

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN		5. MINERAL LEASE NO: UT0-0566-ST	6. SURFACE: STATE
B. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS OTHER _____ <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		7. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR: QEP UINTA BASIN, INC.		8. UNIT OF CA AGREEMENT NAME: RED WASH UNIT	
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		9. WELL NAME and NUMBER: RW 01-36BG	
PHONE NUMBER: (435) 781-4331		10. FIELD AND POOL, OR WILDCAT: RED WASH	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1280' FNL 1275' FWL SEC.36, T7S, R23E (NAD 83) LAT 40.169814 LON 109.280375 (NAD 27) LAT 40.169850 LON 109.279694		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 7S 23E	
AT PROPOSED PRODUCING ZONE: SAME		12. COUNTY: UINTAH	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 5.8+/- MILES SOUTHEAST OF RED WASH, UTAH		13. STATE: UTAH	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE(FEET) 1275' +/-	16. NUMBER OF ACRES IN LEASE: 1920	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 20	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH 5000'	20. BOND DESCRIPTION: 04127294	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5596.9' GR	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 10 DAYS	

PROPOSED CASING AND CEMENTING PROGRAM

24	SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
	12 1/4"	9 5/8" J-55 36	450'	SEE 8-POINT DRILLING
	7 7/8"	5 1/2" J-55 15.5	TD	

25 ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
 EVIDNECE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
 COMPLETE DRILLING PLAN
 FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OV

NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affairs Analyst
SIGNATURE *Jan Nelson* DATE 7/5/05

(This space for State use only)

API NUMBER ASSIGNED: 43-047-36887 APPROVAL: _____

(11/2001)

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 07-06-05
By: *[Signature]*

(See Instruction on Reverse Side)

RECEIVED
JUL 08 2005
DIV. OF OIL, GAS & MINING

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T7S, R23E, S.L.B.&M.

R
23
E

R
24
E

QUESTAR EXPLR. & PROD.

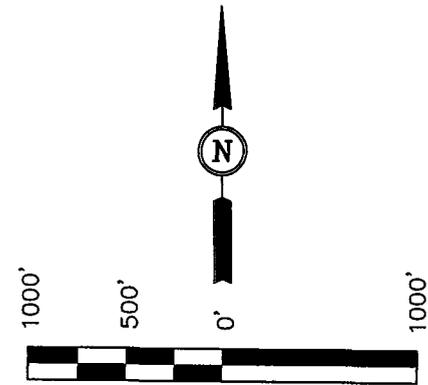
Well location, RW #01-36BG, located as shown in the NW 1/4 NW 1/4 of Section 36, T7S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38 EAM) LOCATED IN THE SW 1/4 SW 1/4 OF SECTION 32, T7S, R23E, S.L.B.&M. TAKEN FROM THE DINOSAUR NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5643 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

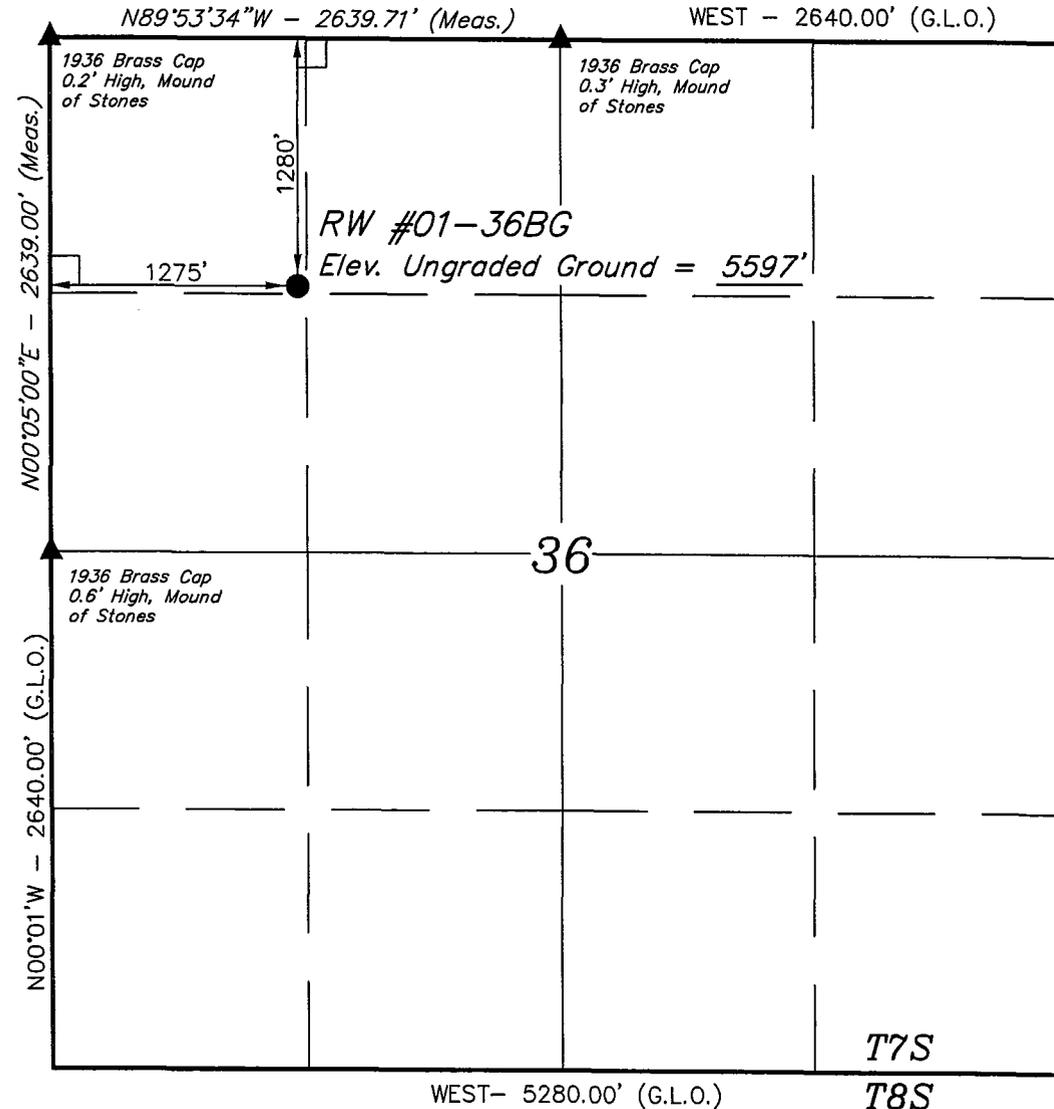


SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. King

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



WEST- 5280.00' (G.L.O.)

T7S
T8S

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°10'11.33" (40.169814)
LONGITUDE = 109°16'49.35" (109.280375)
(AUTONOMOUS NAD 27)
LATITUDE = 40°10'11.46" (40.169850)
LONGITUDE = 109°16'46.90" (109.279694)

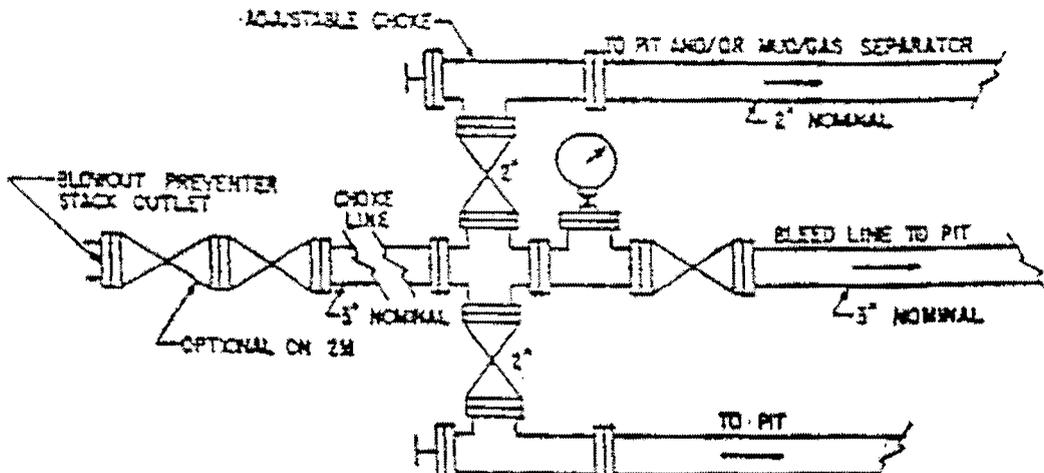
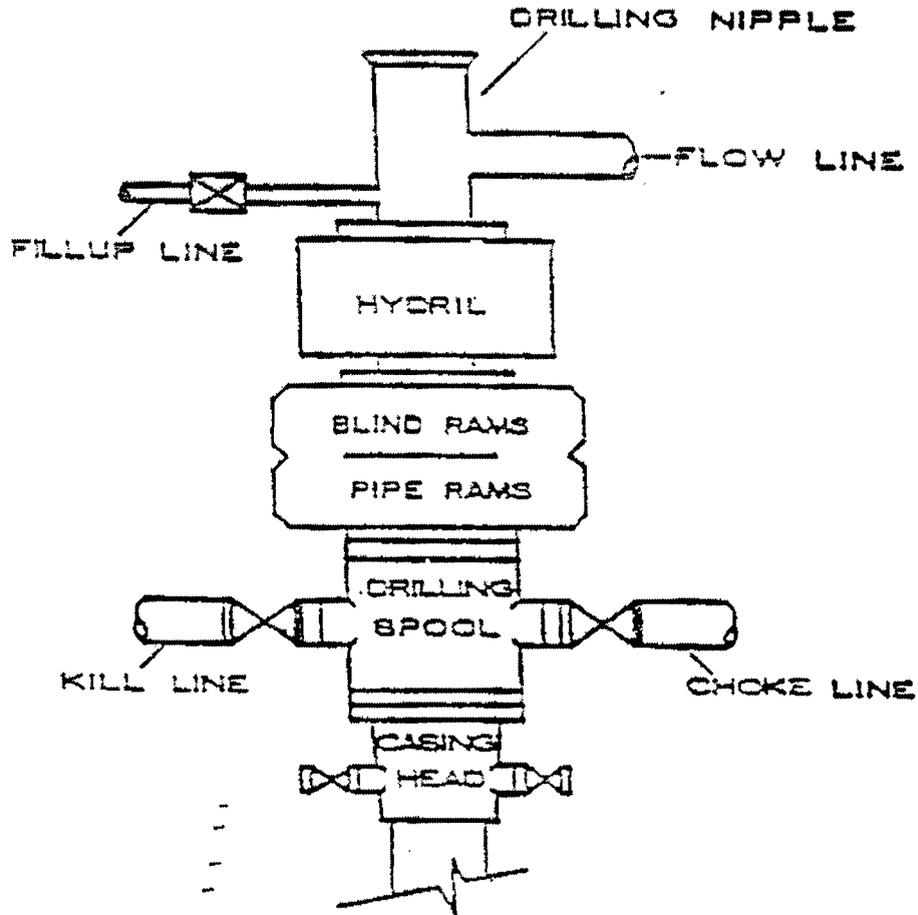
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-16-05	DATE DRAWN: 06-02-05
PARTY D.A. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUESTAR EXPLR. & PROD.	

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DRILLING PROGRAM

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



Additional Operator Remarks

QEP, Uinta Basin Inc. proposes to drill a well to 5000' to test the Green River. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

See Onshore Order No. 1 attached

Please be advised that QEP, Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.04127294. The principal is QEP, Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Green River	2030'	
Mahogany	2845'	Oil
Mesa	4595'	
TD	5000'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	5000'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # 36125 or Red Wash water right # 49-2153 to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonstis Valley Disposal Site; SWNW, Section 12, T8S, R21E.

DRILLING PROGRAM

3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	450'	12-1/4"	9-5/8"	J-55	36lb/ft (new)LT&C
Production	TD	7-7/8"	5-1/2"	J-55	15.5lb/ft (new) LT&C

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.

DRILLING PROGRAM

-
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
 - H. Compressor shall be tied directly to the blooie line through a manifold.
 - I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

- C. Formation and Completion Interval: Green River interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

Lessee's or Operator's Representative:Jan

Jan Nelson
Red Wash Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Jan Nelson
Red Wash Representative

July 5, 2005

Date

QUESTAR EXPLR. & PROD.

RW #01-36BG

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T7S, R23E, S.L.B.&M.

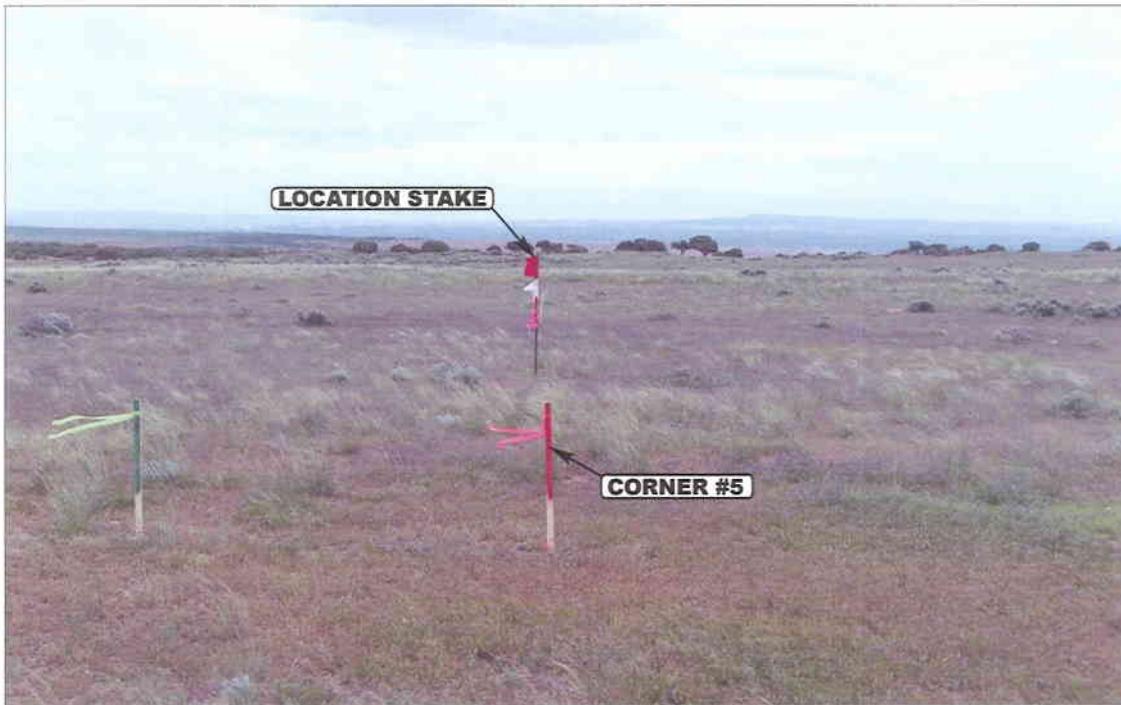


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

06 10 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: C.P.

REVISED: 00-00-00

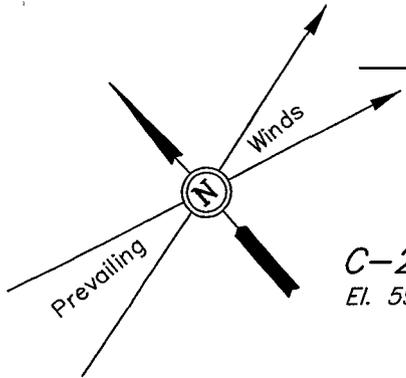
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QUESTAR EXPLR. & PROD.

FIGURE #1

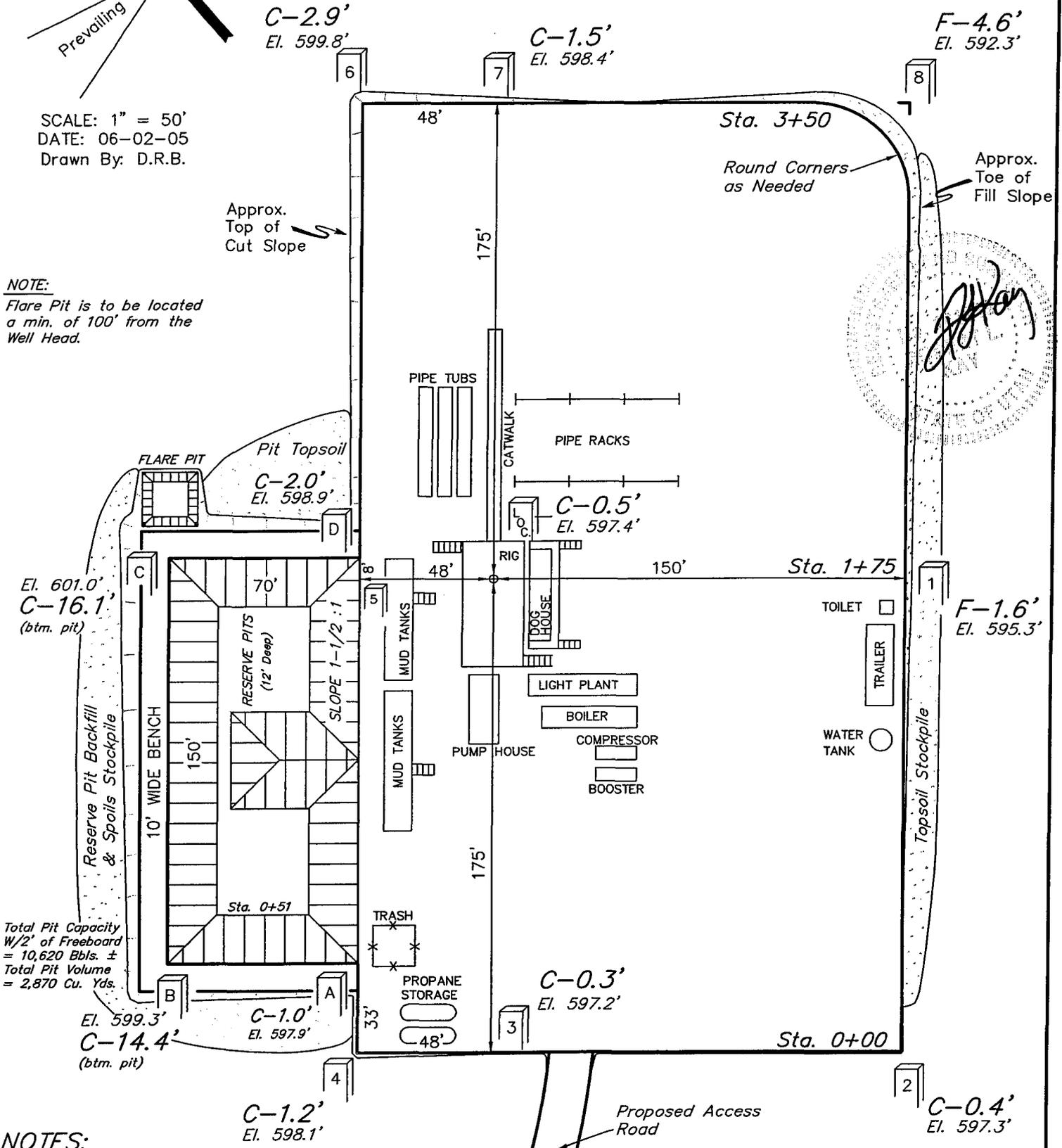
LOCATION LAYOUT FOR

RW #01-36BG
SECTION 36, T7S, R23E, S.L.B.&M.
1280' FNL 1275' FWL



SCALE: 1" = 50'
DATE: 06-02-05
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:
Elev. Ungraded Ground At Loc. Stake = 5597.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 5596.9'

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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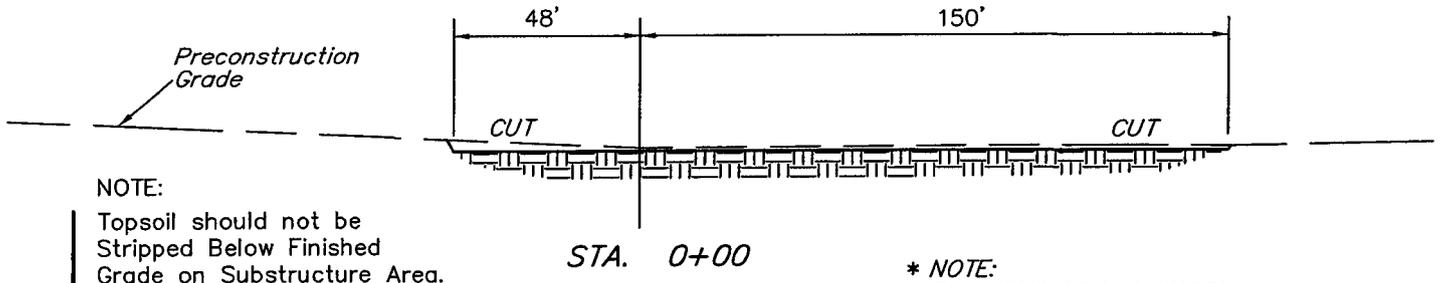
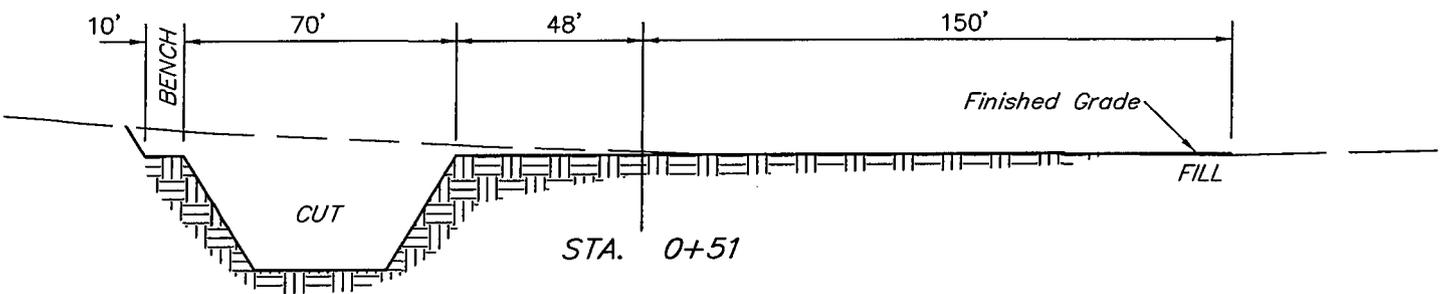
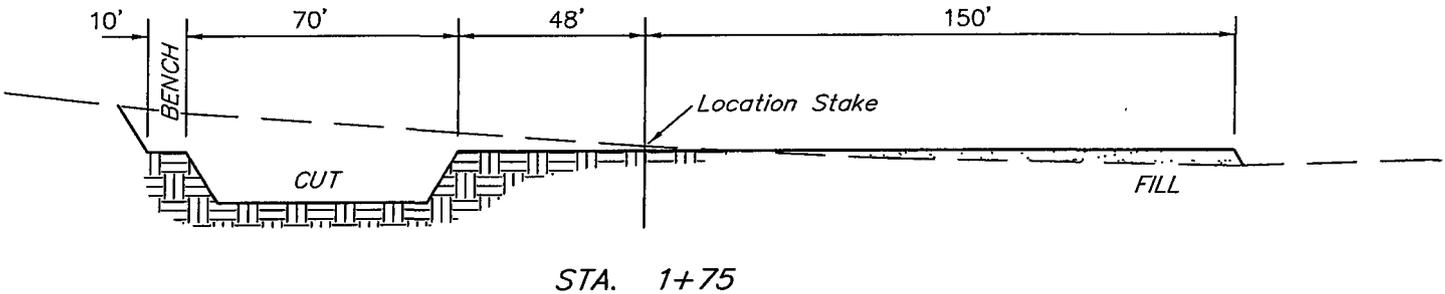
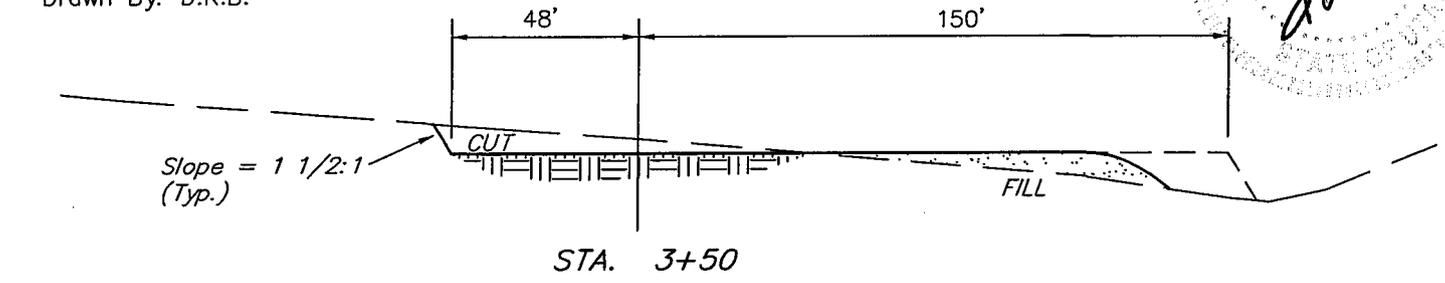
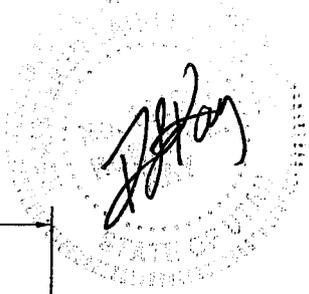
QUESTAR EXPLR. & PROD.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
RW #01-36BG
SECTION 36, T7S, R23E, S.L.B.&M.
1280' FNL 1275' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 06-02-05
Drawn By: D.R.B.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

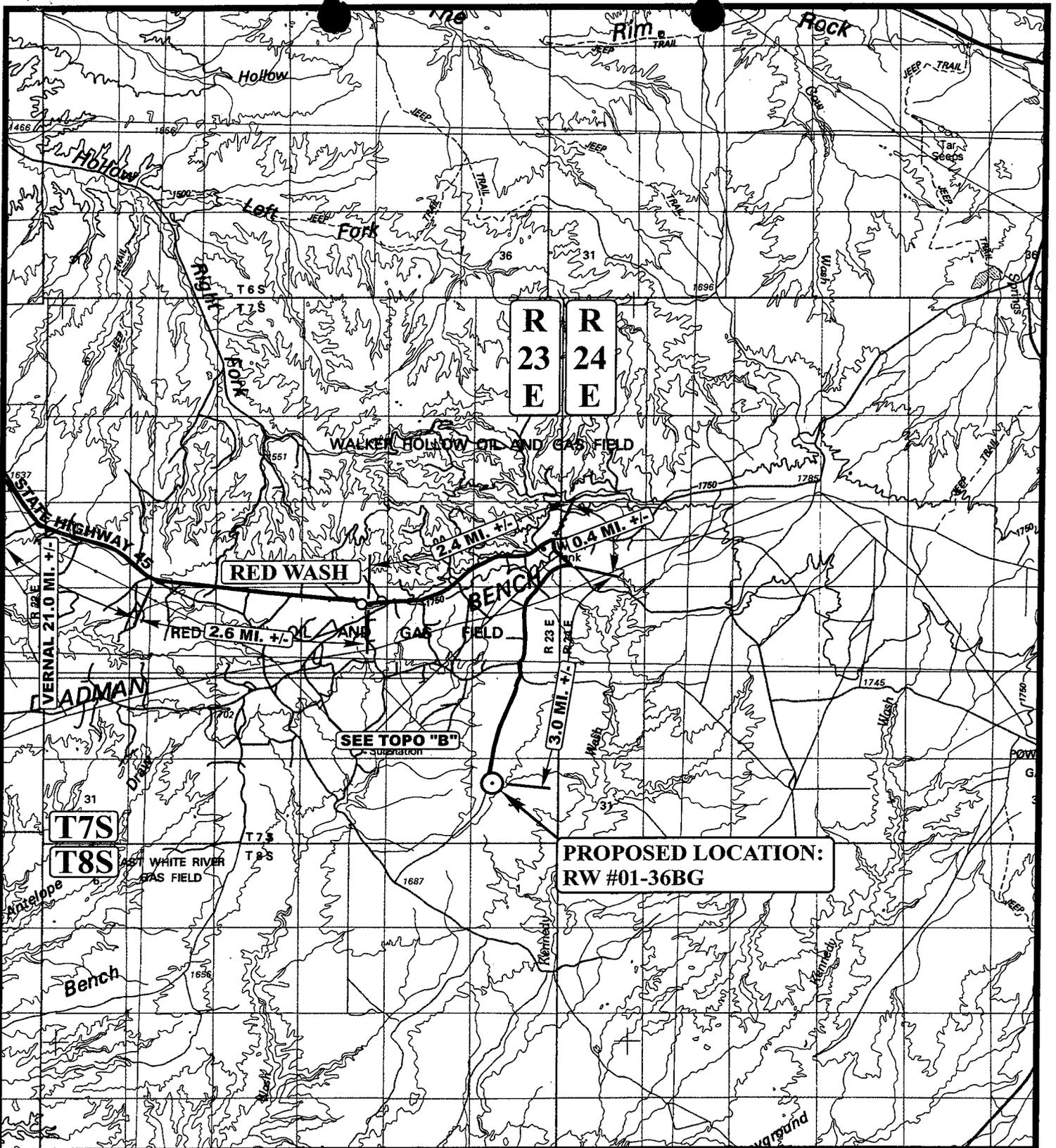
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,640 Cu. Yds.
Remaining Location	= 4,520 Cu. Yds.
TOTAL CUT	= 6,160 CU.YDS.
FILL	= 2,330 CU.YDS.

EXCESS MATERIAL	= 3,830 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,080 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 750 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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LEGEND:

⊙ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

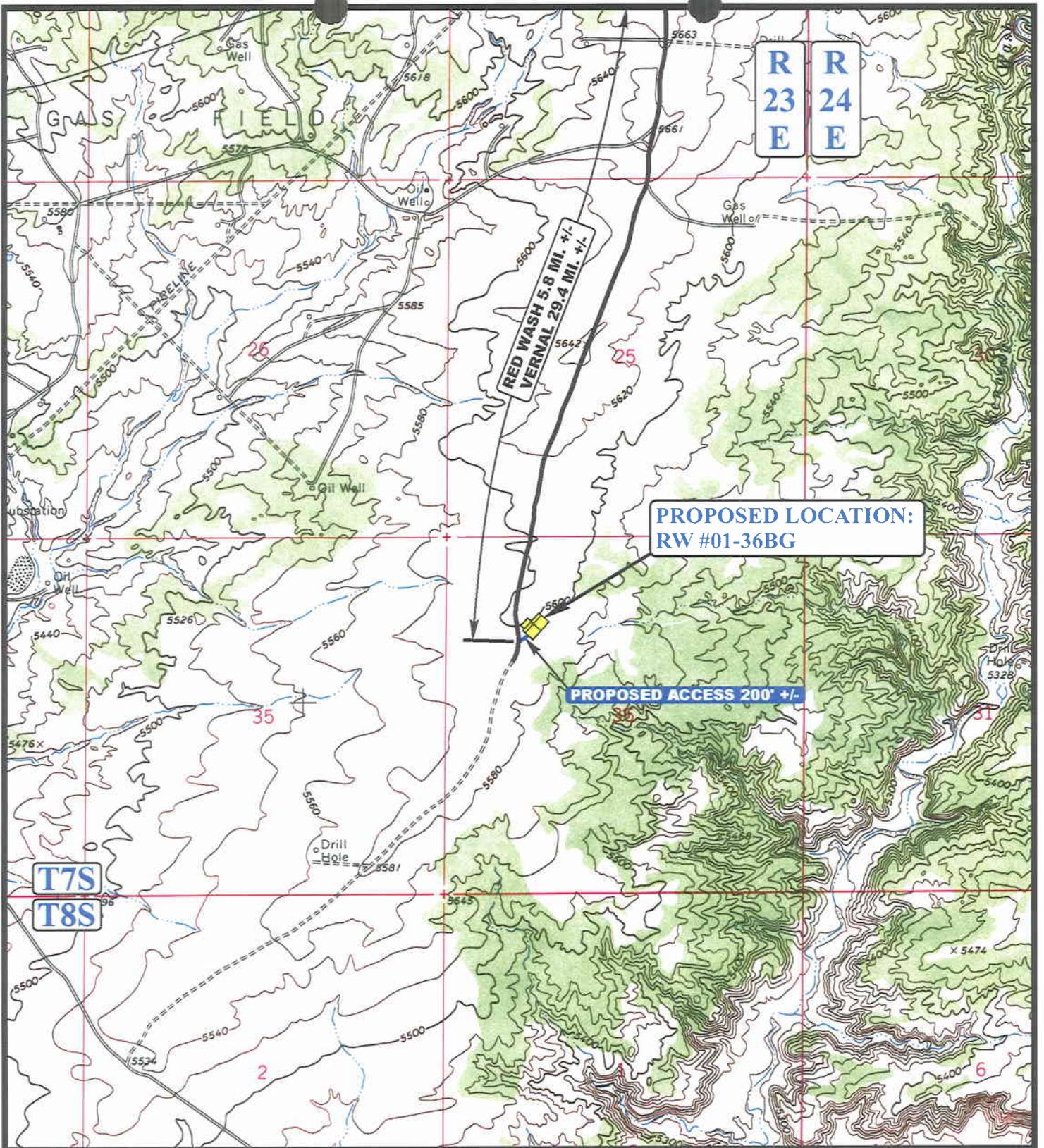
RW #01-36BG
SECTION 36, T7S, R23E, S.L.B.&M.
1280' FNL 1275' FWL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 10 05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00



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LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



QUESTAR EXPLR. & PROD.

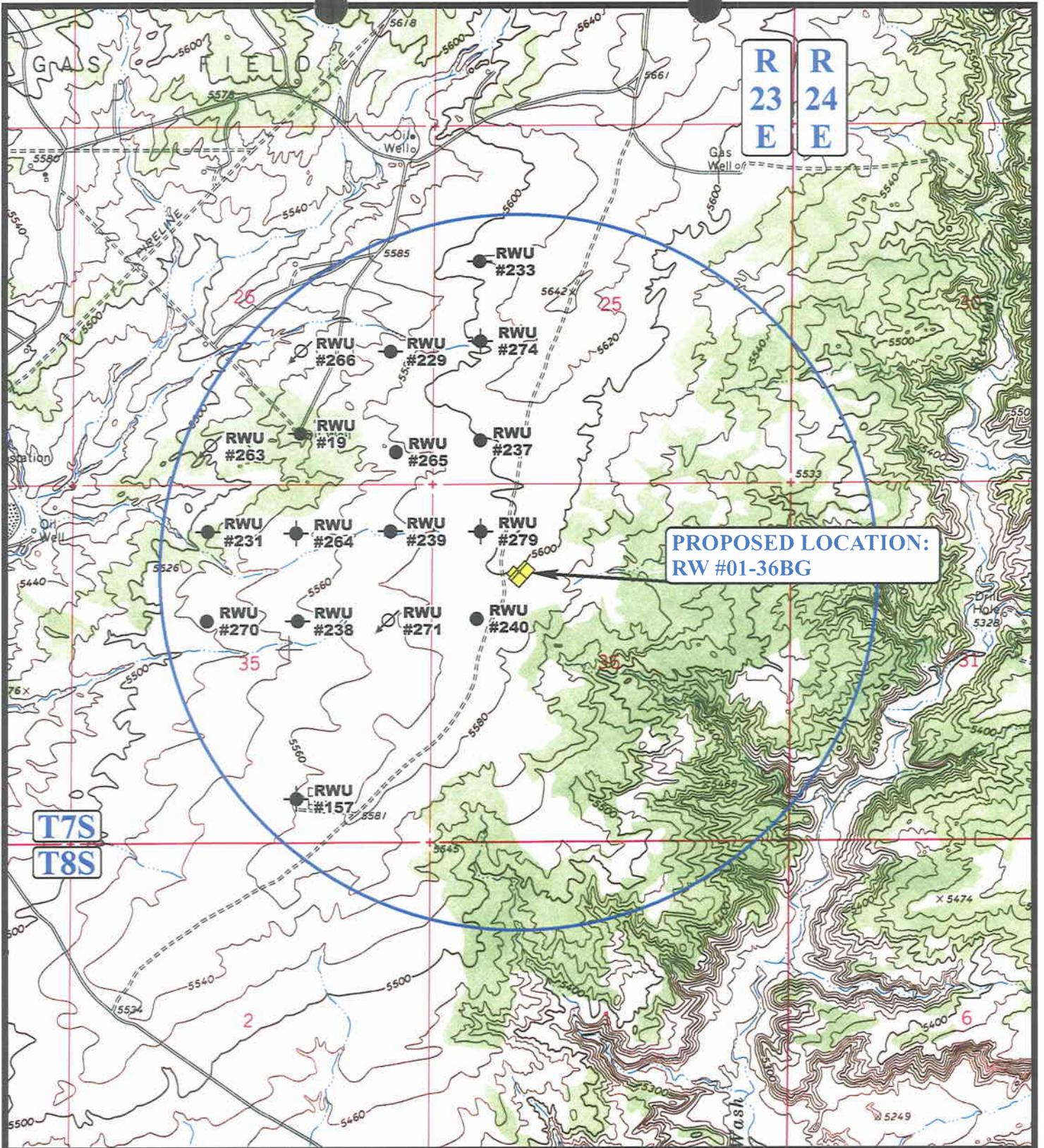
RW #01-36BG
SECTION 36, T7S, R23E, S.L.B.&M.
1280' FNL 1275' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **06 10 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
RW #01-36BG**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

**RW #01-36BG
SECTION 36, T7S, R23E, S.L.B.&M.
1280' FNL 1275' FWL**



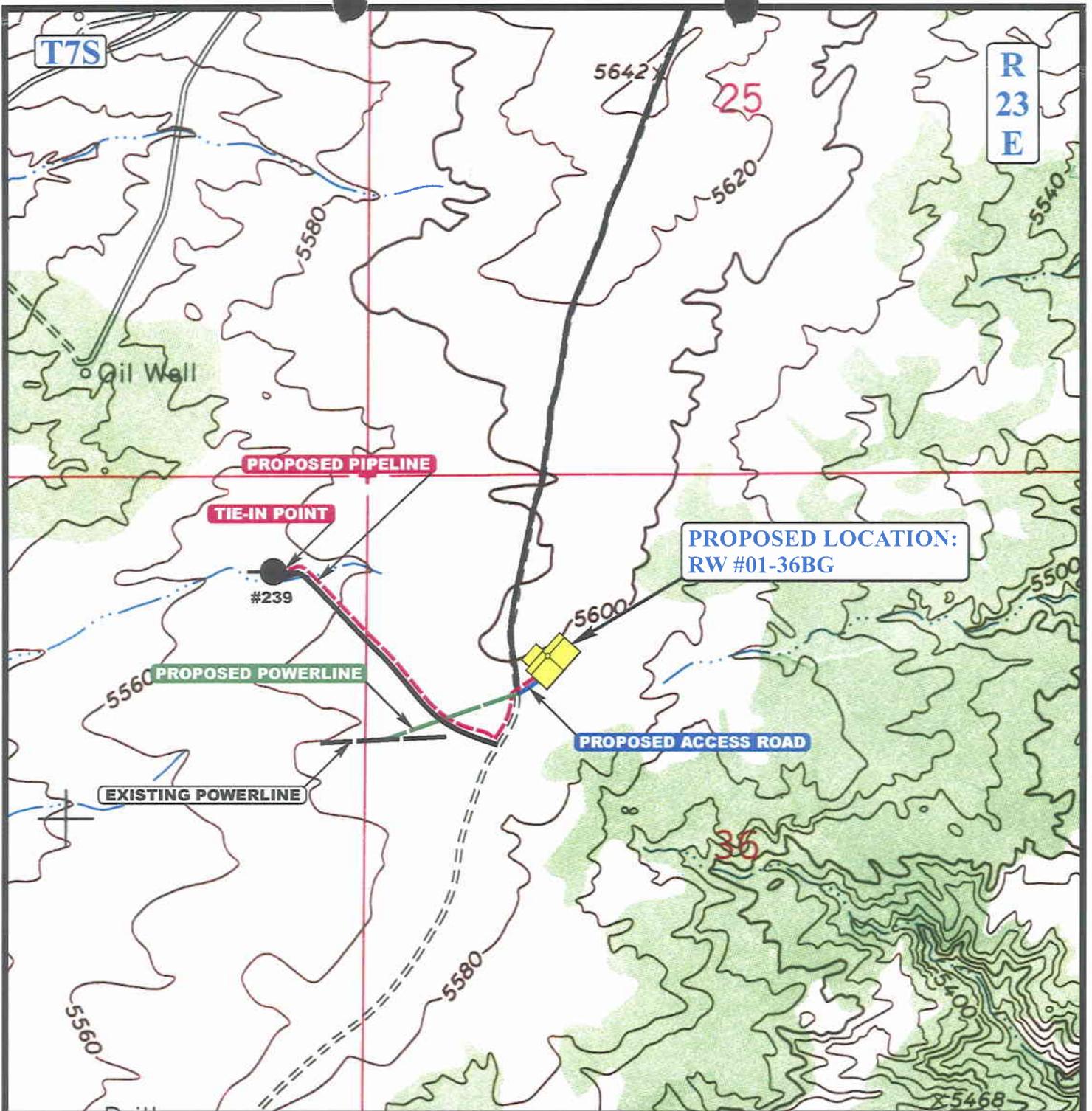
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 06 10 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,540' +/-

APPROXIMATE TOTAL POWERLINE DISTANCE = 1,202' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED POWERLINE

QUESTAR EXPLR. & PROD.

RW #01-36BG
SECTION 36, T7S, R23E, S.L.B.&M.
1280' FNL 1275' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 06 10 05
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 08-01-05



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/08/2005

API NO. ASSIGNED: 43-047-36887

WELL NAME: RW 01-36BG
 OPERATOR: QEP UINTA BASIN, INC. (N2460)
 CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:

MEME

NWNW 36 070S 230E
 SURFACE: 1280 FNL 1275 FWL
 BOTTOM: 1280 FNL 1025 FEL *Sec 35*
 UINTAH
 RED WASH (665)

LEASE TYPE: 3 - State
 LEASE NUMBER: UTO-0566-ST
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>DND</i>	<i>11/2/05</i>
Geology		
Surface		

LATITUDE: 40.16983
 LONGITUDE: -109.2796

RECEIVED AND/OR REVIEWED:

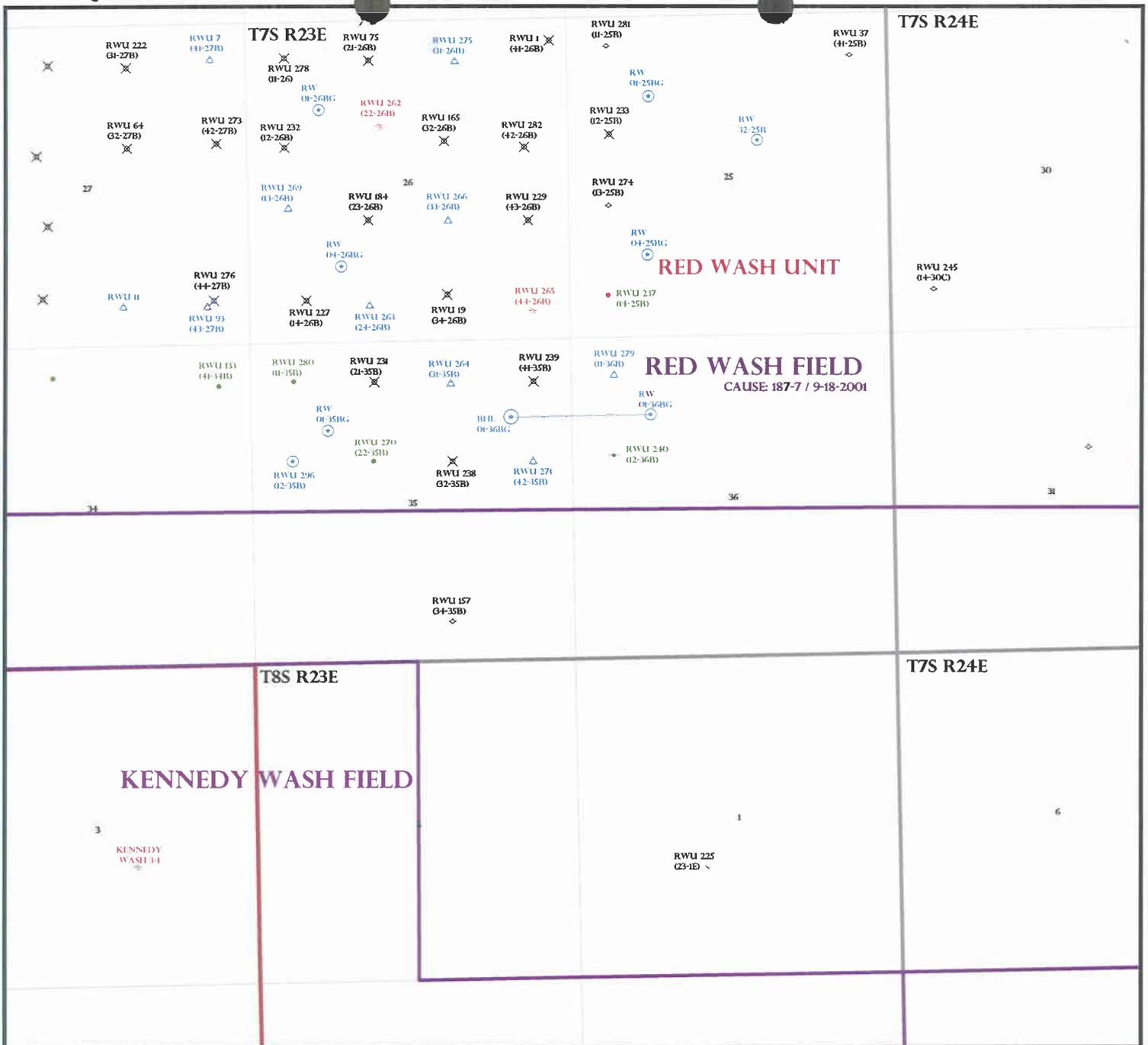
___ Plat
 ___ Bond: Fed[] Ind[] Sta[] Fee[]
 (No. 965003033)
 ___ Potash (Y/N)
 ___ Oil Shale 190-5 (B) or 190-3 or 190-13
 ___ Water Permit
 (No. 49-2153)
 ___ RDCC Review (Y/N)
 (Date: _____)
 ___ Fee Surf Agreement (Y/N)
 ___ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
 Unit RED WASH * *Horizontal*
 ___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 ___ R649-3-3. Exception
 ___ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____



OPERATOR: QEP UINTA BASIN INC (N2640)

SEC: 36 T. 7S R. 23E

FIELD: RED WASH (665)

COUNTY: UNITAH

CAUSE: 187-7 / 9-18-2001

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 1-NOVEMBER-2005

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/08/2005

API NO. ASSIGNED: 43-047-36887

WELL NAME: RW 01-36BG
 OPERATOR: QEP UINTA BASIN, INC. (N2460)
 CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:

NWNW 36 070S 230E
 SURFACE: 1280 FNL 1275 FWL
 BOTTOM: 1280 FNL 1275 FWL
 UINTAH
 RED WASH (665)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DJCO	8/14/05
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: UTO-0566-ST
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.16983
 LONGITUDE: -109.2796

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 965003033)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-2153)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

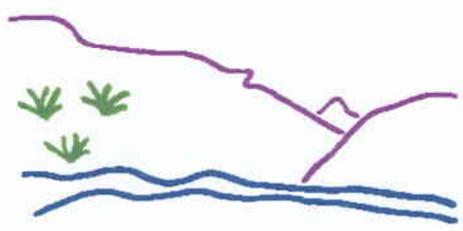
- R649-2-3.
- Unit RED WASH
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 187-07
Eff Date: 9-18-2001
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (06-02-05)

STIPULATIONS: 1- STATEMENT OF BASIS



OPERATOR: QEP UINTA BASIN INC (N2460)
SEC: 36 T. 7S R. 23E
FIELD: RED WASH (665)
COUNTY: UINTAH
CAUSE: 187-07 / 9-18-2001



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊛ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊛ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊛ SHUT-IN GAS	□ PP GEOTHERML	
⊛ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
△ WATER INJECTION		
● WATER SUPPLY		
⊛ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 14-JULY-2005

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: QEP UINTA BASIN, INC.
WELL NAME & NUMBER: RW 01-36BG
API NUMBER: 43-047-36887
LOCATION: 1/4,1/4 NW/NW Sec: 36 TWP: 7S RNG: 23E 1280' FNL 1275' FWL

Geology/Ground Water:

QEP proposes to set 450 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 5,100 feet. A search of Division of Water Rights records shows 14 water wells within a 10,000 foot radius of the proposed location. Most of the wells are over a mile away from the proposed location. They are deep water supply wells associated with the Red Wash Field. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 08-04-05

Surface:

The predrill investigation of the surface was performed on 8/02/05. This site is on State surface, with State minerals, and appears to be a good site for a well in this drilling window. Ed Bonner of SITLA was invited to attend this investigation, but was not present. Ben Williams from DWR was present. Mr. Williams stated no wildlife concerns with drilling on this location.

Reviewer: Richard Powell **Date:** 7/22/2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: QEP UINTA BASIN, INC.
WELL NAME & NUMBER: RW 01-36BG
API NUMBER: 43-047-36887
LEASE: UTO-0566-ST FIELD/UNIT: RED WASH UNIT
LOCATION: 1/4,1/4 NW/NW Sec: 36 TWP: 7S RNG: 23E 1280' FNL 1275' FWL
LEGAL WELL SITING: Statewide siting suspended.
GPS COORD (UTM): 12T 0646494 4447818 SURFACE OWNER: SITLA.

PARTICIPANTS

RICHARD POWELL (DOGM), BEN WILLIAMS (DWR), JAN NELSON (QEP), STEPHANIE TOMKINSON (QEP).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

THIS SITE IS LOCATED ON A RELATIVELY LARGE SAGE BRUSH FLAT, WHICH DRAINS GENTLY TO THE SOUTH AND ALSO TOWARD KENNEDY WASH TO THE EAST. THERE ARE SHALLOW DRAINAGES AND ROLLING HILLS TO THE WEST AND STEEPER HILLS AND DRAINAGES TO THE EAST. VERNAL, UT IS APPROXIMATELY 29.5 MILES TO THE NORTH.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 350' BY 278'. PROPOSED NEW ACCESS ROAD APPROXIMATELY 200'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): UNLIKELY.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND

HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NO SURFACE WATER NEAR LOCATION.

FLORA/FAUNA: CHEAT GRASS RABBIT BRUSH, NEEDLE AND THREAD GRASS, SAGEBRUSH, SHADSCALE, PRICKLY PEAR. DEER, ELK, RODENTS, RAPTORS, COYOTE, SONGBIRDS, RABBIT, BOBCAT, PRONGHORN.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 150' BY 70' AND TWELVE FEET DEEP. RESERVE PIT TO BE PLACED IN CUT.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL BE REQUIRED FOR RESERVE PIT. SITE RANKING SCORE IS 30.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA

SURFACE AGREEMENT: AS PER SITLA

CULTURAL RESOURCES/ARCHAEOLOGY: JAN NELSON STATED THAT AN ARCHAEOLOGY STUDY HAS BEEN DONE BY MONTGOMERY.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

RICHARD POWELL
DOGM REPRESENTATIVE

08/02/2005 09:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

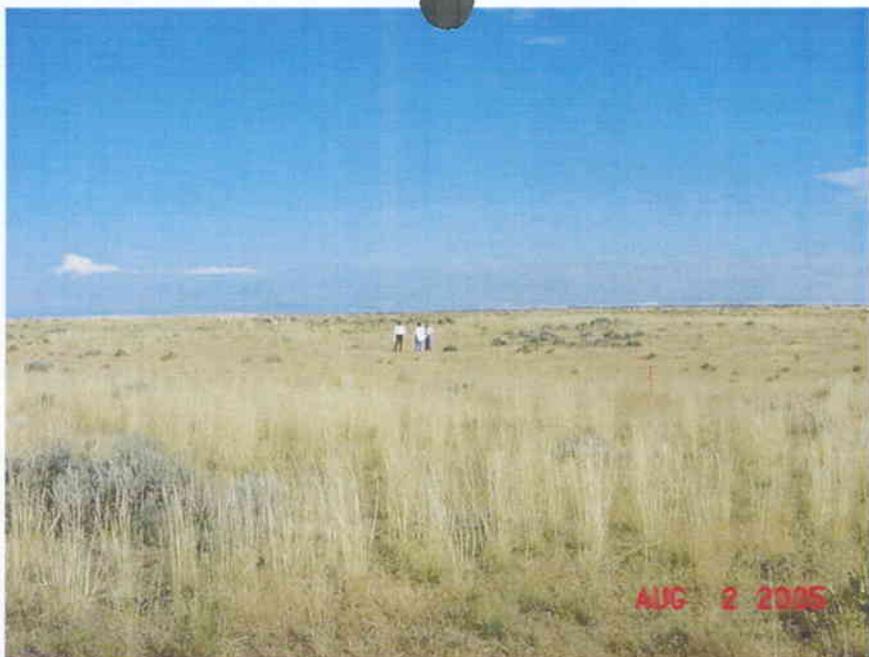
Final Score 30 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.







State Online Services

Agency List

Business.utah.gov

Search Utah.gov

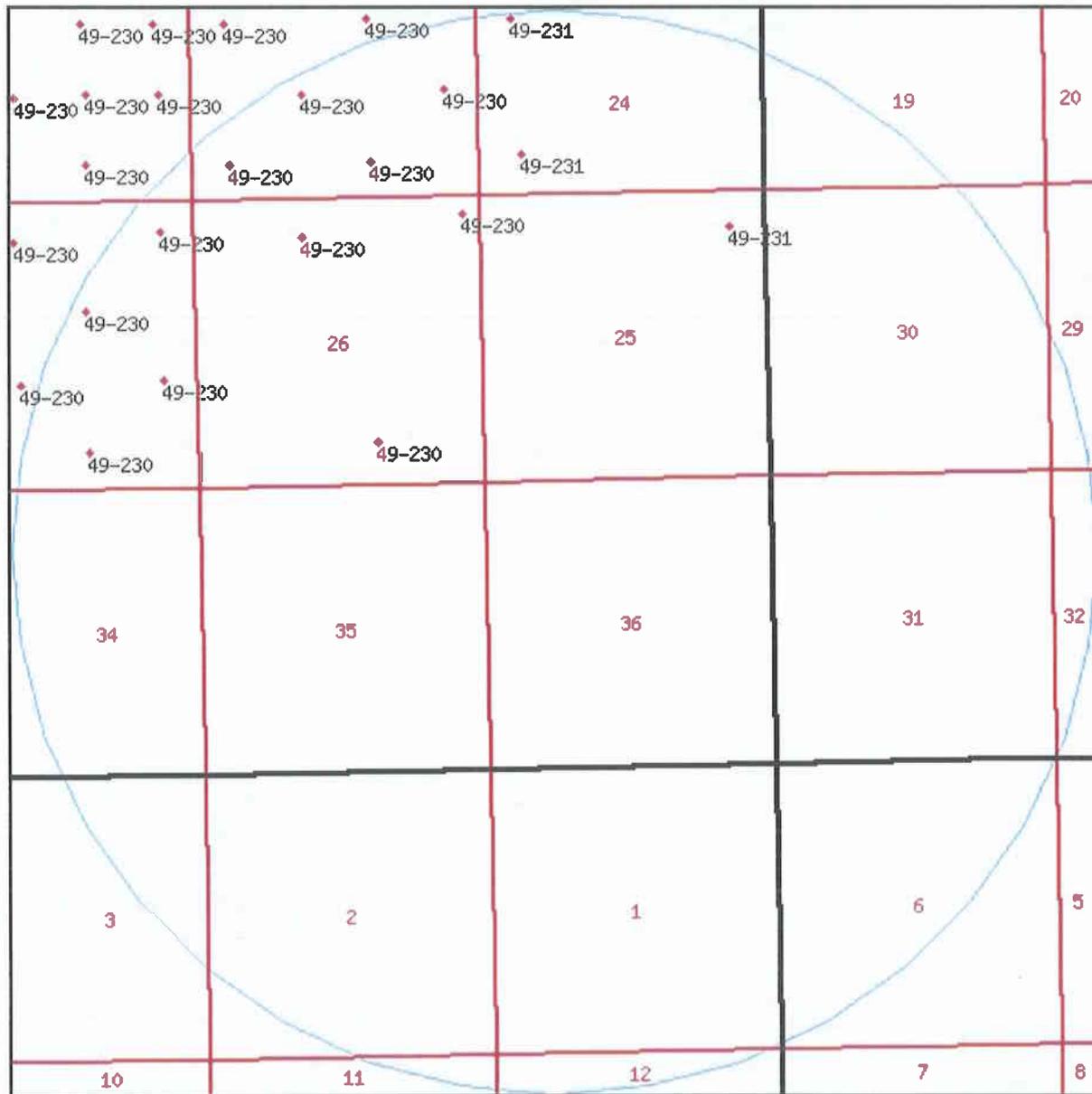


UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 08/04/2005 01:41 PM

Radius search of 10000 feet from a point S1280 E1275 from the NW corner, section 36, Township 7S, Range 23E, SL b&m
Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



Water Rights

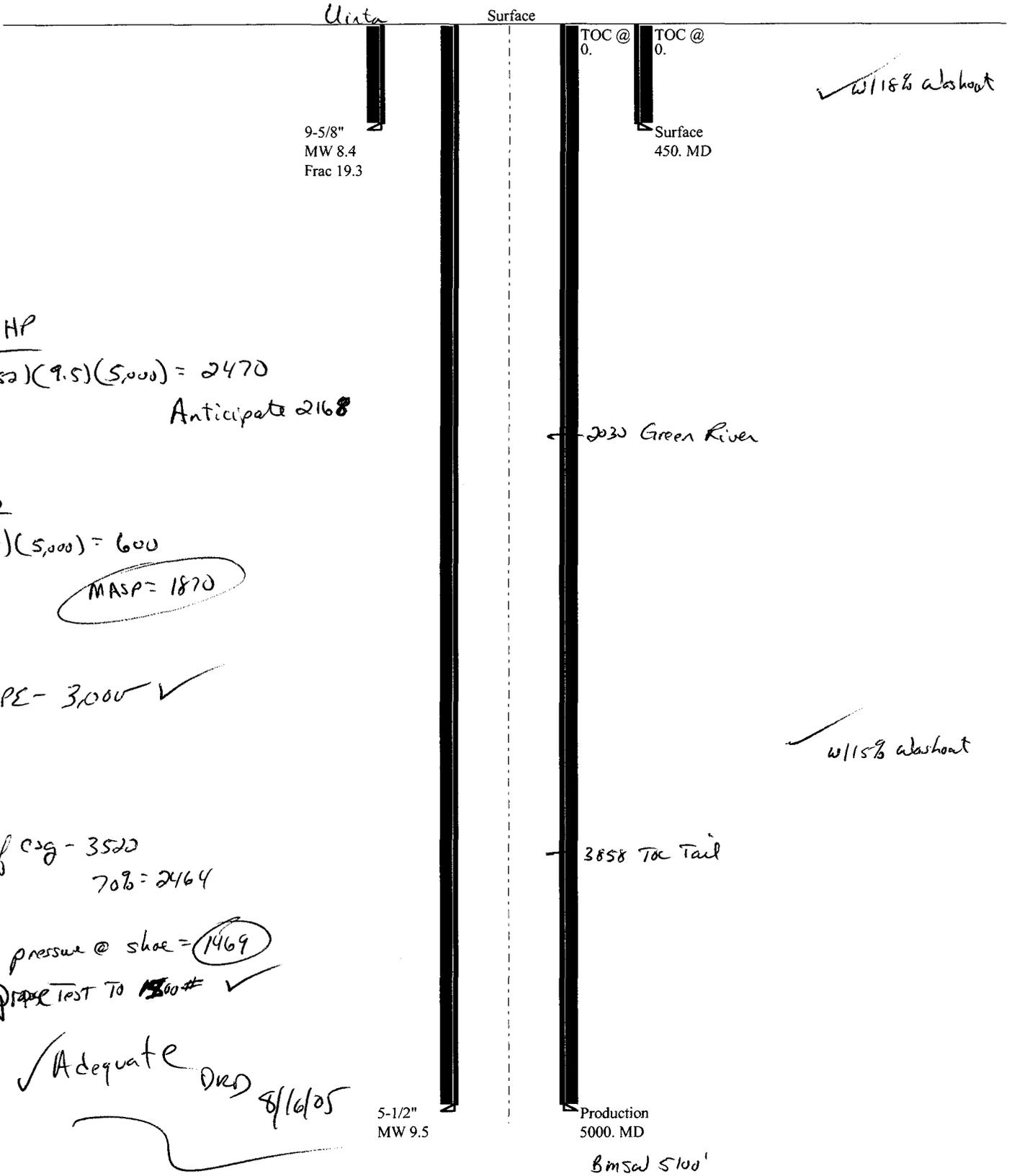
WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>49-230</u>	Underground S660 E1980 NW 27 7S 23E SL		A	19600418	O	1.000	0.000	CHEVRON U.S.A. INC. 11002 EAST 17500 SOUTH
<u>49-230</u>	Underground N1980 E1980 SW 22 7S 23E SL		A	19600418	O	1.000	0.000	CHEVRON U.S.A. INC. 11002 EAST 17500 SOUTH
<u>49-230</u>	Underground N1980 E1980 SW 27 7S 23E SL		A	19600418	O	1.000	0.000	CHEVRON U.S.A. INC. 11002 EAST 17500 SOUTH
<u>49-230</u>	Underground S1980 W1980 NE 22 7S 23E SL		A	19600418	O	1.000	0.000	CHEVRON U.S.A. INC. 11002 EAST 17500 SOUTH
<u>49-230</u>	Underground S2030 W1980 NE 27 7S 23E SL		A	19600418	O	1.000	0.000	CHEVRON U.S.A. INC. 11002 EAST 17500 SOUTH
<u>49-230</u>	Underground N660 W1980 SE 22 7S 23E SL		A	19600418	O	1.000	0.000	CHEVRON U.S.A. INC. 11002 EAST 17500 SOUTH
<u>49-230</u>	Underground N1980 W1980 SE 22 7S 23E SL		A	19600418	O	1.000	0.000	CHEVRON U.S.A. INC. 11002 EAST 17500 SOUTH
<u>49-230</u>	Underground N660 W2030 SE 27 7S 23E SL		A	19600418	O	1.000	0.000	CHEVRON U.S.A. INC. 11002 EAST 17500 SOUTH
<u>49-230</u>	Underground S1980 W660 NE 22 7S 23E SL		A	19600418	O	1.000	0.000	CHEVRON U.S.A. INC. 11002 EAST 17500 SOUTH
<u>49-230</u>	Underground		A	19600418	O	1.000	0.000	CHEVRON U.S.A. INC.

	N1980 W660 SE 22 7S 23E SL					11002 EAST 17500 SOUTH
<u>49-230</u>	Underground	A	19600418 O	1.000 0.000	CHEVRON U.S.A. INC.	11002 EAST 17500 SOUTH
	S567 W621 NE 27 7S 23E SL					11002 EAST 17500 SOUTH
<u>49-230</u>	Underground	A	19600418 O	1.000 0.000	CHEVRON U.S.A. INC.	11002 EAST 17500 SOUTH
	N1980 W660 SE 27 7S 23E SL					11002 EAST 17500 SOUTH
<u>49-230</u>	Underground	A	19600418 O	1.000 0.000	CHEVRON U.S.A. INC.	11002 EAST 17500 SOUTH
	S1980 E660 NW 23 7S 23E SL					11002 EAST 17500 SOUTH
<u>49-230</u>	Underground	A	19600418 O	1.000 0.000	CHEVRON U.S.A. INC.	11002 EAST 17500 SOUTH
	N660 E660 SW 23 7S 23E SL					11002 EAST 17500 SOUTH
<u>49-230</u>	Underground	A	19600418 O	1.000 0.000	CHEVRON U.S.A. INC.	11002 EAST 17500 SOUTH
	S660 E1980 NW 26 7S 23E SL					11002 EAST 17500 SOUTH
<u>49-230</u>	Underground	A	19600418 O	1.000 0.000	CHEVRON U.S.A. INC.	11002 EAST 17500 SOUTH
	N1980 E1980 SW 23 7S 23E SL					11002 EAST 17500 SOUTH
<u>49-230</u>	Underground	A	19600418 O	1.000 0.000	CHEVRON U.S.A. INC.	11002 EAST 17500 SOUTH
	S1980 W1980 NE 23 7S 23E SL					11002 EAST 17500 SOUTH
<u>49-230</u>	Underground	A	19600418 O	1.000 0.000	CHEVRON U.S.A. INC.	11002 EAST 17500 SOUTH
	N660 W2030 SE 23 7S 23E SL					11002 EAST 17500 SOUTH
<u>49-230</u>	Underground	A	19600418 O	1.000 0.000	CHEVRON U.S.A. INC.	11002 EAST 17500 SOUTH
	N760 W1980 SE 26 7S 23E SL					11002 EAST 17500 SOUTH
<u>49-230</u>	Underground	A	19600418 O	1.000 0.000	CHEVRON U.S.A. INC.	11002 EAST 17500 SOUTH
	N1980 W660 SE 23 7S 23E SL					11002 EAST 17500 SOUTH

<u>49-230</u>	Underground	A	19600418 O	1.000 0.000	CHEVRON U.S.A. INC. 11002 EAST 17500 SOUTH
	S330 W330 NE 26 7S 23E SL				
<u>49-231</u>	Underground	A	19600418 O	1.000 0.000	CHEVRON U.S.A. INC. 11002 EAST 17500 SOUTH
	S1980 E660 NW 24 7S 23E SL				
<u>49-231</u>	Underground	A	19600418 O	1.000 0.000	CHEVRON U.S.A. INC. 11002 EAST 17500 SOUTH
	N785 E790 SW 24 7S 23E SL				
<u>49-231</u>	Underground	A	19600418 O	1.000 0.000	CHEVRON U.S.A. INC. 11002 EAST 17500 SOUTH
	S660 W660 NE 25 7S 23E SL				

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Casing Schematic



9-5/8"
MW 8.4
Frac 19.3

TOC @
0.
TOC @
0.
Surface
450. MD

✓ w/18% washout

BHP

$$(0.052)(9.5)(5,000) = 2470$$

Anticipate 2168

G₀

$$(0.12)(5,000) = 600$$

MASP = 1870

BOPE - 3,000 ✓

← 2030 Green River

✓ w/15% washout

Surf csg - 3520

$$70\% = 2464$$

← 3858 Toe Tail

Mat pressure @ shoe = 1469

PIPE TEST TO 1500# ✓

✓ Adequate DWD 8/16/05

5-1/2"
MW 9.5

Production
5000. MD

Bmsal 5100'

Well name:	08-05 QEP RW 01-36BG	
Operator:	QEP Uinta Basin Inc	Project ID:
String type:	Surface	43-047-36887
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 8,400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 396 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 450 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 394 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 81 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 350 ft

Cement top: Surface

Completion type is subs
Non-directional string.

Re subsequent strings:

Next setting depth: 5,000 ft
Next mud weight: 9,500 ppg
Next setting BHP: 2,468 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 450 ft
Injection pressure: 450 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	450	9.625	36.00	J-55	LT&C	450	450	8.796	32

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	196	2020	10.287	450	3520	7.82	14	453	31.93 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: August 4, 2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 450 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	08-05 QEP RW 01-36BG	
Operator:	QEP Uinta Basin Inc	Project ID:
String type:	Production	43-047-36887
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,867 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 2,467 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 4,281 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 145 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Completion type is subs
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5000	5.5	15.50	J-55	LT&C	5000	5000	4.825	156.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2467	4040	1.637	2467	4810	1.95	66	217	3.27 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: August 4, 2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 5000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

July 14, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Red Wash Unit,
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2005 within the Red Wash Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
	(Proposed PZ Green River)	
43-047-36887	RW 01-36BG Sec 36	T07S R23E 1280 FNL 1275 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Red Wash Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-14-05

From: Ed Bonner
To: Whitney, Diana
Date: 9/6/2005 12:46:56 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Dominion Exploration & Production, Inc

AP 1-2J
AP 2-2J
AP 3-2J
AP 5-2J
AP 8-2J
AP 9-2J
AP 10-2J
AP 15-2J

EnCana Oil & Gas (USA) Inc
Middle Mesa State 36-14-29-24

EOG Resources, Inc
East Chapita 6-16
East Chapita 7-16
East Chapita 8-16

The Houston Exploration Company

Rock House 13-36
Asphalt Wash 3-16-11-24
Asphalt Wash 4-16-11-24
Asphalt Wash 7-16-11-24
Asphalt Wash 8-16-11-24
Asphalt Wash 12-16-11-24
Asphalt Wash 14-16-11-24
Gusher 6-2

QEP Uinta Basin, Inc
SC 4ML-16-10-23
SC 5ML-16-10-23
SC 12ML-16-10-23
SC 14ML-16-10-23
RW 01-36BG

XTO Energy Inc
State of Utah 17-8-7-34
State of Utah 17-8-15-14

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 6, 2005

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Red Wash 01-36BG Well, 1280' FNL, 1275' FWL, NW NW,
Sec. 36, T. 7 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36887.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number Red Wash 01-36BG
API Number: 43-047-36887
Lease: UTO-0566-ST

Location: NW NW Sec. 36 T. 7 South R. 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
4892.00	0.000	0.000	4892.00	0.00 N	0.00 E	0.00	0.000
5405.30	88.000	270.000	5226.00	0.00 N	322.54 W	322.54	17.144
7383.97	88.000	270.000	5295.05	0.00 N	2300.00 W	2300.00	0.000

All data is in feet unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100ft.

Vertical Section is from Well and calculated along an Azimuth of 270.000° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 7383.97ft., The Bottom Hole Displacement is 2300.00ft., in the Direction of 270.000° (True).

Comments

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
5290.60	5202.60	0.00 N	210.83 W	Intersect Caving Shale
5321.28	5212.60	0.00 N	239.82 W	Intersect Formation
5405.00	5225.99	0.00 N	322.24 W	7" Casing Point

Uinta

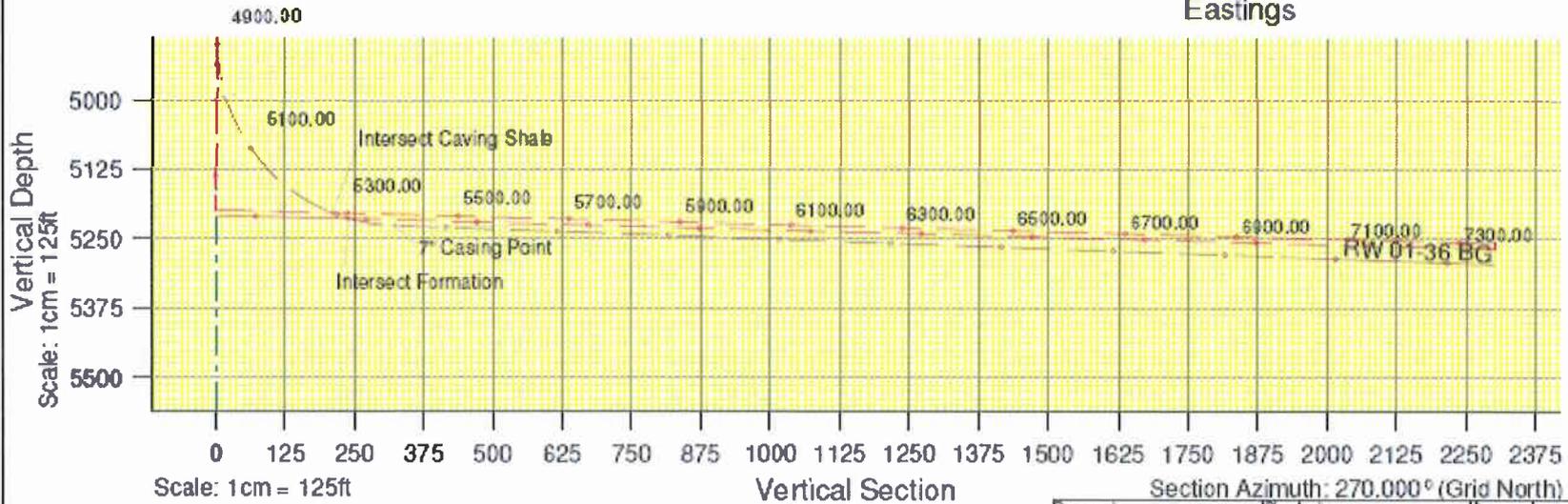
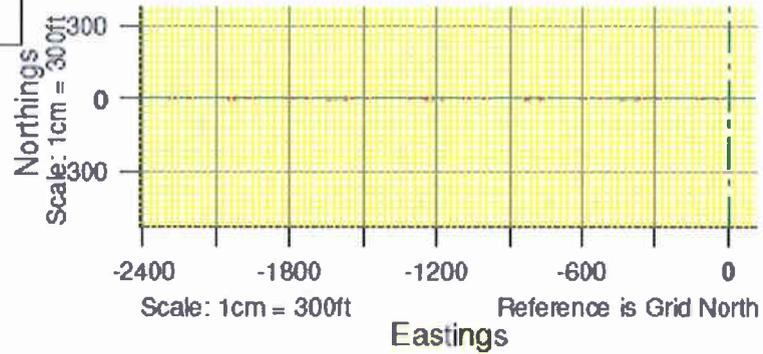
RW 01-36 BG

Proposal Data for Horizontal

Vertical Origin : Well
Horizontal Origin : Well
Measurement Units : ft
North Reference : Grid North
Grid North Convergence : 0.000°

Dogleg severity : Degrees per 100ft
Vertical Section Azimuth : 270.000°
Vertical Section Description: Well
Vertical Section Origin : 0.00 N, 0.00 E

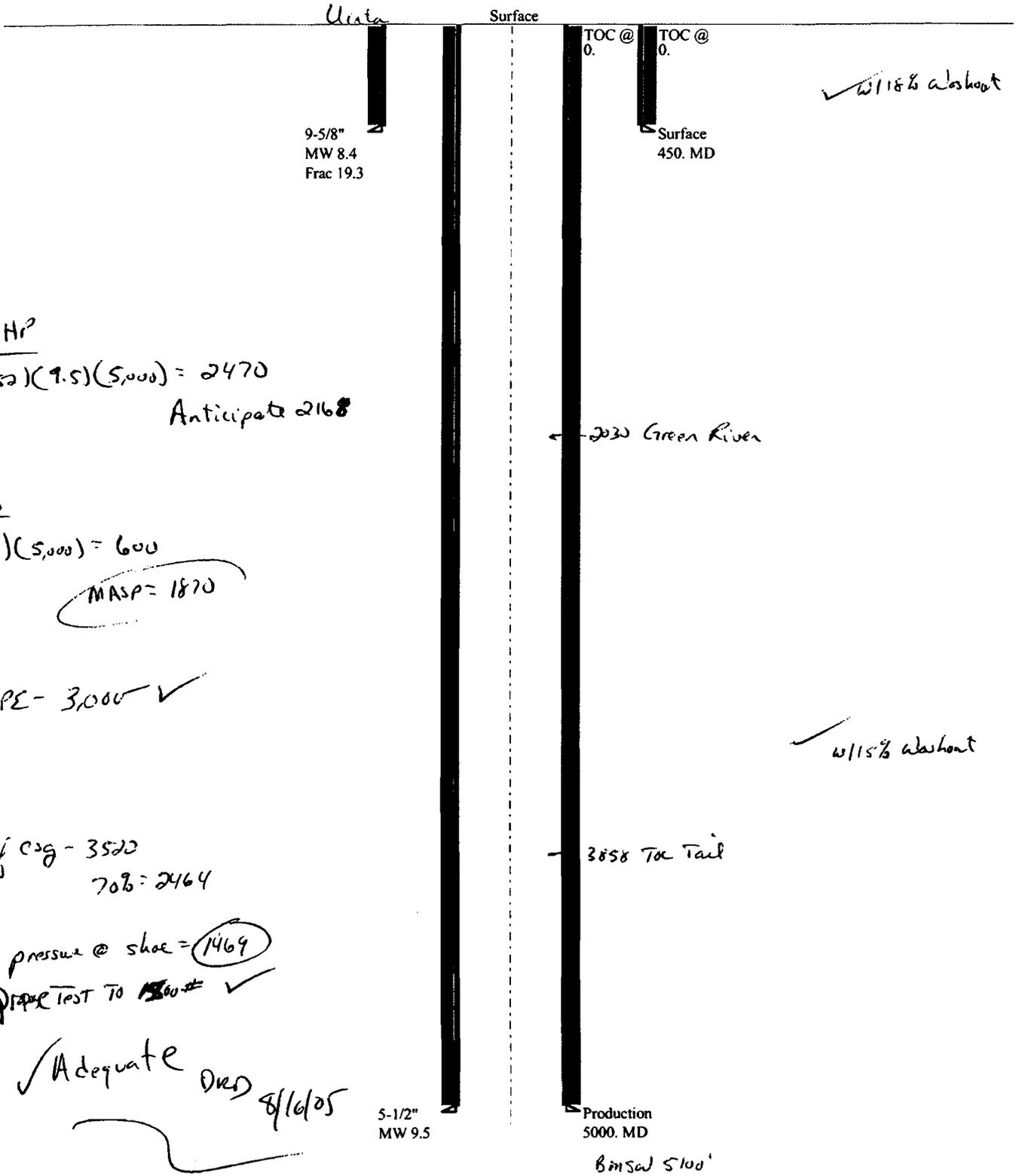
Measured Depth	Incl.	Azim.	Vertical Depth	Northings	Eastings	Vertical Section	Dogleg Rate
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
4892.00	0.000	0.000	4892.00	0.00 N	0.00 E	0.00	0.000
5403.30	88.000	270.000	5226.00	0.00 N	322.54 W	322.54	17.144
7383.97	88.000	270.000	5295.05	0.00 N	2300.00 W	2300.00	0.000



Prepared: _____ Checked: _____ Approved: _____

08-05 QEP RW 01-36BC

Casing Schematic



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 2, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Red Wash Unit, Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is now being permitted as a horizontal well within the Red Wash Unit, Uintah County, Utah. This well was previously covered by memorandum dated 7/14/2005

API#	WELL NAME	LOCATION
	(Proposed PZ Green River)	
43-047-36887	RW 01-36BG Sec 36 T07S R23E 1280 FNL 1275 FWL	
	TD Sec 35 T07S R23E 1280 FNL 1025 FEL	

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Red Wash Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

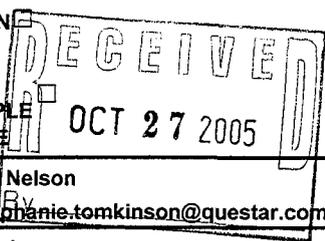
MCoulthard:mc:11-2-05

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. LEASE DESIGNATION AND SERIAL NO. <p align="center">UTU-0566</p>
TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p align="center">N/A</p>
TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT AGREEMENT NAME <p align="center">RED WASH UNIT</p>
2. NAME OF OPERATOR <p align="center">QEP UINTA BASIN, INC.</p>		8. FARM OR LEASE NAME, WELL NO. <p align="center">RW 01-36BG</p>
3. ADDRESS <p align="center">11002 E. 17500 S. Vernal, Ut 84078</p>		9. API WELL NO. <p align="center">43-047-36887</p>
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface STATE LAND: 1280' FNL 1275' FWL NWNW SEC 36 T7S R23E (NAD83: Lat 40.169814 Lon 109.280375) At proposed production zone Federal: 1280' FNL 1025' FEL, NENE of SEC 35 T7S R23E		10. FIELD AND POOL, OR WILDCAT <p align="center">RED WASH</p>
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 5.8 + / - MILES SOUTHEAST OF VERNAL, UT.		11. SEC., T, R, M, OR BLK & SURVEY OR AREA Surface: Section 36 T7S R23E BHL: Section 35 T7S R23E
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 1275' +/-	16. NO. OF ACRES IN LEASE <p align="center">1920</p>	12. COUNTY OR PARISH <p align="center">Uintah</p>
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 1000' +/-	19. PROPOSED DEPTH 5295' TVD 7384" TMD	13. STATE <p align="center">UT</p>
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 5596.9' GR	22. DATE WORK WILL START <p align="center">ASAP</p>	17. NO. OF ACRES ASSIGNED TO THIS WELL <p align="center">20</p>
24. Attachments: STATE APD TO DRILL VERTICAL APPROVED ON 09-06-05. SUNDRY NOTICE TO BLM DATED 10-26-05 DETAILING HORIZONTAL DRILLING PLANS. WELLBORE STAYS WITHIN UNIT - NO CORRELATIVE RIGHTS ISSUES.		



The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
2. A Drilling Plan	5. Operator certification.
3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).	6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED *Stephanie Tomkinson* Name (printed/typed) **STEPHANIE TOMKINSON** DATE **10/27/05**

TITLE Regulatory Affairs Technician

(This space for Federal or State office use)

PERMIT NO: NOTICE OF APPROVAL	APPROVAL DATE: NOV 08 2005	RECEIVED
CONDITIONS OF APPROVAL, IF ANY:		
APPROVED BY <u><i>John K. Kelly</i></u>	TITLE <u>Assistant Field Manager</u>	DIV. OF OIL, GAS & MINING
	<u>Mineral Resources</u>	DATE <u>NOV 3 2005</u>

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction





UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **QEP Uinta Basin Inc**
Well No: **RW 01-36BG**

Location: **NWNW Sec 36, T7S, R23E**
Lease No: **UTU-0566**

Petroleum Engineer: Matt Baker
Petroleum Engineer: Michael Lee
Supervisory Petroleum Technician:
Jamie Sparger

Office: 435-781-4490 Cell: 435-828-4470
Office: 435-781-4432 Cell: 435-828-7875
Office: 435-781-4502 Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A CBL shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be

suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration

reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production.

A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
B	99999	5670	43-047-36887	RW 01-36BG	NWNW	36	7S	23E	Uintah	11/10/2005	11/30/05

WELL 1 COMMENTS: BHL - Sec 35-T7S-R23E - NENE *GRU*

CONFIDENTIAL K

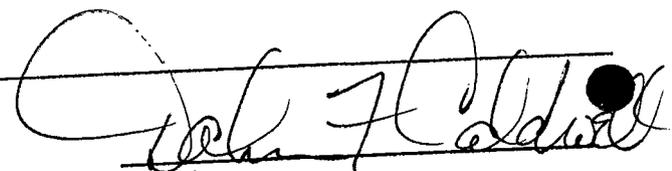
WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)


Signature

Office Administrator II
Title

11/28/05
Date

NOTE: Use COMMENT section to explain why each Action Code was selected

Phone No. (435)781-4342

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NOV 29 2005
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU-0566

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RW 01-36BG

9. API Well No.
43-047-36887

10. Field and Pool, or Exploratory Area
RED WASH

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

Oil Well Gas Well Other

Well

2. Name of Operator
QEP, UINTA BASIN, INC.

Contact: **dahn.caldwell@questar.com**
435-781-4342 Fax 435-781-4357

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE: NW NW, 1280' FNL, 1275' FWL, SEC 36-T7S-R23E
BOTTOM: NE NE, 1280' FNL, 1025' FEL, SEC 35-T7S-R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

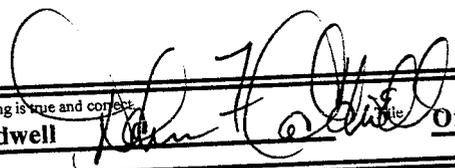
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SPUD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 11/10/05 - Spud RW 01-36BG. Drilled 40' of 20" conductor hole. Ran 40' of 14" conductor pipe.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed **Dahn F. Caldwell**  Title **Office Administrator II** Date **11/28/2005**

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____

Conditions of approval, if any
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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WEEKLY OPERATIONS REPORT – December 1, 2005

QEP

UINTA BASINTONGS R 23E S-36
43-047-36887**“Drilling Activity – Operated” 12-1-05**

- Ensign 24 – GB 16D-28-8-21 at ICP, 10,302 feet, ran and cemented intermediate casing. Changing out equipment for slim hole pipe. Should drill out early tomorrow. PBTD 16,600'. Next well GB 4M-28-8-21. PBTD 12,850'.
- Patterson 51 – NBE 14ML-17-9-23 move in, rigging up. PBTD 9,340'. Next well is the NBE 5ML-17-9-23, directional. PTD 9,320'.
- Patterson 52 – RW 01-36BG drilling out 5th cement plug at 3045 feet, set to control loss circulation. PBTD 7,467'+/-. The next well is the GHU 4 re-entry horizontal.
- True 32 – FR 1P-36-14-19 circulating at 9,956 feet waiting on technician to repair brakes. PBTD 13,125'. Next well Wolf Flat Option well or move to Vermillion.

“Completions & New Wells to Sales” 11-17-05:

WV 15G-3-8-21: (100% WI) Ran rods & pump; crane on location today to set PU.

WF 1P-1-15-19: (50% WI) Perf'd Wingates and acidized; swabbing load back; should have load recovered by today and then will be able to confirm zones are dry and get a natural rate pre-frac.

SC 12ML-16-10-23: (100% WI) Production facilities/flowline will be finished 11/21.

WEEKLY OPERATIONS REPORT – December 8, 2005

QEP

UINTA BASINT07B R23E S-36
43-047-36887“Drilling Activity – Operated” 12-8-05

- Ensign 24 – GB 16D-28-8-21 fishing parted drill string at 10,760 feet. PBTB 16,600'. Next well GB 4M-28-8-21. PBTB 12,850'.
- Patterson 51 – NBE 14ML-17-9-23 drilling at 8,095 feet. PBTB 9,340'. Next well is the NBE 5ML-17-9-23, directional. PTD 9,320'.
- Patterson 52 – RW 01-36BG building angle at 4,857'. PBTB 7,467'+/-. The next well is the GHU 4 re-entry horizontal.
- True 32 – FR 1P-36-14-19 circulating for intermediate casing at 10,434 feet. PBTB 13,125'. Next well Wolf Flat Option well or move to Vermillion.

“Completions & New Wells to Sales” 12-8-05:

WF 1P-1-15-19: (50% WI) Drilled out last frac plug at 12,000'. Continue in hole, tag fill at 12,350' (below perms). Pull up, land tubing with F-Nipple at 11,762'. Will ND BOPs & NUWH today and pump off bit; and start swabbing/flow testing (3920 BLLTR).

SC 12ML-16-10-23: (100% WI) Landed tbg, ND BOPs NUWH. Pumped off bit, flow tbg to tank, turn over to flow watch. At 4:00 this AM FTP 1800 psi on 18/64" choke, CP 2325 psi, 15 bfph. 305 BLR, 4016 BLLTR.

SC 14ML-16-10-23: (100% WI) Tally & rabbit in hole to 3520'. Continue TIH today for bit and scraper run.

SSU 8G-9-8-21: (100% WI) RIH w/ 2.875" production tbg, PSN @ 5286', TAC @ 4972'. Flow / swab today, PU rods.

WEEKLY OPERATIONS REPORT – December 15, 2005

QEP

UINTA BASINTONGARIFE S-36
43-047-36887“Drilling Activity – Operated” 12-8-05

- Ensign 24 – GB 16D-28-8-21 drilling at 11,362 feet in Castlegate. PBTB 16,600'. Next well GB 4M-28-8-21. PBTB 12,900'.
- Patterson 51 – NBE 5ML-17-9-23 drilling at 2,203 feet. PBTB 9,320'. Next well is the SC 4ML-16-10-23 (if ROW issues), directional. PTD 8,015'.
- Patterson 52 – RW 01-36BG landed in zone at 5,527 feet, running 7" casing. PBTB 7,467'+/-. The next well is the GHU 4 re-entry horizontal.
- True 32 – FR 1P-36-14-19 drilling at 11,420 feet. PBTB 13,125'. Next well Wolf Flat option well WF 14-29-15-19.

“Completions & New Wells to Sales” 12-15-05:

WF 1P-1-15-19: (50% WI) To sales 12/14/05; current rate 1.6 mmcfpd @ 517 psi FTP & 1523 psi CP on a 37/64" choke w/ 30 BWPH.

SC 14ML-16-10-23: (100% WI) 6 fracs pumped; lubed in comp. BP and TIH to drill plugs today.

SC 5ML-16-10-23: (100% WI) 1st frac pumped today (350 Mlbs. prop.); 5 more to pump today and Friday.

SSU 8G-9-8-21: (100% WI) Started PU 1 p.m. 12/14/05; 18 hr. numbers are as follows: 99 BO; 164 BW (half of this is load); 0 mcf.

WEEKLY OPERATIONS REPORT – December 22, 2005

QEP

UINTA BASINTONG RAZE S-36
43-047-36887

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DIV. OF OIL, GAS & MINING

“Drilling Activity – Operated” 12-22-05

- Ensign 24 – GB 16D-28-8-21 drilling at 12,734 feet in Mancos Shale. PBDT 16,600'. Next well GB 4M-28-8-21. PBDT 12,900'.
- Patterson 51 – NBE 5ML-17-9-23 drilling at 8,595 feet. PBDT 9,320'. Next well is the SC 4ML-16-10-23 (if ROW issues), directional. PTD 8,015'. Otherwise NBE 10ML-17-9-23.
- Patterson 52 – RW 01-36BG TD'd lateral at 7,631 feet, tripping out to run perforated liner. The next well is the GHU 4 re-entry horizontal.
- True 26 – SG 3MU-23-8-22 drilling at 6,443 feet. PBDT 9,154'. Next well GB 2ML-30-8-22. PBDT 10,750'.
- True 32 – FR 1P-36-14-19 at TD 12,563 feet fishing stuck FMI logging tool. Currently tripping in hole stripping over wireline. Should be over fish this afternoon. Next well Wolf Flat option well WF 14-29-15-19.

“Completions & New Wells to Sales” 12-22-05:

WF 1P-1-15-19: (50% WI) PBDT was 12,354'. P/L analysis showed 440 BWPD out of the Wingate; set CIBP @ 12,200' (over Wingate); TIH w/ prod. tbg.; well kicked off w/ 9 swab runs and flowed stable ON @ 550 psi FTP & 1100 psi CP on a 40/64" w/ 8 BWPH; well died right before going to sales; swabbing in currently.

SC 14ML-16-10-23: (100% WI) To sales 5:00 PM 12/19/05.

Tubing psi	Casing psi	Oil	Gas	Water
1533	2138	12	1554	260

SC 5ML-16-10-23: (100% WI) To sales 3:00 PM 12/21/05.

Tubing psi	Casing psi	Oil	Gas	Water
1716	2347	16	1264	334

SSU 8G-9-8-21: (100% WI) Started PU 1 p.m. 12/14/05.

Tubing psi	Casing psi	Oil	Gas	Water
200	50	87	0	10

February 7, 2006

UTAH DIVISION OF OIL GAS AND MINING
Carol Daniels
1594 West North Temple
Suite 1210
Salt Lake City, UT 84116

RECEIVED
FEB 09 2006
DIV. OF OIL, GAS & MINING

RE: M/LWD SERVICES
QUESTAR E & P
RW 1-36BG
Red Wash Field
Uintah County, UT
API Well No.: ~~43-047-3688Z~~
PES Job No. J-WY-0511-0093-WY-WY

TOPS R23ES-36

Dear Carol Daniels:

Enclosed please find the following M/LWD presentations furnished by PathFinder Energy Services, Inc. on the above captioned well.

FINAL PRINT WELL DATA

- 1 – (1") MD Gamma-Ray Log Report
- 1 – (1") TVD Gamma-Ray Log Report
- 1 – (5") MD Gamma-Ray Log Report
- 1 – (5") TVD Gamma-Ray Log Report

Should you have any question or comments concerning the enclosed log data please contact Gary Laughlin, Sr. Log Analyst, by email Gary.Laughlin@pathfinderlwd.com or call (800) 377-3982.

We trust that you are satisfied with the M/LWD work provided on this job.

PathFinder Energy Services, Inc. appreciates the opportunity to work with you and we look forward to your continued business support.

Sincerely,

Sue Helluin

M / LWD Distribution and Regulatory Specialist

PATHFINDER

337.572.2208 (Direct #)

sue.helluin@pathfinderlwd.com

Enclosures

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

CA No.		Unit:		RED WASH UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENE	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174	99996	Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175	5670	Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178	5670	Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179	5670	Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E	4304715182	99996	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	SWSW	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216	99996	Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	5670	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715243	5670	Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SESW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	99996	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263	99996	Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267	99990	Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	99996	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272	5670	Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SESW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290	5670	Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295	5670	Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298	5670	Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301	99996	Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715302	5670	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	SWSW	24	070S	230E	4304716472	99996	Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473	99996	Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475	99996	Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476	99996	Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477	99996	Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478	99996	Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479	99996	Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480	99996	Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482	99996	Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485	99996	Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495	99996	Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496	99996	Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	SWSW	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498	99996	Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060	99996	Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058	99996	Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103	99996	Federal	WI	A
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	OW	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	OW	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314	5670	Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341	5670	Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343	5670	Federal	OW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518	99996	Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519	99996	Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521	99996	Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522	99996	Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077	99996	Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579	5670	Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581	5670	Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582	5670	Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679	5670	Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682	5670	Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819	5670	Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538	5670	Federal	GW	TA

RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENE	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENE	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENE	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590	5670	Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	A
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594	5670	Federal	OW	P
RW 22-13A	RW 22-13A	SENE	13	070S	220E	4304733765	13296	Federal	OW	S
RWU 22-29B	RW 22-29B	SENE	29	070S	230E	4304733766	5670	Federal	OW	S

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733772	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733785	5670	Federal	WI	A
RWU 22-25A	RW 22-25A	SENE	25	070S	220E	4304733786	5670	Federal	OW	P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733790	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735045	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655		Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENE	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671	14277	Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	SWSW	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 <small>CITY</small> Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

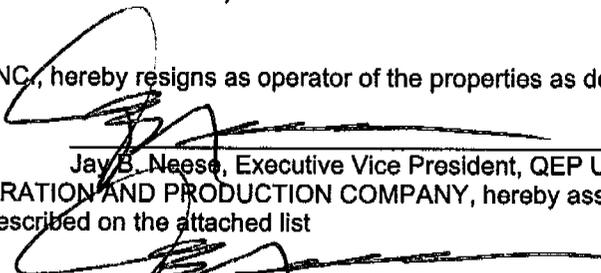
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

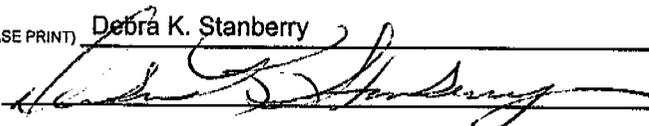
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE	Supervisor, Regulatory Affairs
SIGNATURE	DATE	4/17/2007

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED
APR 30 2007
DIV. OF OIL, GAS & MINING

FIELD: Red Wash

GL: 97 KBE: 5610

Spud date: 11-11-05 Date of last work: 12-6-06

Well: RW 01-36BG

PBTD: 326

TD-Vert: 7631 MD

5,254 TVD

Current Well Status: Pumping Oil Well - Green River lateral

Location at surface: 1280' FNL, 1275' FWL, NWNW Sec. 36, T7S, R23E

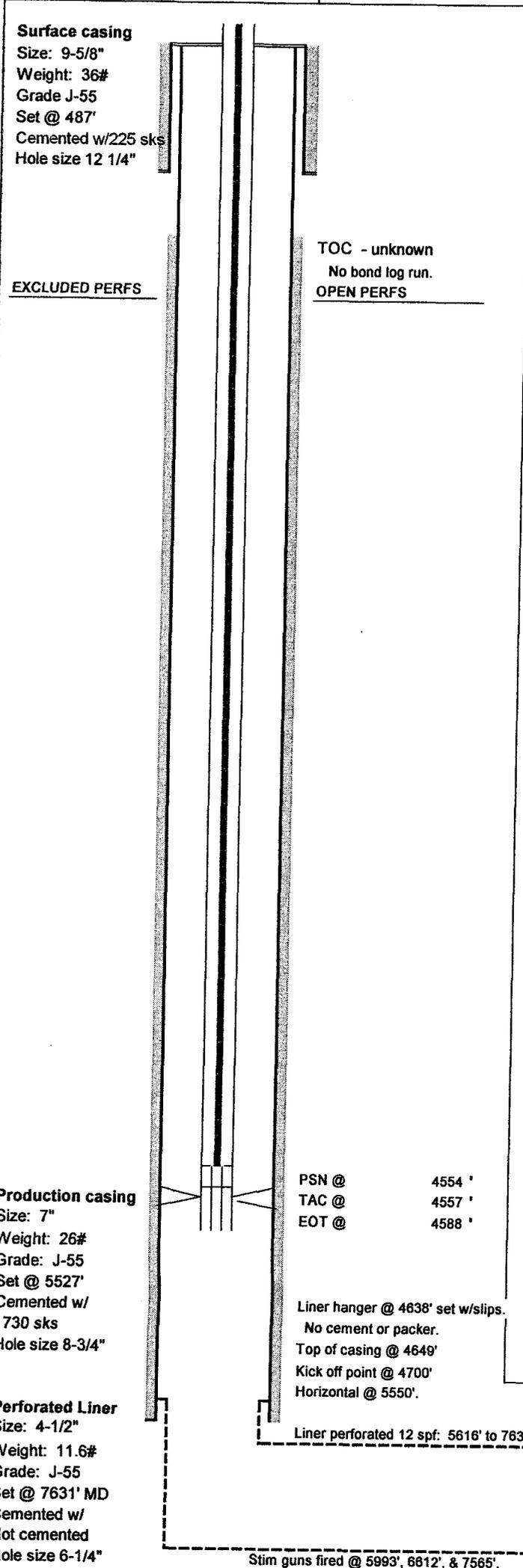
API # 43-047-36887

Uintah County, Utah

Reason for Pull/Workover:

Stimulate w/TCP guns.

Wellbore Schematic



Tubing Landing Detail:

Description	Size	Footage	Depth
KB		13.00	13.00
Hanger		0.61	13.61
Tension		1.50	15.11
146 jts J-55 tubing	2-7/8"	4538.21	4553.32
PSN	2-7/8"	1.10	4554.42
TAC	7"	2.34	4556.76
1 jt J-55 tubing	2-7/8"	31.05	4587.81
Pinned NC	2-7/8"	0.45	4588.26
			4588.26
EOT			4588.26

Tubing Information

Condition:

New: _____ Used: _____ Rerun: X

Grade: J-55

Weight (#/ft): 6.50

Sucker Rod Detail:

Size	Rods	Type
1-1/2 x 26		Polish rod
7/8" x 6'	1	Pony
7/8"	80	Plain
3/4"	100	Plain

Rod Information

Condition:

New: _____ USED _____ RERUN X

Grade: _____

Manufacture: _____

Pump Information:

API Designation 2-1/2 x 1-3/4 x 12 x 13 x 16 RHAC National, 162" stroke

Pump SN#: QS901 Original Run Date: 12-5-06

RERUN _____ NEW RUN X

ESP Well

Flowing Well

Cable Size: _____ "R" NIPPLE _____

Pump Intake @ _____ PKR @ _____

End of Pump @ _____ EOT @ _____

Wellhead Detail:

7 1/16" 2000# _____

7 1/16" 3000# _____

7 1/16" 5000# _____

Other: _____

HANGER YES _____ No _____

Summary

1-9-06 Circulate 2000 gals mud clean-out acid. No other stimulation.

2-21-06 MIRU. Check for fill. No fill. POOH w/ work string tbq. RIH w/ prod. String.

RIH w/ new pump & rods.RDMO

12-4-06 Stimulate as below w/TCP guns.

Prepared By: Jane Pennell

Date: 12-14-06

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MAR 12 2007

DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

QEP UINTA BASIN, INC.

3. Address and Telephone No.

1571 E. 1700 S. - VERNAL, UT 84078-8526

Contact: **dahn.caldwell@questar.com**

435.781.4342 Fax 435.781.4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SURFACE - NWNW, 1280' FNL, 1275' FWL, SEC 36-T7S-R23E
BOTTOM - NENE, 1280' FNL, 1025' FEL, SEC 35T7S-R23E**

5. Lease Designation and Serial No.

UTU-0566

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RW 01-36BG

9. API Well No.

43-047-36887

10. Field and Pool, or Exploratory Area

RED WASH

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>PHASE II - COMPLETION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PHASE I COMPLETED ON 1/12/06 - REPORT RESUMED 2/14/06 FOR PHASE II OF COMPLETION.

1 - MIRU Gudac Brothers WS. Unhang rods. Flush tbg w/ 150 bbls hot production water + paraffin solvents. Flush tbg w/ 60 bbls same fluid.

2 - ND WH & Release anchor. NU BOP's. Unland tbg & POOH w/ 146 jts, PSN, TAC, 1 jt & PNC.

3 - MU & RIH w/ 2-7/8" XO & 1 jt 2-7/8". EOT @ +/- 1100'.

4 - EOT @ 1200'. Bled well down. Circ w/ 2% KCL. Killed well w/ 40 bbls 10# brine. POOH w/ tbg detail. NOTE: Used 100 bbls brine to kill well.

5 - W/ bit @ 5496', bled well down. Well flowed 10 - 20 bbls. Circ gas cut water, trace of oil off csg. RIH to bit to 7629'. No fill. Pulled bit to 5496'. RU swab. FL @ 100'. Made 45 swab runs.

6 - Open tbg. Well flowed 3 - 4 bbls. Trace of oil. RU swab. LTYR 180 bbls. FL @ 400'. Made 49 swab runs.

7 - On 2/24/06 - w/ bit @ 5496'; SITP = 75#, SICP = 100#. Bled csg down. RU swab. Circulated well @ 5558'. Recovered 90 bbls oil off csg.

8 - RIH to 7629'. No fill. POOH w/ 2-7/8" tbg. LD 97 jts 2-3/8" tbg. RIH w/ production string. Set TAC. ND BOP. Set anchor w/ 14K tension. Land on hanger. NU WH.

9 - On 2/25/06 - SITP = 250#. SICP = 100#. Bled csg down. Flowed 2 - 3 bbls oil.

10 - Flushed tbg w/ 30 bbls 160* 2%, 10 bbls 10# brine. Primed pump. RIH w/ pump & rods. Filled tbg w/ 2 bbls water.

11 - On 2/25/06 - Turn well over to production. RDMO Service Rig. Long stroked pump to 1000#. Good test. Hang rods off. Left well pumping.

14. I hereby certify that the foregoing is true and correct.

Signed **JIM SIMONTON**

Jim Simonton (Signature)

Title **COMPLETION SUPERVISOR**

Date

11/15/06

(This space for Federal or State office use)

Approved by:

Title

RECEIVED

Date

MAR 1 2 2007

Conditions of approval, if any

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DIV. OF OIL, GAS & MINING

FIE J: Red Wash GL: 7' KBE: 5610' Spud date: 11-11-05 Date last work: 2-21-06
 Well: RW 01-36BG PBD - .6' TD-Hori: 7631' MD 5,254' TVD Current Well Status: Pumping Oil Well - Green River lateral
 Location at surface: API # 43-047-36887 Uintah County, Utah Reason for Pull/Workover:

Wellbore Schematic

Surface casing
 Size: 9-5/8"
 Weight: 36#
 Grade J-55
 Set @ 487'
 Cemented w/ 225 sks
 Hole size 12 1/4"

EXCLUDED PERFS

TOC - unknown
 No bond log run.
 OPEN PERFS

Production casing
 Size: 7"
 Weight: 26#
 Grade: J-55
 Set @ 5527'
 Cemented w/ 730 sks
 Hole size 8-3/4"

PSN @ 4550'
 TAC @ 4553'
 EOT @ 4584'

Liner hanger @ 4638' set w/slips.
 No cement or packer.
 Top of casing @ 4649'
 Kick off point @ 4700'
 Horizontal @ 5550'.

Perforated Liner
 Size: 4-1/2"
 Weight: 11.6#
 Grade: J-55
 Set @ 7631' MD
 Cemented w/ Not cemented
 Hole size 6-1/4"

Liner perforated 12 spf: 5616' to 7631' - 90 degree angle

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		13.00	13.00
Hanger		0.61	13.61
Tension		1.25	14.86
146 jts J-55 tubing	2-7/8"	4534.21	4549.07
PSN	2-7/8"	1.10	4550.17
TAC	7"	2.34	4552.51
1 jt J-55 tubing	2-7/8"	31.05	4583.56
Pinned NC	2-7/8"	0.45	4584.01
			4584.01
			4584.01
EOT			4584.01

Tubing Information

Condition: New: X Used: _____ Rerun: _____
 Grade: J-55
 Weight (#/ft): 6.50

Sucker Rod Detail:

Size	Rods	Type
1-1/2 x 30		Polish rod
7/8"	80	Plain
3/4"	100	Plain

Rod Information

Condition: New: x USED _____ RERUN _____
 Grade: _____
 Manufacture: _____

Pump Information:

API Designation 2-1/2 x 1-3/4 x 12 x 13 x 16 RHAC National
 Pump SN#: R220 Original Run Date: 2-25-06
 RERUN _____ NEW RUN X _____

ESP Well _____ Flowing Well _____
 Cable Size: _____ "R" NIPPLE _____
 Pump Intake @ _____ PKR @ _____
 End of Pump @ _____ EOT @ _____

Wellhead Detail:

7 1/16" 2000# _____
 7 1/16" 3000# _____
 7 1/16" 5000# _____
 Other: _____
 HANGER YES _____ No _____

Summary

1-9-06 Circulate 2000 gals mud clean-out acid. No other stimulation.
 2-21-06 MIRU. Check for fill. No fill. POOH w/ work string tbg. RIH w/ prod. String.
 RIH w/ new pump & rods.RDMO



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

~~CONFIDENTIAL~~

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
QEP UINTA BASIN, INC.

3. ADDRESS OF OPERATOR **1571 East 1700 South VERNAL, UT 84078**

Contact: **Dahn Caldwell 435-781-4342**
Fax # **435.781.4357**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **SURFACE - NWNW, 1280' FNL, 1275' FWL, SEC 36-T7S-R23E**

At top rod. interval reported below **1148 FNL 1345 FEL**

At total depth **BOTTOM - NENE, 1280' FNL, 1025' FEL, SEC 35T7S-R23E**

14. PERMIT NO. **43-047-36887** DATE ISSUED _____

12. COUNTY OR PARISH **UINTAH** 13. STATE **UT**

15. DATE SPUDED **11/10/2005** 16. DATE T.D. REACHED **12/21/2005** 17. DATE COMPL. (Ready to prod.) **1/13/2006**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **7631', 5866'** 21. PLUG BACK T.D., MD & TVD **7631'** 22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Perforated Liner 5616' - 7631' .5 holes

25. WAS DIRECTIONAL SURVEY MADE **YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR(MD, TVD) 1", GR(MD, TVD) 5"**

27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	487'	12-1/4"	225 sxs	
7"	26#	5527'	8-3/4"	730 sxs	
4-1/2"	11#	7631'	6-1/4"	Not Cemented	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5616'	7631'			2-7/8"	4584'	

31. PERFORATION RECORD (Interval, size and number)

Perforated Liner from 5616' - 7631' .5 holes (GRAV)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5616' - 7631'	Acidize w/ 2000 gals MCA w/ Surfactant

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1/13/06	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/14/06	16.5		→	9	0	133	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)
155	18	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Wellbore Schematic

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **JIM SIMONTON** TITLE **COMPLETION SUPERVISOR** DATE **8/16/06**

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

DESCRIPTION, CONTENTS, ETC.

BOTTOM

TOP

FORMATION

GREEN RIVER
KOP
Ms8 is Top Porosity
Ms8 is Base Porosity
TD

4730'
5450'
5445'
7631'



RW 01-36BG - PHASE I

38. GEOLOGIC MARKERS
RW 01-36BG

NAME

GREEN RIVER
KOP
Ms8 is Top Porosity
Ms8 is Base Porosity
TD

MEAS. DEPTH

4730'
5450'
5445'
7631'

TOP

TRUE VERT. DEPTH

~~CONFIDENTIAL~~

Questar E & P

Deviation Summary

Well Name: RW 01-36BG TMD: 7,573.0 (ft) Closure Distance: 2,565.4 (ft)										Location: 36- 7-S 23-E 26 Spud Date: 11/11/2005 Calculation Method: Minimum Curvature		S/T #	V.S. AZI (°)
TVD: 5,263.82 (ft) Closure Direction: 273.01 (°)												OH	270.00
S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Vert. Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type		
OH	1,180.0	0.50	0.00	NYN	0.00	0.00	0.00	0.00	0.00	0.00	TOT		
OH	1,604.0	0.75	0.00	YNN	423.97	4.63	0.00	0.00	0.06	0.06	TOT		
OH	2,182.0	1.25	0.00	YNN	1,001.88	14.71	0.00	0.00	0.09	0.09	TOT		
OH	2,624.0	1.50	0.00	YNN	1,443.76	25.32	0.00	0.00	0.06	0.06	TOT		
OH	3,283.0	3.00	0.00	YNN	2,102.23	51.19	0.00	0.00	0.23	0.23			
OH	3,476.0	2.75	0.00	YNN	2,294.99	60.87	0.00	0.00	0.13	-0.13			
OH	4,150.0	3.00	0.00	YNN	2,968.14	94.68	0.00	0.00	0.04	0.04			
OH	4,461.0	2.90	105.94	NYN	4,461.00	100.66	7.57	100.66	1.51	-0.03	MWD		
OH	4,492.0	2.90	105.76	NYN	4,492.00	100.23	9.08	100.23	0.03	0.00	MWD		
OH	4,524.0	2.29	111.21	NYN	4,524.00	99.78	10.45	99.78	2.05	-1.91	MWD		
OH	4,555.0	1.85	114.99	NYN	4,555.00	99.34	11.48	99.34	1.49	-1.42	MWD		
OH	4,587.0	1.76	109.81	NYN	4,587.00	98.96	12.41	98.96	0.58	-0.28	MWD		
OH	4,619.0	0.70	125.98	NYN	4,619.00	98.68	13.03	98.68	3.45	-3.31	MWD		
OH	4,651.0	0.53	137.49	NYN	4,651.00	98.45	13.29	98.45	0.65	-0.53	MWD		
OH	4,681.0	0.62	154.81	NYN	4,679.00	98.20	13.46	98.20	0.65	0.30	MWD		
OH	4,713.0	3.30	257.20	YNN	4,710.98	97.84	12.63	-12.63	10.89	8.38	MWD		
OH	4,744.0	6.42	258.34	YNN	4,741.87	97.29	10.06	-10.06	10.07	10.06	MWD		
OH	4,776.0	9.23	260.45	YNN	4,773.57	96.51	5.78	-5.78	8.83	8.78	MWD		
OH	4,804.0	11.96	265.81	YNN	4,801.09	95.92	0.67	-0.67	10.36	9.75	MWD		
OH	4,839.0	15.56	268.62	YNN	4,835.08	95.54	-7.64	7.64	10.46	10.29	MWD		
OH	4,871.0	18.73	269.94	YNN	4,865.65	95.44	-17.07	17.07	9.98	9.91	MWD		
OH	4,903.0	22.07	273.28	YNN	4,895.64	95.77	-28.22	28.22	11.05	10.44	MWD		
OH	4,934.0	25.24	275.74	YNN	4,924.03	96.77	-40.61	40.61	10.71	10.23	MWD		
OH	4,966.0	28.84	277.74	YNN	4,952.53	98.49	-55.05	55.05	11.60	11.25	MWD		
OH	4,997.0	32.45	280.49	YNN	4,979.20	101.01	-70.64	70.64	12.49	11.65	MWD		
OH	5,029.0	35.53	281.54	YNN	5,005.73	104.44	-88.20	88.20	9.80	9.63	MWD		
OH	5,061.0	38.95	281.54	YNN	5,031.20	108.31	-107.17	107.17	10.69	10.69	MWD		
OH	5,093.0	42.56	281.90	YNN	5,055.44	112.56	-127.62	127.62	11.31	11.28	MWD		
OH	5,124.0	46.52	281.28	YNN	5,077.53	116.92	-148.92	148.92	12.85	12.77	MWD		
OH	5,156.0	50.65	280.49	YNN	5,098.69	121.44	-172.48	172.48	13.04	12.91	MWD		
OH	5,188.0	55.22	280.40	YNN	5,117.97	126.07	-197.58	197.58	14.28	14.28	MWD		
OH	5,219.0	59.79	279.61	YNN	5,134.62	130.61	-223.33	223.33	14.90	14.74	MWD		
OH	5,251.0	64.46	278.99	YNN	5,149.58	135.18	-251.24	251.24	14.69	14.59	MWD		

Questar E & P

Deviation Summary

Well Name: RW 01-36BG TMD: 7,573.0 (ft) Closure Distance: 2,565.4 (ft)										Location: 36- 7-S 23-E 26 Spud Date: 11/11/2005 Calculation Method: Minimum Curvature		S/T #	V.S. AZI (°)
TVD: 5,263.82 (ft) Closure Direction: 273.01 (°)												OH	270.00
S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Vert. Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type		
OH	5,283.0	68.76	277.50	YNN	5,162.28	139.38	-280.29	280.29	14.10	13.44	MWD		
OH	5,314.0	72.79	274.81	YNN	5,172.49	142.51	-309.39	309.39	15.37	13.00	MWD		
OH	5,329.0	74.33	272.86	YNN	5,176.73	143.47	-323.74	323.74	16.15	10.27	MWD		
OH	5,346.0	76.33	272.00	YNN	5,181.04	144.17	-340.17	340.17	12.74	11.76	MWD		
OH	5,377.0	79.23	271.61	YNN	5,187.60	145.12	-370.45	370.45	9.44	9.35	MWD		
OH	5,409.0	81.43	271.96	YNN	5,192.98	146.10	-401.98	401.98	6.96	6.88	MWD		
OH	5,441.0	85.30	271.70	YNN	5,196.67	147.12	-433.74	433.74	12.12	12.09	MWD		
OH	5,472.0	89.34	271.26	YNN	5,198.12	147.92	-464.69	464.69	13.11	13.03	MWD		
OH	5,547.0	89.08	271.88	YNN	5,199.16	149.97	-539.66	539.66	0.90	-0.35	MWD		
OH	5,579.0	88.99	272.23	YNN	5,199.69	151.12	-571.63	571.63	1.13	-0.28	MWD		
OH	5,611.0	87.23	272.40	YNN	5,200.75	152.41	-603.59	603.59	5.53	-5.50	MWD		
OH	5,611.0	87.23	272.40	YNN	5,200.75	152.41	-603.59	603.59	5.53	-5.50	MWD		
OH	5,642.0	85.56	271.70	YNN	5,202.70	153.52	-634.50	634.50	5.84	-5.39	MWD		
OH	5,642.0	85.56	271.70	YNN	5,202.70	153.52	-634.50	634.50	5.84	-5.39	MWD		
OH	5,674.0	86.17	272.49	YNN	5,205.01	154.68	-666.40	666.40	3.11	1.91	MWD		
OH	5,674.0	86.17	272.49	YNN	5,205.01	154.68	-666.40	666.40	3.11	1.91	MWD		
OH	5,705.0	88.20	273.02	YNN	5,206.53	156.17	-697.32	697.32	6.77	6.55	MWD		
OH	5,705.0	88.20	273.02	YNN	5,206.53	156.17	-697.32	697.32	6.77	6.55	MWD		
OH	5,737.0	88.37	273.20	YNN	5,207.49	157.91	-729.26	729.26	0.77	0.53	MWD		
OH	5,737.0	88.37	273.20	YNN	5,207.49	157.91	-729.26	729.26	0.77	0.53	MWD		
OH	5,769.0	88.11	272.58	YNN	5,208.47	159.52	-761.21	761.21	2.10	-0.81	MWD		
OH	5,769.0	88.11	272.58	YNN	5,208.47	159.52	-761.21	761.21	2.10	-0.81	MWD		
OH	5,800.0	87.76	272.32	YNN	5,209.59	160.85	-792.16	792.16	1.41	-1.13	MWD		
OH	5,800.0	87.76	272.32	YNN	5,209.59	160.85	-792.16	792.16	1.41	-1.13	MWD		
OH	5,832.0	87.85	272.49	YNN	5,210.81	162.19	-824.11	824.11	0.60	0.28	MWD		
OH	5,832.0	87.85	272.49	YNN	5,210.81	162.19	-824.11	824.11	0.60	0.28	MWD		
OH	5,863.0	89.25	273.20	YNN	5,211.60	163.73	-855.06	855.06	5.06	4.52	MWD		
OH	5,863.0	89.25	273.20	YNN	5,211.60	163.73	-855.06	855.06	5.06	4.52	MWD		
OH	5,895.0	89.60	273.37	YNN	5,211.92	165.56	-887.00	887.00	1.22	1.09	MWD		
OH	5,895.0	89.60	273.37	YNN	5,211.92	165.56	-887.00	887.00	1.22	1.09	MWD		
OH	5,927.0	89.69	273.55	YNN	5,212.12	167.49	-918.94	918.94	0.63	0.28	MWD		
OH	5,927.0	89.69	273.55	YNN	5,212.12	167.49	-918.94	918.94	0.63	0.28	MWD		
OH	5,958.0	89.78	273.02	YNN	5,212.26	169.27	-949.89	949.89	1.73	0.29	MWD		
OH	5,958.0	89.78	273.02	YNN	5,212.26	169.27	-949.89	949.89	1.73	0.29	MWD		
OH	5,990.0	90.04	273.28	YNN	5,212.31	171.02	-981.84	981.84	1.15	0.81	MWD		
OH	5,990.0	90.04	273.28	YNN	5,212.31	171.02	-981.84	981.84	1.15	0.81	MWD		
OH	6,022.0	90.22	273.11	YNN	5,212.24	172.81	-1,013.79	1,013.79	0.77	0.56	MWD		
OH	6,022.0	90.22	273.11	YNN	5,212.24	172.81	-1,013.79	1,013.79	0.77	0.56	MWD		
OH	6,053.0	90.31	273.63	YNN	5,212.09	174.63	-1,044.74	1,044.74	1.70	0.29	MWD		
OH	6,053.0	90.31	273.63	YNN	5,212.09	174.63	-1,044.74	1,044.74	1.70	0.29	MWD		
OH	6,085.0	88.64	272.58	YNN	5,212.39	176.36	-1,076.69	1,076.69	6.16	-5.22	MWD		
OH	6,085.0	88.64	272.58	YNN	5,212.39	176.36	-1,076.69	1,076.69	6.16	-5.22	MWD		
OH	6,116.0	88.37	273.11	YNN	5,213.20	177.90	-1,107.64	1,107.64	1.92	-0.87	MWD		
OH	6,116.0	88.37	273.11	YNN	5,213.20	177.90	-1,107.64	1,107.64	1.92	-0.87	MWD		
OH	6,148.0	88.90	273.72	YNN	5,213.96	179.81	-1,139.58	1,139.58	2.52	1.66	MWD		
OH	6,148.0	88.90	273.72	YNN	5,213.96	179.81	-1,139.58	1,139.58	2.52	1.66	MWD		
OH	6,180.0	89.34	274.25	YNN	5,214.45	182.03	-1,171.49	1,171.49	2.15	1.38	MWD		
OH	6,180.0	89.34	274.25	YNN	5,214.45	182.03	-1,171.49	1,171.49	2.15	1.38	MWD		
OH	6,211.0	89.52	274.51	YNN	5,214.76	184.40	-1,202.40	1,202.40	1.02	0.58	MWD		
OH	6,211.0	89.52	274.51	YNN	5,214.76	184.40	-1,202.40	1,202.40	1.02	0.58	MWD		
OH	6,243.0	88.72	272.93	YNN	5,215.25	186.47	-1,234.33	1,234.33	5.53	-2.50	MWD		
OH	6,243.0	88.72	272.93	YNN	5,215.25	186.47	-1,234.33	1,234.33	5.53	-2.50	MWD		
OH	6,275.0	86.70	271.44	YNN	5,216.53	187.69	-1,266.28	1,266.28	7.84	-6.31	MWD		
OH	6,275.0	86.70	271.44	YNN	5,216.53	187.69	-1,266.28	1,266.28	7.84	-6.31	MWD		
OH	6,306.0	86.44	271.00	YNN	5,218.38	188.35	-1,297.22	1,297.22	1.65	-0.84	MWD		
OH	6,306.0	86.44	271.00	YNN	5,218.38	188.35	-1,297.22	1,297.22	1.65	-0.84	MWD		

Questar E & P

Deviation Summary

Well Name: RW 01-36BG TMD: 7,573.0 (ft) Closure Distance: 2,565.4 (ft)										Location: 36- 7-S 23-E 26 Spud Date: 11/11/2005 Calculation Method: Minimum Curvature	
TVD: 5,263.82 (ft) Closure Direction: 273.01 (°)										S/T #	V.S. AZI (°)
S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Vert. Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	6,687.0	88.02	267.31	YNN	5,236.80	182.73	-1,677.65	1,677.65	1.05	0.41	MWD
OH	6,719.0	88.37	267.31	YNN	5,237.81	181.23	-1,709.60	1,709.60	1.09	1.09	MWD
OH	6,750.0	88.64	267.57	YNN	5,238.62	179.85	-1,740.56	1,740.56	1.21	0.87	MWD
OH	6,782.0	88.55	266.95	YNN	5,239.40	178.32	-1,772.51	1,772.51	1.96	-0.28	MWD
OH	6,814.0	88.99	267.31	YNN	5,240.09	176.72	-1,804.46	1,804.46	1.78	1.38	MWD
OH	6,845.0	88.99	267.22	YNN	5,240.64	175.24	-1,835.42	1,835.42	0.29	0.00	MWD
OH	6,877.0	87.41	266.08	YNN	5,241.64	173.37	-1,867.35	1,867.35	6.09	-4.94	MWD
OH	6,909.0	86.79	265.64	YNN	5,243.26	171.06	-1,899.23	1,899.23	2.37	-1.94	MWD
OH	6,940.0	86.88	265.72	YNN	5,244.97	168.73	-1,930.09	1,930.09	0.39	0.29	MWD
OH	6,972.0	87.76	266.95	YNN	5,246.47	166.69	-1,961.99	1,961.99	4.72	2.75	MWD
OH	7,003.0	88.29	266.78	YNN	5,247.54	164.99	-1,992.93	1,992.93	1.80	1.71	MWD
OH	7,035.0	88.37	266.78	YNN	5,248.47	163.20	-2,024.86	2,024.86	0.25	0.25	MWD
OH	7,067.0	88.55	267.13	YNN	5,249.33	161.50	-2,056.81	2,056.81	1.23	0.56	MWD
OH	7,098.0	88.37	266.87	YNN	5,250.16	159.88	-2,087.75	2,087.75	1.02	-0.58	MWD
OH	7,130.0	88.55	267.13	YNN	5,251.02	158.20	-2,119.70	2,119.70	0.99	0.56	MWD
OH	7,162.0	89.08	267.48	YNN	5,251.68	156.70	-2,151.65	2,151.65	1.98	1.66	MWD
OH	7,193.0	89.08	267.48	YNN	5,252.18	155.33	-2,182.62	2,182.62	0.00	0.00	MWD
OH	7,225.0	88.72	266.69	YNN	5,252.80	153.71	-2,214.57	2,214.57	2.71	-1.13	MWD
OH	7,257.0	89.25	267.22	YNN	5,253.36	152.01	-2,246.52	2,246.52	2.34	1.66	MWD
OH	7,288.0	89.43	267.04	YNN	5,253.72	150.46	-2,277.48	2,277.48	0.82	0.58	MWD
OH	7,320.0	87.67	266.34	YNN	5,254.53	148.61	-2,309.42	2,309.42	5.92	-5.50	MWD
OH	7,352.0	87.58	266.34	YNN	5,255.85	146.57	-2,341.32	2,341.32	0.28	-0.28	MWD
OH	7,383.0	87.67	266.16	YNN	5,257.14	144.54	-2,372.23	2,372.23	0.65	0.29	MWD
OH	7,415.0	87.93	266.08	YNN	5,258.37	142.38	-2,404.13	2,404.13	0.85	0.81	MWD
OH	7,446.0	88.20	266.87	YNN	5,259.41	140.47	-2,435.06	2,435.06	2.69	0.87	MWD
OH	7,478.0	88.37	266.52	YNN	5,260.37	138.63	-2,466.99	2,466.99	1.22	0.53	MWD
OH	7,509.0	87.85	267.31	YNN	5,261.39	136.96	-2,497.93	2,497.93	3.05	-1.68	MWD
OH	7,541.0	87.85	268.18	YNN	5,262.60	135.70	-2,529.88	2,529.88	2.72	0.00	MWD
OH	7,573.0	87.76	267.83	YNN	5,263.82	134.59	-2,561.84	2,561.84	1.13	-0.28	MWD

FIELD: Red Wash

GL: 97' KBE: 5610'

Spud date: 11-11-05 Completion Date: 1-12-06 Phase I Completion

Well: RW 01-36BG

PBTD: J26'

TD-Hori: 7631' MD 5,254' TVD

Current Well Status: Pumping Oil Well - Green River lateral

Location at surface: 1280' FNL, 1275' FWL, NWNW Sec. 36, T7S, R23E

API # 43-047-36887

Uintah County, Utah

Reason for Pull/Workover:

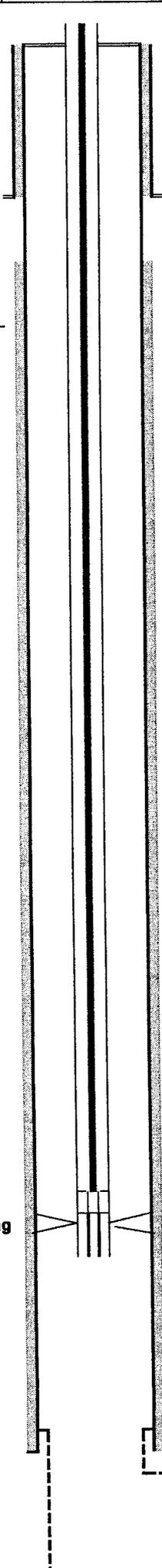
Initial Completion - Phase I

~~CONFIDENTIAL~~

Wellbore Schematic

Surface casing

Size: 9-5/8"
Weight: 36#
Grade J-55
Set @ 487'
Cemented w/
225 sks
Hole size 12 1/4"



TOC - unknown
No bond log run.
OPEN PERFS

EXCLUDED PERFS

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		13.00	13.00
Hanger		0.61	13.61
Tension		0.75	14.36
146 jts J-55 tubing	2-7/8"	4534.21	4548.57
PSN	2-7/8"	1.24	4549.81
TAC	7"	2.34	4552.15
1 jt J-55 tubing	2-7/8"	31.05	4583.20
Pinned NC	2-7/8"	0.23	4583.43
			4583.43
			4583.43
EOT			4583.43

Tubing Information

Condition:

New: X Used: _____ Rerun: _____

Grade: J-55

Weight (#/ft): 6.50

Sucker Rod Detail:

Size	Rods	Type
1-1/2 x 30		Polish rod
7/8"	80	Plain
3/4"	100	Plain

Rod Information

Condition:

New: x USED _____ RERUN _____

Grade: _____

Manufacture: _____

Pump Information:

API Designation 2-1/2 x 1-3/4 x 16 x 16 x 17 x 19 RHAC National

Pump SN#: QS901 Original Run Date: 1-12-06

RERUN _____ NEW RUN X

ESP Well

Cable Size: _____ "R" NIPPLE _____

Pump Intake @ _____ PKR @ _____

End of Pump @ _____ EOT @ _____

Wellhead Detail:

7 1/16" 2000# _____

7 1/16" 3000# _____

7 1/16" 5000# _____

Other: _____

HANGER YES _____ No _____

Summary

1-9-06 Circulate 2000 gals mud clean-out acid. No other stimulation.

Blank lines for additional notes or data.

Blank lines for additional notes or data.

Production casing

Size: 7"
Weight: 26#
Grade: J-55
Set @ 5527'
Cemented w/
730 sks
Hole size 8-3/4"

PSN @ 4550'
TAC @ 4552'
EOT @ 4583'

Liner hanger @ 4638' set w/slips.
No cement or packer.
Top of casing @ 4649'
Kick off point @ 4700'
Horizontal @ 5550'.

Perforated Liner

Size: 4-1/2"
Weight: 11.6#
Grade: J-55
Set @ 7631' MD
Cemented w/
Not cemented
Hole size 6-1/4"

Liner perforated 12 spf: 5616' to 7631' - 90 degree angle



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 5, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 5421

Mr. Kirk Fleetwood
Questar Exploration & Production
11002 East 17500 South
Vernal, Utah 84078

43 047 36887
RW 01-36BG
7S 23E 36

Re: Third Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Fleetwood:

As of January 2008, Questar Exploration & Production has ten (10) State Mineral Lease Wells that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A). Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

In March 2004 the Division notified Questar by certified mail that the following 3 wells were in violation of R649-3-36:

- Toll Station ST 8-36-8-21 API 4304732724
- WV 9W-36-7-21 API 4304734066
- WV 7W-36-7-21 API 4304734065

Questar responded with plans to recomplete, convert to injector, or plug and abandon (P&A) these wells by November 2004. To date, nothing has been done on these wells.



March 5, 2008

Questar Third Notice of Extended Shut-in and Temporarily Abandoned Well Requirements

In December 2005, a Second Notice was sent from the DOGM office that reiterated the need for Questar to comply with R649-3-36. Questar was noticed that the following three additional wells were also now in violation of R649-3-36:

- WV 11W-36-7-21 API 4304734067
- OU GB 8W-16-8-22 API 4304734660
- RWU 324(23-16B) API 4304733084

Telephone conversations between Questar and DOGM concerning these additional 3 wells, including a letter response from Questar dated December 29, 2005, followed. The letter response stated wells WV 9W-36-7-21 and WV 7W-36-7-21 were under review and wells Toll Station ST 8-36-8-21, WV 11W-36-7-21, OU GB8W-16-8-22, and RWU 324(23-16B) were scheduled for recompletion or plugging. RWU 324 (23-16B) was noticed for P&A and approved for plugging in February 2006. The well is currently listed as "operation suspended" in our database. DOGM records show that nothing has been done on any of the six wells to bring them into compliance with R649-3-36.

DOGM feels sufficient time has passed to make a determination on these wells. Please submit your plans to produce or plug these wells to DOGM within 30 days of this notice or a Notice of Violation (NOV) will be issued. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

In addition to the six wells listed above, the following four additional wells are now also in violation of R649-3-36:

- WV 16W-2-8-21 API 4304733645
- OU GB 15G-16-8-22 API 4304734829
- RW 01-36BG API 4304736887
- HR 10MU-2-12-23 API 4304738055

This letter will serve as a first notice for these wells. Questar can put these wells back on production, plug the wells or request extended SI/TA. For extended SI/TA consideration, the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence/or absence of Underground Sources of Drinking Water, and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

March 5, 2008

Questar Third Notice of Extended Shut-in and Temporarily Abandoned Well Requirements

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA.

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

Additionally, DOGM has not received Sundry notice of testing on well HR 10MU-2-12-23 (API 4304738055) completed in January 2007.

Please respond with your plans for all wells referenced in this letter. If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

js

Attachment

cc: Well File
Operator Compliance File
Jim Davis, SITLA

ATTACHMENT A

	Well Name	API	Lease Type	Years/Months Inactive
1	TOLL STATION ST 8-36-8-21	4304732724	ML-22051	11 years 7 months
2	RW 23-16B	4304733084	ML-3037	7 years 4 months
3	WV 16W-2-8-21	4304733645	ML-2785	2 years 3 months
4	WV 7W-36-7-21	4304734065	ML-47040	6 years 2 months
5	WV 9W-36-7-21	4304734066	ML-47040	6 years 3 months
6	WV 11W-36-7-21	4304734067	ML-47040	2 years 8 months
7	OU GB 8W-16-8-22	4304734660	ML-22049	4 years 9 months
8	OU GB 15G-16-8-22	4304734829	ML-22049	3 years 3 months
9	RW 01-36BG	4304736887	UTO-0566-ST	1 years 2 months
10	HR 10MU-2-12-23	4304738055	ML-50193	1 year 1 month



JON M. HUNTSMAN, JR.
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Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6404

Mr. Lucius McGilviry
Questar Exploration & Production
11002 East 17500 South
Vernal, UT 84078

43 047 36887
RW 01-36 BG
7S 23E 36

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases.

Dear Mr. McGilviry:

As of August 2008, Questar Exploration & Production ("Questar") has five (5) State Mineral Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division" or "DOG M") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On March 5, 2008, the Division notified you by certified mail that wells 1 through 4 (Attachment A) required filing for an extension or a Sundry Notice for plugging and abandonment. On April 22, 2008, it was understood from our phone conversation that plans to PA these wells would be submitted within a two week time frame. DOGM feels more than sufficient time has passed since the notice was issued to make a determination on these wells. Please submit your plans to produce or plug these wells to DOGM within 30 days of this notice or further actions will be initiated. Note: an additional well has come into non-compliance since our last conversation and letter in April. This well should also be addressed. A notice of violation was sent out separately to cover the additional 6 wells that are currently in non-compliance.

Page 2
September 29, 2008
Mr. McGilviry

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Well File
Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	WV 16W-2-8-21	43-047-33645	ML-2785	2 Years 9 Months
2	OU GB 15G-16-8-22	43-047-34829	STATE	3 Years 9 Months
3	RW 01-36BG	43-047-36887	UTO-0566-ST	1 Year 8 Months
4	HR 10MU-2-12-23	43-047-38055	ML-50193	1 Year 7 Months
5	GB 4SG-36-8-21	43-047-38764	ML-22051	1 Year

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
See attached

7. UNIT or CA AGREEMENT NAME:
See attached

8. WELL NAME and NUMBER:
See attached

9. API NUMBER:
Attached

10. FIELD AND POOL, OR WILDCAT:
See attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR:
1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: See attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: Attached

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
Utah State Bond Number: ~~965003033~~
Fee Land Bond Number: ~~965003033~~ *965010695*
BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE *Morgan Anderson* DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 12-16B	16	070S	230E	4304715177	5670	State	OW	P	
RW 41-16B	16	070S	230E	4304715292	5670	State	OW	P	
RW 14-16B	16	070S	230E	4304732785	5670	State	OW	P	
RW 34-16B	16	070S	230E	4304732786	5670	State	OW	P	
RW 23-16B	16	070S	230E	4304733084	5670	State	D	PA	
RWU 21W-36A	36	070S	220E	4304733730		State	GW	LA	
RWU 21G-36A	36	070S	220E	4304733731		State	OW	LA	
RWU 41-36A	36	070S	220E	4304733732		State	OW	LA	
RWU 43-16B	16	070S	230E	4304733733		State	OW	LA	
RWU 21-16B	16	070S	230E	4304733734		State	OW	LA	
RWU 11-36A	36	070S	220E	4304733736		State	OW	LA	
RWU 13-36A	36	070S	220E	4304733737		State	OW	LA	
RW 32G-16C	16	070S	240E	4304735238	5670	State	GW	P	
RW 14-36AMU	36	070S	220E	4304736721		State	GW	LA	
RW 01-36BG	36	070S	230E	4304736887	5670	State	OW	P	
RW 24-16BG	16	070S	230E	4304737746	5670	State	OW	P	
RW 12-32BG	32	070S	230E	4304737946	15841	State	GW	P	
RW 23-32BD	32	070S	230E	4304739182		State	GW	APD	C
RW 21-32BW	32	070S	230E	4304739183		State	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Robert Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

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AUG 16 2010
DIV. OF OIL, GAS & MINERAL