

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

June 27, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 671-1
NW/SW, SEC. 1, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-01458
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 671-1 B

RECEIVED
JUL 06 2005
DIV OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

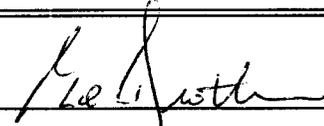
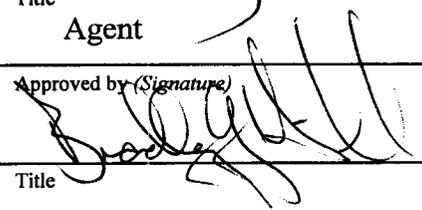
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01458
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 671-1
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36833
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2560' FSL, 461' FWL <i>636834X 40.064809</i> At proposed prod. Zone <i>4435974Y NW/SW -109.395528</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 16.8 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 1, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 461'	16. No. of Acres in lease 320	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 7700'	13. State UTAH
20. BLM/BIA Bond No. on file NM-2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4801.1 FEET GRADED GROUND	17. Spacing Unit dedicated to this well
22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS	24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date June 27, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 07-11-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

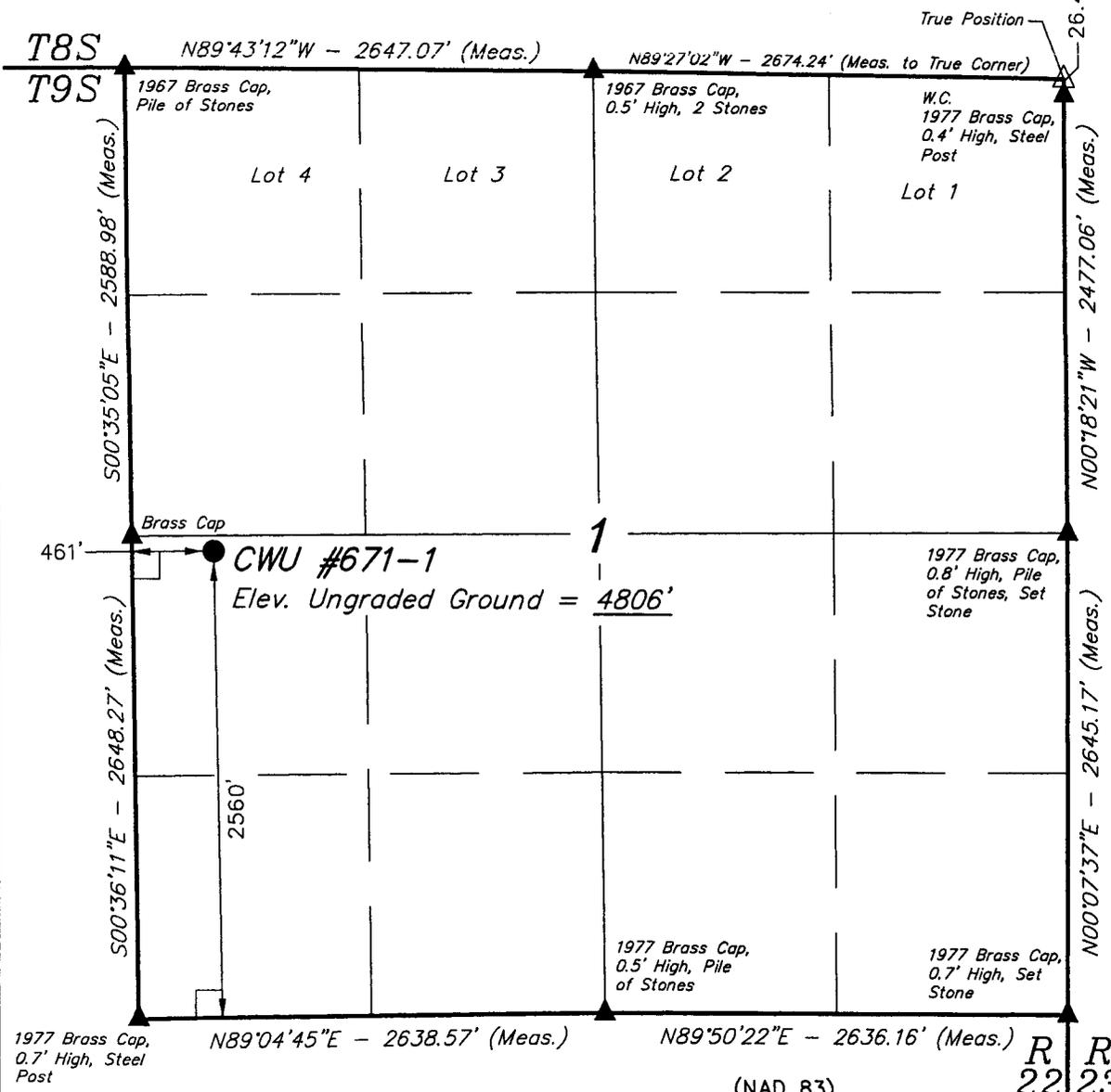
*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

DEPT. OF OIL, GAS & MINING

RECEIVED
JUL 06 2005

T9S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

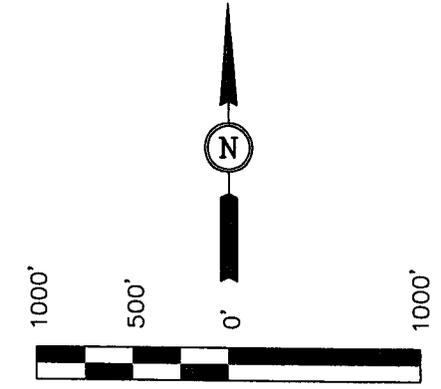
Well location, CWU #671-1, located as shown in the NW 1/4 SW 1/4 of Section 1, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

1977 Brass Cap, 0.7' High, Steel Post
 N89°04'45"E - 2638.57' (Meas.)
 N89°50'22"E - 2636.16' (Meas.)
 (NAD 83)
 LATITUDE = 40°03'53.28" (40.064800)
 LONGITUDE = 109°23'46.29" (109.396192)
 (NAD 27)
 LATITUDE = 40°03'53.41" (40.064836)
 LONGITUDE = 109°23'43.83" (109.395508)

LEGEND:
 L = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 05-26-05	DATE DRAWN: 06-02-05
PARTY D.L. T.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 671-1
NW/SW, SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,984'
C-Zone	2,229'
Mahogany Oil Shale Bed	2,654'
Middle Carb Bed	3,474'
Castle Peak MBR	4,604'
Uteland Butte MBR	4,819'
Wasatch	5,011'
Chapita Wells	5,645'
Buck Canyon	6,308'
North Horn	6,866'
Island	7,322'
KMV Price River	7,522'

EST. TD: 7,700' or 200' ± below Price River Top **Anticipated BHP: 3,804 Psig**

3. PRESSURE CONTROL EQUIPMENT: Production Hole - 3,000 Psig
 BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 ¼"	0' - 500' +/-KB	500' +/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/-KB	7,700' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0 - 500' ± Below GL):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' ± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 1000' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 671-1
NW/SW, SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM:

Surface Hole Procedure (0 - 500' ± below GL):

Air/air mist or aerated water

Production Hole Procedure (500' ± - TD):

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

500'± - TD A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' ± Below GL)

Lead: 275 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note: Cement volumes will be calculated to bring cement to surface.

Production Hole Procedure (500' ± to TD)

Lead: 225 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46(Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 671-1
NW/SW, SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM:

Production Hole Procedure (500' ± to TD)

Tail: 430 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volumes are to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

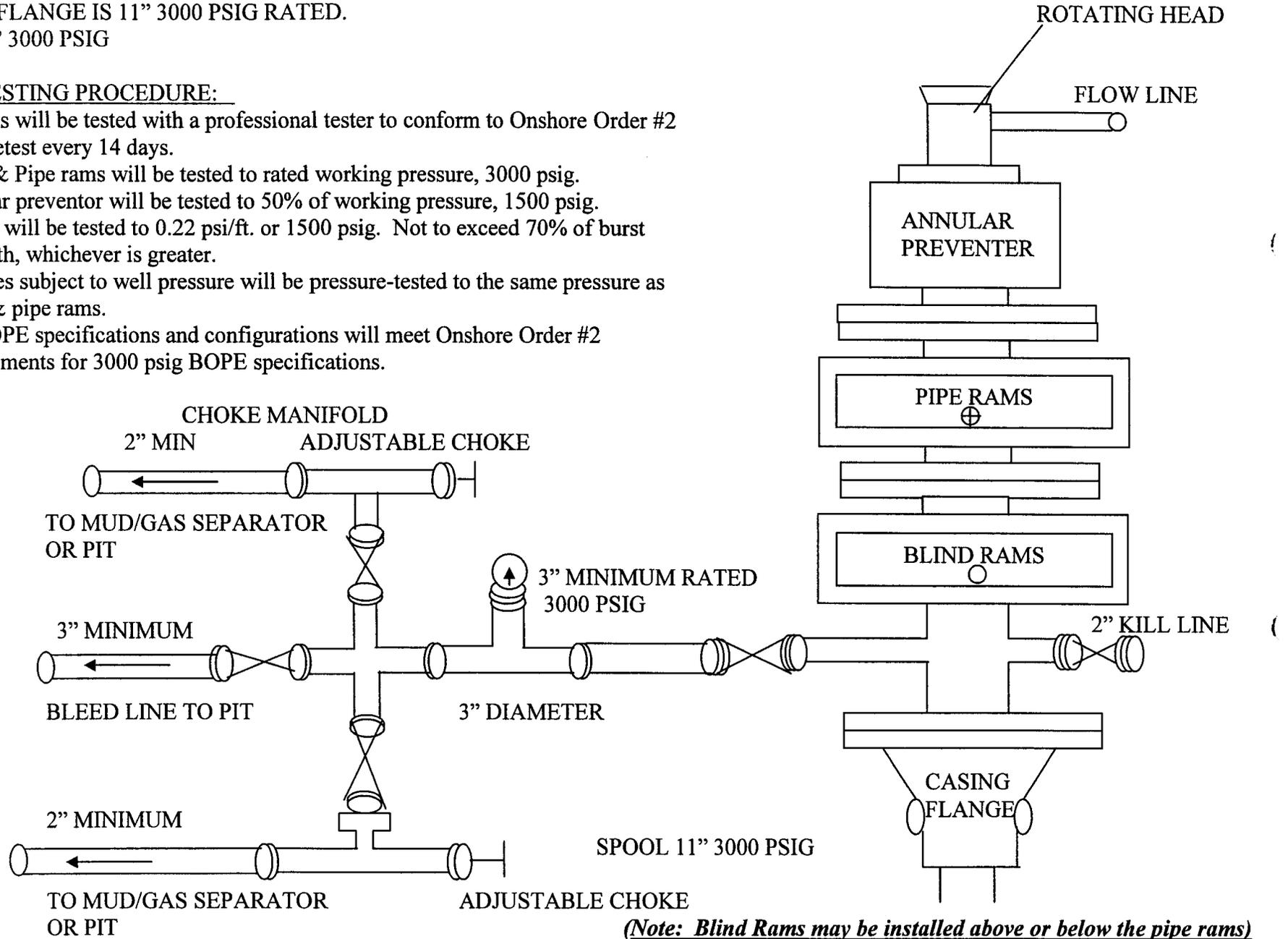
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 671-1
Lease Number: U-01458
Location: 2560' FSL & 461' FWL, NW/SW, Sec. 1,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.8 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **A 24" culvert will be installed in the access road.**
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 3*
- B. Producing wells - 33*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1312' from proposed location to a point in the NE/SE of Section 2, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the Northwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corners B and 5. The stockpiled location topsoil will be stored between Corners 6 and 8, as well as between Corner #4 and the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 671-1 Well, located in the NW/SW of Section 1, T9S, R22E, Uintah County, Utah; Lease #U-01458;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

6-27-2005
Date


Agent

EOG RESOURCES, INC.

CWU #671-1

SECTION 1, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.8 MILES.

EOG RESOURCES, INC.

CWU #671-1

LOCATED IN UINTAH COUNTY, UTAH
SECTION 1, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

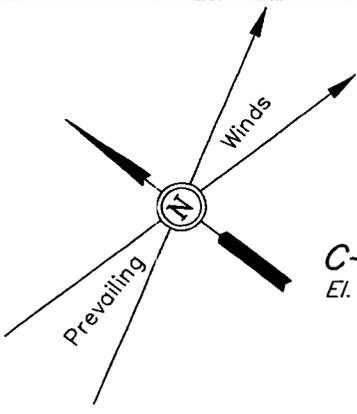
LOCATION PHOTOS	06	03	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.L.	DRAWN BY: S.L.		REVISED: 00-00-00	

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #671-1
SECTION 1, T9S, R22E, S.L.B.&M.
2560' FSL 461' FWL



C-0.9'
El. 802.0'

F-1.4'
El. 799.7'

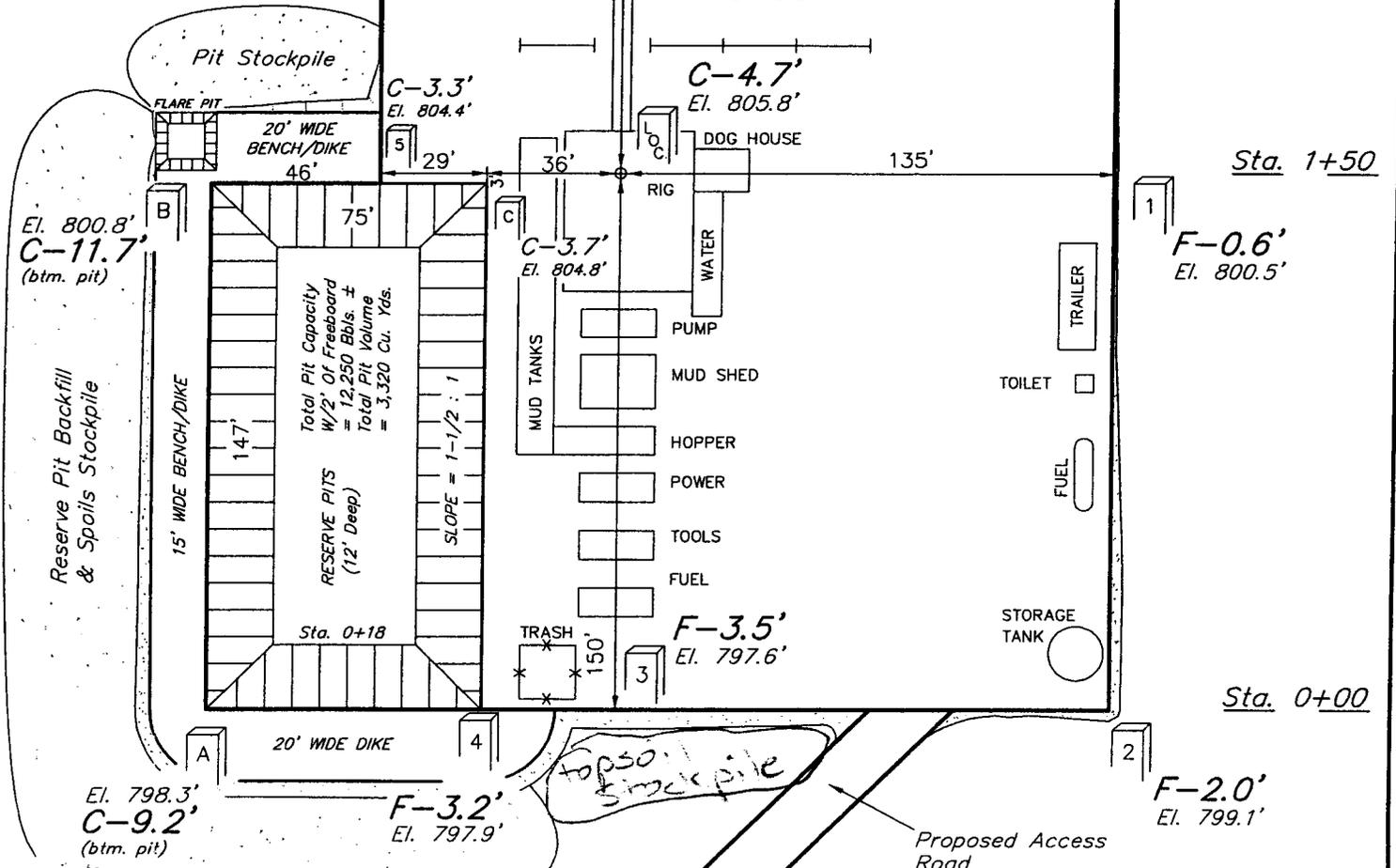
SCALE: 1" = 50'
DATE: 06-02-05
Drawn By: P.M.

Sta. 3+25

Approx. Top of Cut Slope

Approx. Toe of Fill Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

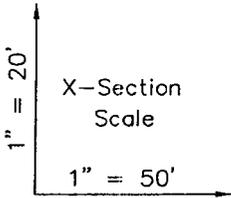
Elev. Ungraded Ground At Loc. Stake = 4805.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4801.1'

TYPICAL CROSS SECTIONS FOR

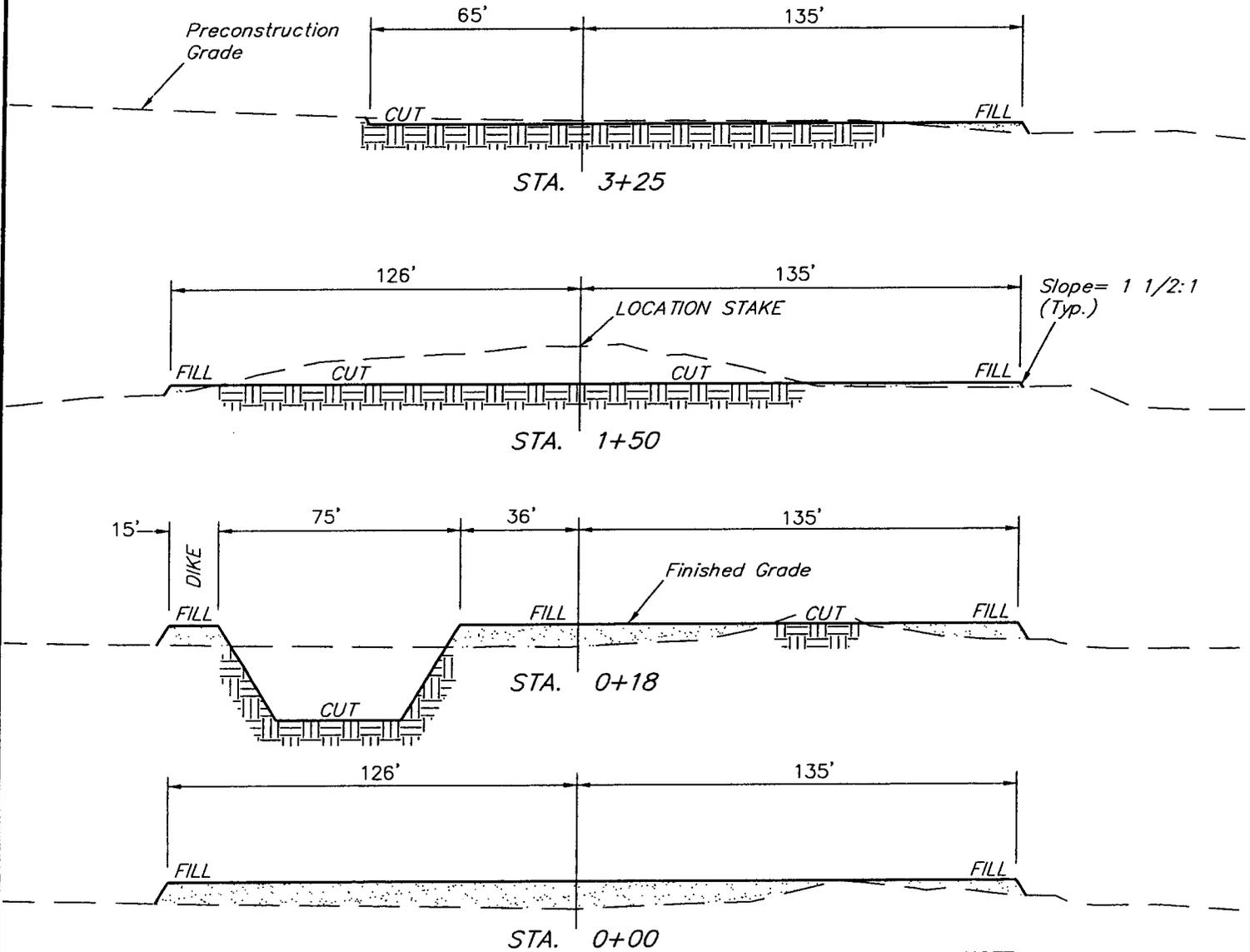
CWU #671-1

SECTION 1, T9S, R22E, S.L.B.&M.

2560' FSL 461' FWL



DATE: 06-02-05
Drawn By: P.M.

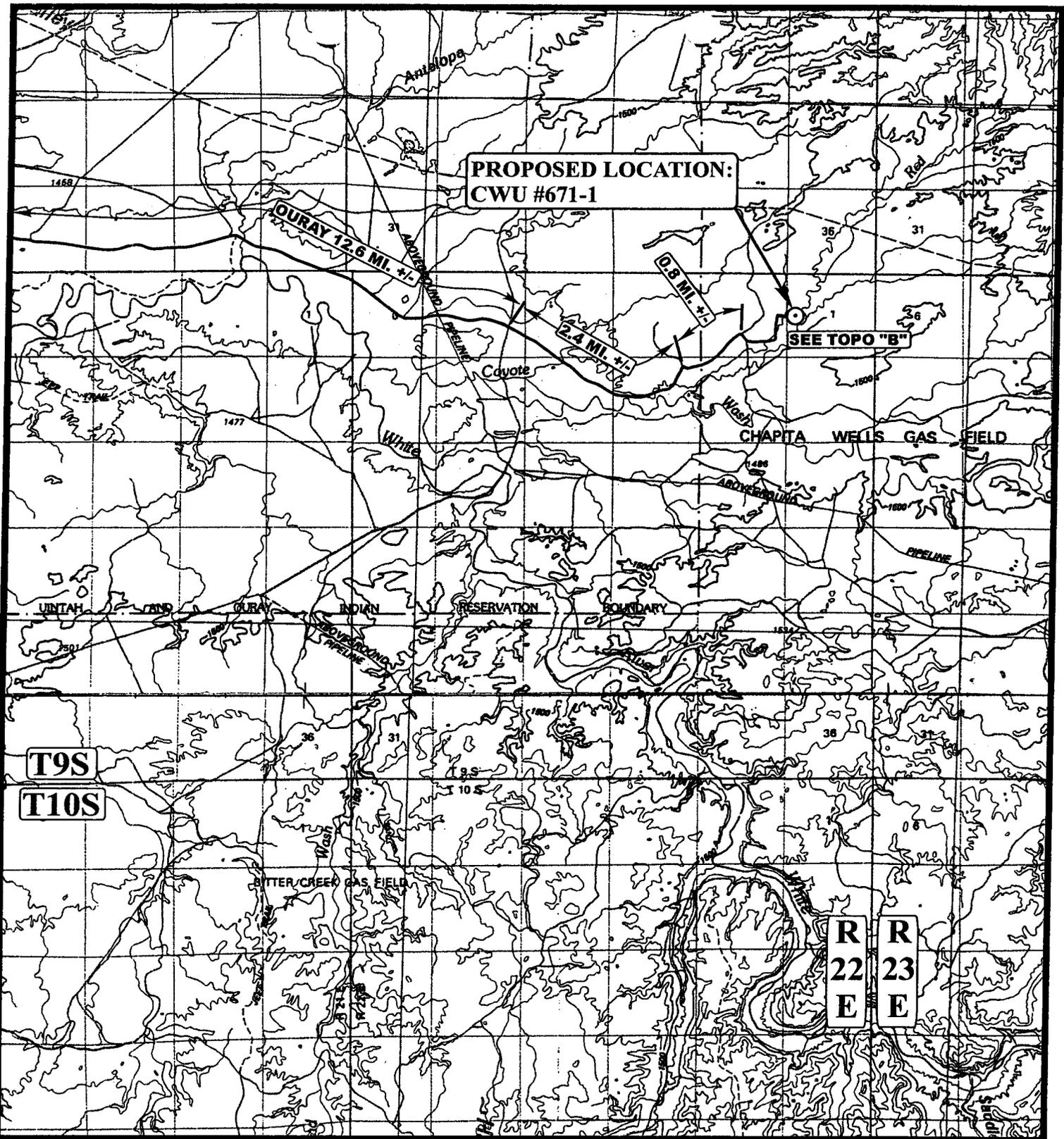


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,520 Cu. Yds.
Remaining Location	=	3,890 Cu. Yds.
TOTAL CUT	=	5,410 CU.YDS.
FILL	=	2,230 CU.YDS.

EXCESS MATERIAL	=	3,180 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,180 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:
CWU #671-1**

SEE TOPO "B"

**T9S
T10S**

**R 22
R 23
E E**

LEGEND:

⊙ PROPOSED LOCATION

EOG RESOURCES, INC.

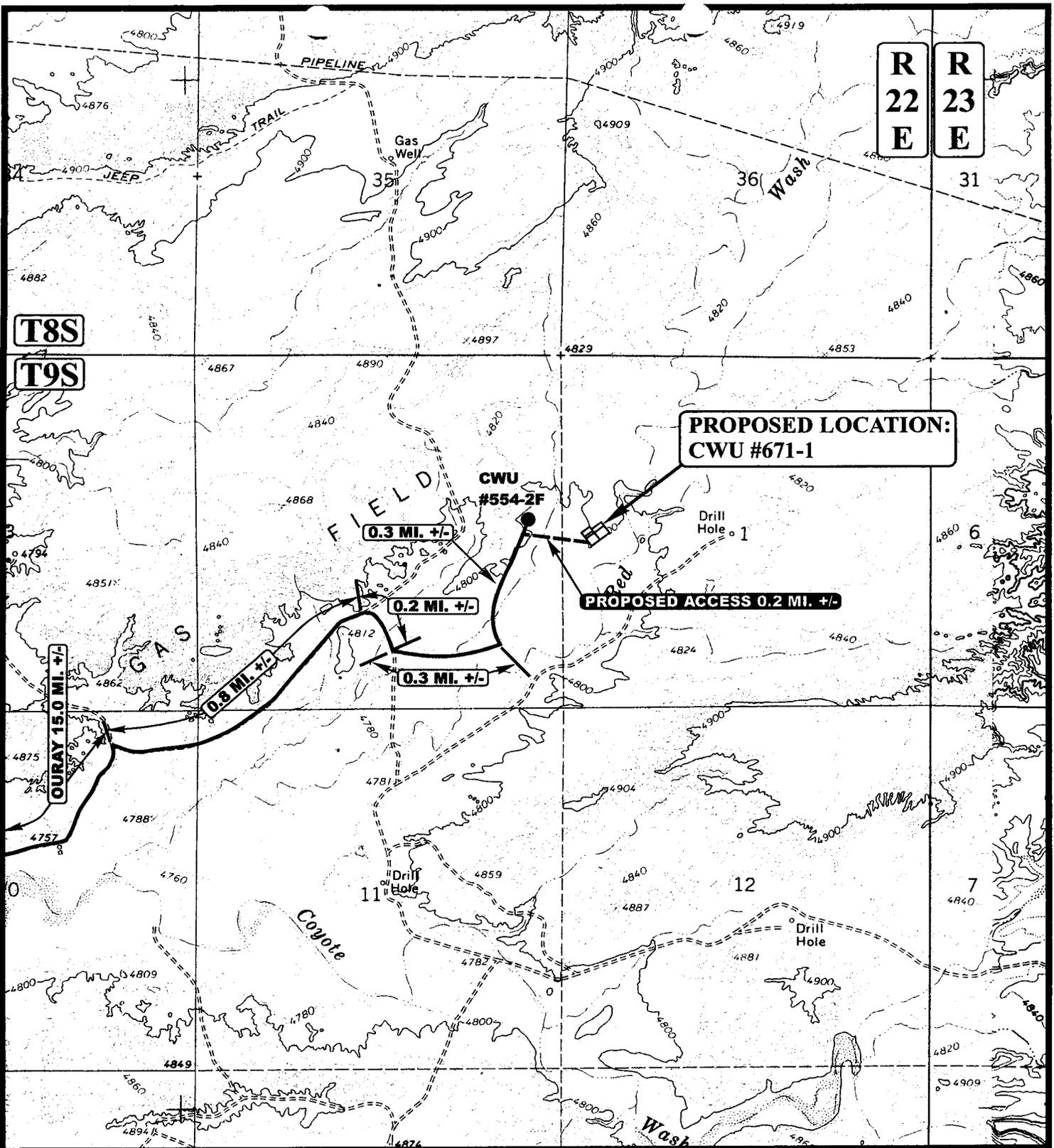
**CWU #671-1
SECTION 1, T9S, R22E, S.L.B.&M.
2560' FSL 461' FWL**

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1018



TOPOGRAPHIC MAP
 06 03 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

CWU #671-1
SECTION 1, T9S, R22E, S.L.B.&M.
2560' FSL 461' FWL



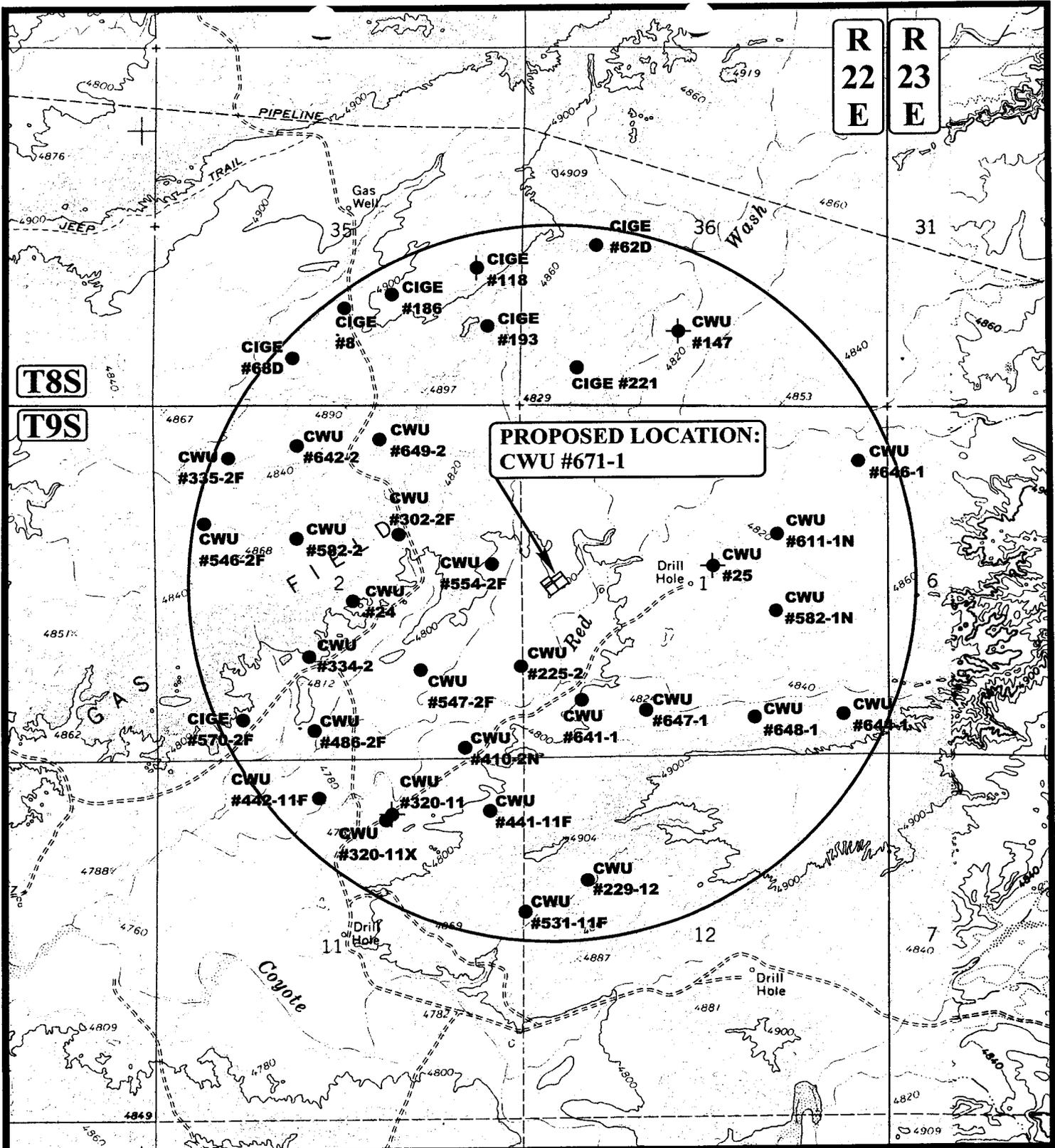
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06	03	05
MONTH	DAY	YEAR

B
TOPO

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



R
22
E

R
23
E

T8S

T9S

PROPOSED LOCATION:
CWU #671-1

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #671-1
SECTION 1, T9S, R22E, S.L.B.&M.
2560' FSL 461' FWL

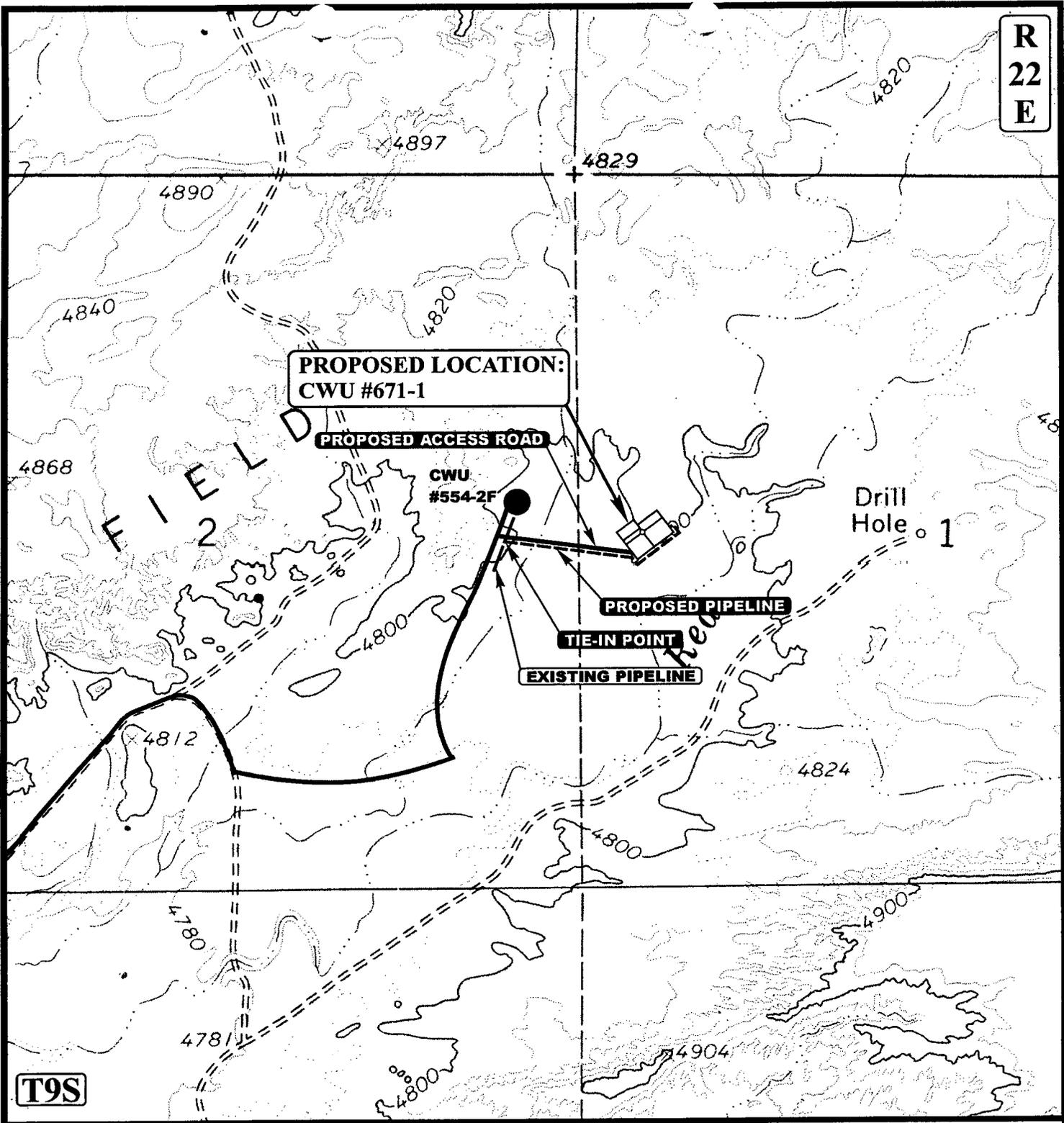
TOPOGRAPHIC
MAP

06 03 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



R
22
E



**PROPOSED LOCATION:
CWU #671-1**

PROPOSED ACCESS ROAD

**CWU
#554-2F**

**Drill
Hole 1**

PROPOSED PIPELINE

TIE-IN POINT

EXISTING PIPELINE

T9S

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,312' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

**CWU #671-1
SECTION 1, T9S, R22E, S.L.B.&M.
2560' FSL 461' FWL**

UES
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00

06 MONTH	03 DAY	05 YEAR
--------------------	------------------	-------------------

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/06/2005

API NO. ASSIGNED: 43-047-36833

WELL NAME: CWU 671-1
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSW 01 090S 220E
 SURFACE: 2560 FSL 0461 FWL
 BOTTOM: 2560 FSL 0461 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01458
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.06481
 LONGITUDE: -109.3955

RECEIVED AND/OR REVIEWED:

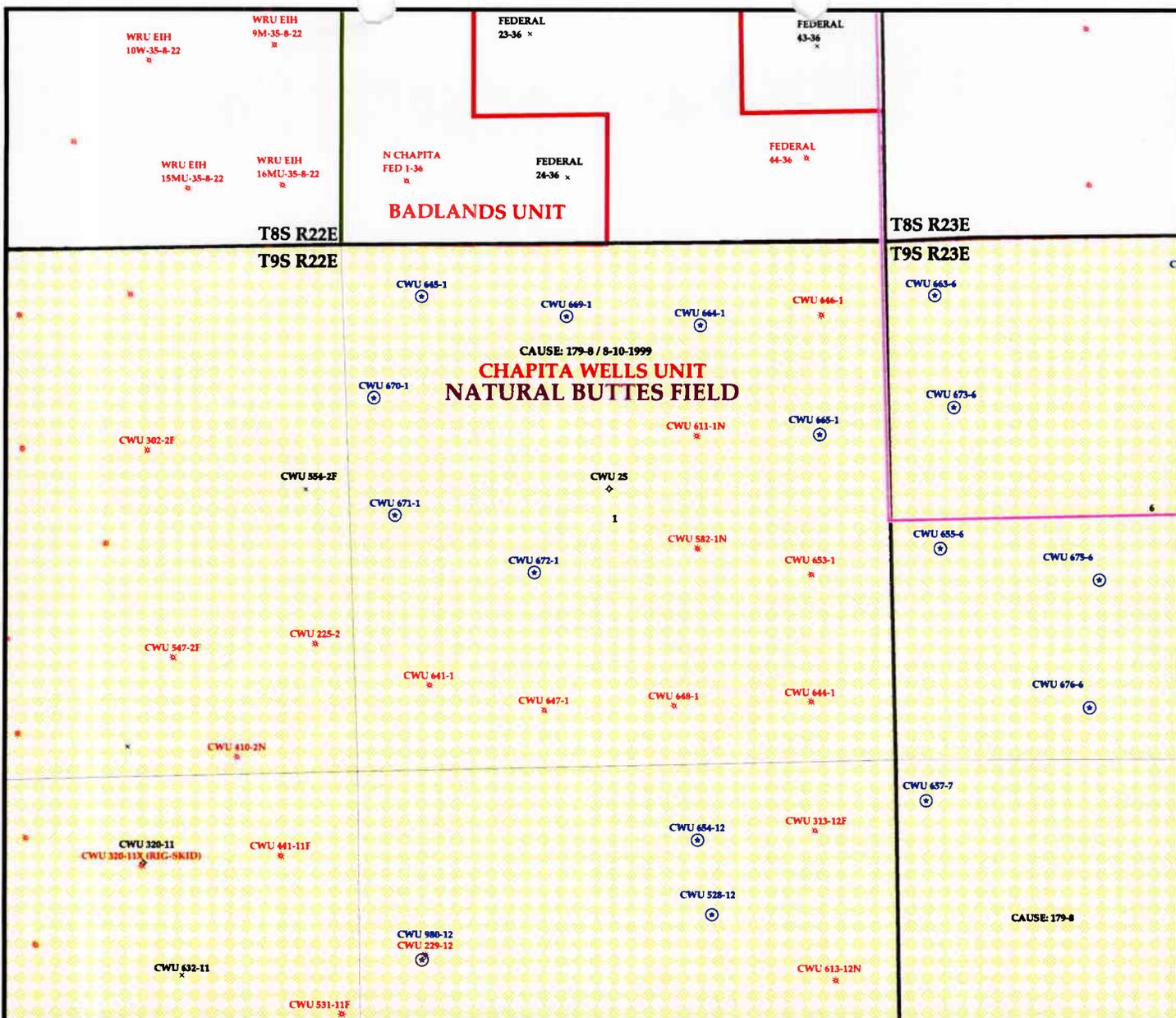
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- N Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- N RDCC Review (Y/N)
(Date: _____)
- NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Sussex General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



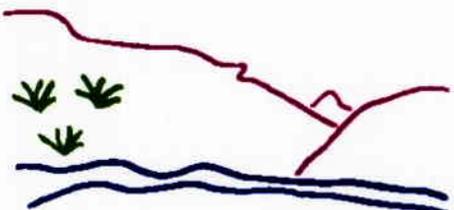
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 1 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 11-JULY-2005

Wells	Units.shp	Fields.shp
♣ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊕ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
* PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊙ SHUT-IN GAS	□ PP GEOTHERML	
• SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
▲ WATER INJECTION		
◆ WATER SUPPLY		
♣ WATER DISPOSAL		

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

July 11, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ North Horn)		
43-047-36827	CWU 667-6	Sec 6 T09S R23E 0506 FNL 1877 FEL
43-047-36828	CWU 675-6	Sec 6 T09S R23E 1782 FSL 2046 FWL
43-047-36829	CWU 679-6	Sec 6 T09S R23E 0461 FSL 1823 FEL
43-047-36831	CWU 678-6	Sec 6 T09S R23E 1972 FSL 1793 FEL

(Proposed PZ Price River)

43-047-36830	CWU 676-6	Sec 6 T09S R23E 0518 FSL 1929 FWL
43-047-36832	CWU 1047-7	Sec 7 T09S R23E 0567 FSL 1821 FEL
43-047-36833	CWU 671-1	Sec 1 T09S R22E 2560 FSL 0461 FWL
43-047-36834	CWU 700-3GR	Sec 3 T09S R22E 1929 FNL 0599 FEL

As stated in our memo dated June 8, 2005, production from the North Horn formation will be allocated to the Wasatch Participating Area. This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 11, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 671-1 Well, 2560' FSL, 461' FWL, NW SW, Sec. 1,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36833.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 671-1

API Number: 43-047-36833

Lease: U-01458

Location: NW SW **Sec.** 1 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

DEC 30 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-01458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 671-1

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

JUL - 5 2005

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
4304736833

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

11. Sec., T., R., M., or Blk. and Survey or Area

At surface **2560' FSL, 461' FWL** **NW/SW**
At proposed prod. Zone

**SEC. 1, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
16.8 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **461'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
320

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
7700'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4801.1 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

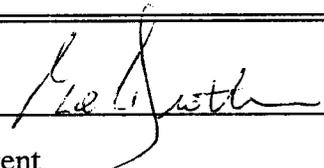
23. Estimated duration
45 DAYS

24. Attachments

Attachments

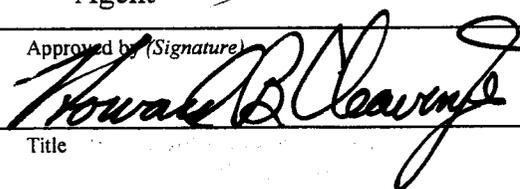
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Title
Agent

Name (Printed/Typed)
Ed Trotter

Date
June 27, 2005

Approved by (Signature)

Title

Name (Printed/Typed)
Howard B. Leavins
Office

Date
12/16/2005

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)



APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG Resources, Inc.**
Well No: **CWU 671-1**
API No: **43-047-36833**

Location: **NWSW, Sec 1, T9S, R22E**
Lease No: **UTU-01458**
Agreement: **Chapita Wells WS BCDE**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify SPT) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify SPT) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

During interim management of the surface, use the following seed mix:
9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation.
3. Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
4. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Proposed production casing cementing volumes are inadequate and do not circulate cement to a high enough fill-up. Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped shall include appropriate excess factors. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the base of usable water. Per BLM estimates, the base of usable water is estimated to be at 1551'. Production casing string circulation or top of cement is to be at or above depth feet 1351 to c intvl~BsWtrUs.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
- 13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 1815 Vernal, Utah 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2560 FSL 451 FWL (NW/SW) S.L.B.&M
SECTION 1, T9S, R22E 40.064800 LAT 109.396192 LON**

5. Lease Serial No.
U-01458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 671-01

9. API Well No.
43-047-36833

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc requests permission to change the Drilling Plan for the referenced well as per the attached Eight Point Drilling Plan.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

03/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 05 2006

DIV. OF OIL, GAS & MINING

Revised: EIGHT POINT PLAN

**CHAPITA WELLS UNIT 671-01
NW/SW, SEC. 01, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,984'
C-Zone	2,299'
Mahogany Oil Shale	2,654'
Middle Carb Bed	3,474'
Castle Peak MBR	4,604'
Uteland Butte MBR	4,819'
Wasatch	5,011'
Chapita Wells	5,645'
Buck Canyon	6,308'
North Horn	6,866'
Island	7,322'
KMV Price River	7,522'

Estimated TD: 7,700' or 150± below Segro top

Anticipated BHP: 4,205 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>PIPE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>/BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface:	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Net: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

Revised: **EIGHT POINT PLAN**

CHAPITA WELLS UNIT 671-01
NW/SW, SEC. 01, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent mud collar collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Airbit mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length

CHAPITA WELLS UNIT 671-01
NW/SW, SEC. 01, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Log: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Drift Hole Procedure (2300'± - TD)

Lead: **148 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **568 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

Revised: EIGHT POINT PLAN

CHAPITA WELLS UNIT 671-01
NW/SW, SEC. 01, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Drift Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Sticking Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 671-1

Api No: 43-047-36833 Lease Type: FEDERAL

Section 01 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 06/21/06

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 06/21/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36008	Chapita Wells Unit 949-30		NESE	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13918	6/21/2006		6/22/06		
Comments: <i>PRRU = MVRD - K</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36833	Chapita Wells Unit 671-1		NWSW	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15453	6/21/2006		6/22/06		
Comments: <i>PRRU = MVRD - K</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

6/22/2006

Title

Date

RECEIVED

JUN 22 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01458
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2560' ESL & 461' FWL (NWSW) Sec. 1-T9S-R22E 40.064800 LAT -109.396192 LON		8. Well Name and No. Chapita Wells Unit 671-1
		9. API Well No. 43-047-36833
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 6/21/2006.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Operations Clerk
Signature <i>Mary A. Maestas</i>	Date 06/22/2006	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 26 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2560' FSL & 461' FWL (NWSW)
 Sec. 1-T9S-R22E 40.064800 LAT -109.396192 LON**

5. Lease Serial No.
U-01458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 671-1

9. API Well No.
43-047-36833

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

06/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title _____

Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 26 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2560' FSL & 461' FWL (NW/SW)
 Sec. 1-T9S-R22E 40.064800 LAT -109.396192 LON**

5. Lease Serial No.
U-01458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 671-1

9. API Well No.
43-047-36833

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 9/22/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 09-22-2006

Well Name	CWU 671-01	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-36833	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-12-2006	Class Date	09-22-2006
Tax Credit	N	TVD / MD	7,700/ 7,700	Property #	056048
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,819/ 4,801				
Location	Section 1, T9S, R22E, NWSW, 2560 FSL & 461 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.063	NRI %	46.833

AFE No	303255	AFE Total	1,232,000	DHC / CWC	686,900/ 545,100
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	07-08-2005
				Release Date	08-19-2006

07-08-2005 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2560' FSL & 461' FWL (NW/SW)
			SECTION 1, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.064836, LONG 109.395508 (NAD 27)
			 PATTERSON RIG #779
			OBJECTIVE: 7700' TD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			 LEASE: U-01458
			ELEVATION: 4805.8' NAT GL, 4801.1' PREP GL (DUE TO ROUNDING 4801' IS THE PREP GL), 4819' KB (18')
			 EOG WI 55.0634%, NRI 46.833258%

06-16-2006	Reported By	TROTTER			
Daily Costs: Drilling	\$24,599	Completion	\$0	Daily Total	\$24,599

Cum Costs: Drilling	\$24,599	Completion	\$0	Well Total	\$24,599
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Days	3	MW	0.0	Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GROUND LEVEL ELEVATION: 4806' CUT @ STAKE: 4.7 MI CONSTRUCTION EQUIPMENT, BUILD ACCESS AND LOCATION, LINED RESERVE PIT.

06-21-2006 Reported By ED TROTTER

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$24,599	Completion	\$0	Well Total	\$24,599
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Days	0	MW	0.0	Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

06-23-2006 Reported By ED TROTTER

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$24,599	Completion	\$0	Well Total	\$24,599
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Days	0	MW	0.0	Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 100% COMPLETE. WO AIR RIG.

06-24-2006 Reported By DALL COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$24,599	Completion	\$0	Well Total	\$24,599
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Days	0	MW	0.0	Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD 20" HOLE 6/21/2006 @ 10:00 AM. SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE W/VERNAL BLM AND CAROL DANIELS W/UDOGM OF THE SPUD ON 6/21/2006 @ 7:30 AM.

07-01-2006 Reported By DALL COOK

DailyCosts: Drilling	\$228,483	Completion	\$0	Daily Total	\$228,483
Cum Costs: Drilling	\$253,082	Completion	\$0	Well Total	\$253,082
MD	2,478	TVD	2,478	Progress	0
Formation :		PBTD : 0.0		Perf :	
Days	0	MW	0.0	Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU BILL JR'S AIR RIG #6, DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER AT 2010'. RAN 56 JTS (2434') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2452.4' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (40 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/181 BBLS FRESH WATER. BUMPED PLUG W 600# @ 1:24 PM, 6/25/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 125 SX (26 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #2: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MIN.

TOP JOB #3: MIXED & PUMPED 250 SX (51 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. HOLE FILLED & STOOD FULL. RD BIG 4 CEMENTERS.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2316' PICK UP TO 2310' & TOOK SURVEY, = 1 DEGREE.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 6/23/2006 @ 4:30 PM.

08-10-2006		Reported By		DOUG GRINOLDS								
DailyCosts: Drilling		\$48,762			Completion		\$0			Daily Total		\$48,762
Cum Costs: Drilling		\$301,844			Completion		\$0			Well Total		\$301,844
MD	2,478	TVD	2,478	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0				
Activity at Report Time: RURT												

Start	End	Hrs	Activity Description
06:00	13:00	7.0	RDRT & MOVING RIG FROM CWU 969-30 TO CWU 671-01 (URIE TRUCKING).
13:00	17:00	4.0	REDRILL RAT HOLE W/BUCKET MACHINE, HOLE OFF 1'.
17:00	06:00	13.0	RIG UP ROTARY TOOLS.

SAFETY MEETING: RDRT/WORK UNDER SUSPENDING LOADS/RURT
 FULL CREWS
 NO ACCIDENTS

TRANSFERRED 3347 GAL FUEL FROM CWU 969-30 TO CWU 671-01
 CALLED MICHAEL LEE W/BLM ON APP BOP TEST

08-11-2006		Reported By		DOUG GRINOLDS								
DailyCosts: Drilling		\$27,069			Completion		\$0			Daily Total		\$27,069
Cum Costs: Drilling		\$328,913			Completion		\$0			Well Total		\$328,913

MD 2,478 TVD 2,478 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: NIPPLE UP BOP STACK

Start	End	Hrs	Activity Description
06:00	02:00	20.0	RIG UP ROTARY TOOLS. RESET UNIT TO LINE UP DERRICK OVER HOLE. PU BOP STACK. CHANGE 4 1/2" RAM RUBBERS. HOOK UP GAS BUSTER. PU KELLY.
02:00	06:00	4.0	NIPPLE UP BOP STACK, CHOKE, CHOKE LINES & FLARE LINES.

NOTIFIED MICHAEL LEE W/BLM OF BOP TEST
 SAFETY MEETING: NIPPLE UP BOP STACK/WATCH FOR FALLING OBJECTS/HOOKING UP GAS BUSTER/PICKING UP KELLY
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 2836 GALS, USED 511 GALS

08-12-2006 Reported By DOUG GRINOLDS

DailyCosts: Drilling \$47,094 Completion \$311 Daily Total \$47,405
 Cum Costs: Drilling \$376,007 Completion \$311 Well Total \$376,318

MD 2,478 TVD 2,478 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG CEMENT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	RIG UP ROTARY TOOLS. START DAY RATE ON RIG AT 08:30 HRS, 8/11/06.
08:30	13:30	5.0	TEST BOP STACK, UPPER & LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS & INSIDE VALVE, PIPE RAMS & OUTSIDE VALVE, BLIND RAMS , CHOKE LINES & MANIFOLD, BLIND RAMS, KILL LINE, CHOKE LINE & OUT SIDE MANIFOLD VALVES TO 5,000 PSI HIGH, 250 PSI LOW, FOR 10/10 MINUTES. TESTED ANNNULAR PREVENTER 2500 PSI HIGH, 250 PSI LOW FOR 10/10 MINUTES. TESTED SURFACE CASING 1500 PSI FOR 30 MINUTES, SUPER CHOKE TO 5,000 PSI HIGH, 250 PSI LOW FOR 10/10 MINUTES.
13:30	15:00	1.5	PRESPUD RIG INSPECTION.
15:00	17:00	2.0	INSTALL WEAR RING, STRAP BHA.
17:00	23:00	6.0	PU BHA & DRILL PIPE TO 2380' W/FRANKS PU MACHINE. TAGGED CEMENT @ 2380'.
23:00	00:00	1.0	RIG DOWN FRANKS PU TOOLS.
00:00	03:00	3.0	SLIP & CUT DRILL LINE.
03:00	05:00	2.0	INSTALL ROTARY HEAD.
05:00	05:30	0.5	WORK ON PUMPS.
05:30	06:00	0.5	DRLG CEMENT & FLOAT COLLAR, 2380 TO 2400', WT 5, RPM 35/56.

SAFETY MEETING: TESTING BOP/PU BHA W/FRANKS PU CREW
 FULL CREWS
 NO ACCIDENTS

08-13-2006 Reported By DOUG GRINOLDS

DailyCosts: Drilling \$35,888 Completion \$0 Daily Total \$35,888
 Cum Costs: Drilling \$411,895 Completion \$311 Well Total \$412,206

MD 3,298 TVD 3,298 Progress 820 Days 1 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	BREAK CEMENT & CLEAN CUTTINGS FROM FLOW LINE & GAS BUSTER.
14:30	16:00	1.5	DRILL FLOAT COLLAR, CEMENT, SHOE, + 10' NEW HOLE.
16:00	16:30	0.5	RUN FIT TEST @ 2452', 550 PSI, FLUID DENSITY 12 PPG.
16:30	19:00	2.5	DRLG FROM 2478' TO 2628', 150', 60' PH, WT 5/10, RPM 35/60, PSI 675, SPM 112, GPM 405.
19:00	19:30	0.5	WIRE LINE SURVEY @ 2558', 2 DEGREES.
19:30	23:30	4.0	DRLG 2628' TO 2946', 318', 79.5' PH, WT 10/14, RPM 60/60, PSI 900, SPM 120, GPM 432.
23:30	00:00	0.5	WIRELINE SURVEY @ 2876', 1 DEGREE.
00:00	04:00	4.0	DRLG 2946' TO 3235', 289', 72.25' PH, WT 10/14, RPM 60/60, PSI 900, SPM 120, GPM 432.
04:00	04:30	0.5	WIRELINE SURVEY @ 3165', 1.5 DEGREES.
04:30	06:00	1.5	DRLG 3235' TO 3298', 63', 42' PH, WT 10/14, RPM 60/60, PSI 1,000, SPM 120, GPM 432.

FORMATION GREEN RIVER, 20% SS, 60% SHALE, 20% LIMESTONE
 BACK GROUND GAS 3500-4000U, CONN 4600-5000U, HIGH GAS 6627U @ 2926', DRLG W/10' FLARE

SAFETY MEETING: MAKING CONN/PUTTING PIPE IN MOUSE HOLE/TAKING SURVEY
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 6806 GALS
 MUD LOGGER ON 8/11/06

06:00 18.0 SPUD 7 7/8" HOLE @ 16:30 HRS, 8/12/06.

08-14-2006 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$33,781	Completion	\$0	Daily Total	\$33,781						
Cum Costs: Drilling	\$445,676	Completion	\$311	Well Total	\$445,987						
MD	4,890	TVD	4,890	Progress	1,592	Days	2	MW	8.5	Visc	29.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 3298' TO 3743', 445', 111.25' PH, WT10/15, RPM 60/72, PSI 1100, SPM 120, GPM 456.
10:00	10:30	0.5	WIRELINE SURVEY @ 3665', 1.5 DEGREES.
10:30	16:30	6.0	DRLG 3743' TO 4253', 510', 85' PH, WT 10/15, RPM 60/72, PSI 1150, SPM 120, GPM 456.
16:30	17:00	0.5	WIRELINE SURVEY @ 4165', 3/4 DEGREES.
17:00	17:30	0.5	RIG SERVICE. FUNCTION PIPE RAMS. INSPECT SNUB LINES. CK CROWN-O-MATIC.
17:30	06:00	12.5	DRLG 4253' TO 4890', 637', 50.96' PH, WT15/22, RPM 60/70, PSI 1300, SPM 120, GPM 456.

FORMATION GREEN RIVER, 30% SANDSTONE, 50% SHALE, 20% LIMESTONE
 BACK GROUND GAS 1600-2500U, CONN GAS 3600-3900U, HIGH GAS 6814U CG @ 3296'
 SAFETY MEETING: RUNNING SURVEYS/OPERATING FORK LIFT/CHANGING LIGHT BULBS
 SHORT ONE HAND ON MORNING TOUR
 NO ACCIDENTS
 FUEL ON HAND 6149 GAL, USED 660 GAL
 MUD WT 8.8, VIS 36

08-15-2006 Reported By DOUG GRINOLDS

DailyCosts: Drilling \$31,280 **Completion** \$0 **Daily Total** \$31,280
Cum Costs: Drilling \$476,956 **Completion** \$311 **Well Total** \$477,267
MD 5,115 **TVD** 5,115 **Progress** 225 **Days** 3 **MW** 8.9 **Visc** 30.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL 4890' TO 5068', 178', 14.83' PH, WT 10/22, RPM 60/70, PSI 1300, SPM 118, GPM 432.
18:00	21:30	3.5	TRIP OUT OF HOLE FOR NEW BIT.
21:30	23:00	1.5	LAY DOWN REAMERS, PKUP BIT #2.
23:00	23:30	0.5	RIG SERVICE. FUNCTION TESTED PIPE RAMS. CK CROWN-O-MATIC.
23:30	04:00	4.5	TRIP IN HOLE. WASH TO BOTTOM, NO FILL.
04:00	06:00	2.0	DRILL 5068' TO 5115', 47', 23.5' PH, WT 3/9, RPM 41/70, PSI 1200, SPM 115, GPM 423.

FORMATION WASATCH TOP 5051', 20% SS, 50% SHALE, 30% LIMESTONE
 BACK GROUND GAS 600-800U, CONN GAS 1500-3400U, HIGH GAS 3705U CG @ 4926'
 MUD WT 9.5, VIS 35

SAFETY MEETING: AIR HOIST OPERATIONS/FORK LIFT SAFETY
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4807 GAL

08-16-2006 Reported By DOUG GRINOLDS

DailyCosts: Drilling \$36,661 **Completion** \$5,032 **Daily Total** \$41,693
Cum Costs: Drilling \$513,617 **Completion** \$5,343 **Well Total** \$518,960
MD 5,820 **TVD** 5,820 **Progress** 705 **Days** 4 **MW** 9.4 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 5115' TO 5325', 210', 35' PH, WT 15/22, RPM 60/70, PSI 1400, SPM 118, GPM 423.
12:00	12:30	0.5	RIG SERVICE. FUNCTION TESTED PIPE RAMS. CKECK CROWN-O-MATIC. BOP DRILL 53 SEC.
12:30	06:00	17.5	DRILL 5325' TO 5820', 495', 28.28' PH, WT15/28, RPM 37/70, PSI 1325, SPM 117, GPM 423.

FORMATION CHAPITA WELLS TOP 5643', 30% SS, 40% SHALE, 30% RED SHALE
 BACK GROUND GAS 200-400U, CONN GAS 800-1500U, HIGH GAS 5063U TG @ 5069'

SAFETY MEETING: CHANGING TONG DIES/CLEANING MOTORS/BOP DRILL 53 SEC
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4672 GAL
 MUD WT 9.6 PPG, VIS 36

08-17-2006 Reported By DOUG GRINOLDS / DUANE WINKLER

DailyCosts: Drilling \$44,064 **Completion** \$2,067 **Daily Total** \$46,131
Cum Costs: Drilling \$557,681 **Completion** \$7,410 **Well Total** \$565,091

MD 6,837 **TVD** 6,837 **Progress** 1,017 **Days** 5 **MW** 9.6 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED FORMATION 5820' TO 5918', 98', ROP 32, RPM 50, WOB 15/18K, MW 9.6, VIS 34, DIFFERENTIAL PRESSURE 40/60 PSIG.
09:00	09:30	0.5	RIG SERVICE. FUNCTION TESTED PIPE RAMS. CHECK CROWN-O-MATIC. BOP DRILL 53 SEC.
09:30	06:00	20.5	DRILLED FORMATION 5918' TO 6837', 919', ROP 49, RPM 50, WOB 15/20K, MW 9.7, VIS 36, ON/OFF DIFF 1468/1669/201 PSIG.

NO RIG REPAIRS
 FUEL CREWS
 SAFETY MEETING: DISCRIPTION OF WORK PROCEDURE/PROPER STEPS TO REPAIR LIGHTS
 FUEL USED 900 GALS

LITHOLOGY: BUCK CANYON 40% SS, 40% SH, 30% RSH
 BG GAS 300-600U, CONN GAS 700-800U
 HIGH GAS 5807U @ 6097'

08-18-2006 **Reported By** DUANE WINKLER
Daily Costs: Drilling \$49,713 **Completion** \$2,067 **Daily Total** \$51,780
Cum Costs: Drilling \$607,394 **Completion** \$9,477 **Well Total** \$616,871
MD 7,653 **TVD** 7,653 **Progress** 816 **Days** 6 **MW** 9.5 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILL PRICE RIVER FORMATION

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED FORMATION 6837' TO 7044', 207', ROP 26, RPM 450, WOB 20K, MW 9.8, VIS 36, ON/OFF/DIFF, 1568/1669/101 PSIG.
14:00	14:30	0.5	RIG SERVICE. FUNCTION PIPE RAMS. CHECK CROWN-O-MATIC. BOP DRILL 42 SEC.
14:30	06:00	15.5	DRILLED FORMATION 7044' TO 7653', 609', ROP 39, RPM 50, WOB 18/20K, MW 10.1, VIS 36, ON/OFF/DIFF, 1480/1725/245 PSIG, NO LOSS/GAINS.

NO RIG REPAIRS
 FUEL CREWS
 SAFETY MEETING: OIL CHANGING/PIPE SPINNERS
 FUEL USED 900 GALS

LITHOLOGY: PRICE RIVER 50% SS, 40% SH, 10% RSH
 BG GAS 300-600U, CONN GAS 3200/3600U
 HIGH GAS 7330U @ 7565'

08-19-2006 **Reported By** DUANE WINKLER
Daily Costs: Drilling \$44,045 **Completion** \$97,127 **Daily Total** \$141,172
Cum Costs: Drilling \$651,440 **Completion** \$106,604 **Well Total** \$758,044
MD 7,700 **TVD** 7,700 **Progress** 47 **Days** 7 **MW** 9.9 **Visc** 42.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUN IN WITH CASING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED FORMATION 7653' TO 7700' TD, 47', ROP 15 , RPM 45, WOB 20K, MW 10.1 VIS 36, ON/OFF/DIFF, 1568/1769/201PSIG, NO LOSS/GAINS. REACHED TD AT 09:00 HRS, 8/18/06.
09:00	11:30	2.5	CIRCULATE/CONDITON MUD.
11:30	13:30	2.0	SHORT TRIP TO 5020', NO TORQUE OR TIGHT SPOTS.
13:30	15:30	2.0	TRIP IN HOLE TO TD 7700'.
15:30	17:30	2.0	CIRCULATE/CONDITION MUD, MW 10.5, VIS 37. RIG UP LAY DOWN CREW EQUIPMENT, PUMP PILL.
17:30	21:30	4.0	LAY DOWN DRILL PIPE. CASING POINT 8/18/06 @ 17:30 HRS. RELEASED MUD LOGGER 8/18/2006 @ 18:00 HRS. PULL WEAR BUSHING.
21:30	06:00	8.5	HELD SAFETY MEETING, RUNNING CASING.

NOTIFIED MICHAEL LEE W/BLM ON 8/18/2006 @ 15:30 HRS OF RUNNING CASING AND CMT ON 8/19/2006.

08-20-2006		Reported By		DUANE WINKLER							
Daily Costs: Drilling		\$36,267		Completion	\$47,670		Daily Total		\$83,937		
Cum Costs: Drilling		\$687,707		Completion	\$154,274		Well Total		\$841,981		
MD	7,700	TVD	7,700	Progress	0	Days	8	MW	10.4	Visc	35.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RUN 173 JTS (171 FULL JTS + 2 MARKER JTS) OF 4 1/2", P-110, 11.6#, LTC PRODUCTION CASING. LANDED AT @ 7700'. RAN AS FOLLOWS: FS, 1 JT CASING, FC @ 7653', 3 JTS CASING, MJ @ 7496, 64 JTS CASING, MJ @ 4623', 103 JTS CASING. RUN IN HOLE AND TAG BTM @ 7700'. PU HANGER.
10:00	13:00	3.0	SAFETY MEETING. RIG UP SCHLUMBERGER CEMENT EQUIPMENT. CEMENT AS FOLLOWS: LEAD CMT 310 SKS G + ADDITIVES, (YEILD 2.98), H2O 18.2 GAL/SK @ 11.5 PPG. TAIL CMT 920 SKS 50/50 P0Z G+ ADDITIVES, (YEILD 1.29), H2O 5.96 GAL/SK, @ 14.1 PPG. DISPLACE TO FLOAT COLLAR WITH 2 GAL/1000 L064 FRESH WATER. BUMP PLUG @ 2200 PSIG, PLUG HELD.
13:00	18:00	5.0	PLUG HAS SMALL FLOW BACK. SHUT IN WELL. WAIT ON CEMENT.
18:00	22:00	4.0	NIPPLE DOWN BOP. CLEAN MUD PITS.

MOB TO CWU 663-06
TRUCKS TODAY 8/20/06

22:00 2.0 RELEASED RIG 22:00 HRS, 8/19/2006.
CASING POINT COST \$687,708

08-24-2006		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion	\$18,763		Daily Total		\$18,763		
Cum Costs: Drilling		\$687,707		Completion	\$173,037		Well Total		\$860,744		
MD	7,700	TVD	7,700	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time:

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 800'. CEMENT TOP @ ± 1040'. RD SCHLUMBERGER.

08-26-2006 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$2,520 Daily Total \$2,520

Cum Costs: Drilling \$687,707 Completion \$175,557 Well Total \$863,264

MD 7,700 TVD 7,700 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description

14:00 15:00 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.

08-31-2006 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$9,925 Daily Total \$9,925

Cum Costs: Drilling \$687,707 Completion \$185,482 Well Total \$873,189

MD 7,700 TVD 7,700 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : WASATCH PBTD : 0.0 Perf : 6077-7509 PKR Depth : 0.0

Activity at Report Time: FRAC UPPER WASATCH

Start End Hrs Activity Description

06:00 17:30 11.5 RU CUTTERS WIRELINE. PERFORATED NORTH HORN FROM 7348'-49', 7362'-63', 7370'-71', 7376'-77', 7381'-82', 7426'-27', 7433'-35', 7487'-89' & 7507'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 165 GAL GYPTRON T-106, 4969 GAL YF125ST+ PAD, 51101 GAL YF125ST+ & YF118ST+ WITH 168100# 20/40 SAND @ 1-6 PPG. MTP 4811 PSIG. MTR 40.4 BPM. ATP 3441 PSIG. ATR 40.1 BPM. ISIP 2320 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7300'. PERFORATED NORTH HORN FROM 6935'-37', 6973'-74', 7013'-14', 7027'-28', 7068'-69', 7078'-79', 7129'-30', 7151'-52', 7182'-83', 7198'-99' & 7236'-37' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 165 GAL GYPTRON T-106, 4957 GAL YF125ST+ PAD, 30995 GAL YF125ST+ WITH 89700# 20/40 SAND @ 1-6 PPG. MTP 5596 PSIG. MTR 40.4 BPM. ATP 4043 PSIG. ATR 39.9 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.

RUWL PERFORATED BF FROM 6539'-40', 6572'-73', 6674'-76', 6733'-35', 6746'-48', 6795'-97' & 6842'-44' @ 3 SPF & 120° PHASING. RDWL. SET 10K CFP AT 6400'. PERFORATED BA FROM 6255'-56', 6260'-61', 6265'-67', 6283'-84', 6291'-93', 6306'-07', 6283'-84', 6291'-93', 6306'-07', 6321'-22', 6331'-33' & 6353'-54' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2503 GAL YF125ST+ PAD, 30257 GAL YF125ST+ WITH 120500# 20/40 SAND @ 1-8 PPG. MTP 3214 PSIG. MTR 35.7 BPM. ATP 2280 PSIG. ATR 34.4 BPM. ISIP 1530 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6130'. PERFORATED CA FROM 6077'-79', 6084'-86' & 6091'-95' @ 3 SPF & 120° PHASING. RDWL. SDFN.

09-01-2006 Reported By MCCURDY,HISLOP

Daily Costs: Drilling \$0 Completion \$233,303 Daily Total \$233,303

Cum Costs: Drilling \$687,707 Completion \$418,785 Well Total \$1,106,493

MD 7,700 TVD 7,700 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : WASATCH PBTD : 7653.0 Perf : 5632-7509 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

06:00 18:00 12.0 SICP 750 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2497 GAL YF125ST+ PAD, 25559 GAL YF125ST+ WITH 102900# 20/40 SAND @ 1-8 PPG. MTP 2878 PSIG. MTR 31.3 BPM. ATP 2121 PSIG. ATR 30.6 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6000'. PERFORATED CA FROM 5903'-05', 5917'-19', 5924'-26', 5929'-31' & 5952'-54' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2503 GAL YF125ST+ PAD, 25847 GAL YF125ST+ WITH 103300# 20/40 SAND @ 1-8 PPG. MTP 3959 PSIG. MTR 30.9 BPM. ATP 2527 PSIG. ATR 30.6 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5820'. PERFORATED CA FROM 5632'-34', 5647'-49', 5653'-55', 5660'-62', 5763'-65' & 5769'-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7.5% HCL, 2501 GAL YF125ST+ PAD, 33745 GAL YF125ST+ WITH 122730# 20/40 SAND @ 1-8 PPG. MTP 3214 PSIG. MTR 35.1 BPM. ATP 2693 PSIG. ATR 34.8 BPM. ISIP 2010 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 10K CBP AT 5600'. BLEED OFF PRESSURE. RDWL. MIRU ROYAL WELL SERVICE. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUT TO CBP. SDFN.

09-02-2006		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$40,897		Daily Total		\$40,897	
Cum Costs: Drilling		\$687,707		Completion		\$459,682		Well Total		\$1,147,390	
MD	7,700	TVD	7,700	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7653.0		Perf : 5632-7509		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5600', 5820', 6000', 6130' & 6400'. REPAIRED BRAKES ON MAIN DRUM. POH TO 5600'. SDFW.								

09-03-2006		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$11,812		Daily Total		\$11,812	
Cum Costs: Drilling		\$687,707		Completion		\$471,494		Well Total		\$1,159,202	
MD	7,700	TVD	7,700	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7653.0		Perf : 5632-7509		PKR Depth : 0.0					
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SITP 0 PSIG. SICP 300 PSIG. RIH FROM EOT @ 5600'. CLEAN OUT & DRILL OUT CFP @ 7300'. CLEAN OUT TO 7580'. CIRCULATE CLEAN. LAND TUBING @ 5629' KB. ND BOP. NU TREE. PUMP OFF BIT & SUB. RDMOSU.								

FLOWED 16 HRS. 32/64" CHOKE. FTP 1550 PSIG. CP 1100 PSIG. 27 BFPH. RECOVERED 743 BBLS. 5857 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1-JT 2-3/8" L-80 8RD 4.7# 31.35'
 XN NIPPLE 1.10'
 178-JTS 2-3/8" L-80 8RD 4.7# 5577.90'
 BELOW KB 18.00'
 LANDED @ 5629.26' KB

09-04-2006		Reported By		HISLOP							
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-01458**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 671-1**

9. AFI Well No. **43-047-36833**

10. Field and Pool, or Exploratory **Natural Buttes/Wasatch**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 1-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **06/21/2006** 15. Date T.D. Reached **08/18/2006** 16. Date Completed **09/22/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4806' NAT GL**

18. Total Depth: MD **7700** 19. Plug Back T.D.: MD **7653** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2452		800 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-7700		1230 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5629							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	5632	7509	7348-7509		3/spf	
B)			6935-7237		3/spf	
C)			6539-6844		3/spf	
D)			6255-6354		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7348-7509	500 GALS HCL; 56,235 GALS GELLED WATER & 168,100# 20/40 SAND
6935-7237	500 GALS HCL; 36,117 GALS GELLED WATER & 89,700# 20/40 SAND
6539-6844	PERF ONLY
6255-6354	500 GALS HCL; 32,760 GALS GELLED WATER & 120,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/22/2006	09/26/2006	24	→	5	634	20			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	SI 1750	1800	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5632	7509		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River	4996 5589 6270 6896 7514

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 11/27/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 671-1 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6077-6095	3/spf
5903-5954	2/spf
5632-5771	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6077-6095	500 GALS HCL; 28,056 GALS GELLED WATER & 102,900# 20/40 SAND
5903-5954	500 GALS HCL; 28,350 GALS GELLED WATER & 103,300# 20/40 SAND
5632-5771	500 GALS HCL; 36,246 GALS GELLED WATER & 122,730# 20/40 SAND

Perforated the North Horn from 7348-7349', 7362-7363', 7370-7371', 7376-7377', 7381-7382', 7426-7427', 7433-7435', 7487-7489' & 7507-7509' w/ 3 spf.

Perforated the North Horn from 6935-6937', 6973-6974', 7013-7014', 7027-7028', 7068-7069', 7078-7079', 7129-7130', 7151-7152', 7182-7183', 7198-7199' & 7236-7238' w/ 3 spf.

Perforated the Buck Canyon from 6539-6540', 6572-6573', 6674-6676', 6733-6735', 6746-6748', 6795-6797' & 6842-6844' w/ 3 spf.

Perforated the Buck Canyon from 6255-6256', 6260-6261', 6265-6267', 6283-6284', 6291-6293', 6306-6307', 6321-6322', 6331-6333' & 6353-6354' w/ 3 spf.

Perforated the Chapita Wells from 6077-6079', 6084-6086' & 6091-6095' w/ 3 spf.

Perforated the Chapita Wells from 5903-5905', 5917-5919', 5924-5926', 5929-5931' & 5952-5954' w/ 2 spf.

Perforated the Chapita Wells from 5632-5634', 5647-5649', 5653-5655', 5660-5662', 5763-5765' & 5769-5771' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36262	CHAPITA WELLS UNIT 664-01		NWNE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15683	4905	10/4/2006		7/10/2007		
Comments: <u>WASATCH</u> — <u>12/31/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36833	CHAPITA WELLS UNIT 671-01		NWSW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15453	4905	6/21/2006		9/22/2006		
Comments: <u>WASATCH</u> — <u>12/31/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36936	CHAPITA WELLS UNIT 684-01		SESW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15845	4905	12/15/2006		3/9/2007		
Comments: <u>WASATCH</u> — <u>12/31/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/31/2008

Title

Date

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DEC 31 2008

(5/2000)

DIV. OF OIL, GAS & MINING