

GAVILAN PETROLEUM INC.

2011 Little Kate Road
P.O. Box 1329
Park City, Utah 84060
Telephone: (435)649-8382
Facsimile: (435)649-2820

July 7, 2005

Hand Delivered

Mr. Gil Hunt
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

RE: ROOSEVELT UNIT 5-19
NESW 19-1S-1E
Uintah County, UT

Dear Mr. Hunt:

Previously the subject APD was filed for approval in the name of Elk Production, LLC. It has since been determined that Gavilan Petroleum, Inc. remains the approved Unit Operator of the Green River formation for the Roosevelt Unit.

Pending approval for Elk Production, LLC as Unit Operator, Gavilan, as Unit Operator, is therefore requesting approval of the APD for the Roosevelt Unit 5-19 with Elk Production, LLC as its designated agent.

Sincerely,



Robert J. Pinder, President

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JUL 07 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: Patent	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
8. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Roosevelt Unit 892999886A	
2. NAME OF OPERATOR: Gavilan Petroleum, Inc. <i>EIK Production LLC</i>			9. WELL NAME and NUMBER: Roosevelt Unit 5-19	
3. ADDRESS OF OPERATOR: PO Box 1329 Park City, UT 84060		PHONE NUMBER: (435) 649-8382	10. FIELD AND POOL, OR WILDCAT: <i>Undesignated Bluebell 65</i>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1984' FSL, 1799' FWL AT PROPOSED PRODUCING ZONE: 1984' FSL, 1799' FWL			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 19 1S 1E U	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx. 12.9 miles Northeast of Roosevelt, UT			12. COUNTY: Uintah	13. STATE: UTAH
16. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1799	15. NUMBER OF ACRES IN LEASE: 80	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1550	19. PROPOSED DEPTH: 10,700	20. BOND DESCRIPTION: B000969		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5457' GR	22. APPROXIMATE DATE WORK WILL START: 8/1/2005	23. ESTIMATED DURATION: 60 Days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8" H-40 48#	80	See Drig Plan 250 sx
12 3/4"	9 5/8" H-40 36#	2,500	See Drig Plan 620/165 sx
8 3/4"	5 1/2" P-110 17#	10,700	See Drig Plan

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Robert J. Pinder TITLE President

SIGNATURE *Robert J. Pinder - Pres* DATE 7/7/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-36843

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 07-21-05
(See Instructions on Reverse Side)
By: *[Signature]*

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JUL 0 / 2005**

DIV. OF OIL, GAS & MINING

ELK PRODUCTION, LLC

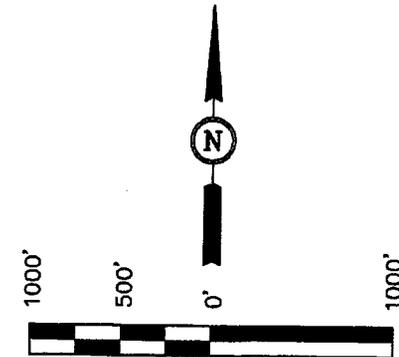
Well location, ROOSEVELT UNIT #5-19, located as shown in the NE 1/4 SW 1/4 of Section 19, T1S, R1E, U.S.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 18, T1S, R1E, U.S.B.&M. TAKEN FROM THE WHITEROCKS QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5519 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

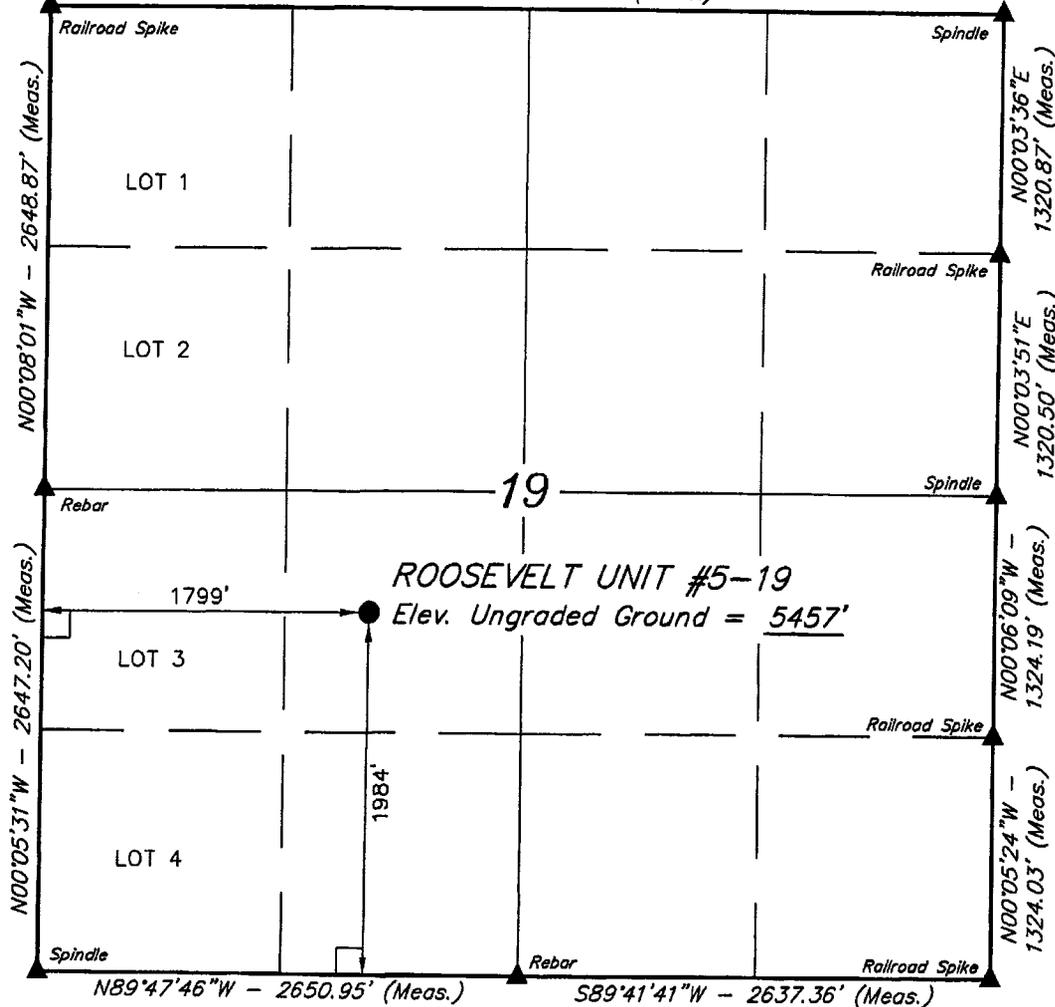
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-2-05	DATE DRAWN: 6-14-05
PARTY D.A. T.A. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE ELK PRODUCTION, LLC	

T1S, R1E, U.S.B.&M.

R
1
W

R
1
E



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°22'48.85" (40.380236)
LONGITUDE = 109°55'43.95" (109.928875)
(AUTONOMOUS NAD 27)
LATITUDE = 40°22'49.00" (40.380278)
LONGITUDE = 109°55'41.41" (109.928169)

ASSIGNMENT, BILL OF SALE, AND CONVEYANCE

For One Hundred Dollars and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms and provisions contained herein, *Road Runner Oil, Inc., Road Runner Operating Co., Inc., and Gavilan Petroleum, Inc.* (collectively referred to hereinafter as "Seller"), whose address is 2011 Little Kate Road, Post Office Box 1329, Park City, Utah 84060 does hereby transfer, assign and convey, effective as of the "Effective Time" (defined hereafter), to *Elk Production, LLC*, a Texas limited liability company (referred to hereinafter as "Buyer"), whose address is 770 South Post Oak Lane, Suite 320, Houston, Texas 77056, in and to the following properties, rights, interests, and assets, which shall hereafter collectively be referred to as the "Properties" or individually as the "Property":

(a) All of Seller's undivided right, title and interest in and to those oil and gas properties that are owned, in whole or in part, by Seller as of the Effective Time or in which Seller thereafter may become entitled to an interest and that are described more particularly on Exhibit "A" attached hereto, including all fee surface and mineral interests; oil and gas leases and the leasehold interests created thereby; net revenue interests; royalty interests; overriding royalty interests; production payments; net profits interests; carried interests; possibilities of reverter; reversionary and other future interests; conversion rights and options; easements; rights-of-way; servitudes; interests in, to, and under pooling, communization, and unitization agreements and orders, the units created thereby, and the lands included therein; and all other rights, titles, interests, privileges, benefits, and powers of any kind and character conferred upon the owner of or appurtenant to any of such interests, regardless of whether specifically described on Exhibit "A" (the "Leases"); and

(b) All of Seller's undivided right, title and interest in and to all Hydrocarbons produced from or allocated to the Properties, after the Effective Time. "Hydrocarbons" shall mean and include oil, gas well gas, casinghead gas, condensate, and all components of any of them; and

(c) All of Seller's undivided interest in and to all documents and agreements relating to the Properties, including, without limitation: leases; operating agreements; oil, gas and condensate purchase and sale agreements, processing, gathering, compression and transportation agreements; joint venture agreements; farmout agreements; farmin agreements; dry hole agreements; bottom hole agreements; acreage contribution agreements; area of mutual interest agreements; salt water disposal agreements; servicing contracts; easements; surface use and/or right-of-way agreements; permits; licenses; unitization or pooling agreements; and all other executory contracts and agreements relating to the Properties (the "Contracts"); and

(d) All of Seller's interest in and to the oil and gas wells and related pipelines, compressor stations, and other facilities that are owned, in whole or in part, by Seller as of the Effective Time, or in which Seller thereafter may become entitled to, that are described more particularly on Exhibit "B" attached hereto (the "Wells"), as well as all of Seller's interest in and to the equipment, machinery, fixtures, and other real, personal, and mixed property, movable or immovable, owned, in whole or in part, by Seller that is appurtenant to, affects, or is used or held for use in connection with the ownership, exploration, operation, maintenance, and development of the Wells and the treatment, processing, storage, gathering, transportation, and marketing of oil, gas, and

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Road Runner Assignment
DIV. OF OIL, GAS & MINING

1

ENTRY 2004005491
BOOK 890 PAGE 775-787 \$45.00
22-JUL-04 11:49
RANDY SIMMONS
RECORDER, Uintah County, Utah
ELK PRODUCTION LLC

other minerals therefrom or allocated thereto, including, without limitation, water wells; salt water disposal wells; injection wells; well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; "christmas trees"; derricks; compressors and compression equipment; dehydration units; heater-treaters; processing and separation plants and facilities; valves; gauges; meters; generators; motors; gun barrels; flow lines; water lines; gas lines; gathering lines, laterals and trunk lines, and other pipe lines; gas systems (for gathering, treatment, and compression); chemicals; solutions; water systems (for treatment, disposal, and injection); power plants; poles; lines; transformers; starters and controllers; machine shops; tools; storage yards and equipment, materials, and supplies stored therein; vehicles; buildings and camps; office furnishings and equipment; telegraph, telephone, and other communication systems; loading docks, loading racks, and shipping facilities; caissons, platforms, and other offshore facilities; and any and all additions or accessions to, substitutions for, and replacements of any of the foregoing, wherever located, together with all attachments, components, parts, equipment, and accessories installed thereon or affixed thereto.

TO HAVE AND TO HOLD together with all and singular the rights and appurtenances thereto in any wise belonging, unto, respectively, Buyer and its respective successors and assigns forever.

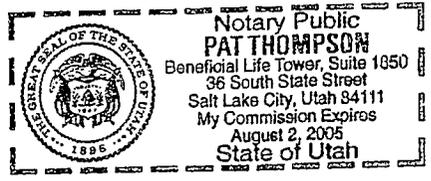
Seller warrants title to the Leases by, through or under Seller, but not otherwise.

EXCEPT AS OTHERWISE PROVIDED FOR HEREIN BUYER SPECIFICALLY AGREES THAT THE PERSONAL PROPERTY AND EQUIPMENT INCLUDED IN THE "PROPERTIES" IS CONVEYED WITHOUT REPRESENTATION OR WARRANTY, EITHER EXPRESSED, IMPLIED AT COMMON LAW, BY STATUTE, OR OTHERWISE (ALL OF WHICH ARE HEREBY DISCLAIMED), RELATING TO (A) MERCHANTABILITY, DESIGN, OR QUALITY, (B) FITNESS FOR ANY PARTICULAR PURPOSE, (C) COMPLIANCE WITH SPECIFICATIONS OR CONDITIONS REGARDING OPERATION, OR (D) ABSENCE OF LATENT DEFECTS.

This Assignment is expressly made subject to the terms and provisions of the Leases, Contracts, that certain Purchase and Sale Agreement dated May 20, 2004, between Elk Petroleum Uintah, Inc. and Seller, and other documents of record pursuant to which the Properties were created.

STATE OF UTAH)
 : ss.
COUNTY OF SALT LAKE)

The foregoing instrument was acknowledged before me this 21st day of July, 2004, by VIRGINIA N. PINDER as President for Road Runner Oil, Inc. and Road Runner Operating Co., Inc. and that the person whose name is subscribed to the foregoing instrument executed the same for the purposes and consideration therein expressed.

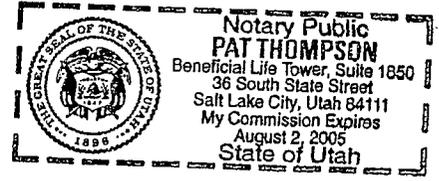


Pat Thompson
Notary Public

My Commission Expires:
8/2/05

STATE OF UTAH)
 : ss.
COUNTY OF SALT LAKE)

The foregoing instrument was acknowledged before me this 21st day of July, 2004, by ROBERT J. PINDER as President for Gavilan Petroleum, Inc. and that the person whose name is subscribed to the foregoing instrument executed the same for the purposes and consideration therein expressed.



Pat Thompson
Notary Public

My Commission Expires:
8/2/05

EXHIBIT "A"
to
ASSIGNMENT, BILL OF SALE, AND CONVEYANCE

INDIAN LEASES:

Tract No. 11:

<u>Lessor:</u>	Ute Indian Tribe of the Uintah and Ouray Reservation, Utah and the Ute Distribution Corporation, a Utah corporation
<u>Lessee:</u>	Richardson Production Company
<u>Contract No.:</u>	14-20-H62-4692
<u>Lease Date:</u>	May 15, 1995
<u>BIA Approval Date:</u>	October 19, 1995
<u>Lands:</u>	<u>Township 1 South, Range 1 East, USM</u> Section 18: W $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 20: NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{4}$ SE $\frac{1}{4}$ Section 21: SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 27: W $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 28: NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$

Tract No. 87:

<u>Lessor:</u>	Heirs of 20 UNC
<u>Lessee:</u>	Richardson Production Company
<u>Contract No.:</u>	14-20-H62-4697
<u>Lease Date:</u>	May 26, 1995
<u>BIA Approval Date:</u>	October 19, 1995
<u>Lands:</u>	<u>Township 1 South, Range 1 East, USM</u> Section 18: NE $\frac{1}{4}$ SE $\frac{1}{4}$

Tract No. 88:

<u>Lessor:</u>	Heirs of 237 UNC
<u>Lessee:</u>	Richardson Production Company
<u>Contract No.:</u>	14-20-H62-4695
<u>Lease Date:</u>	May 26, 1995

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BIA Approval Date: October 19, 1995
Lands: Township 1 South, Range 1 East, USM
Section 18: NW $\frac{1}{4}$ SE $\frac{1}{4}$

Tract No. 89:

Lessor: Heirs of 183 UNC
Lessee: Richardson Production Company
Contract No.: 14-20-H62-4696
Lease Date: May 26, 1995
BIA Approval Date: October 19, 1995
Lands: Township 1 South, Range 1 East, USM
Section 18: E $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$
E $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$

Tract No. 97:

Lessor: Heirs of 143 UNC
Lessee: Richardson Production Company
Contract No.: 14-20-H62-4698
Lease Date: May 26, 1995
BIA Approval Date: October 19, 1995
Lands: Township 1 South, Range 1 East, USM
Section 20: NE $\frac{1}{4}$ NW $\frac{1}{4}$

Tract No. 98:

Lessor: Heirs of 66 UNC
Lessee: Richardson Production Company
Contract No.: 14-20-H62-4694
Lease Date: May 26, 1995
BIA Approval Date: October 19, 1995
Lands: Township 1 South, Range 1 East, USM
Section 20: SE $\frac{1}{4}$ NW $\frac{1}{4}$

Tract No. 99:

Lessor: Heirs of 382 U&W
Lessee: Richardson Production Company
Contract No.: 14-20-H62-4693
Lease Date: May 26, 1995
BIA Approval Date: October 19, 1995
Lands: Township 1 South, Range 1 East, USM
Section 20: SW $\frac{1}{4}$ NW $\frac{1}{4}$

Tract No. 100:ENTRY 2004005491
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Lessor: Heirs of 726 U&W
Lessee: Richardson Production Company
Contract No.: 14-20-H62-4699
Lease Date: May 26, 1995
BIA Approval Date: October 19, 1995
Lands: Township 1 South, Range 1 East, USM
 Section 20: S $\frac{1}{2}$ SW $\frac{1}{4}$

Tract No. 101:

Lessor: Heirs of 727 U&W
Lessee: Richardson Production Company
Contract No.: 14-20-H62-4700
Lease Date: May 26, 1995
BIA Approval Date: October 19, 1995
Lands: Township 1 South, Range 1 East, USM
 Section 20: SW $\frac{1}{4}$ SE $\frac{1}{4}$

Tract No. 134:

Lessor: Heirs of 357 U&W
Lessee: Richardson Production Company
Contract No.: 14-20-H62-4701
Lease Date: May 26, 1995
BIA Approval Date: October 19, 1995
Lands: Township 1 South, Range 1 East, USM
 Section 29: N $\frac{1}{2}$ NE $\frac{1}{4}$

FEE LEASES:Tract No. 82:¹

Lessor: Ora Pike Murdock
Lessee: The Carter Oil Company and the
 Stanolind Oil and Gas Company
Contract No.: I-109-IND-5191
Lease Date: February 24, 1948
BIA Approval Date: May 3, 1948

¹ Indian fee patents effectively removed the trust relationship of the United States and converted the lands to fee ownership.

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 BOOK 890 PAGE 78

Lands: Township 1 South, Range 1 East, USM
 Section 17: SE $\frac{1}{4}$ SW $\frac{1}{4}$
Recorded: November 18, 1948, Book 15 Misc.,
 Page 170

Tract No. 132:

Lessor: Chalmers Wash
Lessee: The Texas Company
Contract No.: I-109-IND-5210
Lease Date: February 26, 1948
BIA Approval Date: October 8, 1948
Lands: Township 1 South, Range 1 East, USM
 Section 28: SW $\frac{1}{4}$ NW $\frac{1}{4}$
Recorded: March 19, 1951, Book A-10, Page 92

Tract No. 272:

Lessor: J. A. Houston
Lessee: Phillips Petroleum Company
Lease Date: November 13, 1946
Lands: Township 1 South, Range 1 East, USM
 Section 19: N $\frac{1}{2}$ SW $\frac{1}{4}$
 Township 1 South, Range 1 West, USM
 Section 24: NE $\frac{1}{4}$
Recorded: November 20, 1946, Book 11 of Misc.,
 Page 274

Tract No. 274:

Lessor: Nellie Whitlock, individually and as
 administratrix of the Estate of Wilford L.
 Whitlock, aka W. L. Whitlock, and
 Audrey W. Taylor
Lessee: Phillips Petroleum Company
Lease Date: November 12, 1946
Lands: Township 1 South, Range 1 East, USM
 Section 18: SW $\frac{1}{4}$ SE $\frac{1}{4}$
 Section 20: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$
Recorded: November 25, 1946, Book 11 Misc.,
 Page 374

Tract No. 275:

Lessor: George E. Houston
Lessee: Phillips Petroleum Company
Lease Date: November 13, 1946
Lands: Township 1 South, Range 1 East, USM
Section 18: SW $\frac{1}{4}$
Recorded: November 21, 1946, Book 11 of Misc.,
Page 338

Tract No. 277:

Lessor: Freed Investment Company
Lessee: The Carter Oil Company
Lease Date: March 2, 1951
Lands: Township 1 South, Range 1 West, USM
Section 13: NE $\frac{1}{4}$ SE $\frac{1}{4}$
Recorded: April 16, 1951, Book A-10, Page 327

Tract No. 278:

Lessor: Lawrence L. Pack and Nora E. Pack
Lessee: Pacific Western Oil Corporation
Lease Date: October 8, 1947
Lands: Township 1 South, Range 1 West, USM
Section 13: NW $\frac{1}{4}$ SE $\frac{1}{4}$
Recorded: November 24, 1947, Book 12, Page 377

Tract No. 279:

Lessor: J. Parry Bowen, aka J. Perry Bowen and
J. P. Bowen and J.A. Cheney
Lessee: Phillips Petroleum Company
Lease Date: November 20, 1946
Lands: Township 1 South, Range 1 West, USM
Section 13: S $\frac{1}{2}$ SE $\frac{1}{4}$
Recorded: December 9, 1946, Book 11 Misc., Page
492

Tract No. 280:

Lessor: J. Parry Bowen aka J. Perry Bowen and
J. P. Bowen
Lessee: Phillips Petroleum Company

ENTRY 2004005491
Book 890 PAGE 71Tract No. 280

Lease Date: December 8, 1945
Lands: Township 1 South, Range 1 West, USM
Section 13: E $\frac{1}{2}$ SW $\frac{1}{4}$
Section 14: E $\frac{1}{2}$ SE $\frac{1}{4}$
Section 23: NE $\frac{1}{4}$ NE $\frac{1}{4}$
Recorded: December 9, 1946, Book 11 of Misc.,
Page 499

Tract No. 281:

Lessor: Heber A. Peterson
Lessee: Phillips Petroleum Company
Lease Date: November 27, 1946
Lands: Township 1 South, Range 1 West, USM
Section 13: W $\frac{1}{2}$ SW $\frac{1}{4}$
Recorded: December 3, 1946, Book 11 Misc., Page
474

Tract No. 293:

Lessor: Leslie D. Taylor, Audrey W. Taylor, and
Nellie Whitlock, individually and as
administratrix of the Estate of Wilford L.
Whitlock, aka W. L. Whitlock
Lessee: Phillips Petroleum Company
Lease Date: November 12, 1946
Lands: Township 1 South, Range 1 West, USM
Section 24: N $\frac{1}{2}$ NW $\frac{1}{4}$
Recorded: February 18, 1949, Book 14 of Misc.,
Page 13

Tract No. 295:

Lessor: The Van Kleck-Bacon Investment
Company, a Colorado corporation
Lessee: The Carter Oil Company
Lease Date: March 15, 1951
Lands: Township 1 South, Range 1 East, USM
Section 19: Lots 1 and 2, E $\frac{1}{2}$ NW $\frac{1}{4}$
Recorded: April 20, 1951, Book A-10, Page 413

ENTRY 2004005491
Book 890 PAGE 71Tract No. 299:

Lessor: John Hall
Lessee: Phillips Petroleum Company
Lease Date: August 5, 1947
Lands: Township 1 South, Range 1 East, USM
Section 19: N $\frac{1}{2}$ NE $\frac{1}{4}$
Recorded: September 18, 1947, Book 12 of Misc.,
Page 281

Tract No. 300(a):

Lessor: Lawrence L. Pack, aka L. L. Pack
Lessee: Phillips Petroleum Company
Lease Date: July 8, 1947
Lands: Township 1 South, Range 1 East, USM
Section 19: S $\frac{1}{2}$ NE $\frac{1}{4}$
Recorded: September 18, 1947, Book 12 Misc.,
Page 277

Tract No. 300(f):

Lessor: Jesse L. Cheney and Charlene Cheney,
his wife
Lessee: Petroex
Lease Date: August 1, 1983
Lands: Township 1 South, Range 1 East, USM
Section 19: SE $\frac{1}{4}$ NE $\frac{1}{4}$
Recorded: November 8, 1983, Book 344, Page 560

Tract No. 300 (g):

Lessor: Agnes Jeanne Cheney
Lessee: Petroex
Lease Date: August 1, 1983
Lands: Township 1 South, Range 1 East, USM
Section 19: SE $\frac{1}{4}$ NE $\frac{1}{4}$
Recorded: November 8, 1983, Book 344, Page 562

Tract No. 301(a):

Lessor: Federal Farm Mortgage Corporation
Lessee: Phillips Petroleum Company
Lease Date: July 29, 1946

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Book 890 PAGE 71

Lands:

Township 1 South, Range 1 East, USM
Section 19: SE $\frac{1}{4}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$

Recorded:

September 23, 1946, Book 11 Misc.,
Page 40

Tract No. 301(b):

Lessor:

Winfred Long

Lessee:

Phillips Petroleum Company

Lease Date:

November 29, 1946

Lands:

Township 1 South, Range 1 East, USM
Section 19: SE $\frac{1}{4}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$

Recorded:

December 2, 1946, Book 11 Misc., Page
462

Tract No. 317:

Lessor:

Dee Allred, aka Dee V. Allred and Dee
Vee Allred

Lessee:

Stanolind Oil and Gas Company

Lease Date:

August 23, 1947

Lands:

Township 1 South, Range 1 East, USM
Section 20: NW $\frac{1}{4}$ SE $\frac{1}{4}$
Section 29: NE $\frac{1}{4}$ NW $\frac{1}{4}$

Recorded:

January 28, 1948, Book 12 of Misc.,
Page 487

ROOSEVELT UNIT
Uintah County, Utah

Township 1 South, Range 1 West, USM

- Section 13: S $\frac{1}{2}$
- Section 14: E $\frac{1}{2}$ SE $\frac{1}{4}$
- Section 23: NE $\frac{1}{4}$ NE $\frac{1}{4}$
- Section 24: NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$

Township 1 South, Range 1 East, USM

- Section 17: SE $\frac{1}{4}$ SW $\frac{1}{4}$
- Section 18: Lots 3 and 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$
- Section 19: Lots 1, 2, and 3, N $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$,
E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$,
SE $\frac{1}{4}$ SE $\frac{1}{4}$
- Section 20: S $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$, SE $\frac{1}{4}$
- Section 21: S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$
- Section 27: W $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$
- Section 28: N $\frac{1}{2}$, N $\frac{1}{2}$ SE $\frac{1}{4}$
- Section 29: N $\frac{1}{2}$ NL $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$

(containing 3,281.50 acres, more or less)

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Roosevelt Unit 5-19
LEASE NUMBER: Fee

and hereby designates

NAME: Gavilan Petroleum, Inc.
ADDRESS: P. O. Box 1329
city Park City state UT zip 84060

as his (check one) agent / operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)

new Section 19-T1S-R1E, Uintah County

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 07/01/2005

BY: (Name) Todd R. Kalstrom
(Signature) *Todd R. Kalstrom*
(Title) Vice President
(Phone) (303) 339-1925

OF: (Company) Elk Production, LLC
(Address) 1401 17th Street, Suite 700
city Denver
state CO zip 80202

(5/2000)

RECEIVED

JUL 07 2005

DIV. OF OIL, GAS & MINING

DRILLING PLAN

Gavilan Petroleum, Inc.
Roosevelt Unit #5-19
NE/SW of Section 19, T-1-S, R-1-E
Uintah County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta	2000'
Green River	5870'
Lower Green River	8950'*
Wasatch	10,190'*

PROSPECTIVE PAY* oil and gas

4 Casing Program

<u>HOLE SIZE</u>	<u>SETTING DEPTH</u>		<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COND.</u>
	<u>from</u>	<u>to</u>					
17-1/2	surface	80'	13-3/8"	48#	H-40	ST&C	New
12-3/4"	surface	2500'	9-5/8"	36#	H-40	ST&C	New
8-3/4"	surface	10,700'	5-1/2	17#	N-80	LT&C	New.

5 Cementing Program

13-3/8' Conductor 250 sx class "G" with 2% CaCl and ¼ lb/sx celloflake

9-5/8" Surface Lead: 620 sx light wt. with 1% CaCl and ¼ lb/sx celloflake mixed 12.8 lb/gal. (75% excess on lead)

Tail : 165 sx Type V with 2% CaCl and ¼ lb/sx celloflake mixed 15.6 lb/gal. (15% excess on tail)

5-1/2" Production First stage: Caliper volume plus 20%. 50/50 Poz containing 2% gel, .2% fluid loss (Halad-322), .1% retarder (HR-5), 5% salt bwow, .2% suspension agent (WG-17), 3% silicate, .25 lb/sx celloflake, 1 lb/sx granulite. Mixed 13.4 ppg, yield 1.56 ft³/sx.

(DV Tool at 6850) Second stage lead: Caliper plus 15%. Premium cement containing 16 % gel, .75% econolite, 7½ #/sx gilsonite, ¼ #/sx celloflake, 3 % salt bwoc, .8% retarder (HR-7). Mixed 11.0 ppg, yield 3.81 ft³/sx.

Second stage tail: 145sx 50/50 Poz Premium AG containing 2 % gel, .6 % fluid loss control (Halad (R)-322, 1 #/sx granulite, 5 % salt bwow, ¼ #/sx celloflake. Mixed at 14.35 ppg, yield 1.22 ft³/sx.

5" Prod.Liner. 245 sx Premium AG containing .5% dispersant (CFR-3), .5 % fluid loss control (Halad (R)-322), .3% retarder (HR-12), 35% heavy weight additive (SSA-1). Cement to be mixed at 15.9 ppg, yield 1.55 ft³/sx). Based on 15% excess.

6 Mud Program

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
Surf. - 100'	N/A	Drilled with surface hole rig.		
100' - 2500'	8.8 ppg	32	NC	Spud Mud
2500 - 8000'	8.5 ppg	28	NC	Fresh Water
8000 - 10,700'	to 9.5 ppg	36	20	"EZ Mud"

Mud weight increases to be dictated by hole conditions.

7 BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
Surf. - 2500'	No pressure control required
2500' - TD	11" 5000# Ram Type double BOP 11" 5000# Annular 3" X 5000# Choke Manifold

Drilling spool to accommodate choke and kill lines.

ANCILLARY EQUIPMENT AND CHOKE MANIFOLD RATED AT 5000#
 ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS
 OF THE STATE OF UTAH.

THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
 WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOP PRESSURE TESTS.

8 Auxiliary equipment

- a) Upper and Lower Kelly cock
- b) Floor stabbing valve 5000#
- c) Safety valve(s) and subs to fit all string connections in use

9 Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated
Sampling	30' samples; surface casing to 7500'. 10' samples thereafter to TD.
Surveys	Run every 1000' and on trips
Logging	Resistivity, neutron density, gamma ray, and caliper from TD to surface casing

10 Anticipated Abnormal Pressures or Temperatures

Minor over-pressuring begins near the top of the Wasatch at 10,190' with 9.5 ppg typically being required as TD is approached.

11 Drilling Schedule

Spud	Approximately August 10, 2005
Duration	30 days drilling time
	30 days completion time

HAZARDOUS MATERIAL DECLARATION

Roosevelt Unit #5-19

Gavilan Petroleum, Inc. guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Gavilan Petroleum, Inc. guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

SURFACE USE PLAN

Roosevelt Unit 5-19

Attachment to Permit to Drill

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well is pending with the Division of Oil, Gas and Mining and the landowner:

1. Existing Roads:

- a. The proposed well site is located approximately 12.9 miles to Roosevelt, Utah.
- b. The following are directions to the proposed well site:
Proceed in an Easterly direction from Roosevelt, Utah along U.S. Highway 40 approximately 5.2 miles to the junction of this road and an existing road to the North; turn left and proceed in a Northerly, then Westerly direction approximately 4.0 miles to the junction of this road and an existing road to the North; turn right and proceed in a Northerly direction approximately 2.1 miles to the junction of this road and an existing road to the West; turn left and proceed in a Westerly direction approximately 1.0 miles to the junction of this road and an existing road to the North; turn right and proceed in a Northerly direction approximately 0.2 miles to the beginning of the proposed access road to the East; follow road flags in an easterly, then Northeasterly direction approximately 0.4 miles to the proposed location.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Roosevelt Unit. However, a right-of-way encroachment permit application is being submitted to the Uintah County Planning, Building & Zoning Department for the access road.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads, no topsoil striping will occur.

2. Planned Access Roads:

- a. From the existing paved surface county road, a new access is proposed trending easterly approximately 0.4 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan has been prepared. A Right-of-Way Encroachment application to the Uintah County Building, Planning and Zoning Department will be submitted following approval of our APD.
- b. The proposed access road crosses surface owned by Virginia Coltharp Houston of in which a surface-use agreement to construct and utilize the road is attached.
- c. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- d. A maximum grade of 4% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.4 miles long and adequate site distance exists in all directions.
- f. No low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from Federal or SITLA lands.
- h. One gate is anticipated at this time as the fence is crossed leaving the paved surface.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the pending fee surface use agreement.
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one-mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six month of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. If productive, a gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- c. If productive, a tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the

berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for oil and natural gas production and measurement.

- d. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- e. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- f. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water:

- a. Water for construction and drilling will be obtained through a direct purchase agreement with the local municipal water company.

6. Source of Construction Material:

- a. No construction materials will be removed from Ute Tribal, SITLA or BLM lands.
- b. If any gravel is used, it will be obtained from a State-approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried onsite.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12-mil minimum thickness plastic nylon-reinforced liner material. The liner will overlay a felt pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling

operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

- h. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, saltwater or other produced fluids will be cleaned up and removed.
- i. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- j. Sanitary facilities will be onsite at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with State and County regulations.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout:

- a. The well will be properly identified in accordance with State regulations.
- b. Access to the well pad will be from the northeast.
- c. The pad and road designs are consistent with State and Federal specifications.
- d. A pre-construction meeting with responsible company representative, contractors, landowner representatives and the Utah Division of Oil, Gas and Mining will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specification in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- i. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a window on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- j. Pits will remain fenced until site cleanup.
- k. The blooie line will be located at least 100 feet from the well head.

- I. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the Utah Division of Oil, Gas and Mining or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed. Once the reserve pit is dry, the plastic nylon-reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the landowner. The landowner recommended seed mix will be detailed within their surface-use documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership: Virginia Coltharp Houston, Trustee of the Virginia Coltharp Houston Living Trust, Route 66, Box 21, Roosevelt, UT 84066, (435) 353-4821
- b. Mineral Ownership: Roosevelt Unit

12. Other Information:

- a. A fee surface use agreement with Virginia Coltharp Houston is attached.

13. Operator's Representative and Certification:

I hereby certify that I, or person under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations herein will be performed by 21K Production, LLC**, (construction contractor has not been determined) and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

* Nabors Drilling USA

Name and Title *RJ Pinder - Pres.*
Robert J. Pinder

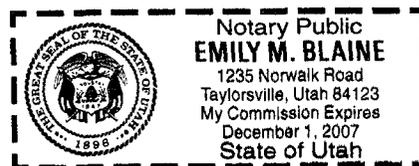
STATE OF UTAH

COUNTY OF Salt Lake

Subscribed and sworn to before me this 7th day of July, 2005.

My commission Expires: 12/01/07

Emily M Blaine
Notary Public



Water Source

Water for the drilling of the Roosevelt Unit 5-19 will be trucked to the well site by MC&MC Transports. Per Max Chapoose, owner of MC&MC, the source of the water is privately owned surface ponds on property owned by Jake and Susan Fawcett located in Section 35-T1S-R1E, Uintah County, Utah.

Self-Certification Statement

Please be advised that Gavilan Petroleum, Inc. is considered to be the operator of the **Roosevelt Unit 5-19; NE1/4 SW1/4, Section 19, Township 1 South, Range 1 East; Lease Patent, Roosevelt Unit 892999886A; Uintah County, Utah;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by (on file)

SURFACE DAMAGE AGREEMENT
(Roosevelt Unit #5-19 Well)

THIS AGREEMENT ("Agreement") dated July 1, 2005 between Virginia Coltharp Houston, Trustee of the Virginia Coltharp Houston Living Trust, whose address is HC 66, Box 21, Roosevelt, UT 84066, hereinafter referred to as "Surface Owner", and Elk Production, LLC, whose address is 1401 17th Street, Suite 700, Denver, CO 80202, hereinafter referred to as "Operator".

WITNESSETH:

WHEREAS, Surface Owner represents that they are the owners in fee and in possession of the surface estate for the following described lands in Uintah County, Utah, hereinafter referred to as "Lands", to wit:

TOWNSHIP 1 SOUTH, RANGE 1 EAST, USM
SECTION 19; SW1/4

WHEREAS, Operator has acquired certain leasehold interests in the oil and gas mineral estate in the Lands and in the Roosevelt Unit and proposes to conduct drilling and subsequent production operations on the Lands; and

WHEREAS, Surface Owner is generally aware of the nature of the operations which may be conducted under the terms of the oil and gas leases covering the mineral estate of the Lands; and

WHEREAS, Surface Owner and Operator have both determined that it in their mutual best interest to agree to the amount of damages to be assessed incident to the operations of Lessee on the Lands in the exploration for, the development and production of oil, gas and/or other leasehold substances under the terms of those certain oil and gas leases now owned or which may be acquired by Lessee covering portions of the mineral estate of the Lands; and

WHEREAS, the parties hereto believe that a reasonable estimate can be made of the damages which will result from the exploration, development and production operations contemplated by the oil and gas leases.

NOW, THEREFORE, in consideration of ten dollars and other valuable consideration, the sufficiency of which is hereby acknowledged, the parties agree as follows:

1. Operator has the right of ingress and egress and to the use of those existing portions of the Lands which it requires for oil and gas exploration, development and production operations, including tank batteries and other production facilities and the transportation of produced substances from the leasehold, and also the right to utilize the existing roads and pipelines across portions of the Lands. As consideration for the use of the drillpad by Operator, in which production is obtained from said well, Operator shall pay Surface Owner annually the sum of \$1,500.00 on or before the anniversary date of this Agreement. Failure to timely pay said amount shall not cancel Operator's right to utilize the drillpad and access road. This payment is agreed upon to by both parties because of the utilization of the property of the Lands by Operator and to reimburse Surface Owner for his inability to use the Land in its entirety and for future goodwill.
- a. Wellsites. Operator shall pay the initial one time sum of \$~~2,000.00~~ to Surface Owner for the access road and drillpad associated with the drilling of the well on the Lands together with any lands used for production facilities or other necessary facilities in connection with the wellsite. If, by reasons directly resulting from the operations of Operator, there is damage to real or personal property upon the Lands which is not associated with usual and customary operations, such as (but not limited to) damage to livestock, structures, buildings, fences, culverts, cement ditches, irrigation systems, and natural water ways, such damage will be repaired or replaced by Operator, or Operator will pay reasonable compensation to Surface Owner for such damage.
- b. Power Lines and Pipelines. For each new power line or new pipeline installed by Operator, Operator shall pay to Owner the sum of Ten dollars (\$10.00) per rod for each such line. If pipeline is to be buried, Operator shall be responsible for back filling, re-packing, re-seeding, and re-contouring the surface so as not to interfere with Owner's

operations. Operator shall provide Owner with a survey showing the location of all power lines, pipelines and gathering systems promptly after their installation. Unless otherwise agreed upon by Surface Owner and Operator, all pipelines and gathering systems located by Operator on the Lands shall be buried to a depth of at least three (3) feet below the surface, and surface marked in accordance with industry standards. All easements and rights-of-way for power lines and pipelines shall be fifty (50) feet in width during initial construction and reclamation activities, and after completion of initial construction and reclamation activities such easements and rights-of-way shall revert to twenty-five (25) feet in width being twelve and one-half (12.5) feet on each side of the centerline of the line. All power lines shall be installed underground to a depth of at least three (3) feet below the surface whenever reasonably practical to do so.

2. Operator agrees to consult with the Surface Owner and/or tenant as to all routes of ingress and egress. Prior to the construction of any roads, pipelines, tank battery installations, or installation of any other equipment on the leased premises, including fencing, cattleguards, gates and culverts, Operator shall consult with the Surface Owner and/or tenant as to the location and direction of same.

3. It is the intention of the parties hereto to cause as little interference with farming or grazing operations on the leased premises as reasonably possible, including but specifically not limited to the operation of any pivotal irrigation sprinkler system, or any other irrigation method. If any circular irrigation sprinkler system is in use at the time of initial drilling operations on the leased premises, then any subsequent production equipment, including but specifically not limited to pump jacks, hydraulic lifting equipment, or any other equipment necessary to produce any oil or gas from such well, shall be recessed to such depths, or ramps constructed, so as to allow the continued use of such circular irrigation system.

4. In the event any well hereunder is plugged and abandoned, Operator will, within a reasonable time, restore Surface Owner's surface estate as near as practical to its original condition found prior to Operator's operations. It is understood and agreed that Surface Owner may elect in writing, prior to cessation of operations of Operator, to have any road, ponds, or any other wellsite feature that are constructed under the terms of this Agreement remain upon the property, in which event Operator agrees to in reasonable condition.

5. Operator is responsible for acquiring all necessary permits, licenses, fees, etc. incident to its operations on the Lands.

6. In the event Surface Owner considers that Operator has not reasonably complied with all of its obligations hereunder, both express and implied, Surface Owner shall notify Operator in writing, setting out specifically in what respects Operator has breached this contract. Operator shall then have sixty (60) days to meet or commence to meet all or any part of the breaches alleged by Surface Owner. The service of said notice shall be precedent to the bringing of any action by Surface Owner for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Operator. In the event of litigation, the prevailing party's reasonable attorney's fees will be paid by the opposing party.

7. Operator shall be responsible and shall remain liable for any environmental problems on the subject lands which are caused by or through its operations. To the extent that any such claims are asserted, Operator will be responsible for any remediation required as provided by state regulations. This assumption of liability, however, does not include any third-party operations on the subject lands or any Surface Owner actions which could cause environmental problems but is limited solely to the actions of Operator. Operator hereby indemnifies and holds harmless Surface Owner from any and all environmental problems it causes on the Lands.

8. This Agreement shall remain in full force and effect from the date hereof and for so long thereafter as Operator's oil and gas operations affecting the Lands are in effect.

9. When the word "Operator" is used in this Agreement, it shall also mean the successors and assigns of Operator, including but not limited to its employees and officers, agents, affiliates, contractors, subcontractors and/or purchasers.

10. If Surface Owner has water available for the use by Operator in the drilling of the referenced well, Operator shall pay to Surface Owner the one time fee of \$.

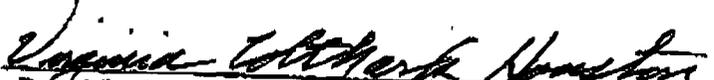
11. This Agreement shall be binding upon and inure to the benefit of the heirs, successors and assigns of the parties.

ADDITIONAL PROVISIONS:

1. Operator agrees to fence all equipment and access roads that are in the opinion of Surface Owner and Operator considered being hazardous or causing potential injury to Surface Owners livestock. Said fencing shall be constructed of materials that are satisfactory for turning livestock and shall be built in an acceptable manner to Surface Owner.
2. Both during the drilling operations and the subsequent production operations, Operator will use its best efforts to keep the location free from all weeds and undergrowth such as trees and other unwanted plants and noxious weeds. Operator is authorized to utilize weed poisons or other methods for weed removal.
3. Operator shall install cattleguards at all location points where the access road crosses existing fence lines. The cattleguards shall be kept free of weeds and debris so that the cattleguard remains functional for livestock operations. Operator commits to keep the cattleguards clean and functional. Proper fencing shall be installed, including gates, as deemed necessary by Surface Owner. After the drilling of the well is completed and all drilling equipment is removed from the Lands, Operator shall place locks on all access gates that are necessary to keep unwanted persons out and Operator shall give copies of the keys for these gates to Surface Owner. Communication between Operator and Surface Owner is absolutely necessary to keep all problems minimized and the ability to resolve problems as they come up.
4. The Directors and Officers of Elk Production, LLC have granted all necessary approvals and authority for Todd Kalstrom, Vice President of Land, to negotiate and execute this Surface Damage Agreement on behalf of Elk Production, LLC.

SURFACE OWNER:

OPERATOR:


 By Virginia Coltharp Houston


 By Todd Kalstrom
 V.P. of Land
 Elk Production, LLC

ELK PRODUCTION, LLC
ROOSEVELT UNIT #5-19
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 19, T1S, R1E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	6	9	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.A.	DRAWN BY: J.L.G.		REVISED: 00-00-00	

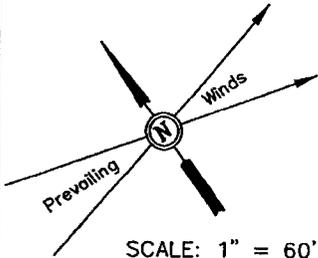
ELK PRODUCTION, LLC

LOCATION LAYOUT FOR

ROOSEVELT UNIT #5-19
SECTION 19, T1S, R1E, U.S.B.&M.

1984' FSL 1799' FWL

FIGURE #1



SCALE: 1" = 60'
DATE: 6-14-05
Drawn By: K.G.

CONSTRUCT DIVERSION DITCH

F-0.3'
El. 54.8'

C-3.6'
El. 58.7'

C-2.0'
El. 57.1'

Sta. 4+00

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

FLARE PIT
El. 59.1'
C-14.0' (btm. pit)

C-3.0'
El. 58.1'

C-2.3'
El. 57.4'

C-1.6'
El. 56.7'

Sta. 2+00

F-2.7'
El. 52.4'

Reserve Pit Backfill & Spoils Stockpile

RESERVE PITS (10' Deep)

Total Pit Capacity W/2' of Freeboard = 21,330 Bbls.±
Total Pit Volume = 5,850 Cu. Yds

10' WIDE BENCH

1 1/2 : 1 SLOPE

MUD TANKS
RIG
WATER
PUMP
MUD SHED
HOPPER
POWER
TOOLS
FUEL

DOG HOUSE

175'

Sta. 1+00

TRAILER
TOILET
FUEL

STORAGE TANK

F-0.4'
El. 54.7'

Sta. 0+00

El. 57.0'
C-11.9' (btm. pit)

GRADE
El. 55.1'

F-3.0'
El. 52.1'
Approx. Toe of Fill Slope

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 5456.7'
Elev. Graded Ground at Location Stake = 5455.1'

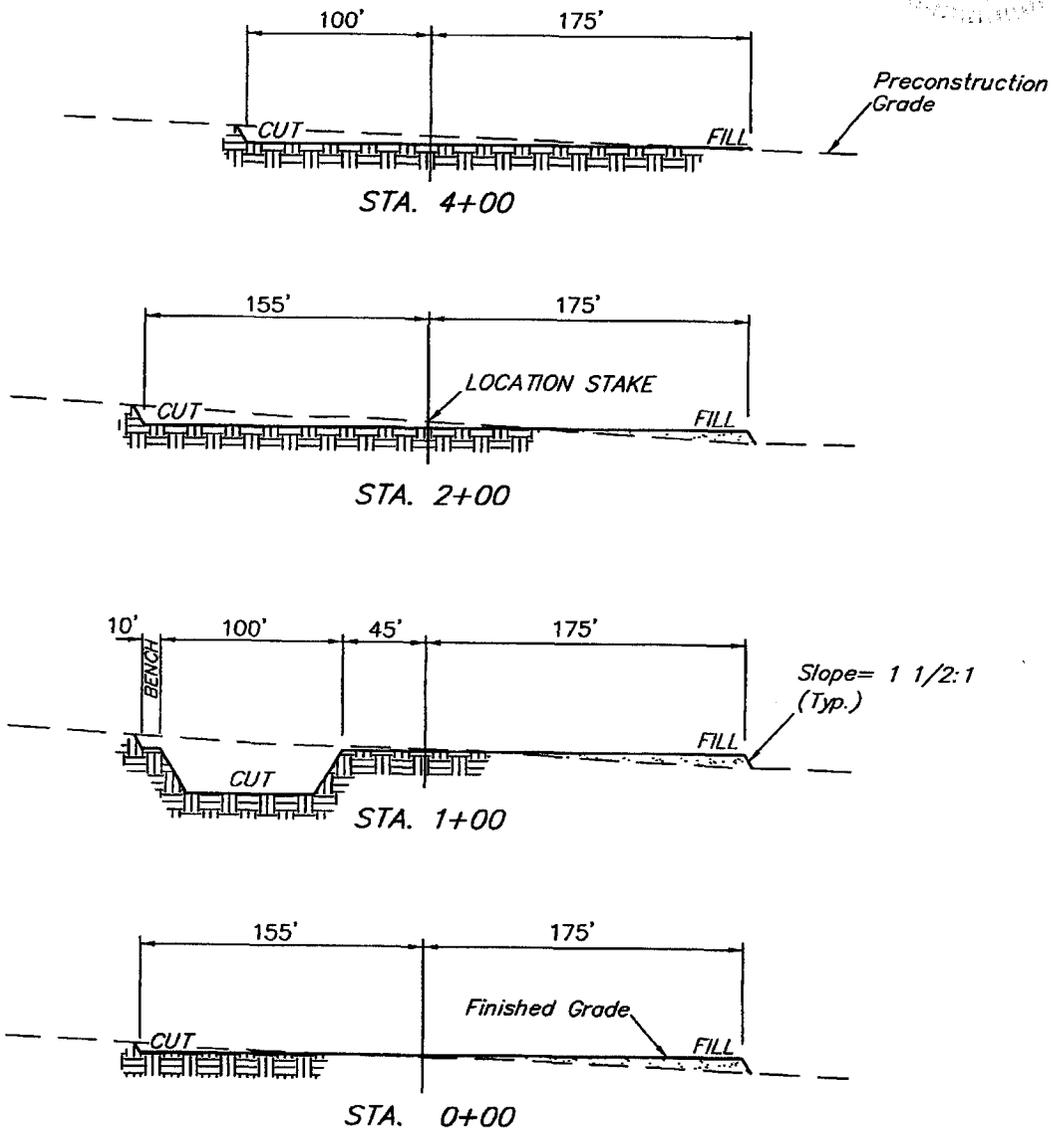
ELK PRODUCTION, LLC
TYPICAL CROSS SECTIONS FOR

FIGURE #2

ROOSEVELT UNIT #5-19
 SECTION 19, T1S, R1E, U.S.B.&M.
 1984' FSL 1799' FWL

1" = 40'
 X-Section
 Scale
 1" = 100'

DATE: 6-14-05
 Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

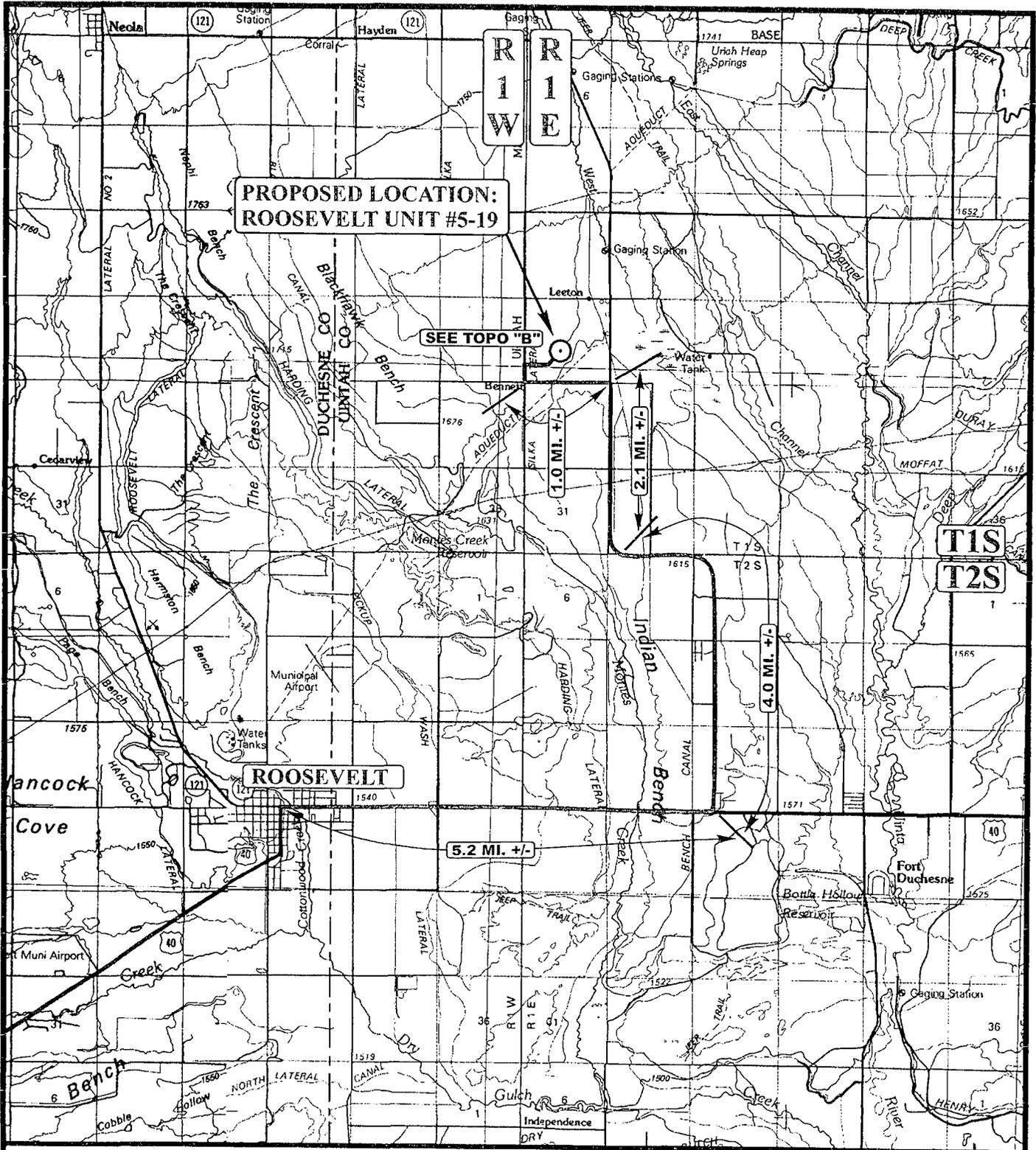
* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 4,820 Cu. Yds.
Remaining Location	= 7,690 Cu. Yds.
TOTAL CUT	= 12,510 CU.YDS.
FILL	= 4,760 CU.YDS.

EXCESS MATERIAL	= 7,750 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 7,750 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



ELK PRODUCTION, LLC

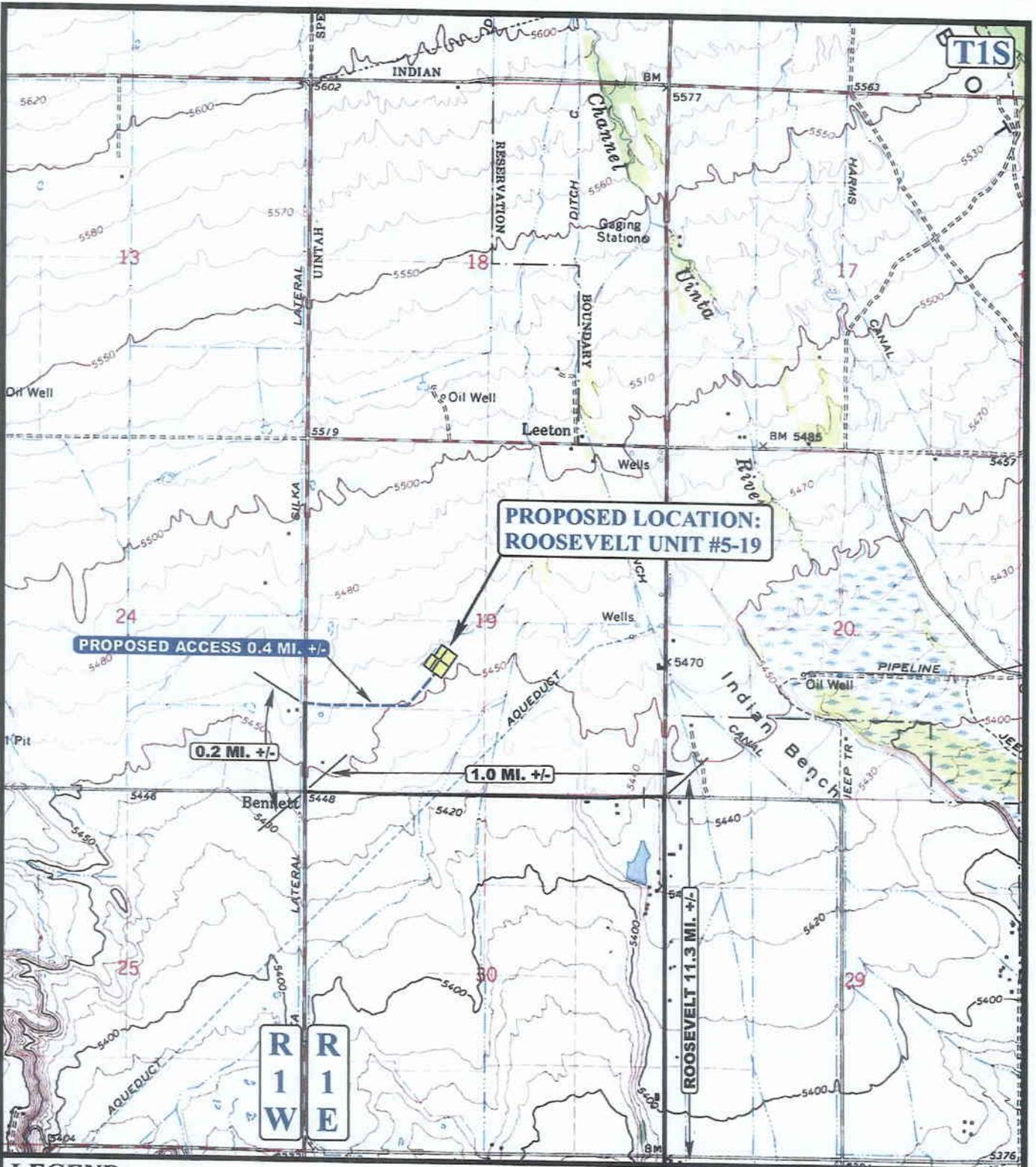
ROOSEVELT UNIT #5-19
SECTION 19, T1S, R1E, U.S.B.&M.
1984' FSL 1799' FWL

Uints
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 SCALE: 1:100,000 | DRAWN BY: J.L.G. | REVISED: 00-00-00

6	9	05
MONTH	DAY	YEAR

A
 10150



**PROPOSED LOCATION:
ROOSEVELT UNIT #5-19**

PROPOSED ACCESS 0.4 MI. +/-

0.2 MI. +/-

1.0 MI. +/-

ROOSEVELT 11.3 MI. +/-

**R
R
W
E**

LEGEND:
 ——— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

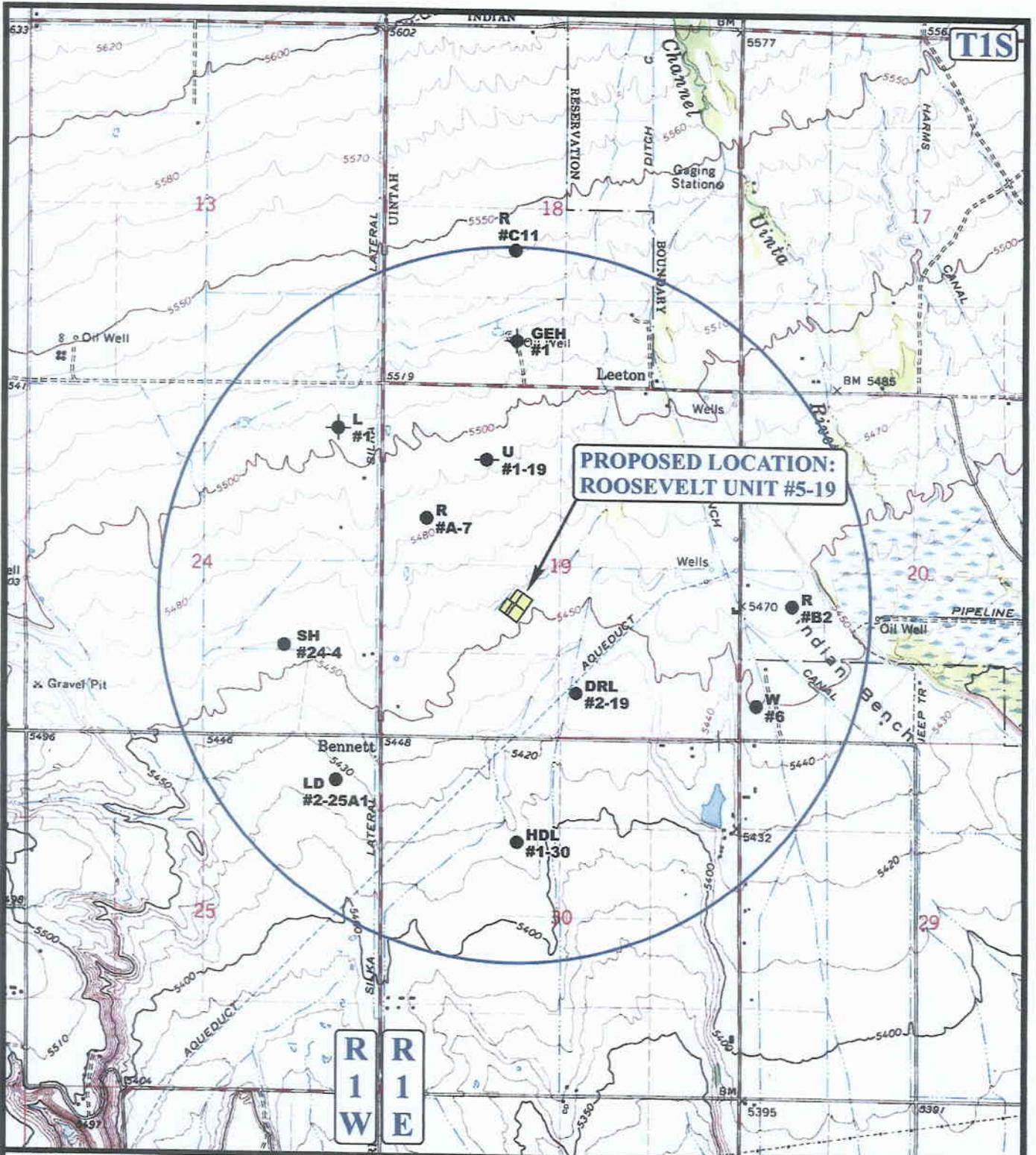
ELK PRODUCTION, LLC
ROOSEVELT UNIT #5-19
SECTION 19, T1S, R1E, U.S.B.&M.
1984' FSL 1799' FWL

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 6 9 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊕ WATER WELLS |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS |
| ⊙ SHUT IN WELLS | ⊘ TEMPORARILY ABANDONED |

ELK PRODUCTION, LLC

ROOSEVELT UNIT #5-19
SECTION 19, T1S, R1E, U.S.B.&M.
1984' FSL 1799' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

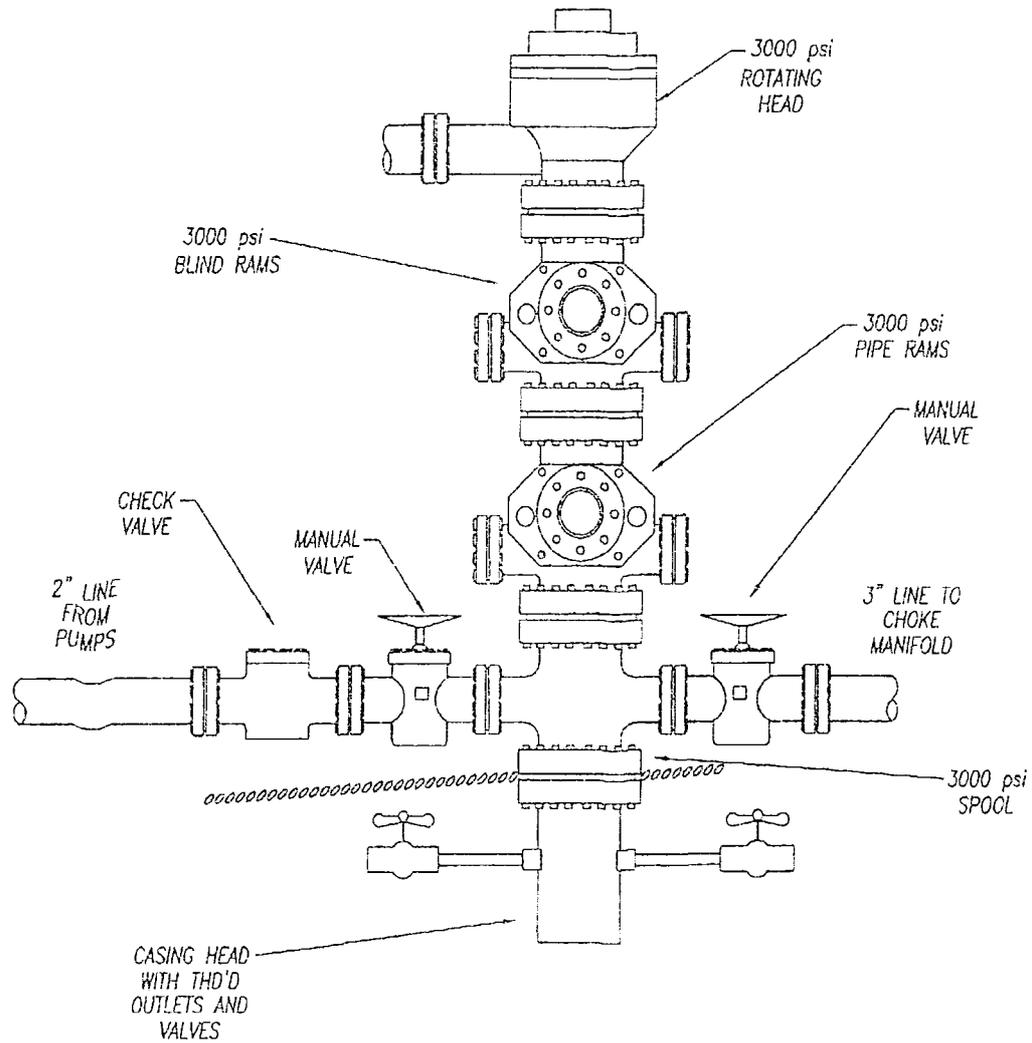
6	9	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

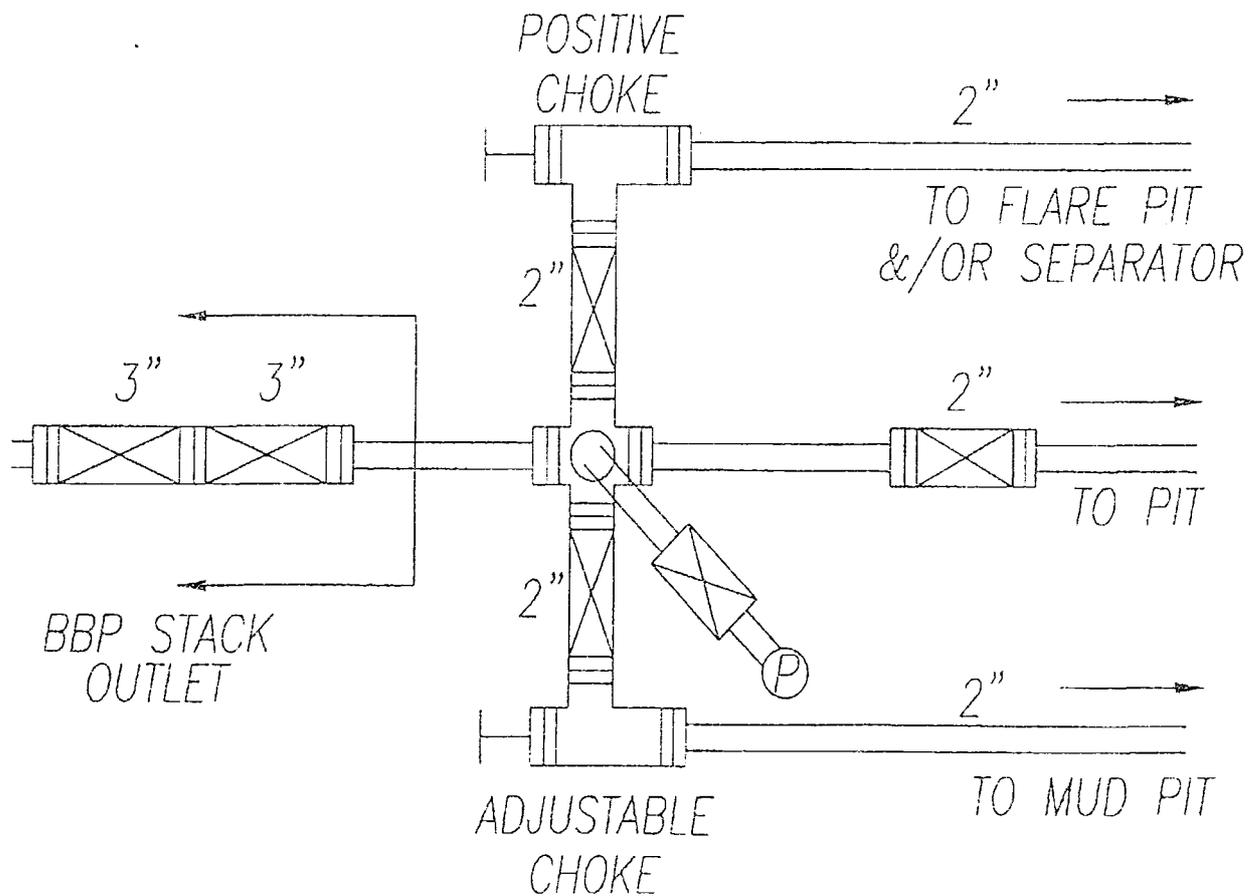


BOP Equipment

3000psi WP



CHOKE MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/07/2005

API NO. ASSIGNED: 43-047-36843

WELL NAME: ROOSEVELT U 5-19
 OPERATOR: ELK PRODUCTION LLC (N2650)
 CONTACT: ROBERT PINDER

PHONE NUMBER: 435-649-8382

PROPOSED LOCATION:

NESW 19 010S 010E
 SURFACE: 1984 FSL 1799 FWL
 BOTTOM: 1984 FSL 1799 FWL
 UINTAH
 BLUEBELL (65)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRD	7/21/05
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee
 PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

LATITUDE: 40.38014
 LONGITUDE: -109.9280

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. B000969)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit ROOSEVELT
- ___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 139-42
Eff Date: 4-12-1985
Siting: 600' Fr cent u bdrly & 1520' Fr other wells.
- ___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (07-18-05)

STIPULATIONS: 1- Surface Csg Cont Stip
2- STATEMENT OF BASIS

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: Elk Resources
WELL NAME & NUMBER: Roosevelt Unit 5-19
API NUMBER: 43-047-36843
LOCATION: 1/4,1/4 NE/SWS Sec: 19 TWP: 1S RNG: 1E 1984' FSL 1799' FWL

Geology/Ground Water:

Elk proposes to set 80 feet of conductor pipe and 2,500 feet of surface pipe. Both will be cemented to surface. The base of the moderately saline ground water is estimated to be at a depth of 7,500 feet. A search of Division of Water Rights records shows 34 water wells within a 10,000 foot radius of the proposed well. Well depth ranges from 8 feet to 660 feet with the majority of the wells producing water from depths less than 100 feet. Use is listed as irrigation, stock watering and domestic. The surface material, at the proposed location, is made up of glacial outwash material lying on the Duchesne River Formation. The outwash sediments are laterally continuous and are a significant local aquifer. The Duchesne River formation is made up of interbedded shales and sandstones and is a significant local aquifer. The top of the Uinta formation is expected at a depth of 2,000 feet and is not usually a prolific water zone. The proposed casing and cement should adequately protect usable sources of ground water.

Reviewer: Brad Hill **Date:** 07/19/05

Surface:

The pre-drill investigation of the surface was performed on 7/18/2005. A grader and two large belly dump trucks were constructing road to the location. Approximately 400 feet of the access road was already constructed. This consisted of about 2 feet of imported rock placed on top of a layer of geo-cloth and covered with a cushion of dirt and native gravel. Width is about 16 feet running surface. The access road leaves a paved county road immediately north of the surface owner (Virginia Houston's) home. At the roadside, it intersects a fence and irrigation delivery ditch. Dennis Christensen, representing the landowner, was there for the early part of the discussions. Dry Gulch Irrigation Company (represented by Ross Killian and Kim Bastian) was concerned that the 16-inch culvert, already buried, would not deliver the amount of water needed to lower irrigators. Also, if any flood flows were to occur it would be extremely inadequate. Agreement was reached to replace the culvert with a 24' X 10' cattle guard installed on concrete bases. This agreement was reached between Gary West (Consultant) for Elk Resources, after a phone call to his client, and Mr. Christensen and Ross Killian of the Dry Gulch Irrigation Co..
As all of the stakes and flagging had been knocked over or torn off by the cattle grazing in the pasture, we used my GPS to find the location. Both the center stake and the steel post had been knocked-over. It was assumed the steel post had not been moved any significant distance. Assuming this as the center stake, the general layout of the location could be reasonably determined. Other stakes were found but they possibly have been moved. A telephone call was made to Uintah Engineering. They committed to send a surveyor to re-stake the area the following day. I explained that DOGM's primary concerns were with the structural integrity of the site. That the site, after prepared, would support the drilling and production operation without possible infringement by the high ground water table. Also, that the access road to the location would be adequate for travel during high water periods in case that an on-site emergency occurred. An obvious concern was with the Reserve Pit as designed on the layout. It is

anticipated that ground water will be intercepted about 2-4 feet deep. Pit corner stake A shows a 11.9 foot cut. It was agreed that during the construction of the reserve pit that excavation would stop when ground water is reached. The remaining capacity will be obtained by constructing an embankment (fill) of the amount needed to obtain approximately 6 foot of depth with an additional 2 feet of free board. The pit will be lined with a double felt pad and 16 mil liner. Gary West told Lonnie and Terry Hogan, who will be constructing the pad, to reduce the dimensions from a length of 400' to 355' and a width of 275' to 215'. A new plat will be submitted to show the above changes. Gary West and I met with Mrs. Houston at her house. She said she had agreed to sell the operator water for the drilling and would like to have a pond constructed to divert the ditch into to and store water to be hauled to the location. Gary West made no commitments to do this as he said he did not think it would be needed. Rather than truck water to the site the operator may lay a temporary surface pipe and pump water from the irrigation ditch. Gary West is scheduled to move a drill rig to the location on Friday, July 22. It is questionable the pad will be prepared by that time.

Reviewer: Floyd Bartlett **Date:** 07/18/2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 16 mils with a double felt pad shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Gavilan Petroleum, Inc. (Elk Resources)
WELL NAME & NUMBER: Roosevelt Unit 5-19
API NUMBER: 43-047-36843
LEASE: FEE **FIELD/UNIT:** Undesignated
LOCATION: 1/4,1/4 NE/SW Sec: 19 TWP: 1S RNG: 1E 1984' FSL 1799' FWL
LEGAL WELL SITING: 660 feet from unit boundary and 1320 from another well.
GPS COORD (UTM): 4470291 Y 590996 X **SURFACE OWNER:** Virginia Houston

PARTICIPANTS

Floyd Bartlett (DOGM), Gary West (Consultant for ELK Resources) Dennis Christensen (Representing Land Owner) Virginia Houston (Land Owner—met with her at house only), Ross Killian and Tracy Killian (Land owners immediately south of Mrs. Houston), Harley Jackson, Lonnie Hogan, Terry Hogan (Jackson Construction), Kim Bastian (Dry Gulch Irrigation)

REGIONAL/SETTING TOPOGRAPHY

SITE IS IN A RELATIVELY FLAT, LEVEL IRRIGATED AND SUB-IRRIGATED PASTURE. LOCATION IS ON A SLIGHTLY ELEVATED SEMI-DRY SPOT. DRAINAGE IS SLIGHTLY TO THE SOUTH. ROOSEVELT, UTAH IS ELEVEN MILES TO THE SOUTHWEST. THE HISTORIC RURAL AREA OF BENNETT IS ½ MILE SOUTH. THE AREA IS LOCALLY KNOWN AS INDIAN BENCH WHICH EXTENDS FROM US HWY. 40 ON THE SOUTH TO ABOVE WHITEROCKS ON THE NORTH.

SURFACE USE PLAN

CURRENT SURFACE USE: IRRIGATED AND SUB-IRRIGATED NATIVE PASTURE. PASTURE USED FOR LIVESTOCK GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION, AS DESIGNED ON APD OF 400' X 275', WILL BE REDUCED TO 355' X 215'. 0.4 MILES OF ACCESS ROAD WILL BE NEEDED. THE ROAD WILL BE CONSTRUCTED OF APPROXIMATELY 2 FEET OF ROCK AND COVER GRAVEL IMPORTED FROM NEARBY PRIVATE SOURCES. THIS ROAD WILL LEAVE A PAVED COUNTY ROAD.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATA BASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL BE SURVEYED AT A LATER DATE IF NEEDED.

SOURCE OF CONSTRUCTION MATERIAL: PURCHASED FROM AN APPROVED PRIVATE PIT AND HAULED TO SITE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). UNLIKELY, AS THERE ARE OTHER EXISTING WELLS IN THE

SURROUNDING AREA.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE. Although the area has a high water table it does not qualify as jurisdictional wet lands as determined by the Army Corp of Engineers

FLORA/FAUNA: NATIVE PASTURE GRASS, SALT GRASS, FOX TAIL, WIRE GRASS, KOCHIA WEED. CATTLE, SMALL RODENTS AND BIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SILTY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: FEE LAND

RESERVE PIT

CHARACTERISTICS: 180' BY 80' AND 6-8 DEEP. THE RESERVE PIT AS DESIGNED IS 10' DEEP. GROUND WATER IS EXPECTED TO BE ENCOUNTERED 2-4 FEET BELOW THE SURFACE. TOTAL STORAGE DEPTH OF THE RESERVE PIT WILL BE REDUCED TO ABOUT 6 FEET. TO OBTAIN THE STORAGE NEEDED ABOVE THE GROUND WATER LEVEL, AN EMBANKMENT, WILL BE CONSTRUCTED FROM THE EXCAVATION MATERIAL FROM THE PIT OR IMPORTED BORROW.

LINER REQUIREMENTS (Site Ranking Form attached): A 16 MIL LINER AND A DOUBLE FELT PAD WILL BE REQUIRED FOR THE RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER LANDOWNER AGREEMENT

SURFACE AGREEMENT: A LANDOWNER AGREEMENT HAS BEEN SIGNED. MODIFICATIONS TO THE AGREEMENT WERE REACHED WHICH INCLUDE CONSTRUCTING A 24' X 10' CATTLEGUARD TO REPLACE THE EXISTING FENCE ALONG THE PROPERTY LINE WITH THE COUNTY ROAD. THE SERVICE DITCH FOR THE LOWER IRRIGATIONS OF THE DRY GULCH IRRIGATION CO. WILL RUN UNDER THIS CATTLE GUARD. TWO CULVERTS WILL ALSO BE INSTALLED UNDER THE ROAD IN LOW DRAINAGE SPOTS TO ALLOW IRRIGATION WATER FROM HOUSTONS'S FIELD TO DRAIN TO KILLIAN'S FIELD TO THE SOUTH.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE LAND.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A HOT, SUNNY DAY.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

FLOYD BARTLETT
DOGM REPRESENTATIVE

07/18/05; 10:30 AM

DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>20</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 50 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





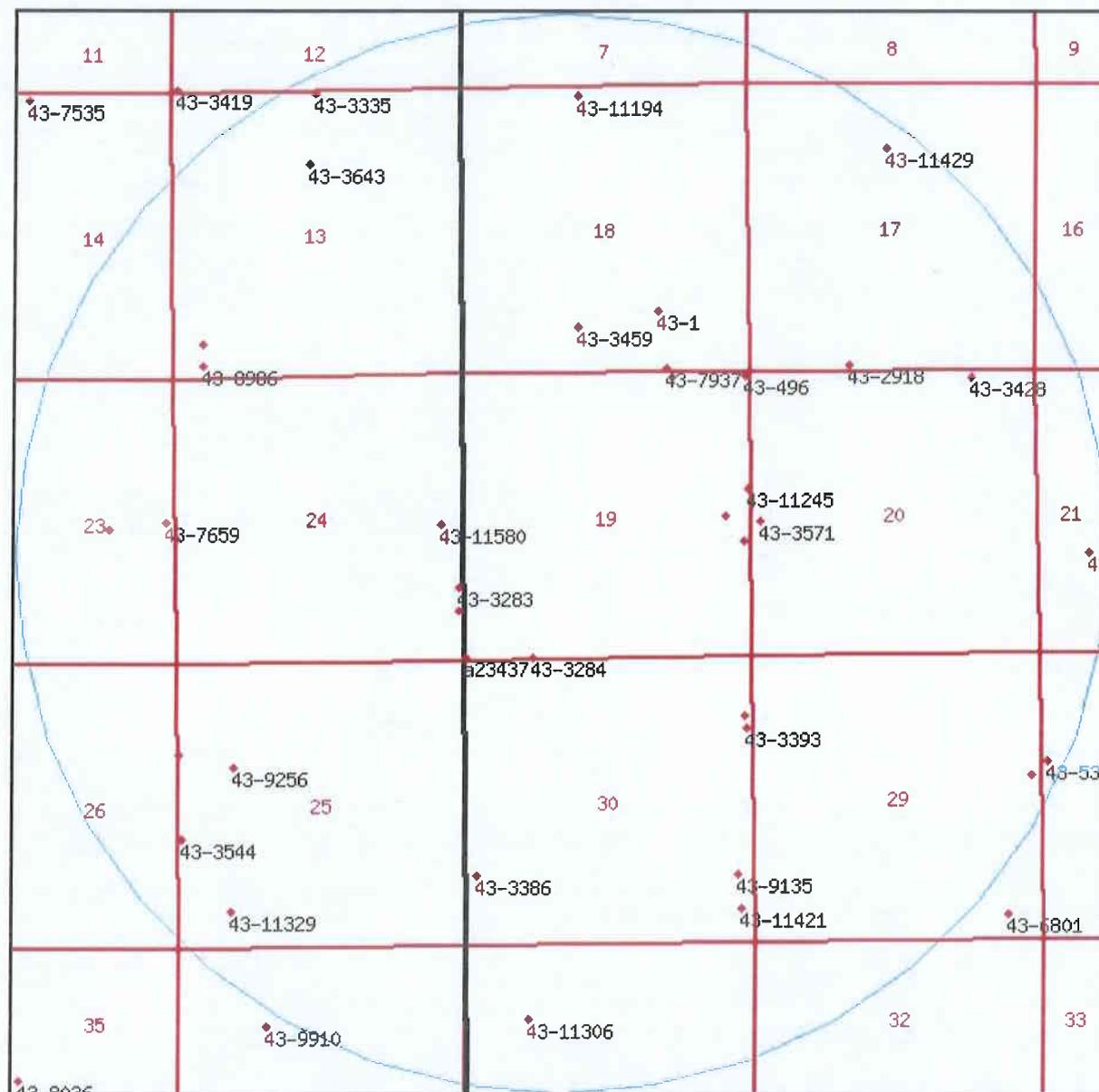


UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 07/19/2005 10:25 AM

Radius search of 10000 feet from a point N1984 E1799 from the SW corner, section 19, Township 1S, Range 1E, US b&m
Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>43-1</u>	Underground N1140 E950 S4 18 1S 1E US	<u>well info</u>	P	19620625	DS	0.015	0.000	ARVIS HALL P.O. BOX 374
<u>43-10933</u>	Underground N40 E40 SW 19 1S 1E US		A	19990618	S	0.000	3.720	ROSS G. & GLENDA RAE KILLIAN ROUTE 3 BOX 3040
<u>43-11085</u>	Underground N912 W107 SE 24 1S 1W US		P	20000920	S	0.000	2.800	VIRGINIA COLTHARP HOUSTON HC #66 BOX 21
<u>43-11094</u>	Underground S1100 W150 NE 30 1S 1E US		A	20001004	IS	0.000	3.280	EARL V. ALLRED RT 2 BOX 2726
<u>43-11184</u>	Underground S135 W1227 E4 23 1S 1W US	<u>well info</u>	A	20010830	DIS	0.000	3.730	STEVEN N. AND GWENDOLYN H. DUNCAN RT. 1 BOX 1166
<u>43-11194</u>	Underground S187 W472 N4 18 1S 1E US	<u>well info</u>	A	20011022	DIS	0.000	3.730	BLUE DIAMOND OIL CORP. P.O. BOX 150432
<u>43-11245</u>	Underground N460 W50 E4 19 1S 1E US		A	20020425	IS	0.000	3.730	TERRY HANEY RT. 2 BOX 2724
<u>43-11289</u>	Underground S30 W450 E4 19 1S 1E US		A	20020823	DIS	0.000	1.480	CLARK AND DEANNE MILLER RT. 2 BOX 2730

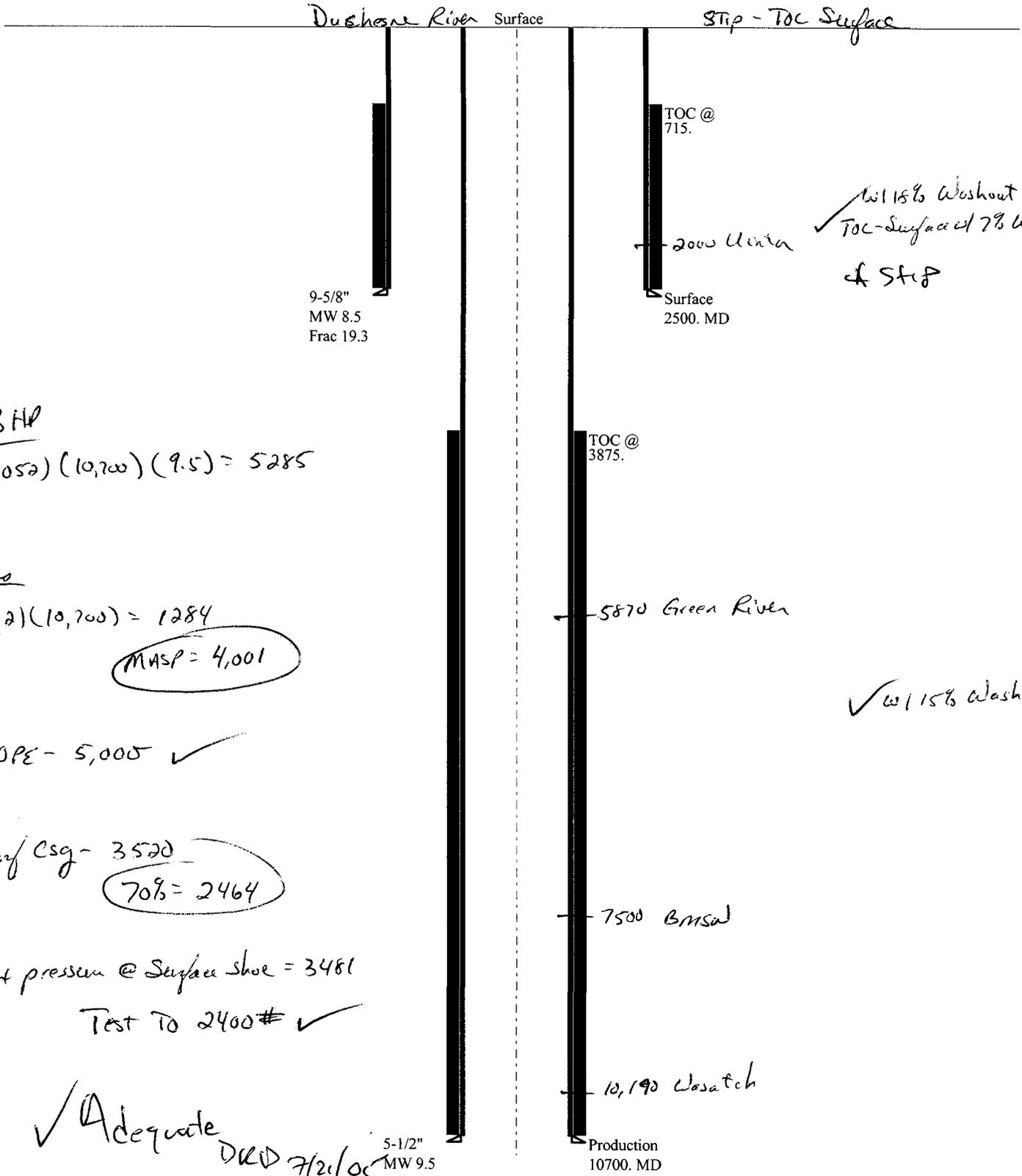
<u>43-11306</u>	Underground		A	20020925 S	0.000 1.480	JIMMY D. JR. & JENNIE M. BROTHERSON 1123 PARK RIDGE DRIVE
	S1370 E1165 NW 31 1S 1E US					
<u>43-11329</u>	Underground	well info	A	20021106 S	0.000 1.480	SHANE MCMULLIN RT. 2 BOX 2745
	N700 E950 SW 25 1S 1W US					
<u>43-11421</u>	Underground	well info	A	20030407 DIS	0.000 1.480	WILLARD R. AND MARIE B. ETHEREDGE ROUTE 2 BOX 2695
	N625 W285 SE 30 1S 1E US					
<u>43-11429</u>	Underground	well info	A	20030501 DIS	0.000 1.480	WILLIAM D. AND MELANIE M. THOMPSON P. O. BOX 347
	S1200 W75 N4 17 1S 1E US					
<u>43-11580</u>	Underground	well info	U	20041014 S	0.000 1.480	VIRGINIA COLTHARP HOUSTON LIVING TRUST HC 66 BOX 21
	S150 W400 E4 24 1S 1W US					
<u>43-1674</u>	Underground		P	19590611 DIS	0.015 0.000	BLUE DIAMOND OIL CORPORATION P.O. BOX 150432
	S127 W1430 NE 19 1S 1E US					
<u>43-2918</u>	Underground	well info	P	19730529 DI	0.015 0.000	WANDA HACKFORD STAR ROUTE
	N99 W789 S4 17 1S 1E US					
<u>43-3283</u>	Underground	well info	P	19440803 DIS	0.011 0.000	VIRGINIA COLTHARP HOUSTON LIVING TRUST VIRGINIA COLTHARP HOUSON, TRUSTEE
	N1355 W105 SE 24 1S 1W US					
<u>43-3284</u>	Underground		P	19440816 DIS	0.015 0.000	ROSS G. & GLENDA RAE

Well ID	Well Type	Well Name	Operator	Acres	Production	Location
						KILLIAN ROUTE 3 BOX 3040
43-3335	Underground	N65 E1255 SW 19 1S 1E US	P	19460829 D	0.015 0.000	J. PARRY BOWEN ROOSEVELT UT 84066
43-3386	Underground	S48 W25 N4 13 1S 1W US	P	19480807 DS	0.021 0.000	MARVIN J. HAMAKER ROOSEVELT UT 84066
43-3389	Underground	N1300 E194 SW 30 1S 1E US	P	19511119 O	0.030 0.000	CARTER OIL COMPANY P.O. BOX 591
43-3393	Underground	S745 E928 W4 21 1S 1E US	P	19490124 DIS	0.015 0.000	MARVIN J. AND LORENA E. HAMAKER ROUTE #2, BOX 2708
43-3417	Underground	S1337 W92 NE 30 1S 1E US	P	19501009 D	0.015 0.000	MARY BOLTON R.D. 1
43-3419	Underground	S2262 W157 NE 29 1S 1E US	P	19501019 D	0.015 0.000	LORRAINE BOLTON HAYDEN UT
43-3428	Underground	N60 E78 SW 12 1S 1W US	P	19510302 DS	0.015 0.000	GEORGE E. HOUSTON STAR ROUTE 1
43-3443	Underground	S150 W1170 NE 20 1S 1E US	P	19520417 D	0.015 0.000	WINFRED LONG ROOSEVELT UT 84066
43-3457	Underground	S524 W120 E4 19 1S 1E US	P	19520813 O	0.020 0.000	THE CARTER OIL COMPANY BOX 591
43-3459	Underground	N665 E520 SW 13 1S 1W US	P	19520823 O	0.022 0.000	THE CARTER OIL COMPANY

	N870 E2120 SW 18 1S 1E US				BOX 591
<u>43-3544</u>	Underground		P	19560517 S 0.015 0.000	LELAND R. & IRETA MITCHELL
	S600 E66 W4 25 1S 1W US				ROUTE #1 BOX 194
<u>43-3571</u>	Underground		P	19570731 D 0.015 0.000	LESLIE TAYLOR
	S144 E153 W4 20 1S 1E US				ROOSEVELT UT 84066
<u>43-3643</u>	Underground		P	19480325 DS 0.015 0.000	J. PARRY BOWEN
	S1420 W2750 NE 13 1S 1W US				ROOSEVELT UT 84066
<u>43-3694</u>	Underground	<u>well info</u>	P	19630325 DS 0.015 0.000	JIMMIE N. & JEAN R. REIDHEAD
	S310 E15 W4 24 1S 1W US				ROUTE 2 BOX 2738
<u>43-496</u>	Underground		P	19590511 M 0.602 435.000	ROOSEVELT CITY CORPORATION
	S83 W83 NE 19 1S 1E US				255 SOUTH STATE STREET (36-8)
<u>43-5356</u>	Underground	<u>well info</u>	A	20010208 S 0.000 4.480	JULIAN REED
	N660 E80 W4 28 1S 1E US				BOX 882
<u>43-6801</u>	Underground	<u>well info</u>	P	19670303 DS 0.015 0.000	CHARLES G. AND BARBARA BOLTON
	N465 W650 SE 29 1S 1E US				ROOSEVELT UT 84066
<u>43-7535</u>	Underground	<u>well info</u>	P	19740701 S 0.100 0.000	ELVIN BASTIAN
	S100 E10 N4 14 1S 1W US				STAR ROUTE
<u>43-7659</u>	Underground		U	19750103 DIS 1.000 0.000	W. J. & JANET GRANDSEN
	0 W175 E4 23 1S 1W				ROOSEVELT UT 84066

	US						
43-7869	Underground	well info	P	19790810 DIS	0.015 0.000	LELAND R. MITCHELL	
	S1670 E50 NW 25 1S 1W US					ROUTE 1 BOX 194	
43-7937	Underground		P	1932 DIS	0.015 0.000	GERTURDE VIESTENZ	
	N80 E1120 S4 18 1S 1E US					969 ELGIN AVENUE	
43-8036	Underground		P	19770303 IS	0.015 0.000	MAX R. & CHELL G. TODD	
	S2358 E2344 NW 35 1S 1W US					RFD #2, BOX 2750	
43-8986	Underground		U	19810601 DIS	0.015 0.000	JOY K. STUBBS	
	S2400 E555 W4 13 1S 1W US					P.O. BOX 408	
43-9135	Underground	well info	A	19820113 DIS	0.015 0.000	RAY ZUFELT	
	S1370 W300 E4 30 1S 1E US					BOX 433	
43-9256	Underground	well info	A	19820825 DIS	0.015 0.000	W. J. & JANET A. GRANDSEN	
	N720 E1000 W4 25 1S 1W US					ROUTE 1 BOX 192	
43-9910	Underground	well info	A	19860529 DIS	0.015 0.000	EVERETT C. WEST	
	S1450 E1600 NW 36 1S 1W US					RT. 2, BOX 2748	
a23437	Underground		A	19990621 S	0.015 0.000	ROSS G. & GLENDA RAE KILLIAN	
	N40 E40 SW 19 1S 1E US					ROUTE 3 BOX 3040	

05 Elk Resources Roosevelt Unit 5-19
Casing Schematic



BHP
 $(.052)(10,700)(9.5) = 5285$

G₆₀
 $(12)(10,700) = 1284$
 MASP = 4,001

BOPE - 5,000 ✓

Surf Csg - 3520
 70% = 2464

Mat pressure @ Surface shoe = 3481
 Test to 2400# ✓

✓ Adequate
 DWD 7/21/05
 5-1/2" MW 9.5

✓ w/ 15% Washout
 TOC-Surface w/ 7% Washout
 of STIP

✓ w/ 15% Washout

Well name:

07-05 Elk Resources Roosevelt Unit 5-19Operator: **Elk Resources Inc**String type: **Surface**

Project ID:

43-047-36843

Location: **Uintah County****Design parameters:****Collapse**Mud weight: 8,500 ppg
Design is based on evacuated pipe.**Burst**Max anticipated surface
pressure: 2,200 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,500 psi

No backup mud specified.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on buoyed weight.
Neutral point: 2,185 ft**Environment:**H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 110 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 350 ft

Cement top: 715 ft

Completion type is subs
Non-directional string.**Re subsequent strings:**Next setting depth: 10,700 ft
Next mud weight: 9,500 ppg
Next setting BHP: 5,281 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 2,500 ft
Injection pressure 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500	9.625	36.00	J-55	ST&C	2500	2500	8.796	178
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1104	2020	1.830	2500	3520	1.41	79	394	5.01 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 801-359-3940Date: July 20, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

07-05 Elk Resources Roosevelt Unit 5-19Operator: **Elk Resources Inc**

String type: Production

Project ID:

43-047-36843

Location: Uintah County

Design parameters:**Collapse**Mud weight: 9.500 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 225 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,875 ft

BurstMax anticipated surface
pressure: 682 psi
Internal gradient: 0.430 psi/ft
Calculated BHP 5,280 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on buoyed weight.
Neutral point: 9,158 ftCompletion type is subs
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	10700	5.5	17.00	N-80	LT&C	10700	10700	4.767	368.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5280	6290	1.191	5280	7740	1.47	156	348	2.24 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 801-359-3940Date: July 20, 2005
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 10700 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: "Karin Kuhn" <kkuhn@elkresources.net>
To: "Clinton Dworshak" <clintondworshak@utah.gov>
Date: 7/19/2005 4:03:48 PM
Subject: RE: APD - Roosevelt Unit #5-19

Clint:
Attached is a scanned copy of a 5000# BOP stack.

The yield for the surface casing is:
Lead: 1.78 cuft/sx
Tail: 1.20 cuft/sx

Unfortunately, Tom Young is in Utah & is on his way back to Denver tonight and I am unable to provide the number of sacks for the production string until tomorrow morning. But I will get it to you first thing!
Karin Kuhn
303-339-1919

-----Original Message-----

From: Clinton Dworshak [mailto:clintondworshak@utah.gov]
Sent: Tuesday, July 19, 2005 1:58 PM
To: Karin Kuhn
Subject: APD - Roosevelt Unit #5-19

Karin,

I have another APD needing additional information.

The Roosevelt Unit #5-19 was first submitted by Gavalin Petroleum as the operator and later the operator was changed to Elk Production LLC.

For the surface casing I have; Lead - 620 sks and Tail 165 sks - I need the yields
For the production string I have; first stage 1.56 yield and second stage lead 3.81, tail 1.22 yield - I need the sacks of cement.

Also, the drilling program states a #5000 BOP - However the attached schematic is a #3000.

Thank you,
Clint

Clinton Dworshak - Roosevelt Unit 5-19

From: "Karin Kuhn" <kkuhn@elkresources.net>
To: "Clinton Dworshak" <clintondworshak@utah.gov>
Date: 7/20/2005 8:07 AM
Subject: Roosevelt Unit 5-19

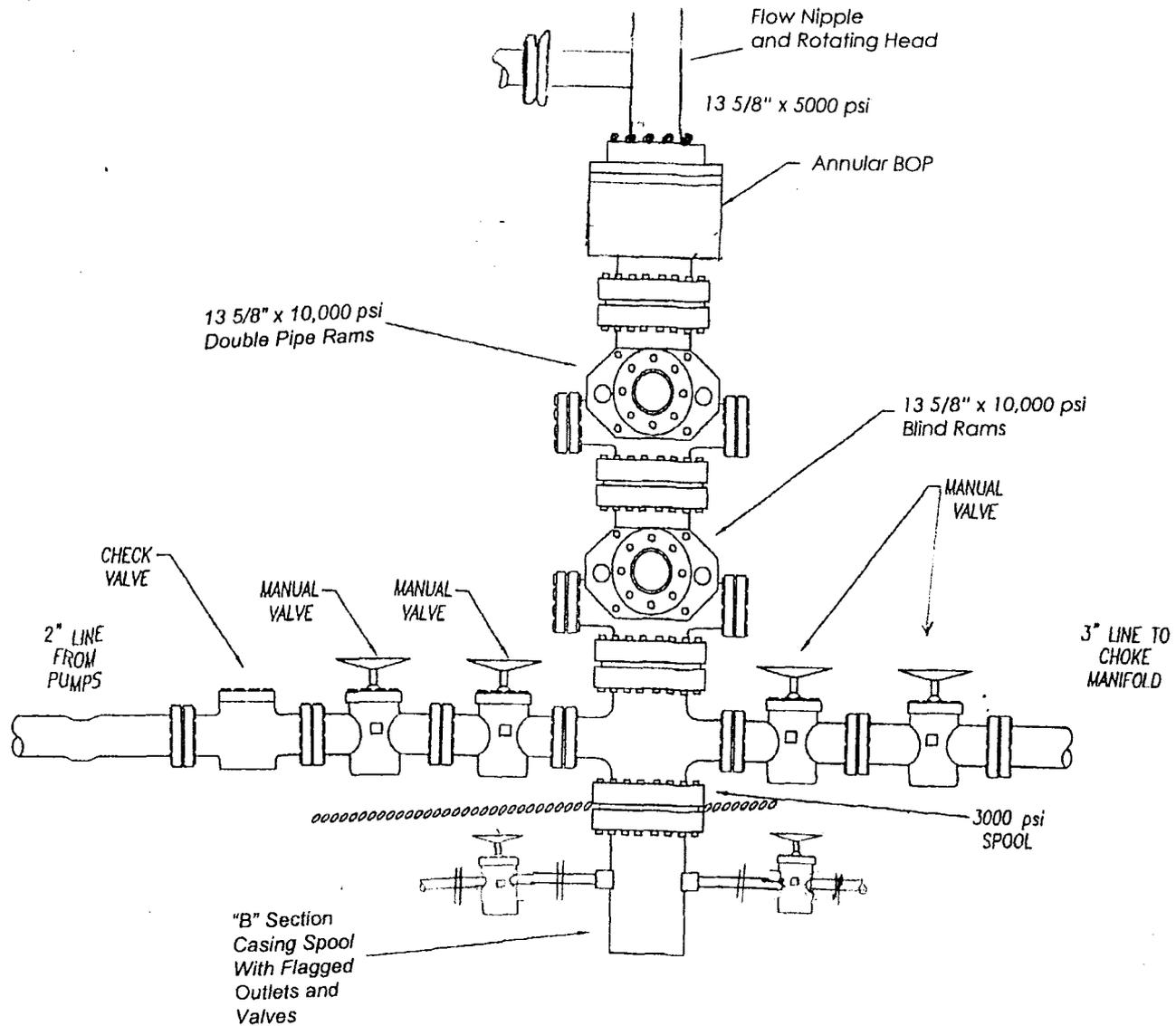
Clint:
Per your email yesterday, here is the requested information:
Surface Casing yields: Lead: 1.78 cuft/sx, Tail: 1.20 cuft/sx
5 ½" Production Casing: 1st Stage: approx. 730 sx. 2nd Stage lead: approx. 460 sx
Please let me know if you need any additional information.
kk

Karin Kuhn
Engineering Technician
Elk Resources, Inc.
1401 17th Street, Suite 700
Denver, CO 80202
303-339-1919 - direct
303-296-4506 - fax
kkuhn@elkresources.net

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If you have received this communication in error, please delete it immediately and notify us by return email or by telephone at 303-296-4505. This communication does not reflect an intention by the sender to conduct a transaction or make any agreement by electronic means or to constitute an electronic signature.

BOP Equipment





State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 21, 2005

Elk Production, LLC
P O Box 1329
Park City, UT 84060

Re: Roosevelt Unit 5-19 Well, 1984' FSL, 1799' FWL, NE SW,
Sec. 19, T. 1 South, R. 1 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36843.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor

Operator: Elk Production, LLC
Well Name & Number Roosevelt Unit 5-19
API Number: 43-047-36843
Lease: Fee

Location: NE SW Sec. 19 T. 1 South R. 1 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Surface casing shall be cemented to the surface.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: ELK PRODUCTION LLC

Well Name: ROOSEVELT U 5-19

Api No: 43-047-36843 Lease Type: FEE

Section 19 Township 01S Range 01E County UINTAH

Drilling Contractor NABORS DRILLING RIG # 435

SPUDDED:

Date 08/07/05

Time _____

How ROTARY

Drilling will Commence: _____

Reported by _____

Telephone # 1-435-353-4076

Date 08/08/05 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production LLC
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202

Operator Account Number: N 2650

Phone Number: (303) 296-4505 X306

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304736843	Roosevelt Unit 5-19	NESW	19	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
AB	99999	12560	8/8/2005		8/11/05	
Comments: <u>WSTC</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments: <u> </u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments: <u> </u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn

Name (Please Print)

Karin Kuhn

Signature

Engineering Technician

8/8/2005

Title

Date

RECEIVED
AUG 08 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

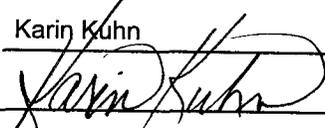
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Elk Production LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #8920008860
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984' FSL, 1799' FWL		8. WELL NAME and NUMBER: Roosevelt Unit 5-19
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 19 T1S R1E		9. API NUMBER: 4304736843
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Undesignated
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/8/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Spud Well
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was spud on 8/8/2005 @ 01:00 hrs. The Nabor Rig #445 was moved in and rigged up. The well was drid to 55' & 14" conductor pipe was set @ 55' & was cemented in place. The well was drid f/ 55'-195'. Currently Elk is drilling ahead @ 195'.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Engineering Technician</u>
SIGNATURE 	DATE <u>8/8/2005</u>

(This space for State use only)

RECEIVED
AUG 11 2005



August 23, 2005

VIA OVERNIGHT MAIL

Mr. Dustin Doucet
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

**RE: ROOSEVELT UNIT 5-19
NESW 19-1S-1E
Uintah County, UT**

Dear Mr. Doucet:

Per your telephone conversation with Tom Young of our office, enclosed is a Sundry Notice to change the drilling plan for the subject well.

Should you require additional information, please contact me or Tom Young at (303) 296-4505.

Sincerely,

Karin Kuhn
Engineering Technician

Enclosure

RECEIVED

AUG 24 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Roosevelt Unit 5-19	
2. NAME OF OPERATOR: Elk Production LLC		9. API NUMBER: 4304736843
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 296-4505	10. FIELD AND POOL, OR WILDCAT: Undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984' FSL, 1799' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 19 T1S R1E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/24/2005	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change Drig Plan
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

With this Sundry Notice, Elk Production LLC is requesting approval to revise the permitted well depth from 10,700' to 14,000' in order to develop reserves to the base of the Wasatch formation. The Wasatch formation is expected to be topped at 10,170' with the Lower Wasatch top coming in at 12,030'.

Changes to the existing Drilling Plan will require a string of 7", 26#, HCP-110 casing be set at 10,700' in 8 3/4" hole rather than 5 1/2". A 6 1/8" hole will be drilled to the revised TD of 14,000 and a 5", 18#, P-110 liner will be run and cemented from 10,400' to TD.

The mud program remains unchanged to 10,700'. Below this depth, fluid loss will be decreased to 10-20 cc to 12,400' and below 10 cc below this depth. At 12,400', the mud type will change to a "Dispersed" mud. Mud weights will be increased as required to an expected 13.5 ppg maximum.

The rig presently has a 3-ram 13 5/8" x 10,000 psi BOP stack with a 5000 psi annular and 10,000 psi choke manifold. If required, this annular can be replaced with a 10,000 psi rated one.

Alterations to the cement program would be the replacement of the 5 1/2" cementation program with the following 7" program and the addition of the 5" liner program shown: SEE ATTACHED.

NAME (PLEASE PRINT) Karin Kuhn TITLE Engineering Technician

SIGNATURE *Karin Kuhn* DATE 8/23/2005

(This space for State use only)

COPIES TO OPERATOR
Date: 8-30-05
Initials: CKD

(5/2000)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 8/25/05
BY: *D. Stover*
(See Instructions on Reverse Side)

RECEIVED
AUG 24 2005
DIV. OF OIL, GAS & MINING

**Attachment to Sundry Notice
Roosevelt Unit 5-19
4304736843
1984' FSL, 1799' FWL
SESW Section 19-T1S-R1E
Uintah County, UT
Unit #892000886A**

REVISED TO CEMENT PROGRAM

7" Intermediate: First Stage: 445 sx 50/50 Poz containing 2% gel, .2% fluid loss (Halad-322), .1% retarder (HR-5), 5% salt bwow, .2% suspension agent (WG-17), 3% silicate, .25 lb/sx celloflake, 1 lb/sx granulite. Mixed 13.4 ppg, yield 1.56 ft³/sx.

**DV Tool @
6850'**

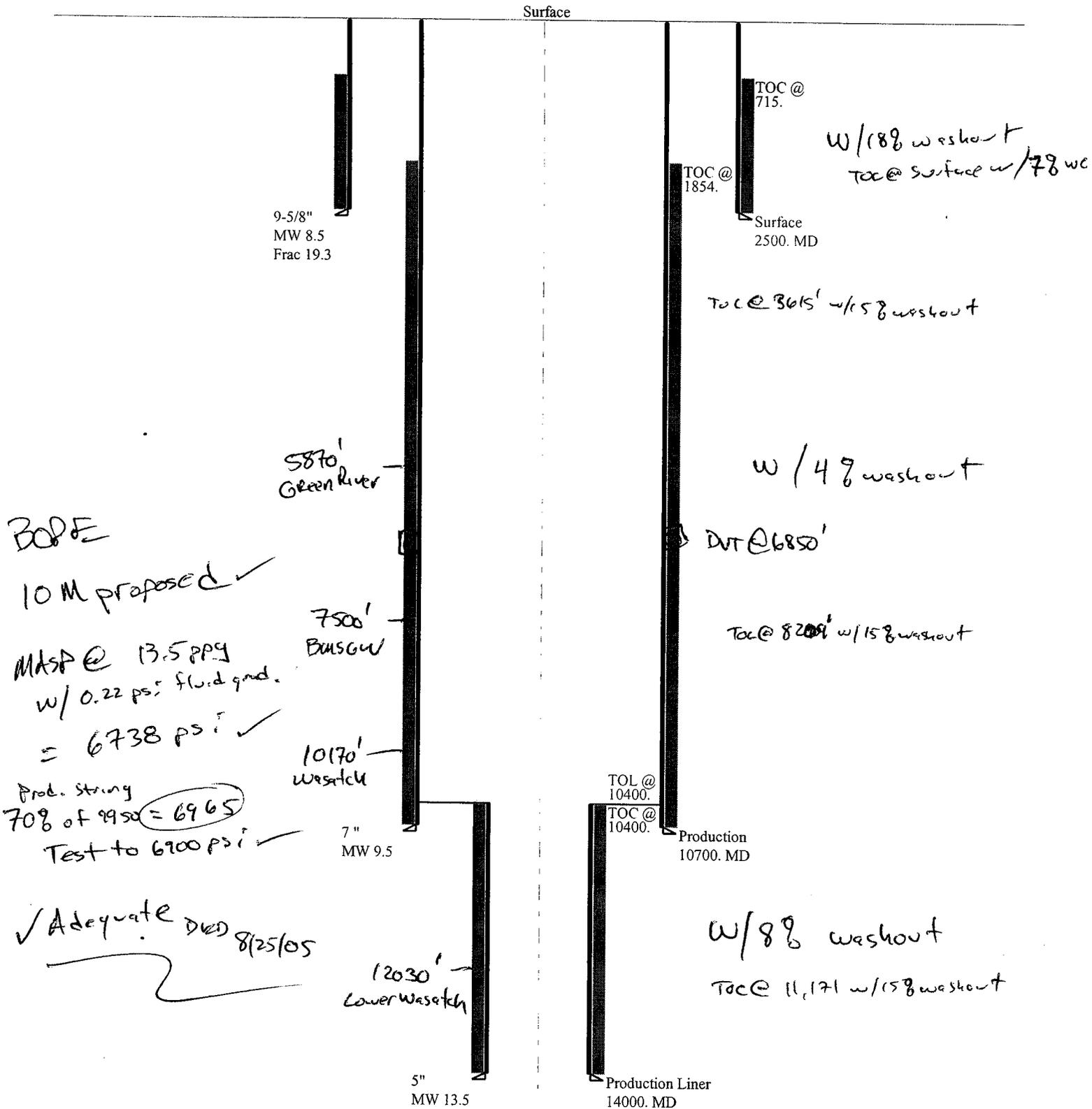
Second Stage Lead: 195 sx Premium cement containing 16% gel, .75% econolite, 7½#/sx gilsonite, ¼#/sx celloflake, 3% salt bwoc, .8% retarder (HR-7). Mixed 11.0 ppg, yield 3.81 ft³/sx.

Second Stage Tail: 145 sx 50/50 Poz Premium AG containing 2% gel, .6% fluid-loss control (Halad (R)-322, 1#/sx granulite, 5% salt bwow, ¼ 3/sx celloflake. Mixed at 14.35 ppg, yield 1.22 ft³/sx.

5" Prod. Liner: 245 sx Premium AG containing .5% dispersant (CFR-3), .5% fluid-loss control (Halad (R)-322, .3% retarder (HR-12), 35% heavy weight additive (SSA-1). Cement to be mixed at 15.9 ppg, yield 1.55 ft³/sx). Based on 15% excess.

0805 Elk Resources Roosevelt Unit 5-19rev.

Casing Schematic



Well name:	08-05 Elk Resources Roosevelt Unit 5-19rev.		
Operator:	Elk Resources Inc		
String type:	Production	Project ID:	43-047-36843
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 682 psi
 Internal gradient: 0.430 psi/ft
 Calculated BHP: 5,280 psi
 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 9,166 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 225 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 1,854 ft

Completion type is subs
 Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10700	7	26.00	HCP-110	LT&C	10700	10700	6.151	560.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5280	7800	1.477	5280	9950	1.88	238	693	2.91 J

Prepared by: Dustin Doucet
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: August 25, 2005
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10700 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	08-05 Elk Resources Roosevelt Unit 5-19rev.		
Operator:	Elk Resources Inc		
String type:	Production Liner	Project ID:	43-047-36843
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 13.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 6,738 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 9,818 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 13,260 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 271 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 10,400 ft

Liner top: 10,400 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	3600	5	18.00	P-110	LT&C	14000	14000	4.151	131.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	9818	13470	1.372	9818	13940	1.42	51	495	9.61 J

Prepared by: Dustin Doucet
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: August 25, 2005
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 14000 ft, a mud weight of 13.5 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300

43047-36843
TIS RIE Sec 19

IN REPLY REFER TO:
MS - 410 Real Estate Services
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.
Richard P. Crist, Executive Vice President
1401 17th Street, Suite 700
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining
Bureau of Land Management, Utah State Office
Bureau of Land Management, Vernal Field Office
Branch and Chrono Files

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Elk Production LLC

3. ADDRESS OF OPERATOR:
1401 17th. St., #700 CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 296-4505**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1984' FSL, 1799' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **1984' FSL, 1799' FWL**
AT TOTAL DEPTH: **1984' FSL, 1799' FWL**

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT or CA AGREEMENT NAME
Roosevelt Unit - #892000886A

8. WELL NAME and NUMBER:
Roosevelt Unit 5-19

9. API NUMBER:
4304736843

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESW 19 1S 1E

12. COUNTY
Uintah

13. STATE
UTAH

14. DATE SPUNDED: **8/8/2005** 15. DATE T.D. REACHED: **9/30/2005** 16. DATE COMPLETED: **11/25/2005** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5457' GR/5489' KB

18. TOTAL DEPTH: MD **13,934** TVD _____ 19. PLUG BACK T.D.: MD **13,910** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * **1** 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CDL/CNL/GR, DIL/Guard/GR

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
	14		0	55		Cl "A" 200	41	Surf-CIR	0
12 1/4"	9 5/8 J55	36#	0	2,511		HCL 615	197	Surf-CIR	0
						PremV 165	35	Surf-CIR	0
8 3/4"	7 P110	26#	0	10,570		FmPoz 1,593	417		0
						Poz 442	116	8000-Calc	0
						TypeV 75	22	Surf-CIR	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	10,188							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	10,190	13,721		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
13,566 - 13,721	.345	44	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
12,934 - 13,329	.345	48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
12,235 - 12,833	.345	51	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
11,552 - 12,163	.345	66	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
13566'-13721'	95,000# 20/40 sand, 1522 bbls pad
12934'-13329'	500 gals 15% HCL, 11500 gal pad, 50500# 20/40 sand
12235'-12833'	750 gals 15% HCL, 11500 gal pad, 95000# 20/40 sand

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: **See Attached**

30. WELL STATUS:
Producing

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DEC 19 2005

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/14/2005	TEST DATE: 11/28/2005	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 150	GAS - MCF: 0	WATER - BBL: 110	PROD. METHOD: Pump
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: A

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Vented; waiting on pipeline hookup

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Uinta	2,000
				Green River	5,870
				Wasatch	10,190
				Mesaverde	13,902

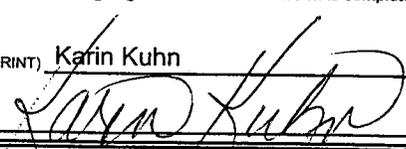
35. ADDITIONAL REMARKS (include plugging procedure)

See attached for additional #28. frac treatment info.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Karin Kuhn

TITLE Engineering Technician

SIGNATURE 

DATE 12/5/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Roosevelt Unit #5-19
 4304736843
 NESW Section 19-1S-1E
 Uintah County, UT
 Attachment to Well Completion Report

24. CASING AND LINER RECORD (Report all strings set in well)

<u>Hole Size</u>	<u>Size/ Grade</u>	<u>Weight (#/ft)</u>	<u>Top (MD)</u>	<u>Btm (MD)</u>	<u>Cmt Type & No. of Sacks</u>	<u>Slurry Volume</u>	<u>Cmt Top</u>
6 1/8"	5 P110	18#	10,243	13,932	G 560	155	10,243' Calc.

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

<u>Depth Interval</u>	<u>Amount & Type of Material Used</u>
11552'-12163'	750 gals 15% HCL, 1600 gals flush

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

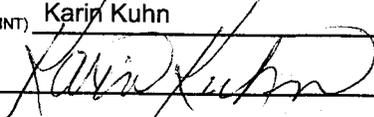
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
		8. WELL NAME and NUMBER: Roosevelt Unit 5-19
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER: 4304736843	
2. NAME OF OPERATOR: Elk Production LLC	10. FIELD AND POOL, OR WILDCAT: Undesignated	
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 296-4505	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984' FSL, 1799' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 19 T1S R1E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/18/2006	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Perf Add'l Wasatch	
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Work began on May 3, 2006 to add additional Wasatch perfs and frac stimulate. The following work was performed: Set plug @ 11535'. GIH w/ 3 1/8" perf gun, 120 deg phasing, 3 SPF, 23 gr charge; perf f/ 11515'-11490' and 11415'-11223'. Frac perfs f/ 11223'-11515': load hole w/ 750 gal 7.5% HCL & 17191 gals 10# linear gel wtr flush, 14000 gal pad, 90,000# 20/40 sand. Set plug @ 11190'. Perf f/ 11157'-10993' & f/ 10918'-10747'. Frac f/ 10747'-11157' w/ 750 gals 7.5% HCL & 16086 gal 10# linear gel wtr, 90,000# 20/40 sand, 14000 gal pad. Set plug @ 10650'. Perf f/ 10594'-10561' & 10522'-10236' & flush w/ 16400 gal 10# linear gel, frac w/ 100,000# 20/40 sand, 14000 gal pad. Flow back frac. Set kill plug @ 10253'. Drill out plugs @ 10253', 10650', 11190' & 11535'. Clean out well to 13330' (PBDT). Run rods & 2 7/8" N-80 tbg. Well on pump on 5/18/2006.

NAME (PLEASE PRINT) Karin Kuhn	TITLE Engineering Technician
SIGNATURE 	DATE 5/23/2006

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MAY 25 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
2. NAME OF OPERATOR: Elk Production LLC			8. WELL NAME and NUMBER: Roosevelt Unit 5-19
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 296-4505	9. API NUMBER: 4304736843
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984' FSL, 1799' FWL COUNTY: Uintah			10. FIELD AND POOL, OR WILDCAT: Undesignated
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 19 T1S R1E STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/25/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk acidized the subject well with 2500 gals 15% HCL with inhibitors and scale and paraffin solvent and then was flushed with 390 gals production water. The acid job was pumped back. The well was returned to production.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>8/1/2006</u>

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AUG 04 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
2. NAME OF OPERATOR: Elk Production LLC		8. WELL NAME and NUMBER: Roosevelt Unit 5-19
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304736843
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984' FSL, 1799' FWL		10. FIELD AND POOL, OR WILDCAT: Bluebell, Wasatch
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 19 T1S R1E		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Perf Green River and add add'l Wasatch</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk plans to clean out the well bore to 13910', perf additional Wasatch from 11540'-13828', 2 or 3 SPF, 23 gram, 0.42" diameter, 120 deg phasing. Acidize Wasatch perms with 15,000 gals 15% HCl plus additives from 10236'-13828' and flow and swab back acid. A composite bridge plug will be set @ approximately 10200'. Perforate Green River f/ 8821'-10183' with a 3-1/8" OD gun, 3 SPF, 23 gram, 0.42" diameter hole, 120 deg. phasing. Acidize Green River perms with 13860 gals 15% HCl plus additives and 300 bio-balls and 2000 lb rock salt. Flow and swab back acid. The Green River will be tested for approximately two months prior to drilling out plug @ 10200' and commingling the Wasatch and Green River. A perf schedule is attached. An application for permission to commingle is being prepared. Elk will wait for approval to commingle prior to drilling out the plug.

COPY SENT TO OPERATOR
Date: 3/23/07
Initials: pm

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE	DATE <u>3/6/2007</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 3/22/07

BY:

*Commingling Application must be submitted and approved prior to commingling. Federal approval will be necessary for commingling for Production Reporting, Green River PA Entity # 15 13586

RECEIVED MAR 12 2007

DIV. OF OIL, GAS & MINING

(5/2000)

Roosevelt Unit # 5-19

Wasatch Perforation Schedule as of 01-15-2007

Roosevelt Unit # 5-19

Green River Perforation Schedule as of 01-15-2007

Existing Wasatch Perforated Intervals											
CBL Perf Depth	Corresponding OH Log Depth	Resulting CBL Depth	No. of Holes	Perforations to Add-Wasatch CBL Depth	OH Depth	No. of Holes	* New # Replace	CBL Perf Depth	Corresponding OH Log Depth	Gross feet of pay	No. of Holes
				13,822'-828'	13,822'-828'	12	*	10,158'-164'	10,177'-183'	6	18
				13,774'-78'	13,774'-776'	4	*	10,143'	10,162'		3
				13,739'-741'	13,739'-741'	4	*	10,138'	10,157'	6	3
13,692'-721'	13,692'-721'	13,692'-721'	30					10,118'-120'	10,137'-139'	6	6
				13,666'-668'	13,666'-668'	4	*	10,105'-111'	10,124'-130'	6	18
				13,634'-638'	13,634'-638'	8	*	10,099'-103'	10,118'-122'	4	12
13,605'-613'	13,605'-613'	13,605'-613'	8					10,042'-046'	10,061'-065'	7	12
13,566'-571'	13,566'-571'	13,566'-571'	6					9,835'-838'	9,854'-857'	9	9
				13,420'-423'	13,424'-427'	6	*	9,806'-808'	9,825'-827'	4	6
				13,408'-410'	13,412'-414'	4	*	9,659'-661'	9,678'-680'	4	6
				13,382'-384'	13,386'-388'	4	*	9,593'-597'	9,612'-616'	4	12
				13,348'-350'	13,352'-354'	4	*	9,574'-578'	9,593'-595'	6	6
				13,342'-344'	13,346'-348'	4	*	9,541'-543'	9,560'-562'		6
13,332'	13,335'	13,330'	3					9,534'-537'	9,553'-556'	12	9
13,329'	13,332'	13,327'	3					9,529'	9,548'	2	3
13,326'	13,329'	13,324'	3					9,490'	9,509'	2	3
13,322'	13,325'	13,320'	3					9,374'-376'	9,394'-396'	10	6
				13,320'	13,322'	3	#	9,365'	9,385'	4	3
13,296'	13,299'	13,294'	3					9,354'-356'	9,374'-376'	6	6
				13,294'	13,296'	3	#	9,282'-284'	9,302'-304'	6	6
				13,248'-252'	13,250'-254'	8	*	9,265'-267'	9,285'-287'	6	6
13,199'	13,202'	13,192'	3					9,249'	9,269'	2	3
13,195'	13,198'	13,196'	3					9,245'	9,265'	2	3
13,171'	13,174'	13,168'	3					9,206'	9,226'	4	3
				13,168'	13,171'	3	#	9,141'	9,161'	2	3
13,160'	13,163'	13,157'	3					9,094'-096'	9,114'-116'	8	6
13,140'	13,142'	13,137'	3					9,052'-054'	9,072'-074'	6	6
				13,137'	13,140'	3	#	8,908'-908'	8,928'-930'	6	6
				13,106'-109'	13,108'-112'	8	*	8,889'-891'	8,911'-913'	4	6
13,094'	13,098'	13,090'	3					8,799'-801'	8,821'-823'	4	6
13,091'	13,095'	13,087'	3					Total Number of perms			201
				13,087'-090'	13,092'-095'	9	#	Net Feet Pay		154	
				13,028'-036'	13,032'-040'	16	*				
				13,018'-022'	13,022'-026'	8	*				
12,998'	13,002'	12,994'	3								
				12,994'	12,998'	3	#				
12,987'	12,991'	12,982'	3								
				12,982'	12,987'	3	#				
12,971'	12,976'	12,967'	3								
12,968'	12,974'	12,964'	3								
				12,964'	12,970'	3	#				
12,934'	12,939'	12,930'	3								
12,833'	12,837'	12,828'	3								
12,828'	12,832'	12,823'	3								
				12,823'	12,828'	3	#				

Roosevelt Unit # 5-19

Wasatch Perforation Schedule as of 01-15-2007

OH Log depths based on PSI Comp Density-Neutron Log dated 10-02-2005

CBL Log depths based on Precision Cement Bond Log dated 10-25-2005

Roosevelt Unit # 5-19

Green River Perforation Schedule as of 01-15-2007

OH Log depths based on PSI Comp Density-Neutron Log dated 10-02-2005

CBL Log depths based on Precision Cement Bond Log dated 10-25-2005

Existing Wasatch Perforated Intervals												
CBL Perf Depth	Corresponding OH Log Depth	Resulting CBL Depth	No. of Holes	Perforations to Add-Wasatch CBL Depth	OH Depth	No. of Holes	* New # Replace	CBL Perf Depth	Corresponding OH Log Depth	Gross feet of pay	No. of Holes	
12,799'	12,804'	12,793'	3									
				12,793'-795'	12,797'-799'	6	#					
12,710'	12,716'	12,705'	3									
				12,705'-707'	12,710'-712'	6	#					
12,679'	12,684'	12,674'	3									
				12,674'	12,679'	3	#					
				12,638'-642'	12,644'-648'	8	*					
12,611'	12,616'	12,606'	3									
12,608'	12,613'	12,603'	3									
12,605'	12,610'	12,600'	3									
				12,600'-602'	12,606'-608'	6	#					
12,594'	12,599'	12,589'	3									
12,587'	12,592'	12,582'	3									
				12,582'	12,587'	3	#					
				12,540'-546'	12,545'-551'	12	*					
12,483'	12,488'	12,478'	3									
				12,476'-480'	12,481'-485'	8	*					
12,456'	12,461'	12,451'	3									
				12,451'	12,456'	3	#					
				12,439'-443'	12,444'-448'	8	*					
12,387'	12,396'	12,378'	3									
12,383'	12,390'	12,374'	3									
				12,374'-378'	12,382'-386'	8	#					
12,349'	12,357'	12,343'	3									
12,346'	12,354'	12,340'	3									
				12,343'	12,351'	3	#					
				12,340'	12,348'	3	#					
12,235'	12,242'	12,229'	3									
12,163'	12,170'	12,154'	3									
				12,154'	12,163'	3	#					
12,141'	12,148'	12,132'	3									
12,134'	12,141'	12,125'	3									
12,128'	12,135'	12,119'	3									
12,122'	12,129'	12,113'	3									
12,119'	12,126'	12,110'	3									
				12,112'	12,122'	3	#					
12,090'	12,099'	12,081'	3									
12,084'	12,093'	12,075'	3									
12,081'	12,090'	12,072'	3									
12,075'	12,083'	12,066'	3									
				12,072'	12,081'	3	#					
				12,067'	12,076'	3	#					

Roosevelt Unit # 5-19

Wasatch Perforation Schedule as of 01-15-2007

OH Log depths based on PSI Comp Density-Neutron Log dated 10-02-2005

CBL Log depths based on Precision Cement Bond Log dated 10-25-2005

Roosevelt Unit # 5-19

Green River Perforation Schedule as of 01-15-2007

OH Log depths based on PSI Comp Density-Neutron Log dated 10-02-2005

CBL Log depths based on Precision Cement Bond Log dated 10-25-2005

Existing Wasatch Perforated Intervals												
CBL Perf Depth	Corresponding OH Log Depth	Resulting CBL Depth	No. of Holes	Perforations to Add-Wasatch CBL Depth	OH Depth	No. of Holes	* New # Replace	CBL Perf Depth	Corresponding OH Log Depth	Gross feet of pay	No. of Holes	
10,769'	10,783'	10,769'	3									
10,757'	10,771'	10,757'	3									
10,733'	10,747'	10,733'	3									
10,579'	10,594'	10,579'	3									
10,575'	10,590'	10,575'	3									
10,555'	10,570'	10,555'	3									
10,546'	10,561'	10,546'	3									
10,507'	10,522'	10,507'	3									
10,505'	10,520'	10,505'	3									
10,403'	10,420'	10,403'	3									
10,399'	10,416'	10,399'	3									
10,365'	10,381'	10,365'	3									
10,332'	10,351'	10,332'	3									
10,330'	10,349'	10,330'	3									
10,273'	10,291'	10,273'	3									
10,218'	10,236'	10,218'	3									
Total Number of existing holes			347									
Total Number of recommended holes				252								
Total Number of holes - Potential + Existing				599								

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Elk Production LLC
Address: 140 17th Street, Suite 700
city Denver
state CO zip 80202

Operator Account Number: N 2650
Phone Number: (303) 296-4505

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304736843	Roosevelt Unit 5-19	NESW	19	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
C	12560	13586	8/8/2005		1/20/2007	
Comments: Recompleted to Green River fm—plan to test GR for approx 60 days. CBP above Wasatch fm; waiting on approval of commingling application prior to drilling out CBP and combining production. <u>4/26/07</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn

Name (Please Print)

Signature

Engineering Technician

Title

4/25/2007

Date

RECEIVED

APR 25 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Roosevelt Unit 5-19	
2. NAME OF OPERATOR: Elk Production LLC		9. API NUMBER: 4304736843
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 296-4505	10. FIELD AND POOL, OR WILDCAT: Bluebell, Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984' FSL, 1799' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 19 T1S R1E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Commingling Application
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

With this Sundry Notice, Elk Production LLC is requesting authority to commingle Wasatch and Green River production in the referenced well bore. A workover of the well is in progress involving adding additional perforations from 10236'-13828' in the Wasatch formation, setting a composite bridge plug @ approximately 10200', and perfing and testing the Green River formation from 8821'-10183'. The well was originally drilled and cased to a total depth of 13934' in the Wasatch formation. The well was completed in and has produced from the Wasatch formation. Upon approval of this commingling request and at the appropriate time as provided on the attached allocation method (Exhibit 1 attached), Elk plans to drill out the composite drill plug separating the Green River and Wasatch producing formations and thereby commingle the combined production in the wellbore.

Elk Production LLC has complied with Utah DOG&M Rule R649-3-22 by sending a copy of this application and to the owners of all contiguous oil and gas leases and drilling units adjacent to this well and the overlying pools to be commingled along with a plat showing the relative offsetting wells and leases/drilling units.

The proposed commingling action will have no adverse affect on the royalty owners for this well, because all the royalty owner share of production from the well is allocated to the Green River and Wasatch formation participating areas on an acreage basis pursuant to terms of the Roosevelt Unit Agreement, dated November 7, 1950. These participating areas cover identical

CONTINUED ON ATTACHED PAGE TWO.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE <u><i>Karin Kuhn</i></u>	DATE <u>4/10/2007</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5/17/07

BY: *[Signature]*

(See Instructions on Reverse Side)

Federal Approval Of This Action Is Necessary

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
DATE: 5/22/07
BY: CMO

(5/2000)

lands and leases. The royalty owners and royalty percentage is consistent for both zones being commingled. Elk Production LLC has advised the unit's largest royalty owner, the Ute Indian Tribe, of the proposed commingling and the commingling allocation method between the two participating areas. The Ute Tribe has consented to the same as stated on the attached letter (Exhibit 2 attached).

Section 10 of the Roosevelt Unit Agreement provides for the working interest portion of such unit production, which shall include overriding royalties, to be governed by the provisions of the Roosevelt Unit Operating Agreement. The Roosevelt Unit Operating Agreement was amended by the following to create "working interest" drilling units within the Roosevelt Unit which control working interest and overriding royalty allocations:

- a) Letter Agreement dated April 27, 1983 which created five Wasatch formation drilling units; and
- b) Segregation Agreement dated March 1, 1984 which created multiple Green River formation drilling units.

Elk Production, LLC is the controlling working interest owner in the drilling units covering both the Green River and Wasatch formations in the well bore to be commingled. In the event that Elk Production LLC determines there is a discrepancy in the overriding royalty calculations for the applicable Green River and Wasatch formation drilling units, Elk Production, LLC will pay the higher of the overriding royalty percentages pursuant the Roosevelt Unit and Unit Operating Agreement, amended from whichever Pool (Green River or Wasatch) is determined to have the highest attributable rate for the affected overriding royalty owner(s) for the *total volume of the commingled production stream*.

For production reporting purposes, production will be allocated to the Green River and Wasatch formation participating areas based on a ratio of (1) Wasatch production prior to commingling and (2) Green River production after it has stabilized (estimate two to three months) as set forth on the said detailed Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River and attached as Exhibit 1.

EXHIBIT 1

Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the “flush” production will have been obtained and well work can occur with minimal expense and well control issues.

Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

$$\text{Wasatch} = \frac{\text{BOPD}_{\text{Wasatch}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

$$\text{Green River} = \frac{\text{BOPD}_{\text{Green River}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not “uncommingled” for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.



EXHIBIT 2

UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70
988 South 7500 East
Fort Duchesne, Utah 84026

Phone: 435-725-4040
Fax: 435-722-9270
Email: energy_minerals@utetribe.com

March 21, 2007

Ms. Dinah Peltier, Acting Superintendent
Bureau of Indian Affairs
PO Box 130
Fort Duchesne, UT 84026

Bureau of Land Management
Attn: Mr. Jerry Kenczka
170 South 500 East
Vernal, UT 84078

Subject: Commingling Production from the Wasatch and Green River Formations
Roosevelt Unit
Uintah County, Utah

Dear Ms. Peltier and Mr. Kenczka,

Please be advised that the Ute Indian Tribe ("Tribe") has reviewed the proposal of Elk Production, LLC ("Elk") to downhole commingle the oil and gas produced from the Wasatch and Green River formations in select wellbores located in the Roosevelt Unit.

This is notice that the Tribe consents to the commingling as proposed by Elk. The attachment hereto titled "Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River" sets forth the method of allocating the commingled production by zone. It is understood that all payments to the Tribe will be made in accordance with Mineral Management Service regulations.

If you should have any questions regarding this please call Lynn Becker at 435-722-4972 or Sam Kuntz at 435-725-4962.

Sincerely yours,

Maxine Natchees
Chairman, Ute Indian Tribe

Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the “flush” production will have been obtained and well work can occur with minimal expense and well control issues.

Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

$$\text{Wasatch} = \frac{\text{BOPD}_{\text{Wasatch}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

$$\text{Green River} = \frac{\text{BOPD}_{\text{Green River}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not “uncommingled” for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.

DR LONG 2-9A1E

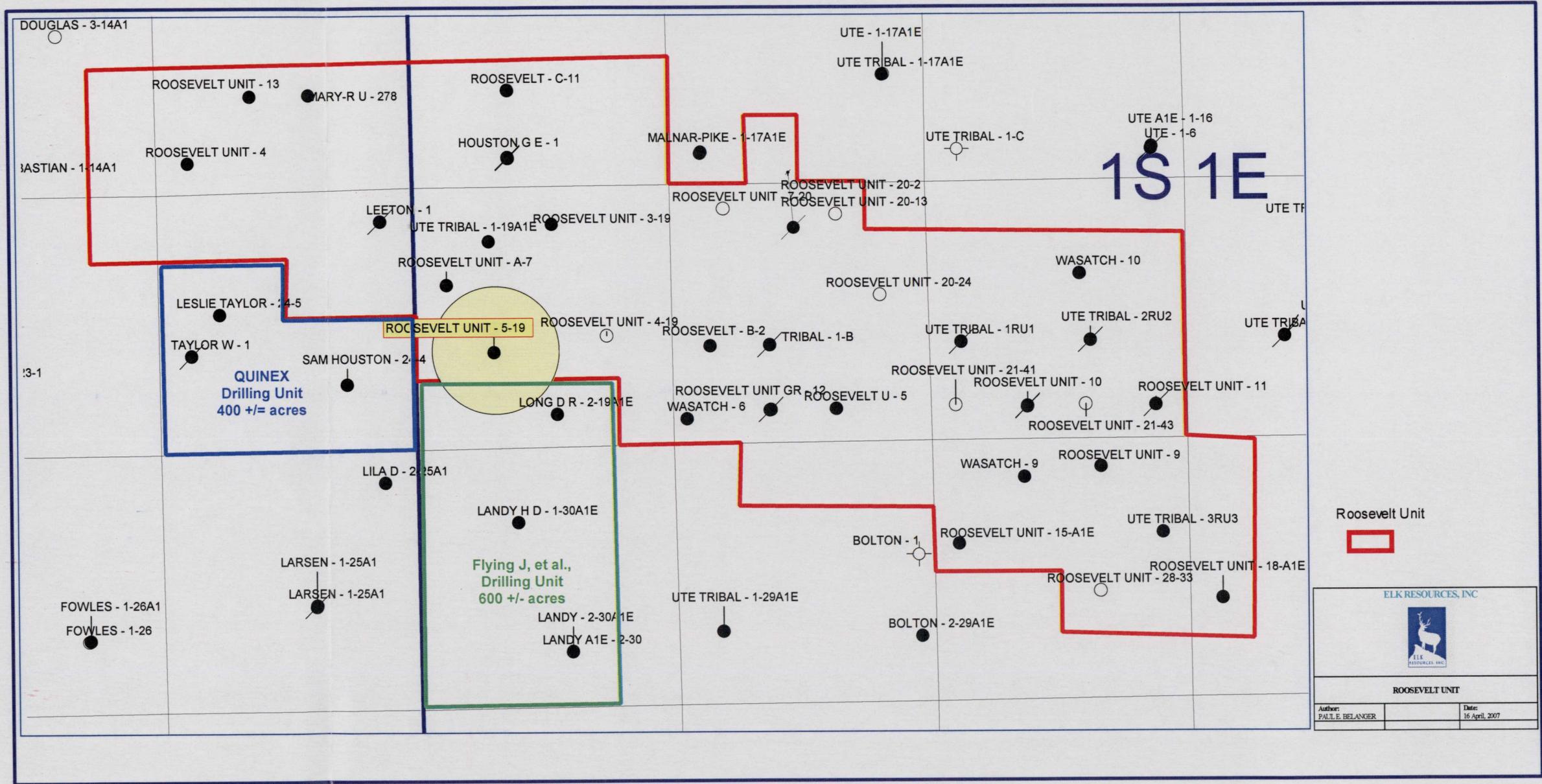
36 FLYING J OIL & GAS INC 333 WEST CENTER NORTH SALT LAKE, UT 84054	0.8776186
2293 HASLEM MORTGAGE CORP (WI) STAR ROUTE BOX 49 NEOLA, UT 84053	0.0059894
6709 BILL J HUFFMAN (WI) P O BOX 147 RAMAH, CO 80832	0.0185108
6711 JAMES A HUFFMAN (WI) 2369 SOUTH ST PAUL DENVER, CO 80210	0.0185108
8401 DURANGO PRODUCTION CORPORATION P O BOX 4848 WICHITA FALLS, TX 76308-0848	0.0665491
16938 TKM RESOURCES LLC 1775 SHERMAN STREET SUITE 2990 DENVER, CO 80203-4324	0.0045026
18399 WAYNE C HASLEM AND (WI) VALORIE M HASLEM REV TRUST WAYNE C HASLEM AND VALORIE M HASLEM TRUSTEES HURRICANE, UT 84737	0.0083187

LANDY 1-30A1E

36 FLYING J OIL & GAS INC 333 WEST CENTER NORTH SALT LAKE, UT 84054	0.877619
2293 HASLEM MORTGAGE CORP (WI) STAR ROUTE BOX 49 NEOLA, UT 84053	0.005989
6709 BILL J HUFFMAN (WI) P O BOX 147 RAMAH, CO 80832	0.018511
6711 JAMES A HUFFMAN (WI) 2369 SOUTH ST PAUL DENVER, CO 80210	0.018511
8401 DURANGO PRODUCTION CORPORATION P O BOX 4848 WICHITA FALLS, TX 76308-0848	0.066549
16938 TKM RESOURCES LLC 1775 SHERMAN STREET SUITE 2990 DENVER, CO 80203-4324	0.004503
18399 WAYNE C HASLEM AND (WI) VALORIE M HASLEM REV TRUST WAYNE C HASLEM AND VALORIE M HASLEM TRUSTEES HURRICANE, UT 84737	0.008319

Sam Houston 24-4

Quinex Energy Corp.
465 South 200 West
Suite 300
Bountiful, UT 84010



Roosevelt Unit



ELK RESOURCES, INC



ROOSEVELT UNIT

Author: PAUL E. BELANGER	Date: 16 April, 2007
-----------------------------	-------------------------



April 18, 2007

Mr. John Baza, Director
Utah, Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

**RE: COMMINGLING APPLICATION
ROOSEVELT UNIT 5-19
NESW SEC. 19-T1S-R1E
UINTAH COUNTY, UTAH**

Dear Mr. Baza:

Please find enclosed one original and one copy of a Form 9 which details the commingling request for the Roosevelt Unit 5-19 well in Section 19-T1S-R-1E.

Please call Layle Robb at (303) 296-4505 if you have any questions.

Sincerely,


Karin Kuhn
Sr. Engineering Technician

Enclosures

**RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
<small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
2. NAME OF OPERATOR: Elk Production LLC		8. WELL NAME and NUMBER: Roosevelt Unit 5-19
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304736843
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984' FSL, 1799' FWL COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Bluebell, Wasatch
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 19 T1S R1E STATE: UTAH		

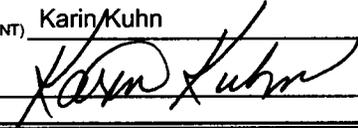
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/20/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Work began on 3/14/07 to add additional Wasatch perms and to recomplete to the Green River formation: Clean out well bore to 13899'. Perf additional Wasatch w/ 3 1/8" gun, 120 deg phasing, 2-3 SPF f/ 13739'-13828' (20 holes), 13342'-13688' (34 holes), 13028'-13320' (53 holes), and 12638'-13022' (43 holes), 12340'-12600' (54 holes), and 11540'-12154' (48 holes); 252 shots total. Spot 1000 gals 15% acid on btm perms. Acidize f/ 10236'-13828' w/ 15,000 gals 15% HCl, 900 bio-balls, and 9250# rock salt. Flow back frac; swab well. Set CBP @ 10320'. Run GR & collar log f/ 8200'-10300'. Perf Green River w/ 3 1/8" gun, 3 SPF, 23 gram charges, 120 deg phasing f/ 9857'-10183' (81 holes), 9385'-9825' (60 holes), and 8821'-9376' (60 holes); 201 shots total. Spot 52 bbls 15% HCl on perms. Acidize w/ 13860 gals 15% HCl, 300 bio-balls, 2000# rock salt. Flow back fluid, swab perms. GIH w/ production equipment and put well on production on 4/20/07, producing from Green River fm. Will submit notice to commingle with Wasatch as soon as Green River Formation production stabilizes.

RECEIVED
APR 30 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE <u></u>	DATE <u>4/25/2007</u>

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3160
(U-922)

June 12, 2007

Certified Mail - Return Receipt Requested

Dominion Exploration & Production Inc.
c/o UnitSource Incorporated
11184 Huron Street, Suite 16
Denver, CO 80234

RECEIVED

JUN 14 2007

Re: Little Canyon Unit
Uintah County, Utah

DIV. OF OIL, GAS & MINING

Gentlemen:

Pursuant to your request of April 23, 2007 and information provided by email from Ms. Stephanie Sarte, it has been determined by this office that under existing conditions the following well is capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

API Number	Well Name	Location	Completion Date
4304736843	LCU 12-6G	NWSW 6 11 S 21 E SLB&M	08/15/2006

Please file an appropriate Participating Area application for this well at your earliest convenience.

Two of the wells in your application, the LCU 8-12H located in the SENE of Section 12, Township 11 South, Range 20 East and the LCU 7-1H located in the SWNE of Section 1, Township 11 South, Range 20 East, Uintah County, Utah are already included in the Wasatch-Mesaverde "AB" Participating Area.

It is not necessary to request paying well determinations for wells within a participating area, as has been the case in the River Bend and Hill Creek Units.

Pursuant to the same request, it has been determined by this office that under existing conditions the following wells are not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

API Number	Well Name	Bottom Hole Location				Comp. Date	Lease
4304736774	LCU 2-10H	NWNE	10	11.0	S 20.0 E	SLB&M 06/15/2006	UTU44089
4304736607	LCU 11-10H	NESW	10	11.0	S 20.0 E	SLB&M 06/24/2006	UTU44089

Production from these wells shall be handled and reported on a lease basis.

You have the right to request a State Director Review of our decision as specified in 43 CFR 3165.3. Such request including all supporting documentation, must be filed in writing within twenty (20) business days of this notice to State Director (U-920), Bureau of Land Management, P.O. Box 45155, Salt Lake City, Utah 84145-0155. As stated in the regulations at 43 CFR 3165.3(e), a request for State Director Review does not automatically suspend the decision.

If you have any questions please contact Mickey Coulthard of this office at (801)-539-4042. Your cooperation in this matter is greatly appreciated.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

bcc: FOM Vernal
Little Canyon Unit File

MMS
SITLA
Central Files
Agr. Sec. Chron.
Fluid Chron
Tickler (July 2007)

MCoulthard:mc:6-12-07

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
2. NAME OF OPERATOR: Elk Production LLC		8. WELL NAME and NUMBER: Roosevelt Unit 5-19
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304736843
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984' FSL, 1799' FWL		10. FIELD AND POOL, OR WILDCAT: Bluebell, Wasatch
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 19 T1S R1E		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2007</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drill out Composite Plug</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests permission to commingle the Green River and Wasatch producing zones for the subject well. Elk received approval to commingle from the State on 4/19/07 and from the BLM on 4/27/07. Elk recompleted and began producing from the Green River on 4/20/2007. Green River production has now stabilized. Elk plans to drill out the composite plug set @ 10320' above the Wasatch perms and combine the Green River and Wasatch production in the wellbore. Elk will allocate production between the two zones as follows: 68.4% to Green River, 31.6% to Wasatch. See attached production chart.

7-2-07
RM

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE <u><i>Karin Kuhn</i></u>	DATE <u>6/19/2007</u>

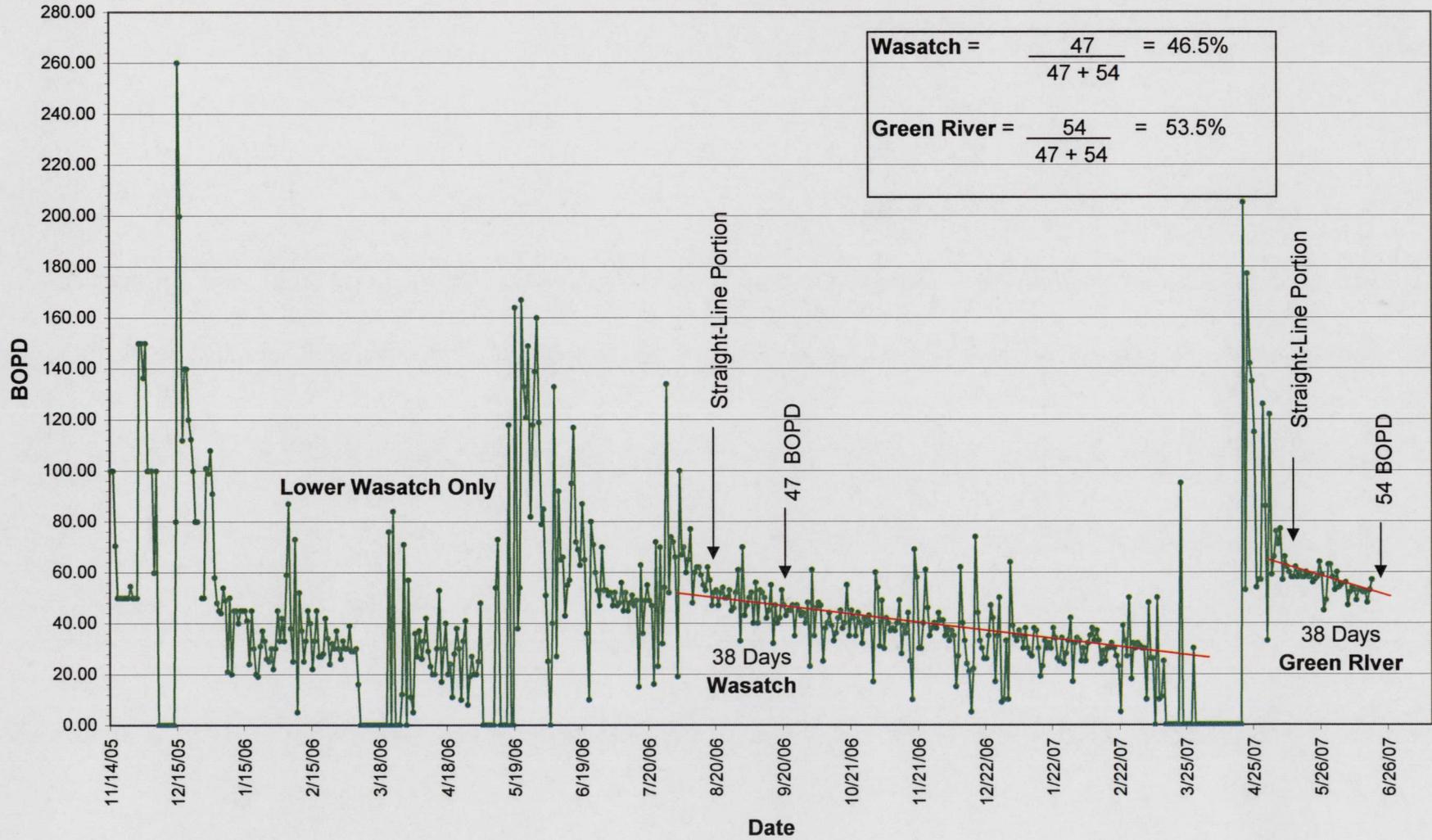
(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6/29/07
BY: *[Signature]* (See Instructions on Reverse Side)

Federal Approval Of This Action Is Necessary

RECEIVED
JUN 25 2007
DIV. OF OIL, GAS & MINING

Roosevelt Unit 5-19 Daily Oil Production



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production LLC
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202

Operator Account Number: N 2650

Phone Number: (303) 296-4505

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304736843	Roosevelt Unit 5-19	NESW	19	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
C	13586				7/30/2007	
Comments: Effective 7/30/2007, Green River and Wasatch production is commingled in the wellbore. <i>13586 = GRV 13560 = WSTC (Unit PA) processed 4/26/07</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn

Name (Please Print)

Signature

Sr. Engineering Technician

Title

8/9/2007

Date

RECEIVED
AUG 10 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #892000886A
2. NAME OF OPERATOR: Elk Production LLC		8. WELL NAME and NUMBER: Roosevelt Unit 5-19
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 296-4505	9. API NUMBER: 4304736843
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984' FSL, 1799' FWL		10. FIELD AND POOL, OR WILDCAT: Bluebell, Wasatch
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 19 T1S R1E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/30/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drill out Composite Plug</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk drilled out the composite plug set @ 10320' above the Wasatch perms and combined the Green River and Wasatch production in the wellbore. The well was returned to production on 7/30/2007. Elk will allocate production between the two zones as follows: 68.4% to Green River, 31.6% to Wasatch.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE	DATE <u>8/9/2007</u>

(This space for State use only)

RECEIVED
AUG 13 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER:
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: Elk Production Uintah, LLC			9. API NUMBER: see attach
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Merger/Name Chg</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
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Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

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RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011 **DIV. OF OIL, GAS & MINING**
 Representing (company name) Elk Production Uintah, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41
API number:	43047383330000
Location:	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
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Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

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RECEIVED
JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>
Representing (company name) <u>Elk Production Uintah, LLC</u>	DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
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<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

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JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
- Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
- New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
- Reports current for Production/Disposition & Sundries: 1/16/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NA
- Indian well(s) covered by Bond Number: LPM8874725
- State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/20/2015
- Entity Number(s) updated in **OGIS** on: 1/20/2015
- Unit(s) operator number update in **OGIS** on: 1/20/2015
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 15

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 293-9100		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

RECEIVED
JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE Duane Zavadil

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

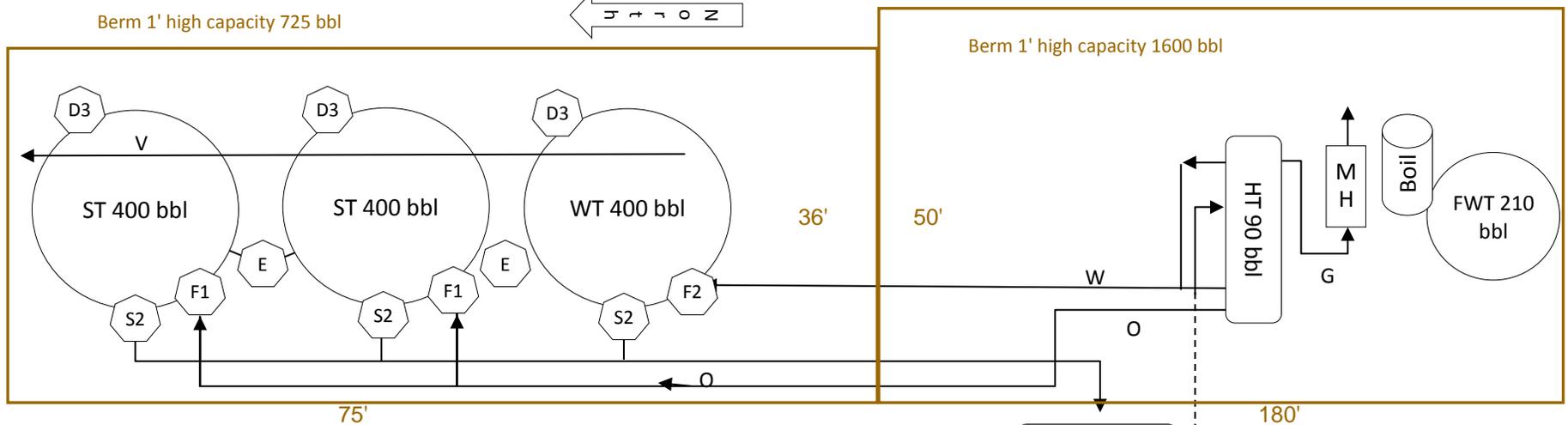
Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 5-19
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43047368430000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984 FSL 1799 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="SITE FACILITY DIAGRAM"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 02, 2015		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 2/25/2015

Site Facility Diagram



- Key**
- F1 - Oil Fill Line Valve
 - F2 - Water Fill Valve
 - S2 - Oil Load Line Valve
 - D3 - Draw Off Line Valve
 - E - Equalizer Line Valve
 - WH - Well Head
 - HT - Heater Treater
 - FWT - Fresh Water Tank
 - ST - Oil Stock Tank
 - WT - Water Tank
 - PU - Pumping Unit
 - PT - Pit Tank
 - - Containment


 Surface drainage. Well is located in an irrigated meadow. Small pond adjacent to west side.

Bill Barrett Corporation
Roosevelt Unit #5-19
 NE/SW Sec. 19-T1S-R1E
 API # 43-047-36843
 Lease: Fee
 Unit # 892000886A
 Uintah County, Utah

General sealing of valves, sales by tank gauging.
Production Phase: The tank that is in fill production will be open on fill line F1. Sales and drain valves sealed closed through this phase (S2, D3, E). Valves on non-production tank sealed closed (F1, S2, D3, E).
Sales Phase: The tank from which sales would be made would be completely isolated by sealing closed the fill, equalizers, production, and circulating valves (F1, S2, D3, E).
Drain Phase: The tanks in this phase will be open on D3. Valves closed: S2. Valves open: E and F1.
 Drawing not to scale.

Site Security Plan Located at:
 Bill Barrett Corporation
 Roosevelt Office
 ROUTE 3 BOX 3110
 1820 W HIGHWAY 40
 ROOSEVELT, UT 84066