

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN		5. MINERAL LEASE NO: ML-22186	6. SURFACE: STATE
B. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS OTHER _____ <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		7. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR: QEP UINTA BASIN, INC.		8. UNIT OF CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		9. WELL NAME and NUMBER: SC 5ML-16-10-23	
PHONE NUMBER: (435) 781-4331		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1814' FNL 461' FWL 641889 X 39.951199 AT PROPOSED PRODUCING ZONE: SAME 4423452 Y -109.339024		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 10S 23E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 26 +/- MILES EAST OF OURAY, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE(FEET) 461 +/-	16. NUMBER OF ACRES IN LEASE: 320	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1000' +/-	19. PROPOSED DEPTH 7675'	20. BOND DESCRIPTION: 04127294	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4966.6' GR	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 20 DAYS	
24 PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
18"	14" CONDUCTOR	40'	SEE 8-POINT DRILLING
12 1/4"	9 5/8" J-55 36# LT&C NEW	1900'	
7 7/8"	4 1/2 M-80 11.6# LT&C NEW	7675'	

25 ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERATION GENERAL RULES:

WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DRILLING PLAN

EVIDNECE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OW

NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affairs Analyst

SIGNATURE *Jan Nelson* DATE 7/21/05

(This space for State use only)

API NUMBER ASSIGNED: 43-047-36877 APPROVAL: _____

(11/2001)

Approved by the
Utah Division of
Oil, Gas and Mining (See Instruction on Reverse Side)

Date: 09-16-05
By: *[Signature]*



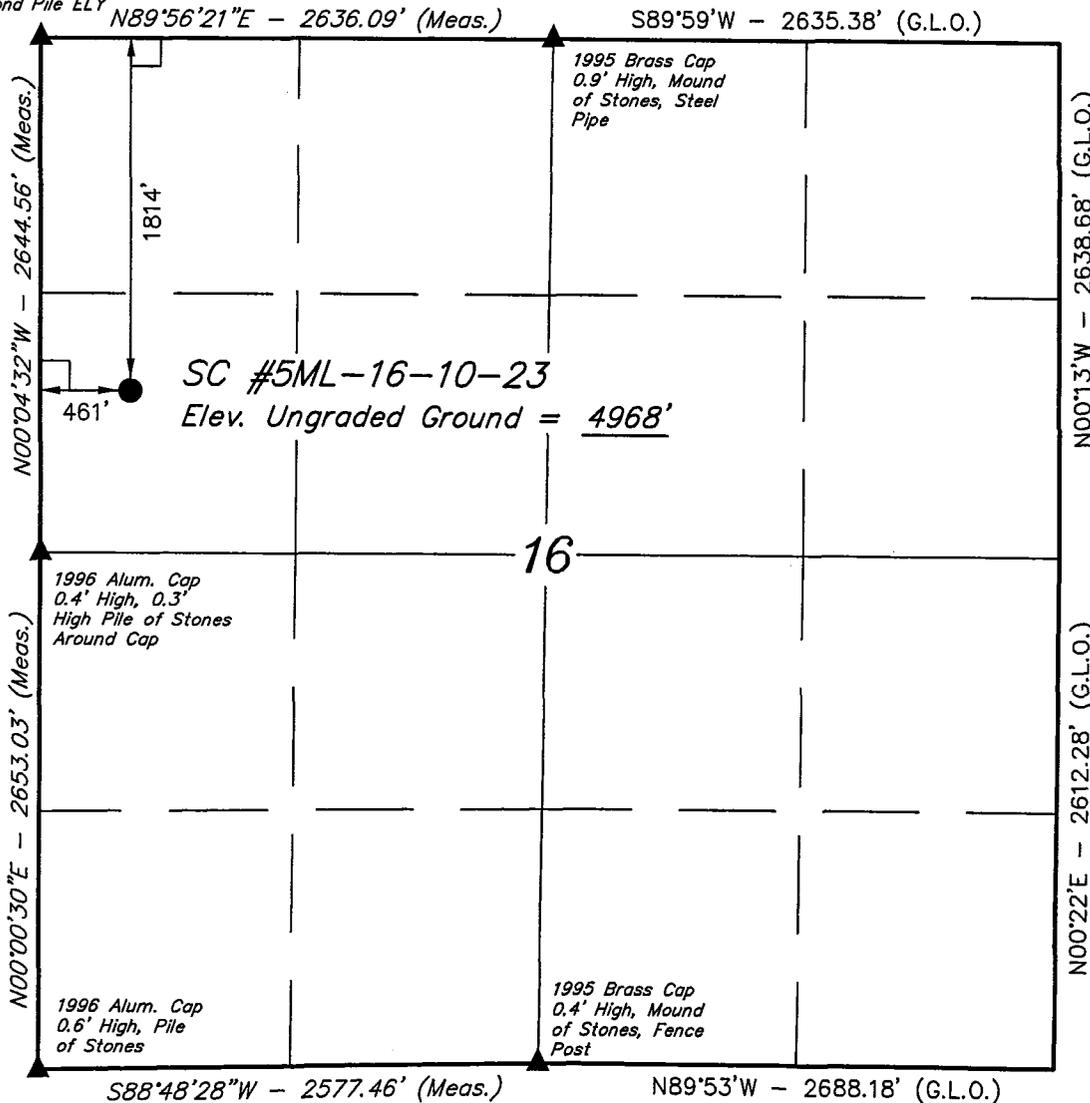
! CONFIDENTIAL

QUESTAR EXPLR. & PROD.

T10S, R23E, S.L.B.&M.

Well location, SC #5ML-16-10-23, located as shown in the SW 1/4 NW 1/4 of Section 16, T10S, R23E, S.L.B.&M. Uintah County, Utah

1995 Alum Cap
0.1' High Above
1.0' High Pile of
Stones Around Cap
Second Pile ELY

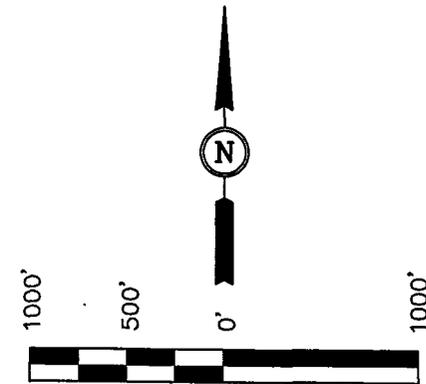


BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-07-05	DATE DRAWN: 06-09-05
PARTY D.A. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUESTAR EXPLR. & PROD.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°57'04.72" (39.951311)
 LONGITUDE = 109°20'22.79" (109.339664)
 (NAD 27)
 LATITUDE = 39°57'04.84" (39.951344)
 LONGITUDE = 109°20'20.35" (109.338986)

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DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Green River	Surface	
Wasatch	3565'	Gas
Mesa Verde	5616'	
TD	7675'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Mesa Verde	7675'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or Red Wash water right # 49-2153 to supply fresh water for drilling purposes.

All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Red Wash Disposal Site; Section 28, T7S, R22E.

DRILLING PROGRAM

3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, (or 70% of burst whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
	40'	18"	14"	CONDUCTOR	
Surface	1900'	12-1/4"	9 5/8"	J-55	36lb/ft (new)LT&C
Production	7675'	7 7/8"	4 - 1/2"	M-80	11.60lb/ft (new)LT&C

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
If drilling with air the following will be used:
- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.

DRILLING PROGRAM

- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

- C. Formation and Completion Interval: Mesa Verde interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

7. Cementing Program

<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
Conductor		Ready Mix
Surface	1200sx*	Premium Plus type 5 + 2 % CaC12, 15.6 ppg, 1.18ft3, 5.2 gal/sk.
Production	Lead-660sx* Tail-1238sx*	Lead/Tail oilfield type cement circulated in place . Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Tail to 3565' (±500' above production zone).

Cement Characteristics:

Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Lead to surface. Tail plug used. Allowed to set under pressure.

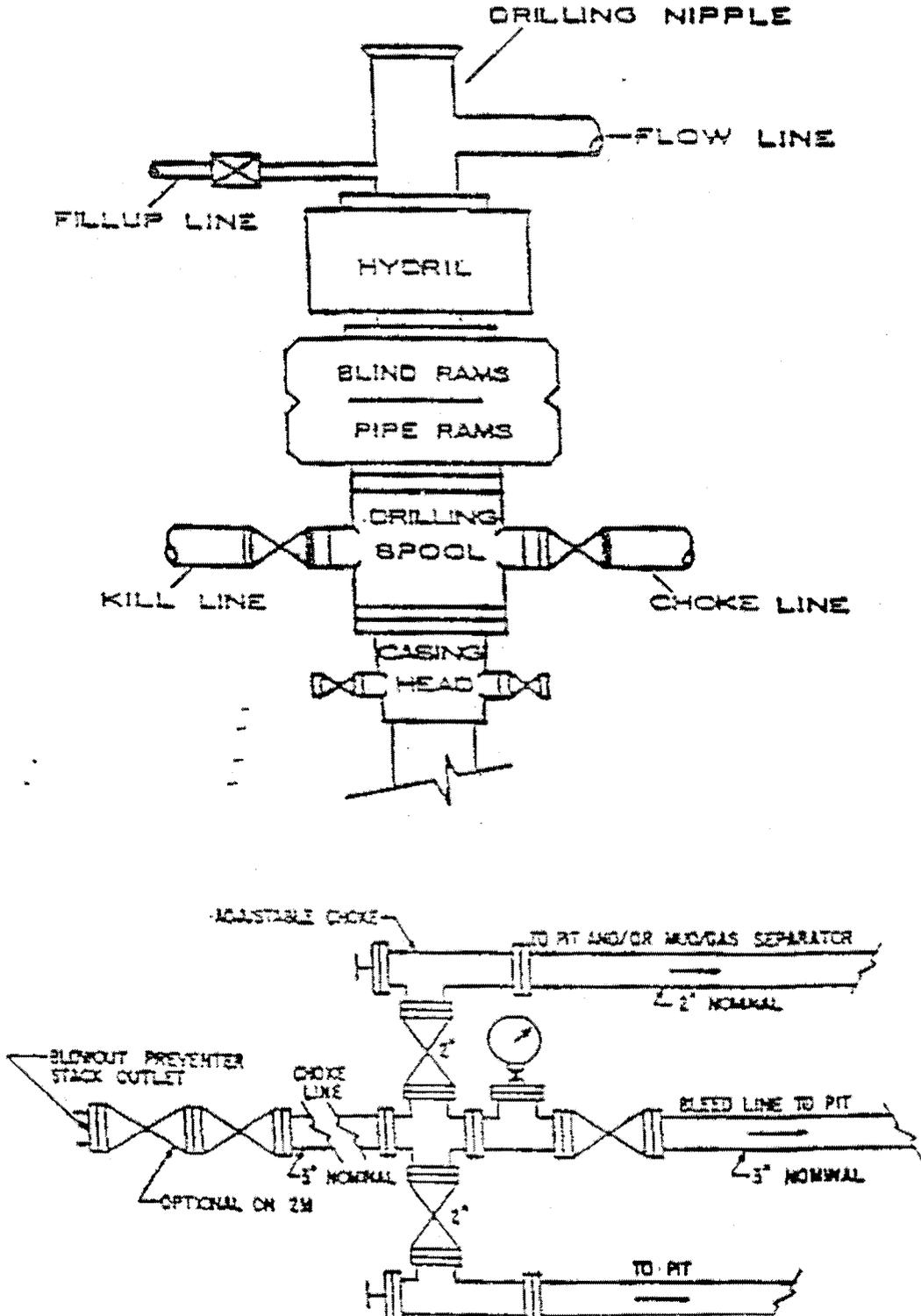
*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3328.0 psi. Maximum anticipated bottom hole temperature is 140° F.

DRILLING PROGRAM

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



Lessee's or Operator's Representative:Jan

Jan Nelson
Red Wash Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Jan Nelson
Red Wash Representative

July 21, 2005

Date

QUESTAR EXPLR. & PROD.

SC #5ML-16-10-23

LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T10S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 17 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: L.K.

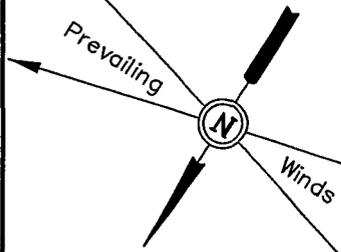
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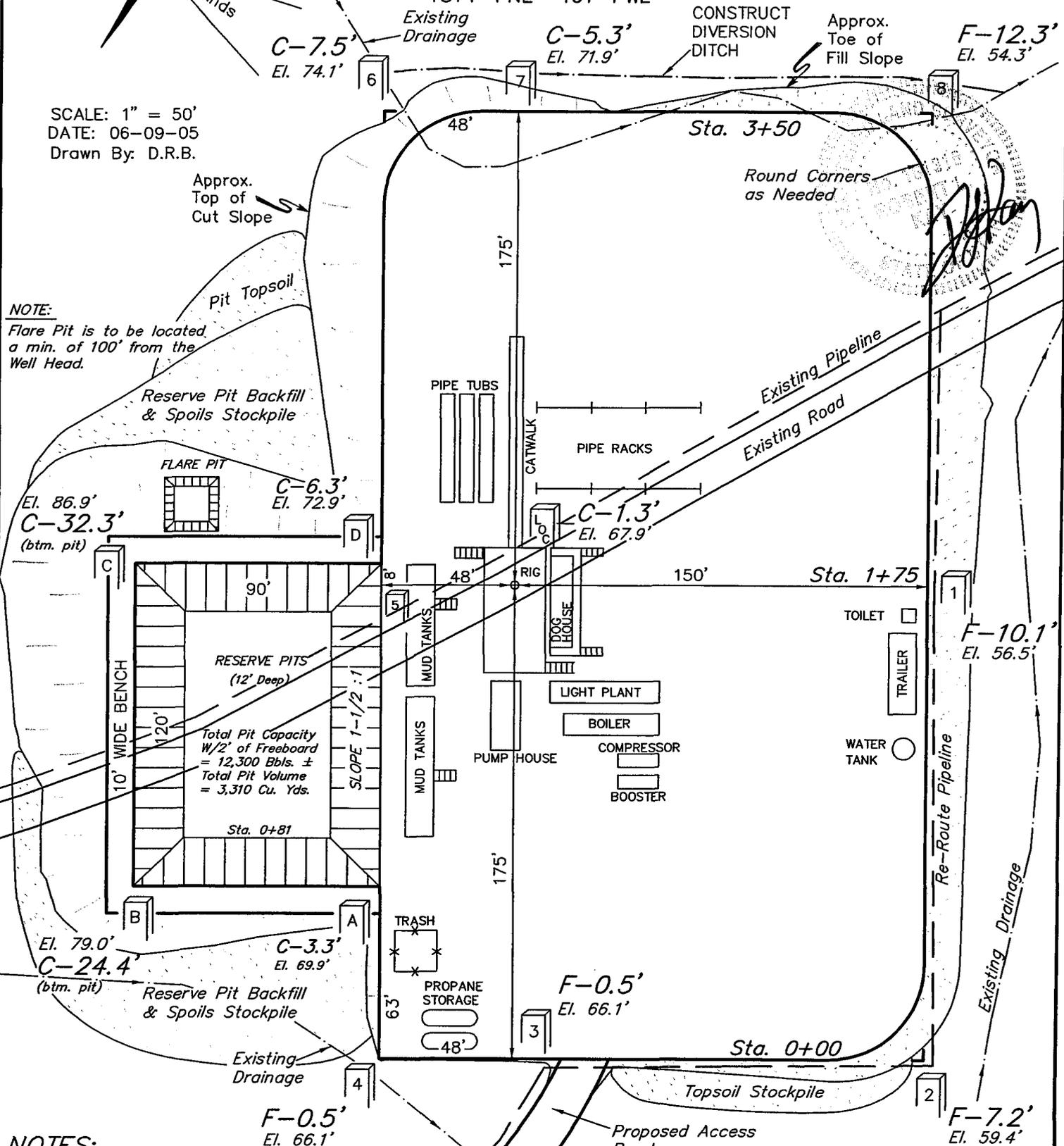
QUESTAR EXPLR. & PROD.

FIGURE #1

LOCATION LAYOUT FOR
 SC #5ML-16-10-23
 SECTION 16, T10S, R23E, S.L.B.&M.
 1814' FNL 461' FWL



SCALE: 1" = 50'
 DATE: 06-09-05
 Drawn By: D.R.B.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4967.9'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4966.6'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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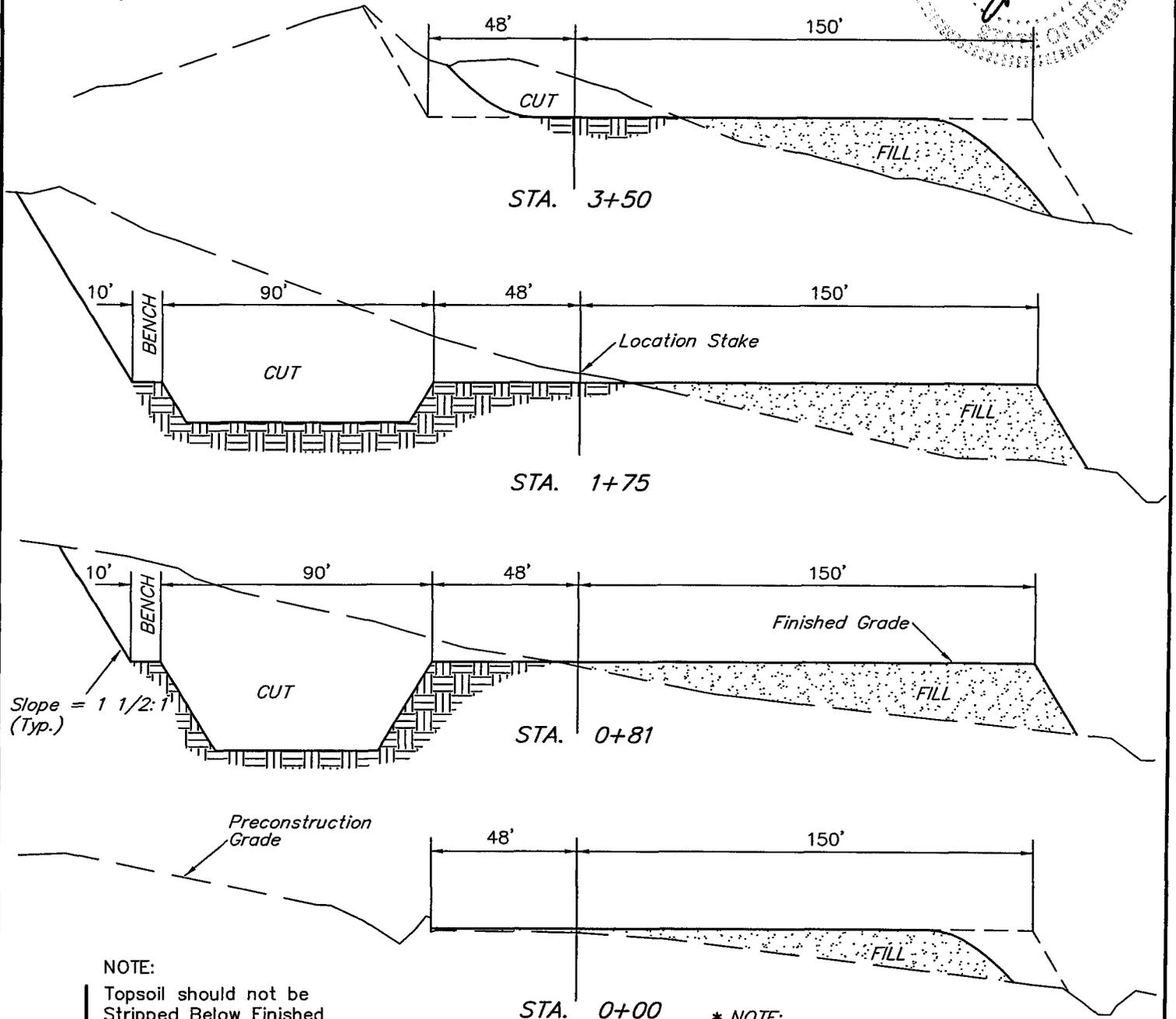
FIGURE #2

TYPICAL CROSS SECTIONS FOR

SC #5ML-16-10-23
SECTION 16, T10S, R23E, S.L.B.&M.
1814' FNL 461' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 06-09-05
Drawn By: D.R.B.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

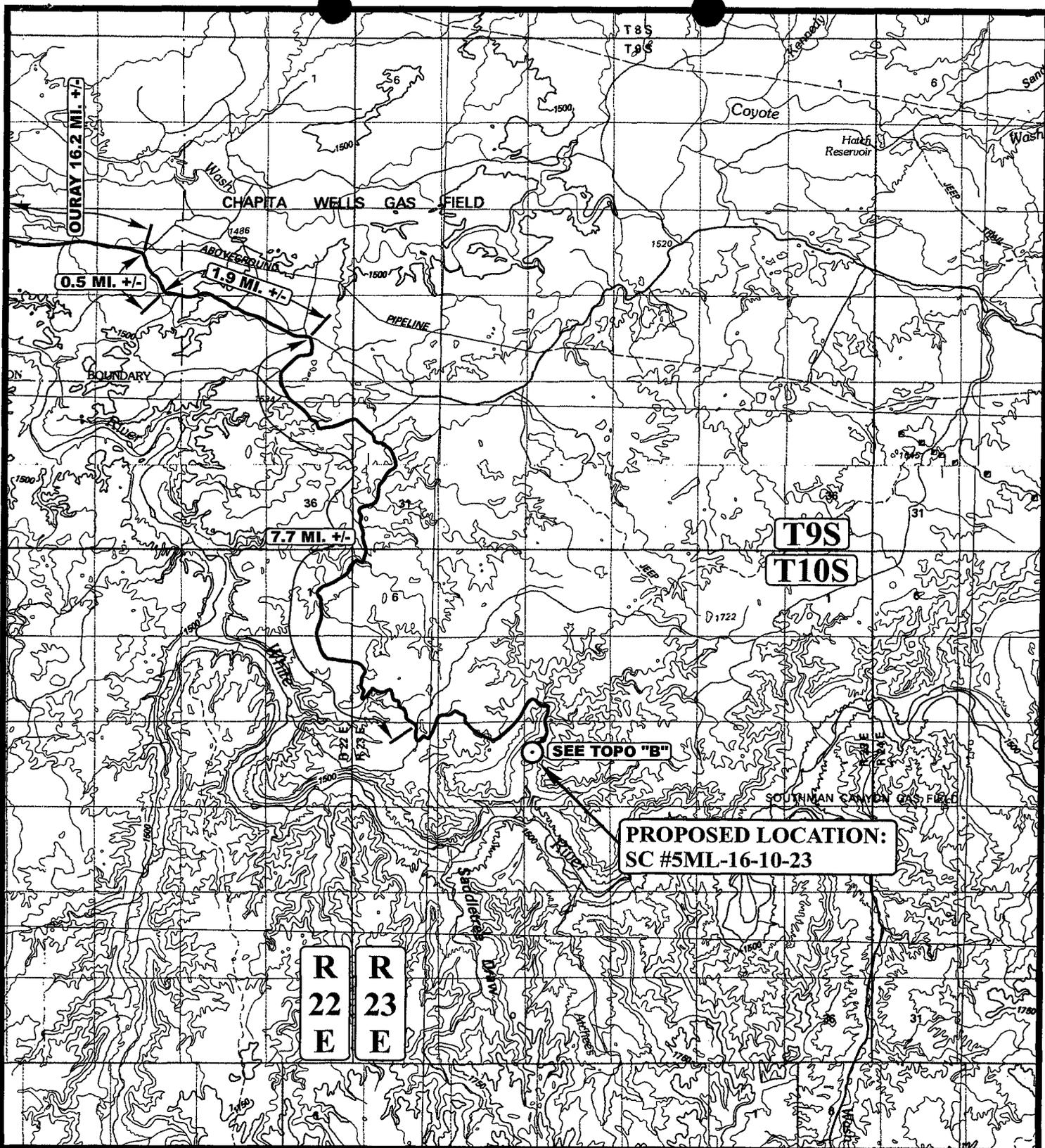
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,010 Cu. Yds.
Remaining Location	= 14,300 Cu. Yds.
TOTAL CUT	= 16,310 CU.YDS.
FILL	= 12,110 CU.YDS.

EXCESS MATERIAL	= 4,220 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,670 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 530 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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LEGEND:

○ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

SC #5ML-16-10-23
 SECTION 16, T10S, R23E, S.L.B.&M.
 1814' FNL 461' FWL



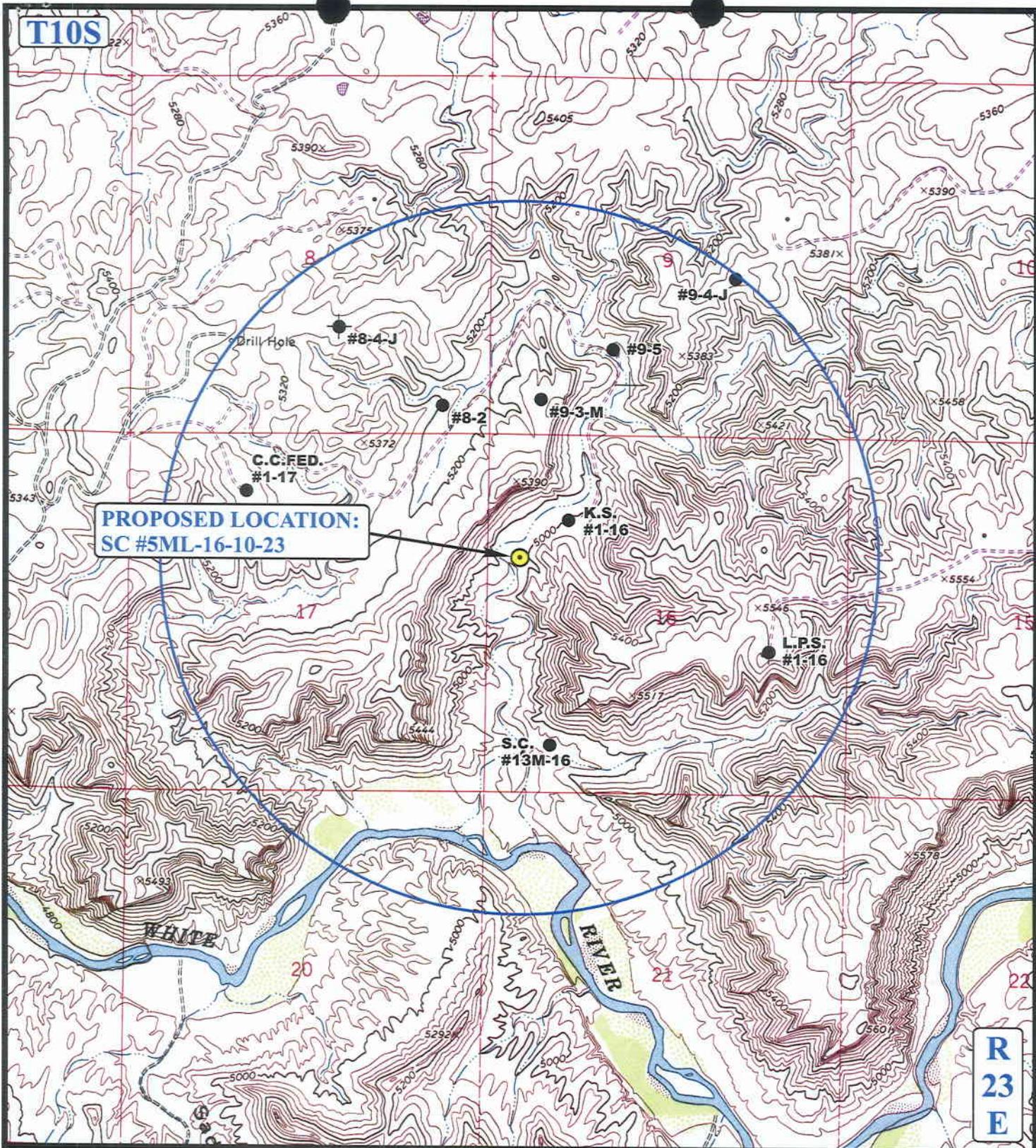
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

06 17 05
 MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: L.K. | REVISED: 00-00-00





**PROPOSED LOCATION:
SC #5ML-16-10-23**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

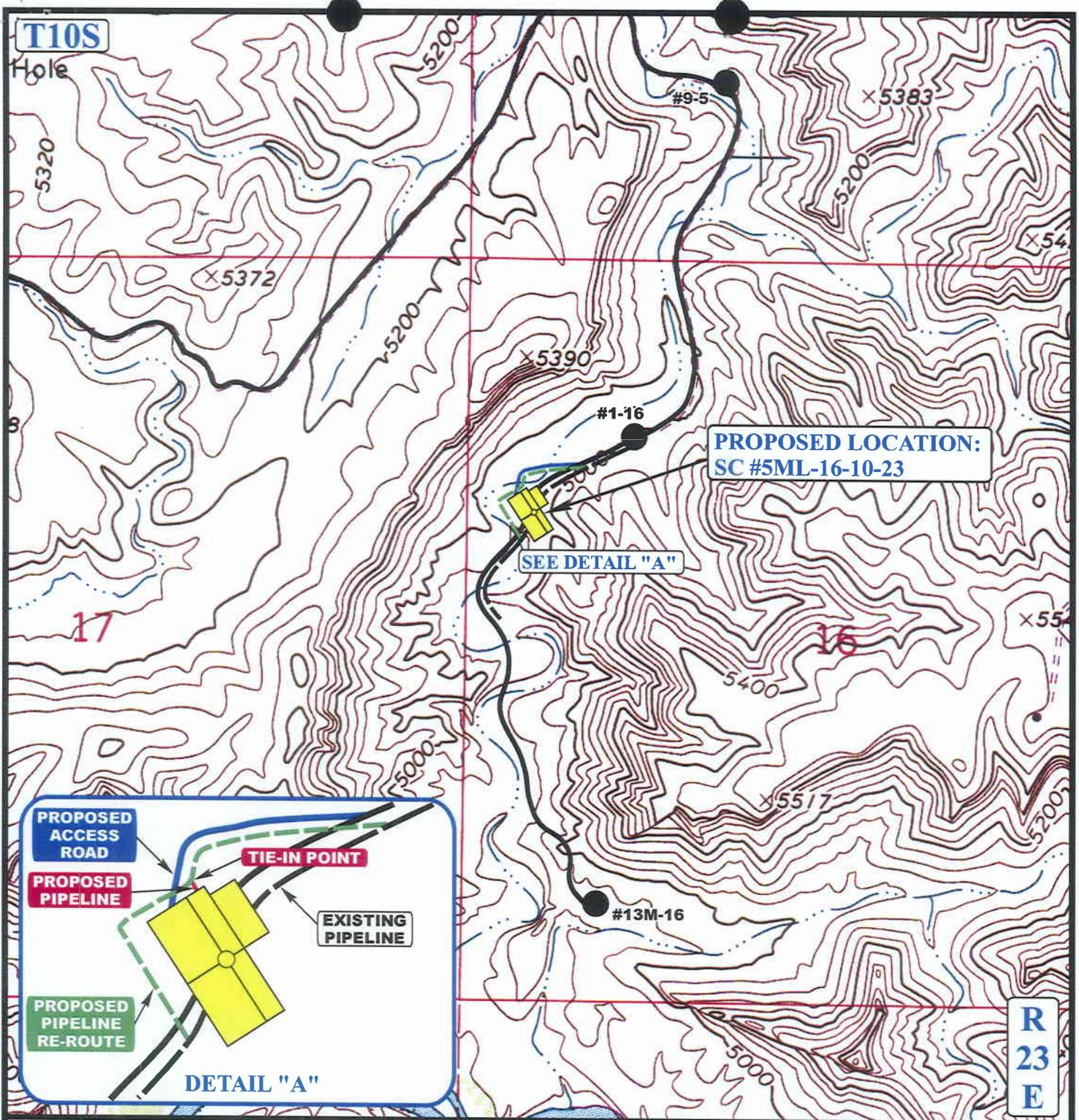
SC #5ML-16-10-23
SECTION 16, T10S, R23E, S.L.B.&M.
1814' FNL 461' FWL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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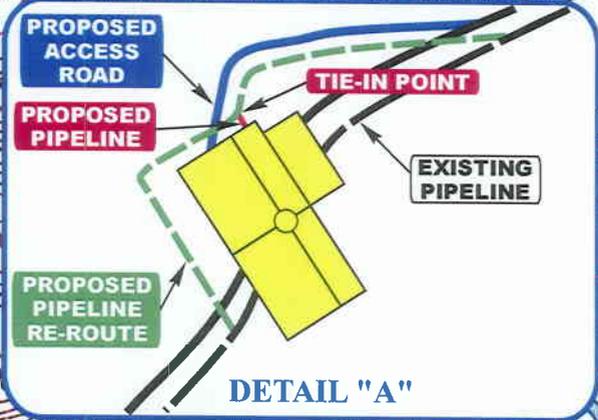
TOPOGRAPHIC MAP 06 17 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00 **C TOPO**

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**PROPOSED LOCATION:
SC #5ML-16-10-23**

SEE DETAIL "A"



**R
23
E**

APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 1017' +/-
APPROXIMATE TOTAL PIPELINE DISTANCE = 20' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE RE-ROUTE



QUESTAR EXPLR. & PROD.

SC #5ML-16-10-23
SECTION 16, T10S, R23E, S.L.B.&M.
1814' FNL 461' FWL

UES **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **06 17 05**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D
TOPO

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**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/26/2005

API NO. ASSIGNED: 43-047-36877

WELL NAME: SC 5ML-16-10-23
 OPERATOR: QEP UINTA BASIN, INC. (N2460)
 CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:

SWNW 16 100S 230E
 SURFACE: 1814 FNL 0461 FWL
 BOTTOM: 1814 FNL 0461 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>JRN</i>	8/16/05
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-22186
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

LATITUDE: 39.95120
 LONGITUDE: -109.3390

RECEIVED AND/OR REVIEWED:

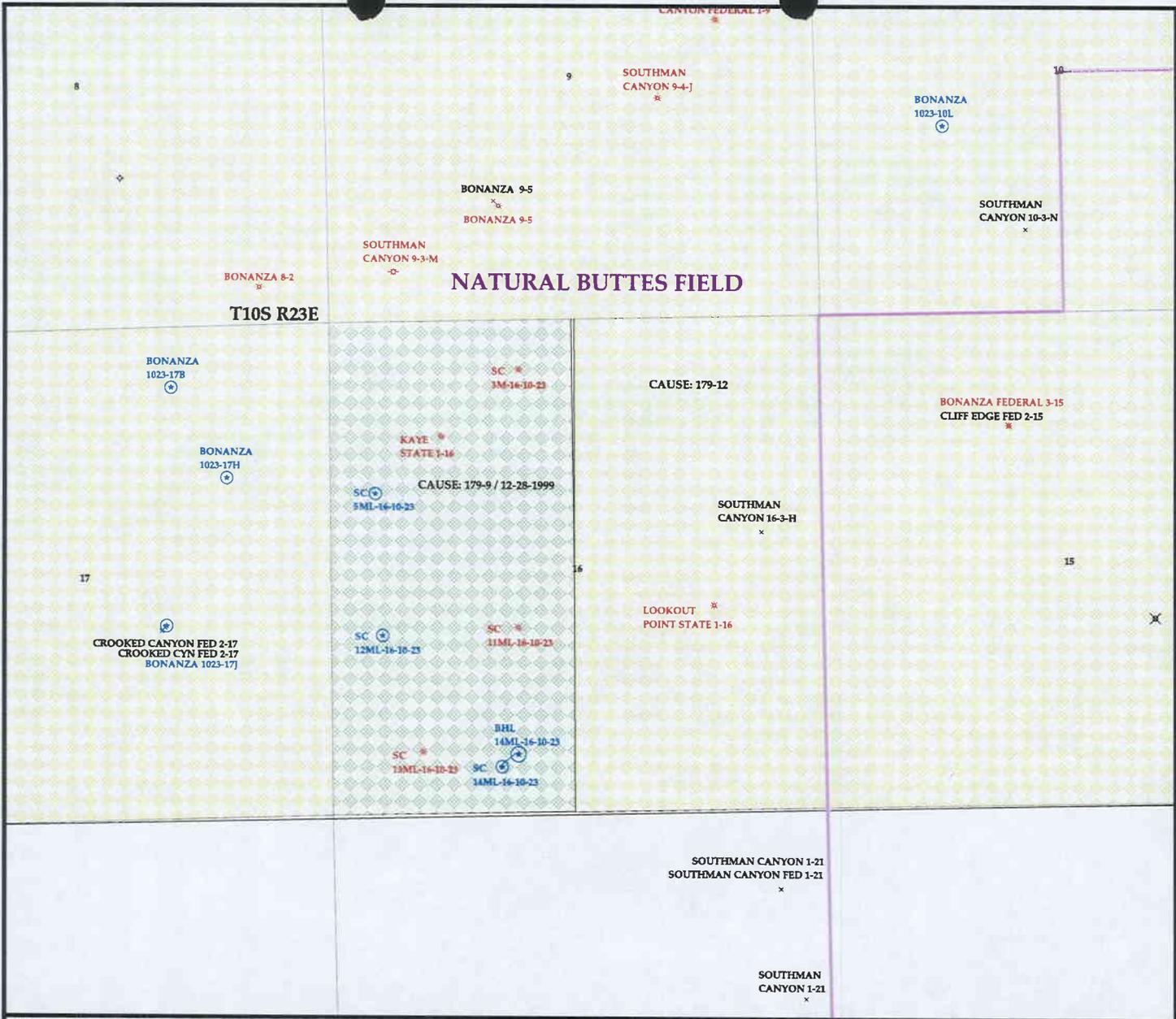
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 965003033)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-2153)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
- Commingle (Wasatch/Mesa Verde)

LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-9
Eff Date: 12-28-1999
Siting: 460' fr ext drill u bdr f 920' fr other wells
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (08-09-05)

STIPULATIONS: 1- STATEMENT OF BASIS
2- Commingle Approval



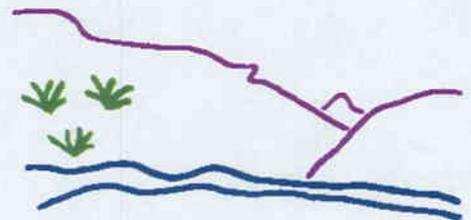
OPERATOR: QEP UINTA BASIN INC (N2460)

SEC: 16 T. 10S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-9 / 12-28-1999



Utah Oil Gas and Mining

Wells

- ☆ GAS INJECTION
- ⊛ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊕ PLUGGED & ABANDONED
- ⊛ PRODUCING GAS
- PRODUCING OIL
- ⊕ SHUT-IN GAS
- ⊕ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ♣ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 28-JULY-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: QEP UINTA BASIN, INC.
WELL NAME & NUMBER: SC 5ML-16-10-23
API NUMBER: 43-047-36877
LOCATION: 1/4,1/4 SW/NW Sec: 16 TWP: 10S RNG: 23E 1814' FNL 461' FWL

Geology/Ground Water:

QEP proposes to set 1900' of surface casing at this location, cemented to surface. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 4,000'. The base of the moderately saline water should be found in the upper Wasatch Formation, well down into the production string. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed well. The surface formation at this site is the Green River Formation. The Green River Formation is made up of interbedded limestones, sandstones and shales. The Green River Formation is deeply dissected in the area of the proposed well and is probably not a significant source of ground water. The proposed casing and cement should adequately protect any useable ground water in this area.

Reviewer: Brad Hill **Date:** 08/10/2005

Surface:

The predrill investigation of the surface was performed on 8/09/05. This site is on State surface, with State minerals, and appears to be a good site for a well in this drilling window. Ed Bonner of SITLA was invited to attend this investigation, but was not present. Ben Williams from DWR was present, but stated no wildlife concerns with drilling on this location. Maintaining the integrity of a rock wall, which borders the north side of the location and diverts the flow of a wash around the west side of the proposed location, was discussed. Jan Nelson and Darryl Knop agreed that this wall should be protected and agreed to move the reserve pit farther from the edge of the wall to protect it from possible damage during construction.

Reviewer: Richard Powell **Date:** 8/10/2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: QEP UINTA BASIN, INC.

WELL NAME & NUMBER: SC 5ML-16-10-23

API NUMBER: 43-047-36877

LEASE: ML-22186 FIELD/UNIT: NATURAL BUTTES

LOCATION: 1/4, 1/4 SW/NW Sec: 16 TWP: 10S RNG: 23E 1814' FNL 461' FWL

LEGAL WELL SITING: 460' from unit boundary and 920' from another well.

GPS COORD (UTM): 12T 0641887 4423468 SURFACE OWNER: SITLA.

PARTICIPANTS

RICHARD POWELL (DOGM), BEN WILLIAMS (DWR), JAN NELSON (QEP), DARRYL KNOP (QEP).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

This site is located in a deep canyon bordered by steep slopes and layered rock walls. The canyon floor is dominated by sagebrush, and bunch grass. A wash winds its way through the bottom of the canyon. The north side of the location is protected by a rocky bank, which steers the wash around the west side of the location. This wash drains southward to the White river just under a mile away.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: Location as proposed will be 350' BY 298'. Proposed new access road of .1 miles must. Currently, the road goes through the center of proposed location, the road is to be rerouted to the west where it will cross the northwest corner of the location. A diversion ditch will be constructed on the south side of location.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: See attached map from GIS database.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline will follow access road except where the road crosses location at which time the pipeline will be routed around the northwest corner of location.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from site during construction of location.

ANCILLARY FACILITIES: None required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Unlikely, rig will not be visible from the White river.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Portable toilets, sewage holding tanks, and onsite sewage treatment equipment will be handled by commercial contractors and regulated by the appropriate health authority. Trash will be contained in trash baskets and disposed of at an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: There is a dry wash, which curves around the west and south of location. It must be slightly diverted on the south side. The reserve pit is proposed to be about 15 feet from a rock wall, which diverts the wash and which will serve to protect the north side of location. I discussed this with Jan nelson and Darryl Knop and they agreed it was important to protect this wall and agreed to move the pit farther away (south) from the edge of the rock wall to prevent possible damage during construction.

FLORA/FAUNA: The area of location is dominated by sagebrush, greasewood, yellow topped rabbit brush, and bunch grass. Wildlife found in this area may include: Rodents, Raptors, Coyote, Pronghorn, Bobcat, and Rabbits.

SOIL TYPE AND CHARACTERISTICS: Light brown loamy sand with rock outcroppings.

EROSION/SEDIMENTATION/STABILITY: For stability concerns see "Affected flood plains and wetlands" above. There is very little natural erosion, and it does not appear that construction will affect the potential of sediment leaving the site.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: 120' by 90' and twelve feet deep. Reserve pit to be placed in cut.

LINER REQUIREMENTS (Site Ranking Form attached): A liner and felt sub-liner will be required for reserve pit. Site ranking score is 30.

SURFACE RESTORATION/RECLAMATION PLAN

As per SITLA

SURFACE AGREEMENT: As per SITLA

CULTURAL RESOURCES/ARCHAEOLOGY: Archeology study completed by Montgomery on 6/27/2005

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

RICHARD POWELL
DOGM REPRESENTATIVE

08/09/2005 09:50 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 30 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





Casing Schematic

Green River

Surface

9-5/8"
MW 8.4
Frac 19.3

Surface
1900. MD

4-1/2"
MW 9.5

Production
7675. MD

w/ 18% Washout

w/ 15% Washout

BHP

$$(0.52)(9.5)(7675) = 3791$$

Anticipate 3328

Gas

$$(6.12)(7675) = 921$$

MASP = 2870

BOPE - 3,000 ✓

Surf Csg - 3520

$$70\% = 2464$$

Max pressure @ Surf Shoe = 2521

Propose Test to 2400 ~~#~~ ✓

✓ Adequate Prod @ 16/05

2751 TOC Tail

3565 Wasatch

4000 Bmsw

5616 Mesaverde

Well name:	08-05 QEP SC 5ML-16-10-23		
Operator:	QEP Uinta Basin Inc.		
String type:	Surface	Project ID:	43-047-36877
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,672 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 1,900 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 1,664 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 102 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 450 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 7,675 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 3,788 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,900 ft
 Injection pressure: 1,900 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1900	9.625	36.00	J-55	LT&C	1900	1900	8.796	135.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	829	2020	2.437	1900	3520	1.85	60	453	7.56 J

Prepared by: Clint Dworshak
 Utah Div. of Oil & Mining

Phone: 810-538-5281
 FAX: 801-359-3940

Date: August 11, 2005
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1900 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	08-05 QEP SC 5ML-16-10-23	
Operator:	QEP Uinta Basin Inc.	Project ID:
String type:	Production	43-047-36877
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,867 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 3,788 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 6,585 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 182 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7675	4.5	11.60	M-80	LT&C	7675	7675	3.875	177.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3788	6350	1.676	3788	7780	2.05	76	267	3.50 B

Prepared by: Clint Dworshak
Utah Div. of Oil & Mining

Phone: 810-538-5281
FAX: 801-359-3940

Date: August 11, 2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 7675 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/26/2005

API NO. ASSIGNED: 43-047-36877

WELL NAME: SC 5ML-16-10-23
 OPERATOR: QEP UINTA BASIN, INC. (N2460)
 CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:

SWNW 16 100S 230E
 SURFACE: 1814 FNL 0461 FWL
 BOTTOM: 2014 FNL 0461 FWL
 UINTAH
 NATURAL BUTTES (630)

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-22186
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DW	11/1/05
Geology		
Surface		

LATITUDE: 39.95120
 LONGITUDE: -109.3390

RECEIVED AND/OR REVIEWED:

___ Plat
 ___ Bond: Fed[] Ind[] Sta[] Fee[]
 (No. 965003033)
 ___ Potash (Y/N)
 ___ Oil Shale 190-5 (B) or 190-3 or 190-13
 ___ Water Permit
 (No. 49-2153)
 ___ RDCC Review (Y/N)
 (Date: _____)
 ___ Fee Surf Agreement (Y/N)
 ___ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
 Unit _____
 ___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 ___ R649-3-3. Exception
 ✓ Drilling Unit
 Board Cause No: 179.9
 Eff Date: 12-28-99
 Siting: 460' except drill bars, 8920' fr other wells
 ✓ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

BONANZA 9-5
BONANZA 9-5

SOUTHMAN
CANYON 9-3-M

BONANZA
8-2

NATURAL BUTTES FIELD

T10S R23E

SC
4MI-16-10-23

SC
3M-16-10-23

KAYE
STATE 1-16

CAUSE 179-9 / 12-28-1999

BONANZA
1023-1711

SC
5MI-16-10-23

BHL
5MI-16-10-23

SOUTHMAN
CANYON 16-3-H

LOOKOUT POINT
STATE 1-16

BONANZA
1023-16J

SC
12MI-16-10-23

SC
11MI-16-10-23

SC
13MI-16-10-23

SC
14MI-16-10-23

SOUTHMAN
CANYON 1-21
SOUTHMAN
CANYON FED 1-21

OPERATOR: QEP UINTA BASIN INC (N2640)

SEC: 16 T. 10S R. 23E

FIELD: NATURAL BUTTES (630)

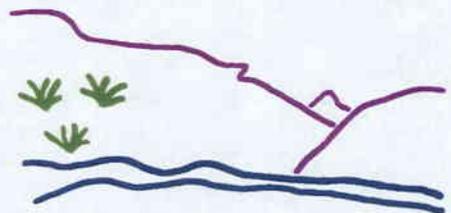
COUNTY: UNITAH

CAUSE: 179-9 / 12-28-1999

Field Status
 ■ ABANDONED
 ■ ACTIVE
 ■ COMBINED
 ■ INACTIVE
 ■ PROPOSED
 ■ STORAGE
 ■ TERMINATED

Unit Status
 ■ EXPLORATORY
 ■ GAS STORAGE
 ■ NF PP OIL
 ■ NF SECONDARY
 ■ PENDING
 ■ PI OIL
 ■ PP GAS
 ■ PP GEOTHERML
 ■ PP OIL
 ■ SECONDARY
 ■ TERMINATED

Wells Status
 ✂ GAS INJECTION
 ✨ GAS STORAGE
 ✕ LOCATION ABANDONED
 ⊕ NEW LOCATION
 ✨ PLUGGED & ABANDONED
 ✨ PRODUCING GAS
 ● PRODUCING OIL
 ✨ SHUT-IN GAS
 ✨ SHUT-IN OIL
 ✕ TEMP. ABANDONED
 ○ TEST WELL
 △ WATER INJECTION
 ⊕ WATER SUPPLY
 ⊕ WATER DISPOSAL
 ⊕ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 27-OCTOBER-2005

NOTICE OF INTENT TO COMPLETE INTO MULTIPLE POOLS

SC 5ML-16-10-23

In compliance with the stated objectives of section R649-3-22 of the Utah Administrative Code and the Utah Oil and Gas Conservation Act, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the SC 5ML-16-10-23. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. As the well is not in a Unit PA and the ownership is the same between formations, production will be reported as combined Mesa Verde / Wasatch production.

This well will be completed using multiple stage hydraulic fracturing. Bridge plugs will be used to isolate completion intervals during fracturing operations and will be drilled up prior to putting the well on production. Mesa Verde and Wasatch intervals will be fractured separately, except where they occur too close together to make isolation unfeasible.

A plat of all contiguous owners will follow along with an affidavit stating that all contiguous owners have been notified and given a 15 day objection period.

I hereby certify that the foregoing is true and correct

Mike Stahl
Completion Engineer
Questar Exploration & Production

RECEIVED
MS
SEP 25 2005

DIV. OF OIL, GAS & MINING

AFFIDAVIT OF NOTICE

STATE OF COLORADO)
COUNTY OF DENVER) ss:

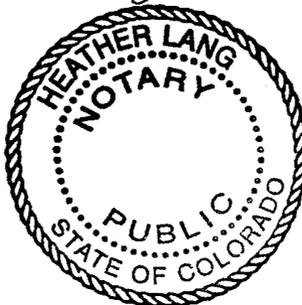
Angela Page, being duly sworn, deposes and says:

1. That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the SC 5ML-16-10-23 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 27th day of July, 2005.

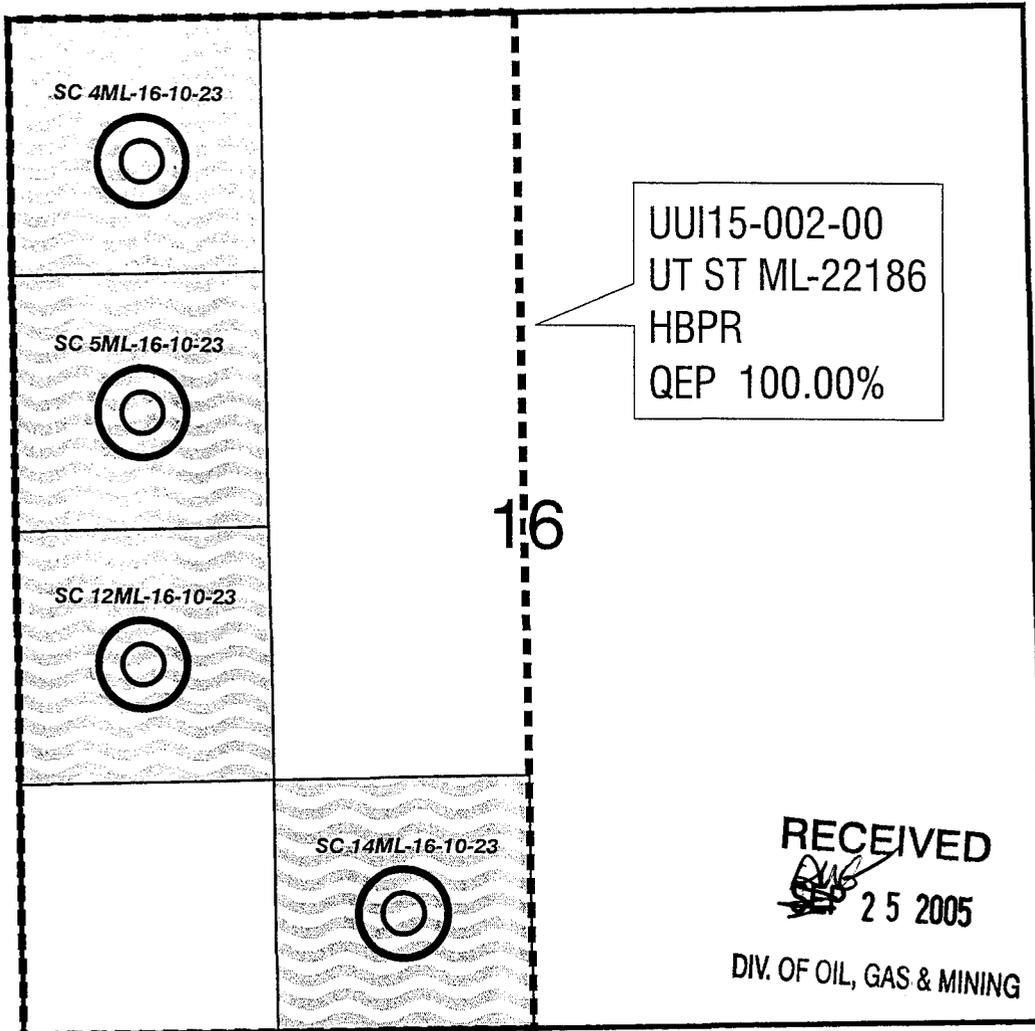
Angela Page
Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 27th day of July, 2005, by Angela Page

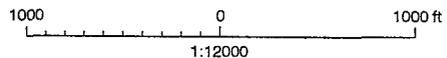
Heather Lang
Notary Public
My Commission Expires 07/08/2008



RECEIVED
Aug
SEP 25 2005



Sec 16, T10S-R23E



40-acre pool



Commingled well

----- Lease line

**Tw/Kmv
COMMINGLED PRODUCTION**

Uinta Basin—Uintah County, Utah

**Wells: SC 4M-16-10-23
SC 5ML-16-10-23, SC 12ML-16 10-23,
SC 14ML-16 10-23
Lease: ML-22186**

QUESTAR
Exploration and
Production

1030 17th St., # 500 Denver, CO 80265

Geologist: JD Herman

Engineer:

Date: August 16, 2005

Landman: Angela Page

Technician:

05722Maps\Utah maps\Comm 2005\161023.cdr

From: Ed Bonner
To: Whitney, Diana
Date: 9/6/2005 12:46:56 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Dominion Exploration & Production, Inc

AP 1-2J
AP 2-2J
AP 3-2J
AP 5-2J
AP 8-2J
AP 9-2J
AP 10-2J
AP 15-2J

EnCana Oil & Gas (USA) Inc
Middle Mesa State 36-14-29-24

EOG Resources, Inc
East Chapita 6-16
East Chapita 7-16
East Chapita 8-16

The Houston Exploration Company

Rock House 13-36
Asphalt Wash 3-16-11-24
Asphalt Wash 4-16-11-24
Asphalt Wash 7-16-11-24
Asphalt Wash 8-16-11-24
Asphalt Wash 12-16-11-24
Asphalt Wash 14-16-11-24
Gusher 6-2

QEP Uinta Basin, Inc
SC 4ML-16-10-23
SC 5ML-16-10-23
SC 12ML-16-10-23
SC 14ML-16-10-23
RW 01-36BG

XTO Energy Inc
State of Utah 17-8-7-34
State of Utah 17-8-15-14

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

Additional Operator Remarks

QEP, Uinta Basin Inc. proposes to drill a well to 7675' to test the Mesa Verde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

See Onshore Order No. 1 attached

Please be advised that QEP, Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.04127294. The principal is QEP, Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTER, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 19, 2005

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Southman Canyon 5-ML-16-10-23 Well, 1814' FNL, 461' FWL, SW NW,
Sec. 16, T. 10 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36877.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: QEP Uinta Basin, Inc.
Well Name & Number Southman Canyon 5-ML-16-10-23
API Number: 43-047-36877
Lease: ML-22186

Location: SW NW Sec. 16 T. 10 South R. 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

QUESTAR

4304736877
Questar Market Resources
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

October 14, 2005

Kerr-McGee
1999 Broadway, Suite 3600
Denver, 80202
Attn: Chris Latimer

RE: Location Exception
SC 5ML-16-10-23
Section 16, Township 10 South, Range 23 East
Uintah County, Utah

Gentlemen:

Questar Exploration and Production Company is planning on drilling the above mentioned well located in T10S-R23E Sec. 16 SW/NW. The SC 5ML-16-10-23 will be a directional well due to the topography. The BLM will not grant an APD without your exception location approval. As such, please sign below to indicate Kerr-McGee's acceptance of this exception location.

Should you have any questions regarding this matter please feel free to call me at 303-672-6931.

Sincerely,



Angela Page
Landman

AGREED TO THIS 21st DAY
OF OCTOBER, 2005.

Name: C. Chris Latimer
Title: GENERAL MANAGER

SUBJECT TO THE SAME TERMS AS THE
7-6-05 LETTER PREVIOUSLY EXECUTED.



1304736877
QEP Uinta Basin, Inc.

11002 East 17500 South

Vernal, UT 84078

Tel 435 781 4300 • Fax 435 781 4329

October 25, 2005

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Ut 84114-5801

Re: Directional Drilling R649-3-11
SC 5ML-16-10-23: 1814' FNL 461' FWL, SW/NW Sec. 16, T10S, R23E (surface)
2014' FNL 461' FWL, SW/NW Sec. 16, T10S, R23E (bottom hole)

Dear Ms. Whitney,

Pursuant to the filing of SC 5ML-16-10-23 Application for Permit to Drill regarding the above referenced well on July 21, 2005, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Well.

SC 5ML-16-10-23 is located in T10S, R23E, Section 16 in the SW/NW.

QEP Uinta Basin Inc. 11002 East 17500 South, Vernal, Utah 84078, is permitting this well as a directional well due to topographic reasons and QEP increased density order. The surface hole location was moved 200' further south. Locating the well at the surface location and directionally drilling from this location, Questar will be able to utilize the existing road and pipelines in the area.

Furthermore, Kerr-McGee has consented approval for this location involving the wellsite lease owners and offsetting owners, as required.

There are no other lease owners within 460' of all points along the intended directional wellbore as shown on the attached plat. Therefore, based on the above stated information, QEP Uinta Basin, Inc. requests the permit be granted pursuant to R649-3-11.

Respectfully,

Jan Nelson
Regulatory Affairs Analyst

RECEIVED
OCT 27 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22186
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: SC 5ML-16-10-23	
2. NAME OF OPERATOR: QEP UINTA BASIN, INC.		9. API NUMBER: 4304736877
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-4331	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1814' FNL 461' FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 10S 23E STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Footage Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 QEP Uinta Basin, Inc. proposes to directional drill this well. The new proposed bottom hole will be 2014' FNL 461' FWL.
 Please see attached directional drilling plans.

COPY SENT TO OPERATOR
 Date: 11-2-05
 Initials: CHD

NAME (PLEASE PRINT) <u>Jan Nelson</u>	TITLE <u>Regulatory Affairs</u>
SIGNATURE <u>Jan Nelson</u>	DATE <u>10/25/2005</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 11/10/05
 BY: D. [Signature] (See Instructions on Reverse Side)

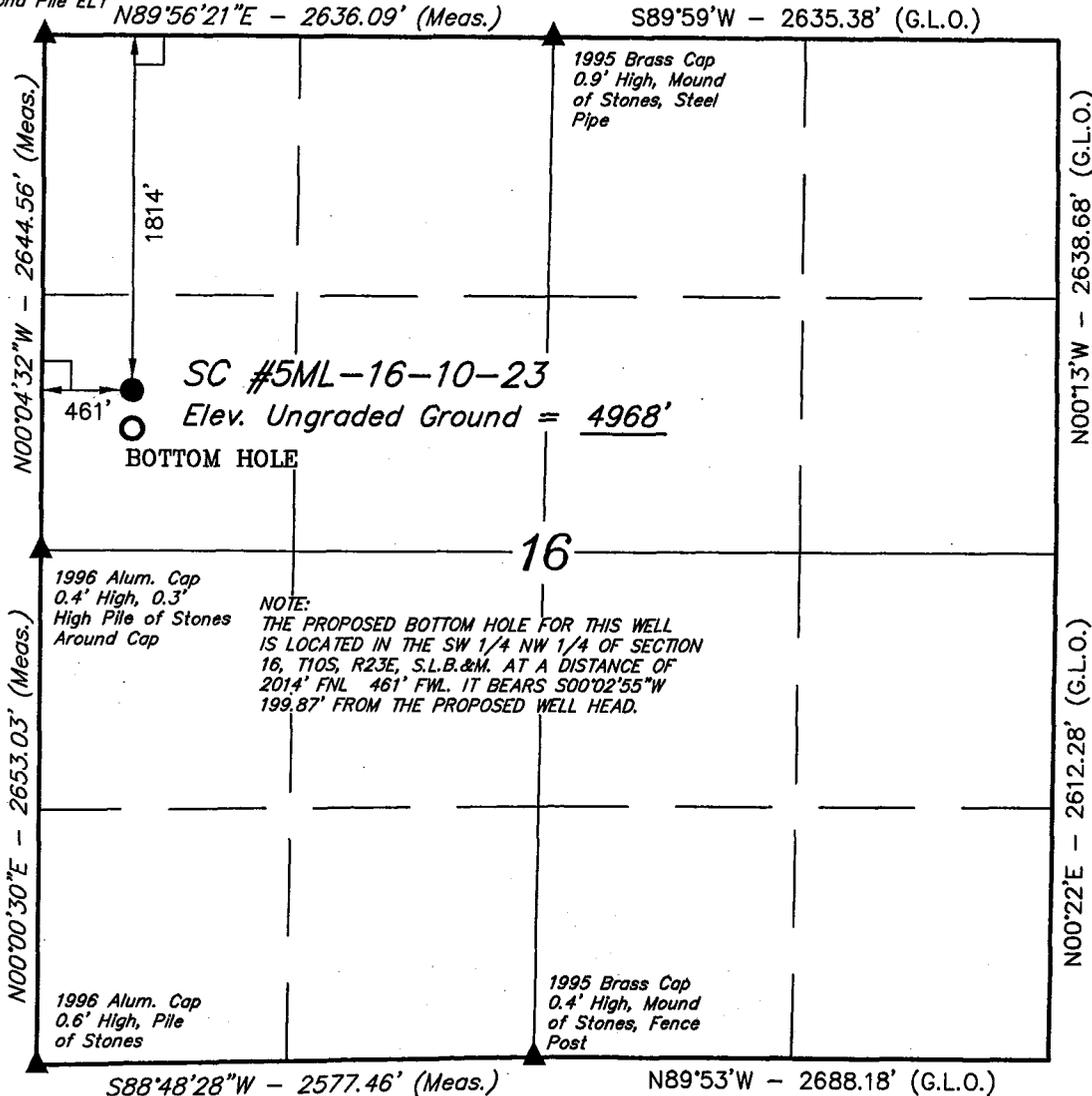
(5/2000)

RECEIVED
OCT 27 2005
DIV. OF OIL, GAS & MINING

QUESTAR EXPLR. & PROD.

T10S, R23E, S.L.B.&M.

1995 Alum Cap
0.1' High Above
1.0' High Pile of
Stones Around Cap
Second Pile ELY



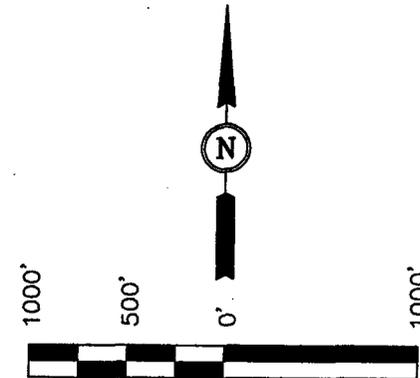
Well location, SC #5ML-16-10-23, located as shown in the SW 1/4 NW 1/4 of Section 16, T10S, R23E, S.L.B.&M. Uintah County, Utah

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. ...
STATE OF UTAH

REVISED: 10-11-05 L.K.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°57'04.72" (39.951311)
LONGITUDE = 109°20'22.79" (109.339664)
(NAD 27)
LATITUDE = 39°57'04.84" (39.951344)
LONGITUDE = 109°20'20.35" (109.338986)

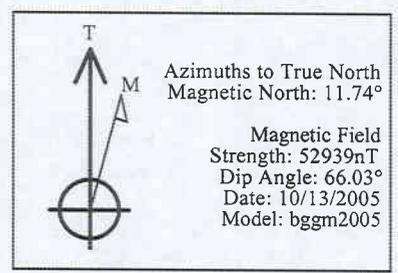
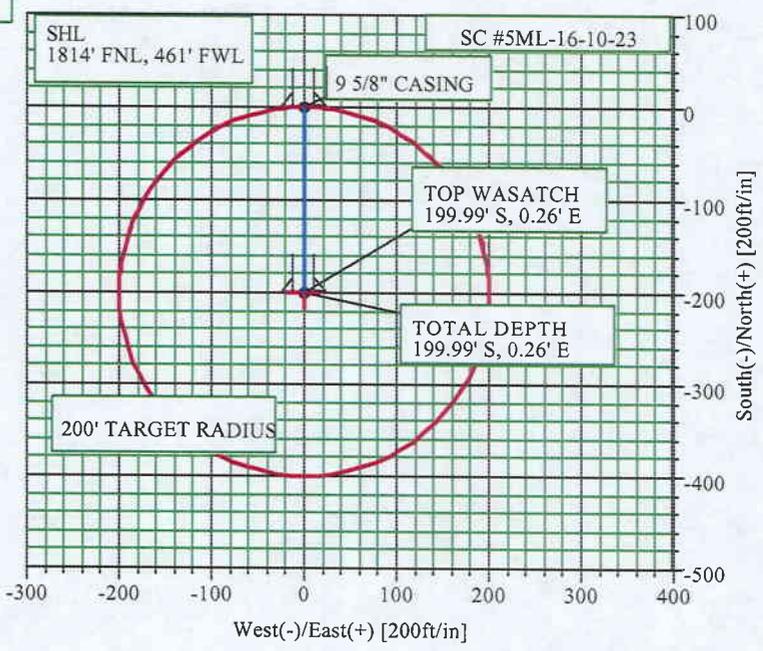
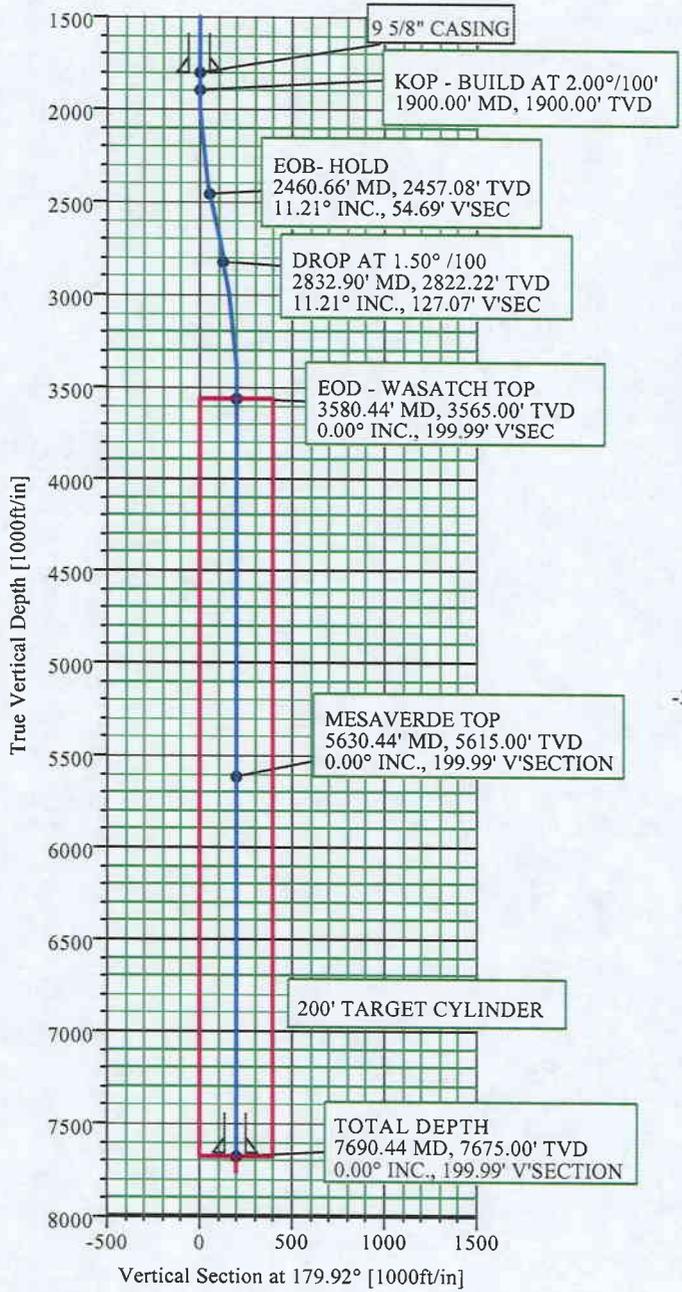
SCALE 1" = 1000'	DATE SURVEYED: 06-07-05	DATE DRAWN: 06-09-05
PARTY D.A. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUESTAR EXPLR. & PROD.	

QUESTAR EXPLORATION & PRODUCTION

SC #5ML-16-10-23
 SEC 16 T10S R23E
 385' FNL, 272' FWL
 UINTAH COUNTY, UTAH



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	179.92	0.00	0.00	0.00	0.00	0.00	0.00	
2	1900.00	0.00	179.92	1900.00	0.00	0.00	0.00	0.00	0.00	KOP
3	2460.66	11.21	179.92	2457.08	-54.69	0.07	2.00	179.92	54.69	HOLD
4	2832.90	11.21	179.92	2822.22	-127.07	0.17	0.00	0.00	127.07	DROP
5	3580.44	0.00	179.92	3565.00	-199.99	0.26	1.50	180.00	199.99	WAS - EOD
6	7690.44	0.00	179.92	7675.00	-199.99	0.26	0.00	179.92	199.99	TD



COMPANY: QUESTAR EXP & PROD

WELL NAME: SC #5ML-16-10-23
 LOCATION: UINTAH COUNTY, UTAH
 FILE: DRAFT
 PROPOSAL/COMPLETION: PROPOSAL
 DATE: OCTOBER 13, 2005
 PREPARED BY: RWJ

PRECISION ENERGY SERVICES

DIRECTIONAL REPORT

Company: QUESTAR EXPLORATION & PRODUCTI	Date: 10/13/2005	Time: 16:00:13	Page: 1
Field: UINTAH COUNTY, UTAH	Co-ordinate(NE) Reference:	Site: SC 5ML 16-10-23, True North	
Site: SC 5ML 16-10-23	Vertical (TVD) Reference:	SITE 5010.0	
Well: SC #5ML 16-10-23	Section (VS) Reference:	Well (0.00N,0.00E,179.92Azi)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Plan: Plan #1	Date Composed:	10/13/2005
Principal: Yes	Version:	1
	Tied-to:	From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	179.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1900.00	0.00	179.92	1900.00	0.00	0.00	0.00	0.00	0.00	0.00	
2460.66	11.21	179.92	2457.08	-54.69	0.07	2.00	2.00	0.00	179.92	
2832.90	11.21	179.92	2822.22	-127.07	0.17	0.00	0.00	0.00	0.00	
3580.44	0.00	179.92	3565.00	-199.99	0.26	1.50	-1.50	0.00	180.00	WAS
7690.44	0.00	179.92	7675.00	-199.99	0.26	0.00	0.00	0.00	179.92	TD

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
1900.00	0.00	179.92	1900.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
2000.00	2.00	179.92	1999.98	-1.75	0.00	1.75	2.00	2.00	0.00	
2100.00	4.00	179.92	2099.84	-6.98	0.01	6.98	2.00	2.00	0.00	
2200.00	6.00	179.92	2199.45	-15.69	0.02	15.69	2.00	2.00	0.00	
2300.00	8.00	179.92	2298.70	-27.88	0.04	27.88	2.00	2.00	0.00	
2400.00	10.00	179.92	2397.47	-43.52	0.06	43.52	2.00	2.00	0.00	
2460.66	11.21	179.92	2457.08	-54.69	0.07	54.69	2.00	2.00	0.00	HOLD
2500.00	11.21	179.92	2495.68	-62.34	0.08	62.34	0.00	0.00	0.00	
2600.00	11.21	179.92	2593.77	-81.78	0.11	81.78	0.00	0.00	0.00	
2700.00	11.21	179.92	2691.86	-101.23	0.13	101.23	0.00	0.00	0.00	
2800.00	11.21	179.92	2789.95	-120.68	0.16	120.68	0.00	0.00	0.00	
2832.90	11.21	179.92	2822.22	-127.07	0.17	127.07	0.00	0.00	0.00	DROP
2900.00	10.21	179.92	2888.15	-139.54	0.18	139.54	1.50	-1.50	0.00	
3000.00	8.71	179.92	2986.79	-155.97	0.20	155.97	1.50	-1.50	0.00	
3100.00	7.21	179.92	3085.83	-169.81	0.22	169.81	1.50	-1.50	0.00	
3200.00	5.71	179.92	3185.19	-181.06	0.24	181.06	1.50	-1.50	0.00	
3300.00	4.21	179.92	3284.81	-189.70	0.25	189.70	1.50	-1.50	0.00	
3400.00	2.71	179.92	3384.63	-195.73	0.26	195.73	1.50	-1.50	0.00	
3500.00	1.21	179.92	3484.57	-199.14	0.26	199.14	1.50	-1.50	0.00	
3580.44	0.00	179.92	3565.00	-199.99	0.26	199.99	1.50	-1.50	0.00	EOD - WAS
3600.00	0.00	179.92	3584.56	-199.99	0.26	199.99	0.00	0.00	0.00	
3700.00	0.00	179.92	3684.56	-199.99	0.26	199.99	0.00	0.00	0.00	
3800.00	0.00	179.92	3784.56	-199.99	0.26	199.99	0.00	0.00	0.00	
3900.00	0.00	179.92	3884.56	-199.99	0.26	199.99	0.00	0.00	0.00	
4000.00	0.00	179.92	3984.56	-199.99	0.26	199.99	0.00	0.00	0.00	
4100.00	0.00	179.92	4084.56	-199.99	0.26	199.99	0.00	0.00	0.00	
4200.00	0.00	179.92	4184.56	-199.99	0.26	199.99	0.00	0.00	0.00	
4300.00	0.00	179.92	4284.56	-199.99	0.26	199.99	0.00	0.00	0.00	
4400.00	0.00	179.92	4384.56	-199.99	0.26	199.99	0.00	0.00	0.00	
4500.00	0.00	179.92	4484.56	-199.99	0.26	199.99	0.00	0.00	0.00	
4600.00	0.00	179.92	4584.56	-199.99	0.26	199.99	0.00	0.00	0.00	
4700.00	0.00	179.92	4684.56	-199.99	0.26	199.99	0.00	0.00	0.00	
4800.00	0.00	179.92	4784.56	-199.99	0.26	199.99	0.00	0.00	0.00	
4900.00	0.00	179.92	4884.56	-199.99	0.26	199.99	0.00	0.00	0.00	
5000.00	0.00	179.92	4984.56	-199.99	0.26	199.99	0.00	0.00	0.00	
5100.00	0.00	179.92	5084.56	-199.99	0.26	199.99	0.00	0.00	0.00	
5200.00	0.00	179.92	5184.56	-199.99	0.26	199.99	0.00	0.00	0.00	
5300.00	0.00	179.92	5284.56	-199.99	0.26	199.99	0.00	0.00	0.00	
5400.00	0.00	179.92	5384.56	-199.99	0.26	199.99	0.00	0.00	0.00	
5500.00	0.00	179.92	5484.56	-199.99	0.26	199.99	0.00	0.00	0.00	

PRECISION ENERGY SERVICES

DIRECTIONAL REPORT

Company: QUESTAR EXPLORATION & PRODUCTI
Field: UINTAH COUNTY, UTAH
Site: SC 5ML 16-10-23
Well: SC #5ML 16-10-23
Wellpath: 1

Date: 10/13/2005 **Time:** 16:00:13 **Page:** 2
Co-ordinate(NE) Reference: Site: SC 5ML 16-10-23, True North
Vertical (TVD) Reference: SITE 5010.0
Section (VS) Reference: Well (0.00N,0.00E,179.92Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
5600.00	0.00	179.92	5584.56	-199.99	0.26	199.99	0.00	0.00	0.00	
5630.44	0.00	179.92	5615.00	-199.99	0.26	199.99	0.00	0.00	0.00	MES
5700.00	0.00	179.92	5684.56	-199.99	0.26	199.99	0.00	0.00	0.00	
5800.00	0.00	179.92	5784.56	-199.99	0.26	199.99	0.00	0.00	0.00	
5900.00	0.00	179.92	5884.56	-199.99	0.26	199.99	0.00	0.00	0.00	
6000.00	0.00	179.92	5984.56	-199.99	0.26	199.99	0.00	0.00	0.00	
6100.00	0.00	179.92	6084.56	-199.99	0.26	199.99	0.00	0.00	0.00	
6200.00	0.00	179.92	6184.56	-199.99	0.26	199.99	0.00	0.00	0.00	
6300.00	0.00	179.92	6284.56	-199.99	0.26	199.99	0.00	0.00	0.00	
6400.00	0.00	179.92	6384.56	-199.99	0.26	199.99	0.00	0.00	0.00	
6500.00	0.00	179.92	6484.56	-199.99	0.26	199.99	0.00	0.00	0.00	
6600.00	0.00	179.92	6584.56	-199.99	0.26	199.99	0.00	0.00	0.00	
6700.00	0.00	179.92	6684.56	-199.99	0.26	199.99	0.00	0.00	0.00	
6800.00	0.00	179.92	6784.56	-199.99	0.26	199.99	0.00	0.00	0.00	
6900.00	0.00	179.92	6884.56	-199.99	0.26	199.99	0.00	0.00	0.00	
7000.00	0.00	179.92	6984.56	-199.99	0.26	199.99	0.00	0.00	0.00	
7100.00	0.00	179.92	7084.56	-199.99	0.26	199.99	0.00	0.00	0.00	
7200.00	0.00	179.92	7184.56	-199.99	0.26	199.99	0.00	0.00	0.00	
7300.00	0.00	179.92	7284.56	-199.99	0.26	199.99	0.00	0.00	0.00	
7400.00	0.00	179.92	7384.56	-199.99	0.26	199.99	0.00	0.00	0.00	
7500.00	0.00	179.92	7484.56	-199.99	0.26	199.99	0.00	0.00	0.00	
7600.00	0.00	179.92	7584.56	-199.99	0.26	199.99	0.00	0.00	0.00	
7690.44	0.00	179.92	7675.00	-199.99	0.26	199.99	0.00	0.00	0.00	TD

Casing Schematic

Green River Surface

9-5/8"
MW 8.4
Frac 19.3

TOC @
15.

TOC @
0.

Surface
1900. MD
1900. TVD

✓ w/ 14% washout

BHP

$(.052)(9.5)(7675) = 3791$

Anticipate 3328

Gas

$(.12)(7675) = 921$

MASP = 2870

3525 Washout

4000 Bmsd

BOPE - 3065 ✓

5616 Mesaderli

✓ w/ 15% washout

Surf csg - 3520

70% = 2464

Max pressure @ Surf shoe = 2521

Propose Test to 2400 ✓

✓ Adequate DWD

w/ 11/05 4-1/2"
MW 9.5

Production
7690. MD
7675. TVD

08-05 QEP SC 5ML-16-10-23

Casing Schematic

Green River

Surface

TOC @ 0.

TOC @ 0.

w/ 18% washout

9-5/8"
MW 8.4
Frac 19.3

Surface
1900. MD

BHP

$$(0.5)(9.5)(7675) = 3791$$

Anticipate 3328

Gas

$$(0.12)(7675) = 921$$

MASP = 2870

BOPE - 3,000 ✓

Surf Csg - 3520

70% = 2464

Max pressure @ Surf shoe = 2521

Propose Test to 2400# ✓

✓ Adequate OCS @ 11/10/05

2751 TOC Tail

3565 Washout

4000 BMSW

5616 Mesaverde

w/ 15% washout

4-1/2"
MW 9.5

Production
7675. MD

WEEKLY OPERATIONS REPORT – December 15, 2005

QEP

UINTA BASIN

T10S R23E S-16

43-049-36877

“Drilling Activity – Operated” 12-8-05

- Ensign 24 – GB 16D-28-8-21 drilling at 11,362 feet in Castlegate. PBTB 16,600'. Next well GB 4M-28-8-21. PBTB 12,900'.
- Patterson 51 – NBE 5ML-17-9-23 drilling at 2,203 feet. PBTB 9,320'. Next well is the SC 4ML-16-10-23 (if ROW issues), directional. PTD 8,015'.
- Patterson 52 – RW 01-36BG landed in zone at 5,527 feet, running 7" casing. PBTB 7,467'+/-. The next well is the GHU 4 re-entry horizontal.
- True 32 – FR 1P-36-14-19 drilling at 11,420 feet. PBTB 13,125'. Next well Wolf Flat option well WF 14-29-15-19.

“Completions & New Wells to Sales” 12-15-05:

WF 1P-1-15-19: (50% WI) To sales 12/14/05; current rate 1.6 mmcfpd @ 517 psi FTP & 1523 psi CP on a 37/64" choke w/ 30 BWPH.

SC 14ML-16-10-23: (100% WI) 6 fracs pumped; lubed in comp. BP and TIH to drill plugs today.

SC 5ML-16-10-23: (100% WI) 1st frac pumped today (350 Mlbs. prop.); 5 more to pump today and Friday.

SSU 8G-9-8-21: (100% WI) Started PU 1 p.m. 12/14/05; 18 hr. numbers are as follows: 99 BO; 164 BW (half of this is load); 0 mcf.

WEEKLY OPERATIONS REPORT – December 22, 2005

QEP

UINTA BASIN

T109 R23E S-16
43-049-36877

RECEIVED

DEC 28 2005

DIV. OF OIL, GAS & MINING

“Drilling Activity – Operated” 12-22-05

- Ensign 24 – GB 16D-28-8-21 drilling at 12,734 feet in Mancos Shale. PBTB 16,600'. Next well GB 4M-28-8-21. PBTB 12,900'.
- Patterson 51 – NBE 5ML-17-9-23 drilling at 8,595 feet. PBTB 9,320'. Next well is the SC 4ML-16-10-23 (if ROW issues), directional. PTD 8,015'. Otherwise NBE 10ML-17-9-23.
- Patterson 52 – RW 01-36BG TD'd lateral at 7,631 feet, tripping out to run perforated liner. The next well is the GHU 4 re-entry horizontal.
- True 26 – SG 3MU-23-8-22 drilling at 6,443 feet. PBTB 9,154'. Next well GB 2ML-30-8-22. PBTB 10,750'.
- True 32 – FR 1P-36-14-19 at TD 12,563 feet fishing stuck FMI logging tool. Currently tripping in hole stripping over wireline. Should be over fish this afternoon. Next well Wolf Flat option well WF 14-29-15-19.

“Completions & New Wells to Sales” 12-22-05:

WF 1P-1-15-19: (50% WI) PBTB was 12,354'. P/L analysis showed 440 BWPD out of the Wingate; set CIBP @ 12,200' (over Wingate); TIH w/ prod. tbg.; well kicked off w/ 9 swab runs and flowed stable ON @ 550 psi FTP & 1100 psi CP on a 40/64" w/ 8 BWPH; well died right before going to sales; swabbing in currently.

SC 14ML-16-10-23: (100% WI) To sales 5:00 PM 12/19/05.

Tubing psi	Casing psi	Oil	Gas	Water
1533	2138	12	1554	260

SC 5ML-16-10-23: (100% WI) To sales 3:00 PM 12/21/05.

Tubing psi	Casing psi	Oil	Gas	Water
1716	2347	16	1264	334

SSU 8G-9-8-21: (100% WI) Started PU 1 p.m. 12/14/05.

Tubing psi	Casing psi	Oil	Gas	Water
200	50	87	0	10

WEEKLY OPERATIONS REPORT – December 29, 2005

QEP

UINTA BASIN

T105 R23E S-16
43-049-36899

“Drilling Activity – Operated” 12-29-05

- Ensign 24 – GB 16D-28-8-21 drilling at 14,005 feet in Mancos Shale. Core point picked at 15,116'. PBTB 16,600'. Next well GB 4M-28-8-21. PBTB 12,900'.
- Patterson 51 – NBE 10ML-17-9-23 drilling at 3,228 feet. PBTB 9,125'. Next well is the SC 4ML-16-10-23 (if ROW issues). PBTB 8,015'. Otherwise NBE 6ML-17-9-23. PBTB 9,175'
- Patterson 52 – GH 4 tripping in with mills to cut window. The next well is the WV 16G-3-8-21 re-entry horizontal.
- True 26 – SG 3MU-23-8-22 drilling at 8,548 feet. PBTB 9,154'. Next well GB 2ML-30-8-22. PBTB 10,750'.
- True 32 – FR 1P-36-14-19 rigging down for move to WF 14C-29-15-19. Trucks and crane do in today. Location should be ready around January 6, 2006. Will stack rig until then.

“Completions & New Wells to Sales” 12-30-05:

WF 1P-1-15-19: (50% WI) CIBP over Wingate was leaking 24 BWPH. Set 2nd CIBP and returned to sales 12/29/05. Currently flowing 1.5 mmcfpd w/ 449 psi FTP & 1147 psi CP; 20 BWPH.

WIH 1AMU-21-8-22: (43.75% WI) Frac'd 7 stages (2 MV & 5 Wasatch). Drilling out bridge plugs, 2 remaining. Should land tubing today and start swabbing.

NBE 14ML-17-9-23: (43.75% WI) Frac'd 4 stages (All MV). 1 MV/Wasatch and 1 Wasatch stage to frac today. Flow overnight and set kill plug tomorrow.

SC 14ML-16-10-23: (100% WI) To sales 5:00 PM 12/19/05.

Tubing psi	Casing psi	Oil	Gas	Water
1170	1485	12	1685	174

SC 5ML-16-10-23: (100% WI) To sales 3:00 PM 12/21/05.

Tubing psi	Casing psi	Oil	Gas	Water
1555	1842	13	1680	180

SSU 8G-9-8-21: (100% WI) Started PU 1 p.m. 12/14/05.

Tubing psi	Casing psi	Oil	Gas	Water
180	45	92	0	60

State of Utah
 Division of Oil, Gas and Mining

ENTITY ACTION FORM - FORM 6

OPERATOR: QEP Uinta Basin, Inc.
 ADDRESS: 11002 East 17500 South
 Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-2460
 (435)781-4300

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date	
A	99999	15125	43-047-36877	SC 5ML 16 10 23	SWNW	16	10S	23E	Uintah	11/14/2005	1/5/06	
WELL 1 COMMENTS: MURD											CONFIDENTIAL	K
WELL 2 COMMENTS:												
WELL 3 COMMENTS:												
WELL 4 COMMENTS:												
WELL 5 COMMENTS:												

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


 Signature

Office Administrator II 11/29/05
 Title Date

Phone No. (435)781-4342

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 JAN 04 2006
 DIV. OF OIL, GAS & MINING

JAN-04-2006 WED 09:21 AM QUESTAR

FAX NO. 435 781 4329

P. 03

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1999

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
ML-22186

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
SC SML 16-10-23

9. API Well No.
43-047-36877

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Contact: **Dahn.Caldwell@questar.com**
435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - SWNW, 1814' FNL, 461' FWL, SEC 16-T10S-R23E
Bottom - SWNW, 2014' FNL, 461' FWL, SEC 16-T10S-R23E

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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SPUD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 11/14/05 - Drilled 40', 20" conductor hole. Set 14" conductor in hole. Cement w/ Redl Mix.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed **Dahn F. Caldwell** *[Signature]* **Office Administrator II** Date **11/29/05**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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JAN 04 2006

QUESTAR EXPLORATION & PRODUCTION

11002 EAST 17500 SOUTH
VERNAL, UTAH 84078-8526

PHONE: (435) 781-4300

FAX: (435) 781-4329

1/4/06

TO: Carol Daniels

FROM: John Caldwell

TOTAL PAGES INCLUDING COVER SHEET: 3

Happy New Year !!!

☺

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JAN 04 2006

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
ML-22186

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
N/A

9. WELL NO.
SC 5ML 16 10 23

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 16-T10S-R23E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL
OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

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2. NAME OF OPERATOR
QEP UINTA BASIN, INC.

3. ADDRESS OF OPERATOR
11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1814' FNL, 461' FWL - SWNW - SEC 16-T10S-R23E**
At top rod. interval reported below
At total depth **2014' FNL, 461' FWL - SWNW - S16-T10S-R23E**

14. PERMIT NO. **43-047-36877** DATE ISSUED _____
12. COUNTY OR PARISH **UINTAH** 13. STATE **UT**

15. DATE SPUDDED **11/14/05** 16. DATE T.D. REACHED **11/27/05** 17. DATE COMPL. (Ready to prod.) **12/21/05** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB** 19. ELEV. CASING HEAD _____

20. TOTAL DEPTH, MD & TVD **7780' 7768'** 21. PLUG BACK T.D., MD & TVD **7681' FINAL 7669'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
4932' - 5381' Wasatch
6268' - 6436' Mesa Verde
6579' - 6629' Mesa Verde
6726' - 6948' Mesa Verde

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Spectral Density DSN, HRI & GR/CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1861'	12-1/4"	1400 sxs	
4-1/2"	11.6#	7768'	7-7/8"	1555 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6678	

31. PERFORATION RECORD (Interval, size and number)

4932' - 5381' Wasatch	
6268' - 6436' Mesa Verde	
6579' - 6629' Mesa Verde	
6726' - 6948' Mesa Verde	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Wasatch	AMOUNT AND KIND OF MATERIAL USED
4932' - 5381'	Frac w/ 90,400# in 39,228 Gals
6268' - 6436'	Frac w/ 300,000# in 133,476 Gals
6579' - 6629'	Frac w/ 80,000# in 33,600 Gals
6726' - 6948'	Frac w/ 350,000# in 154,854 Gals

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
12/21/05	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
12/23/05	24	15	→	12	1478	412	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
1721	2284	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY **RECEIVED**

35. LIST OF ATTACHMENTS
Directional Survey Info

AUG 14 2006

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **JIM SIMONTON** TITLE **COMPLETION SUPERVISOR** DATE **DIV. OF OIL/GAS & MINING**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS
SC 5ML 16 10 23

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
WASATCH	3540' TVD			WASATCH	3540' TVD	
MESA VERDE	5590' TVD			MESA VERDE	5590' TVD	
SEGO	7635' TVD			SEGO	7635' TVD	
TD	7780' TVD			TD	7780' TVD	

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AUG 23 2006

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Page 1 of 2

Deviation Summary

DIV. OF OIL, GAS & MINING

Well Name: SC 5ML-16-10-23 TMD: 7,780.0 (ft) Closure Distance: 224.7 (ft)										Location: 16- 10-S 23-E 26 Spud Date: 11/23/2005 Calculation Method: Minimum Curvature		S/T #	V.S. AZI (°)
TVD: 7,768.35 (ft) Closure Direction: 179.77 (°)												OH	179.92
S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Vert. Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type		
OH	0.0	0.00	179.92	NYN	0.00	0.00	0.00	0.00	0.00	0.00			
OH	1,950.0	2.00	162.48	YNN	1,949.60	-32.45	10.24	32.47	0.10	0.10			
OH	2,044.0	3.19	176.48	YNN	2,043.51	-36.63	10.90	36.64	1.43	1.27			
OH	2,141.0	5.13	176.85	YNN	2,140.25	-43.65	11.30	43.67	2.00	2.00			
OH	2,237.0	5.81	182.48	YNN	2,235.81	-52.79	11.33	52.81	0.90	0.71			
OH	2,333.0	7.50	181.60	YNN	2,331.16	-63.91	10.94	63.92	1.76	1.76			
OH	2,430.0	7.94	175.73	YNN	2,427.28	-76.92	11.27	76.93	0.93	0.45			
OH	2,526.0	7.81	173.23	YNN	2,522.38	-90.01	12.53	90.03	0.38	-0.14			
OH	2,626.0	7.63	171.98	YNN	2,621.47	-103.33	14.26	103.35	0.25	-0.18			
OH	2,791.0	6.88	171.48	YNN	2,785.15	-123.95	17.25	123.97	0.46	-0.45			
OH	2,815.0	6.25	167.60	YNN	2,808.99	-126.65	17.74	126.67	3.21	-2.63			
OH	2,911.0	5.63	170.70	YNN	2,904.47	-136.40	19.62	136.43	0.73	-0.65			
OH	3,007.0	5.50	172.22	YNN	3,000.02	-145.60	21.01	145.63	0.20	-0.14			
OH	3,103.0	5.75	184.85	YNN	3,095.56	-154.95	21.22	154.98	1.31	0.26			
OH	3,198.0	5.31	182.35	YNN	3,190.12	-164.09	20.64	164.12	0.53	-0.46			
OH	3,295.0	6.00	202.73	YNN	3,286.66	-173.25	18.50	173.28	2.18	0.71			
OH	3,391.0	5.69	199.48	YNN	3,382.16	-182.36	14.97	182.38	0.47	-0.32			
OH	3,487.0	5.44	197.60	YNN	3,477.71	-191.19	12.01	191.20	0.32	-0.26			
OH	3,583.0	5.38	198.98	YNN	3,573.28	-199.78	9.17	199.79	0.15	-0.06			
OH	3,679.0	5.31	195.10	YNN	3,668.66	-206.33	6.55	206.34	0.38	-0.07			
OH	3,775.0	4.88	189.10	YNN	3,764.48	-216.65	4.75	216.65	0.71	-0.45			
OH	3,871.0	4.69	186.10	YNN	3,860.15	-224.58	3.68	224.59	0.33	-0.20			
OH	3,967.0	3.00	182.23	YNN	3,955.93	-230.99	3.17	231.00	1.78	-1.76			
OH	4,063.0	1.88	186.73	YNN	4,051.84	-235.07	2.89	235.07	1.18	-1.17			
OH	4,159.0	0.86	36.48	YNN	4,147.83	-236.04	3.14	236.04	2.79	-1.04			
OH	4,255.0	0.94	23.98	YNN	4,243.82	-234.73	3.90	234.73	0.22	0.06			
OH	4,351.0	0.50	19.35	YNN	4,339.81	-233.61	4.36	233.62	0.46	-0.46			
OH	4,447.0	0.50	19.73	YNN	4,435.80	-232.82	4.64	232.83	0.00	0.00			
OH	4,543.0	0.44	354.98	YNN	4,531.80	-232.06	4.75	232.07	0.22	-0.06			
OH	4,639.0	0.31	42.60	YNN	4,627.80	-231.50	4.89	231.51	0.34	-0.14			
OH	4,735.0	0.25	357.85	YNN	4,723.80	-231.10	5.06	231.11	0.23	-0.06			
OH	4,831.0	0.25	98.48	YNN	4,819.80	-230.93	5.26	230.93	0.40	0.00			
OH	4,928.0	0.19	94.10	YNN	4,916.80	-230.97	5.63	230.98	0.06	-0.06			

Questar E & P

Deviation Summary

Well Name: SC 5ML-16-10-23

TMD: 7,780.0 (ft)

Closure Distance: 224.7 (ft)

TVD: 7,768.35 (ft)

Closure Direction: 179.77 (°)

Location: 16-10-S 23-E 26

Spud Date: 11/23/2005

Calculation Method: Minimum Curvature

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Vert. Section (ft)	DLS (°/100ft)	S/T #	V.S. AZI (°)
										OH	179.82
										BUR (°/100ft)	Type
OH	5,024.0	0.38	148.98	YNN	5,012.80	-231.25	5.96	231.25	0.32	0.20	
OH	5,120.0	0.31	115.23	YNN	5,108.79	-231.62	6.37	231.63	0.21	-0.07	
OH	5,216.0	0.50	142.10	YNN	5,204.79	-232.06	6.86	232.07	0.27	0.20	
OH	5,312.0	0.75	142.10	YNN	5,300.79	-232.89	7.50	232.90	0.26	0.26	
OH	5,408.0	1.56	312.35	YNN	5,396.78	-232.51	6.92	232.52	2.40	0.84	
OH	5,504.0	1.00	296.23	YNN	5,492.75	-231.28	5.21	231.28	0.69	-0.58	
OH	5,600.0	0.69	299.35	YNN	5,588.74	-230.60	3.95	230.61	0.33	-0.32	
OH	5,696.0	0.56	253.85	YNN	5,684.74	-230.45	3.00	230.45	0.52	-0.14	
OH	5,792.0	0.31	245.73	YNN	5,780.73	-230.69	2.31	230.69	0.27	-0.26	
OH	5,838.0	0.13	212.60	YNN	5,826.73	-230.78	2.17	230.78	0.46	-0.39	
OH	5,984.0	0.38	200.23	YNN	5,972.73	-231.38	1.91	231.38	0.17	0.17	
OH	6,081.0	1.00	315.98	YNN	6,069.73	-231.07	1.21	231.07	1.25	0.64	
OH	6,178.0	0.38	328.98	YNN	6,166.72	-230.19	0.45	230.19	0.85	-0.64	
OH	6,274.0	0.19	291.35	YNN	6,262.72	-229.87	0.13	229.87	0.26	-0.20	
OH	6,370.0	0.08	52.98	YNN	6,358.72	-229.78	0.02	229.78	0.24	-0.14	
OH	6,466.0	0.38	210.60	YNN	6,454.72	-230.02	-0.10	230.02	0.45	0.33	
OH	6,562.0	0.63	177.48	YNN	6,550.71	-230.82	-0.24	230.82	0.39	0.26	
OH	6,658.0	0.91	178.73	YNN	6,646.71	-232.03	-0.20	232.03	0.19	0.19	
OH	6,880.0	1.50	175.85	YNN	6,868.68	-236.50	0.04	236.49	0.31	0.31	
OH	7,780.0	3.00	0.00	YNN	7,768.35	-224.69	0.89	224.69	0.50	0.17	

From: Diana Mason
To: vllpermitco@aol.com
Date: 11/9/2006 9:28:06 AM
Subject: Re: GCS 23-16-11-15

You will need to get with Carol Daniels on this one (801-538-5284). I am still showing this as APD status. Gasco needs to send paperwork to Carol so she can change the status of the well.

Thanks,
Diana

>>> <vllpermitco@aol.com> 11/9/2006 9:20 AM >>>
Diana,

Gasco drilled this well 9/14/06. Do you still need me to send in the extension request?

Thanks

Venessa

Check out the new AOL. Most comprehensive set of free safety and security tools, free access to millions of high-quality videos from across the web, free AOL Mail and more.

CC: Carol Daniels

QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342

No. of Pages: 3
(including cover sheet)

Comments: Summary Deviation Report for the SC 5ML 16 10 23.

☺

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AUG 23 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 6W-25-8-21	GB 6W-25-8-21	SENW	25	080S	210E	4304734121	13440	fee	GW	P
GB 7W-25-8-21	GB 7W-25-8-21	SWNE	25	080S	210E	4304734122	13436	fee	GW	P
GB 11W-30-8-22	OU GB 11W 30 8 22	NESW	30	080S	220E	4304734392	13433	fee	GW	P
UTAH STATE 1	STATE 1	NENE	36	070S	240E	4304715128	5878	State	GW	P
KAYE STATE 1-16	KAYE STATE 1-16	NWNW	16	100S	230E	4304730609	5395	State	GW	P
TOLL STATION ST 8-36-8-21	TOLL STATION ST 8-36-8-21	SENE	36	080S	210E	4304732724	12361	State	GW	S
GLEN BENCH ST 8A-36-8-21	GB 8A 36 8 21	SENE	36	080S	210E	4304733037	12377	State	GW	P
GLEN BENCH ST 6-36-8-21	GB 6 36 8 21	SENW	36	080S	210E	4304733038	12378	State	GW	P
GLEN BENCH ST 2-36-8-21	GB 2 36 8 21	NWNE	36	080S	210E	4304733252	12527	State	GW	P
GH 1W-32-8-21	GH 1W-32-8-21	NENE	32	080S	210E	4304733570	12797	State	GW	P
GH 3W-32-8-21	GH 3W-32-8-21	NENW	32	080S	210E	4304733571	12796	State	GW	P
GH 5W-32-8-21	GH 5W-32-8-21	SWNW	32	080S	210E	4304733572	12828	State	GW	P
GH 7W-32-8-21	GH 7W-32-8-21	SWNE	32	080S	210E	4304733573	12872	State	GW	P
GH 2W-32-8-21	GH 2W-32-8-21	NWNE	32	080S	210E	4304733744	13029	State	GW	P
GH 4W-32-8-21	GH 4W-32-8-21	NWNW	32	080S	210E	4304733745	13035	State	GW	P
GH 8W-32-8-21	GH 8W-32-8-21	SENE	32	080S	210E	4304733746	13030	State	GW	P
GB 3W-16-8-22	OU GB 3W 16 8 22	NENW	16	080S	220E	4304733751	13577	State	GW	P
GB 5W-16-8-22	OU GB 5W 16 8 22	SWNW	16	080S	220E	4304733752	13570	State	GW	P
GH 6W-32-8-21	GH 6W-32-8-21	SENW	32	080S	210E	4304733753	13036	State	GW	P
GB 11W-16-8-22	OU GB 11W 16 8 22	NESW	16	080S	220E	4304733754	13582	State	GW	P
GH 5G-32-8-21	GH 5G-32-8-21	SWNW	32	080S	210E	4304733866	13037	State	OW	P
GB 1W-36-8-21	GB 1W-36-8-21	NENE	36	080S	210E	4304733944	13439	State	GW	P
WV 7W-36-7-21	WV 7W-36-7-21	SWNE	36	070S	210E	4304734065	13334	State	GW	TA
WV 9W-36-7-21	WV 9W-36-7-21	NESE	36	070S	210E	4304734066	13331	State	GW	TA
WV 9W-16-7-21	WV 9W-16-7-21	NESE	16	070S	210E	4304734324		State	GW	LA
OU GB 4W-16-8-22	OU GB 4W-16-8-22	NWNW	16	080S	220E	4304734598	13579	State	GW	P
OU GB 10W-16-8-22	OU GB 10W-16-8-22	NWSE	16	080S	220E	4304734616		State	GW	LA
OU GB 12W-16-8-22	OU GB 12W-16-8-22	NWSW	16	080S	220E	4304734617	13697	State	GW	P
OU GB 13W-16-8-22	OU GB 13W-16-8-22	SWSW	16	080S	220E	4304734618	13611	State	GW	P
GB 14MU-16-8-22	GB 14MU-16-8-22	SESW	16	080S	220E	4304734619	14196	State	GW	P
OU GB 15W-16-8-22	OU GB 15W-16-8-22	SWSE	16	080S	220E	4304734622	13595	State	GW	P
OU GB 16W-16-8-22	OU GB 16W-16-8-22	SESE	16	080S	220E	4304734655	13815	State	GW	P
OU GB 2W-16-8-22	OU GB 2W-16-8-22	NWNE	16	080S	220E	4304734657	13721	State	GW	P
OU GB 6W-16-8-22	OU GB 6W-16-8-22	SENW	16	080S	220E	4304734658	13592	State	GW	P
OU GB 8W-16-8-22	OU GB 8W-16-8-22	SENE	16	080S	220E	4304734660	13769	State	GW	TA
OU GB 9W-16-8-22	OU GB 9W-16-8-22	NESE	16	080S	220E	4304734692		State	GW	LA
OU GB 15G-16-8-22	OU GB 15G-16-8-22	SWSE	16	080S	220E	4304734829	13777	State	OW	S
GB 7MU-36-8-21	GB 7MU-36-8-21	SWNE	36	080S	210E	4304734893	14591	State	GW	P
GB 3W-36-8-21	GB 3W-36-8-21	NENW	36	080S	210E	4304734894	13791	State	GW	P
NC 8M-32-8-22	NC 8M-32-8-22	SENE	32	080S	220E	4304734897		State	GW	LA
NC 3M-32-8-22	NC 3M-32-8-22	NENW	32	080S	220E	4304734899		State	GW	LA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 5W-36-8-21	GB 5W-36-8-21	SWNW	36	080S	210E	4304734925	13808	State	GW	P
GB 4MU-36-8-21	GB 4MU-36-8-21	NWNW	36	080S	210E	4304734926	14589	State	GW	P
NC 11M-32-8-22	NC 11M-32-8-22	NESW	32	080S	220E	4304735040		State	GW	LA
GB 5SG-36-8-21	GB 5SG-36-8-21	SWNW	36	080S	210E	4304735155	14015	State	GW	P
SC 13ML-16-10-23	SC 13ML-16-10-23	SWSW	16	100S	230E	4304735281	14036	State	GW	P
SC 3M-16-10-23	SC 3ML 16 10 23	NENW	16	100S	230E	4304735282	14014	State	GW	P
SC 11ML-16-10-23	SC 11ML-16-10-23	NESW	16	100S	230E	4304735311	14035	State	GW	P
BB E 15G-16-7-21	BBE 15G 16 7 21	SWSE	16	070S	210E	4304735408	14070	State	OW	P
WH 13G-2-7-24	WH 13G-2-7-24	SWSW	02	070S	240E	4304735484	14176	State	GW	TA
FR 9P-36-14-19	FR 9P-36-14-19	NWSW	31	140S	200E	4304735880	14310	State	GW	S
CB 13G-36-6-20	CB 13G-36-6-20	SWSW	36	060S	200E	4304735969		State	OW	LA
WH 2G-2-7-24	WH 2G-2-7-24	NWNE	02	070S	240E	4304736259		State	GW	APD
WH 4G-2-7-24	WH 4G-2-7-24	NWNW	02	070S	240E	4304736261		State	GW	APD
FR 1P-36-14-19	FR 1P-36-14-19	NWNW	31	140S	200E	4304736300	14859	State	GW	S
WK 3ML-2-9-24	WK 3ML-2-9-24	NENW	02	090S	240E	4304736723		State	GW	APD
WK 7ML-2-9-24	WK 7ML-2-9-24	SWNE	02	090S	240E	4304736724		State	GW	APD
SC 5ML-16-10-23	SC 5ML-16-10-23	SWNW	16	100S	230E	4304736877	15125	State	GW	P
SC 12ML-16-10-23	SC 12ML-16-10-23	NWSW	16	100S	230E	4304736878	15053	State	GW	P
SC 14ML-16-10-23	SC 14ML-16-10-23	SESW	16	100S	230E	4304736908	15070	State	GW	P
SC 4ML-16-10-23	SC 4ML-16-10-23	NWNW	16	100S	230E	4304736912	15208	State	GW	P
FR 3P-36-14-19	FR 3P-36-14-19	NWNW	36	140S	190E	4304737376	15736	State	GW	DRL
BBE 9W-16-7-21	BBE 9W-16-7-21	NESE	16	070S	210E	4304737745		State	GW	APD
GB 10ML-16-8-22	GB 10ML-16-8-22	NWSE	16	080S	220E	4304737943		State	GW	APD
GB 9ML-16-8-22	GB 9ML-16-8-22	NESE	16	080S	220E	4304737944	15851	State	GW	DRL
FR 11P-36-14-19	FR 11P-36-14-19	NWSW	36	140S	190E	4304738349		State	GW	DRL
GB 4SG-36-8-21	GB 4SG-36-8-21	NWNW	36	080S	210E	4304738764		State	GW	APD
GB 7SG-36-8-21	GB 7SG-36-8-21	SWNE	36	080S	210E	4304738765		State	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

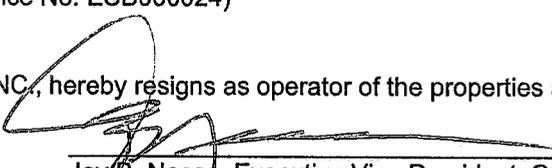
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265	7. UNIT OR CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached	10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

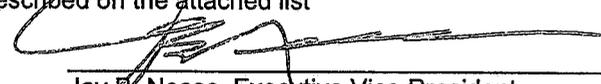
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

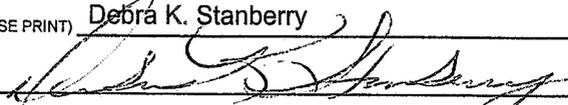
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
 Utah State Bond Number: 965003033
 Fee Land Bond Number: 965003033
 Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


 Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


 Jay B. Neese, Executive Vice President
 Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

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APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver STATE CO ZIP 80265	7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068	9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	10. FIELD AND POOL, OR WILDCAT:

COUNTY: **Uintah**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

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APR 19 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No. **Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
7. UNIT or CA AGREEMENT NAME: See attached
8. WELL NAME and NUMBER: See attached
9. API NUMBER: Attached
10. FIELD AND POOL, OR WILDCAT: See attached

1 TYPE OF WELL OIL WELL GAS WELL OTHER _____

2 NAME OF OPERATOR:
Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR:
1050 17th Street, Suite 500 Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: Attached
STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
Utah State Bond Number: ~~965003033~~ } *965010695*
Fee Land Bond Number: ~~965003033~~ }
BIA Bond Number: ~~799446~~ } *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst
SIGNATURE *Morgan Anderson* DATE 6/23/2010

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JUN 28 2010

DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
Wr 16G-32-10-17	32	100S	170E	4301350370		State	OW	NEW	C
STATE 1	36	070S	240E	4304715128	5878	State	GW	P	
KAYE STATE 1-16	16	100S	230E	4304730609	5395	State	GW	P	
TOLL STATION ST 8-36-8-21	36	080S	210E	4304732724	12361	State	GW	S	
GB 8A-36-8-21	36	080S	210E	4304733037	12377	State	GW	P	
GB 6-36-8-21	36	080S	210E	4304733038	12378	State	GW	P	
GB 2-36-8-21	36	080S	210E	4304733252	12527	State	GW	P	
GH 1W-32-8-21	32	080S	210E	4304733570	12797	State	GW	P	
GH 3W-32-8-21	32	080S	210E	4304733571	12796	State	GW	P	
GH 5W-32-8-21	32	080S	210E	4304733572	12828	State	GW	P	
GH 7W-32-8-21	32	080S	210E	4304733573	12872	State	GW	P	
GH 2W-32-8-21	32	080S	210E	4304733744	13029	State	GW	P	
GH 4W-32-8-21	32	080S	210E	4304733745	13035	State	GW	P	
GH 8W-32-8-21	32	080S	210E	4304733746	13030	State	GW	P	
OU GB 3W-16-8-22	16	080S	220E	4304733751	13577	State	GW	P	
OU GB 5W-16-8-22	16	080S	220E	4304733752	13570	State	GW	P	
GH 6W-32-8-21	32	080S	210E	4304733753	13036	State	GW	P	
OU GB 11W-16-8-22	16	080S	220E	4304733754	13582	State	GW	P	
GH 5G-32-8-21	32	080S	210E	4304733866	13037	State	OW	P	
GB 1W-36-8-21	36	080S	210E	4304733944	13439	State	GW	P	
WV 2W-2-8-21	02	080S	210E	4304734034	13678	State	GW	P	
GB 6W-25-8-21	25	080S	210E	4304734121	13440	Fee	GW	P	
GB 7W-25-8-21	25	080S	210E	4304734122	13436	Fee	GW	P	
WV 9W-16-7-21	16	070S	210E	4304734324		State	GW	LA	
OU GB 11W-30-8-22	30	080S	220E	4304734392	13433	Fee	GW	P	
OU GB 4W-16-8-22	16	080S	220E	4304734598	13579	State	GW	P	
OU GB 10W-16-8-22	16	080S	220E	4304734616		State	GW	LA	
OU GB 12W-16-8-22	16	080S	220E	4304734617	13697	State	GW	P	
OU GB 13W-16-8-22	16	080S	220E	4304734618	13611	State	GW	P	
GB 14MU-16-8-22	16	080S	220E	4304734619	14196	State	GW	P	
OU GB 15W-16-8-22	16	080S	220E	4304734622	13595	State	GW	P	
OU GB 16W-16-8-22	16	080S	220E	4304734655	13815	State	GW	P	
OU GB 2W-16-8-22	16	080S	220E	4304734657	13721	State	GW	P	
OU GB 6W-16-8-22	16	080S	220E	4304734658	13592	State	GW	P	
OU GB 8W-16-8-22	16	080S	220E	4304734660	13769	State	GW	TA	
OU GB 9W-16-8-22	16	080S	220E	4304734692		State	GW	LA	
OU GB 15G-16-8-22	16	080S	220E	4304734829	13777	State	OW	S	
GB 7MU-36-8-21	36	080S	210E	4304734893	14591	State	GW	P	
GB 3W-36-8-21	36	080S	210E	4304734894	13791	State	GW	P	
NC 8M-32-8-22	32	080S	220E	4304734897		State	GW	LA	
NC 3M-32-8-22	32	080S	220E	4304734899		State	GW	LA	
GB 5W-36-8-21	36	080S	210E	4304734925	13808	State	GW	P	
GB 4MU-36-8-21	36	080S	210E	4304734926	14589	State	GW	P	
NC 11M-32-8-22	32	080S	220E	4304735040		State	GW	LA	
GB 5SG-36-8-21	36	080S	210E	4304735155	14015	State	GW	P	
SC 13ML-16-10-23	16	100S	230E	4304735281	14036	State	GW	P	
SC 3ML-16-10-23	16	100S	230E	4304735282	14014	State	GW	P	
SC 11ML-16-10-23	16	100S	230E	4304735311	14035	State	GW	P	
WH 13G-2-7-24	02	070S	240E	4304735484	14176	State	D	PA	
FR 9P-36-14-19	31	140S	200E	4304735880	14310	State	GW	P	
CB 13G-36-6-20	36	060S	200E	4304735969		State	OW	LA	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WH 2G-2-7-24	02	070S	240E	4304736259		State	GW	LA	
WH 4G-2-7-24	02	070S	240E	4304736261		State	GW	LA	
FR 1P-36-14-19	31	140S	200E	4304736300	14859	State	GW	P	
WK 3ML-2-9-24	02	090S	240E	4304736723		State	GW	LA	
WK 7ML-2-9-24	02	090S	240E	4304736724		State	GW	LA	
SC 5ML-16-10-23	16	100S	230E	4304736877	15125	State	GW	P	
SC 12ML-16-10-23	16	100S	230E	4304736878	15053	State	GW	P	
SC 14ML-16-10-23	16	100S	230E	4304736908	15070	State	GW	P	
SC 4ML-16-10-23	16	100S	230E	4304736912	15208	State	GW	P	
FR 3P-36-14-19	36	140S	190E	4304737376	15736	State	GW	P	
BZ 12ML-16-8-24	16	080S	240E	4304737670		State	GW	LA	
BZ 10D-16-8-24	16	080S	240E	4304737671	15979	State	GW	S	
BZ 14ML-16-8-24	16	080S	240E	4304737672		State	GW	LA	
BBE 9W-16-7-21	16	070S	210E	4304737745		State	GW	LA	
GB 10ML-16-8-22	16	080S	220E	4304737943		State	GW	LA	
GB 9ML-16-8-22	16	080S	220E	4304737944	15851	State	GW	P	
HR 2MU-2-12-23	02	120S	230E	4304738052		State	GW	LA	
HR 3MU-2-12-23	02	120S	230E	4304738053		State	GW	LA	
HR 6MU-2-12-23	02	120S	230E	4304738054		State	GW	LA	
HR 10MU-2-12-23	02	120S	230E	4304738055	15737	State	GW	S	
HR 12MU-2-12-23	02	120S	230E	4304738056		State	GW	LA	
HR 14MU-2-12-23	02	120S	230E	4304738057		State	GW	LA	
HR 16MU-2-12-23	02	120S	230E	4304738058		State	GW	LA	
FR 11P-36-14-19	36	140S	190E	4304738349	15899	State	GW	P	
GB 4SG-36-8-21	36	080S	210E	4304738764	16142	State	GW	P	
GB 7SG-36-8-21	36	080S	210E	4304738765	16144	State	GW	P	
WF 3D-32-15-19	32	150S	190E	4304738877		State	GW	APD	C
SCS 5C-32-14-19	32	140S	190E	4304738963	16759	State	GW	P	
FR 7P-36-14-19	31	140S	200E	4304738992	15955	State	GW	P	
SCS 10C-16-15-19	16	150S	190E	4304739683	16633	State	GW	P	
FR 6P-16-14-19	16	140S	190E	4304740350		State	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695