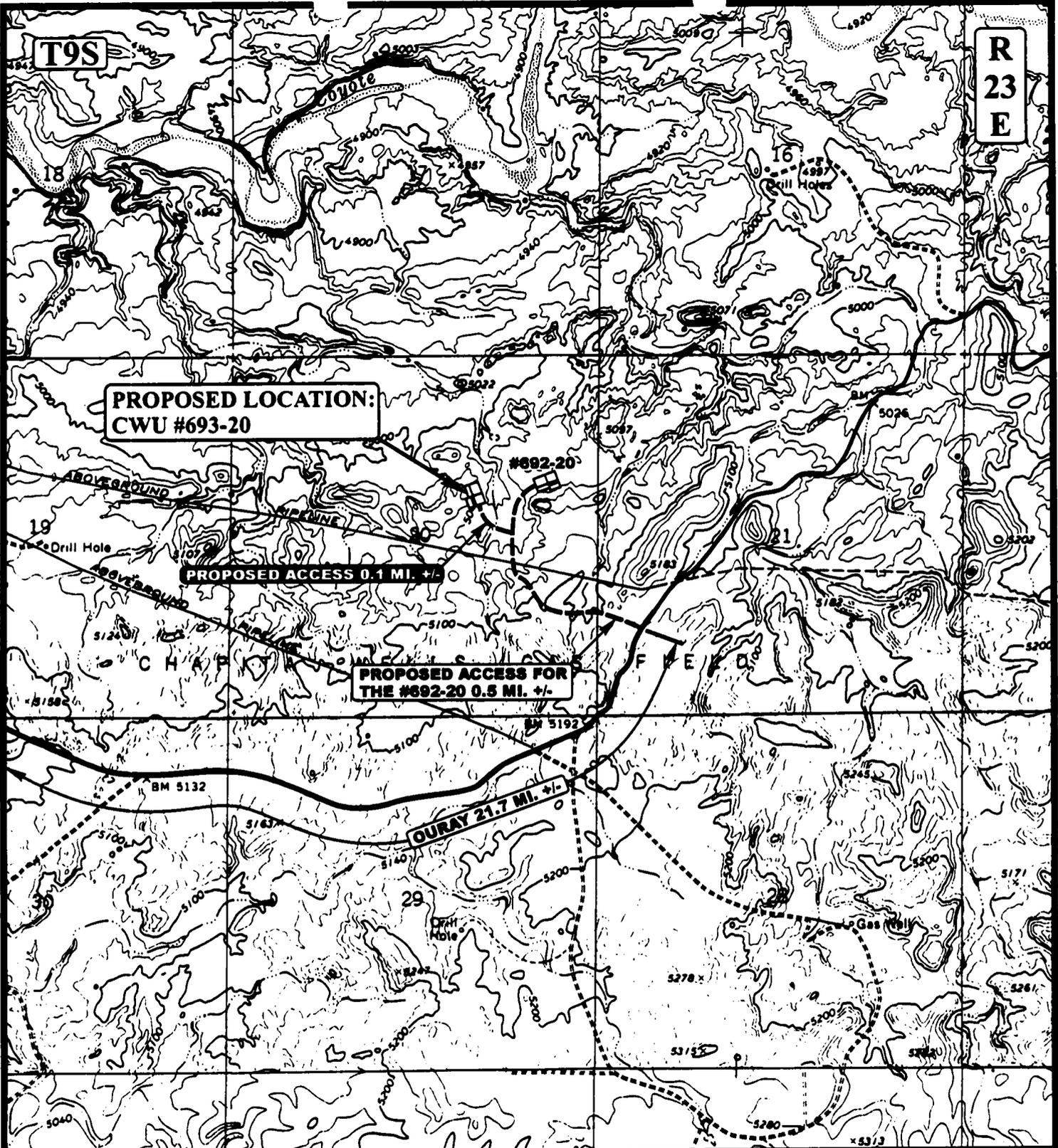
STA. 0+00

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,780 Cu. Yds.
Remaining Location	=	11,880 Cu. Yds.
TOTAL CUT	=	13,660 CU.YDS.
FILL	=	10,220 CU.YDS.

EXCESS MATERIAL	=	3,440 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,440 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

**CWU #693-20
SECTION 20, T9S, R23E, S.L.B.&M.
2043' FNL 1780' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	06	07	05
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #693-20**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊘ DISPOSAL WELLS | ⊘ WATER WELLS |
| ● PRODUCING WELLS | ◆ ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

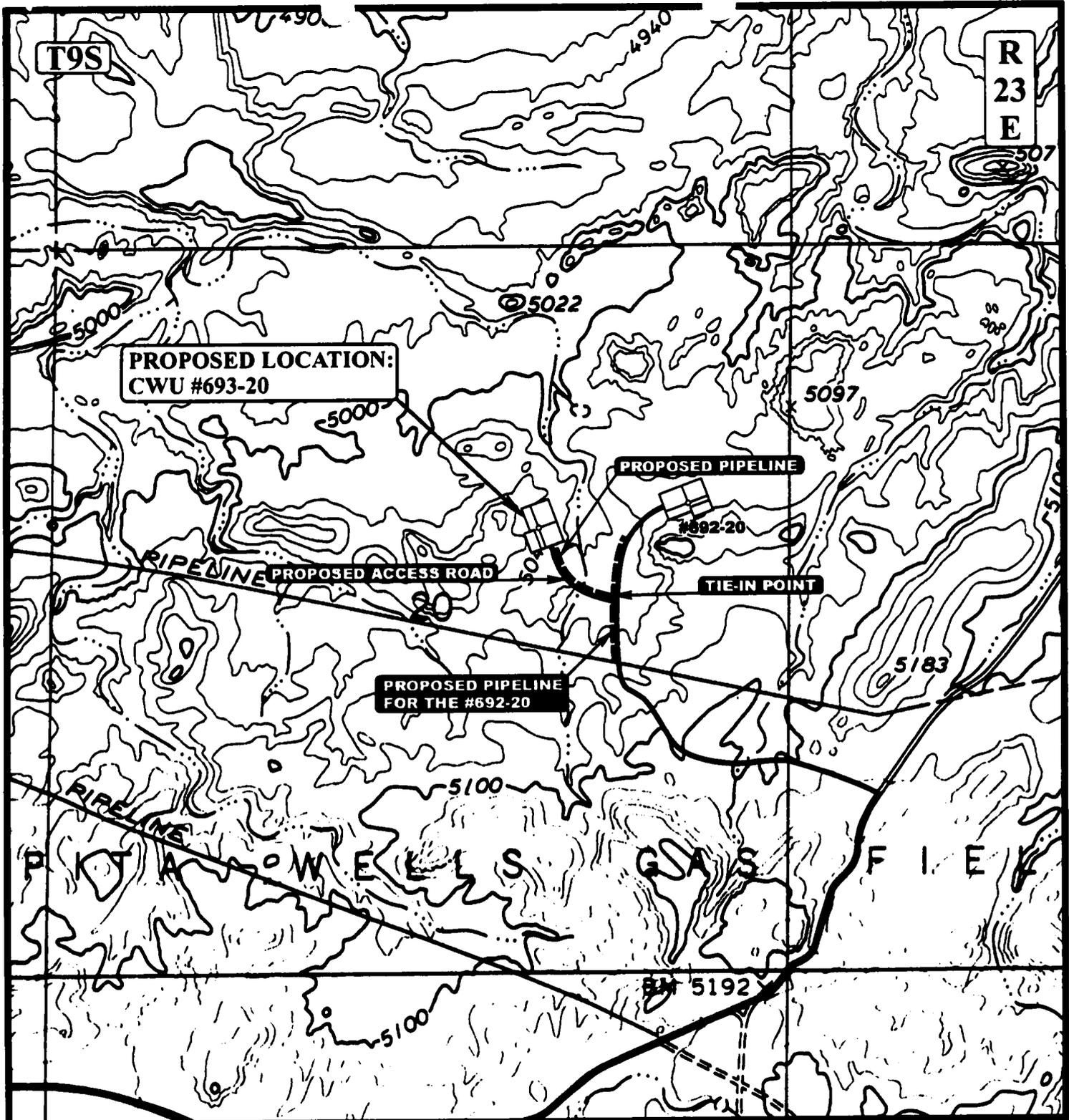
**CWU #693-20
SECTION 20, T9S, R23E, S.L.B.&M.
2043' FNL 1780' FEL**



Uints Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 07 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 696' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #693-20
 SECTION 20, T9S, R23E, S.L.B.&M.
 2043' FNL 1780' FEL

U&S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 07 05
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
 TORO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/13/2005

API NO. ASSIGNED: 43-047-36901

WELL NAME: CWU 693-20
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 20 090S 230E
 SURFACE: 2043 FNL 1780 FEL
 BOTTOM: 2043 FNL 1780 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0336-A
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.02317
 LONGITUDE: -109.3469

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

July 15, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-36845	CWU 694-20 Sec 20 T09S R23E 1796 FSL 0581	FEL
43-047-36901	CWU 693-20 Sec 20 T09S R23E 2043 FNL 1780	FEL
43-047-36902	CWU 691-21 Sec 21 T09S R23E 1666 FNL 1231	FWL
43-047-36899	CWU 1029-26 Sec 26 T09S R22E 1596 FSL 1372	FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-15-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 18, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 693-20 Well, 2043' ENL, 1780' FEL, SW NE,
Sec. 20, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36901.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: **Uintah County Assessor**
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 693-20
API Number: 43-047-36901
Lease: U-0336-A

Location: SW NE Sec. 20 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR JUL 12 2005
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **2043' FNL, 1780' FEL** **SW/NE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
22.3 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **1780'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
7250'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5035.1 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)
Ed Trotter

Date

July 7, 2005

Title

Agent

RECEIVED

NOV 08 2005

Approved by (Signature)

Kevin B. Cleaves

Name (Printed/Typed)

DIV. OF OIL, GAS & MINING

Date

11/03/2005

Title

**Assistant Field Manager
Mineral Resources**

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Operator/Company: EOG Resources Inc.

Well Name/Number: CWU 693-20

API Number: 43-047-36901

Location: SWNE Sec Tship Rng.: 20, T09S, R23E.

Lease Number: UTU-0336A

Agreement Name (If Applicable): Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

(1.) Proposed production casing cementing volumes are inadequate and does not circulate cement to a high enough fill-up. Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped should include appropriate excess factors. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the base of usable water. Per BLM estimates, the base of usable water is estimated to be at 803 ' feet. Production casing string circulation or top of cement is to be at or above depth feet 603 toc intvl~BsWtrUs.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Michael Lee (435) 828-7875
Petroleum Engineer

Matt Baker (435) 828-4470
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Company/Operator: EOG Resources Inc.

API Number 43-047-36901

Well Name & Number: CWU 693-20

Lease number: UTU-0336-A

Location: SWNE Sec. 20 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 6/21/05

Date APD Received: 7/12/05

Conditions for Approval are in the APD

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrata

2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).

3. Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
P.O. BOX 1815 VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2043 FNL 1780 FEL (SW/NE) S.L.B.&M
 SECTION 20, T9S, R23E 40.023106 LAT 109.347689 LON**

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 693-20

9. API Well No.
43-047-36901

10. Field and Pool, or Exploratory Area
MESAVERDE

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the TD for the referenced well originally approved 11/3/205 is changed;

FROM: 7250'

TO: 9100'

A revised Drilling Plan is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-04-2006

By: [Signature]

RECEIVED

MAY 03 2006

DIV. OF OIL, GAS & MINING

**Federal Approval of this
Action is Necessary**

6/20/06
[Signature]

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

KAYLENE R. GARDNER

Title **REGULATORY ASSISTANT**

Signature

[Signature]

Date

04/26/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 693-20
SW/NE, SEC. 20, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,627'
Wasatch	4,599'
Chapita Wells	5,150'
Buck Canyon	5,831'
North Horn	6,495'
Island	6,666'
KMV Price River	6,811'
KMV Price River Middle	7,625'
KMV Price River Lower	8,424'
Sego	8,904'

Estimated TD: **9,100' or 200'± below Sego top**

Anticipated BHP: 4,970 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 693-20 **SW/NE, SEC. 20, T9S, R23E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 693-20 SW/NE, SEC. 20, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 883 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 693-20
SW/NE, SEC. 20, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

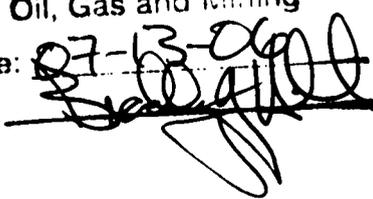
1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5 LEASE DESIGNATION AND SERIAL NUMBER U-0336-A
2 NAME OF OPERATOR EOG RESOURCES, INC.		6 IF INDIAN, ALLOTTEE OR TRIBE NAME
3 ADDRESS OF OPERATOR P.O. BOX 1815 VERNAL STATE UT ZIP 84078		7 UNIT or CA AGREEMENT NAME CHAPITA WELLS UNIT
4 LOCATION OF WELL FOOTAGES AT SURFACE 2043 FNL 1780 FEL 40.023172 LAT 109.346939 LON COUNTY UINTAH		8 WELL-NAME and NUMBER CHAPITA WELLS UNIT 693-20
QTR/QTR, SECTION TOWNSHIP, RANGE, MERIDIAN SWNE 20 9S 23E S.L.B. & M STATE UTAH		9 API NUMBER 43-047-36901
PHONE NUMBER (435) 789-0790		10 FIELD AND POOL, OR WILDCAT NATURAL BUTTES

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-13-06
By: 

RECEIVED
JUL 13 2006
RM

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 7/11/2006

(This space for State use only)

RECEIVED
JUL 13 2006
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36901
Well Name: CHAPITA WELLS UNIT 693-20
Location: 2043 FNL 1780 FEL (SW/NE) SECTION 20, T9S, R23E SL.B. & M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 7/18/2004 5

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

6/11/2006
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
JUL 13 2006
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 693-20

Api No: 43-047-36901 Lease Type: FEDERAL

Section 20 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN RIG # 1

SPUDDED:

Date 11/19/06

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 11/20/06 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 600 17th Street Suite 1000N
city DENVER
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36928	CHAPITA WELLS UNIT 553-30F		SWNE	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	11/15/2006		<i>11/22/06</i>		
Comments: <i>PRRU = MV RD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36901	CHAPITA WELLS UNIT 693-20		SWNE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<i>15792</i>	11/19/2006		<i>11/22/06</i>		
Comments: <i>PRRU = MV RD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37383	CHAPITA WELLS UNIT 1111-27		SWNW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<i>15793</i>	11/21/2006		<i>11/22/06</i>		
Comments: <i>PRRU = MV RD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Sr. Regulatory Assistant

Title

11/22/2006

Date

RECEIVED

NOV 22 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0336-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40 Vernal, Ut 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2043' FNL & 1780' FEL (SW/NE) Sec. 20-T9S-R23E 40.023106 LAT 109.347689 LON		8. Well Name and No. Chapita Wells Unit 693-20
		9. API Well No. 43-047-36901
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

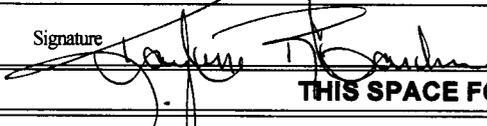
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 11/19/2006.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Sr. Regulatory Assistant
Signature 	Date 11/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 30 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40 Vernal, Ut 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2043' FNL & 1780' FEL (SW/NE)
 Sec. 20-T9S-R23E 40.023106 LAT 109.347689 LON**

5. Lease Serial No.

U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 693-20

9. API Well No.

43-047-36901

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

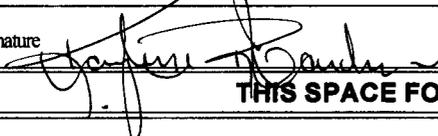
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date

11/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 30 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribal Name

RECEIVED

OCT 23 2006

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40 Vernal, Ut 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2043' FNL & 1780' FEL (SW/NE)
Sec. 20-T9S-R23E 40.023106 LAT 109.347689 LON**

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 693-20

9. API Well No.
43-047-36901

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 11/3/2005 be extended for one year.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
DEC 01 2006
DIV. OF OIL, GAS & MINING**

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

10/20/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Michael Lee

Title

Petroleum Engineer

11-1-2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL

EOG

Notice of Intent
APD Extension

Lease: U-0336-A
Well: CWU 693-20 (43-047-36901)
Location: SWNE Sec. 20, T9S, R23E

An extension for the referenced APD is granted with the following condition(s):

1. The extension and APD will expire on 11/3/2007
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee of this office at (435) 781-4432.

2006-11-01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2043' FNL & 1780' FEL (SW/NE)
 Sec. 20-T9S-R23E 40.023106 LAT 109.347689 LON**

5. Lease Serial No.

U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 693-20

9. API Well No.

43-047-36901

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/21/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

MAY 31 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

05/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 05-29-2007

Well Name	CWU 693-20	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36901	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-05-2007	Class Date	05-21-2007
Tax Credit	N	TVD / MD	9,100/ 9,100	Property #	057254
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,082/ 9,082
KB / GL Elev	5,047/ 5,035				
Location	Section 20, T9S, R23E, SWNE, 2043 FNL & 1780 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303470	AFE Total	1,743,500	DHC / CWC	828,700/ 914,800
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Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	07-19-2005	Release Date	04-16-2007
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Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	07-19-2005	Release Date	
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07-19-2005 **Reported By** CINDY VAN RANKEN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 2043' FNL & 1780' FEL (SW/NE) SECTION 20, T9S, R23E UINTAH COUNTY, UTAH LAT 40.023139, LONG 109.347008 ENSIGN RIG #81 OBJECTIVE: 9100' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A FIELD: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-0336-A ELEVATION: 5038.3' NAT GL, 5035.1' PREP GL, 5047' KB (12')
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EOG WI 50%, NRI 43.50%

11-03-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling \$67,033 **Completion** \$0 **Daily Total** \$67,033
Cum Costs: Drilling \$67,033 **Completion** \$0 **Well Total** \$67,033
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING LOCATION.

11-06-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$60 **Completion** \$0 **Daily Total** \$60
Cum Costs: Drilling \$67,033 **Completion** \$0 **Well Total** \$67,033
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

11-07-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$67,033 **Completion** \$0 **Well Total** \$67,033
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

11-08-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$67,033 **Completion** \$0 **Well Total** \$67,033
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ON PIT.

11-09-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling \$1,260 **Completion** \$0 **Daily Total** \$1,260
Cum Costs: Drilling \$67,033 **Completion** \$0 **Well Total** \$67,033
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING PIT.

11-10-2006 **Reported By** TERRY CSERE

TAIL IN W/225 SACKS (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/184.9 BBLs FRESH WATER. BUMPED PLUG W/1100# @ 12:50 PM. 12/30/06. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 20 BBL INTO TAIL CEMENT. CIRCULATED 20 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/3% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 20 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB #2: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/3% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. HOLE FILLED AND STOOD FULL. WOC 1 HR. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2362', 1 DEG. TAGGED AT 2362'.

E JOHN HELCO NOTIFIED DONNA KENNY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 12/27/2006 @ 8:30 AM.

03-17-2007		Reported By		LEE VAUGHAN							
Daily Costs: Drilling	\$19,399	Completion	\$0	Daily Total	\$19,399						
Cum Costs: Drilling	\$283,402	Completion	\$0	Well Total	\$283,402						
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIGGED DOWN ON CWU 694-20

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIGGED DOWN ON CWU 694-20 100% WITH 2 CREWS TRUCKS SCHEDULED THIS AM

NO ACCIDENTS
FULL CREWS
SAFETY MEETINGS TRUCKS ON LOC. & FALLING OBJECTS
NO FUEL REPORT

03-18-2007		Reported By		LEE VAUGHAN							
Daily Costs: Drilling	\$19,850	Completion	\$0	Daily Total	\$19,850						
Cum Costs: Drilling	\$303,252	Completion	\$0	Well Total	\$303,252						
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG REPAIR.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	100% MOVED.CLEAN LOCATION.DERRICK & SUB BASE SENT TO VERNAL FOR CATEGORY 3 LOAD INSPECTION.

NO ACCIDENTS
 SAFETY MEETING WITH TRUCKING CREW
 NO FUEL REPORT

03-19-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$19,399 Completion \$0 Daily Total \$19,399
 Cum Costs: Drilling \$322,651 Completion \$0 Well Total \$322,651

MD 2.450 TVD 2.450 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIRS & DERRICK INSPECTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR / DERRICK AND SUB GOING THRU CAT. III INSPECTION.

CREW GOING THRU DRAWWORKS INSPECTING CHAINS & SPROCKETS ON LOCATION
 CREW IN VERNAL ON DERRICK & SUB BASE INSPECTION.

NO ACCIDENTS
 SAFETY MEETING ON LOCATION NO PLAY HOUSING

03-20-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$6,892 Completion \$0 Daily Total \$6,892
 Cum Costs: Drilling \$329,543 Completion \$0 Well Total \$329,543

MD 2.450 TVD 2.450 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR / CAT. III INSPECTION ON DERRICK AND SUB

ONE CREW IN VERNAL WORKING ON DERRICK & SUB BASE

ONE CREW WORKING ON LOCATION GOING THRU DRAW WORKS AND SANDING
 PREPARING TO PAINT.HAVE GUARDS OFF INSPECTING SPROCKETS & CHAINS.
 HAVE PLASTIC & SAW DUST UNDER RIG.

NO ACCIDENTS
 SAFETY MEETY: WEARING WRAP AROUND SAFETY GLASSES WHILE SANDING
 NO FUEL REPORT.

03-21-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$37,249 Completion \$0 Daily Total \$37,249
 Cum Costs: Drilling \$366,792 Completion \$0 Well Total \$366,792

MD 2.450 TVD 2.450 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SCHEDULED INSPECTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR / CAT. III INSPECTION ON DERRICK AND SUB.

HAVE ONE CREW IN VERNAL WITH DERRICK & SUB BASE.
 ONE CREW ON LOCATION WORKING ON DRAW WORKS AND
 GENERAL PREVENTATIVE MAINT. PUMPS ETC

NO ACCIDENTS

SAFETY MEETING: CLIMBING AROUND ON EQUIPMENT

NO FUEL REPORT

03-22-2007 Reported By LEE VAUGHAN/JOHN JULIAN

Daily Costs: Drilling	\$3,145	Completion	\$0	Daily Total	\$3,145
Cum Costs: Drilling	\$369,937	Completion	\$0	Well Total	\$369,937

MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: INSPECTION OF SUB AND DERRICK

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SCHEDULED CAT III INSPECTION ONE CREW IN VERNAL, WRKIN ON SUB AND DERRICK, ON CREW ON LOC WRKING ON DRWRKS AND PUMP
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NO ACCIDENTS

SFTY MEETING EYE PROTECTION

NO FUEL RPT

03-23-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$3,145	Completion	\$0	Daily Total	\$3,145
Cum Costs: Drilling	\$373,082	Completion	\$0	Well Total	\$373,082

MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: INSPECTION OF DERRICK AND SUB.

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	CAT III INSPECTION OF DERRICK AND SUB. 1 CREW IN VERNAL, 1 ON LOCATION WRKING ON DRAWWORKS, PUMPS, AND GENRAL MAINTAINCE
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NO ACCIDENTS.

SFTY MEETING PINCH POINTS AND PPE

NO FUEL RPT

03-24-2007 Reported By JOHN JULIAN

Daily Costs: Drilling \$3,145 Completion \$0 Daily Total \$3,145
 Cum Costs: Drilling \$376,227 Completion \$0 Well Total \$376,227

MD 2,450 TVD 2,450 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DERRICK AND SUB INSPECTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CAT III INSPECT ON DERRICK AND SUB, 1 CREW IN VERNAL, 1 CREW ON LOC DOING GENERAL MAINTAINCE

NO ACCIDENTS,
 SFTY MTG TIEING OFF
 NO FUEL RPT

03-25-2007 Reported By JOHN JULIAN

Daily Costs: Drilling \$3,145 Completion \$0 Daily Total \$3,145
 Cum Costs: Drilling \$379,372 Completion \$0 Well Total \$379,372

MD 2,450 TVD 2,450 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DERRICK AND SUB INSPECTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INSPECT DERRICK AND SUB, 1 CREW IN VERNAL, 1 CREW ON LOCTION, WORKING ON PUMPS AND DRAWWORKS, BUILDING NEW HAND RAILS ETC,

NO ACCIDENTS
 SFTY MTG TRIP HAZARDS, PWR TOOLS
 NO FUEL RPT

03-26-2007 Reported By JOHN JULIAN

Daily Costs: Drilling \$3,145 Completion \$0 Daily Total \$3,145
 Cum Costs: Drilling \$382,517 Completion \$0 Well Total \$382,517

MD 2,450 TVD 2,450 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: INSPECTION OF DERRICK AND SUB

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INSPECT DERRICK AND SUB, 1 CREW IN VERNAL, 1 CREW ON LOC, GENERAL MAINT, PUTTING DRAWWORKS BACK TOGETHER, PAINTING

NO ACCIDENTS,
 SFTY MTG, FRKLIFT IN TIGHT SPACES
 NO FUEL RPT

03-27-2007 Reported By JOHN JULIAN

Daily Costs: Drilling \$3,145 Completion \$0 Daily Total \$3,145
 Cum Costs: Drilling \$385,662 Completion \$0 Well Total \$385,662

MD 2,450 TVD 2,450 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: INSPECTION OF DERRICK AND SUB

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INSPEC DERRICK AND SUB. 1 CREW IN VERNAL, AND 1 CREW ON LOC, GENERAL MAINTAINCE, WELDERS SHOULD BE DONE TODAY, CROWN SHEAVES TO BE HERE LATE THURS , OR SOME TIME FRI.

NO ACCIDENTS
SFTY MTG , HND TOOLS, AND FINGERS
NO FUEL RPT

03-28-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$3,145	Completion	\$0	Daily Total	\$3,145						
Cum Costs: Drilling	\$388,807	Completion	\$0	Well Total	\$388,807						
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DERRICK INSPECTION AND SUB INSPECTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INSPECTION OF DERRICK AND SUB , 1 CREW AND VERNAL AND 1 CREW ON LOC DOING GENERAL MAINTAINCE, GOING TO TRY AND MOVE SUB TO LOC TODAY, CROWN SHEAVES WON'T BE HERE TILL FRI.

NO ACCIDENTS
SFTY MEETING, PPE, AND PINCH POINTS
NO FUEL RPT

03-29-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$3,145	Completion	\$0	Daily Total	\$3,145						
Cum Costs: Drilling	\$391,952	Completion	\$0	Well Total	\$391,952						
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: INSPECTION OF DERRICK AND SUB

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INSPECTION OF DERRICK AND SUB, MOVED SUB FROM VERNAL TO LOC, SET MATTING BOARDS, SUB AND MUD TANKS. CROWN SHEAVES SHOULD BE IN VERNAL TO DAY. DERRICK SHOULD BE READY TO BRING OUT TOMMORROW

NO ACCIDENTS
SFTY MTG, RIGGING UP
NO FUEL RPT

03-30-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$3,145	Completion	\$0	Daily Total	\$3,145						
Cum Costs: Drilling	\$395,097	Completion	\$0	Well Total	\$395,097						
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DERRICK AND SUB INSPECTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DERRICK AND SUB INSPECTION, CROWN SHEAVES GOT IN FROM CASPER. GOT PINS FROM MACHINE SHOP LATE YEST, WILL BREAK DERRICK DOWN IN JONES YARD, LOAD AND HAUL TO LOC TODAY. HAVE TO PUT DERRICK TOGETHER AND STRING UP. PROBABLE SPUD SUN

NO ACCIDENTS,
SFTY MEETING, RUNNING GRINDERS , EYE PROTECTION
NO FUEL REPORT

03-31-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$3,145	Completion	\$0	Daily Total	\$3,145						
Cum Costs: Drilling	\$398,242	Completion	\$0	Well Total	\$398,242						
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DERRICK AND SUB INSPECTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DERRICK AND SUB INSPECTION, BRK DOWN DERRICK IN JONES YRD, LOAD ON TRKS AND TRANSPORT TO LOC, DERRICK ON LOC 1300 HRS. UNLOAD DERRICK AND PUT TOGETHER, RELEASED TRKS 1600 HRS. HANG TONG LINES, BOOM LINE , AIR TUGGER LINE, STRING UP BLOCKS, WINCH LINE, START PUTTING LIGHTS IN AND RUNNING CORDS. WILL FINISH LIGHTS AND PAINT TODAY, 80% RIGGED UP, PROB SPUD MONDAY

NO ACCIDENTS
SFTY MTG RIGGING UP, TIEING OFF
NO FUEL RPT

04-01-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$3,145	Completion	\$0	Daily Total	\$3,145						
Cum Costs: Drilling	\$401,387	Completion	\$0	Well Total	\$401,387						
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DERRICK AND SUB INSPECTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DERRICK AND SUB INSPECTION, FINISHED PUTTING LINES IN DERRICK, PWR WASHED DERRICK, STARTED PAINTING DERRICK, SHOULD FINISH PAINTING DERRICK TODAY, INSTALL LIGHTS, ETC 80% RIGGED UP, PROB SPUD TUES.

NO ACCIDENTS
SFTY MTG, MAN BASKET ON FRK LIFT, PPE, FOR PWR WASHIN AND PAINTING

NO FUEL RPT

04-02-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$3,145	Completion	\$0	Daily Total	\$3,145						
Cum Costs: Drilling	\$404,532	Completion	\$0	Well Total	\$404,532						
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DERRICK AND SUB INSPECTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISHED PAINTING DERRICK, BOARD AND CROWN, HAVE TRKS THIS MRN TO SET DERRICK ON FLOOR, HAVE TO HANG LIGHTS THEN RIG UP REST OF DERRICK AND FLOOR PROB SPUD LATE TUESDAY

NO ACCIDENTS
SFTY MTG, HOUSE KEEPING
NO FUEL RPT

04-03-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$5,583	Completion	\$0	Daily Total	\$5,583						
Cum Costs: Drilling	\$410,115	Completion	\$0	Well Total	\$410,115						
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DERRICK AND SUB INSPECTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HANG SALA BLOCK ON CROWN, HOOK UP DERRICK ASSISTER, JONES TRKS ARRIVED 0830, HELD SFTY MTG WITH JONES, PUT DERRICK ON FLOOR, SET TOP DOG HOUSE, GAS BUSTER, TRKS RELEASED 1330, SRTING POWR CRDS AND INSTALL LIGHTS IN DERRICK, PUT BOARD ON DERRICK, HANG KELLY HOSE, PUT SFTY CABLES ON TONG LINES AND BOOM LINES , WILL RAISE DERRICK THIS AM, MUD LOGGER ON LOC SHOULD BE TESTING BOP TONIGHT, OR EARLY AM

NO ACCIDENTS
SFTY MTG, SUSPENDE LOADS,
NO FUEL RPT

04-04-2007 Reported By JOHN JULIAN/LEE VAUGHN

Daily Costs: Drilling	\$8,139	Completion	\$0	Daily Total	\$8,139						
Cum Costs: Drilling	\$418,254	Completion	\$0	Well Total	\$418,254						
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG UP, PREPARE TO TEST BOP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PREPARE AND RAISE DERRICK, HAD TROUBLE PINNING DERRICK TO A LEGS, AND LEVELING, (NEW PIN POCKETS AND PINS), RIG UP FLOOR, FLOWLINE, INSTAL SOCK IN MOUSE HOLE, PICK UP KELLY, HANG TONGS, RIG UP FLOW LINE

WILL BE TESTING APPROX 1200 NOON.

NO ACCIDENTS
 SFTY MTG RASISING DERRICK . MAKING UP KELLY
 NO FUEL RPT

04-05-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$32,858 Completion \$0 Daily Total \$32,858
 Cum Costs: Drilling \$451,112 Completion \$0 Well Total \$451,112

MD 2.450 TVD 2.450 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING CEMENT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	CONTINUE RIGGING UP & MOVE BHA TO PIPE RACKS AND TALLY.HOOK UP CHOKE LINE
12:00	14:00	2.0	INSTALL NEW SHAKER SCREENS AND MAKE WALK AROUND RIG INSPECTION
14:00	16:00	2.0	*****RIG ON DAYWORK AT 14:00 HRS ON 4/04/07***** TEST RAMS 5000 HIGH & 250 LOW.ANNULAR 2500 &250 VALVES,MANIFOLD & CHOKE 5000 & 250 LOW
16:00	18:30	2.5	TEST CSG 1500 PSI,SAFETY MEETING W/WEATHERFORD.RIG UP L/DOWN MACHINE
18:30	19:30	1.0	CHECK NEW TONG LINES & HOLD SAFETY MEETING WITH CREW ON HANDLING PIPE & COLLARS
19:30	00:00	4.5	PICK UP PART OF BHA. PULL BACK OUT TO INSTALL WEAR BUSHING.CONTINUE PICKING UP BHA
00:00	01:00	1.0	RIG DOWN LAY DOWN MACHINE
01:00	03:30	2.5	RIG SERVICE & HOOK UP WT INDICATOR LINES.CHECK ALL OF PASON EQUIPEVERY THING OK
03:30	06:00	2.5	TAGGED CMT @ 2405' DRILL CMT & FLOAT COLLAR. DRILLING CMT ABOVE SHOE @ REPORT TIME

SAFETY MEETINGS EOG PPE & WITH ALL SERVICE COMPANIES
 F/T COM
 NO ACCIDENTS
 FUEL ON HAND 2890 GAL.
 FULL CREWS

04-06-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$38,856 Completion \$2,167 Daily Total \$41,023
 Cum Costs: Drilling \$489,969 Completion \$2,167 Well Total \$492,136

MD 3.999 TVD 3.999 Progress 1.550 Days 1 MW 8.5 Visc 32.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL CMT & SHOE @ 2449'
07:00	07:30	0.5	FIT @ 2457' 461 PSI = 11.5 PPG.
07:30	08:00	0.5	DRILL TO 2500'
08:00	08:30	0.5	SURVEY @ 2425' 1.41 DEG.
08:30	13:00	4.5	DRILL TO 2723'

13:00	13:30	0.5	SERVICE RIG
13:30	18:00	4.5	DRILL TO 3011' NO HOLE PROBLEMS
18:00	18:30	0.5	SURVEY @ 2936' 2.08 DEG
18:30	06:00	11.5	DRILL F/3011' TO 3999' / MUD WT = 9.0 / 30

NO ACCIDENTS
 F/T PIPE RAMS & COMX2
 SAFETY MEETING JSA MN-35
 FULL CREW
 FUEL ON HAND 6197 GAL USED 1193 GAL

06:00 18.0 SPUD 7 7/8" HOLE @ 07:30 HRS. 4/5/07.

04-07-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling	\$26,742	Completion	\$0	Daily Total	\$26,742						
Cum Costs: Drilling	\$516,712	Completion	\$2,167	Well Total	\$518,879						
MD	5,329	TVD	5,329	Progress	1,330	Days	2	MW	9.0	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/3967 TO 3999'
06:30	07:00	0.5	SURVEY @ 3922' 2.87 DEG
07:00	14:30	7.5	DRILL F/3999' TO 4569' WOB=20K,RPM=50,SPP=1570 ROP=76 FPH.MUD WT=9.1, VIS=31
14:30	15:00	0.5	RIG SERVICE & BOP DRILL. 2 MINUTES TO STATIONS
15:00	02:30	11.5	DRILL F/4569' TO 5177',WOB=20,RPM=55,SPP=1650, ROP=53 FPH MUD WT=9.4 VIS=32
02:30	03:00	0.5	SERVICE RIG
03:00	06:00	3.0	DRILL F/5177' TO 5329' WOB=23K,RPM=50,SPP=1650,ROP=51 FPH

MUD WT=9.5 VIS=31

NO ACCIDENTS
 FULL CREW
 SAFETY MEETING JSA MN-21
 F/T PIPE RAMS & COMX2
 FUEL ON HAND 5462 GAL. USED 735 GAL.

04-08-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling	\$26,018	Completion	\$0	Daily Total	\$26,018						
Cum Costs: Drilling	\$542,730	Completion	\$2,167	Well Total	\$544,897						
MD	6,604	TVD	6,604	Progress	1,275	Days	3	MW	9.6	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 14:00 8.0 DRILL F/5329 TO 5939' WOB=23K,RPM=55,SPP=1700, ROP=76 FPH MUD WT= 9.0 VIS= 33
 14:00 14:30 0.5 SERVICE RIG
 14:30 18:30 4.0 DRILL F/5939 TO 6131' WOB=23K,RPM=55,SPP=1750, ROP=48 FPH MUD WT= 9.5 VIS=39
 18:30 19:00 0.5 RIG SERVICE
 19:00 06:00 11.0 DRILL F/6131 TO 6604' WOB=23K,RPM=55,SPP=1850, ROP=43 FPH MW=9.9,VIS=41. 40% SS

MUD WT= 9.9 VIS=41
 BOP DRILL 56 SECONDS

NO ACCIDENTS
 FULL CREW
 F/TEST PIPE RAMS & COMX2
 SAFETY MEETING JSA RO38
 FUEL ON HAND 4392 USED 1070 GAL.

04-09-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$25,798 Completion \$0 Daily Total \$25,798
 Cum Costs: Drilling \$568,529 Completion \$2,167 Well Total \$570,696
 MD 7.099 TVD 7.099 Progress 495 Days 4 MW 10.2 Visc 40.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PICK UP BHA # 2

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/6604 TO 6780' WOB=24K,RPM=55,SPP=1875, ROP=29 FPH,MW=9.5 VIS=40
12:00	12:30	0.5	SERVICE RIG
12:30	18:00	5.5	DRILL F/6780 TO 6988' WOB=25K,RPM=55,SPP=1875, ROP=38 FPH MW=9.7, VIS=41
18:00	21:30	3.5	DRILL F/6988' TO 7099' WOB=25K,RPM=60,SPP=1880, ROP=31 FPH MW=10.6 VIS=42
21:30	22:30	1.0	CIRCULATE BOTTOMS UP & PUMP SLUG
22:30	03:30	5.0	POH NO TIGHT SPOTS
03:30	06:00	2.5	LAY DOWN REAMERS,MM & BIT # 1. PICK UP NEW MM & BIT # 2 (HC 506Z)

MW=10.6 VIS=41
 NO ACCIDENTS
 FULL CREW
 SAFETY MEETING JSA MN-4 & TRIPPING PIPE
 F/TEST RAMS & ANNULAR,COMX2
 FUEL ON HAND 3539 GAL. USED 853 GAL.

04-10-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$40,750 Completion \$0 Daily Total \$40,750
 Cum Costs: Drilling \$609,280 Completion \$2,167 Well Total \$611,447
 MD 7.589 TVD 7.589 Progress 490 Days 5 MW 10.6 Visc 42.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RIH , FILL PIPE @ 3500'
09:00	10:00	1.0	RIH TO 7009' 22' FILL
10:00	16:00	6.0	DRILL F/7099' TO 7292' WOB=15K,RPM=45,SPP=1750, ROP=32 FPH MW=10.0 VIS=38
16:00	16:30	0.5	SERVICE RIG
16:30	02:00	9.5	DRILL F/7292' TO 7485' WOB=15/27,RPM=40/55, SPP= 1950.ROP=20 FPH, MW=11.0 VIS=38
02:00	02:30	0.5	RIG SERVICE
02:30	06:00	3.5	DRILL F/7485 TO 7589',WOB=20/30.RPM=35/57.SPP=1950, ROP=30 FPH

SHOWS @ 7145' 2060 UNITS , 7209' 3578 U. 7385' 4263 UNITS

MW=11.0 VIS=39

NO ACCIDENTS
 SAFETY MEETINGS JSA RO# 32
 FULL CREW
 F/TEST PIPE RAMS & COM X 2
 FUEL ON HAND 2733 GAL. USED 806 GAL.

04-11-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling	\$39,983	Completion	\$8,396	Daily Total	\$48,379
Cum Costs: Drilling	\$649,263	Completion	\$10,563	Well Total	\$659,826

MD	8.090	TVD	8.090	Progress	501	Days	6	MW	11.1	Visc	40.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL F/7589' TO 7707',WOB=18/27,RPM=40/55,SPP=1785.ROP=17 FPH
13:00	13:30	0.5	SERVICE RIG
13:30	18:00	4.5	DRILL F/7707 TO 7802' WOB=15/27,RPM=40/60,ROP=21 FPH. MW=11.1 VIS=38
18:00	06:00	12.0	DRILL F/7802 TO 8090' WOB=20K,RPM=50, ROP=24 FPH, MW=11.1+ VIS=38

PUMP PROBLEMS, #1 WOULD NOT THROTTLE UP ABOVE 104 STKS.ALSO PROBLEMS WITH #2. VALVE GASKETS

SHOWS: 7689 8143 U. 7786 4268 U. 7859 3954 U. 7945 8107 U.

NO ACCIDENTS
 FULL CREW
 SAFETY MEETINGS JSA RO-21 PULLING SLIPS
 F/TEST PIPE RAMS & COMX2
 FUEL ON HAND 5828 USED 1405 GAL.

MW=11.1+ VIS38

04-12-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$26,048 Completion \$0 Daily Total \$26,048
 Cum Costs: Drilling \$675,311 Completion \$10,563 Well Total \$685,874
 MD 8,445 TVD 8,445 Progress 355 Days 7 MW 11.2 Visc 40.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL F/8090 TO 8311' WOB=17/27.RPM=40/57.SPP=1786 ROP=20 FPH
17:00	17:30	0.5	SERVICE RIG
17:30	20:30	3.0	DRILL F/8311 TO 8367'.WOB=15/27.RPM=40/57.ROP=19 FPH, MW=11.2+ VIS=39
20:30	21:00	0.5	CHANGE LINER GASKETS IN BOTH PUMPS
21:00	23:00	2.0	DRILL F/8367 TO 8394'.WOB=15/27.RPM=40/60.ROP=14 FPH, MW=11.2+ VIS=40
23:00	01:00	2.0	CIRCULATE W/SLOW PUMP RATE WITH #2 AND WELD WASHOUT IN #1 PUMP POD
01:00	01:30	0.5	DRILL F/8394 TO 8408' WITH #1 PUMP @ 115 STKS. 377 GPM. HAVING TO RUN WATER ON RADIATOR
01:30	02:30	1.0	CHANGE OUT LINER GASKETS & SWABS IN BOTH PUMPS.
02:30	06:00	3.5	DRILL F/8408 TO 8445' WOB=15/27.RPM=40/60.ROP=11 FPH

MW=11.4 VIS=40

60% SS, 30% CARB.SH,10% SLTSTN

SHOWS @ 8147 5034 UNITS, 8233' 6449 U. 8307' 8729 U.

NO ACCIDENTS

SAFETY MEETINGS JSA #RO-31 LOCKOUT,TAGOUT WORKING ON PUMPS

F/TEST PIPE RAMS & COMX2

FULL CREW

FUEL ON HAND 4921 USED 907 GAL.

04-13-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$27,676 Completion \$0 Daily Total \$27,676
 Cum Costs: Drilling \$702,988 Completion \$10,563 Well Total \$713,551
 MD 8,540 TVD 8,540 Progress 95 Days 8 MW 11.4 Visc 39.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL F/8545 TO 8515' WOB=20/27.RPM=40/60 ROP=30 FPH,MW=11.5 VIS=40.#1 PUMP SLOW RATE
09:00	10:30	1.5	CIRCULATE & PUMP PILL
10:30	11:00	0.5	DROP TOTCO
11:00	14:00	3.0	POH
14:00	15:00	1.0	PULL ROTATING RUBBER. (STUCK IN HEAD)
15:00	16:00	1.0	CONTINUE POH
16:00	16:30	0.5	PICK UP BIT # 3 & BHA
16:30	19:30	3.0	RIH TO SHOE

19:30 01:30 6.0 WORK ON #1 PUMP & WAIT ON STAND PIPE VALVE. CHANGE OUT VALVES & CHECK PUMPS
 01:30 05:30 4.0 RIH TO 8446' WASH TO BOTTOM (NO WOB)
 05:30 06:00 0.5 DRILL F/8516' TO 8540' WOB=15K,RPM=45,SPP=1950,ROP=48 FPH

MW=11.4+ VIS=40
 SHOWS: 8450-8466' 8909 UNITS , 8478-8483' 5125 UNITS
 NO ACCIDENTS
 FULL CREW
 SAFETY MEETING JSA RO-14 TRIPPING PIPE
 F/TEST RAMS,ANNULAR & COMX2
 FUEL ON HAND 4567 GAL. USED 354 GAL.

04-14-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$71,293 Completion \$0 Daily Total \$71,293
 Cum Costs: Drilling \$774,282 Completion \$10,563 Well Total \$784,845
 MD 8.965 TVD 8.965 Progress 425 Days 9 MW 11.5 Visc 41.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL F/8540 TO 8660' WOB=15/27,RPM=40/60,SPP= 1950,ROP=14 FPH, MW=11.4+ VIS=41
14:30	15:00	0.5	SERVICE RIG
15:00	06:00	15.0	DRILL F/8660 TO 8965',WOB=20-27,RPM=40-60,SPP= 2101,ROP=21 FPH,MW=11.4+ VIS=41

NOTIFIED JAMIE SPARGER (BLM) OF PIPE JOB 0800 HRS 4/13/07

SHOWS: 8600-8633' 4958 UNITS , 8706-8712' 5461 UNITS

MW=11.4+ VIS 41

NO ACCIDENTS
 FULL CREW
 SAFETY MEETING; JSA #RO-70
 F/TEST PIPE RAMS & COMX2
 FUEL ON HAND 7703 USED 1364 GAL.

04-15-2007 Reported By LEE VAUGHAN

Daily Costs: Drilling \$30,776 Completion \$0 Daily Total \$30,776
 Cum Costs: Drilling \$805,058 Completion \$10,563 Well Total \$815,621
 MD 9.100 TVD 9.100 Progress 135 Days 10 MW 11.5 Visc 39.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATING TO BUILD MUD WT.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL F/8965 TO 8970' WOB=11.4+ VIS=39,ROP=5 FPH M/W=11.4+ VIS =40

07:00 08:00 1.0 WORK ON # 1 PUMP
 08:00 12:30 4.5 DRILL F/8970 TO 9014' SAME PARAMETERS
 12:30 13:00 0.5 SERVICE RIG
 13:00 17:00 4.0 DRILL F/9014 TO 9100' TD. REACHED TD AT 17:00 HRS. 4/14/07.

 17:00 19:00 2.0 CIRCULATE & PUMP PILL
 19:00 20:00 1.0 SHORT TRIP TO 8400'
 20:00 21:30 1.5 CIRCULATE & BUILD PILL
 21:30 22:30 1.0 CIRC..SAFETY MEETING & RIG UP L/DOWN MACHINE
 22:30 01:00 2.5 POH LAYING DOWN PIPE TO 6645' WELL FLOWING. MONITOR FLOW.
 01:00 02:30 1.5 CHANGE L/DOWN MACHINE TO PICK UP PIPE.MOVE PIPE FROM TUBS TO PIPE RACK
 02:30 05:00 2.5 RIH PICKING UP PIPE TO BOTTOM.
 05:00 06:00 1.0 CIRCULATE & BUILD MUD WT. WT NOW @ 11.5+ WITH VIS 40

SHOWS: 8919-8970' 5875 UNITS 9000-9026' 7043 UNITS
 AT 0530 HRS MW=11.6 VIS=40

NO ACCIDENTS
 FULL CREW
 SAFETY MEETINGS JSA#RO-12 & RO-05
 F/TEST PIPE RAMS,ANNULAR & COMX2
 FUEL ON HAND USED 946 GAL

04-16-2007 Reported By LEE VAUGHAN
Daily Costs: Drilling \$27,065 **Completion** \$0 **Daily Total** \$27,065
Cum Costs: Drilling \$832,123 **Completion** \$10,563 **Well Total** \$842,686
MD 9,100 **TVD** 9,100 **Progress** 0 **Days** 11 **MW** 11.8 **Visc** 43.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: RUN 4 1/2" CSG

Start	End	Hrs	Activity Description
06:00	16:30	10.5	CIRCULATE & RAISE MUD WT 11.8 FLOWINGW/5400 UNITS
16:30	17:30	1.0	CIRCULATE. MUD WT=12+ OBSERVE FOR FLOW OK
17:30	01:30	8.0	SAFETY MEETING.POH LAYING DOWN PIPE.BRAKE KELLY & PULL WEAR BUSHING.
01:30	02:30	1.0	SAFETY MEETING W/CSG CREW & RIG UP CSG TOOLS
02:30	06:00	3.5	PICK UP & RUN 4 1/2" CSG

NO ACCIDENTS
 SAFETY MEETINGS JSA RO-09 & O7
 FULL CREW
 F/TEST BOP & COMX2
 NO FUEL REPORT.CSG CREW SHORT HANDED & RIG CREW HELPING THEM

04-17-2007 Reported By LEE VAUGHAN
Daily Costs: Drilling \$0 **Completion** \$77,560 **Daily Total** \$77,560
Cum Costs: Drilling \$859,591 **Completion** \$163,900 **Well Total** \$1,023,491
MD 9,100 **TVD** 9,100 **Progress** 0 **Days** 12 **MW** 12.0 **Visc** 41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:30	6.5	RUN 212 JTS 4 1/2 LTC N-80 CSG. SHOE @ 9082' F/C @ 9040' M/JTS @ 6747' & 4056'
12:30	13:00	0.5	SAFETY MEETING W/SCHLUM.
13:00	17:00	4.0	MIX & PUMP CMT.
17:00	17:30	0.5	LAY DOWN L/JT.
17:30	00:00	6.5	PUMP 345 SX 35/65 POZ 12# CMT.2.26 YIELD. 139 BBL. SLURRY. ON LEAD WITH FULL RETURNS. ADDITIVES: 6% DO20, . 2% D174, .750% D112, .2% DO46, .30% DO13, .2% DO65, .125#/SX D130 PUMP 1485 SX 50/50 POZ 14.1# CMT. 1.29 YIELD. 341 BBL SLURRY ON TAIL W/FULL RETURNS ADDITIVES: 2% DO20, .1% DO46, .2% D167, .2% DO65, .1% DO13. DISPLACED WITH 137.84 BBLS WATER. BUMPED PLUG WITH 1000 PSI OVER PUMP RATE. HELD OK
			NIPPLE DOWN & CLEAN PITS.
00:00	06:00	6.0	RIGGING DOWN.
			ACCIDENT; WEATHERFORD PIPE STABBER BROKE BONE IN LEFT ARM FULL CREW SAFETY MEETING JSA#MS-01& RM-25 FUEL ON HAND 5828 GAL. USED 546 GAL. CHECK COMX2
06:00		18.0	RIG RELEASED @ 00:00 HRS, 4/16/07. CASING POINT COST \$859,592

04-20-2007 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$44,098	Daily Total	\$44,098						
Cum Costs: Drilling	\$859,591	Completion	\$207,998	Well Total	\$1,067,589						
MD	9,100	TVD	9,100	Progress	0	Days	13	MW	0.0	Visc	0.0

Formation : PBTB : 9038.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CBL/VDL/GR FROM PBTB TO 50'. EST CEMENT TOP 800'. RD SCHLUMBERGER.

05-05-2007 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030						
Cum Costs: Drilling	\$859,591	Completion	\$210,028	Well Total	\$1,069,619						
MD	9,100	TVD	9,100	Progress	0	Days	14	MW	0.0	Visc	0.0

Formation : PBTB : 9038.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
14:00	15:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-08-2007 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,095	Daily Total	\$1,095
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Cum Costs: Drilling \$859,591 **Completion** \$211,123 **Well Total** \$1,070,714
MD 9,100 **TVD** 9,100 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9038.0** **Perf : 7254'-8860'** **PKR Depth : 0.0**

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	18:30	12.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8702'-04', 8724'-25', 8732'-33', 8754'-56', 8761'-62', 8802'-03', 8820'-22', 8843'-45' & 8859'-60' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4184 GAL YF116ST+ PAD & 51466 GAL YF116ST+ WITH 137000# 20/40 SAND @ 1-5 PPG. MTP 5890 PSIG. MTR 49.9 BPM. ATP 4643 PSIG. ATR 46.3 BPM. ISIP 3130 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8660'. PERFORATED LPR FROM 8428'-29', 8447'-48', 8458'-59', 8463'-64', 8477'-78', 8503'-04', 8529'-30', 8539'-40', 8560'-61', 8587'-88', 8622'-23' & 8640'-41' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4153 GAL YF116ST+ PAD & 50909 GAL YF116ST+ WITH 137100# 20/40 SAND @ 1-5 PPG. MTP 6567 PSIG. MTR 49.9BPM. ATP 4932 PSIG. ATR 46.3 BPM. ISIP 2960 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8390'. PERFORATED MPR FROM 8191'-93', 8244'-45', 8266'-67', 8297'-98', 8308'-09', 8327'-28', 8341'-42', 8353'-54', 8362'-63' & 8374'-75' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4163 GAL YF116ST+ PAD & 26115 GAL YF116ST+ WITH 78300# 20/40 SAND @ 1-4 PPG. MTP 6470 PSIG. MTR 51.1 BPM. ATP 5580 PSIG. ATR 43.1 BPM. ISIP 2820 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8160'. PERFORATED MPR FROM 7936'-38', 7962'-63', 7991'-92', 8031'-32', 8042'-43', 8073'-74', 8104'-05', 8110'-11', 8122'-23', 8140'-41' & 8148'-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4153 GAL YF116ST+ PAD & 48769 GAL YF116ST+ WITH 129900# 20/40 SAND @ 1-5 PPG. MTP 5745 PSIG. MTR 51 BPM. ATP 4539 PSIG. ATR 51 BPM. 2640 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7875'. PERFORATED MPR FROM 7632'-33', 7644'-45', 7658'-59', 7675'-76', 7728'-29', 7734'-35', 7765'-66', 7792'-93', 7804'-05', 7827'-28' & 7845'-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4780 GAL YF116ST+ PAD & 61034 GAL YF116ST+ WITH 171100# 20/40 SAND @ 1-5 PPG. MTP 6228 PSIG. MTR 51.1 BPM. ATP 4495 PSIG. ATR 48.2 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7560'. PERFORATED UPR FROM 7254'-56', 7281'-82', 7344'-45', 7376'-77', 7383'-7384', 7421'-22', 7460'-61', 7482'-83', 7508'-09', 7537'-38' & 7542'-43' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4159 GAL YF116ST+ PAD & 48467 GAL YF116ST+ WITH 129500# 20/40 SAND @ 1-5 PPG. MTP 5698 PSIG. MTR 51.4 BPM. ATP 4468 PSIG. ATR 48.2 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER. SDFN.

05-09-2007		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$325,594	Daily Total	\$325,594
Cum Costs: Drilling	\$859,591	Completion	\$536,717	Well Total	\$1,396,309
MD	9,100	TVD	9,100	Progress	0
Formation : MESAVERDE	PBTD : 9038.0	Days	16	MW	0.0
		Perf : 6816'-8860'		PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	12:00	6.0	SICP 1780 PSIG. RUWL. SET 10K CFP AT 7215'. PERFORATED UPR FROM 7044'-46', 7071'-72', 7100'-01', 7111'-12', 7120'-21', 7135'-36', 7142'-43', 7158'-59', 7179'-81' & 7199'-200' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4180 GAL YF116ST+ PAD & 45212 GAL YF116ST+ WITH 112800# 20/40 SAND @ 1-5 PPG. MTP 4243 PSIG. MTR 49.8 BPM. ATP 3829 PSIG. ATR 46.7 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7010'. PERFORATED UPR FROM 6816'-17', 6824'-25', 6855'-56', 6876'-77', 6894'-96', 6905'-07', 6919'-20', 6927'-28', 6971'-72', 6987'-88' & 6998'-99' @ 3 SPF & 120" PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4161 GAL YF116ST+ PAD & 53421 GAL YF116ST+ WITH 149300# 20/40 SAND @ 1-5 PPG. MTP 4171 PSIG. MTR 51.5 BPM. ATP 3684 PSIG. ATR 48.6 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6716'. BLEED OFF PRESSURE. RDWL. SDFN.

05-10-2007 Reported By VERNON

Daily Costs: Drilling \$0 Completion \$9,363 Daily Total \$9,363
 Cum Costs: Drilling \$859,591 Completion \$546,080 Well Total \$1,405,672

MD 9.100 TVD 9.100 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9038.0 Perf : 6816'-8860' PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BASIC. ND TREE & NU BOPE. RIH WITH MILL & PUMP OFF BIT SUB TO CBP @ 6700'. SDFN.

05-11-2007 Reported By VERNON

Daily Costs: Drilling \$0 Completion \$44,362 Daily Total \$44,362
 Cum Costs: Drilling \$859,591 Completion \$590,442 Well Total \$1,450,034

MD 9.100 TVD 9.100 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9038.0 Perf : 6816'-8860' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	18:00	11.0	CLEANED OUT & DRILLED OUT PLUGS @ 6716,' 7010,' 7215,' 7560,' 7875,' 8160,' 8390' & 8660'. RIH. CLEANED OUT TO PBTD @ 9038'. LANDED TBG AT 7300' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 10 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1900 PSIG. 48 BFPH. RECOVERED 516 BLW. 9843 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# L-80 TBG 32.90'
 XN NIPPLE 1.10'
 222 JTS 2-3/8" 4.7# L-80 TBG 7254.74'
 BELOW KB 12.00'
 LANDED @ 7300.64' KB

05-12-2007 Reported By VERNON

Daily Costs: Drilling \$0 Completion \$2,675 Daily Total \$2,675
 Cum Costs: Drilling \$859,591 Completion \$593,117 Well Total \$1,452,709

MD 9.100 TVD 9.100 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9038.0 Perf : 6816'-8860' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

05:00 05:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2300 PSIG. 32 BFPH. RECOVERED 921 BLW. 8922 BLWTR.

05-13-2007 Reported By VERNON

Daily Costs: Drilling \$0 Completion \$2,675 Daily Total \$2,675
Cum Costs: Drilling \$859,591 Completion \$595,792 Well Total \$1,455,384

MD 9,100 TVD 9,100 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9038.0 Perf : 6816'-8860' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

05:00 05:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2600 PSIG. 26 BFPH. RECOVERED 756 BLW. 8166 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/12/07

05-22-2007 Reported By DUANE COOK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$859,591 Completion \$595,792 Well Total \$1,455,384

MD 9,100 TVD 9,100 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9038.0 Perf : 6816'-8860' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1500 & CP 3020 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 5/21/07. FLOWED 283 MCFD RATE ON 12/64" POS CHOKE.

05-23-2007 Reported By ROGER DART

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$859,591 Completion \$595,792 Well Total \$1,455,384

MD 9,100 TVD 9,100 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9038.0 Perf : 6816'-8860' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 254 MCFD, 20 BC & 423 BW IN 24 HRS ON 12/64" CK, TP 1600 & CP 2900 PSIG.

05-24-2007 Reported By ROGER DART

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$859,591 Completion \$595,792 Well Total \$1,455,384

MD 9,100 TVD 9,100 Progress 0 Days 23 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9038.0 Perf : 6816'-8860' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 307 MCFD, 23 BC & 353 BW IN 24 HRS ON 12/64" CK, TP 1600 & CP 2400 PSIG.

05-25-2007 Reported By ROGER DART

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$859,591 Completion \$595,792 Well Total \$1,455,384

MD 9,100 TVD 9,100 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : MESAVERDE **PBTD :** 9038.0 **Perf :** 6816'-8860' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 366 MCFD, 23 BC & 387 BW IN 24 HRS ON 12/64" CK, TP 1600 & CP 2800 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0336-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 693-20

9. AFI Well No.
43-047-36901

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 20-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **11/19/2006** 15. Date T.D. Reached **04/14/2007** 16. Date Completed **05/21/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5038' NAT GL

18. Total Depth: MD **9100** 19. Plug Back T.D.: MD **9038** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2449		695 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9082		1830 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7301							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6816	8860	8702-8860		3/spf	
B)			8428-8641		3/spf	
C)			8191-8375		2/spf	
D)			7936-8149		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8702-8860	55,815 GALS GELLED WATER & 137,000# 20/40 SAND
8428-8641	55,227 GALS GELLED WATER & 137,100# 20/40 SAND
8191-8375	30,443 GALS GELLED WATER & 78,300# 20/40 SAND
7936-8149	53,087 GALS GELLED WATER & 129,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/21/2007	05/29/2007	24	→	40	451	370			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1600	2550	→	40	451	370			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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JUN 14 2007

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6816	8860		Wasatch	4589
				Chapita Wells	5139
				Buck Canyon	5811
				Price River	6743
				Middle Price River	7617
				Lower Price River	8390
				Sego	8900

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature Mary A. Maestas

Date 06/01/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 693-20 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7632-7847	3/spf
7254-7543	3/spf
7044-7200	3/spf
6816-6999	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7632-7847	65,979 GALS GELLED WATER & 171,100# 20/40 SAND
7254-7543	52,791 GALS GELLED WATER & 129,500# 20/40 SAND
7044-7200	49,557 GALS GELLED WATER & 112,800# 20/40 SAND
6816-6999	57,747 GALS GELLED WATER & 149,300# 20/40 SAND

Perforated the Lower Price River from 8702-8704', 8724-8725', 8732-8733', 8754-8756', 8761-8762', 8802-8803', 8820-8822', 8843-8845' & 8859-8860' w/ 3 spf.

Perforated the Lower Price River from 8428-8429', 8447-8448', 8458-8459', 8463-8464', 8477-8478', 8503-8504', 8529-8530', 8539-8540', 8560-8561', 8587-8588', 8622-8623' & 8640-8641' w/ 3 spf.

Perforated the Middle Price River from 8191-8193', 8244-8245', 8266-8267', 8297-8298', 8308-8309', 8327-8328', 8341-8342', 8353-8354', 8362-8363' & 8374-8375' w/ 2 spf.

Perforated the Middle Price River from 7936-7938', 7962-7963', 7991-7992', 8031-8032', 8042-8043', 8073-8074', 8104-8105', 8110-8111', 8122-8123', 8140-8141' & 8148-8149' w/ 3 spf.

Perforated the Middle Price River from 7632-7633', 7644-7645', 7658-7659', 7675-7676', 7728-7729', 7734-7735', 7765-7766', 7792-7793', 7804-7805', 7827-7828' & 7845-7847' w/ 3 spf.

Perforated the Upper Price River from 7254-7256', 7281-7282', 7344-7345', 7376-7377', 7383-7384', 7421-7422', 7460-7461', 7482-7483', 7508-7509', 7537-7538' & 7542-7543' w/ 3 spf.

Perforated the Upper Price River from 7044-7046', 7071-7072', 7100-7101', 7111-7112', 7120-7121', 7135-7136', 7142-7143', 7158-7159', 7179-7181' & 7199-7200' w/ 3 spf.

Perforated the Upper Price River from 6816-6817', 6824-6825', 6855-6856', 6876-6877', 6894-6895', 6905-6907', 6919-6920', 6927-6928', 6971-6972', 6987-6988' & 6998-6999' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 693-20

API number: _____

Well Location: QQ SWNE Section 20 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ROCKY MOUNTAIN DRILLING

Address: PO BOX 1832

city VERNAL state UT zip 84078

Phone: (435) 789-3320

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,240	1,245	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 6/1/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 693-20

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36901

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T9S R23E SWNE 2043FNL 1780FEL
40.02311 N Lat, 109.34769 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

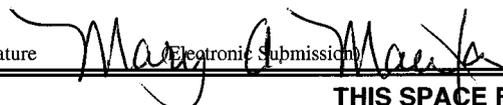
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58273 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 01/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED** **JAN 28 2008**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

MAY 23 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-N,P,S-X,BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-N,P,S-X,BB", Chapita Wells Unit, CRS No. UTU63013BB, AFS No. 892000905BB, is hereby approved effective as of May 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-N,P,S-X,BB" results in an initial consolidated participating area of 13,982.03 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1230-07	43-047-38038	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 7-9S-23E	UTU0343
CWU1231-07	43-047-38039	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 7-9S-23E	UTU0343
CWU693-20	43-047-36901	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU694-20	43-047-36845	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU1142-18	43-047-37498	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 18-9S-23E	UTU0337

15967
16000
15792
15895
15868

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-N,P,S-X, BB", Chapita Wells Unit, and the effective date.

Also: 15534 to 13650 "S-BB"

Sincerely,

/s/ Terry Catlin

for Becky J. Hammond
Chief, Branch of Fluid Minerals

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MAY 30 2008

DIV. OF OIL, GAS & MINING

43047 36755 CWU 1051-22

43047 36902 CWU 691-21

43047 37044 CWU 1101-21

Enclosure

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38038	CHAPITA WELLS UNIT 1230-07		NESW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15967	13650	3/4/2007		5/1/2007		
Comments: <i>MURD</i> <i>changed 7/7/08</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38039	CHAPITA WELLS UNIT 1231-07		NESE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	16000	13650	3/17/2007		5/1/2007		
Comments: <i>MURD</i> <i>changed 7/7/08</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36901	CHAPITA WELLS UNIT 693-20		SWNE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15792	13650	11/19/2006		5/1/2007		
Comments: <i>MURD</i> <i>changed 7/7/08</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Lead Regulatory Assistant

Title

7/2/2008

Date

(5/2000)

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JUL 07 2008

DIV. OF OIL, GAS & MINING