

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

June 27, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1047-7
SW/SE, SEC. 7, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0343
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

JUL 06 2005

DIV OF OIL, GAS & MINING

CWU 1047-7 B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

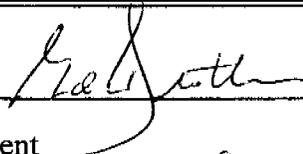
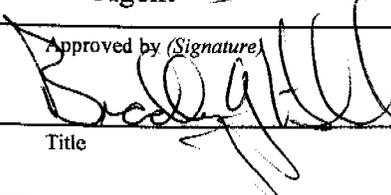
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0343
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1047-7
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36832
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 567' FSL, 1821' FEL 639390X SW/SE 40.044906 At proposed prod. Zone 4433810Y -109.366034		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 19.2 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 7, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 567' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 632	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9400'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4891.9 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date June 27, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 07-11-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

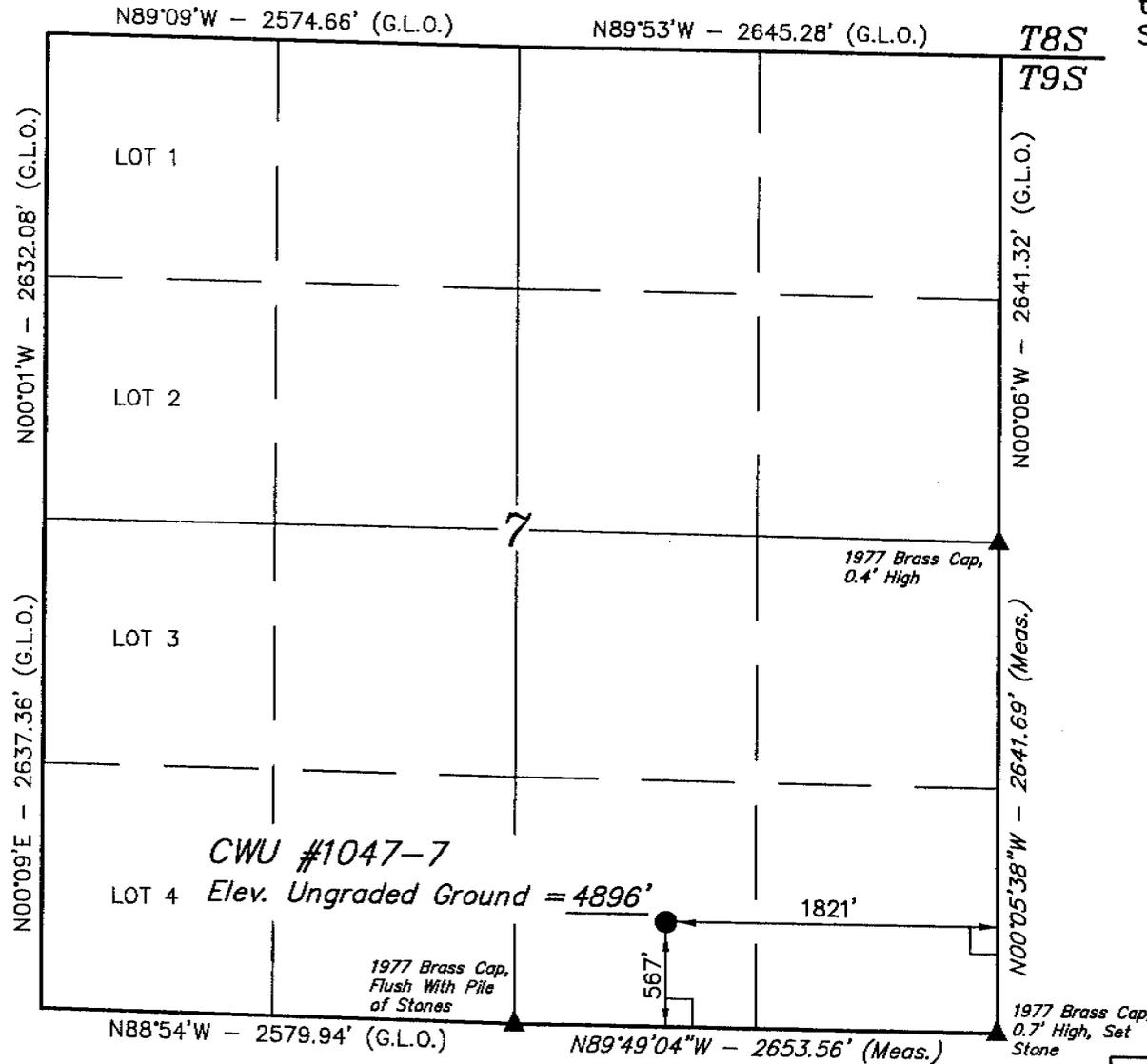
**Federal Approval of this
Action is Necessary**

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JUL 06 2005
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

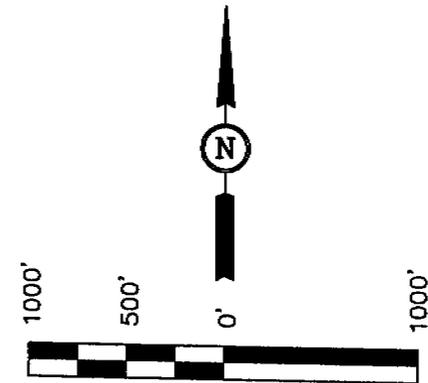
EOG RESOURCES, INC.

Well location, CWU #1047-7, located as shown in the SW 1/4 SE 1/4 of Section 7, T9S, R23E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°02'41.32" (40.044811)
 LONGITUDE = 109°22'00.38" (109.366772)
 (NAD 27)
 LATITUDE = 40°02'41.45" (40.044847)
 LONGITUDE = 109°21'57.93" (109.366092)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-25-05	DATE DRAWN: 6-3-05
PARTY G.S. D.L. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1047-7
SW/SE, SEC. 7, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,026'
Wasatch	4,798'
North Horn	6,738'
Island	7,099'
KMV Price River	7,286'
KMV Price River Middle	7,948'
KMV Price River Lower	8,737'
Sego	9,206'

Estimated TD: 9,400' or 200'± below Sego top

Anticipated BHP: 5,132 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,400±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (50± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1047-7
SW/SE, SEC. 7, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1047-7
SW/SE, SEC. 7, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Tail: 675 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

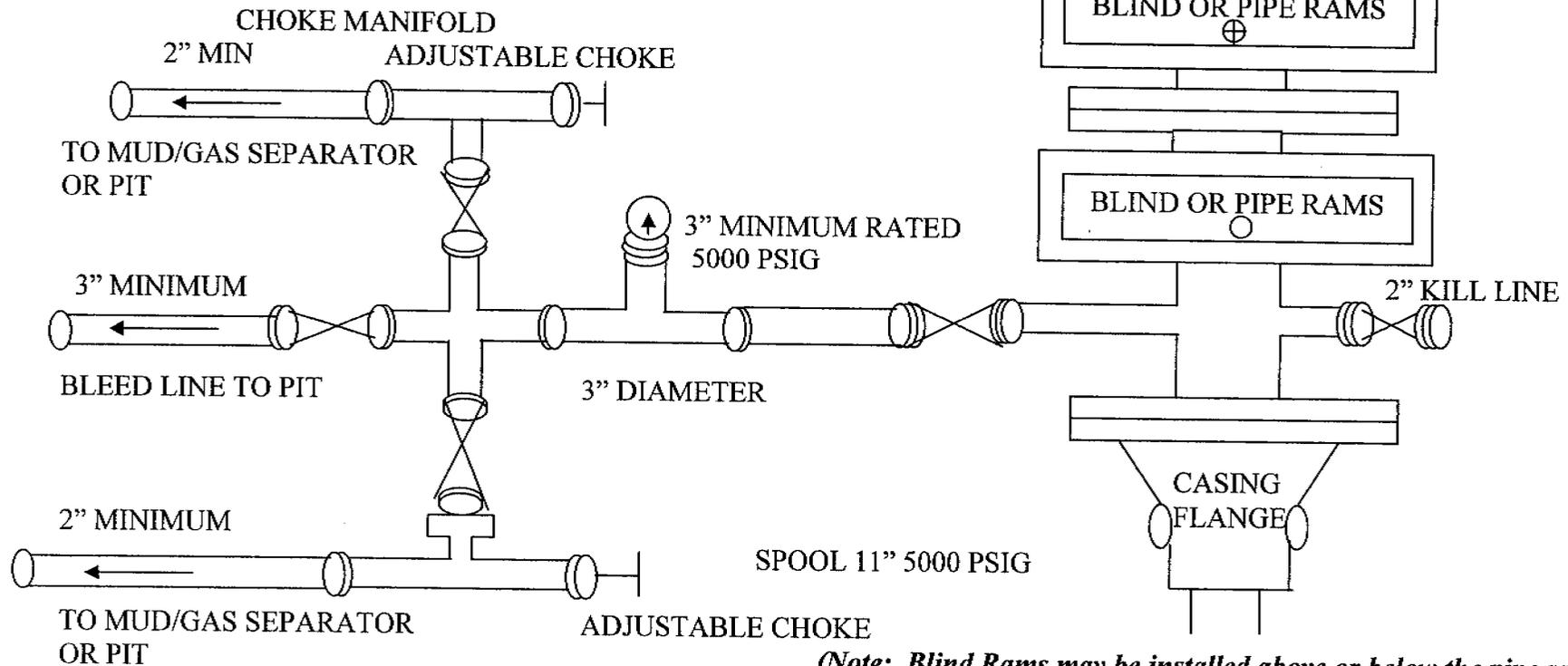
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1047-7
Lease Number: U-0343
Location: 567' FSL & 1821' FEL, SW/SE, Sec. 7,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 5*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1408' from proposed location to a point in the NE/SE of Section 12, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored Southeast of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

X An Erosion Control Structure will be constructed East of the Access Road as shown on TOPO Map "D".

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1047-7 Well, located in the SW/SE of Section 7, T9S, R23E, Uintah County, Utah; Lease #U-0343;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

6-27-2005
Date

Paul J. Steinhilber
Agent

EOG RESOURCES, INC.

CWU #1047-7

SECTION 7, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY THEN EASTERLY DIRECTION APPROXIMATELY 3.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.2 MILES.

EOG RESOURCES, INC.

CWU #1047-7

LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T9S, R23E, S.L.B.&M.

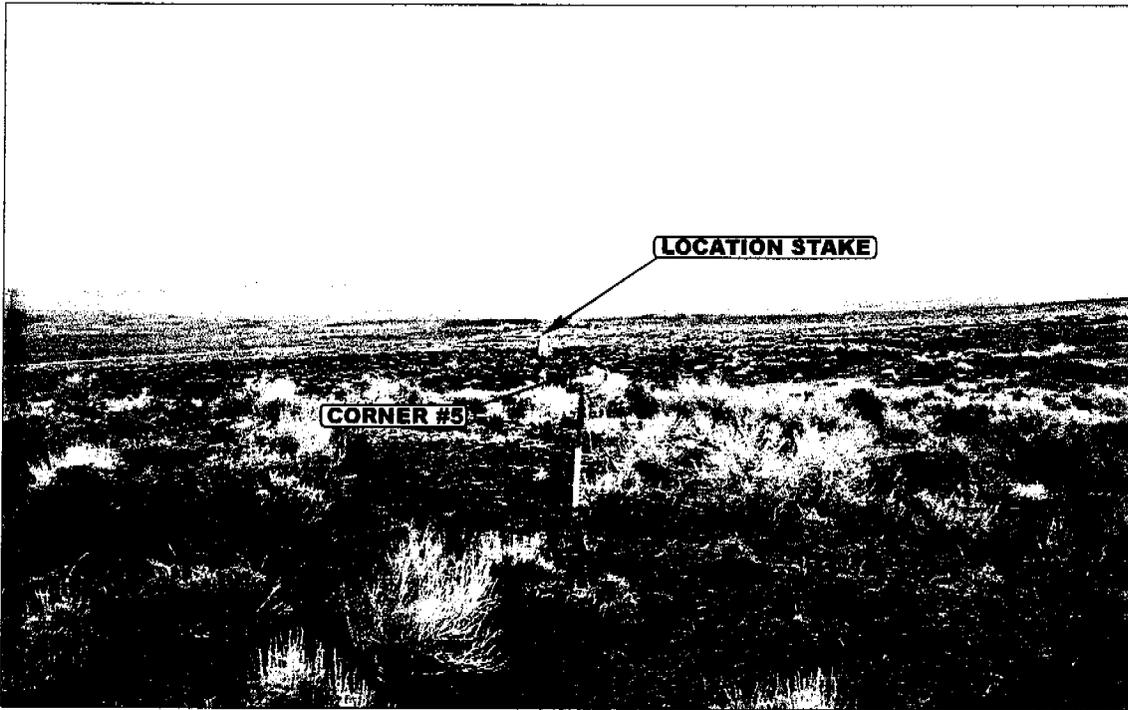


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

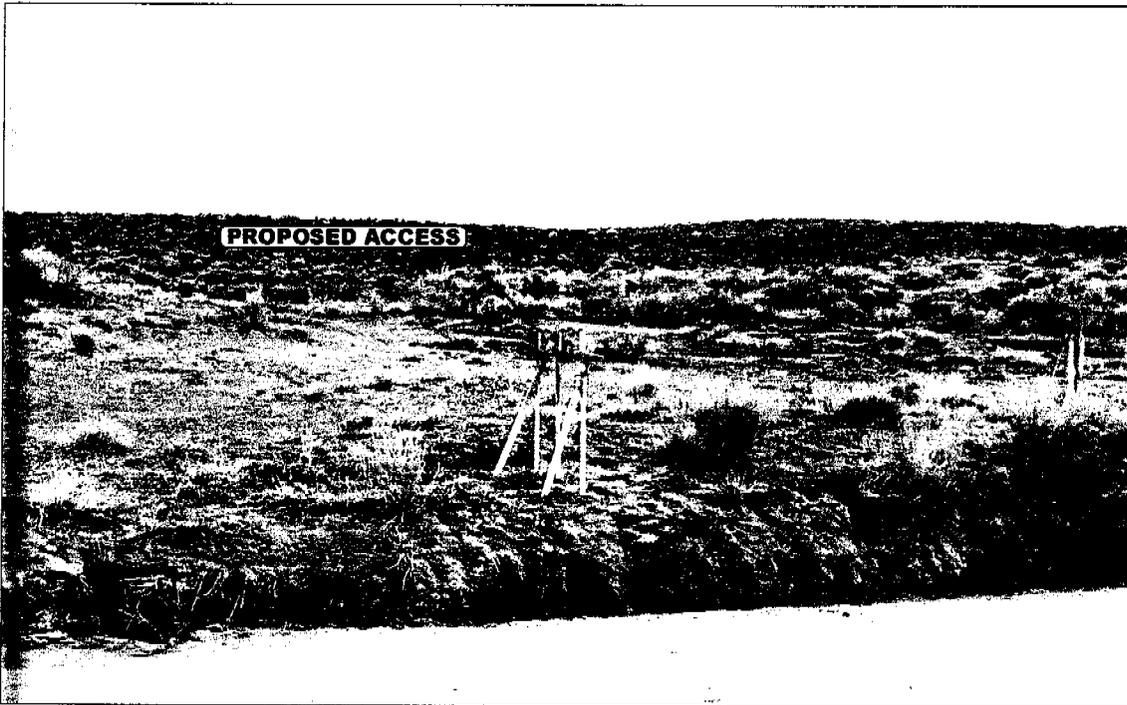


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 07 05
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: S.L.

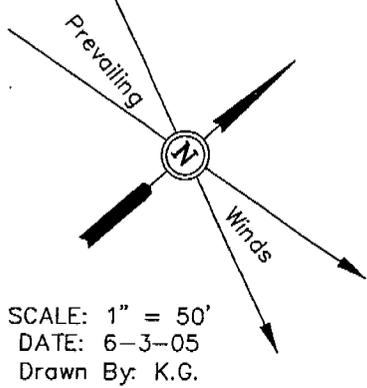
REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1047-7
SECTION 7, T9S, R23E, S.L.B.&M.
567' FSL 1821' FEL



SCALE: 1" = 50'
DATE: 6-3-05
Drawn By: K.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

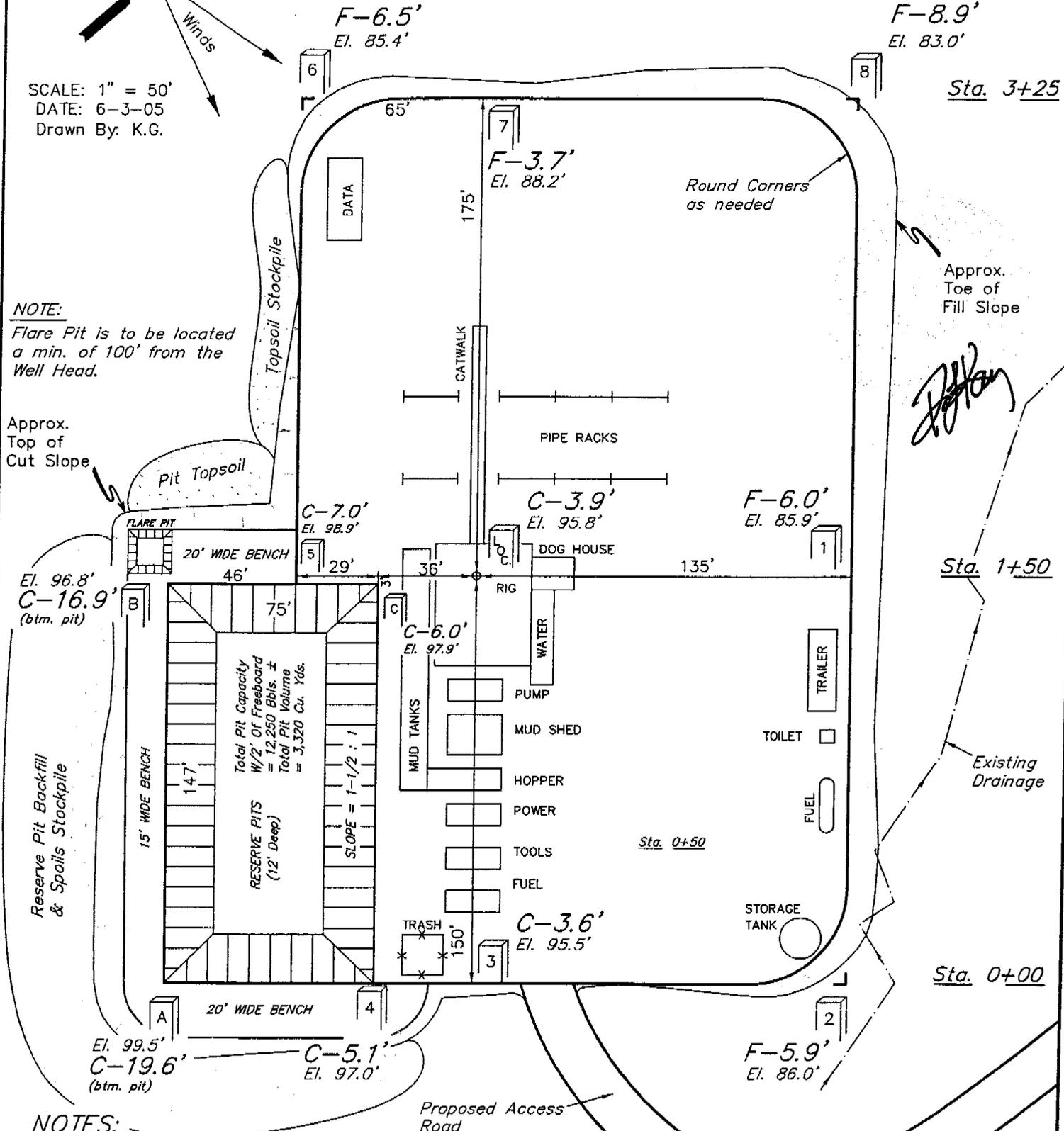
Approx. Top of Cut Slope

Sta. 3+25

Approx. Toe of Fill Slope

Sta. 1+50

Sta. 0+00



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4895.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4891.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

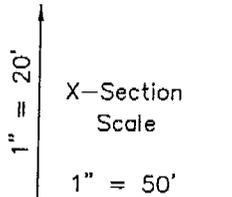
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1047-7

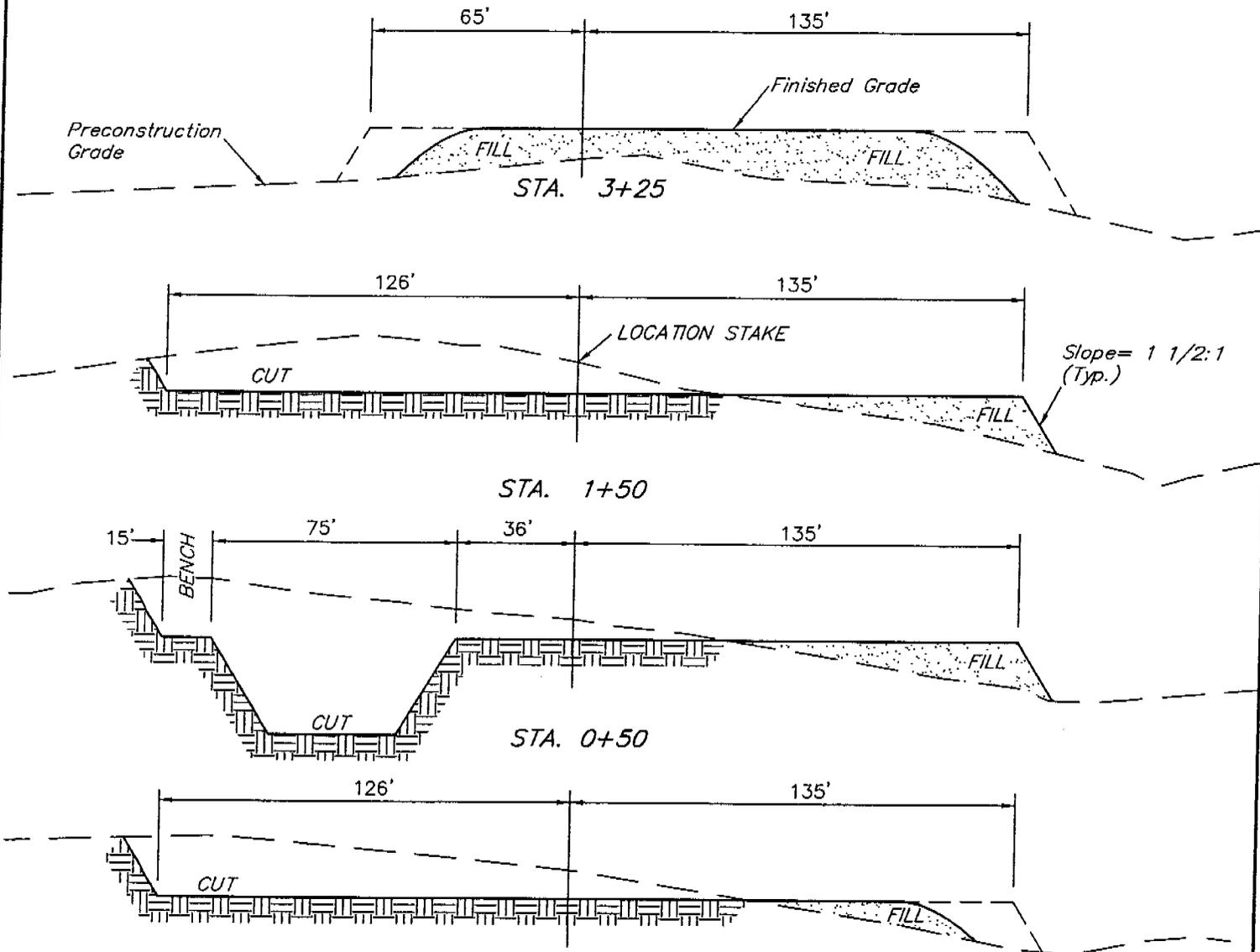
SECTION 7, T9S, R23E, S.L.B.&M.

567' FSL 1821' FEL



DATE: 6-3-05
Drawn By: K.G.

[Handwritten Signature]



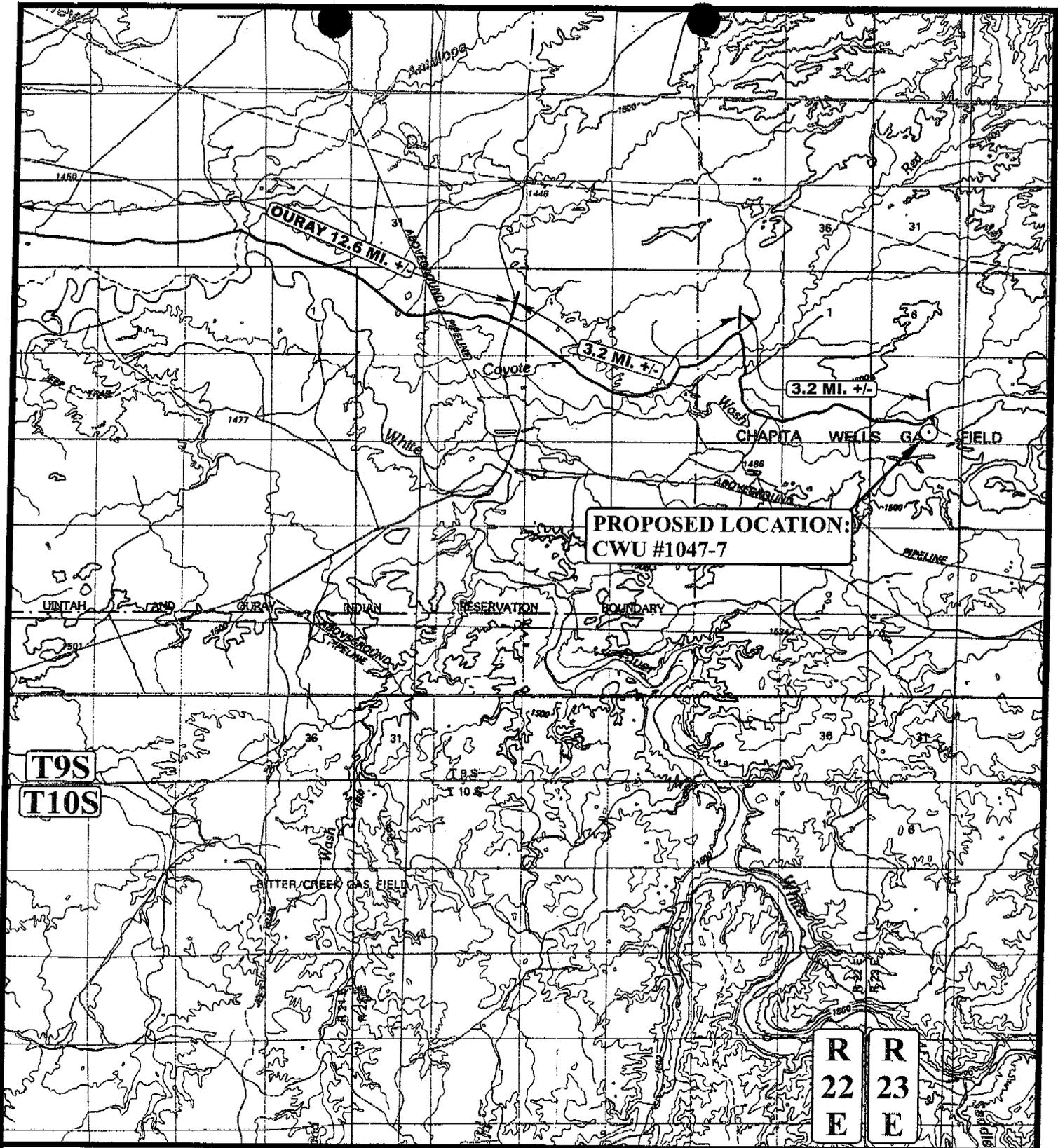
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

STA. 0+00

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,650 Cu. Yds.
Remaining Location	= 8,400 Cu. Yds.
TOTAL CUT	= 10,050 CU.YDS.
FILL	= 6,740 CU.YDS.

EXCESS MATERIAL	= 3,310 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,310 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
CWU #1047-7**

LEGEND:

⊙ PROPOSED LOCATION

EOG RESOURCES, INC.

**CWU #1047-7
SECTION 7, T9S, R23E, S.L.B.&M.
567' FSL 1821' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



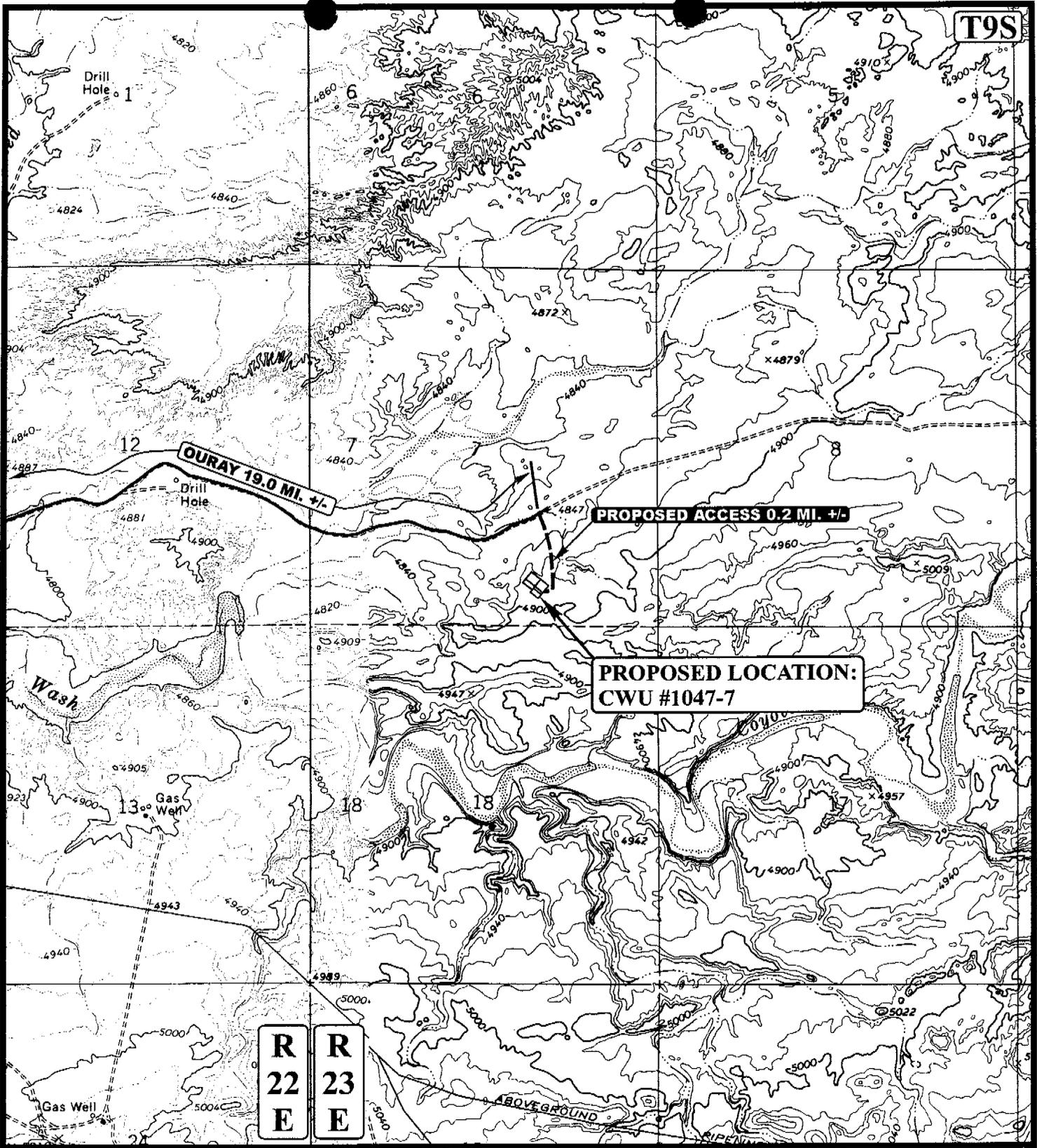
TOPOGRAPHIC MAP

06	07	05
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: S.L. | REVISED: 00-00-00



T9S



R	R
22	23
E	E

LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD



EOG RESOURCES, INC.

CWU #1047-7
 SECTION 7, T9S, R23E, S.L.B.&M.
 567' FSL 1821' FEL



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 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

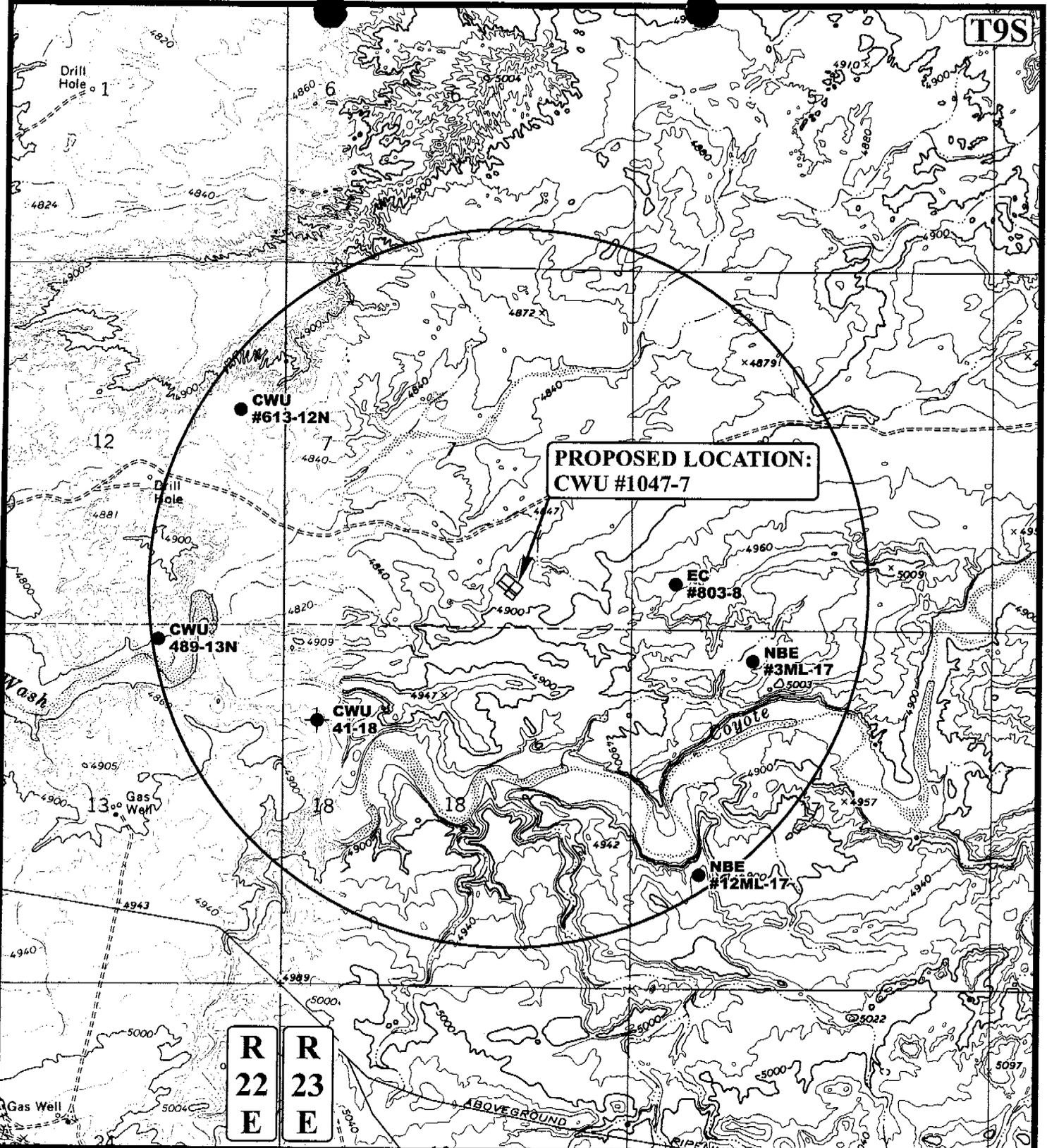
TOPOGRAPHIC
 MAP

06	07	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
 TOPO

T9S



PROPOSED LOCATION:
CWU #1047-7

R
22
E

R
23
E

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



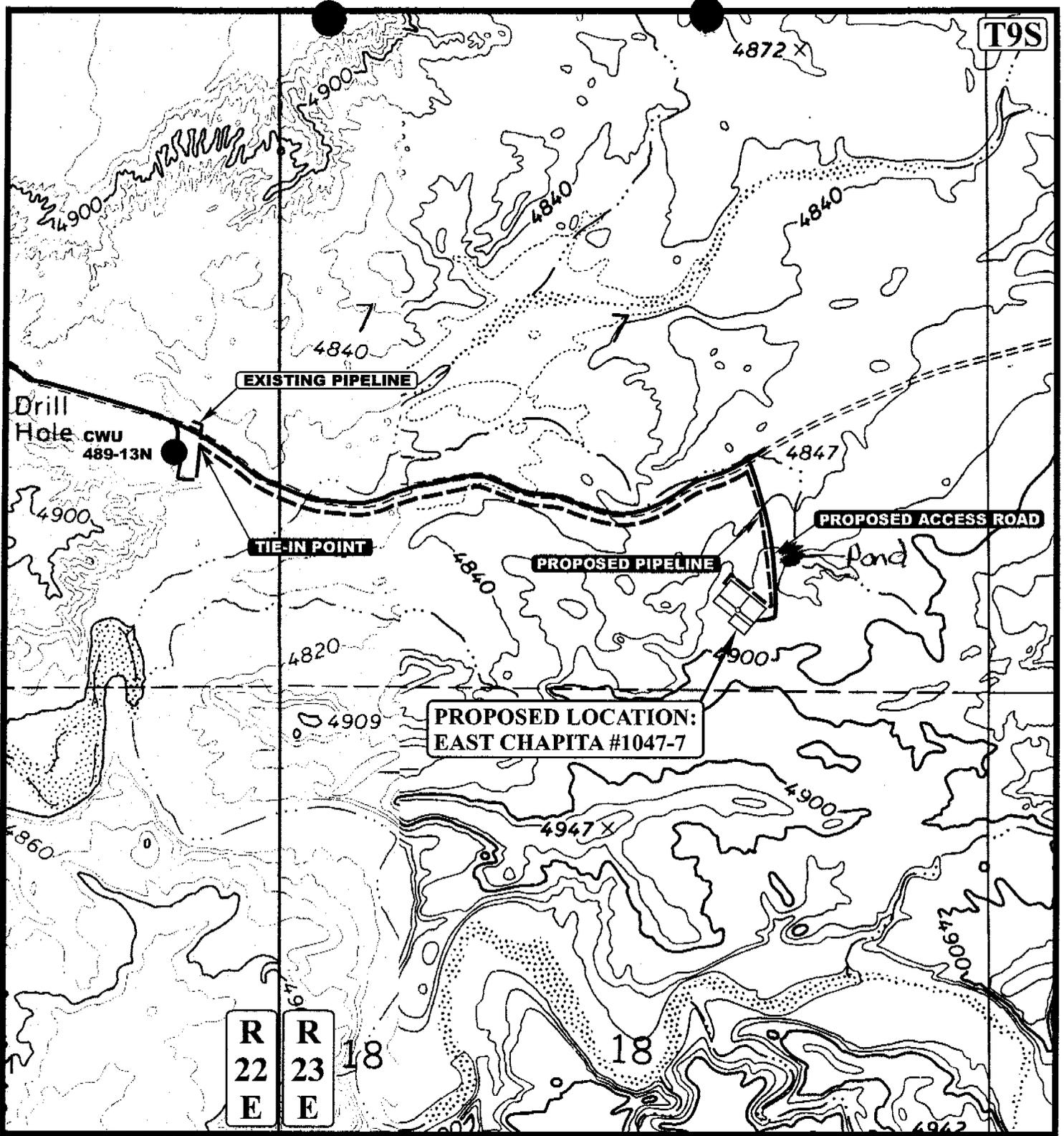
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1047-7
SECTION 7, T9S, R23E, S.L.B.&M.
567' FSL 1821' FEL

TOPOGRAPHIC	06	07	05	C TOPO
MAP	<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>	
<small>SCALE: 1" = 2000'</small>	<small>DRAWN BY: S.L.</small>		<small>REVISED: 00-00-00</small>	



APPROXIMATE TOTAL PIPELINE DISTANCE = 1408' +/-

LEGEND:

	PROPOSED ACCESS ROAD
	EXISTING PIPELINE
	PROPOSED PIPELINE

EOG RESOURCES, INC.
 CWU #1047-7
 SECTION 7, T9S, R23E, S.L.B.&M.
 567' FSL 1821' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06/07/05
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00
D
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/06/2005

API NO. ASSIGNED: 43-047-36832

WELL NAME: CWU 1047-7
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSE 07 090S 230E
 SURFACE: 0567 FSL 1821 FEL
 BOTTOM: 0567 FSL 1821 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0343
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.04491
 LONGITUDE: -109.3660

RECEIVED AND/OR REVIEWED:

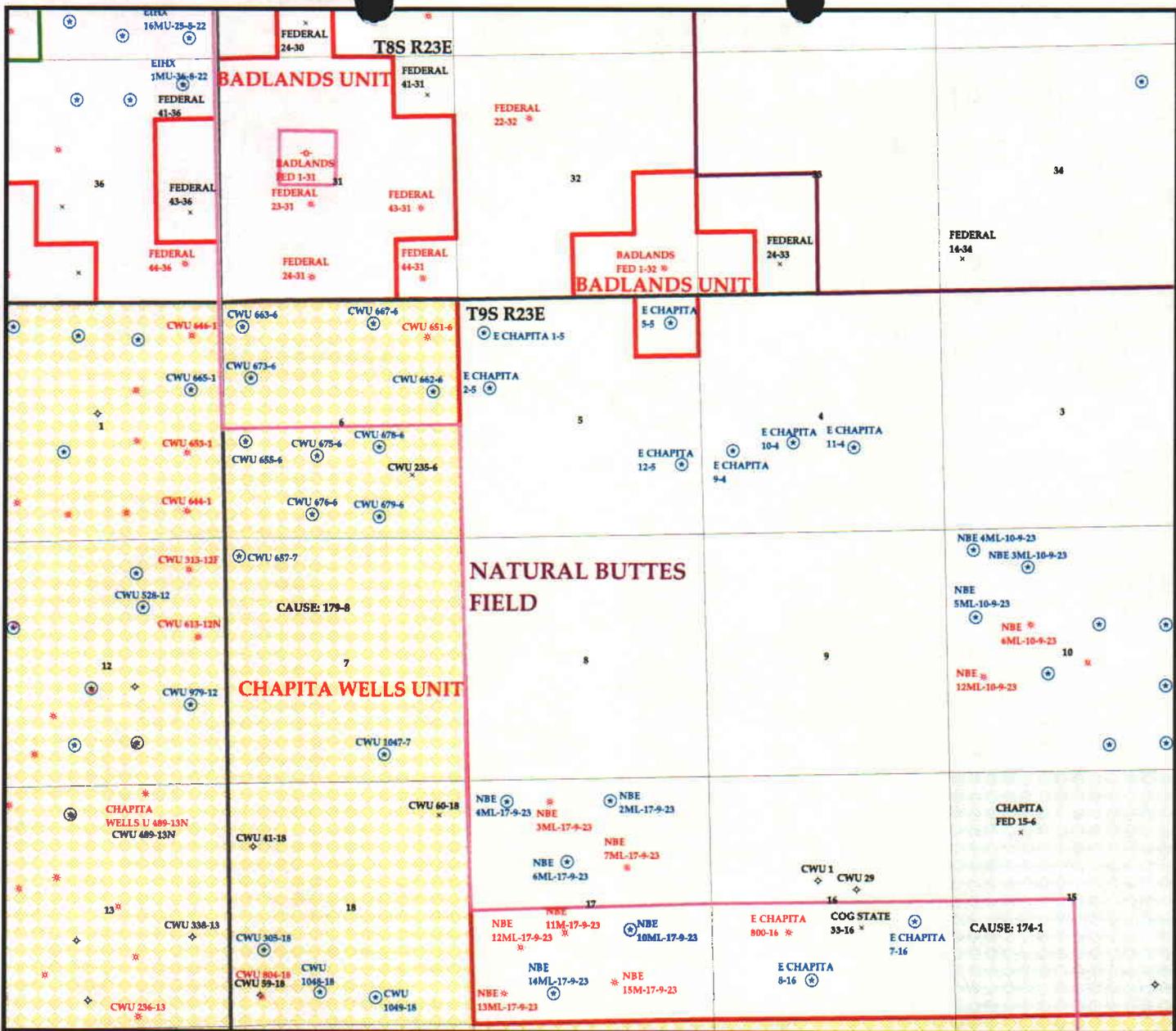
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

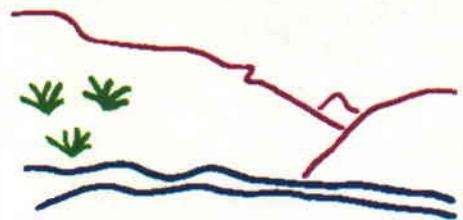
- ____ R649-2-3.
- Unit CHAPITA WELLS
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Susponds General Siting
- ____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)
SEC: 6 & 7 T. 9S R. 23E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

- | Wells | Units.shp | Fields.shp |
|-----------------------|----------------|--------------|
| ⊕ GAS INJECTION | □ EXPLORATORY | ■ ABANDONED |
| ⊙ GAS STORAGE | □ GAS STORAGE | ■ ACTIVE |
| × LOCATION ABANDONED | □ NF PP OIL | ■ COMBINED |
| ⊙ NEW LOCATION | □ NF SECONDARY | ■ INACTIVE |
| ⊕ PLUGGED & ABANDONED | □ PENDING | ■ PROPOSED |
| ⊕ PRODUCING GAS | □ PI OIL | ■ STORAGE |
| ● PRODUCING OIL | □ PP GAS | ■ TERMINATED |
| ⊕ SHUT-IN GAS | □ PP GEOTHERML | |
| ⊕ SHUT-IN OIL | □ PP OIL | |
| × TEMP. ABANDONED | □ SECONDARY | |
| ○ TEST WELL | □ TERMINATED | |
| △ WATER INJECTION | | |
| ⊕ WATER SUPPLY | | |
| ⊕ WATER DISPOSAL | | |



PREPARED BY: DIANA WHITNEY
 DATE: 11-JULY-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

July 11, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ North Horn)		
43-047-36827	CWU 667-6	Sec 6 T09S R23E 0506 FNL 1877 FEL
43-047-36828	CWU 675-6	Sec 6 T09S R23E 1782 FSL 2046 FWL
43-047-36829	CWU 679-6	Sec 6 T09S R23E 0461 FSL 1823 FEL
43-047-36831	CWU 678-6	Sec 6 T09S R23E 1972 FSL 1793 FEL
(Proposed PZ Price River)		
43-047-36830	CWU 676-6	Sec 6 T09S R23E 0518 FSL 1929 FWL
43-047-36832	CWU 1047-7	Sec 7 T09S R23E 0567 FSL 1821 FEL
43-047-36833	CWU 671-1	Sec 1 T09S R22E 2560 FSL 0461 FWL
43-047-36834	CWU 700-3GR	Sec 3 T09S R22E 1929 FNL 0599 FEL

As stated in our memo dated June 8, 2005, production from the North Horn formation will be allocated to the Wasatch Participating Area. This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 11, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1047-7 Well, 567' FSL, 1821' FEL, SW SE, Sec. 7,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36832.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1047-7
API Number: 43-047-36832
Lease: U-0343

Location: SW SE Sec. 7 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1047-7

9. API Well No.
43.047.310832

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 7, T9S, R23E,
S.L.B.&M.**

1a. Type of Work: DRILL REENTER **JUL - 5 2005**

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **567' FSL, 1821' FEL SW/SE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
19.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **567'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
632

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9400'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4891.9 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

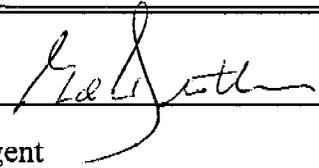
23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 
Title **Agent**

Name (Printed/Typed)
Ed Trotter

Date
June 27, 2005

Approved by (Signature) 
Title **Assistant Field Manager
Mineral Resources**

Name (Printed/Typed)
Office

Date
12/14/2005

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any officer within its jurisdiction.

*(Instructions on page 2)

DEC 19 2005

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG Resources, Inc.** Location: **SWSE, Sec 7, T9S, R23E**
Well No: **CWU 1047-7** Lease No: **UTU-0343**
API No: **43-047-36832** Agreement: **Chapita Wells Unit**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify SPT) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify SPT) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
2. As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation.
3. Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
4. During interim management of the surface, use the following seed mix:
1 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0343
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1047-07
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-36832
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
PHONE NUMBER: (435) 789-0790		
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 567 FSL 1821 FEL 40.044811 LAT 109.366772 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 7 9S 23E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 06-29-06
By: [Signature]

RECEIVED
JUN 28 2006
10/16/06
RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/26/2006</u>

(This space for State use only)

RECEIVED
JUN 28 2006
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36832
Well Name: CHAPITA WELLS UNIT 1047-07
Location: 567 FSL 1821 FEL (SWSE), SECTION 7, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 7/11/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

6/26/2006
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
JUN 28 2006
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1047-7

Api No: 43-047-36832 Lease Type: FEDERAL

Section 07 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRLG RIG # 1

SPUDDED:

Date 07/18/06

Time 9:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/18/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35603	Stagecoach Unit 89-08		NESE	8	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>B</i>	99999	<i>13702</i>	7/18/2006			<i>7/31/06</i>	
Comments: <i>MVRD = MVMS</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36832	Chapita Wells Unit 1047-07		SWSE	7	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>15530</i>	7/18/2006			<i>7/31/06</i>	
Comments: <i>MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

7/21/2006

Title

Date

RECEIVED

JUL 21 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**567' FSL & 1821' FEL (SWSE)
 Sec. 7-T9S-R23E 40.044847 LAT 109.366092 LON**

5. Lease Serial No.
U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1047-07

9. API Well No.
43-047-36832

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/18/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

07/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 25 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0343
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 567' FSL & 1821' FEL (SWSE) Sec. 7-T9S-R23E 40.044847 LAT 109.366092 LON		8. Well Name and No. Chapita Wells Unit 1047-07
		9. API Well No. 43-047-36832
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Operations Clerk
Signature <i>Mary A. Maestas</i>		Date 07/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 25 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1047-7

9. API Well No.
43-047-36832

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**567' FSL & 1821' FEL (SWSE)
Sec. 7-T9S-R23E 40.044811 LAT 109.366772 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 9/29/06. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/10/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 11 2006

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 10-09-2006

Well Name	CWU 1047-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36832	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-19-2006	Class Date	09-29-2006
Tax Credit	N	TVD / MD	9,400/ 9,400	Property #	056887
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,907/ 4,892				
Location	Section 7, T9S, R23E, SWSE, 567 FSL & 1821 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303417	AFE Total	1,747,600	DHC / CWC	823,700/ 923,900
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	07-08-2005
				Release Date	09-03-2006
07-08-2005 Reported By					
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

567' FSL & 1821' FEL (SW/SE)
SECTION 7, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.044847, LONG 109.366092 (NAD 27)

TRUE RIG #15
OBJECTIVE: 9400' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA WELLS DEEP
NATURAL BUTTES FIELD

LEASE: U-0343

ELEVATION: 4895.8' NAT GL, 4891.9' PREP GL (DUE TO ROUNDING THE PREP GL IS 4892'), 4907' KB (15')

EOG WI 50%, NRI 43.5%

07-07-2006	Reported By	ED TROTTER			
Daily Costs: Drilling	\$42,000	Completion	\$0	Daily Total	\$42,000

Cum Costs: Drilling \$42,000 Completion \$0 Well Total \$42,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 BEGAN CONSTRUCTION OF LOCATION, 20% COMPLETE.
 GROUND LEVEL ELEVATION: 4896' CUT @ STAKE: 3.9
 MI CONSTRUCTION EQUIPMENT, BUILD ACCESS ROAD AND LOCATION, LINED RESERVE PIT.

07-10-2006 Reported By ED TROTTER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$42,000 Completion \$0 Well Total \$42,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 25% COMPLETE.

07-11-2006 Reported By ED TROTTER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$42,000 Completion \$0 Well Total \$42,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 50% COMPLETE.

07-12-2006 Reported By ED TROTTER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$42,000 Completion \$0 Well Total \$42,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 55% COMPLETE.

07-13-2006 Reported By ED TROTTER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$42,000 Completion \$0 Well Total \$42,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 60% COMPLETE.

07-14-2006 Reported By ED TROTTER

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$42,000 Completion \$0 Well Total \$42,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION IS 75% COMPLETE.

07-17-2006 Reported By ED TROTTER

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$42,000 Completion \$0 Well Total \$42,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION IS 100% COMPLETE. WO AIR RIG

07-21-2006 Reported By ED TROTTER

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$42,000 Completion \$0 Well Total \$42,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description

06:00 06:00 24.0 ROCKER DRILLING SPUD WELL @ 9:30 AM 7/18/2006. DRILLED 17 1/2" HOLE TO 40". JERRY BARNES NOTIFIED JAMIE SPARGER W/VERNAL BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 7/18/2006 @ 9:00 AM.

07-27-2006 Reported By BARNES

DailyCosts: Drilling \$205,052 Completion \$0 Daily Total \$205,052

Cum Costs: Drilling \$247,052 Completion \$0 Well Total \$247,052

MD 2,505 TVD 2,505 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2. DRILLED 12-1/4" HOLE TO 2490' GL. ENCOUNTERED WATER AT 1630'. RAN 56 JTS (2422') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2437' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 155 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 1.0 PPG W/YIELD OF 3.82 CFS.

TAILED IN W/200 SACKS (41 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/184 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 6:14 PM, 7/21/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 2 BBL INTO LEAD CEMENT. CIRCULATED 30 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 140 SX (29 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 12 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 30 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL, 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY.

JERRY BARNES NOTIFIED JAMIE SPARGER W/VERNAL BLM OF THE SURFACE CASING & CEMENT JOB ON 7/20/2006 @ 5:00 PM.

08-18-2006		Reported By		DANE CAMBERN							
Daily Costs: Drilling	\$63,131	Completion	\$682	Daily Total							\$63,813
Cum Costs: Drilling	\$310,183	Completion	\$682	Well Total							\$310,865
MD	2,505	TVD	2,505	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: MI AND RU											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	MI AND RU RAISE DERRICK. SDFN								
08-19-2006		Reported By		DANE CAMBERN							
Daily Costs: Drilling	\$38,569	Completion	\$0	Daily Total							\$38,569
Cum Costs: Drilling	\$348,752	Completion	\$682	Well Total							\$349,434
MD	2,505	TVD	2,505	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TEST BOP'S											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	RURT. CHANGE OUT CHAIN ON DRAWWORKS. SDFN.								
08-20-2006		Reported By		DANE CAMBERN							
Daily Costs: Drilling	\$29,022	Completion	\$0	Daily Total							\$29,022
Cum Costs: Drilling	\$377,774	Completion	\$682	Well Total							\$378,456
MD	3,680	TVD	3,670	Progress	1,175	Days	1	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	TEST BOPS. RIG ACCEPTED @ 06:00 HRS. 8/19/2006.								

10:00 15:30 5.5 PU BIT #1 AND BHA. TAG CMT @ 2303'.
 15:30 17:30 2.0 DRILL CEMENT/FLOAT EQUIPMENT. PERFORM FIT TO 11.3 PPG EQV.
 17:30 06:00 12.5 DRILLED 2505' TO 3680', MW 8.4 PPG, VIS 28U, BGG 800U TO 3300U.

NO ACCIDENTS

TRANSFERRED THE FOLLOWING FROM CWU 1056-13 TO CWU 1047-07:
 11 JTS (426.75') 4.5", 11.6#, HCP-110, LTC CASING
 1575 GALS DIESEL
 1200 GALS PROPANE

06:00 18.0 SPUD 7 7/8" HOLE @ 17:30 HRS, 8/19/06.

08-21-2006 **Reported By** DANE CAMBERN

Daily Costs: Drilling	\$34,747	Completion	\$0	Daily Total	\$34,747
Cum Costs: Drilling	\$412,521	Completion	\$682	Well Total	\$413,203

MD 3,948 **TVD** 3,948 **Progress** 278 **Days** 2 **MW** 8.6 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: JAR ON STUCK PIPE

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED FROM 3680' TO 3948'.
08:30	09:00	0.5	RIG SERVICE, SWIVEL LEAKING.
09:00	13:00	4.0	SET KELLY BACK TO REPAIR SWIVEL. ATTEMPT TO POH, PULLED 2 JTS. REPAIRED SWIVEL AND MADE UP KELLY 15' ABOVE ROTARY TABLE.
13:00	06:00	17.0	JARRING ON STUCK PIPE. JARRED DOWN FOR 6 HRS MADE 8'. ATTEMPT TO JAR UP LOSING HOLE. STARTED JARRING UP, MADE 30'. CONTINUED TO JAR ON PIPE JARRING UP. BIT @ 3825'.

NO ACCIDENTS

08-22-2006 **Reported By** DANE CAMBERN

Daily Costs: Drilling	\$44,540	Completion	\$416	Daily Total	\$44,956
Cum Costs: Drilling	\$457,061	Completion	\$1,098	Well Total	\$458,159

MD 3,948 **TVD** 3,948 **Progress** 0 **Days** 3 **MW** 8.4 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: JAR ON FISH

Start	End	Hrs	Activity Description
06:00	08:00	2.0	JARRING ON STUCK PIPE.
08:00	13:00	5.0	RUN FREEPOINT/BACKOFF. FOUND PIPE FREE @ 3750'. BACKED OFF 3735' LEFT BIT, MUD MOTOR, REAMER, 1 DRILL COLLAR, REAMER AND 1 FREE DRILL COLLAR IN HOLE. RD CASED HOLE SOLUTIONS WIRELINE TRUCK.
13:00	15:00	2.0	PUMPED SWEEP AND CIRC HOLE CLEAN.
15:00	17:00	2.0	POH WITH FISH. TOP OF FISH @ 3735'.
17:00	18:30	1.5	MEASURED AND PU FISHING TOOLS. PU SCREW IN SUB, JARS, DRILL COLLARS AND ACCELERATOR
18:30	20:30	2.0	TIH AND TAGGED FISH.
20:30	21:00	0.5	SCREWED INTO FISH AND WORKED TORQUE DOWN TO TIGHTEN CONN.
21:00	06:00	9.0	JARRED ON FISH UP AND DOWN, NO MOVEMENT DOWN. JARRED UP AND FISH MOVED. CONTINUED JARRING UP. JARRED UP FOR 16', NO MOVEMENT. CALLED FOR FREEPOINT AND BACKOFF TRUCK.

NO ACCIDENTS
 DIESEL 3997 GALS, USED 336 GALS
 PROPANE 2040 GALS, USED 540 GALS

08-23-2006 Reported By DANE CAMBERN/DAN LINDSEY

Daily Costs: Drilling	\$70,639	Completion	\$0	Daily Total	\$70,639
Cum Costs: Drilling	\$527,701	Completion	\$1,098	Well Total	\$528,799

MD 3,948 TVD 3,948 Progress 0 Days 4 MW 8.7 Visc 32.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: FISHING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CASED HOLE SOLUTIONS, RAN FREEPOINT @ 3756'.
07:00	08:00	1.0	WAIT ON ORDERS.
08:00	09:00	1.0	RAN IN HOLE WITH STRING SHOT AND BACKED OFF @ 3726'.
09:00	13:00	4.0	POH, LD 24 JTS DP AND 1 DRILL COLLAR.
13:00	15:30	2.5	TIH W/SCREW-IN SUB, 6 DC & 23 HWDP.
15:30	17:00	1.5	WASHED 5' TO FISH @ 3726'.
17:00	18:00	1.0	PU SURFACE JARS. SCREWED INTO FISH.
18:00	22:00	4.0	JARS FAILED. WORKED PIPE UNTIL REPLACEMENT JARS ARRIVED. PU SURFACE JAR #2.
22:00	01:00	3.0	JARRED FISH DOWN 7'. RIH 31', ARE ABLE TO ROTATE FREELY BUT CANNOT MOVE UP OR DOWN.
01:00	06:00	5.0	BACK REAMED OUT OF HOLE 35'.

DIESEL 3836 GALS (USED 161), PROPANE 1440 GALS (USED 600)
 NO ACCIDENTS

08-24-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$40,306	Completion	\$0	Daily Total	\$40,306
Cum Costs: Drilling	\$568,007	Completion	\$1,098	Well Total	\$569,105

MD 3,948 TVD 3,948 Progress 0 Days 5 MW 8.7 Visc 32.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: REPLACE MASTER CLUTCH

Start	End	Hrs	Activity Description
06:00	09:00	3.0	BACK REAMED 8'.
09:00	09:30	0.5	RU CASED HOLE SOLUTIONS WIRELINE. RIH W/SPUD BAR. BEAT DOWN THROUGH SCREW-IN SUB, DC, REAMER AND 24' INTO NEXT COLLAR-UNABLE TO GO FURTHER. POH.
09:30	10:30	1.0	ROTATE PIPE.
10:30	11:00	0.5	HELD SAFETY MEETING. PERFORATED DC W/4 HOLES (12' ABOVE MUD MOTOR). FLUID LEVEL FELL INSIDE DP, ATTEMPTED CIRCULATION-NO CIRCULATION, PIPE PRESSURED TO 2100 PSI & STALLED PUMP MOTOR.
11:00	16:00	5.0	BACK REAMED 20', FISH CAME FREE.
16:00	21:00	5.0	TOH USING PIPE SPINNER. RECOVERED BIT#1, MOTOR, 2 REAMERS, & 2 DC (NO PERFORATIONS IN DC).
21:00	06:00	9.0	REMOVED MASTER CLUTCH. MONITORED WELL. MECHANIC BRINGING CLUTCH PARTS FROM CASPER.

DIESEL 3510 GALS (USED 326), PROPANE 3720 GALS (HAULED 2552, USED 600)
 NO ACCIDENTS

08-25-2006 Reported By DAN LINDSEY

Daily Costs: Drilling \$54,727 Completion \$0 Daily Total \$54,727
 Cum Costs: Drilling \$622,734 Completion \$1,098 Well Total \$623,832

MD 4,310 TVD 4,310 Progress 362 Days 6 MW 8.9 Visc 35.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISHED REPLACING MASTER CLUTCH & BACK BRAKE.
06:30	08:00	1.5	PU BIT #1 (RR), MUD MOTOR, REAMERS & 3 DC.
08:00	08:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
08:30	13:00	4.5	TIH W/BHA (PERFORMED MAGNETIC INSPECTION OF BHA).
13:00	14:00	1.0	TIH TO SHOE.
14:00	15:00	1.0	SLIP & CUT 308' DRILL LINE.
15:00	16:00	1.0	TIH.
16:00	19:30	3.5	WASHED/REAMED 550' TO 3948' (90' FILL).
19:30	06:00	10.5	DRILLED 3948' TO 4310', 362' @ 34.5 FPH, WOB 15K, GPM 403, RPM 30-50/MOTOR 64, SPP 1350, NO FLARE. THIS AM MUD 8.9 PPG, VIS 35.

GAS BG 420-2670, CONN 100-1000 OVER, HG 3225 @ 4037', NO SHOWS
 DIESEL 7626 GALS (HAULED 4500, USED 500), PROPANE 3060 GALS (USED 660)
 NO ACCIDENTS

08-26-2006 Reported By DAN LINDSEY

Daily Costs: Drilling \$31,294 Completion \$0 Daily Total \$31,294
 Cum Costs: Drilling \$654,029 Completion \$1,098 Well Total \$655,127

MD 5,038 TVD 5,038 Progress 728 Days 7 MW 9.4 Visc 36.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 4310' TO 4380', 70' @ 23.3 FPH, WOB 15K, GPM 403, RPM 50-55/MOTOR 64, SPP 1350, NO FLARE.
09:00	09:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
09:30	10:00	0.5	SURVEY @ 4302', 2.0 DEGREES.
10:00	06:00	20.0	DRILLED 4380' TO 5038', 658' @ 32.9 FPH, WOB 15-18K, GPM 403, RPM 45-55/MOTOR 64, SPP 1350, NO FLARE. THIS AM MUD 9.4 PPG, VIS 36.

GAS BG 50-1000, CONN 0-1500 OVER, DTG HG 3238U @ 4380', NO SHOWS
 WASATCH FORMATION TOP 4874'

DIESEL 6751 GALS (USED 875), PROPANE 2460 GALS (USED 600)
 NO ACCIDENTS

08-27-2006 Reported By DAN LINDSEY

Daily Costs: Drilling \$31,251 Completion \$0 Daily Total \$31,251
 Cum Costs: Drilling \$685,281 Completion \$1,098 Well Total \$686,379

MD 5,710 TVD 5,710 Progress 672 Days 8 MW 9.7 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 5038' TO 5076', 38' @ 12.7 FPH, WOB 15-22K, GPM 403, RPM 40-55/MOTOR 64, SPP 1350, NO FLARE.
09:00	09:30	0.5	CIRCULATED BOTTOMS UP FOR TRIP.
09:30	10:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS. PUMPED PILL.
10:00	13:00	3.0	TOH W/BIT #1 RR.
13:00	14:00	1.0	LD REAMERS. CHANGED 2 DC. CHANGED BITS.
14:00	16:30	2.5	TIH W/BIT #2.
16:30	17:00	0.5	WASHED/REAMED 30' TO 5076', (NO FILL).
17:00	06:00	13.0	DRILLED 5076' TO 5710', 634' @ 48.8 FPH, WOB 10-15K, GPM 403, RPM 40-50/MOTOR 64, SPP 1600, NO FLARE. THIS AM MUD 9.7 PPG, VIS 37.

GAS BG 20-70U, CONN 0-50U OVER, TG 1837U, HG 1837U, NO SHOWS

DIESEL 5869 GALS (USED 882), PROPANE 1920 GALS (USED 540)

NO ACCIDENTS

08-28-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$27,263	Completion	\$0	Daily Total	\$27,263						
Cum Costs: Drilling	\$712,544	Completion	\$1,098	Well Total	\$713,642						
MD	6,785	TVD	6,785	Progress	1,075	Days	9	MW	9.9	Visc	37.0
Formation :	PBTB : 0.0	Perf :	PKR Depth : 0.0								

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 5710' TO 5865', 155' @ 44.3 FPH, WOB 15K, GPM 403, RPM 50/MOTOR 64, SPP 1700, NO FLARE.
09:30	10:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
10:00	06:00	20.0	DRILLED 5865' TO 6785', 920' @ 46.0 FPH, WOB 15-18K, GPM 403, RPM 35-50/MOTOR 64, SPP 1700, NO FLARE. THIS AM MUD 9.9 PPG, VIS 37.

GAS BG 20-100U, CONN 0-30U OVER, HG 1771U @ 6424', 3 SHOWS
FORMATION TOPS: WASATCH (REVISED) 4796', NORTH HORN 6660'

DIESEL 5012 GALS (USED 857), PROPANE 1680 GALS (USED 240)

NO ACCIDENTS

08-29-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$35,833	Completion	\$6,261	Daily Total	\$42,094						
Cum Costs: Drilling	\$748,377	Completion	\$7,359	Well Total	\$755,736						
MD	7,547	TVD	7,547	Progress	762	Days	10	MW	10.3	Visc	38.0
Formation :	PBTB : 0.0	Perf :	PKR Depth : 0.0								

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 6785' TO 6894', 109' @ 31.1 FPH, WOB 18K, GPM 403, RPM 50/MOTOR 64, SPP 1550, NO FLARE.
09:30	10:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
10:00	01:00	15.0	DRILLED 6894' TO 7422', 528' @ 35.2 FPH, WOB 15-20K, GPM 403, RPM 40-60/MOTOR 64, SPP 1700, NO FLARE.

01:00 03:00 2.0 CIRCULATED & WORKED PIPE. REPAIRED LIGHT PLANT (MAIN BREAKER FROM #1 GENERATOR WAS LOCKED OUT BUT NOT OFF, CAUSING ELECTRICAL BACK FEED WHICH OVERHEATED THE BREAKER AND CAUSED IT TO IGNITE. THE FIRE WAS EXTINGUISHED IMMEDIATELY BY A CREW MEMBER WHO WAS CLEANING THE BUILDING).

03:00 06:00 3.0 DRILLED 7422' TO 7547', 125' @ 41.7 FPH, WOB 20K, GPM 403, RPM 50/MOTOR 64, SPP 1700, NO FLARE. THIS AM MUD 10.3 PPG, VIS 38.

GAS BG 20-150, CONN 0-50 OVER, DTG 465, HG 1938 @ 6998', 2 SHOWS
FORMATION TOPS: ISLAND 6859', UPPER PRICE RIVER 7040'

DIESEL 4165 GALS (USED 847), PROPANE 3840 GALS (HAULED 2821, USED 661)
NO ACCIDENTS

08-30-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$33,350	Completion	\$0	Daily Total	\$33,350
Cum Costs: Drilling	\$781,728	Completion	\$7,359	Well Total	\$789,087
MD	8.250	TVD	8,250	Progress	703
				Days	11
				MW	10.6
				Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 7547' TO 7707', 160' @ 45.7 FPH, WOB 20K, GPM 403, RPM 50/MOTOR 64, SPP 1800, NO FLARE.
09:30	10:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
10:00	06:00	20.0	DRILLED 7707' TO 8250', 543' @ 27.2 FPH, WOB 15-22K, GPM 403, RPM 35-55/MOTOR 64, SPP 1900, NO FLARE. THIS AM MUD 10.6 PPG, VIS 37.

GAS BG 90-200U, CONN 0-550 OVER, HG 2800U, 6 SHOWS
FORMATION TOP: MIDDLE PRICE RIVER 7958'

DIESEL 3031 GALS (USED 1134), PROPANE 3360 GALS(USED 480)
NO ACCIDENTS

08-31-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$58,055	Completion	\$0	Daily Total	\$58,055
Cum Costs: Drilling	\$839,783	Completion	\$7,359	Well Total	\$847,142
MD	8,613	TVD	8,613	Progress	363
				Days	12
				MW	10.9
				Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 8250' TO 8305', 55' @ 27.5 FPH, WOB 20K, GPM 403, RPM 45/MOTOR 64, SPP 1900, NO FLARE.
08:00	08:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
08:30	11:30	3.0	DRILLED 8305' TO 8365', 60' @ 20.0 FPH, WOB 15-22K, GPM 403, RPM 30-50/MOTOR 64, SPP 1900, NO FLARE.
11:30	12:30	1.0	CIRCULATED & CONDITIONED HOLE. DROPPED SURVEY. PUMPED PILL.
12:30	16:30	4.0	TOOH W/BIT #2.
16:30	21:00	4.5	CHANGED BITS. TIH W/BIT #3.
21:00	21:30	0.5	WASHED & REAMED 30' TO 8365', NO FILL.
21:30	06:00	8.5	DRILLED 8365' TO 8613', 248' @ 29.2 FPH, WOB 10-16K, GPM 403, RPM 45-55/MOTOR 64, SPP 1850, 5' FLARE. THIS AM MUD 10.9 PPG, VIS 38.

BG 100-300U, CONN 0-1900U OVER, TG 3016U, HG 3431U @ 8492', 1 SHOW
 DIESEL 2271 GALS(USED 760), PROPANE 2700 GALS(USED 660)
 NO ACCIDENTS

09-01-2006 Reported By DAN LINDSEY

Daily Costs: Drilling \$38,859 Completion \$0 Daily Total \$38,859
 Cum Costs: Drilling \$878,643 Completion \$7,359 Well Total \$886,002

MD 9,222 TVD 9,222 Progress 609 Days 13 MW 11.5 Visc 39.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 11:00 5.0 DRILLED 8613' TO 8774', 161' @ 32.2 FPH, WOB 15-22K, GPM 403, RPM 45-50/MOTOR 64, SPP 1850, 5-10' FLARE.
 11:00 11:30 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
 11:30 06:00 18.5 DRILLED 8774' TO 9222', 448' @ 24.2 FPH, 15-22K, GPM 403, RPM 40-55/MOTOR 64, SPP 2050, 2-10' FLARE. THIS AM MUD 11.5 PPG, VIS 39.

BG 1000-3000U, CONN 0-1000U OVER, HG 7290U
 4 SHOWS, LOWER PRICE RIVER TOP 8715'

DIESEL 2719 GALS (HAULED 1400, USED 952), PROPANE 2040 GALS(USED 660)
 NO ACCIDENTS

09-02-2006 Reported By DAN LINDSEY

Daily Costs: Drilling \$36,689 Completion \$0 Daily Total \$36,689
 Cum Costs: Drilling \$915,332 Completion \$7,359 Well Total \$922,691

MD 9,405 TVD 9,405 Progress 183 Days 14 MW 11.7 Visc 39.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start End Hrs Activity Description

06:00 08:30 2.5 DRILLED 9222' TO 9273', 51' @ 20.5 FPH, WOB 18-22K, GPM 403, RPM 45-55/MOTOR 64, SPP 1900, 2-10' FLARE.
 08:30 09:00 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
 09:00 16:00 7.0 DRILLED 9273' TO 9399', 126' @ 18.0 FPH, WOB 20-23K, GPM 403, RPM 45-50/MOTOR 64, SPP 2000, 2-10' FLARE.
 16:00 16:30 0.5 WORKED TIGHT HOLE (HITCHHIKER FELL IN DURING CONNECTION).
 16:30 17:00 0.5 DRILLED 9399' TO 9405' TD (TD PER DANNY FISCHER), WOB 25K, GPM 387, RPM 50/MOTOR 62, SPP 2100, 2' FLARE. FINAL MW 11.7 PPG, VIS 39. REACHED TD AT 17:00 HRS, 9/1/06.
 17:00 19:00 2.0 CIRCULATE/CONDITION HOLE.
 19:00 22:00 3.0 SHORT TRIP 30 STDS TO 6600, NO FILL.
 22:00 00:00 2.0 CIRCULATE/CONDITION MUD. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
 00:00 00:30 0.5 DROPPED SURVEY. PUMPED PILL.
 00:30 06:00 5.5 LD DP.

GAS BG 1600-4000U, CONN 1000U OVER, TG 3524, HG 3824, 1 SHOW
 SEGO FORMATION TOP 9162'

DIESEL 2124 GALS (USED 595), PROPANE 4140 GALS (HAULED 2650, USED 550)

NO ACCIDENT

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 15:00 HRS. 9/1/06 OF CSG & CMT JOB

09-03-2006 Reported By DAN LINDSEY

Daily Costs: Drilling	\$56,234	Completion	\$172,917	Daily Total	\$229,151
Cum Costs: Drilling	\$971,567	Completion	\$180,276	Well Total	\$1,151,843

MD 9,405 TVD 9,405 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	LDDP.
09:00	10:00	1.0	BROKE KELLY. LD BHA. PULLED WEAR BUSHING.
10:00	11:00	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
11:00	17:00	6.0	RAN 221 JTS (218 FULL JTS + 2 MARKER JTS + TAG JT) OF 4.5", 11.6#, HC P-110 LTC CSG. LANDED AT 9358'. RAN AS FOLLOWS: FS, 1 JT, FC AT 9313', 53 JTS, MARKER JT AT 7038', 63 JTS, MARKER JT AT 4351', 101 JTS & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6446'). TAGGED @ 9371'.
17:00	20:30	3.5	ATTEMPTED TO WASH CSG DOWN WITHOUT SUCCESS. CIRCULATED GAS OUT. LD TAG JT & 1 JT. PU MARKER JT & LANDING JT W/CSG HANGER. RD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.
20:30	22:30	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 475 SX 35/65 POZ G (148 BBLS @ 13.0 PPG, 1.75 CFS) & 1505 SX 50/50 POZ G (345 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/144.0 BTW/FULL CIRCULATION THROUGHOUT JOB. FINAL LIFT PRESSURE 2550 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD.
22:30	00:00	1.5	LANDED CSG @ 9358, APPROVED BY JIM TILLEY & DANNY FISCHER. TESTED CSG HANGER TO 5000 PSI. RD SLB. CLEANED MUD TANKS.
NO ACCIDENTS			
TRUCKS SCHEDULED FOR 0700 9/4/06. MOVE IS APPROXIMATELY 5 MILES			
TRANSFERRED:			
9 JTS (360.56') 4.5", 11.6# ,HC P-110, LTC CASING TO CWU 1055-13			
1844 GALS DIESEL & 4140 GALS PROPANE TO CWU 1055-13			
00:00		24.0	RIG RELEASED @ 00:00 HRS, 9/3/06. CASING POINT COST \$964,041

09-07-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,500	Daily Total	\$44,500
Cum Costs: Drilling	\$971,567	Completion	\$224,776	Well Total	\$1,196,343

MD 9,405 TVD 9,405 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : PBTB : 9313.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBSD TO 60'. CEMENT TOP ABOVE 60'. RD SCHLUMBERGER.

09-09-2006	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$1,320	Daily Total	\$1,320						
Cum Costs: Drilling	\$971,567	Completion	\$226,096	Well Total	\$1,197,663						
MD	9,405	TVD	9,405	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :	PBSD : 9313.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	09:00	3.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.

09-14-2006	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$27,259	Daily Total	\$27,259						
Cum Costs: Drilling	\$971,567	Completion	\$253,355	Well Total	\$1,224,922						
MD	9,405	TVD	9,405	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBSD : 9313.0			Perf : 7895 - 9255	PKR Depth : 0.0						

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	18:30	12.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9016'-17', 9029'-30', 9060'-61', 9068'-69', 9102'-03', 9112'-13', 9147'-48', 9183'-84', 9192'-93', 9216'-17', 9229'-30', 9241'-42' & 9254'-55' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4966 GAL YF125ST PAD, 51272 GAL YF125ST & YF118ST WITH 169870# 20/40 SAND @ 1-6 PPG. MTP 6921 PSIG. MTR 50.3 BPM. ATP 5389 PSIG. ATR 46.3 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8985'. PERFORATED LPR FROM 8808'-09', 8818'-19', 8824'-25', 8835'-36', 8851'-52', 8891'-92', 8903'-04', 8913'-14', 8925'-26', 8946'-47', 8956'-57' & 8964'-65' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4921 GAL YF125ST PAD, 42,329 GAL YF125ST & YF118ST WITH 130,500 # 20/40 SAND @ 1-6 PPG. MTP 6288 PSIG. MTR 52.1 BPM. ATP 5067 PSIG. ATR 46.7 BPM. ISIP 2920 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8,775'. PERFORATED MPR FROM 8624'-25', 8636'-37', 8648'-49', 8662'-63', 8680'-81', 8687'-89', 8723'-24', 8730'-31', 8740'-41' & 8750'-52' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF125ST PAD, 51006 GAL YF125ST & YF118ST WITH 171900# 20/40 SAND @ 1-6 PPG. MTP 6819 PSIG. MTR 50.3 BPM. ATP 5672 PSIG. ATR 47.8 BPM. ISIP 3920 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP AT 8590'. PERFORATED MPR FROM 8370'-71', 8382'-83', 8401'-02', 8408'-09', 8420'-21', 8444'-45', 8461'-62', 8508'-10', 8521'-23', 8540'-41' & 8573'-74' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4933 GAL YF123ST PAD, 53867 GAL YF123ST & YF118ST WITH 188800# 20/40 SAND @ 1-6 PPG. MTP 7356 PSIG. MTR 50.2 BPM. ATP 5819 PSIG. ATR 48 BPM. ISIP 3550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8350'. PERFORATED MPR FROM 8156'-57', 8165'-66', 8178'-79', 8187'-88', 8199'-200', 8251'-52', 8277'-79', 8287'-89' & 8330'-32' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF123ST PAD, 54395 GAL YF123ST & YF118ST WITH 192260# 20/40 SAND @ 1-6 PPG. MTP 7012 PSIG. MTR 50.3 BPM. ATP 5067 PSIG. ATR 48.3 BPM. ISIP 2620 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8135'. PERFORATED MPR FROM 7895'-96', 7907'-08', 7916'-17', 7948'-49', 7953'-54', 7991'-92', 8000'-01', 8009'-10', 8042'-43', 8058'-59', 8064'-65', 8072'-73', 8109'-10' & 8119'-20' @ 2 SPF & 180° PHASING. RDWL.SDFN.

09-15-2006 Reported By MCCURDY,HISLOP

Daily Costs: Drilling	\$0	Completion	\$433,469	Daily Total	\$433,469
Cum Costs: Drilling	\$971,567	Completion	\$686,824	Well Total	\$1,658,391
MD	9,405	TVD	9,405	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9313.0		Perf : 7140 - 9255	
				PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

06:00 18:00 12.0 SICP 1950 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF123ST PAD, 54861 GAL YF123ST & YF118ST WITH 192800# 20/40 SAND @ 1-6 PPG. MTP 6528 PSIG. MTR 50.3 BPM. ATP 5196 PSIG. ATR 49.9 BPM. ISIP 2890 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7865'. PERFORATED UPR FROM 7679'-80', 7698'-99', 7707'-08', 7716'-17', 7740'-41', 7747'-48', 7764'-65', 7775'-76', 7783'-84', 7792'-93', 7805'-06' & 7845'-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF123ST PAD, 50402 GAL YF123ST & YF118ST WITH 168800# 20/40 SAND @ 1-6 PPG. MTP 5746 PSIG. MTR 50.3 BPM. ATP 4634 PSIG. ATR 49.7 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7620'. PERFORATED UPR FROM 7398'-99', 7408'-09', 7414'-15', 7437'-38', 7449'-50', 7476'-78', 7487'-88', 7531'-32', 7535'-37', 7577'-78', 7581'-82' & 7597'-98' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF123ST PAD, 42548 GAL YF123ST & YF118ST WITH 130800# 20/40 SAND @ 1-6 PPG. MTP 5462 PSIG. MTR 50.3 BPM. ATP 4526 PSIG. ATR 49.1 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7340'. PERFORATED UPR FROM 7140'-41', 7189'-90', 7215'-17', 7239'-40', 7261'-63', 7266'-68', 7282'-83', 7291'-93' & 7297'-99' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF123ST PAD, 46092 GAL YF123ST & YF118ST WITH 153700# 20/40 SAND @ 1-6 PPG. MTP 6187 PSIG. MTR 50.3 BPM. ATP 4680 PSIG. ATR 49.6 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CBP AT 7106'. BLEED OFF PRESSURE. RDWL. RU ROYAL WELL SERVICE. SICP 0 PSIG. ND FRAC VALVE. NU BOP. SDFN.

09-16-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$64,216	Daily Total	\$64,216
Cum Costs: Drilling	\$971,567	Completion	\$751,040	Well Total	\$1,722,607
MD	9,405	TVD	9,405	Progress	0
				Days	20
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9313.0		Perf : 7140 - 9255	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 0 PSIG. RIH WITH 3 7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 7106'. CLEANED OUT & DRILLED OUT PLUGS @ 7106', 7340', 7620', 7865', 8135', 8350', 8590', 8775' & 8985'. CLEANED OUT TO 9340'. LANDED TUBING @ 7125' KB. ND BOP. NU TREE. PUMP OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS ON 16/64" CHOKE. FTP 1800 PSIG. CP 2100 PSIG. 67 BFPH. RECOVERED 857 BLW. 10143 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N80 TBG 32.81'
 XN NIPPLE 1.10'
 217 JTS 2-3/8" 4.7# N80 TBG 7075.56'
 BELOW KB 15.00'
 LANDED @ 7125.38' KB

09-17-2006 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$64,216	Daily Total	\$64,216
Cum Costs: Drilling	\$971,567	Completion	\$815,256	Well Total	\$1,786,823

MD 9,405 TVD 9,405 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9313.0** **Perf : 7140 - 9255** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64 CHOKE. FTP 1750 PSIG. CP 2800 PSIG. 46 BFPH. RECOVERED 1272 BBLs. 8871 BLWTR. TRACE CONDENSATE.

09-18-2006 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,675	Daily Total	\$2,675
Cum Costs: Drilling	\$971,567	Completion	\$817,931	Well Total	\$1,789,498

MD 9,405 TVD 9,405 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9313.0** **Perf : 7140 - 9255** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 1800 PSIG. CP 3100 PSIG. 32 BFPH. RECOVERED 921 BLW. 7950 BLWTR.

09-19-2006 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,675	Daily Total	\$2,675
Cum Costs: Drilling	\$971,567	Completion	\$820,606	Well Total	\$1,792,173

MD 9,405 TVD 9,405 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9313.0** **Perf : 7140 - 9255** **PKR Depth : 0.0**

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1825 PSIG. CP 3300 PSIG. 24 BFPH. RECOVERED 716 BLW. 7234 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 9/18/06

10-02-2006 **Reported By** COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$971,567	Completion	\$820,606	Well Total	\$1,792,173

MD 9,405 TVD 9,405 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9313.0** **Perf : 7140 - 9255** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description
 06:00 06:00 24.0 9/30/06 INITIAL PRODUCTION. OPENING PRESSURE: TP 2800 PSIG & CP 3400 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 HRS, 9/29/06. FLOWED 800 MCFD RATE ON 8/64" CHOKE.

10/1/06 FLOWED 216 MCF, 3 BO & 10 BW IN 24 HRS ON 10/64" CH, TP 1900 PSIG, CP 3300 PSIG.

10/2/06 FLOWED 213 MCF, 72 BO & 264 BW IN 24 HRS ON 10/64" CH, TP 1900 PSIG, CP 3300 PSIG.

10-03-2006 Reported By WATKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$971,567 **Completion** \$820,606 **Well Total** \$1,792,173

MD 9,405 **TVD** 9,405 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE PBTBTD : 9313.0 Perf : 7140 - 9255 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 435 MCF, 25 BO & 255 BW IN 24 HRS ON 10/64" CH, TP 2000 PSIG, CP 3300 PSIG.

10-04-2006 Reported By WATKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$971,567 **Completion** \$820,606 **Well Total** \$1,792,173

MD 9,405 **TVD** 9,405 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE PBTBTD : 9313.0 Perf : 7140 - 9255 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 359 MCF, 30 BO & 255 BW IN 24 HRS ON 10/64" CH, TP 2000 PSIG, CP 3300 PSIG.

10-05-2006 Reported By ROGER DART

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$971,567 **Completion** \$820,606 **Well Total** \$1,792,173

MD 9,405 **TVD** 9,405 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE PBTBTD : 9313.0 Perf : 7140 - 9255 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 364 MCF, 30 BO & 250 BW IN 24 HRS ON 10/64" CH, TP 2000 PSIG, CP 3200 PSIG.

10-06-2006 Reported By ALAN WATKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$971,567 **Completion** \$820,606 **Well Total** \$1,792,173

MD 9,405 **TVD** 9,405 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE PBTBTD : 9313.0 Perf : 7140 - 9255 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 414 MCF, 25 BO & 250 BW IN 24 HRS ON 10/64" CH, TP 2000 PSIG, CP 3200 PSIG.

10-09-2006 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling	\$971,567	Completion	\$820,606	Well Total	\$1,792,173
MD	9,405	TVD	9,405	Progress	0
				Days	29
Formation : MESAVERDE		PBTD : 9313.0		MW	0.0
				Visc	0.0
			Perf : 7140 - 9255	PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	10/7/06 FLOWED 432 MCF, 60 BO & 360 BW IN 24 HRS ON 10/64" CH, TP 2100 PSIG, CP 3200 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0343**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 1047-7**

9. AFI Well No. **43-047-36832**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 7-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **07/18/2006** 15. Date T.D. Reached **09/01/2006** 16. Date Completed **09/29/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4896' NAT GL**

18. Total Depth: MD **9405** 19. Plug Back T.D.: MD **9313** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/VDL/GR/CCL**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2437		660 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9358		1980 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7125							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7140	9255	9016-9255		2/spf	
B)			8808-8965		3/spf	
C)			8624-8752		3/spf	
D)			8370-8574		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9016-9255	56,403 GALS GELLED WATER & 169,870# 20/40 SAND
8808-8965	47,415 GALS GELLED WATER & 130,500# 20/40 SAND
8624-8752	56,109 GALS GELLED WATER & 171,900# 20/40 SAND
8370-8574	58,965 GALS GELLED WATER & 188,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/29/2006	10/04/2006	24	→	30	364	250			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	SI 2000	3200	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

NOV 29 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7140	9255		Wasatch	4814
				Chapita Wells	5353
				Buck Canyon	6041
				North Horn	6674
				Upper Price River	7108
				Middle Price River	7879
				Lower Price River	8757
			Sego	9270	

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

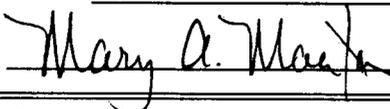
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature



Date **11/28/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1047-7 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8156-8332	3/spf
7895-8120	2/spf
7679-7846	3/spf
7398-7598	2/spf
7140-7299	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8156-8332	59,511 GALS GELLED WATER & 192,260# 20/40 SAND
7895-8120	59,973 GALS GELLED WATER & 192,800# 20/40 SAND
7679-7846	55,521 GALS GELLED WATER & 168,800# 20/40 SAND
7398-7598	47,667 GALS GELLED WATER & 130,800# 20/40 SAND
7140-7299	51,195 GALS GELLED WATER & 153,700# 20/40 SAND

Perforated the Lower Price River from 9016-9017', 9029-9030', 9060-9061', 9068-9069', 9102-9103', 9112-9113', 9147-9148', 9183-9184', 9192-9193', 9216-9217', 9229-9230', 9241-9242' & 9254-9255' w/ 2 spf.

Perforated the Lower Price River from 8808-8809', 8818-8819', 8824-8825', 8835-8836', 8851-8852', 8891-8892', 8903-8904', 8913-8914', 8925-8926', 8946-8947', 8956-8957' & 8964-8965' w/ 3 spf.

Perforated the Middle Price River from 8624-8625', 8636-8637', 8648-8649', 8662-8663', 8680-8681', 8687-8689', 8723-8724', 8730-8731', 8740-8741' & 8750-8752' w/ 3 spf.

Perforated the Middle Price River from 8370-8371', 8382-8383', 8401-8402', 8408-8409', 8420-8421', 8444-8445', 8461-8462', 8508-8510', 8521-8523', 8540-8541' & 8573-8574' w/ 2 spf.

Perforated the Middle Price River from 8156-8157', 8165-8166', 8178-8179', 8187-8188', 8199-8200', 8251-8252', 8277-8279', 8287-8289' & 8330-8332' w/ 3 spf.

Perforated the Middle Price River from 7895-7896', 7907-7908', 7916-7917', 7948-7949', 7953-7954', 7991-7992', 8000-8001', 8009-8010', 8042-8043', 8058-8059', 8064-8065', 8072-8073', 8109-8110' & 8119-8120' w/ 2 spf.

Perforated the Upper Price River from 7679-7680', 7698-7699', 7707-7708', 7716-7717', 7740-7741', 7747-7748', 7764-7765', 7775-7776', 7783-7784', 7792-7793', 7805-7806' & 7845-7846' w/ 3 spf.

Perforated the Upper Price River from 7398-7399', 7408-7409', 7414-7415', 7437-7438', 7449-7450', 7476-7478', 7487-7488', 7531-7532', 7535-7537', 7577-7578', 7581-7582' & 7597-7598' w/ 2 spf.

Perforated the Upper Price River from 7140-7141', 7189-7190', 7215-7217', 7239-7240', 7261-7263', 7266-7268', 7282-7283', 7291-7293' & 7297-7299' w/ 2 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1100N
Denver, Colorado 80202

October 24, 2007

Re: Initial Mesaverde Formation PA "V"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Initial Mesaverde Formation Participating Area "V", Chapita Wells Unit, CRS No. UTU63013AM, AFS No. 892000905AM, is hereby approved effective as of September 29, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "V" results in an Initial Participating Area of 80.00 acres and is based upon the completion of Well No. 1047-7, API No. 43-047-36832, located in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 7, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 8, Lease No. UTU0343, as being a well capable of producing unitized substances in paying quantities.

15530 entity #

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Mesaverde Formation Participating Area "V", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Julie Howard

for Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
OCT 31 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU0343
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
8. Well Name and No. CHAPITA WELLS UNIT 1047-07
9. API Well No. 43-047-36832
10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES INC	
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com	
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T9S R23E SWSE 567FSL 1821FEL 40.04481 N Lat, 109.36677 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input checked="" type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58318 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 01/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
FEB 04 2008
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-N,P,T-X" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-N,P,T-X" Chapita Wells Unit, CRS No. UTU63013BA, AFS No. 892000905BA, is hereby approved effective as of April 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-N,P,T-X" results in an initial consolidated participating area of 13,185.97 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1141-18	43-047-37416	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 18-9S-23E	UTU0337
CWU 1145-18	43-047-37417	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 18-9S-23E	UTU0337

15918
15864

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-N,P,T-X", Chapita Wells Unit, and the effective date.

4304736832
CWU 1047-7 from 15530
MURD "V" to 13650

Sincerely,

/s/ Terry Catlin

for Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAY 30 2008

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36832	CHAPITA WELLS UNIT 1047-07		SWSE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15530	13650	7/18/2006		4/1/2007		
Comments: <i>MVRD</i> <i>changed 7/7/08</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37416	CHAPITA WELLS UNIT 1141-18		SWNW	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15918	13650	1/24/2007		4/1/2007		
Comments: <i>MVRD</i> <i>changed 7/7/08</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37417	CHAPITA WELLS UNIT 1145-18		SWNE	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15864	13650	12/28/2006		4/1/07		
Comments: <i>MVRD</i> <i>changed 7/7/08</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

7/2/2008

Date

(5/2000)

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0343

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1047-07

9. API Well No.
43-047-36832

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T9S R23E SWSE 567FSL 1821FEL
40.04481 N Lat, 109.36677 W Lon

11. County or Parish, and State
JUNTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to this location (Chapita Wells Unit 747-07) is drilled and completed.

COPY SENT TO OPERATOR

Date: 10.23.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #63699 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 10/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>D. M. [Signature]</i>	Title <i>Pet. Eng.</i>	Date <i>10/20/08</i>
--------------------------------------	------------------------	----------------------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOG m* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

OCT 13 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0343

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1047-07

9. API Well No.
43-047-36832

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T9S R23E SWSE 567FSL 1821FEL
40.04481 N Lat, 109.36677 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was returned to sales on 1/14/2009.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67270 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 02/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 17 2009

DIV. OF OIL, GAS & MINING