

July 8, 2005

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 11-9H, 2,229' FSL & 1,989' FWL, NE/4 SW/4,
Section 9, T11S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.

RECEIVED
JUL 13 2005
DIVISION OF OIL, GAS & MINING

FILE 000

CONFIDENTIAL

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-76265
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		7. UNIT AGREEMENT NAME Little Canyon Unit
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263		8. FARM OR LEASE NAME, WELL NO. LCU 11-9H
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 2,229' FSL & 1,989' FWL, NE/4 SW/4, At proposed prod. zone 2,229' FSL & 1,989' FWL, NE/4 SW/4,		9. API WELL NO. 43-047-36896
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 14.85 miles south of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Gas Unit
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dring. unit line, if any) 400'	16. NO. OF ACRES IN LEASE 1.040	11. SEC. T. R. M. OR BLK. Section 9, T11S, R20E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. None	19. PROPOSED DEPTH 8,550'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,164' GR		13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres
22. APPROX. DATE WORK WILL START* August 15, 2005		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan
7-7/8"	5-1/2" Mav 80 LT&C	17#	8,550'	160 sks Lead, 435 sks Tail—see attached Drilling Plan

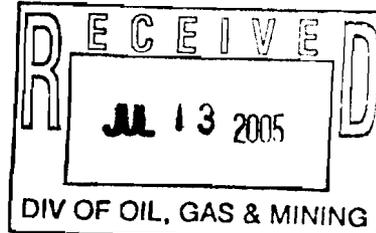
Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
 Dominion requests that this complete application for permit to drill be held confidential.
 A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well.

Federal Approval of this Action is Necessary



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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE July 8, 2005

(This space for Federal or State office use)

PERMIT NO. 43-047-36896 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE **BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III** DATE 07-18-05

***See Instructions On Reverse Side**

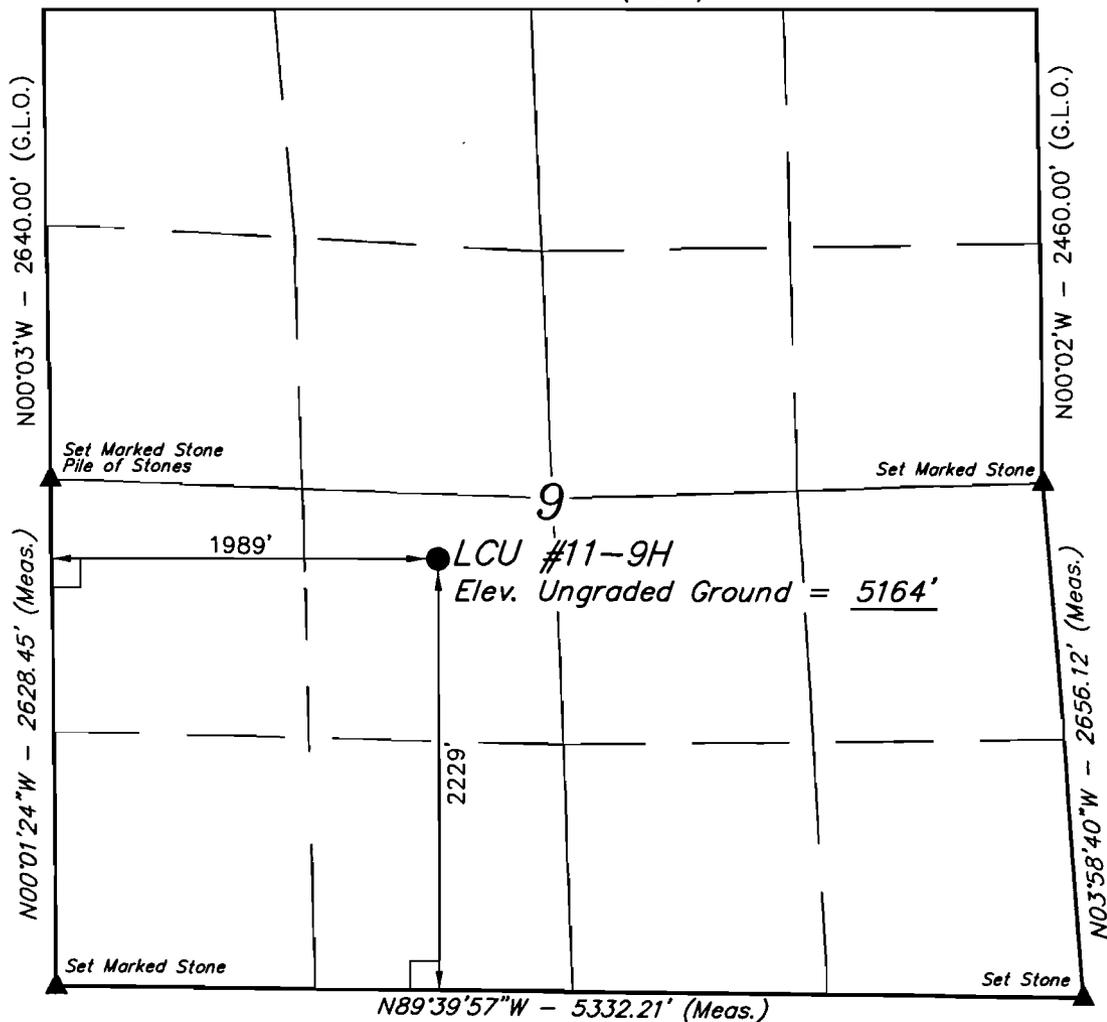
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

T11S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

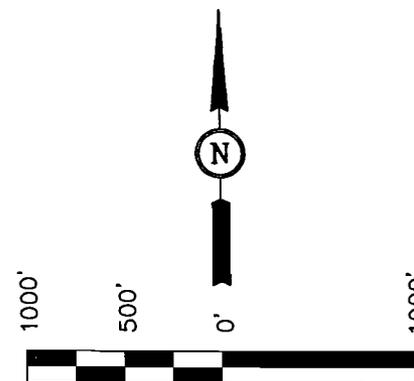
Well location, LCU #11-9H, located as shown in the NE 1/4 SW 1/4 of Section 9, T11S, R20E, S.L.B.&M. Uintah County, Utah.

S89°58'W - 5280.00' (G.L.O.)



BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIEF.

Robert Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO: 10319
 STATE OF UTAH

REVISED: 06-27-05

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°52'25.05" (39.873625)

LONGITUDE = 109°41'10.69" (109.686303)

(NAD 27)

LATITUDE = 39°52'25.18" (39.873661)

LONGITUDE = 109°41'08.20" (109.685611)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-31-05	DATE DRAWN: 5-02-05
PARTY A.F. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 11-9H
2122' FSL & 1965' FWL
Section 9-11S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3.130'
Green River Tongue	3.460'
Wasatch	3.600'
Chapita Wells	4.450'
Uteland Buttes	5.590'
Mesaverde	6.360'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3.130'	Oil
Green River Tongue	3.460'	Oil
Wasatch	3.600'	Gas
Chapita Wells	4.450'	Gas
Uteland Buttes	5.590'	Gas
Mesaverde	6.360'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,550'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

DRILLING PLAN

APPROVAL OF OPERATIONS

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,550'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9. Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

Type	Sacks	Interval	Density	Yield	Hole	Cement	Excess
					Volume	Volume	
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,550'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

Type	Sacks	Interval	Density	Yield	Hole	Cement	Excess
					Volume	Volume	
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,550'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: August 15, 2005
 Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 11-9H
2122' FSL & 1965' FWL
Section 9-11S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The federal onsite inspection for the referenced well was conducted on Friday, May 20, 2005 at approximately 3:30 pm. In attendance at the onsite inspection were the following individuals:

Ken Secrest	Foreman	Dominion E & P, Inc.
John Floyd	Surveyor	Uintah Engineering and Land Surveying
Stan Olmstead	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Amy Torres	Biologist	Bureau of Land Management – Vernal

1. Existing Roads:

- a. The proposed well site is located approximately 14.85 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing Little Canyon Unit boundary.

2. Planned Access Roads:

- a. From the proposed LCU 15-9H access road an access is proposed trending east approximately 0.1 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with minor cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.1 miles long and adequate site distance exists in all directions.
- f. No culverts or low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northwest side of the well site and traverse 1,914' west to the proposed 6" pipeline corridor that will service the LCU 16-9H.
- i. The new gas pipeline will be a 6" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,914' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northwest.

- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin will conduct a paleontological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. The well makes use of the Hill Creek Crossing and tribal access road previously applied for within the LCU 15-9H documents.
 - c. No endangered plants were found during the onsite inspection and the pad and access road avoids potential habitat for known endangered plants.
 - d. The wellsite has been relocated 109' to accommodate a drainage deemed avoidable at the onsite inspection.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 7-8-05

DOMINION EXPLR. & PROD., INC.
LCU #11-9H
SECTION 9, T11S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 6.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #15-9H TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.5 MILES.

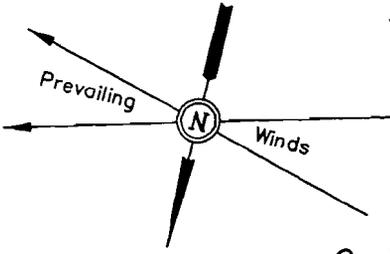
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

LCU #11-9H

SECTION 9, T11S, R20E, S.L.B.&M.

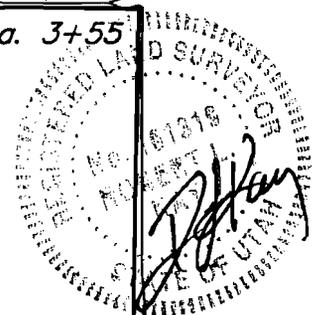
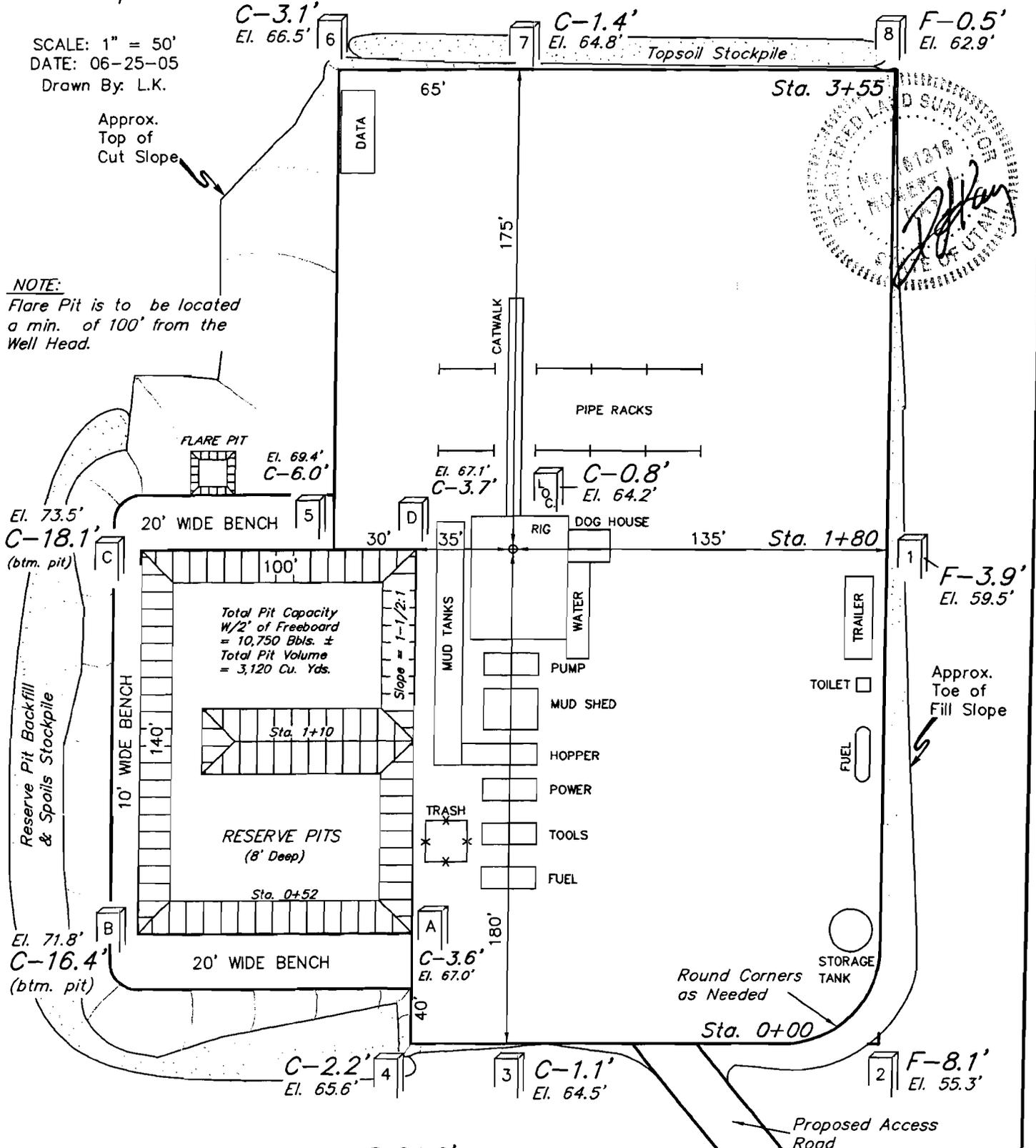
2229' FSL 1989' FWL



SCALE: 1" = 50'
DATE: 06-25-05
Drawn By: L.K.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5164.2'
Elev. Graded Ground at Location Stake = 5163.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LCU #11-9H

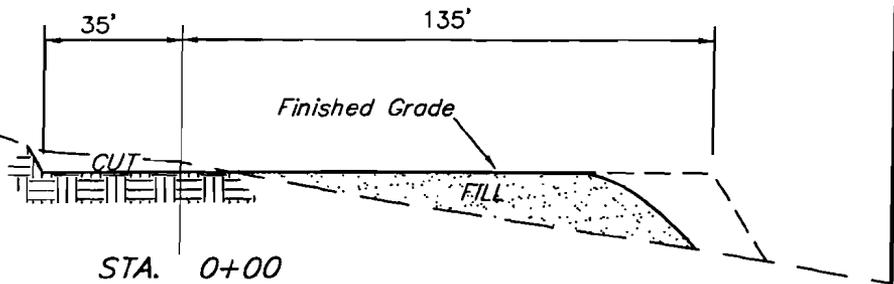
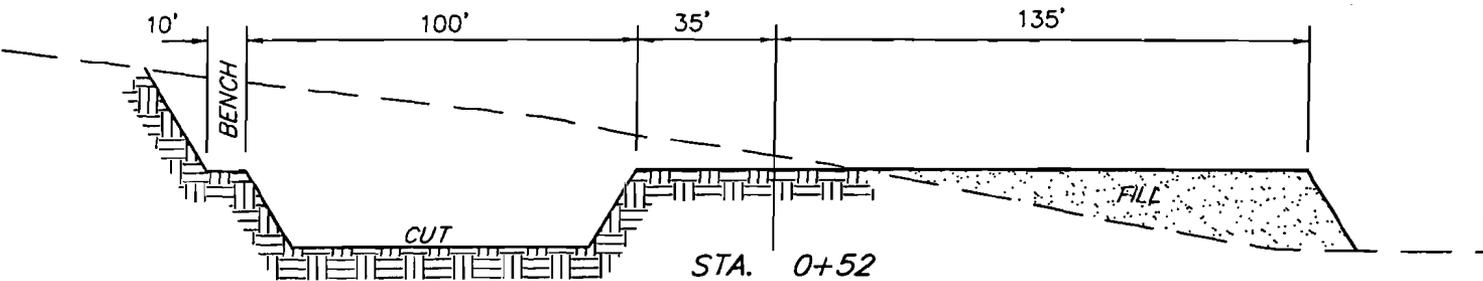
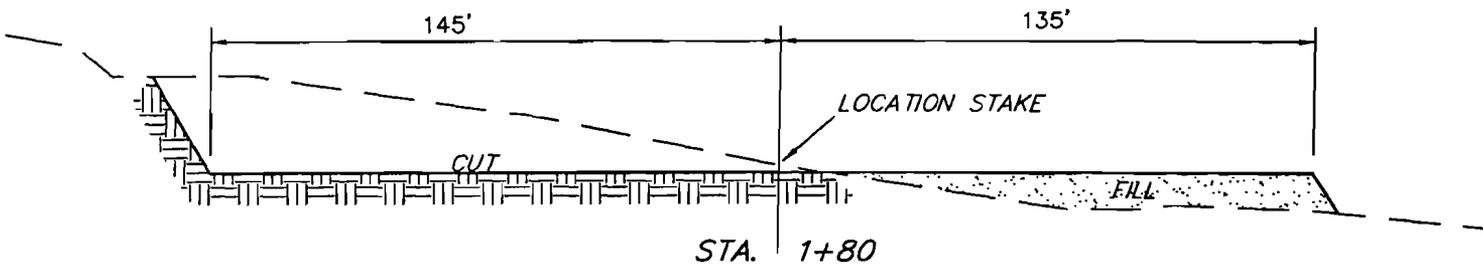
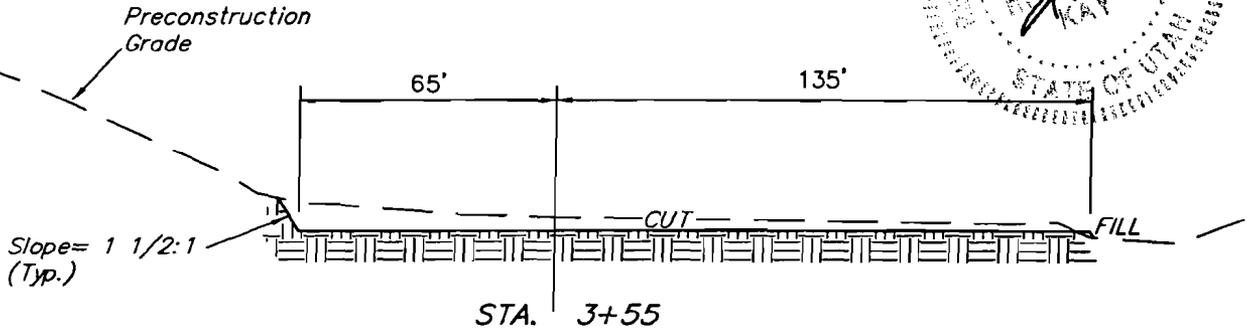
SECTION 9, T11S, R20E, S.L.B.&M.

2229' FSL 1989' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 06-25-05

Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 1,930 Cu. Yds.
Remaining Location	= 12,980 Cu. Yds.
TOTAL CUT	= 14,910 CU.YDS.
FILL	= 5,060 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL	= 9,850 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,490 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 6,360 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DOMINION EXPLR. & PROD., INC.

LCU #11-9H

LOCATED IN UINTAH COUNTY, UTAH

SECTION 9, T11S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

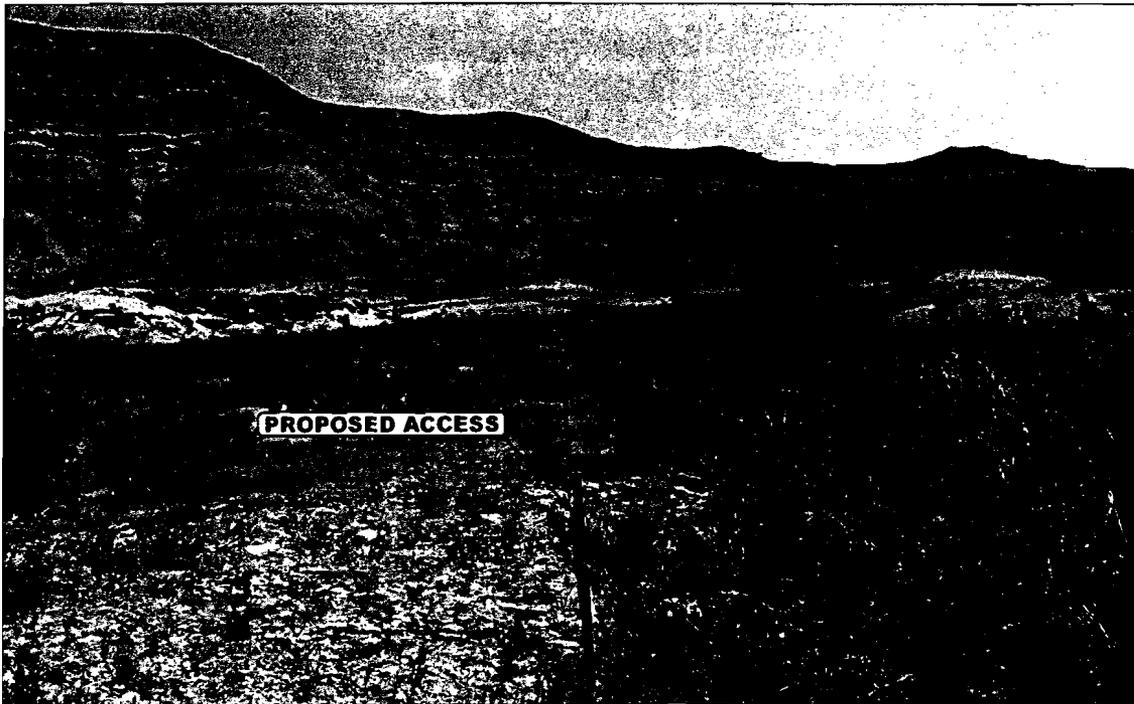


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

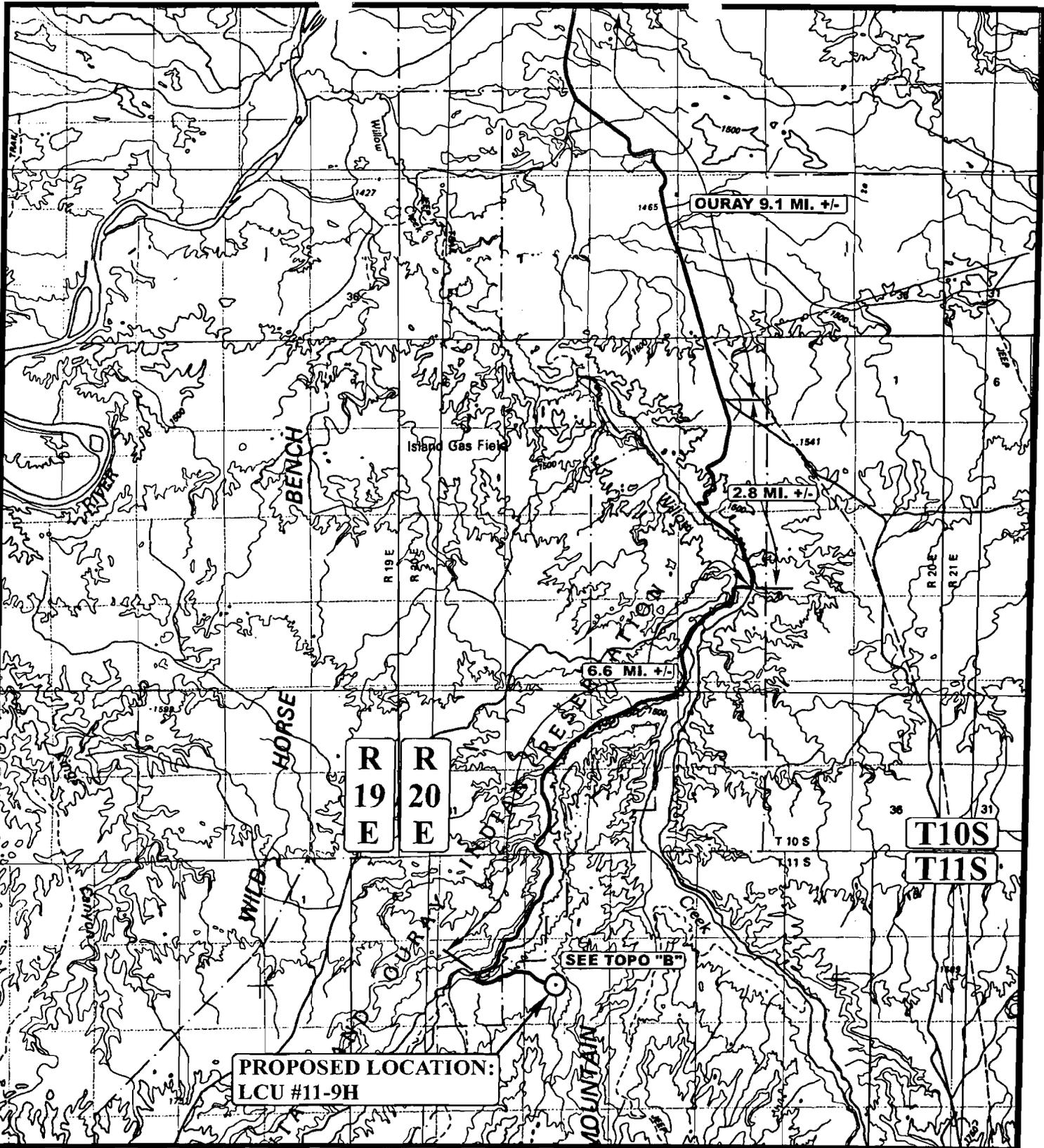
05 | 02 | 05
MONTH | DAY | YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REVISED: 06-30-05



**PROPOSED LOCATION:
LCU #11-9H**

LEGEND:

⊙ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

LCU #11-9H
SECTION 9, T11S, R20E, S.L.B.&M.
2229' FSL 1989' FWL

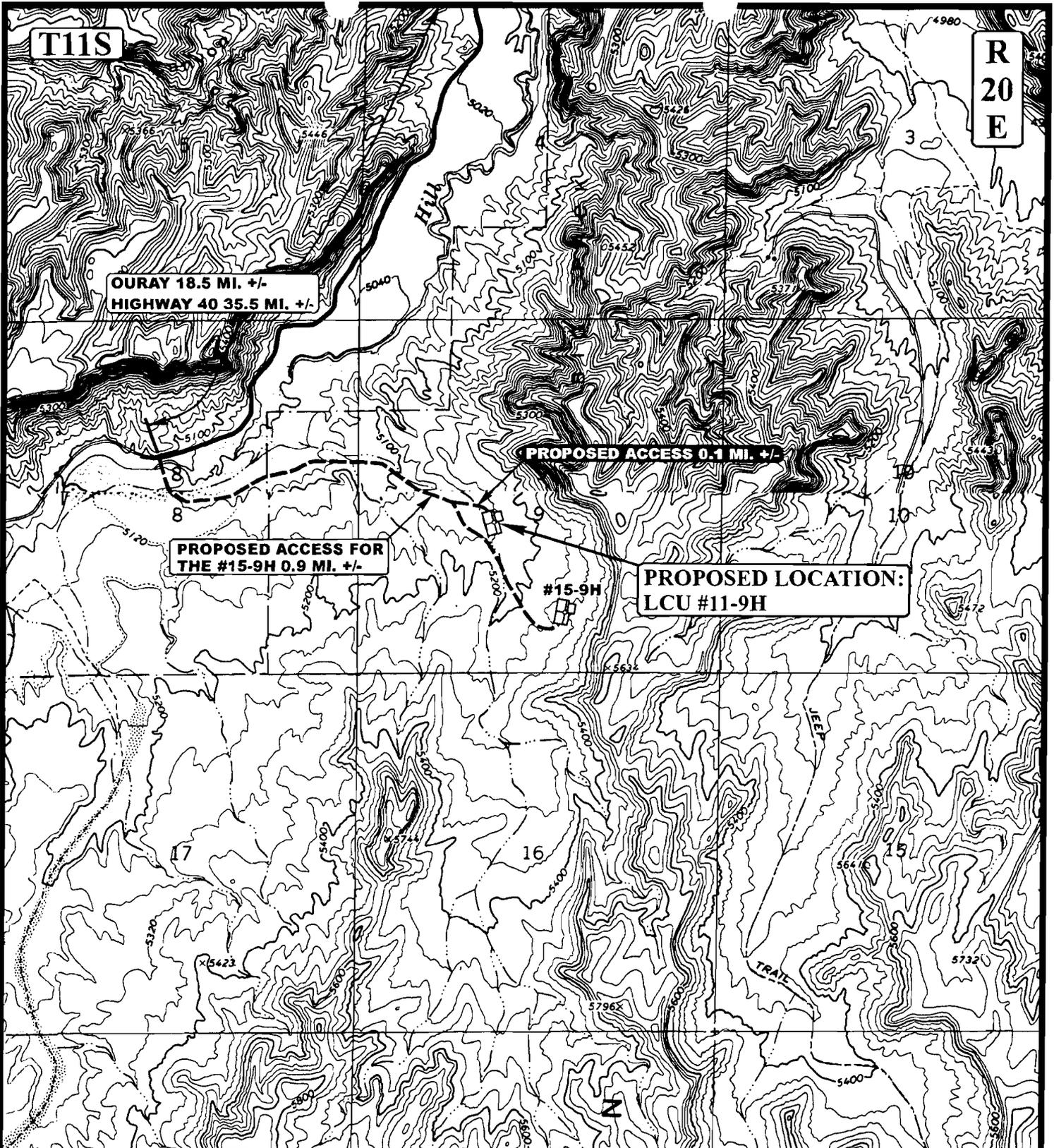


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 05 03 05
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 06-30-05





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

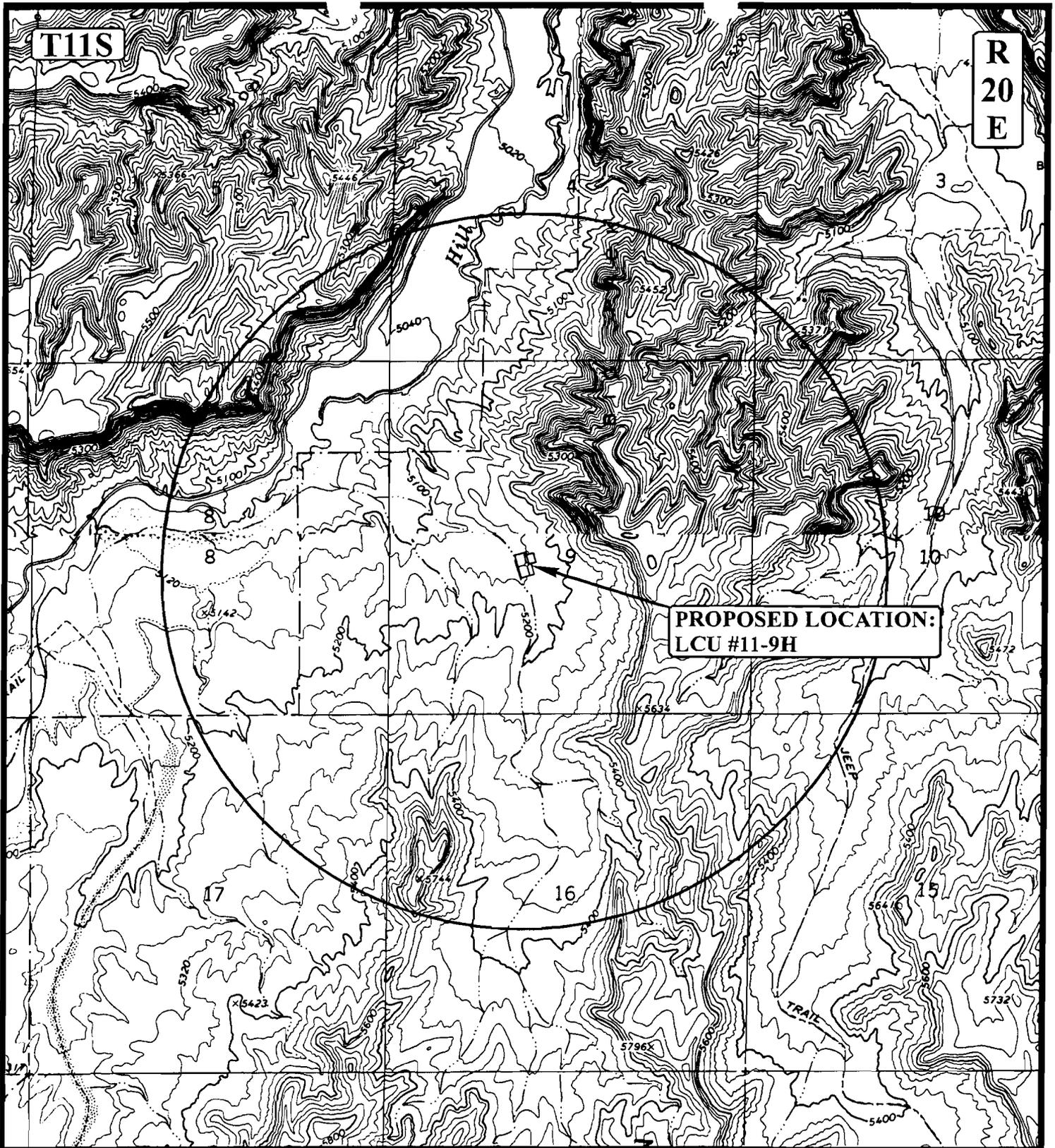
LCU #11-9H
 SECTION 9, T11S, R20E, S.L.B.&M.
 2229' FSL 1989' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 05 03 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 06-30-05





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



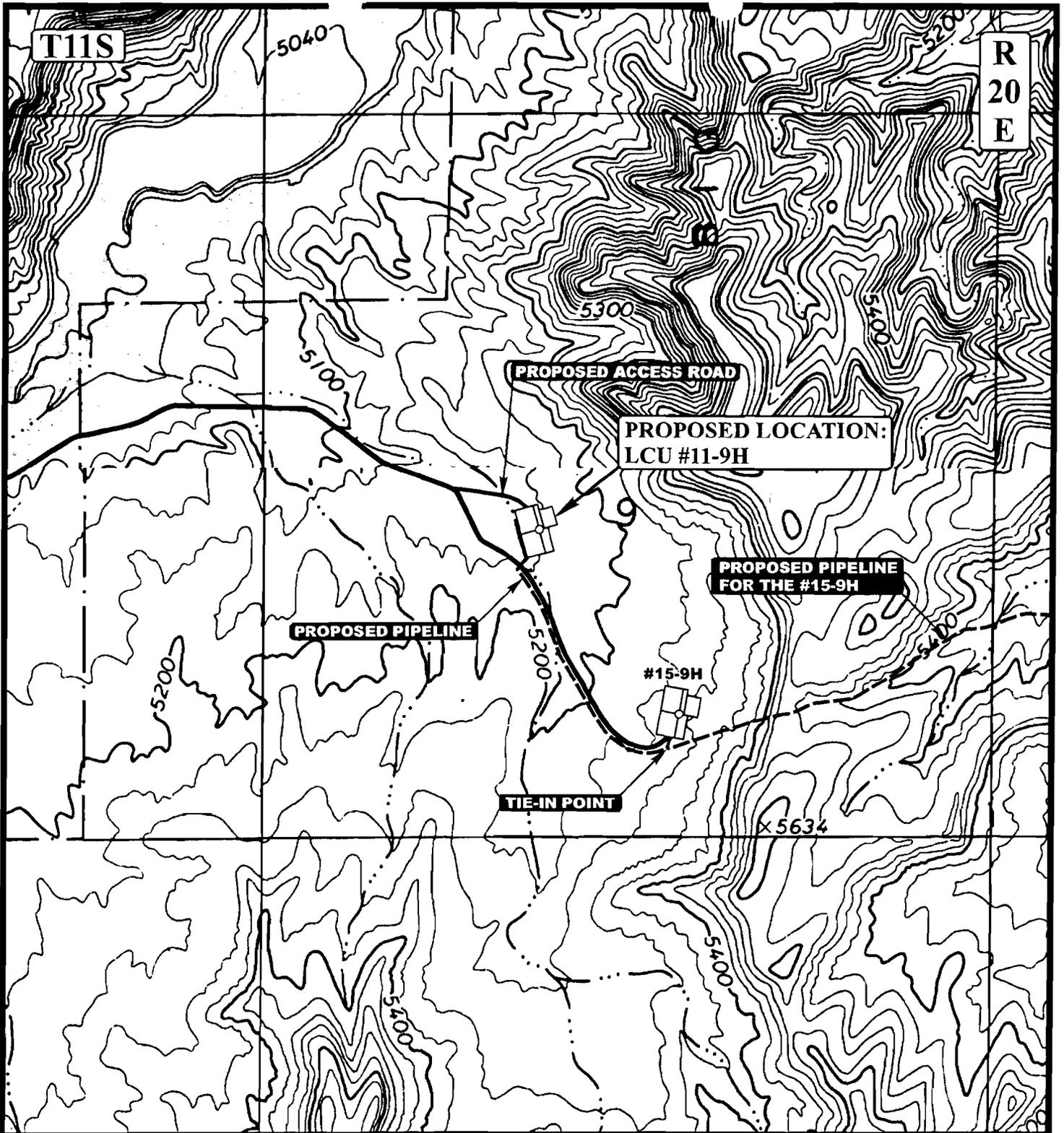
DOMINION EXPLR. & PROD., INC.

LCU #11-9H
 SECTION 9, T11S, R20E, S.L.B.&M.
 2229' FSL 1989' FWL

TOPOGRAPHIC 05 03 05
 MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 06-30-05



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,914' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



DOMINION EXPLR. & PROD., INC.

LCU #11-9H
 SECTION 9, T11S, R20E, S.L.B.&M.
 2229' FSL 1989' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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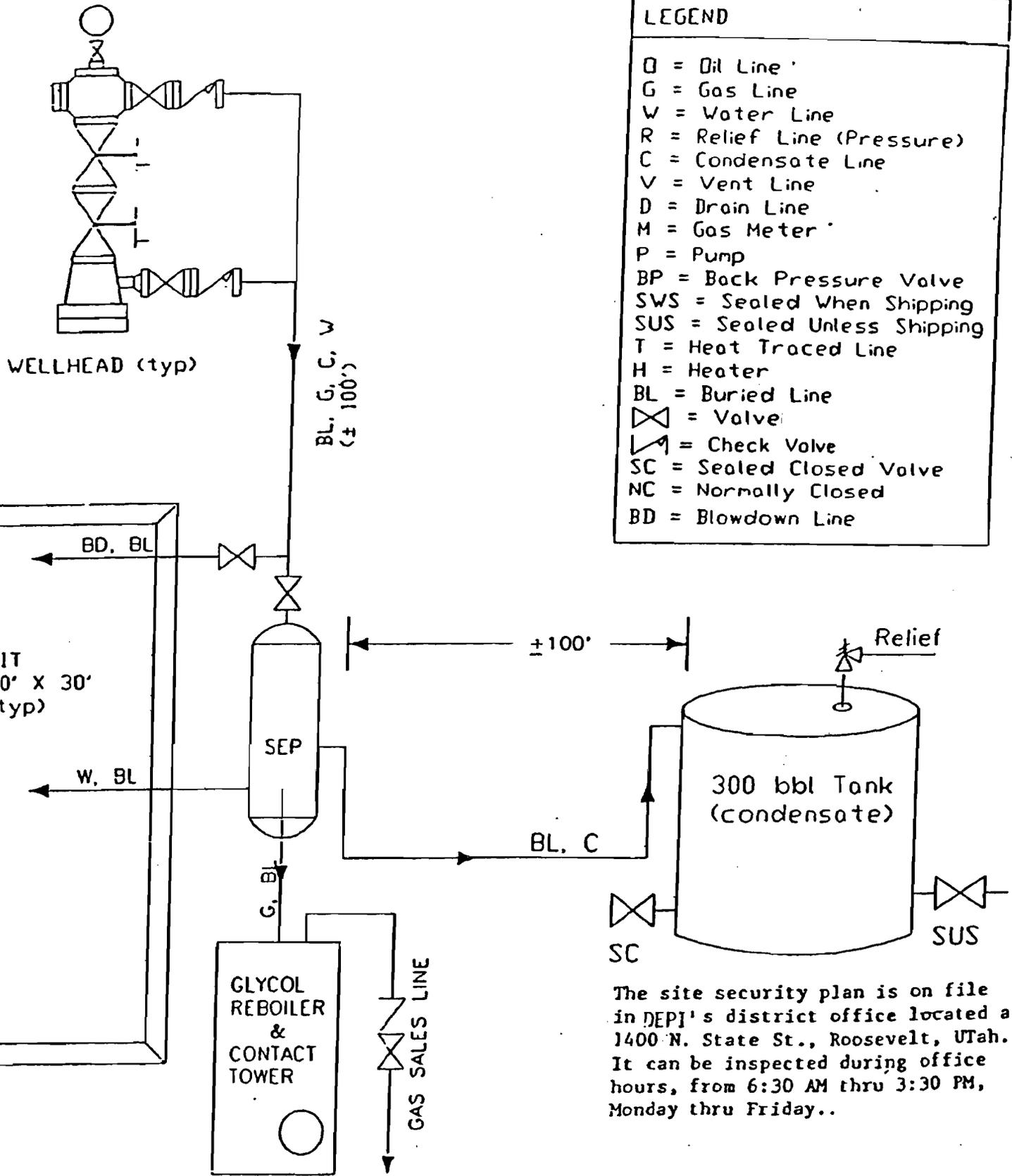
TOPOGRAPHIC 05 03 05
 M A P MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 06-30-05



CONFIDENTIAL

LEGEND

- D = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

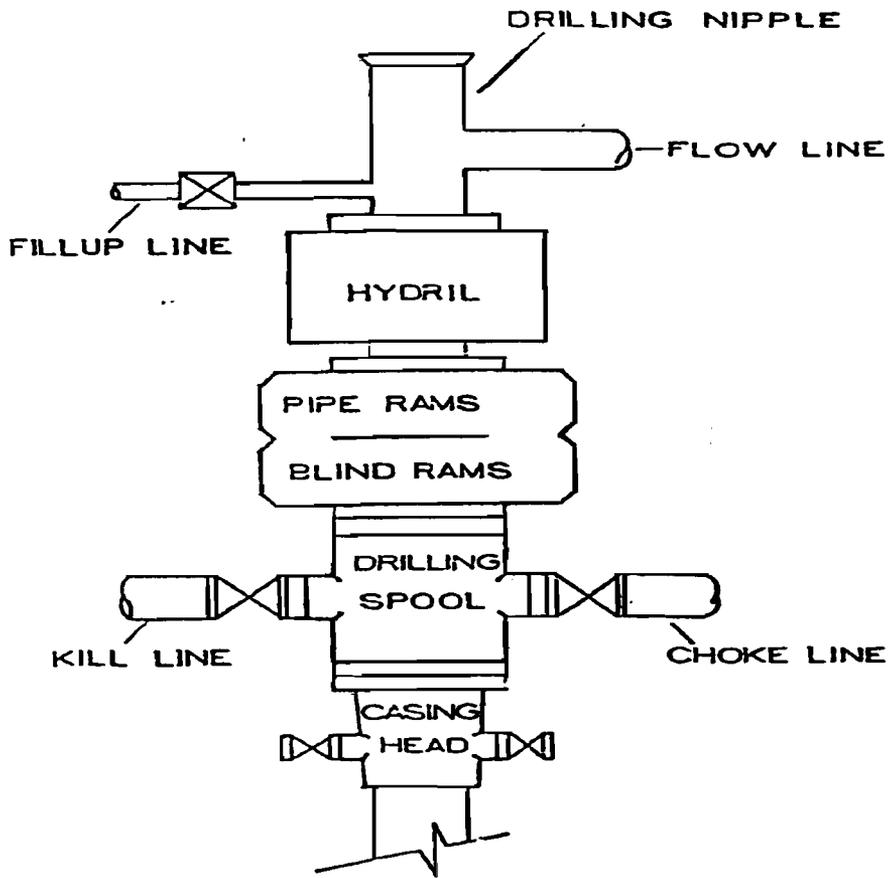


The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

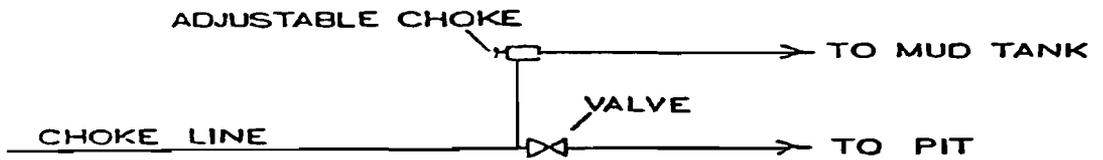
DOMINION EXPLORATION & PRODUCTION, INC.

l:		not to scale
	TYPICAL FLOW DIAGRAM	date: / /

BOP STACK



CHOKE MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/13/2005

API NO. ASSIGNED: 43-047-36896

WELL NAME: LCU 11-9H
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

NESW 09 110S 200E
 SURFACE: 2229 FSL 1989 FWL
 BOTTOM: 2229 FSL 1989 FWL
 UINTAH
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-76265
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

LATITUDE: 39.87380
 LONGITUDE: -109.6855

RECEIVED AND/OR REVIEWED:

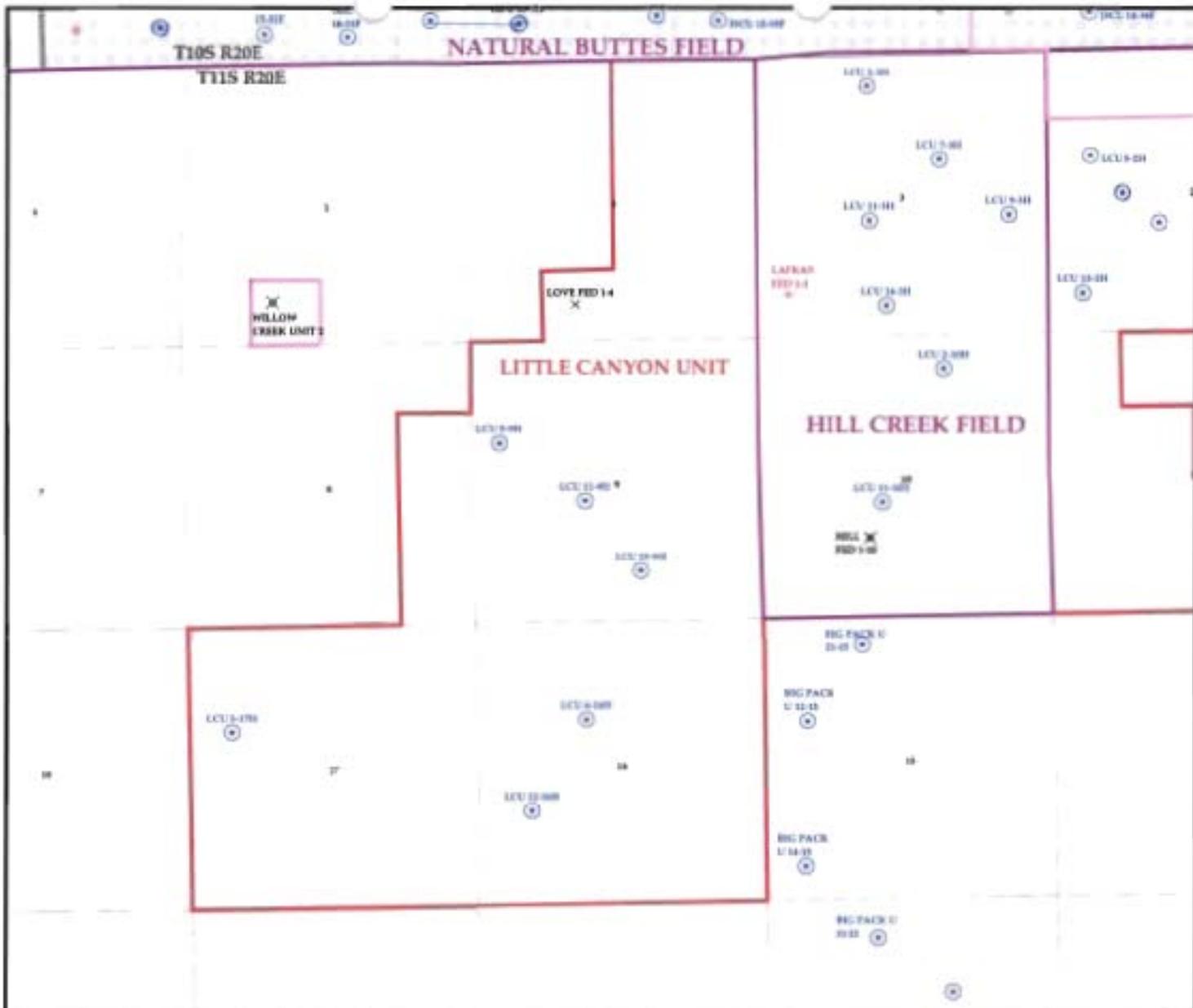
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit LITTLE CANYON
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Strip



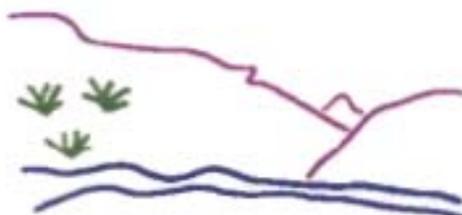
OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 9 T. 115 R. 20E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells	Units.abp	Fields.abp
• GAS INJECTION	□ EXPLORATORY	□ ABANDONED
• GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊙ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
+ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
• PRODUCING GAS	□ PI OIL	□ STORAGE
• PRODUCING OIL	□ PP GAS	□ TERMINATED
+ SHUT-IN GAS	□ PP GEOTHERMAL	
• SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
• TEST WELL	□ TERMINATED	
• WATER INJECTION		
• WATER SUPPLY		
• WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 13-JULY-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

July 14, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Little Canyon Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Little Canyon Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-36891	LCU 9-3H Sec 3	T11S R20E 2173 FSL 0739 FEL
43-047-36892	LCU 5-9H Sec 9	T11S R20E 1943 FNL 0433 FWL
43-047-36896	LCU 11-9H Sec 9	T11S R20E 2229 FSL 1989 FWL
43-047-36893	LCU 5-17H Sec 17	T11S R20E 2013 FNL 0730 FWL

This office has no objections to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Little Canyon Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-14-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 18, 2005

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Little Canyon Unit 11-9H Well, 2229' FSL, 1989' FWL, NE SW,
Sec. 9, T. 11 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36896.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2229' FSL & 1989' FWL, NE SW, Sec. 9-11S-20E

5. Lease Serial No.
 UTU-76265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Little Canyon Unit

8. Well Name and No.
 LCU 11-9H

9. API Well No.
 43-047-36896

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The State APD for this well expires July 18, 2007. Dominion respectfully requests a one year extension.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-30-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 3-31-07
Initials: pm

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Barbara Lester Title Regulatory Specialist

Signature [Signature] Date 5/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAY 29 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36896
Well Name: LCU 11-9H
Location: 2229' FSL & 1989' FWL, Sec. 9-11S-20E
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 7/18/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/24/2007

Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED
MAY 29 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.

Unit:

LITTLE CANYON

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736892	LCU 5-9H	SWNW	09	110S	200E	UTU-34350			Federal	GW	APD
4304736893	LCU 5-17H	SWNW	17	110S	200E	UTU-76265			Federal	GW	APD
4304736896	LCU 11-9H	NESW	09	110S	200E	UTU-76265			Federal	GW	APD
4304737059	LCU 2-17H	NWNE	17	110S	200E	UTU-76265			Federal	GW	APD
4304737285	LCU 11-17H	NESW	17	110S	200E	UTU-76265			Federal	OW	APD
4304737286	LCU 7-17H	SWNE	17	110S	200E	UTU-76265			Federal	OW	APD
4304737448	LCU 9-8H	NESE	08	110S	200E	UTU-76265			Federal	OW	APD
4304737653	LCU 14-9H	SESW	09	110S	200E	UTU-76265			Federal	GW	APD
4304737997	LCU 9-10H	NESE	10	110S	200E	UTU-44089			Federal	GW	APD
4304738069	LCU 8-35F	SENE	35	100S	200E	U-01470D			Federal	GW	APD
4304738070	LCU 12-35F	NWSW	35	100S	200E	U-01470D			Federal	GW	APD
4304738071	LCU 15-35F	SWSE	35	100S	200E	U-01470D			Federal	GW	APD
4304738072	LCU 16-35F	SESE	35	100S	200E	U-01470D			Federal	GW	APD
4304738073	LCU 1-1H	NENE	01	110S	200E	UTU-76264			Federal	GW	APD
4304738074	LCU 9-9H	NWSE	09	110S	200E	UTU-76265			Federal	GW	APD
4304738093	LCU 9-1H	NESE	01	110S	200E	UTU-73436			Federal	GW	APD
4304738094	LCU 6-1H	SENW	01	110S	200E	UTU-76264			Federal	GW	APD
4304738095	LCU 4-1H	NWNW	01	110S	200E	UTU-76264			Federal	GW	APD
4304738096	LCU 3-1H	NENW	01	110S	200E	UTU-76264			Federal	GW	APD
4304738097	LCU 15-1H	SWSE	01	110S	200E	UTU-73436			Federal	GW	APD
4304738098	LCU 10-1H	NWSE	01	110S	200E	UTU-73436			Federal	GW	APD
4304738183	LCU 6-35F	SENW	35	100S	200E	U-01470C			Federal	GW	APD
4304738184	LCU 8-9H	NWSE	09	110S	200E	UTU-34350			Federal	GW	APD
4304738185	LCU 8-1H	SENE	01	110S	200E	UTU-76264			Federal	GW	APD
4304738296	LCU 3-17H	NENW	17	110S	200E	UTU-76265			Federal	GW	APD
4304738297	LCU 12-17H	NWSW	17	110S	200E	UTU-76265			Federal	GW	APD
4304738298	LCU 13-17H	SWSW	17	110S	200E	UTU-76265			Federal	GW	APD
4304738379	LCU 2-3H	NWNE	03	110S	200E	UTU-44090-A			Federal	GW	NEW
4304738419	LCU 16-10H	SESE	10	110S	200E	UTU-44089			Federal	GW	APD
4304738420	LCU 5-11H	SWNW	11	110S	200E	UTU-73436			Federal	GW	APD
4304738421	LCU 10-11H	NWSE	11	110S	200E	UTU-73436			Federal	GW	APD
4304738422	LCU 13-11H	SWSW	11	110S	200E	UTU-73436			Federal	GW	APD
4304738423	LCU 15-11H	SWSE	11	110S	200E	UTU-73436			Federal	GW	APD
4304738424	LCU 16-11H	SESE	11	110S	200E	UTU-73436			Federal	GW	APD
4304738503	LCU 4-12H	NENW	12	110S	200E	UTU-73436			Federal	GW	APD
4304738504	LCU 5-12H	NENW	12	110S	200E	UTU-73436			Federal	GW	APD
4304738505	LCU 6-12H	NENW	12	110S	200E	UTU-73436			Federal	GW	APD
4304738676	LCU 12-9H	NWSW	09	110S	200E	UTU-76265			Federal	GW	APD
4304738677	LCU 6-9H	SENW	09	110S	200E	UTU-34350			Federal	GW	APD
4304738678	LCU 4-11H	NWNW	11	110S	200E	UTU-73436			Federal	GW	APD
4304738679	LCU 9-12H	NESE	12	110S	200E	UTU-73436			Federal	GW	APD
4304738682	LCU 14-6G	SESW	06	110S	210E	UTU-81728			Federal	GW	APD
4304738683	LCU 13-6G	SWSW	06	110S	210E	UTU-81728			Federal	GW	APD
4304738684	LCU 10-6G	NWSE	06	110S	210E	UTU-81728			Federal	GW	APD
4304738685	LCU 5-6G	SWNW	06	110S	210E	UTU-75700			Federal	GW	APD
4304738686	LCU 4-6G	NWNW	06	110S	210E	UTU-75700			Federal	GW	APD
4304738687	LCU 7-6G	SWNE	06	110S	210E	UTU-075700			Federal	GW	APD
4304738688	LCU 3-6G	NENW	06	110S	210E	UTU-075700			Federal	GW	APD

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304738784	LCU 11-35F	NESW	35	100S	200E	UTU-82703		Federal	GW	APD
4304738788	LCU 6-10H	SENE	10	110S	200E	UTU-44089		Federal	GW	APD
4304738789	LCU 13-10H	SWSW	10	110S	200E	UTU-44089		Federal	GW	APD
4304738790	LCU 11-11H	SESW	11	110S	200E	UTU-73436		Federal	GW	APD
4304738791	LCU 3-12H	NENW	12	110S	200E	UTU-73436		Federal	GW	APD
4304738892	LCU 7-10H	SWNE	10	110S	200E	UTU-44089		Federal	GW	APD
4304738893	LCU 1-12H	NENE	12	110S	200E	UTU-73436		Federal	GW	APD
4304738946	LCU 13-1H	NWSW	01	110S	200E	UTU-73436		Federal	GW	APD
4304738947	LCU 16-12H	SESE	12	110S	200E	UTU-73436		Federal	GW	APD
4304739050	LCU 15-4H	SWSE	04	110S	200E	UTU-81430		Federal	GW	APD
4304739158	LCU 15-3H	SWSE	03	110S	200E	UTU-34350		Federal	GW	APD
4304739159	LCU 5-3H	NENE	04	110S	200E	UTU-44090-A		Federal	GW	APD
4304739160	LCU 4-3H	NENE	04	110S	200E	UTU-44090-A		Federal	GW	APD
4304739161	LCU 8-8H	SENE	08	110S	200E	UTU-81430		Federal	GW	APD
4304739220	LCU 9-35F	NESE	35	100S	200E	UTU-82703		Federal	GW	APD
4304739221	LCU 7-35F	SWNE	35	100S	200E	UTU-82703		Federal	GW	APD
4304739224	LCU 14-10H	SESW	10	110S	200E	UTU-44089		Federal	GW	APD
4304739225	LCU 3-10H	NENW	10	110S	200E	UTU-44089		Federal	GW	APD
4304736773	LCU 6-16H	SENE	16	110S	200E	ML-48772		State	GW	APD
4304736808	LCU 13-12H	SWSW	12	110S	200E	FEE		Fee	GW	APD
4304736809	LCU 12-16H	NWSW	16	110S	200E	ML-48772		State	GW	APD
4304738027	LCU 1-2H	NENE	02	110S	200E	ML-48771		State	GW	APD
4304738255	LCU 6-2H	SENE	02	110S	200E	ML-48771		State	GW	APD
4304738272	LCU 3-2H	SENE	02	110S	200E	ML-48771		State	GW	APD
4304738343	LCU 14-2H	SESW	02	110S	200E	ML-48771		State	GW	APD
4304738675	LCU 16-2H	NWSW	01	110S	200E	ML-48771		State	GW	APD
4304738680	LCU 10-16H	NWSE	16	110S	200E	ML-48772		State	GW	APD
4304738681	LCU 14-16H	SESW	16	110S	200E	ML-48772		State	GW	APD
4304738785	LCU 5-36F	SWNW	36	100S	200E	ML-47391		State	GW	APD
4304739173	LCU 13-16H	SWSW	16	110S	200E	ML-48772		State	GW	APD
4304739174	LCU 11-16H	NESW	16	110S	200E	ML-48772		State	GW	APD
4304739223	LCU 4-16H	NWNW	16	110S	200E	ML-48772		State	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie *(405) 749-1300*
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED *9127107*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township: Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
 Signature *Holly C. Perkins* Date 08/27/2007
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: LCU 11-9H

Api No: 43-047-36896 Lease Type: FEDERAL

Section 09 Township 11S Range 20E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 12/09/07

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 12/10/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
2. NAME OF OPERATOR: XTO ENERGY INC.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2229' FSL & 1989' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 11S 20E			8. WELL NAME and NUMBER: LCU 11-9H
PHONE NUMBER: (505) 333-3100			9. API NUMBER: 4304736896
COUNTY: UINTAH			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/15/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHG CSG/CMT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to change the casing & cement per attached.

COPY SENT TO OPERATOR
Date: 12-19-2007
Initials: KS

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>12/11/2007</u>

(This space for State use only)

Accepted by _____
Utah Division of
Oil, Gas and Mining
Federal Approval Of This
Action Is Necessary
Date: 12/19/07
By: [Signature]
(See Instructions on Reverse Side)

RECEIVED
DEC 14 2007
DIV. OF OIL, GAS & MINING

2. CASING PROGRAM:

Surface Casing: 9.625" casing set at 2200' in a 12.25" hole filled with 8.4 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2200'	2200'	36#	J-55	ST&C	2020	3.66	394	8.921	8.765	2.10	3.66	4.97

4. CEMENT PROGRAM:

A. Surface: 9.625", 36#, J-55, ST&C casing to be set at 2200' in 12.25" hole.

LEAD:

±185 sx of Type V cement (or equivalent) typically containing accelerator and LCM mixed at 11.0 ppg, 3.82 cu. ft./sk.

TAIL:

225 sx of Class G (or equivalent) typically containing accelerator and LCM mixed at 15.8 ppg, 1.15 cu. ft./sk.

Total estimated slurry volume for the 9.625" surface casing is 956.5 ft3. Slurry includes 35% excess of calculated open hole annular volume to 2200'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UINT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: LCU 11-9H
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304736896
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2229' FSL & 1989' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 11S 20E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/9/2007	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: SPUD, SET COND & SURF CASING

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 20" conductor hole to 40' on 12/09/2007. Ran 14" conductor pipe & set @ 40'. Cemented to surf w/5 yds Redimix cement.

Drilled 12-1/4" surf hole on 12/14/2007 & drilled to 2200' (surf TD). Set 9-5/8", 36#, J-55, STC casing @ 2173' on 12/14/2007 & cemented w/200 sx Type Prem cement (15.8 ppg & 1.15 cuft/sx). Circ 15 bbls cement to surf. Finished cement job on 12/15/2007.

Drilling ahead...

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>1/18/2008</u>

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JAN 22 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736892	LCU 5-9H		SWNW	9	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16635	12/6/2007		1/24/08		
Comments: <u>MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736896	LCU 11-9H		NESW	9	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16636	12/9/2007		1/24/08		
Comments: <u>MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738868	LOVE 12-20G		NWSW	20	11S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16637	11/12/2007		1/24/08		
Comments: <u>MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Signature

Regulatory Compliance Tech

Title

1/16/2008

Date

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(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2229' FSL & 1989' FWL		8. WELL NAME and NUMBER: LCU 11-9H
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 11S 20E		9. API NUMBER: 4304736896
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>1/23/2008</u>

(This space for State use only)

REGISTERED
JAN 28 2008
DIV. OF OIL, GAS & MINING

UINTAH

LCU 11-9H

LOCATION : NESW, Sec 9, T11S, R20E
CONTRACTOR: Bill Jrs, 6
WI %:
AFE#: 716269
API#: 43047368960000
DATE FIRST RPT: 12/10/2007

DATE: 12/10/2007
OPERATION: Drill & Set 40' Of 14" Conductor.
DFS: 0.83 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 13,180.00 **CWC:** 13,180.00
TIME DIST: (20.00) Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redimix Cement. Drill And Set Rat And Mouse Hole..

DATE: 12/15/2007
OPERATION: Drill & Set 9 5/8" Surface Casing.
DFS: 5.79 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 245,975.00 **CWC:** 259,155.00
TIME DIST: (4.00) MIRU.. (26.00) Drill 2200' of 12 1/4" Hole. Hit Water @ 2080'.. (1.00) Circulate.. (3.00) TOOH LD DP.. (2.00) PU & Run 9 5/8" Surface Casing To 2173'.. (7.50) Cement Surface Casing to Surface.. (1.00) RDMO Location..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-76265

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
LITTLE CANYON UNIT

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
LCU 11-9H

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304736896

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NAT BUTTES; WSTCH/MVRD

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2229' FSL & 1989' FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN **NESW 9 11S 20E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/30/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE TD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes changing total depth on this well. The Mancos top is estimated to be around 9,680 ft and the Mancos "B" should be around 9,883 ft. The Mancos will be shallower than originally thought. The new TD should be around 10,200 depending on how thick the Mancos "B" is. This new TD is 1,400 ft deeper than the original.

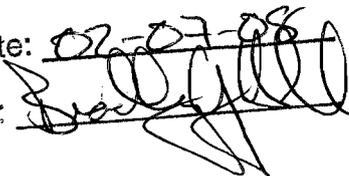
Attached is revised GeoProg.

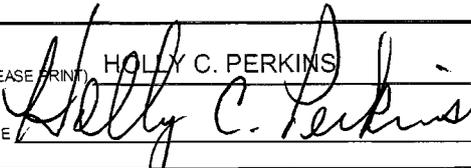
Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 2-7-2008

Initials: KS

Date: 02-07-08
By: 

NAME (PLEASE PRINT) HOILY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE  DATE 1/29/2008

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FEB 04 2008

DIV. OF OIL, GAS & MINING

Geologic Prognosis (Revised)

Well name: **LCU #11-9H**
Location: **Sec. 9, 11S-20E**
2229' fsl & 1989' fwl

Operator: **XTO Energy**
Prospect: **Little Canyon Unit**
Field: **Natural Buttes**
County/State: **Uintah / Utah**

Elevation: GL= 5164' DF= KB= 5183'est.

<u>FORMATION</u>	<u>DEPTH (TVD)</u>	<u>SUBSEA</u>
Wasatch Tongue	3,228	+1,955
Green River Tongue	3,568	+1,615
Wasatch	3,718	+1,465
Chapita Wells	4,603	+ 580
Uteland Buttes	5,768	- 585
Mesaverde	6,473	-1,290
Castlegate	9,133	-3,950
Blackhawk	9,333	-4,150
Mancos	9,683	-4,500
Mancos "B"	9,883	-4,700
<u>TD</u>	10,200	

Primary objective(s): **Wasatch & Mesaverde**

Secondary objective(s): **Green River, Blackhawk, Castlegate, Mancos**

Mud logger: No ___ Yes X

Company Name: Chief Well Logging. Starting Depth: surface csg'

Plot 2' drill times from surface csg' to total depth.

Catch 10' samples from surface csg' to total depth.

DST: No X Yes ___ Formation(s): _____

Core: No X Yes ___ Formation(s): _____

Electric Logging Program: Laterolog small-scale log from surface casing to TD.
Laterolog/SP/GR detail log from surface csg' to TD.
LDT/CNL/GR/Caliper detail log from surface csg' to TD.
GR detail log from surface (KB) to TD.

Matrix: 2.68 and Sandstone.

Possible Specialty Log: N/A

Correlation Logs: LCU #12-1H
Sec. 1-11S-20E

Remarks or special instructions: Straight hole. Well has been deepened to test the Blackhawk and Mancos Formations.

Date Modified: January 28, 2008

Geologist: Jeff Jackson
Office: (817) 885-3488
Cell: (303) 875-6534
E-mail: Jeff_Jackson@xtoenergy.com

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76265
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2229' FSL & 1989' FWL		8. WELL NAME and NUMBER: LCU 11-09H
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 11S 20E S		9. API NUMBER: 4304736896
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY DRILLING REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 01/01/2008 to 01/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 2/5/2008

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RECEIVED
FEB 08 2008

NO
DOR

UINTAH

LCU 11-9H

LOCATION : NESW, Sec 9, T11S, R20E
CONTRACTOR:
WI %:
AFE#: 716269
API#: 43047368960000
DATE FIRST RPT: 12/10/2007

DATE: 1/27/2008
OPERATION: Moving Badger 3 Rig To LCU 11-9H.
DFS: 48.83 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 24,600.00 CWC: 283,755.00
TIME DIST: (24.00) Moving Badger 3 Rig To LCU 11-9H..

DATE: 1/28/2008
OPERATION: MIRU
DFS: 49.83 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 24,600.00 CWC: 308,355.00
TIME DIST: (24.00) MIRU.

DATE: 1/29/2008
OPERATION: PU BHA #1.
DFS: 50.83 Footage Made: Measured Depth:
MW: 8.4 VISC: 26
WOB: RPM:
DMC: CMC: DWC: 38,470.00 CWC: 346,825.00
TIME DIST: (1.00) Rig Up Rig.. (8.00) BOP Test 3000 High 250 Low.. (8.00) Turn BOP Per BLM. Modify Flow Line Per BLM.. (0.50) Install Wear Bushing.. (6.50) PU BHA #1..

DATE: 1/30/2008
OPERATION: Drilling Ahead f/ 2542' KB.
DFS: 51.83 Footage Made: 353 Measured Depth: 2,507
MW: 8.4 VISC: 26
WOB: 12 RPM: 69
DMC: CMC: DWC: 31,302.00 CWC: 378,127.00
TIME DIST: (2.50) TIH w/ BHA #1. Tagged cmt @ 2145' KB.. (2.00) Drill cmt & float equipment. Drld 9' @ 4.5 ft/hr.. (1.50) Drld 112' @ 76.67 ft/hr.. (0.50) Deviation Survey @ 2186' 4 Degrees.. (0.50) Drld f/ 32' @ 64.00 ft/hr.. (0.50) Deviation Survey @ 2218' 4 Degrees.. (0.50) Drld 11' @ 22.00 ft/hr.. (2.00) Circulate, Mix pill. Pump pill.. (2.00) TOOH. LD One IBS & Dog Sub.. (1.00) TIH to 1355'.. (2.00) Rig Repairs. Repair air boot in #1 mud pump suction.. (0.50) TIH.. (8.50) Drld 198' @ 23.29 ft/hr. Drld w/ 12k & 65 to 70 rotary till Deviation comes back in..

DATE: 1/31/2008
OPERATION: Drilling Ahead f/ 3511' KB.
DFS: 52.83 Footage Made: 1,004 Measured Depth: 3,511
MW: 8.5 VISC: 26
WOB: 16 RPM: 70
DMC: CMC: DWC: 55,987.00 CWC: 434,114.00
TIME DIST: (1.50) Drld 66' @ 44.00 ft/hr.. (0.50) Deviation Survey @ 2493' 3.5 Degrees.. (8.00) Drld 376' @ 47.00 ft/hr.. (0.50) Service Rig.. (2.00) Drld 125' @ 62.50 ft/hr.. (0.50) Deviation Survey @ 2996' 3.0 Degrees.. (11.00) Drld 437' @ 39.73 ft/hr..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 11-9H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304736896
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2229' FSL & 1989' FWL		10. FIELD AND POOL, OR WLD/CAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 11S 20E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FEB'08 MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>3/1/2008</u>

(This space for State use only)

RECEIVED
MAR 05 2008

UINTAH**LCU 11-9H**

LOCATION : NESW, Sec 9, T11S, R20E
 CONTRACTOR: , 3
 WI %:
 AFE#: 716269
 API#: 43047368960000
 DATE FIRST RPT: 12/10/2007

DATE: 2/1/2008
 OPERATION: Drilling Ahead f/ 4573' KB @ 43.31 ft/hr.
 DFS: 53.83 Footage Made: 1,062 Measured Depth: 4,573
 MW: 9.6 VISC: 28
 WOB: 23 RPM: 60
 DMC: CMC: DWC: 35,020.00 CWC: 469,134.00
 TIME DIST: (0.50) Deviation Survey @ 3433' 2.75 Degrees.. (10.00) Drd 499' @ 49.90 ft/hr.. (0.50) Deviation Survey @ 3930' 2.25 Degrees.. (13.00) Drd 563' @ 43.31 ft/hr..

DATE: 2/2/2008
 OPERATION: Drilling Ahead f/ 5422' KB @ 36.91 ft/hr.
 DFS: 54.83 Footage Made: 849 Measured Depth: 5,422
 MW: 9.7 VISC: 32
 WOB: 23 RPM: 65
 DMC: CMC: DWC: 35,602.00 CWC: 504,736.00
 TIME DIST: (8.50) Drd 343' 8.5hrs @ 40.35 ft/hr.. (0.50) Service Rig.. (3.00) Drd 94' 3hrs @ 31.33 ft/hr.. (0.50) Deviation Survey @ 4930' 2.75 Degrees.. (11.50) Drd 412' 11.5 hrs @ 35.83 ft/hr..

DATE: 2/3/2008
 OPERATION: Drilling Ahead f/ 6089' KB @ 36.91 ft/hr.
 DFS: 55.83 Footage Made: 667 Measured Depth: 6,089
 MW: 9.8 VISC: 34
 WOB: 25 RPM: 63
 DMC: CMC: DWC: 33,709.00 CWC: 538,445.00
 TIME DIST: (2.00) Drd 87' for 2 hrs @ 43.50 ft/hr.. (0.50) Deviation Survey @ 5429' 2.5 Degrees.. (1.00) Drd 32' for 1 hr @ 32.00 ft/hr.. (0.50) Service Rig.. (3.50) Drd 114' for 3.5 hrs @ 32.57 ft/hr.. (1.00) Wait on Dsl Fuel.. (12.00) Drd 355' for 12 hrs @ 29.58 ft/hr.. (0.50) Deviation Survey @ 5932' 2.5 Degrees.. (3.00) Drd 79' for 3 hrs @ 26.33 ft/hr..

DATE: 2/4/2008
 OPERATION: Drilling Ahead f/ 6765' KB @ 24.93 ft/hr.
 DFS: 56.83 Footage Made: 676 Measured Depth: 6,765
 MW: 9.8 VISC: 36
 WOB: 5 RPM: 60
 DMC: CMC: DWC: 30,426.00 CWC: 568,871.00
 TIME DIST: (9.50) Drd 327' for 9.5 hrs @ 34.42 ft/hr.. (0.50) Service Rig.. (14.00) Drd 349' for 14 hrs @ 24.93 ft/hr..

DATE: 2/5/2008
 OPERATION: Drlg @ 7353'
 DFS: 57.83 Footage Made: 588 Measured Depth: 7,353
 MW: 9.7 VISC: 34
 WOB: 27 RPM: 55
 DMC: CMC: DWC: 97,830.00 CWC: 666,701.00
 TIME DIST: (7.50) Drlg f/6765' to 7009'. (0.50) Survey, 3.5 deg @ 6929. (2.00) Drlg f/7009' to 7072. (0.50) Rig Service.. (13.50) Drlg f/7072' to 7353'..

DATE: 2/6/2008
 OPERATION: Trip for bit @ 7634'
 DFS: 58.83 Footage Made: 281 Measured Depth: 7,634
 MW: 9.8 VISC: 37
 WOB: 27 RPM: 55
 DMC: CMC: DWC: 37,127.00 CWC: 703,828.00
 TIME DIST: (10.00) Drlg f/ 7353' to 7547'.. (0.50) Rig service. (4.00) Drlg f/ 7547' to 7634'.. (0.50) Pump Pill and blow down kelly.. (5.50) Trip out of hole.. (1.00) LD/ bit and motor, P/U bit and motor.. (2.50) Trip in hole..

DATE: 2/7/2008
 OPERATION: Trip for bit @ 7821'

DFS: 59.83 **Footage Made:** **Measured Depth:** 7,821
MW: 10.2 **VISC:** 50
WOB: **RPM:**
DMC: **CMC:** **DWC:** 46,778.00 **CWC:** 750,606.00
TIME DIST: (2.50) Trip for bit.. (1.00) Wash 90' to bottom.. (1.50) Drlg f/ 7634' to 7654'.. (0.50) Rig Service.. (15.50) Drlg f/ 7654' to 7821'..
(3.00) Trip for bit..

DATE: 2/8/2008
OPERATION: Trip in w/new mud motor @ 7853'
DFS: 60.83 **Footage Made:** 23 **Measured Depth:** 7,844
MW: 9.9 **VISC:** 32
WOB: 25 **RPM:** 55
DMC: **CMC:** **DWC:** 36,762.00 **CWC:** 787,368.00
TIME DIST: (5.50) Trip in.. (0.50) Rig service.. (3.00) Trip in.. (1.00) Wash 90' to bottom.. (5.00) Drlg f/ 7821' to 7853'. (4.00) Trip for mud
motor.. (1.50) L/D Mud Motor, Inspect wear ring and PU Mud Motor.. (3.50) Trip in w/ mud motor..

DATE: 2/9/2008
OPERATION: Rig Repair
DFS: 61.83 **Footage Made:** 69 **Measured Depth:** 7,913
MW: 10 **VISC:** 33
WOB: 25 **RPM:** 55
DMC: **CMC:** **DWC:** 33,177.00 **CWC:** 820,545.00
TIME DIST: (2.50) Trip in hole, wash 90' to bottom no fill.. (1.50) wash 90' to bottom.. (1.00) Drlg f/ 7841' to 7844'. Pump failed to maintain
300 gpm or better.. (11.00) Wait on electricity. Pull pipe to shoe. Trip to bottom.. (1.00) Wash 90' to bottom. (5.50) Drlg f/7844'
to 7913' w/ 330 gpm to 7905'. Pump slowed to 309 gpm failing to operate mud motor.. (1.50) Trip out to shoe and work on
generators..

DATE: 2/10/2008
OPERATION: Trip to shoe to work on pump.
DFS: 62.83 **Footage Made:** 86 **Measured Depth:** 7,999
MW: 9.9 **VISC:** 33
WOB: 27 **RPM:** 55
DMC: **CMC:** **DWC:** 35,559.00 **CWC:** 856,104.00
TIME DIST: (9.00) Rig repair, work on traction motors.. (0.50) Wash 90' to bottom, 6' of fill.. (3.00) Drlg f/ 7913' to 7938'.. (1.00) Pull 5 std
and replace swab and liner in #1 pump.. (9.00) Drlg f/ 7938' to 7999'. ROP 6 ft/hr. Bit balling up. Mixed 5 soap sticks.. (1.50)
Trip to shoe and work on valve seat #1 pump..

DATE: 2/11/2008
OPERATION: Work on pumps @ shoe
DFS: 63.83 **Footage Made:** 19 **Measured Depth:** 8,018
MW: 10 **VISC:** 38
WOB: 27 **RPM:** 55
DMC: **CMC:** **DWC:** 19,310.00 **CWC:** 875,414.00
TIME DIST: (10.00) Work on pumps.. (0.50) Wash 90' to bottom, no fill.. (3.00) Drlg f/ 7999' to 8018'.19' @ 6 ft/hr.. (10.50) Pull up to shoe
and work on pumps.

DATE: 2/12/2008
OPERATION: Rig Repairs. Working On Pumps.
DFS: 64.83 **Footage Made:** 97 **Measured Depth:** 8,115
MW: 10 **VISC:** 37
WOB: 27 **RPM:** 55
DMC: **CMC:** **DWC:** 19,135.00 **CWC:** 894,549.00
TIME DIST: (8.00) Rig Repairs. Bit is at 2000' in surface casing.. (3.50) TOOH f/ 2000' to Surface. Pull wear bushing. Bushing Good No
Wear. Install Wear Bushing. LD IBS. TIH to 2000'.. (2.00) TIH f/ 2000' to 6000' To Level Rig.. (3.00) Circulate Both Pumps on
hole at 6000' #1 Pmp 130 stks & # 2 Pmp 43 stks. #2 Pmp wouldn't stk any faster.. (1.00) TIH f/ 6000' to 7892' to return to
drilling and wait for crew to come to level rig.. (1.00) TIH Wash f/ 7892' to 8018' no fill.. (3.50) Drld 84' for 3.5 hrs @ 24 ft/hr..
(0.50) Deviation Survey @ 8022' 3.0 Degrees.. (1.50) Drld 13' for 1.5 hrs @ 8.67 ft/hr..

DATE: 2/13/2008
OPERATION: Rig Repairs. Work On Pumps.
DFS: 65.83 **Footage Made:** 0 **Measured Depth:** 8,115
MW: 9.7 **VISC:** 35
WOB: 27 **RPM:** 55
DMC: **CMC:** **DWC:** 11,487.00 **CWC:** 906,036.00

TIME DIST: (1.50) LD 1 Joint Drill Pipe. Work On Mud Pumps.. (3.50) TOOH to 1917' to replace a modules on #1 & #2 Mud Pumps..
(19.00) Work on replacing a modules on #1 & #2 Mud Pumps. Try to level Rig no luck..

DATE: 2/14/2008
OPERATION: Rig Repairs. Work On Pumps. TIH Circ. Cond. Mud.
DFS: 66.83 **Footage Made:** 0 **Measured Depth:** 8,115
MW: 9.9 **VISC:** 33
WOB: 27 **RPM:** 55
DMC: **CMC:** **DWC:** 21,680.00 **CWC:** 927,716.00
TIME DIST: (12.00) Rig Repairs. Replace Modules on #1 & #2 Mud Pumps.. (0.50) Circulate @ 1917' to test #1 Mud Pump.. (3.00) TIH to 7978'.. (1.00) Wash Down f/ 7978' to 8102'. No Fill.. (7.50) Circulate & Condition Mud..

DATE: 2/15/2008
OPERATION: Rig Down Rig To Rebuild Pad With Rock.
DFS: 67.83 **Footage Made:** 0 **Measured Depth:** 8,115
MW: 10 **VISC:** 36
WOB: 27 **RPM:** 55
DMC: **CMC:** **DWC:** 40,848.00 **CWC:** 968,564.00
TIME DIST: (9.50) Circulate & Condition Mud.. (6.00) TOOH LD Drill Pipe To 1917'.. (2.50) TOOH Stand Back Drill Pipe & BHA. Pull Wear Bushing & Rotating Head.. (1.00) TIH w/ Kill String To 1917'.. (2.00) ND BOP's.. (3.00) RD Floor..

DATE: 2/16/2008
OPERATION: Rebuild Pad With Rock. Rig leaning 24" OFF Hole.
DFS: 68.83 **Footage Made:** 0 **Measured Depth:** 8,115
MW: **VISC:**
WOB: 27 **RPM:** 55
DMC: **CMC:** **DWC:** 21,385.00 **CWC:** 989,949.00
TIME DIST: (12.00) Rig Down Move Off Location. Derrick, Sub, Water & Fuel Tank, Dog House & 400 bbl KCL Water Tank. So we can rebuild sub pad w/ rock (Old Pad Sinking). Kill string @ 1917'.. (12.00) Work on #1 Mud Pump Suction. Kill string @ 1917'..

DATE: 2/17/2008
OPERATION: Rebuild Pad With Rock. Rig leaning 24" OFF Hole.
DFS: 69.83 **Footage Made:** 0 **Measured Depth:** 8,115
MW: **VISC:**
WOB: 27 **RPM:** 55
DMC: **CMC:** **DWC:** 21,385.00 **CWC:** 1,011,334.00
TIME DIST: (24.00) Weight 10.0, Vis 36, PH 10.5, KCL 3.2% & Water Loss 9.6. Rebuild Pad With Rock. Rig leaning 24" OFF Hole. Kill String @ 1917'..

DATE: 2/18/2008
OPERATION: Rebuild Pad With Rock. RU Rig. NU BOP's.
DFS: 70.83 **Footage Made:** 0 **Measured Depth:** 8,115
MW: **VISC:**
WOB: 27 **RPM:** 55
DMC: **CMC:** **DWC:** 37,146.86 **CWC:** 1,048,480.86
TIME DIST: (4.00) Rebuild Pad With Rock & Gravel.. (17.00) Rig Up Rig & Floor. Called BLM (Stoney & Jamie) @ 1148 A.M. 2/17/08 for 2/18/08 8 A.M. BOP Test.. (2.00) NU BOP's.. (1.00) TOOH w/ Drill Pipe & BHA For BOP Test..

DATE: 2/19/2008
OPERATION: Drilling Ahead F/ 8121'.
DFS: 71.83 **Footage Made:** 6 **Measured Depth:** 8,121
MW: **VISC:**
WOB: 20 **RPM:** 55
DMC: **CMC:** **DWC:** 34,054.00 **CWC:** 1,082,534.86
TIME DIST: (3.00) TOOH.. (5.00) BOP Test. 3000 psi high & 250 psi low.. (2.00) TIH To 1915'.. (1.50) Circulate & RU PU Crew.. (0.50) Service Rig.. (3.50) PU Drill Pipe & TIH To 5543'.. (1.00) Circulate.. (3.50) PU Drill Pipe & TIH To 7747'. Repair 6' split in Rig Fresh Water Tank.. (1.00) Circulate & RD PU Crew.. (2.00) Wash & Ream f/ 7747' to 8115. Fill @ 8100'.. (1.00) Drl'd 6' for 1 h @ 6.0 ft/hr..

DATE: 2/20/2008
OPERATION: Drilling Ahead F/ 8531'.
DFS: 72.83 **Footage Made:** 410 **Measured Depth:** 8,531
MW: 10 **VISC:** 33
WOB: 30 **RPM:** 70

DMC: **CMC:** **DWC:** 49,640.42 **CWC:** 1,132,175.28
TIME DIST: (10.50) Drilled 285' for 10.5 hrs @ 27.14 ft/hr.. (0.50) Service Rig.. (6.00) Drilled 82' for 6 hrs @ 13.67 ft/hr.. (0.50) Broke pony rod in #1 mud pump rig up liner washer to #2 mud pump & switch from pump #1 to #2.. (6.50) Drilled 43' for 6.5 hrs @ 6.62 ft/hr..

DATE: 2/21/2008
OPERATION: Trip For New Bit.
DFS: 73.83 **Footage Made:** 210 **Measured Depth:** 8,636
MW: 9.9 **VISC:** 36
WOB: 30 **RPM:** 70
DMC: **CMC:** **DWC:** 39,112.00 **CWC:** 1,171,287.28
TIME DIST: (9.00) Drld 62' for 9 hrs @ 6.89 ft/hr.. (0.50) Service Rig.. (4.50) Drld 32' for 4.5 hrs @ 7.11 ft/hr.. (1.50) Rig Repair work on low drum.. (2.50) Drld 11' for 2.5 hrs @ 4.4 ft/hr.. (6.00) TOOH for new bit & mud motor..

DATE: 2/22/2008
OPERATION: Rig Repairs. Repair Rotary Drive Shaft.
DFS: 74.83 **Footage Made:** 258 **Measured Depth:** 8,894
MW: 10 **VISC:** 38
WOB: 20 **RPM:** 60
DMC: **CMC:** **DWC:** 63,214.00 **CWC:** 1,234,501.28
TIME DIST: (1.50) PU New Bit & Mud Motor. TIH to 2230'.. (1.00) Fill Hole. Change U-Joint on Rotary Drive Shaft close to Draw Works.. (0.50) Service Rig. Change U-Joint on Rotary Drive Shaft close to Draw Works.. (3.50) TIH to 8500'.. (0.50) Wash & TIH to 8636'. No fill.. (9.50) Drld 258' for 9.5 hrs @ 27.16 ft/hr.. (7.50) Rig Repairs. Repair Rotary Drive Shaft close to Rotary Table..

DATE: 2/23/2008
OPERATION: Rig Repaires. Repair Rotary Drive Shaft.
DFS: 75.83 **Footage Made:** 0 **Measured Depth:** 8,894
MW: 10.2 **VISC:** 39
WOB: 20 **RPM:** 60
DMC: **CMC:** **DWC:** 5,645.00 **CWC:** 1,240,146.28
TIME DIST: (24.00) Rig Repaires. Repair Rotary Drive Shaft. Brought Shaft out @ 11:00 P.M. Put shaft on rig. Shaft caps not lined up. Shaft out of balance. Sent shaft back to machine shop to get fixed. Boiler Down. Hole In Fire Tub..

DATE: 2/24/2008
OPERATION: Rig Repaires. Repair Rotary Drive Shaft.
DFS: 76.83 **Footage Made:** 0 **Measured Depth:** 8,894
MW: 10.2 **VISC:** 39
WOB: 20 **RPM:** 60
DMC: **CMC:** **DWC:** 23,011.62 **CWC:** 1,263,157.90
TIME DIST: (22.50) Rig Repaires. Repair Rotary Drive Shaft.. (1.50) Rig Repaires. TIH After Repairing Rotary Drive Shaft..

DATE: 2/25/2008
OPERATION: Drilling Ahead F/ 9311'.
DFS: 77.83 **Footage Made:** 417 **Measured Depth:** 9,311
MW: 10.1 **VISC:** 39
WOB: 20 **RPM:** 60
DMC: **CMC:** **DWC:** 27,345.00 **CWC:** 1,290,502.90
TIME DIST: (2.00) TIH to 8711'.. (1.50) Waash & Ream f/ 8711' to 8894'. 90' of Fill.. (5.50) Drld 136' for 5.5 hrs @ 24.73 ft/hr.. (1.00) Deviation Survey @ 8945' 2.25 Degrees.. (14.00) Drld 281' for 14 hrs @ 20.07 ft/hr..

DATE: 2/26/2008
OPERATION: Trip For New Bit.
DFS: 78.83 **Footage Made:** 191 **Measured Depth:** 9,502
MW: 10.1 **VISC:** 38
WOB: 30 **RPM:** 50
DMC: **CMC:** **DWC:** 42,545.00 **CWC:** 1,333,047.90
TIME DIST: (5.00) Drilled f/9311 to 9357 = 46' @ 9.2 ft/hr.. (2.50) Replaced voltage regulator on draw works.. (14.00) Drilled f/9357 to 9502 = 145' @ 10.35 ft/hr.. (1.00) Circulate bottoms up, mix & pump pill for dry job.. (1.50) Trip out for bit..

DATE: 2/27/2008
OPERATION: Work on pumps
DFS: 79.83 **Footage Made:** 267 **Measured Depth:** 9,769
MW: 10.1 **VISC:** 41

WOB: 30 RPM: 60
DMC: CMC: DWC: 37,745.00 CWC: 1,370,792.90
TIME DIST: (6.00) Trip for bit and mud motor.. (1.00) Cut 120' of drlg line.. (3.50) Trip in hole.. (1.50) Wash and ream 120' to bottom..
(11.00) Drlg f/9502' to 9769', total 267' @ 24 ft/hr.. (1.00) Rig repair, #1 pump lost pressure and #2 Charge pump lost coupling..

DATE: 2/28/2008
OPERATION: Drilling ahead F/9769 to 10154
DFS: 80.83 Footage Made: 385 Measured Depth: 10,154
MW: 10.3 VISC: 45
WOB: 30 RPM: 60
DMC: CMC: DWC: 44,955.00 CWC: 1,415,747.90
TIME DIST: (2.00) Rig repair, Pull 4 stands, repair #2 charge pump, TIH to bottom. (22.00) Drlg f/9769' to 10154 total 385' @ 17 ft/hr..

DATE: 2/29/2008
OPERATION: Trip out for logs.
DFS: 81.83 Footage Made: 406 Measured Depth: 10,560
MW: 10.1 VISC: 42
WOB: 30 RPM: 60
DMC: CMC: DWC: 47,219.00 CWC: 1,462,966.90
TIME DIST: (10.00) Drlg f/ 10,154' to 10,373', Total 219' @ 22 ft/hr.. (0.50) Rig service.. (6.50) Drlg f/ 10,373' to 10,560' Total 187' @ 29
ft/hr.. (2.00) Circ @ TD.. (5.00) Trip out for logs..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 11-9H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304736896
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2229' FSL & 1989' FWL			10. FIELD AND POOL, OR WMLDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 11S 20E S			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE	DATE 4/3/2008

(This space for State use only)

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DIV. OF OIL, GAS & MINING

UINTAH**LCU 11-9H**

LOCATION : NESW, Sec 9, T11S, R20E
CONTRACTOR: Badger, 3
WI %:
AFE#: 716269
API#: 43047368960000
DATE FIRST RPT: 12/10/2007

DATE: 3/1/2008
OPERATION: Logging 2nd run w/ Baker Atlas.
DFS: 82.83 Footage Made: 0 Measured Depth: 10,560
MW: 10.2 VISC: 43
WOB: RPM:
DMC: CMC: DWC: 45,269.00 CWC: 1,489,920.90
TIME DIST: (1.50) Trip out for Wire Line Logs.. (22.50) Log w/ Baker Atlas, Wire line TD @ 10,560'. Run #1, Duel lateral log/density/neutron/gamma ray/Spectra log F/ TD to 2173'. Run #2, Xmac (dipole acoustic), gamma ray, cross dipole f/ TD to 2173'. Hole is in good shape, no bridges and no fill..

DATE: 3/2/2008
OPERATION: Trip in to lay down drill pipe.
DFS: 83.83 Footage Made: 0 Measured Depth: 10,560
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 90,151.00 CWC: 1,580,071.90
TIME DIST: (22.00) Log w/Baker Atlas, run #3 Star-Cbil, Star failed. Logged Cbil Interval TD to 7800'. Run #4 Picked up new star- gamma ray and logged TD to 7800', 5750' to 4700' and 3750' to 3500'.. (2.00) Trip in to lay down drill pipe..

DATE: 3/3/2008
OPERATION: Run 5 1/2" Csg. @ 5253'
DFS: 84.83 Footage Made: 0 Measured Depth: 10,560
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 40,162.00 CWC: 1,620,233.90
TIME DIST: (3.00) Trip in hole.. (1.00) Wash 120' to bottom, 10' of fill.. (3.50) Circ.. (10.00) Lay down drill pipe and BHA. Break kelly and pull wear ring.. (6.50) Run 5 1/2' Csg..

DATE: 3/4/2008
OPERATION: Cement/ Rig down/ Tear out
DFS: 85.83 Footage Made: 0 Measured Depth: 10,560
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 24,920.00 CWC: 1,645,153.90
TIME DIST: (3.50) Run 5 1/2" casing. land @ 10,525.5 KB. (2.00) Circulate and rig up Halliburton.. (5.00) Pumped 10 bbls H2O, followed by 20 bbls mud flush, 10 bbls kcl, 83 bbls lead (150sx 11# 3.1 yield), 381 bbls tail(1435sx 13.4# 1.49 yield), 243 bbls kcl displacement. Landed plug @ 3550 psi, floats held. Final circulating pressure = 2950psi.. (1.50) Nipple down BOP.. (4.00) Dump & clean mud pits. (Released rig @22:00). (8.00) Rig down/Tear out.

DATE: 3/5/2008
OPERATION: Rig down/ Tear out
DFS: 86.83 Footage Made: 0 Measured Depth: 10,560
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 79,782.10 CWC: 1,724,936.00
TIME DIST: (24.00) Moved rig off location.

DATE: 3/6/2008
OPERATION: Mobilize rig/ Load out trucks
DFS: 87.83 Footage Made: 0 Measured Depth: 10,560
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 79,782.10 CWC: 1,804,718.10
TIME DIST: (24.00) Loaded out trucks.

DATE: 3/7/2008
OPERATION: Moved last loads off location, removed trash.

DFS:	88.83	Footage Made:	0	Measured Depth:	10,560
MW:		VISC:			
WOB:		RPM:			
DMC:		CMC:		DWC:	174,387.10
TIME DIST:	(24.00) Loaded out trucks, picked up trash.			CWC:	1,979,105.20

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 011-09H
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Objective: Drill & Complete

First Report: 12/10/2007

AFE: 716269

3/17/08 Wellview has all the drilling details and accumulated cost.

3/18/08 Rpt for AFE #716269 to D&C. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' BET O tk (SN 0743) w/500K htr & 12' x 15' BET wtr tk (SN 0745) w/500k htr. Set 3 ph Cimarron sep/dehy combo unit w/pre htr w/500k heater & 20" X 9' sep (SN 1243) & 16" x 16' absorber tower (SN 1214) & dehy w/250k htr (SN 0706-104). Build pad & set 3" sales mtr run w/Daniels Simplex w/600 psi flgs. Run 2" sch 80 TBE bare pipe fr/WH to combo unit & fr/combo unit to prod tk. Run 2" ln fr/combo unit to sales mtr. Run 1/2" steel tbg for heat tr to tk & WH. Inst tk containment ring 44" x 52' x 16 ga painted Carlsbad Tan. Ins & tin flw ln & tk ln. Susp rept pending further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: LCU 11-9H	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304736896
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2229' FSL & 1989' FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 11S 20E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc, has nothing to report for this well during the period of 04/01/2008 thru 04/30/2008.

NAME (PLEASE PRINT) JENNIFER HEMBRY	TITLE FILE CLERK
SIGNATURE	DATE 5/2/2008

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76265
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2229' FSL & 1989' FWL NESW SEC 9-T11S-R20E		8. Well Name and No. LCU 11-9H
		9. API Well No. 43-047-36896
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAY 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 THRU 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) JENNIFER M. HEMBRY	Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>	Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 011-09H	
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Objective: Drill & Complete**First Report:** 12/10/2007**AFE:** 716269

5/13/08 Cont rpt for AFE # 716269 to D&C. MIRU Casedhole Solutions WL. RIH w/GR/CCL/CBL logging t/s. Tgd @ 10,420'. Run CBL under 750 psig fr/10,410' - 1,490' FS. Log indic TOC @ 1,622'. POH & LD logging t/s. RU pmp trk. PT csg & frac vlv to 5000 psig (OK). POH & RDMO WL. SWI & SDFN. Rpts suspd until further activity.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

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3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT
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		10. Field and Pool, or Exploratory Area NATURAL BUTTES
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other JUNE 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 THRU 06/30/2008.

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMBRY	Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>	Date 07/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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DOGM COPY

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 011-09H
Objective:	Drill & Complete
First Report:	12/10/2007
AFE:	716269
6/15/08	Cont rpt for AFE # 716269 to D&C. NU Frac vlv. MIRU HES. PT csg & WH to 6250 psig, PT gd. MIRU Casedhole Solutions WL. RIH w/GR/CCL & 3-3/8" perf guns. Tgd @ 10,418'. Tag 60' high for 1st perf interv. POH & RDMO WL & HES. SWI & SDFWE.
6/18/08	Cont rpt for AFE # 716269 to D&C. MIRU CTU. RIH w/4-3/4" rock tooth bit & DH mud mtr on 2" CT. Estb circ & DO cmt fr/10,418' - 10,505', (DO FC @ 10,484'). Circ well cln & spot sc inhib in csg. PT csg to 5,000 psig, gd tst. TOH w/CT & LD BHA. Flshd coil w/N2 & RDMO CTU. SWI & SDFN. Rpts suspd until further activity.
6/19/08	SICP 0 psig. MIRU WLU RIH w/stg #1 3-1/8" perf guns, tgd @ 10,378', unable to perf stg #1. POH RDMO WLU. SWI & SDFN.
6/20/08	SICP 0 psig. MIRU CTU. RIH w/4-3/4" rock tooth bit & DH mud mtr on 2" CT. Estb circ & pmp heavy gel sweeps fr/10,300' - 10,505'. PT csg to 5,000 psig, gd tst. Short trip CT 500', RIH to 10,505' & circ well cln & spot sc inhib in csg. TOH w/CT & LD BHA. Flshd coil w/ N2 & RDMO CTU. SWI & SDFN.
6/21/08	Cont rpt for AFE # 716269 to D&C. MIRU Casedhole Solutions WL. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf Mancos stage #1 intv fr/10,380' - 10,384', 10,400' - 10,404', 10,446' - 10,450', 10,468' - 10,474', 10,476' - 10,478', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 45 holes). POH & LD perf guns. MIRU HES. BD Mancos stg #1 perfs w/2% KCL wtr & EIR. A. Mancos perfs fr/10,380' - 10,478' w/500 gals of 7-1/2% NEFE HCL ac & 68 Bio-BS @ 10 bpm dwn 5-1/2" csg. ISIP 3,640 psig, 5" SIP 3,475 psig, 10" SIP 3,425 psig, surge balls off perfs. RIH w/GR & JB on WL to 10,480'. POH LD WL tls. SWI & SDFN.
6/23/08	MIRU HES. SICP 4,000 psig. W/HES EMR quartz gauges inplace, preform DFIT tst (pmp 2116 gallons of 2% KCL wtr @ 8.5 bpm) on stg #1 perfs fr/10,380' to 10,478'. SWI & SDFN.
6/25/08	SICP 4,122 psig. MIRU HES and Casedhole Solutions. Held safety mtg & PT all surface lines to 9,500 psig, held gd. W/Mancos stg #1 perfd w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs, fr/10,380' - 10,478' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 45 holes). Frac Mancos stg #1 perfs fr/10,380' - 10,478', dwn 5-1/2" csg w/108,779 gals wtr, Proppant Laden Fluid, 2% KCL wtr carrying 40,600# Ceramic proppant 30/50 sd. Max sd conc 1 ppg, ISIP 4,675 psig, 5" SIP 4,420 psig, 2,590 BLWTR. RIH & set 6K CBP @ 6,510'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf Mancos stage #2 intv fr/10,226' - 10,232', 10,288' - 10,292', 10,302' - 10,306', 10,334' - 10,338' & 10,354' - 10,358' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 49 holes). POH & LD perf guns. BD Mancos stg #2 perfs w/2% KCL wtr & EIR. A. Mancos perfs fr/10,226' - 10,358' w/500 gals of 7-1/2% NEFE HCL ac & 74 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 1,707 psig, 5" 1,549 psig, 10" 1,370 psig, surge balls off perfs, wait 20". RIH w/GR, JB & wipe off BS to 10,360'. POH & LD WL tls. RDMO WLU. 2,590 BLWTR ttl. SWI & SDFN.
6/26/08	MIRU HES. SICP 4,220 psig. W/HES EMR quartz gauges inplace, preform DFIT tst (pmp 3,040 gals of 2% KCL wtr @ 10 bpm) on stg #2 perfs fr/10,226' - 10,358'. SWI & SDFN. 2,662 BLWTR. SWI & SDFN.
6/29/08	SICP 4,100 psig. MIRU HES and Casedhole Solutions. Held safety mtg & PT all surface lines to 9,500 psig, held gd. W/Mancos stg #2 perfd w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs, fr/10,226' - 10,358', w/JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 49 holes). Frac Mancos stg #2 perfs fr/10,226' - 10,358', dwn 5-1/2" csg w/107,937 gals wtr, Proppant Laden Fld, 2% KCL wtr carrying 40,000# Ceramic proppant 30/50 sd. Max sd conc 1 ppg, ISIP 4,509 psig, 5" SIP 4,432 psig, 2,570 BLWTR. RIH & set 10K CBP @ 6,510'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf Mancos stage #3 intv fr/9,972' - 9,976', 9,993' - 9,995', 10,042' - 10,046', 10,076' - 10,078' & 10,100' - 10,104' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 37 holes). POH & LD perf guns. BD Mancos stg #3 perfs w/2% KCL wtr & EIR. A. Mancos perfs fr/9,972' - 10,104' w/500gals of 7-1/2% NEFE HCL ac & 56 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 5,707 psig, surge balls off perfs, wait 20". RIH w/GR and JB, wipe off BS to 10,110'. POH & LD WL tls. RDMO WLU. 5,232 BLWTR ttl. SWI & SDFN.
6/30/08	SICP 3,750 psig. MIRU HES pmp equip. W/HES EMR quartz gauges inplace, perform DFIT tst (pmp 3,166 gals of 2%

KCL wtr @ 11 bpm) on stg #3 perfs fr/9,972' to 10,104'. SWI & SDFN. 5,307 BLWTR ttl.

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other JULY 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Attached is XTO Energy's monthly report for the period of 07/01/2008 THRU 07/31/2008.

RECEIVED
AUG 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY		Title FILE CLERK
Signature <i>Wanett McCauley</i>		Date 08/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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BOGM COPY

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008

Report run on 8/2/2008 at 10:36 AM

Little Canyon Unit 11-09H - Natural Buttes, 09, 11S, 20E, Uintah, Utah, Tim Friesenhahn, Roosevelt, Flowing

AFE: 716269

Objective: Drill & Complete a Natural Buttes gas well

7/3/2008

SICP 4,100 psig. MIRU HES and Casedhole Solutions. Held safety mtg & PT all surface lines to 9,500 psig, held gd. W/Mancos stg #3 perforated w/3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs, fr/9,972' - 10,104', w/ JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 37 holes). Frac'd Mancos stg #3 perfs fr/9,972' - 10,104', dwn 5-1/2" csg w/114,554 gallons wtr, Proppant Laden Fluid, 2% KCL wtr carrying 39,300# Ceramic proppant 30/50 sd. Max sd conc 0.75 ppg, ISIP 4,278 psig, 5" SIP 3,910 psig, 2,728 BLWTR. Note: The blender was put in auto to go from bypass to the tub when sd started. When the densometer showed no sd the switch was manually flipped and the blender went to tub. At this point a 3 ppg slug was pmpd and the pressure increased dramatically when the slug hit the perfs. Sd conc was lowered for the rest of the job, but the designed 393 sks was still pmpd. Suspect some of the perfs were covered. RIH & set 10K CBP @ 9,965'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf Mancos stage #4 intv fr/9,794' - 9,798', 9,809' - 9,811', 9,816' - 9,818', 9,852' - 9,856', 9,868' - 9,874', 9,910' - 9,914', & 9,942' - 9,946' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 59 holes). POH & LD perf guns. BD Mancos stg #4 perfs w/2% KCL wtr and EIR. A. Mancos perfs f/9,794' - 9,946' w/500gals of 7-1/2% NEFE HCL ac and 89 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,588 psig, surge balls off perfs, wait 20". RIH w/gauge ring and junk bskt wipe off BS to 9,950'. POH LD WL tls. RDMO WLW. 8,035 BLWTR ttl. SWI & SDFN.
N/A

7/4/2008

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Little Canyon Unit 11-09H =====
MIRU HES. SICP 2,750 psig. W/HES EMR quartz gauges inplace, preform DFIT tst (pmp 2,849 gallons of 2% KCL wtr @ 9.5 bpm) on stg #4 perfs fr/9,794' to 9,946'. SWI & SDFN. 8,103 BLWTR ttl.
N/A

7/9/2008

=====
Little Canyon Unit 11-09H =====
SICP 3,197 psig. MIRU HES and Casedhole Solutions WL. Held safety mtg & PT all surface lines to 9,500 psig, held gd. W/Mancos stg #4 perfd w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs, fr/9,794' - 9,798', 9,809' - 9,811', 9,816' - 9,818', 9,852' - 9,856', 9,868' - 9,874', 9,910' - 9,914' & 9,942' - 9,946' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 59 holes). Frac'd Mancos stg #4 perfs fr/9,794' - 9,946', dwn 5-1/2" csg w/108,301 gallons wtr, Proppant Laden Fluid, 2% KCL wtr carrying 39,500# Ceramic proppant 30/60 sd. Max sd conc 1.00 ppg, ISIP 3,680 psig, 5" SIP 3,639 psig, 2,579 BLW (stg 4). RIH & set 10K CBP @ 9,780'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf Mancos stage #5 intv fr/9,590' - 9,600', 9,640' - 9,644', 9,656' - 9,660', 9,672' - 9,678', 9,712' - 9,716', & 9,748' - 9,752' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 70 holes). POH & LD perf guns. BD Mancos stg #5 perfs w/2% KCL wtr and EIR. A. Mancos perfs f/9,590' - 9,752' w/500gals of 7-1/2% NEFE HCL ac and 105 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,630 psig, surge balls off perfs, wait 20". RIH w/gauge ring and junk bskt wipe off BS to 9,770'. POH & LD WL tls. RDMO WLW. 10,614 BLWTR ttl. SWI & SDFN.

7/10/2008

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Little Canyon Unit 11-09H =====
MIRU HES. 3,460 SICP psig. W/HES EMR quartz gauges inplace, preform DFIT tst (pmp 3,118 gals of 2% KCL wtr @ 10.5 bpm) on stg #5 perfs fr/9,590' to 9,752'. ISIP 3,660 psig. SWI & SDFN. 10,688 BLWTR ttl.

=====
Little Canyon Unit 11-09H =====

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008
Report run on 8/4/2008 at 4:28 PM

7/11/2008 ----- Little Canyon Unit 11-09H -----
Fracd Mancos stg #5 perfs fr/9590-9752', dwn 5-1/2" csg w/101,335 gallons
wtr, Proppant Laden Fluid, 2% KCL wtr carrying 34,800# Ceramic proppant 30/60
sd. Max sd conc 1.00 ppg, ISIP 3,710 psig, 5" SIP 3,646 psig, 2413 BLW (stg
5). SWI.
FRAC STAGE # 5 SWI

7/22/2008 ----- Little Canyon Unit 11-09H -----
SICP 3,300 psig. MIRU WLU, RIH set CBP @ 9,000'. POH, RDMO WLU. MIRU
Temples WS Rig #2. OWU on a 24/64" ck, well Bd to 1/2 BPM, FR started to
increase. F. well for an addl hr, recd 75 BW. Suspect CBP not holding. SWI
& SDFN.

7/23/2008 ----- Little Canyon Unit 11-09H -----
SICP 3,330 psig. MIRU WLU. RIH & set CBP @ 8,950', POH & RDMO WLU. Bd
well, ND Frac vlv, NU BOP. PU & TIH w/4-3/4" Hurricane mill, BRS, SN & 274
jts of 2-3/8", 4.7#, L-80, 8rd tbg. RU pwr swivel. EOT @ 8,900'. SWI &
SDFN.

7/24/2008 ----- Little Canyon Unit 11-09H -----
SITP 0 psig, SICP 3,200 psig. Cont to TIH, tgd CBP @ 8,950'. Estb circ
w/rig pmp. DO CBP @ 8,950'. DO CBP's w/well energy @ 9,000', 9,775', (CO
55' sd abv plg), 9,965', (CO 50' sd abv plg), 10,150' (CO 30' sd abv plg),
10,375' (CO 13' sd abv plg). Contd TIH & CO 21' of fill to PBTD @ 10,484'.
Circ well cln. TOH & LD 3 jts of tbg. Ld 318 jts of 2-3/8", 4.7#, L-80,
EUE, 8rd tbg on hgr. EOT @ 10,408', SN @ 10,406'. RU swb tls. RIH w/XTO's
1.90" tbg broach to SN @ 10,406' (no ti spots). POH & LD broach. ND BOP.
NU WH. Dropd ball & ppd off BRS w/2,900 psig. Ttl fl ppd 500 bbls, Ttl fl
rec 2,150 bbls. Mancos perfs fr/9,590' - 10,478'. SWI & SDFN. 11,451 BLWTR
ttl.

7/25/2008 ----- Little Canyon Unit 11-09H -----
SITP 3675 psig. SICP 2700 psig. OWU on 24/64" ck. F. 0 BO, 592 BLW, 10 hrs,
24/64" ck, FTP 1075 psig. SICP 2400 psig. Rets of gas, wtr & lt sd..
10,860 BLWTR.

7/26/2008 ----- Little Canyon Unit 11-09H -----
FTP 1000 psig. SICP 2600 psig. F. 0 BO, 897 BLW, 24 hrs, 24/64" ck. Rets
of gas, wtr & lt sd.. 9963 BLWTR.

7/27/2008 ----- Little Canyon Unit 11-09H -----
FTP 800 psig. SICP 2750 psig F. 0 BO, 585 BLW, 24 hrs, 24/64" ck. Rets of
gas, wtr & lt sd.. 9,378 BLWTR.

7/28/2008 ----- Little Canyon Unit 11-09H -----
FTP 800 psig. SICP 2800 psig F. 0 BO, 536 BLW, 24 hrs, 18/64" ck. Rets of
gas, wtr & lt sd. 8,842 BLWTR.

7/29/2008 ----- Little Canyon Unit 11-09H -----
FTP 700 psig. SICP 2650 psig F. 0 BO, 444 BLW, 24 hrs, 18/64" ck. Rets of
gas, wtr & tr of sd. 8,398 BLWTR.

7/30/2008 ----- Little Canyon Unit 11-09H -----
FTP 600 psig. SICP 2600 psig F. 0 BO, 365 BLW, 24 hrs, 18/64" ck. Rets of
gas, wtr & tr of sd. 8,033 BLWTR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 11-9H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304736896
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2229' FSL & 1989' FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 11S 20E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: AUGUST 08 MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) <u>JENNIFER M. HEMBRY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u>Jennifer M. Hembry</u>	DATE <u>9/3/2008</u>

(This space for State use only)

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008
Report run on 9/2/2008 at 5:20 PM

Little Canyon Unit 11-09H - Natural Buttes, 09, 11S, 20E, Uintah, Utah, Tim Friesenhahn, Roosevelt, Flowing

AFE: 716269

Objective: Drill & Complete a Natural Buttes gas well
Rig Information: Tech Swabbing, ,

- 8/1/2008 FTP 600 psig. SICP 2350 psig F. 0 BO, 357 BLW, 24 hrs, 18/64" ck. Rets of gas, wtr & tr of sd. 7,319 BLWTR.
===== Little Canyon Unit 11-09H =====
- 8/2/2008 FTP 500 psig. SICP 2050 psig F. 0 BO, 303 BLW, 24 hrs, 18/64" ck. Rets of gas, wtr & tr of sd. 7,016 BLWTR.
===== Little Canyon Unit 11-09H =====
- 8/3/2008 FTP 400 psig. SICP 1950 psig F. 0 BO, 196 BLW, 24 hrs, 18/64" ck. Rets of gas, wtr & tr of sd. 6720 BLWTR.
===== Little Canyon Unit 11-09H =====
- 8/4/2008 FTP 400 psig. SICP 2050 psig F. 0 BO, 129 BLW, 13 hrs, 18/64" & 1" ck. Rets of gas & wtr. At 13:00 tbg died. SICP 2300 psig. SWIFBU. 6591 BLWTR.
===== Little Canyon Unit 11-09H =====
- 8/5/2008 SITP 175 psig, SICP 3050 psig. MIRU Tech Swabbing SWU. Bd Tbg, RU & RIH w/swb tls. SN @ 10,001'. BFL @ surface. S. BO 0, BW 24, 4 runs, 2 hrs. FFL @ surface. Well ko and began flwng. Turned well back to the Flwo Test crew at 3:00pm, 8-5-2008. RDMO Tech Swabbing SWU.
===== Little Canyon Unit 11-09H =====
- 8/5/2008 SITP 0 psig. SICP 2300 psig. MIRU swb un. Recd 110 BLW & KO tbg (No info sent in fr/ swb crew).FTP 400 psig. SICP 2300 psig F. 0 BO, 57 BLW, 2 hrs, 32/64"ck. Rets of gas & wtr. 6424 BLWTR.
===== Little Canyon Unit 11-09H =====
- 8/6/2008 SITP 0 psig, SICP 2350 psig. MIRU Tech Swabbing SWU. Bd Tbg, RU & RIH w/swb tls. SN @ 10,001'. BFL @ 1,200' FS. S. BO 0, BW 32, 4 runs, 4 hrs. FFL @ surface. Well ko and began flwng. Turned well back to the Flow Test crew at 3:00pm, 8-6-2008. RD Tech Swabbing SWU. Did not move Tech Swabbing off location.
===== Little Canyon Unit 11-09H =====
- 8/6/2008 FTP 0 - 250 psig. SICP 1600 psig S.& F. 0 BO, 193 BLW, 24 hrs, 1" ck. Rets of gas & wtr. 6398 BLWTR.
===== Little Canyon Unit 11-09H =====
- 8/7/2008 FTP 0 - 200 psig. SICP 1500 psig S.& F. 0 BO, 210 BLW, 24 hrs, 1" ck. Rets of gas & wtr. 6197 BLWTR.
===== Little Canyon Unit 11-09H =====
- 8/7/2008 SITP 0 psig, SICP 1818 psig. RU Tech Swabbing SWU. Bd Tbg, RU & RIH w/swb tls. SN @ 10,001'. BFL @ 2,500' FS. S. BO 0, BW 76, 10 runs, 9 hrs. FFL @ 4,000 FS. SWI, SDFN.
===== Little Canyon Unit 11-09H =====
- 8/8/2008 FTP 0 - 230 psig. SICP 1350 psig S.& F. 0 BO, 204 BLW, 10hrs, 1" ck. Rets of gas & wtr. Tbg die after swabbing. SWI & wait to PWOP. 5996 BLWTR.
===== Little Canyon Unit 11-09H =====
- 8/9/2008 SITP 425 psig, SICP 1965 psig. RU Tech Swabbing SWU. Bd Tbg, RU & RIH w/swb tls. SN @ 10,001'. BFL @ 2,700' FS. S. BO 0, BW 86, 11 runs, 9 hrs. FFL @ 6,800 FS. SITP 0 psig, SICP 1410 psig. SWI, RDMO Tech Swabbing SWU. Well would not Kick Off. Well is on list fo immediate PWOP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2229' FSL & 1989' FWL NESW SEC 9-T11S-R20E

5. Lease Serial No.

UTU-76265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

LITTLE CANYON UNIT

8. Well Name and No.

LCU 11-9H

9. API Well No.

43-047-36896

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>1st DELIVERY</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., first delivered this well to Questar through the XTO Waynes Check on 09/26/2008 @ 2:00 p.m. IFR of 1239 MCFPD.

XTO Allocation Meter # RS0698RF
Waynes Check CDP Meter # 288111

RECEIVED

OCT 01 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER M. HEMERY

Title FILE CLERK

Signature

Jennifer M. Hemery

Date 09/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2229' FSL & 1989' FWL		8. WELL NAME and NUMBER: LCU 11-9H
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 11S 20E S		9. API NUMBER: 4304736896
PHONE NUMBER: (505) 333-3100		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report on this well for the period of 9/01/2008 thru 9/30/2008.

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE FILE CLERK
SIGNATURE Jennifer M. Hembry DATE 10/3/2008

(This space for State use only)

EXECUTIVE SUMMARY REPORT

9/1/2008 - 9/30/2008
Report run on 10/2/2008 at 10:21 AM

Little Canyon Unit 11-09H - Natural Buttes, 09, 11S, 20E, Uintah, Utah, Tim Friesenhahn, Roosevelt, Flowing

AFE: 716269

Objective: Drill & Complete a Natural Buttes gas well
Rig Information: Tech Swabbing, ,

9/4/2008 SITP 200 psig, FCP 1500 psig. MIRU KEY # 6013. Bd tbg. ND WH. NU BOP. Unlnd tbg & TIH w/3 jts 2-3/8" tbg. Tgd est PBD (10,484'). TOH w/321 jts tbg, SN & BRS. PU & TIH w/OS dressed w/3.75" grapple, bumper sub & 321 jts 2-3/8" tbg. RU pwr swivel rotate dwn on TOF (mill & sheared BRS). RD pwr swivel. TOH w/28 jts tbg. EOT @ 9391'. SWI & SDFN. 350 BLWR

===== Little Canyon Unit 11-09H =====

9/5/2008 SITP 0 psig, FCP 350 psig. Bd dwn tbg. TOH w/293 jts tbg & OS BHA. No fish recd. TIH w/ 4' x 3.75" x 4.75" Mill shoe extension, bumper sub & 321 jts 2-3/8" L-80 tbg. RU pwr swivel rotate on fish top (mill & sheared BRS) @ 10,484'. Washover & mill dwn to a depth of 10,508'. (PBD + 24') Became stuck. Wkd tbg up hole 6' (10,502'). Unable to rotate w/no movement of tbg w/gd circ. Still able to see & feel bumper sub stroke while wkng tbg. RD pwr swivel. EOT @ 10,502' SWI & SDFN. 650 BLWR for day. 1000 ttl BLWR

===== Little Canyon Unit 11-09H =====

9/8/2008 FCP 350 psig. SITP 0 psig. Bld dwn tbg. RU WL RIH w/ 1.85 GR to BS @ 10,489'. POH w/ WL. RIH w/ chem. cuttter & cut tbg @ 10,491'. (Left 2' 2-3/8", BS, 4.75" Shoe. Brs, 4.75" FB mill). TOH w/ 320 jt's tbg & 29' of 321st jt. MU & TIH w/ OS dressed for 2-3/8", 4 3-1/8" DC, HYD JRS, INTF, & 300 jt's tbg. SWIFN. 250 BLWR & 1250 ttl BLWR

===== Little Canyon Unit 11-09H =====

9/9/2008 SDFD due to Rig reps. (est. 6 days)
RIG REPAIR

===== Little Canyon Unit 11-09H =====

9/15/2008 SICP 2800 psig. SITP 2700 psig. Bld dwn tbg. TIH w/ 22 jt's 2-3/8", tbg. TG FT @ 10,491', Rotate & latch on to same. Jar several times, pulled free. TOH w/ tbg & fish assy. Recovered 2' tbg, BS, 4.75" shoe. (Left FB mill @ New PBD of 10,514') . LD Fish assy. TIH w/ production as follows: MS, 12' of 2-3/8", N-80, subs w/ weep - gas hole, SN, 2 jt's 2-3/8" N-80, TAC (30k shear), & 130 jt's 2-3/8", N-80, 4.7#, eue tbg. EOT @ 4500' SWIFN. 350 BLWR & 1600 ttl BLWR
RUN PRODUCTION.

===== Little Canyon Unit 11-09H =====

9/16/2008 SICP 1100 psig. SITP 1500 psig. Bld dwn tbg. Con't to TIH w/ production as follows: MS, 12' of 2-3/8", N-80, subs w/ weep - gas hole, SN, 2 jt's 2-3/8" N-80, TAC (30k shear), & 318 jt's 2-3/8", N-80, 4.7#, eue tbg. 1- 10' 2-3/8", N-80, 4.7#, eue tbg sub. Set TAC @ 10,398' w/ 18k tension. SN @ 10,471', EOT @ 10,484'. ND bop. NU WH. RU swb tls & RIH w/1.91" tbg broach to SN @ 10,471', EOT @ 10,484'. Mancos perfs frm/ 9,590' to 10,478'. PBD @ 10,514'. POH w/broach. No ti spots. Ld broach. RU swb tls. Made 12 swb runs, IFL 4500'. FFL Srfc. Flw well to test tnk on 64/64 ck 1 hrs. Well flwd 1 hr Died. SWIFBHPBU
110 BLWR & 17100 ttl BLWR
SWAB

===== Little Canyon Unit 11-09H =====

EXECUTIVE SUMMARY REPORT

9/1/2008 - 9/30/2008

Report run on 10/2/2008 at 10:21 AM

9/17/2008

SITP 0 psig, SICP 1700 psig. Make 2 swab runs. BFL @ 900' FS. KO well flwg. Turn well to tst tnk on 64/64" ck. F. 0 BO, 220 BLW, 5 hrs. Flshd tbg w/40 bbls 2% KCl wtr. PU & load new 2" x 1.5" x 24' RXBC pmp (XTO #136). TIH w/rod string as follows: 1.25" x 8' sand screen, 2" x 1.5" Pump, 2' x 3/4 pony, 26#k shear tl, 2' x 3/4 pony, 8 - 1.25" sbs, 60 - 3/4 guided gr 'D' skr d, 231 - 3/4" plain gr 'D' skr d, 118 - 7/8" plain gr 'D' skr d, 3 - 7/8" rod subs (8, 6, 2') & 26' x 1.25" PR w/1.5" x 16' lnr. Seated pmp & SWO. PT tbg to 500 psig w/5 BW. LS pmp to 1000 psig. Gd PA. HWO @ 8:00 p.m. SWI & RDMO Key Energy #6013.
RDMOSU

===== Little Canyon Unit 11-09H =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
LITTLE CANYON UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

LCU 11-9H

2. NAME OF OPERATOR:

XTO ENERGY INC.

9. API NUMBER:

4304736896

3. ADDRESS OF OPERATOR:

382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:

(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2229' FSL & 1989' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 11S 20E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 10/01/2008 thru 10/31/2008.

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY

TITLE FILE CLERK

SIGNATURE

Jennifer M. Hembry

DATE 11/5/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: LCU 11-9H	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304736896	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2229' FSL & 1989' FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 11S 20E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) <u>JENNIFER M. HEMBRY</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE <u>Jennifer M. Hembry</u>	DATE <u>12/5/2008</u>

(This space for State use only)

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DEC 09 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 11-9H
3. ADDRESS OF OPERATOR: 382 CR 3100	CITY AZTEC STATE NM ZIP 87410	9. API NUMBER: 4304736896
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2229' FSL & 1989' FWL		10. FIELD AND POOL, OR WLD/CAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 11S 20E S		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 1/5/2009

(This space for State use only)

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.
 3. Address **382 CR 3100 Aztec, NM 87410**
 3a. Phone No. (include area code) **505-382-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface **2,229' FSL & 1,989' FWL**
 At top prod. interval reported below
 At total depth **SAME**

14. Date Spudded **12/9/2007**
 15. Date T.D. Reached **2/28/2008**
 16. Date Completed D & A Ready to Prod. **9/26/2008**

18. Total Depth: MD **10,560'** TVD
 19. Plug Back T.D.: MD **10,514'** TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL; BP; Spectralog; DL/GR; C-ZD/CN/GR; DL/CZ-D/CNL/GR/C
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	40		125 REDIMIX		0	
12-1/4"	9.6/J-55	36#	0	2173		600 PREM		0	
7-7/8"	5.5/P110	17#	0	10,525		150 PREM LT		1,622	
"	"	"	"	"		1,435 50/50P		"	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	10,484							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	9,590'	10,478'		0.36"	260	OPEN
B) INVRD						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	9,590'	10,478'		0.36"	260	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9,590' - 10,478'	A. w/2,500 gals of 7-1/2% NEFE HCL acid. Frac'd w/540,906 gals wtr, Proppant Laden Fluid, 2% KCl wtr carrying 119,900# of Ceramic proppant 30/50 sd & 74,300# of Ceramic proppant 30/60 sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/26/2008	8/7/2008	24	→	0	2658	210			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1"	100	1500	→	0	2658	210		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	423
				MAHOGENY BENCH	1214
				WASATCH TONGUE	3190
				UTELAND LIMESTONE	3527
				WASATCH	3667
				CHAPITA WELLS	4517
				UTELAND BUTTE	5687
				MESAVERDE	6555
				CASTLEGATE	9266
				BLACKHAWK	9371
				MANCOS	9838

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY CLERK

Signature Barbara A. Nicol

Date 2/3/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Y900 M000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76265
2. Name of Operator XTO Energy, Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 978 North Crescent Road, Roosevelt, UT. 84066	3b. Phone No. (include area code) 435-722-4521	7. If Unit or CA/Agreement, Name and/or No. UTU 81878-X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2229' FSL & 1989' FWL NESW Sec 9, 11S, 20E		8. Well Name and No. Little Canyon Unit 11-9H
		9. API Well No. 43-047-36896
		10. Field and Pool, or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interim Reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit reclaimed & reseeded on 10/07/2008

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Heather Butterfield	Title Regulatory Compliance Technician
Signature <i>Heather Butterfield</i>	Date 3/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revised copy

DOGM COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **2,229' FSL & 1,989' FWL**
 At top prod. interval reported below
 At total depth **SAME**

14. Date Spudded **12/9/2007** 15. Date T.D. Reached **2/28/2008** 16. Date Completed D & A Ready to Prod. **9/26/2008**

18. Total Depth: MD **10,560'** TVD 19. Plug Back T.D.: MD **10,514'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL; BP; Spectralog; DL/GR; C-ZD/CN/GR; DL/CZ-D/CNL/GR/C**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	40		125 REDIMIX		0	
12-1/4"	9.6/J-55	36#	0	2173		600 PREM		0	
7-7/8"	5.5/P110	17#	0	10,525		150 PREM LT		1,622	
"	"	"	"	"		1,435 50/50P		"	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	10,484							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	9,852'	10,478'		0.36"	171	OPEN
B) MESAVERDE	9,590'	9,818'		0.36"	89	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9,590' - 10,478'	A. w/2,500 gals of 7-1/2% NEFE HCL acid. Frac'd w/540,906 gals wtr, Proppant Laden Fluid, 2% KCl wtr carrying 119,900# of Ceramic proppant 30/50 sd & 74,300# of Ceramic proppant 30/60 sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/26/2008	10/4/2008	24	→	0	40	357			ROD PUMP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1"	SI	75	100	→	0	10	120	PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	423
				MAHOGENY BENCH	1214
				WASATCH TONGUE	3190
				UTELAND LIMESTONE	3527
				WASATCH	3667
				CHAPITA WELLS	4517
				UTELAND BUTTE	5687
				MESAVERDE	6555
				CASTLEGATE	9266
				BLACKHAWK	9371
				MANCOS	9838

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY CLERK

Signature Barbara A. Nicol

Date 3/2/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736896	LCU 11-9H		NESW	9	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	<u>16636</u>	<u>16636</u>	12/9/2007		<u>9/26/08</u>		
Comments: <u>Changing Formation from MVRD to MANCOS</u> <u>MVMCS</u> <u>3/11/08</u> <u>needs commingling approval.</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Eden Fine

Name (Please Print)

Signature

REGULATORY CLERK

Title

3/5/2009

Date

(5/2000)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 11-9H
------------------------------------	--

2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047368960000
---	---

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2229 FSL 1989 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 09 Township: 11.0S Range: 20.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: OAP IN MVRD

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to plug back the Mancos & Lower Mesaverde perms & add pay to the Mesaverde per the attached procedure.

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 13, 2010
By: *Derek [Signature]*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 5/13/2010

TB _____
TJF _____
DLC _____

LCU 11-9H
Sec 9, T 11S, R 20E
Uintah County, Utah
API: 43-047-36896
XTO #165595

Mesa Verde Completion
AFE 903098

Surf csg: 9-5/8", 36#, J-55, ST&C csg @ 2173'. Cement to surface.

Prod csg: 5-1/2", 17#, P-110, LT&C csg @ 10525'. PBSD 10,514, TOC 1622'

Perforations:

BCKK: 9590'-9600', 9640'-44', 9656'-60', 9672'-78', 9712'-16', 9748'-52', 9794'-98',
9809'-11', 9816'-18', 9852'-56', 9868'-74', 9910'-14'

MCS: 9942'-46', 9972'-76', 9993'-95', 10042'-46', 10076'-78', 10100'-04',
10226'-32', 10288'-92', 10302'-06', 10334'-38', 10354'-58', 10380'-84',
10400'-04', 10446'-50', 10468'-74', 10476'-78'

Prod tubing: 2 3/8" 4.7# L-80, with SN @ 9543', cup packer @ 9566', and Arrowset packer
@ 9836'

Rods: 146- 7/8" & 226- 3/4" Norris 96 rods, 2"x 1.5"x 20' RHBC

Completion Procedure

1. MI 18-500 bbl frac tanks and fill with fresh water. Add biocide to tanks while filling.
2. MIRU completion unit. Pull and lay down rods and pump. ND wellhead, NU BOP. Release packer and tally out of hole w/ tubing.
3. TIH w/ cement retainer on tubing and set above Sunnyside perfs @ 9570'. Establish injection rate. Squeeze Sunnyside & Mancos zones with 200 sx class "G" neat. Sting out of retainer with 1 BBL slurry left in tubing; dump cement on top of retainer. Pull 1 jt and reverse circulate clean; then POH with tubing. SWI overnight.
4. Pressure test squeeze to 2500 psi with rig pump for 30 minutes. TIH, POH laying down tubing. ND BOP, NU frac valve. RDMO completion unit. Send tubing for inspection, move rods to secure location.

5. Install wellhead isolation tool. Perf Mesaverde with a 3-3/8" csg gun with 2 JSPF (Titan EXP-3325-321T, 25 gm, 120 deg phasing, 0.42" dia., 47" penetration, 34 holes). POH with csg gun & RD WL truck.

Mesaverde Stg#1 Perfs

PERF	HOLES
8953'-8956'	7
9120'-9124'	9
9170'-9174'	9
9180'-9184	9
Total	34

6. Break down perfs with produced water. Acidize Mesaverde perfs 8953'-9184' with 750 gals of 7.5% NEFE HCl acid and 51 RCN ball sealers at 10-12 BPM down 5-1/2" csg. Max STP 6,200 psi. Surge balls off perfs several times and let them fall. Test injection rate with KCL water to calculate open holes. Make guage ring run to knock balls off perfs if necessary.
7. Pressure test surface lines to 7,000 psig.
8. Frac Mesaverde down 5-1/2" casing at 40 BPM. Pump 18# borate X-link gelled water carrying 108,000# 20/40 white sand and 36,000# resin coated sand. Flush to the top perf. Record ISIP & 5, 10, and 15 minute SIP.

Stage	Fluid	Description	Clean Volume, Gallons	Prop Weight Pounds
1	7.5% HCL	Ball Out Acid	750	
2	Water + FR	Flush	9,117	
3	Borate x-link	Pad	17,460	
4	Borate x-link	1 PPG prop	14,400	14,400
5	Borate x-link	2 PPG prop	10,800	21,600
6	Borate x-link	3.0 PPG prop	24,000	72,000
7	Borate x-link	4.0 PPG prop	9,000	36,000 RC
8	Water + FR	Flush	8,742	
Total			94,269	144,000

9. RU wireline truck & lubricator. RIH w/5-1/2" composite bridge plug and 3 3/8" carrier gun. Set plug @ ±8900' (ensure plug is not set in a casing collar).
10. Perf Mesaverde with 3-3/8" csg gun with 2 JSPF (Titan EXP-3325-321T, 25 gm, 120 deg phasing, 0.42" dia., 47" penetration, 35 holes). POH with csg gun & setting tool. RD WL truck & lubricator.

Mesaverde Stg#2 Perfs

PERF	HOLES
8554'-8559'	11
8582'-8585'	7
8652'-8654'	5
8680'-8682'	5
8764'-8667'	7
Total	35

11. RU frac equipment and pressure test surface lines to 7,000 psig. BD perfs with 2% KCl water and EIR. Acidize Mesaverde perfs from 8554'-8667' with 750 gals of 7.5% NEFE HCl acid and 53 RCN ball sealers at 10-12 BPM down 5-1/2" csg. Max STP 6,200 psi. Surge balls off perfs several times and let them fall. Test injection rate with KCL and calculate open holes. Make guage ring run to knock balls off perfs if necessary.
12. Frac Mesaverde down 5-1/2" casing at 40 BPM. Pump 18# borate X-link gelled water carrying 159,000# 20/40 white sand and 53,000# 20/40 Resin coated sand. Flush to the top perf. Record ISIP & 5, 10, and 15 minute SIP.

Stage	Fluid	Description	Clean Volume	Prop Weight
1	7.5% HCL	Ballout Acid	750	
2	Water + FR	Flush	8,710	
3	Borate x-link	Pad	18,592	
4	Borate x-link	1.0 PPG Sand	21,200	21,200
5	Borate x-link	2.0 PPG Sand	15,900	31,800
6	Borate x-link	3.0 PPG Sand	35,333	106000
7	Borate x-link	4.0 PPG Sand	13,250	53,000 RC
8	Water + FR	Flush	8,352	
Total			129,201	212,000

13. RU wireline truck & lubricator. RIH w/5-1/2" composite bridge plug and 3 3/8" carrier gun. Set plug @ ±8540' (ensure plug is not set in a casing collar).
14. Perf Wasatch with 3-3/8" csg gun loaded 2 SPF (Titan EXP-3325-321T, 25 gm, 120 deg phasing, 0.42" dia., 47" penetration, 35 holes). POH with csg gun & setting tool, RD WL truck.

Mesa Verde Stg#3 Perfs

PERF	HOLES
8314'-8317'	7
8388'-8394'	13
8408'-8410'	5
8456'-8458'	5
8508'-8510'	5
Total	35

15. RU frac equipment and pressure test surface lines to 7,000 psig. BD perfs with 2% KCl water and EIR. Acidize Mesa Verde perfs from 8314'-8510' with 750 gals of 7.5% NEFE HCl acid and 53 RCN ball sealers at 10-12 BPM down 5-1/2" csg. Max STP 6,200 psi. Surge balls off perfs several times and let them fall. Test injection rate with KCL and calculate open holes. Make guage ring run to knock balls off perfs if necessary.
16. Frac Mesa Verde down 5-1/2" casing at 40 BPM. Pump 18# borate X-link gelled water carrying 150,000# 20/40 white sand and 50,000# resin coated sand. Flush to the top perf. Record ISIP & 5, 10, and 15 minute SIP.

Stage	Fluid	Description	Clean Volume	Prop Weight
1	7.5% HCL	Ball out Acid	750	
2	Water + FR	Flush	8,459	
3	Borate x-link	Pad	17,539	
4	Borate x-link	1 PPG Prop	20,000	20,000
5	Borate x-link	2 PPG Prop	15,000	30,000
6	Borate x-link	3 PPG Prop	33,333	100,000
7	Borate x-link	4 PPG Prop	12,500	50,000 RC
8	Water + FR	Flush	8,118	
Total			122,410	200,000

17. RU wireline truck & lubricator. Set composite bridge plug @ 8200' as "kill plug". Test plug to 500 PSI. RDMO frac equipment.

18. MIRU Completion unit. PU bit & bit release sub, TIH w/ 2-3/8", 4.7#, L-80 tubing and drill out composite plugs @ 8200', 8540', and 8900'. Clean out to PBTD ($\pm 9,565'$) and circulate wellbore clean. POH and lay down drilling equipment.

19. RIH with production string as follows:

- 2 3/8" x 5 1/2" TEC tubing anchor
- 2 3/8" x 6' EUE tubing sub
- 2 3/8" x 4' EUE perforated tubing sub
- 2 3/8" x 1.78" S/N
- 2 3/8" 4.7# EUE L-80 tubing to surface

Land tubing with TAC @ $\pm 9230'$, then ND BOP and NU wellhead.

20. Swab tubing until returns are clean and able to be pumped.

21. RIH w/ pump and rod string as follows:

- 2" x 1 1/2" x 20' RXBC, w/ 8' dip tube
- 3/4" x 4' rod sub
- 3/4" - 21,000 lb HF shear tool
- 10- 1 1/4" API K Weight bars
- 60 - 3/4" Norris 96 Rods w/ "T" couplings, 5 molded guides/rod
- 138 - 3/4" Norris 96 Rods w/ "T" couplings
- 161 - 7/8" Norris 96 rods w/ "T" couplings
- 7/8" - Norris 96 rod pony rods as necessary to space out
- 1 1/4" x 22' Polish rod w/ 1 1/2" liner

22. Space out pump as required with pony rods. Load tubing and long stroke with rig to ensure pump action. RDMO PU.

23. Start well pumping at 3 SPM and 144" SL. Run dyno and shoot fluid level ± 1 week after unit has started.

24. Report pre and post start up data to Tom Boyce

Regulatory:

- Submit NOI to abandon Mancos and Lower Mesa Verde perms w/ retainer and cement squeeze

Equipment/Materials:

- 9700' 2-3/8" L-80 tubing
- 4 3/4" bit, and BRS
- 18 -500 bbls frac tanks filled w/ fresh water
- 139,000 # 20/40 Resin coated sand, and 417,000# 20/40 White sand
- Frac Equipment for gelled water job at 40 BPM

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76265
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 11-9H
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2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047368960000
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3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: HILL CREEK
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2229 FSL 1989 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 09 Township: 11.0S Range: 20.0E Meridian: S	COUNTY: Uintah STATE: Utah
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/13/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="OAP IN MVRD"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has plugged back the Mancos Zone & opened additional pay in the Mesaverde Zone of this well per the attached summary report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 September 15, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 9/15/2010

Little Canyon Unit 11-09H

8/9/2010: MIRU Key Energy WS rig #6013. Unhung rods. Pmp 1/2 bbl 2% KCl wtr & PT tbg to 1,000 psig for 5". Tstd gd. Rlsd press. Unseated pmp. Ppd 60 bbls trtd 2% KCl wtr dwn tbg @ 200°F & flshd rods/tbg. LD 26' x 1-1/4" PR w/1-1/2" Inr & 2' x 7/8" rod sub. TOH & LD 146- 7/8" Norris 96 slick skr d, 166 - 3/4" Norris 96 slick skr d, 60 - 3/4" guided Norris 96 skr d w/5 guides pr rod, 8 - 25' x 1-1/4" sbs, 1 - 3/4" stabilizer rod, 26K shear tl, 1 - 3/4" stabilizer rod & 2" x 1-1/4" x 20' RXBC pmp (XTO #136) w/8' x 1" strn nip. Mild wear thru out 7/8" slick skr d. Bd csg. ND WH. NU BOP. Rlsd Arrow set 1 pkr. SWI & SDFN.

8/10/2010: Bd well. MIRU Scan Tech tbg svc. TOH scanning 292 jts 2.375", 4.7#, L-80, EUE, 8rd tbg. Tbg checked, 76 jts @ 0-15% wear, 115 jts @ 15 - 50% wear, 101 jts @ +50% wear. RD Scan Tech. LD 2-3/8" SN, 4' perf sub, Disc sub, 4' perf sub, Double cup 5.5" x 2.375" pkr, 8 jt's 2.375" 4.7#, L-80, EUE, 8rd tbg & Arrow set 1 pkr. MIRU WLU. RIH & set 5.5" CICR @ 9575'. RD WLU. Fill csg w/170 bls TFW, PT csg & CICR to 500 psig. 30". Tstd gd. TIH w/3/4" x 2.375" CICR stinger tl & 199 jts 2.375" tbg. SWI & SDFN.

8/11/2010: Contd to TIH w/ret stinger tl & 294 ttl jts 2-3/8" tbg. Sting into CICR @ 9570'. PT tbg to 3000 psig. PT TCA 1500 psig. Tstd gd. EIR of 3.8 bpm 1200 psig w/20 BFW. Mix & pmp 300 sks Class G cmt @ 15.8 ppg & 1.15 yld (60 bbls). Ppd 25 of 37 bbls displ, reached 4000 psig @ .5 bpm. Unsting fr/ret & RC out w/12 bbls cmt. Left est 15' cement on CICR @ 9570'. Isolating perfs fr/9590' - 10,478'. TOH & LD 174 jts tbg. SWI & SDFN. New PBSD of 9555'.

8/12/2010: Contd TOH & LD 120 jts 2-3/8" tbg & 3/4" x 2.375" stinger tl. ND BOP. NU Frac vlv. PT frac vlv. SWI & RDMO Key Energy rig #6013. Rpts suspdn WO Frac date.

8/18/2010: MIRU Single Shot WL. RIH w/3-3/8" csg guns loaded w/Titan EXP-3325-321T, 25 gm chrgs. Perf MV stage #1 intv fr/8953-56', 9120-24', 9170-74', & 9180-84' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 34 holes). POH & LD perf guns. Wait on frac date

8/24/2010: MIRU MS Survey Service. Run Gyroscopic Survey @ 100' stations fr/surf - 9,555' survey pt. RDMO MS Services, wait on frac date.

8/30/2010: MIRU HES & SS WLU, ProTech. Held safety mtg & PT all surface lines to 7,000 psig, gd tst. BD MV stg #1 perfs w/2% KCl wtr and EIR. A. M perfs fr/8953'-9184' w/750 gals of 7-1/2% NEFE HCL ac and 51RCN-balls dwn 5-1/2" csg. Good BA. Balled Out. Max TP 6000 psig. ISIP 3100 psig, 5" SIP 2950 psig. .78FG. Surge balls off perfs, wait 30". RIH w/ 4.75" GR to a depth of 9200'. Recovered 1 RCN ball. LD GR. Tag Frac stage 1 w/Sc-46 ZW. Fracd MV stg #1 perfs fr/8953'-9184" dwn 5-1/2" csg w/2,312 bls 2% KCl wtr + additives (Delta-200 #15) carrying 145,000# Premium White 20/40 sd, coated w/Expedite. Flshd frac w/215 bls 2% KCl wtr. Max DH sd conc 4.3 ppg. ISIP 3292 psig, 5" SIP 3188 psig. .80FG. 2637 BLWTR. RIH w/ 5.5" CBP & set @ 8810'. PT CBP to 4000 psig. RIH w/3-1/8" csg guns loaded w/Titan EXP-3325-321T, 22 gm chrgs. Perf MV stage #2 intv fr/8554-59', 8582-85', 8652-54', 8680-82', & 8764-67', w/2 JSPF (120 deg phasing, 0.43" EHD, 20" pene., 35 holes). BD MV stg #2 perfs w/2% KCl wtr and EIR. A. M perfs fr/8554'-8764' w/750 gals of 7-1/2% NEFE HCL ac and 53 RCN-balls dwn 5-1/2" csg. Good BA. Balled Out. Max TP 6300 psig. ISIP 3,394 psig, 5" SIP 3,347 psig. .83FG. Surge balls off perfs, wait 30". Tag Frac stage 2 w/IR-192. Fracd MV stg #2 perfs fr/8554'-8767' dwn 5-1/2" csg w/2502 bls 2% KCl wtr + additives (Delta-200 #15) carrying 212,700# Premium White 20/40 sd, coated w/Expedite. Flshd frac w/204 bls 2% KCl wtr. Max DH sd conc 4.3 ppg. ISIP 3770 psig, 5" SIP 3593 psig. 88FG. 2908 BLWTR. RIH w/ 5.5" CBP & set @ 8520'. PT CBP to 4000 psig. RIH w/3-1/8" csg guns loaded w/Titan EXP-3325-321T, 22 gm chrgs. Perf MV stage #3 intv fr/8314-17', 8388-94', 8408-10', 8456-58', & 8508-10' , w/2 JSPF (120 deg phasing, 0.43" EHD, 20" pene., 35 holes). BD MV stg #3 perfs w/2% KCl wtr and EIR. A. M perfs fr/8314-8510' w/750 gals of 7-1/2% NEFE HCL ac and 53 RCN-balls dwn 5-1/2" csg. Good BA. Balled Out. ISIP 3,461psig, 5" SIP 3,447 psig. .85FG. Surge balls off perfs, wait 30". Tag Frac stage 3 w/Sb-124. Fracd MV stg #3 perfs fr/8314'-8510' dwn 5-1/2" csg w/2732 bls 2% KCl wtr + additives (Delta-200 #15) carrying 198,500# Premium White 20/40 sd, coated w/Expedite. Flshd frac w/199 bls 2% KCl wtr. Max DH sd conc 4.3 ppg. ISIP 3773 psig, 5" SIP 3590 psig. .89FG. 2945 BLWTR. RIH w/ 5.5" CBP & set @ 8210'. PT CBP to 4000 psig. SWI RD MO Frac equipment. Suspend reports till futher activity.

9/1/2010: Cont rpts to drill out plgs after frac. MIRU Temples WS rig #2. Bd well, ND frac vlv, and NU BOP. PU and TIH w/4-3/4" rock tooth bit, BRS, SN, and 120 jts of 2-7/8", 6.5#, EUE 8rd, L-80 tbg. EOT @ 4,000'. SWI & SDFN.

9/2/2010: Cont to TIH w/ 5-1/2" rock tooth bit, BRS, SN, and 2-7/8" tbg. Tgd fill @ 8,175'. Estb circion w/trtd 2% KCL wtr. DO 5-1/2" CBP's @ 8,200' (25' of sd), 8,525' (55' of sd), & 8,810' (60' of sd). TIH tgd fill @ 9,463'. TOH w/38 jts of tbg. EOT @ 8,188'. Cont to flw well overnight. MV perfs fr/8,314' - 9,184. FCP 1,600 psig. F. 0 BO, 1,753 BLW, 6.5 hrs, FCP 325 - 1,600 psig, 24/64" ck. Rets of fl, wtr.

9/3/2010: TIH w/tbg and CO BHA. Tgd fill @ 9,463' (no new fill). RU pwr swivel, estab circ w/fld, CO fill to PBTD @ 9,570'. Circ well cln. TOH & LD 63 jts of 2-7/8" tbg. Ld 248 jts of 2-7/8", 6.5#, L-80, 8rd EUE, tbg on hgr. SN @ 8,196', EOT @ 8,198'. ND BOP, NU WH. Dropd ball & pmp off bit/BRS @ 2,800 psig. RDMO rig and equip. Opn tbg and F well thru tst sep. FTP 450 psig, SICP 750 psig. F. 0 BO, 2,104 BLW, 24 hrs, FCP 1,390 - 650 psig, FTP 750 - 775 psig. 24/64" ck. Rets of fl, wtr, & gas.

9/4/2010: F. 0 BO, 1,149 BLW, 24 hrs, FTP 625 - 660 psig, SICP 775 - 1,375 psig, 24/64" ck. Rets of gas, wtr. 3,276 BLWTR ttl. MV perfs fr/8,314' - 9,184'.

9/5/2010: F. 0 BO, 915 BLW, 24 hrs, FTP 625 - 550 psig, SICP 1,440 - 1,440 psig, 24-32/64" ck. Rets of gas, wtr. 2,361 BLWTR ttl. MV perfs fr/8,314' - 9,184'.

9/6/2010: F. 0 BO, 634 BLW, 24 hrs, FTP 500 - 320 psig, SICP 1,400 - 1,020 psig, 32/64" ck. Rets of gas, wtr. 1,727 BLWTR ttl. MV perfs fr/8,314' - 9,184'.

9/7/2010: F. 0 BO, 402 BLW, 24 hrs, FTP 300 - 230 psig, SICP 1,000 - 890 psig, 32/64" ck. Rets of gas, wtr. 1,325 BLWTR ttl. MV perfs fr/8,314' - 9,184'.

9/8/2010: F. 0 BO, 183 BLW, 21 hrs, FTP 210 - 60 psig, SICP 850 - 1100 psig, 32-24-48/64" ck. Rets of gas, wtr. 1,142 BLWTR ttl. MV perfs fr/8,314' - 9,184'.

9/9/2010: MIRU PLS SLU. SWI. RIH w/GR to PBTD @ 9,555'. RunProtechnics SpectraScan log fr/7,800' - 9,560'. POH & LD logging tls. RDMO SLU. Return well to flow tstr to cont w/tst data on 32/64 ck. Well loaded up. Suspend rpts until further activity.

9/13/2010: MIRU Tech Swabbing SWU. Bd Tbg. RU & RIH w/swb tls. SN @ 10,001'. BFL @ S. S. 0 BO, 55 BW, 11 runs, 6.5 hrs. FFL @ S. KO Well FLWG, FLWG Tbg 460 psig, SICP 870 psig. RWTP @ 4:00 pm., RDMO Tech Swabbing SWU. Final report begin test data.

=====**Little Canyon Unit 11-09H**=====

End of Report

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736896	LCU 11-9H		NESW	9	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16636	14619 ✓	12/9/2007			9/13/2010	
Comments: MVMCS = WSMVD — 9/21/10							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REGULATORY COMP. TECH 9/15/2010

Title

Date

RECEIVED

SEP 20 2010