

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

June 27, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 676-6
SE/SW, SEC. 6, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-01304
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

JUL 06 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

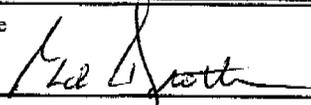
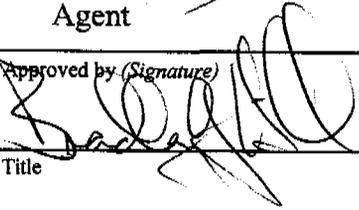
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name CHAPITA WELLS UNIT
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 676-6
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 518' FSL, 1929' FWL <i>638906X 40.059274 SE/SW</i> At proposed prod. Zone <i>4435397Y -109.371368</i>		9. API Well No. 43-047-36830
14. Distance in miles and direction from nearest town or post office* 20.17 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 518' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2451	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 6, T9S, R23E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9600'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4862.0 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM-2308		23. Esti mated duration 45 DAYS

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date June 27, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 07-11-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

JUL 06 2005

DEPT. OF OIL, GAS & MINING

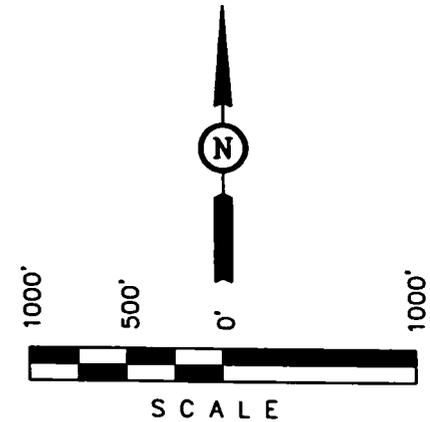
EOG RESOURCES, INC.

T9S, R23E, S.L.B.&M.

Well location, CWU #676-6, located as shown in the SE 1/4 SW 1/4 of Section 6, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

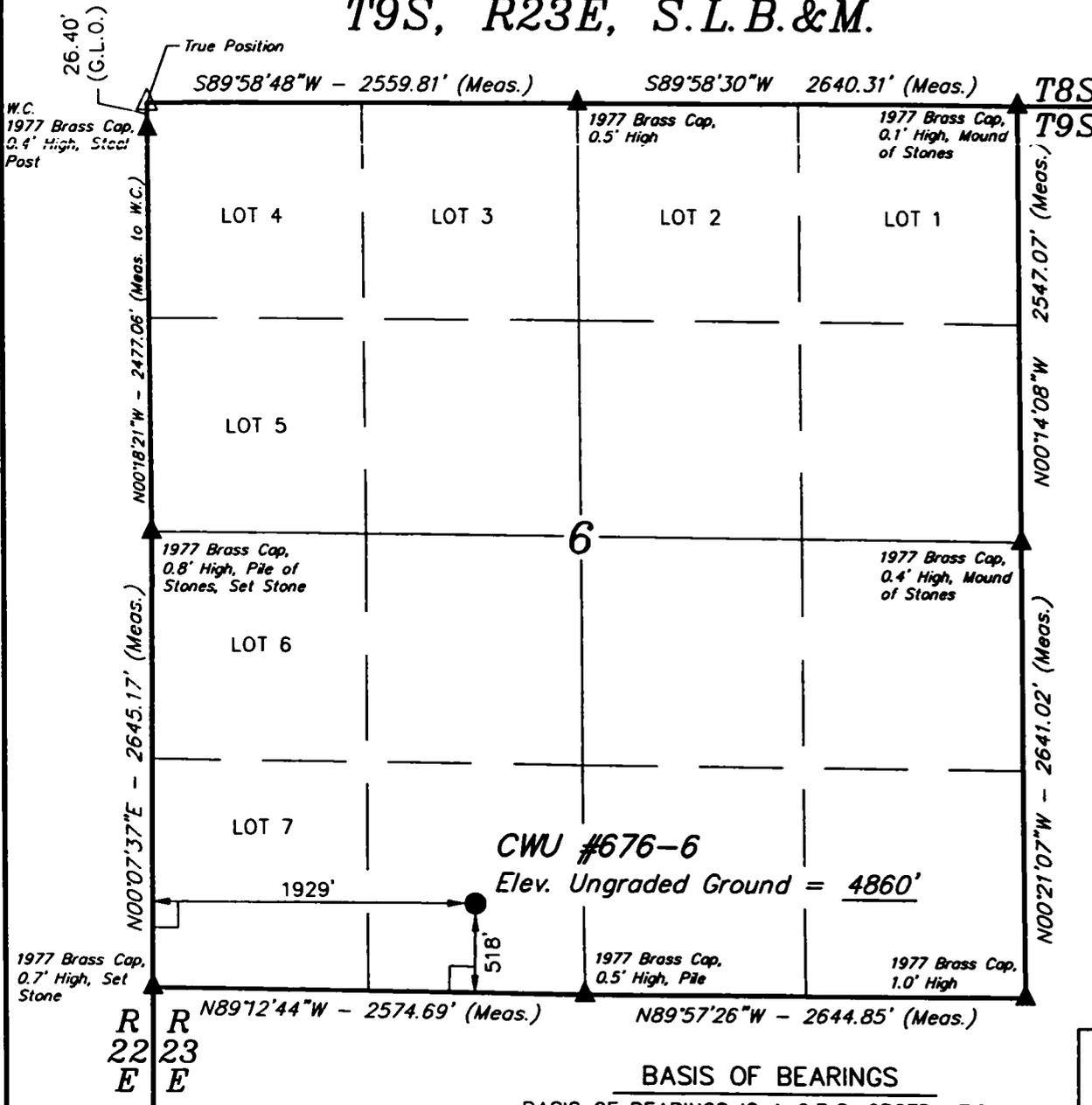
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°03'33.18" (40.059217)
 LONGITUDE = 109°22'19.26" (109.372017)
 (NAD 27)
 LATITUDE = 40°03'33.31" (40.059253)
 LONGITUDE = 109°22'16.81" (109.371336)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-13-05	DATE DRAWN: 05-03-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 676-6
SE/SW, SEC. 6, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Wasatch	4,917'
Chapita Wells	5,557'
Buck Canyon	6,223'
North Horn	6,812'
Island	7,250'
KMV Price River	7,428'
KMV Price River Middle	8,116'
KMV Price River Lower	8,885'
Sego	9,390'

Estimated TD: 9,600' or 200'± below Sego top

Anticipated BHP: 5,240 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,600'±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (50± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 676-6
SE/SW, SEC. 6, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 676-6
SE/SW, SEC. 6, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 765 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

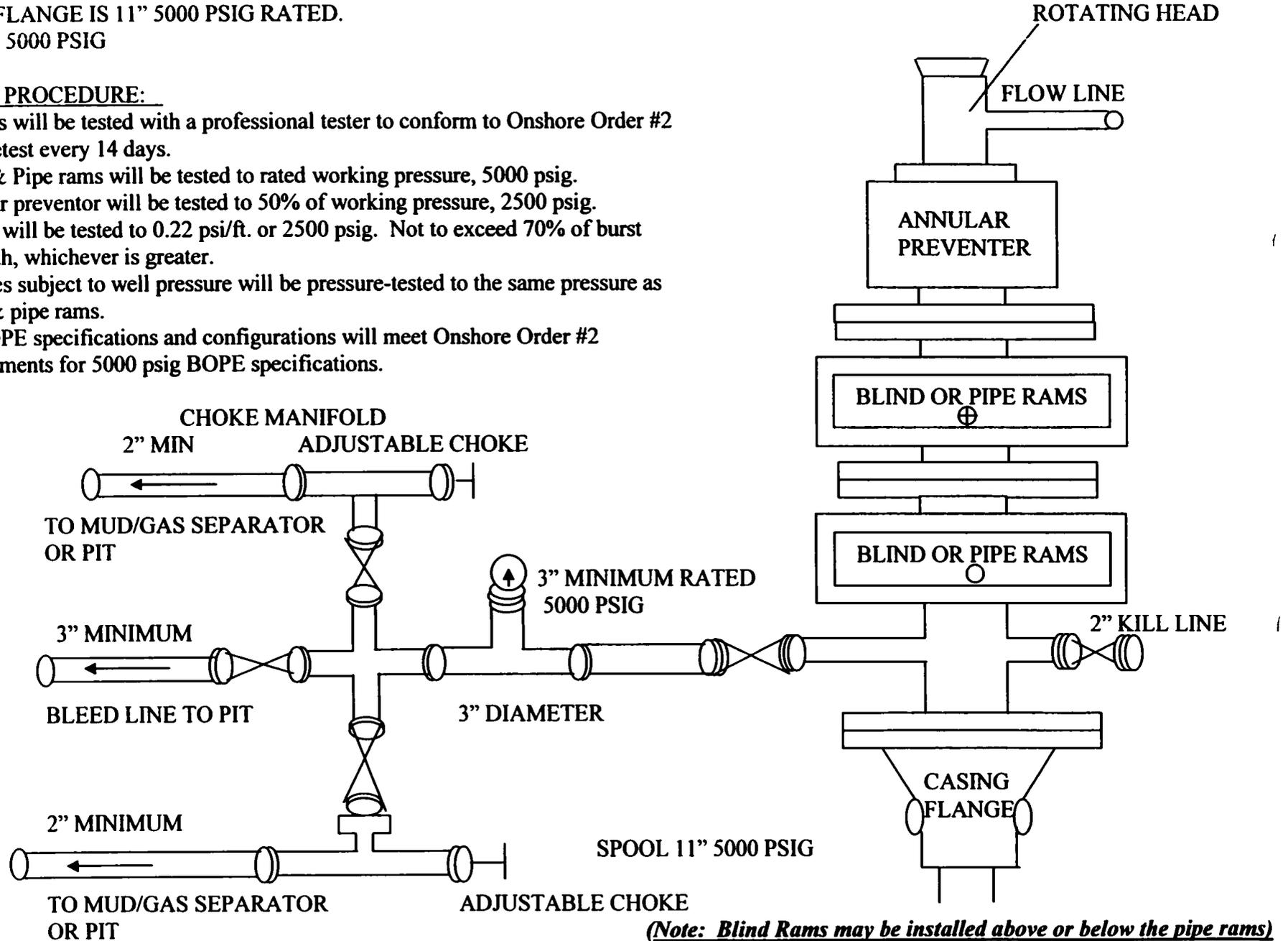
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 676-6
Lease Number: U-01304
Location: 518' FSL & 1929' FWL, SE/SW, Sec. 6,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.17 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.9 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type. **A low water crossing will be placed in the main drainage on the access road.**
- F. **Culverts and road base shall be added as needed on the smaller drainages on the access road.**
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 1*
 - B. Producing wells - 13*
- (*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 5120' from proposed location to a point in the SE/NE of Section 6, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective,

earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural

Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the North side of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southeast of Corners B and 5. The stockpiled location topsoil will be stored between Corner #8 and the access road, as well as Northeast of Corner #6 . Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.
If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal
Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

X An Erosion Control Structure will be constructed between Corners #2 and #4 with a culvert in the spillway.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 676-6 Well, located in the SE/SW of Section 6, T9S, R23E, Uintah County, Utah; Lease #U-01304;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

6-27-2005
Date


Agent

EOG RESOURCES, INC.

CWU #676-6

SECTION 6, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #662-6 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #2-5 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 350' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.15 MILES.

EOG RESOURCES, INC.

CWU #676-6

LOCATED IN UINTAH COUNTY, UTAH
SECTION 6, T9S, R23E, S.L.B.&M.

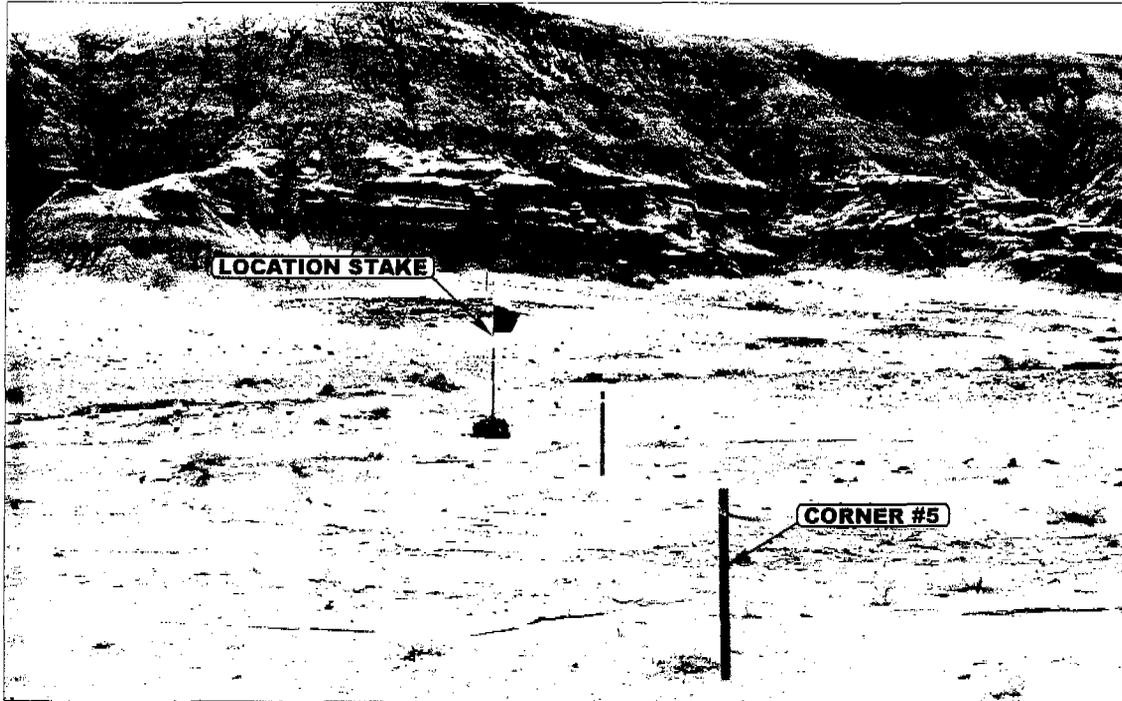


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

EIS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04
MONTH

28
DAY

05
YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: C.P.

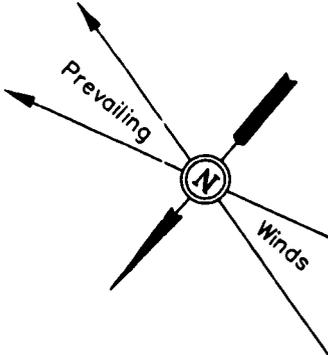
REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

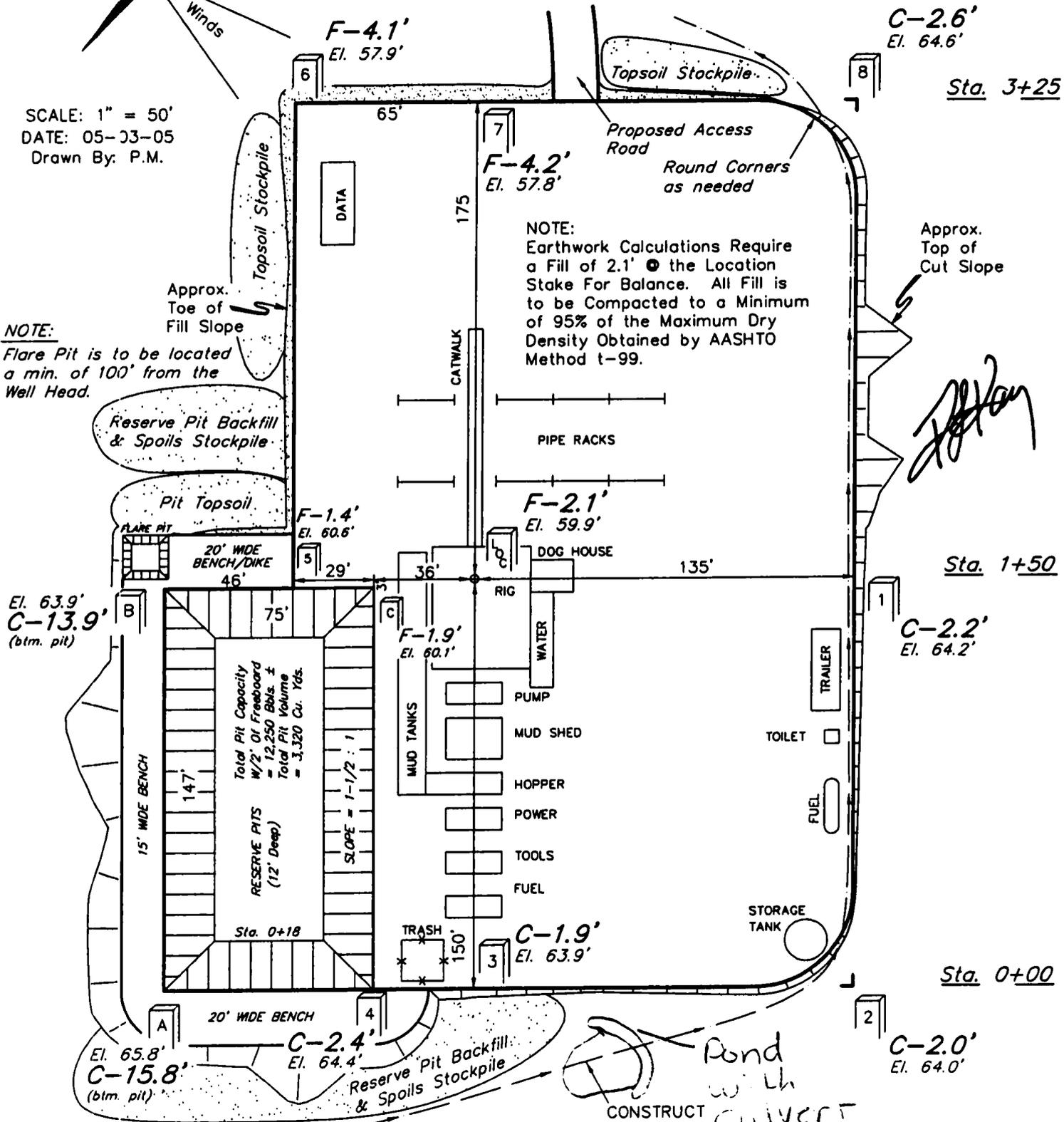
CWU #676-6
SECTION 6, T9S, R23E, S.L.B.&M.
518' FSL 1929' FWL



SCALE: 1" = 50'
DATE: 05-03-05
Drawn By: P.M.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
Earthwork Calculations Require a Fill of 2.1' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



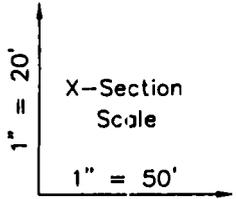
[Handwritten signature]

NOTES:

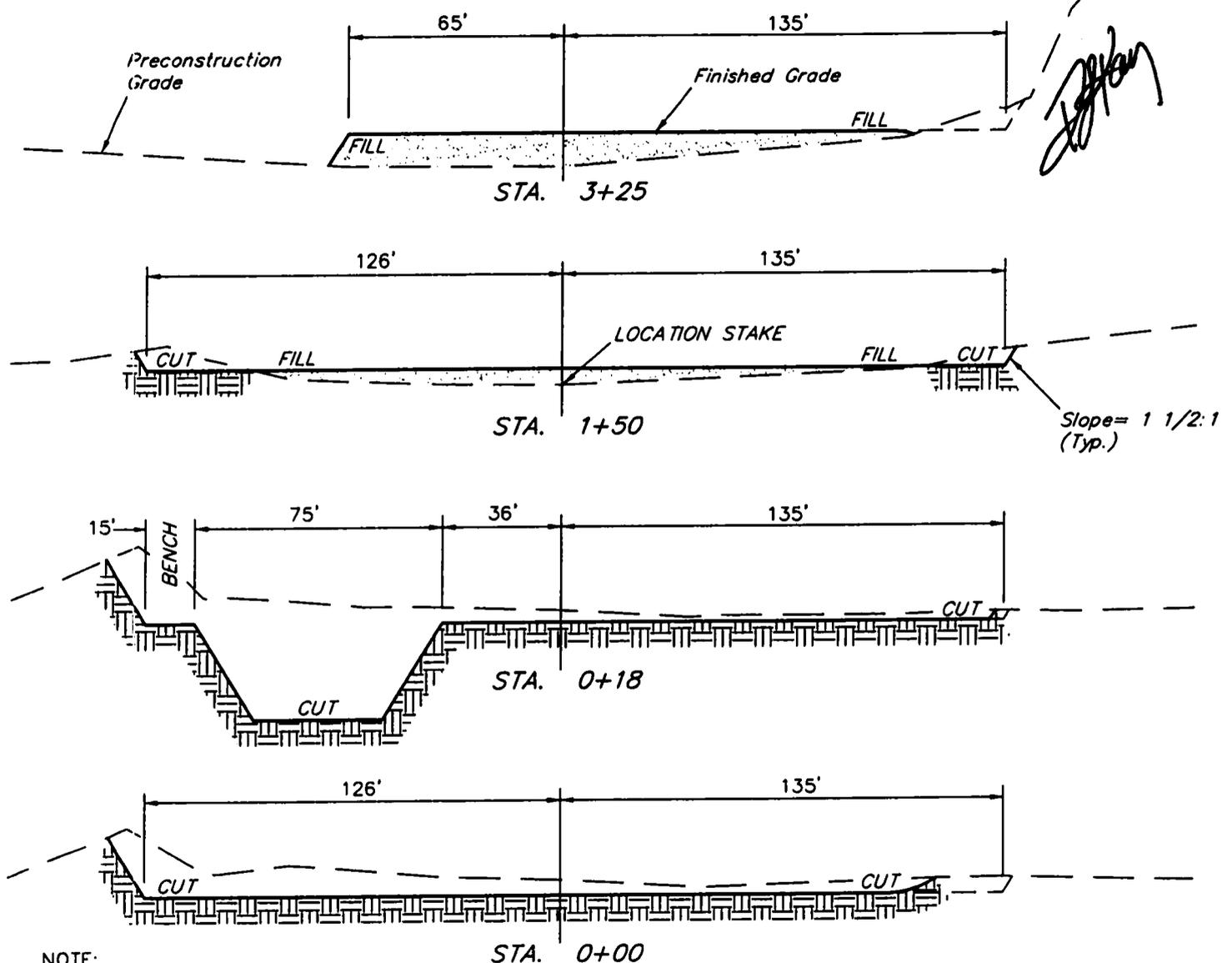
Elev. Ungraded Ground At Loc. Stake = 4859.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 4862.0'

CONSTRUCT DIVERSION DITCH
Pond with Culvert

TYPICAL CROSS SECTIONS FOR
 CWU #676-6
 SECTION 6, T9S, R23E, S.L.B.&M.
 518' FSL 1929' FWL



DATE: 05-03-05
 Drawn By: P.M.



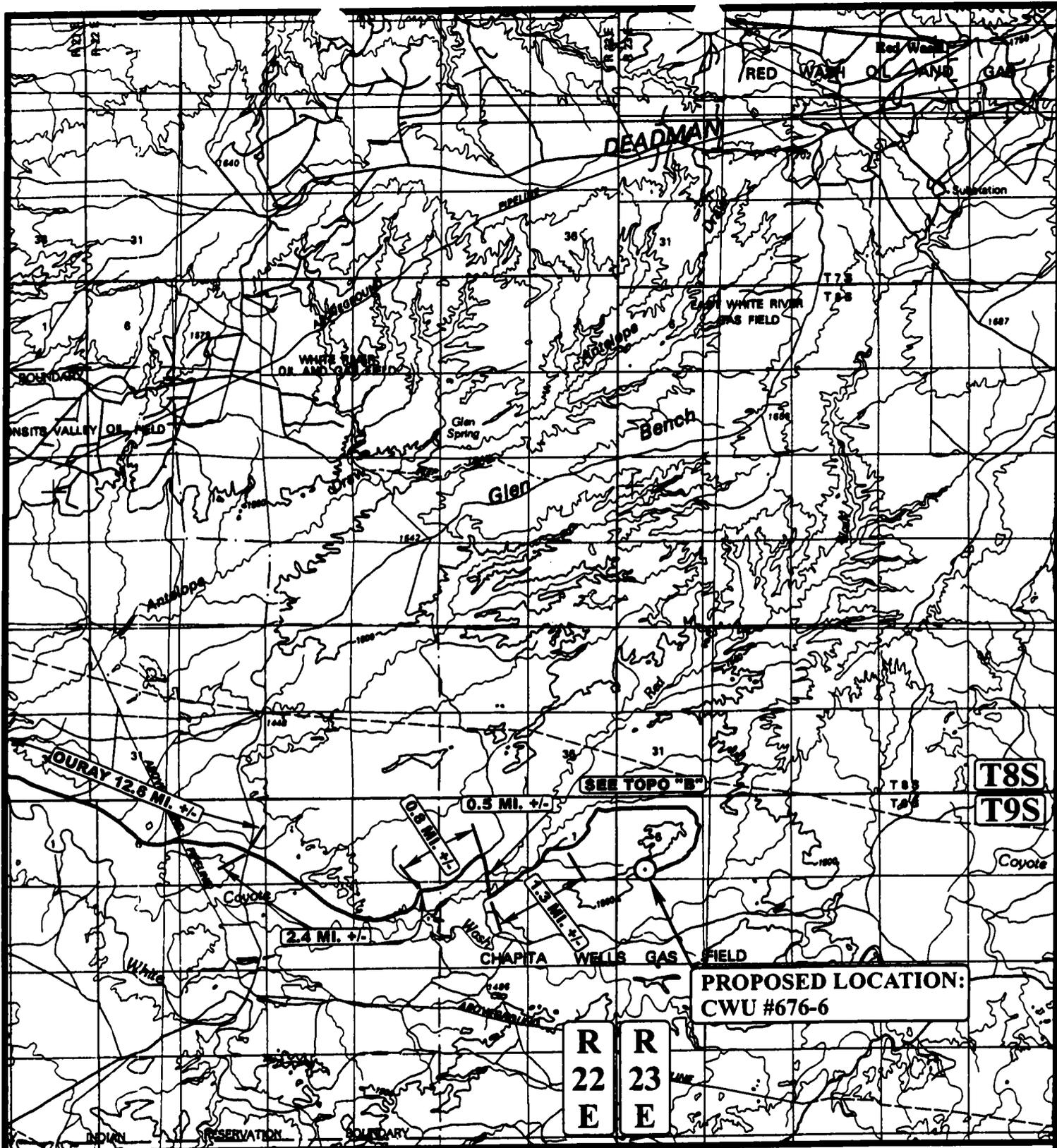
NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 4,810 Cu. Yds.
TOTAL CUT	= 6,380 CU.YDS.
FILL	= 3,150 CU.YDS.

EXCESS MATERIAL	= 3,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,230 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION

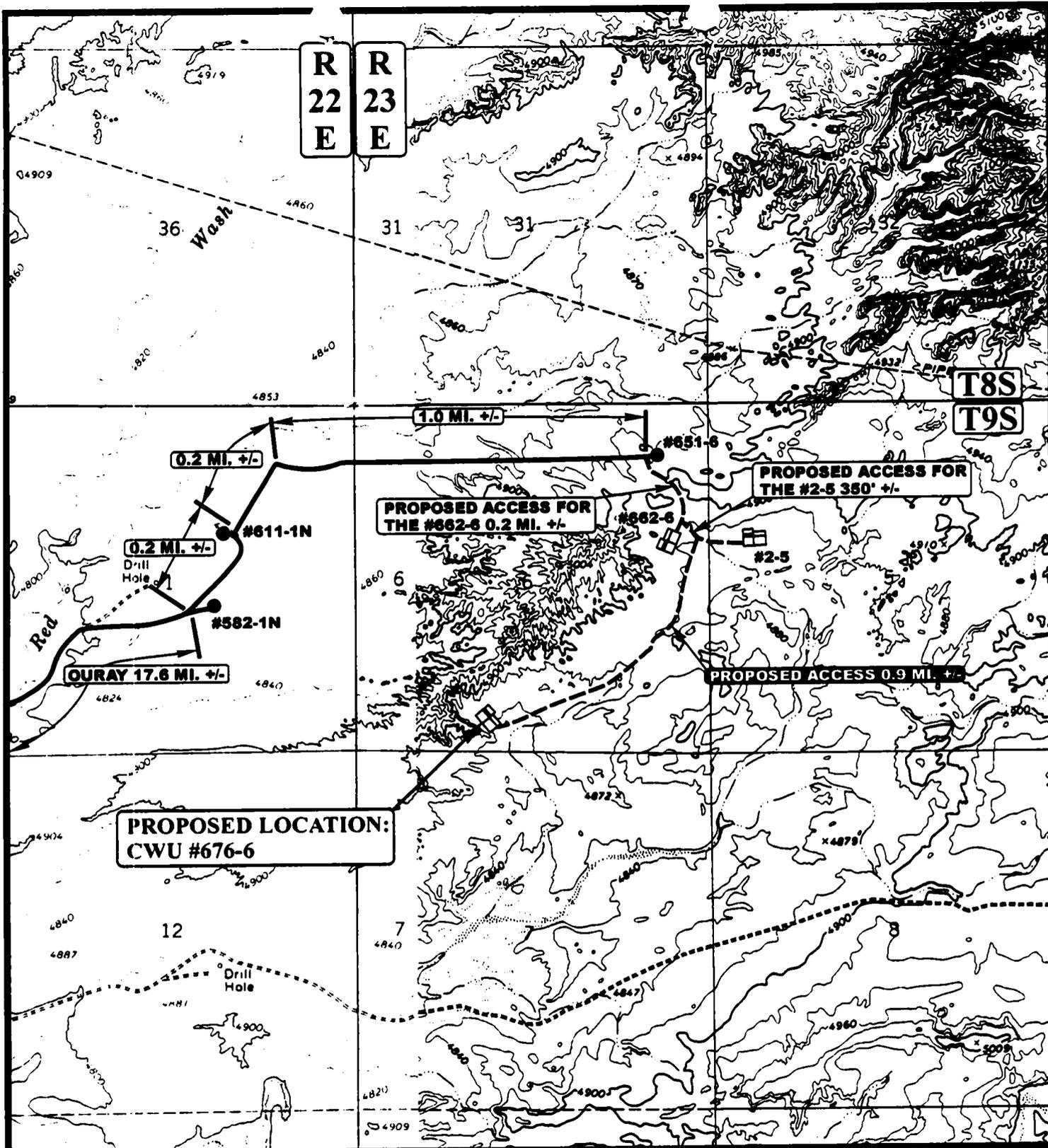


EOG RESOURCES, INC.

CWU #676-6
SECTION 6, T9S, R23E, S.L.B.&M.
518' FSL 1929' FWL

U&L S
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 28 05
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00 **TOPO**



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #676-6
 SECTION 6, T9S, R23E, S.L.B.&M.
 518' FSL 1929' FWL



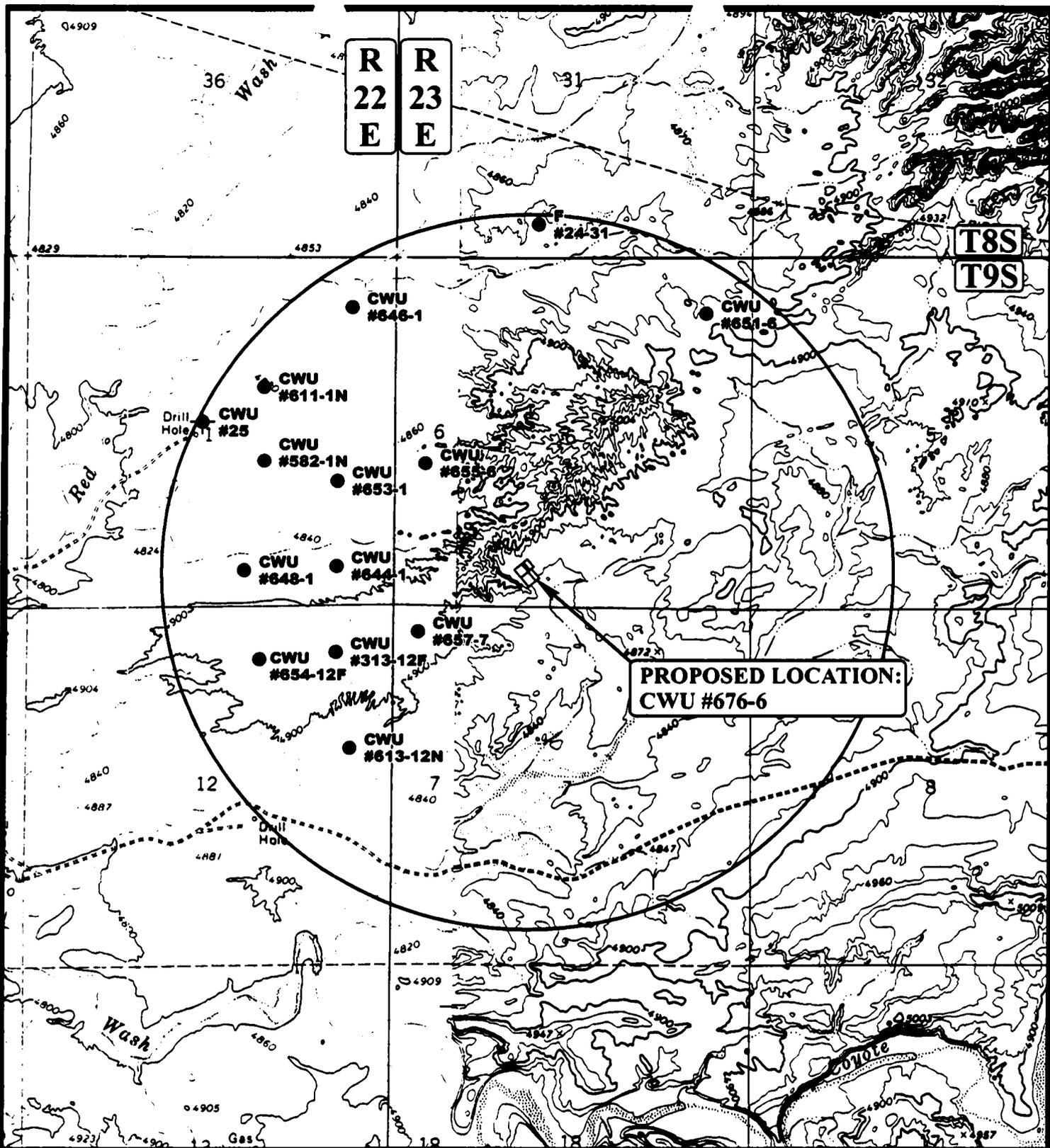
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

04 28 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #676-6**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

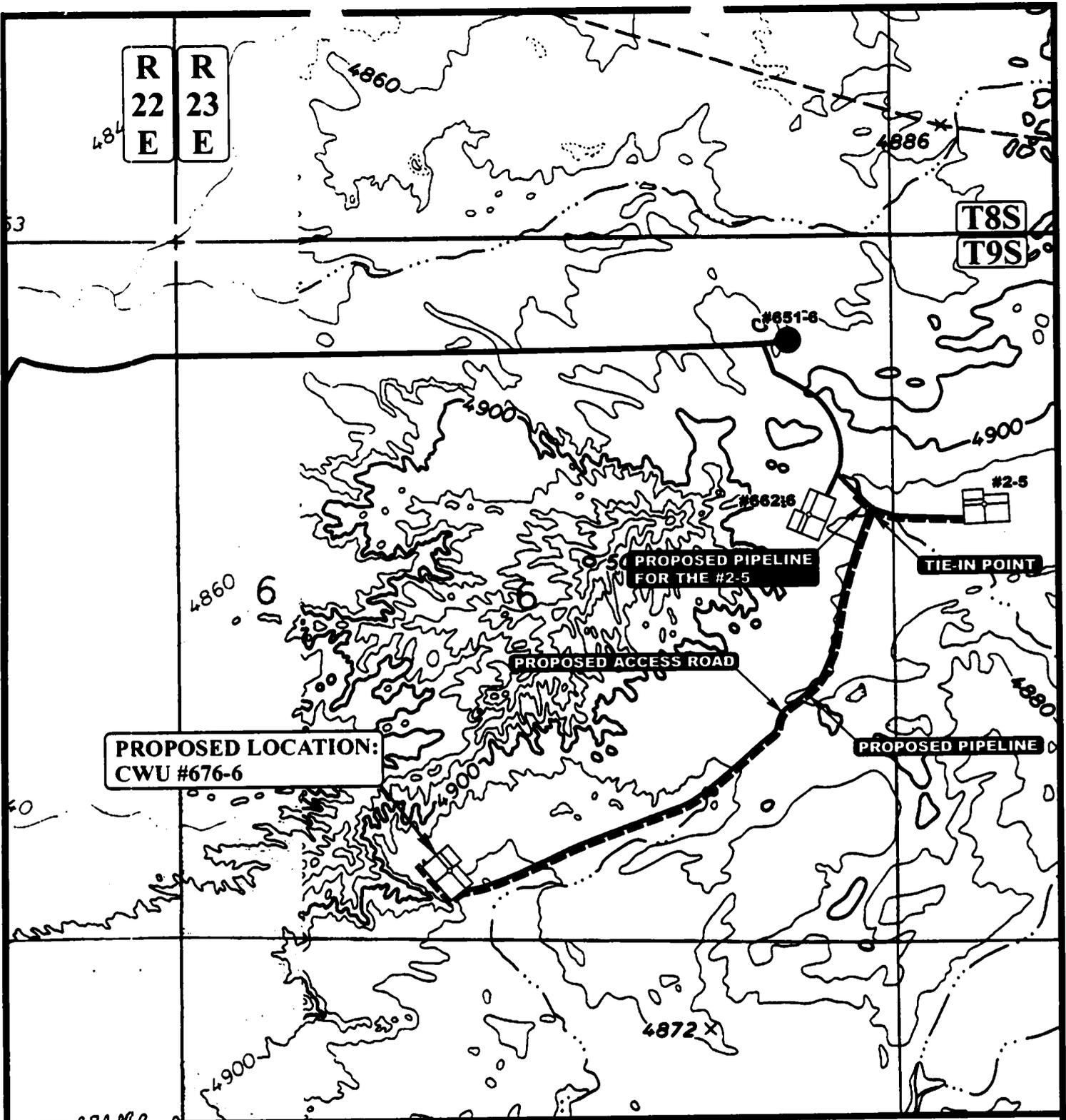


EOG RESOURCES, INC.

CWU #676-6
SECTION 6, T9S, R23E, S.L.B.&M.
518' FSL 1929' FWL

TOPOGRAPHIC MAP 04 28 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





PROPOSED LOCATION:
CWU #676-6

PROPOSED PIPELINE FOR THE #2-5

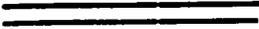
PROPOSED ACCESS ROAD

TIE-IN POINT

PROPOSED PIPELINE

APPROXIMATE TOTAL PIPELINE DISTANCE = 5,120' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #676-6
SECTION 6, T9S, R23E, S.L.B.&M.
518' FSL 1929' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 28 05
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/06/2005

API NO. ASSIGNED: 43-047-36830

WELL NAME: CWU 676-6
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESW 06 090S 230E
 SURFACE: 0518 FSL 1929 FWL
 BOTTOM: 0518 FSL 1929 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01304
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.05928
 LONGITUDE: -109.3714

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Code of Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

July 11, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ North Horn)

43-047-36827	CWU 667-6	Sec 6 T09S R23E 0506 FNL 1877 FEL
43-047-36828	CWU 675-6	Sec 6 T09S R23E 1782 FSL 2046 FWL
43-047-36829	CWU 679-6	Sec 6 T09S R23E 0461 FSL 1823 FEL
43-047-36831	CWU 678-6	Sec 6 T09S R23E 1972 FSL 1793 FEL

(Proposed PZ Price River)

43-047-36830	CWU 676-6	Sec 6 T09S R23E 0518 FSL 1929 FWL
43-047-36832	CWU 1047-7	Sec 7 T09S R23E 0567 FSL 1821 FEL
43-047-36833	CWU 671-1	Sec 1 T09S R22E 2560 FSL 0461 FWL
43-047-36834	CWU 700-3GR	Sec 3 T09S R22E 1929 FNL 0599 FEL

As stated in our memo dated June 8, 2005, production from the North Horn formation will be allocated to the Wasatch Participating Area. This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 11, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 676-6 Well, 518' FSL, 1929' FWL, SE SW, Sec. 6,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36830.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: **Uintah County Assessor**
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 676-6
API Number: 43-047-36830
Lease: U-01304

Location: SE SW **Sec.** 6 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

DEC 30 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

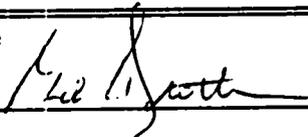
APPLICATION FOR PERMIT TO DRILL OR REENTER

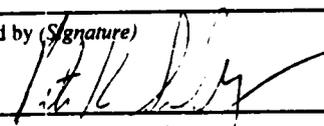
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01304	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 676-6	
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 36830	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 518' FSL, 1929' FWL SE/SW At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 20.17 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 6, T9S, R23E, S.L.B.&M.	12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. 518' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2451	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9600'	17. Spacing Unit dedicated to this well	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4862.0 FEET GRADED GROUND	20. BLM/BIA Bond No. on file NM-2308	23. Estimated duration 45 DAYS	
22. Approximate date work will start* UPON APPROVAL		24. Attachments	

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date June 27, 2005
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) PETER K SOKOLOVSKY	Date DEC. 22 2005
Title ACTING DISTRICT MANAGER	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

APPROVAL



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources, Inc.	Location:	SESW, Sec 6, T9S, R23E
Well No:	CWU 676-6	Lease No:	UTU-01304
API No:	43-047-36830	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

- | | |
|---|---|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

A Paleontologist acceptable to the BLM will monitor construction activity for surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.

If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeded.

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

The following seed mixture shall be used:

	Type	lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3
Fourwing salt bush	<i>Atgriplex canescens</i>	3
Galleta grass	<i>Hilaria jamesil</i>	3
Gardners salt brush	<i>Atriplex gardneri</i>	3
** Seed should be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained

and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas

Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5 LEASE DESIGNATION AND SERIAL NUMBER U-01304
			6 IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			
1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7 UNIT or CA AGREEMENT NAME CHAPITA WELLS UNIT		
2 NAME OF OPERATOR EOG RESOURCES, INC.	8 WELL NAME and NUMBER CHAPITA WELLS UNIT 676-06		
3 ADDRESS OF OPERATOR P.O. BOX 1815 VERNAL UT 84078	PHONE NUMBER (435) 781-9111	9 API NUMBER 43-047-36830	
4 LOCATION OF WELL FOOTAGES AT SURFACE 518 FSL 1929 FWL 40.059217 LAT 109.372017 LON		10 FIELD AND POOL, OR WLD/CAT NATURAL BUTTES	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESW 6 9S 23E S.L.B.&M		COUNTY UINTAH	STATE UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-29-06
By: [Signature]

1016606
PM

NAME (PLEASE PRINT) Kaylerie R. Gardner	TITLE Regulatory Assistant
SIGNATURE <u>[Signature]</u>	DATE 6/26/2006

(This space for State use only)

RECEIVED
JUN 28 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36830
Well Name: CHAPITA WELLS UNIT 676-06
Location: 518 FSL 1929 FWL (SESW), SECTION 6, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 7/11/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

6/26/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
JUN 28 2006
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 676-6

Api No: 43-047-36830 Lease Type: FEDERAL

Section 06 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRILLING RIG # 1

SPUDDED:

Date 10/16/06

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by JAY

Telephone # (435) 828-1720

Date 10/18/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36830	Chapita Wells Unit 676-6		SESW	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15710	10/16/2006			10/19/06	
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36490	East Chapita 5-5		NENE	5	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15711	10/16/2006			10/19/06	
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-013-33094	Pete's Wash 10-36		NENE	36	10S	16E	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15712	10/18/2006			10/19/06	
Comments: <u>BLKHK = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature
Regulatory Assistant

10/18/2006

Title

Date

RECEIVED

OCT 18 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**518' FSL & 1929' FWL (SESW)
 Sec. 6-T9S-R23E 40.059217 LAT 109.372017 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 676-6

9. API Well No.
43-047-36830

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/26/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 30 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01304
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 518' FSL & 1929' FWL (SESW) Sec. 6-T9S-R23E 40.059217 LAT 109.372017 LON		8. Well Name and No. Chapita Wells Unit 676-6
		9. API Well No. 43-047-36830
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 10/16/06.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature <i>Mary A. Maestas</i>		Date 10/26/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 30 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**518' FSL & 1929' FWL (SESW)
 Sec. 6-T9S-R23E 40.059217 LAT 109.372017 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 676-6

9. API Well No.
43-047-36830

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

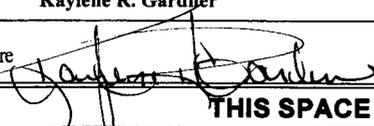
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 12/19/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Kaylene R. Gardner** Title **Sr. Regulatory Assistant**

Signature  Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 04 2007



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME : CWU 676-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,600 / 9,600
COUNTY,ST. : UINTAH , UT	API # : 43-047-36830	TAX/CREDIT : N
PROPERTY # : 056053	WI % : 74.28	NRI % : 61.795
AFE# : 303260	AFE TOTAL : \$1,813,900	DHC : \$887,100 CWC : \$926,800
REPORTED BY :	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH :
LOCATION : 518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV : 4878	GL ELEV: 4862
SPUD DATE : 11/2/2006	RIG RELEASE: 11/13/2006	1ST SALES : 12/19/2006

REPORT DATE: 07/08/2005 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC: \$0 CC : \$0 TC : \$0
 FORMATION: PBTB : PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LOCATION DATA

DAILY DETAILS : LOCATION DATA

518' FSL & 1929' FWL (SE/SW)
 SECTION 6, T9S, R23E
 UINTAH COUNTY, UTAH

LAT 40.059253, LONG 109.371336 (NAD 27)

RIG: SST #2
 OBJECTIVE: 9600' TD, MESAVERDE
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 DD&A: NATURAL BUTTES
 NATURAL BUTTES FIELD

LEASE: U-01304
 ELEVATION: 4859.9' NAT GL, 4862.0' PREP GL, 4878' KB, (16')

EOG WI 61.79526%, NRI 74.27983% *INCLUDES EOG'S .1286% ORRI

REPORT DATE: 10/04/2006 MD :0 TVD :0 PROGRESS :0 DAYS : MW : VISC :
 DAILY: DC: \$48,618 CC :\$0 TC : \$48,618 CUM : DC: \$48,618 CC : \$0 TC : \$48,618
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS : BEGAN CONSTRUCTION OF LOCATION.

REPORT DATE: 10/05/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC: \$49,878 CC : \$0 TC : \$49,878
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS : LOCATION 30% COMPLETE.

REPORT DATE: 10/06/2006 MD :0 TVD :0 PROGRESS :0 DAYS : MW : VISC :
 DAILY: DC: \$60 CC :\$0 TC : \$60 CUM : DC: \$49,938 CC : \$0 TC : \$49,938
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : LOCATION 40% COMPLETE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME :	CWU 676-06	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,600 / 9,600
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36830	TAX/CREDIT :	N
PROPERTY # :	056053	WI % :	74.28	NRI % :	61.795
AFE# :	303260	AFE TOTAL :	\$1,813,900	DHC :	\$887,100 CWC : \$926,800
REPORTED BY:	TERRY CSERE	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV :	4878	GL ELEV:	4862
SPUD DATE :	11/2/2006	RIG RELEASE:	11/13/2006	1ST SALES :	12/19/2006

REPORT DATE: 10/09/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$51,198 CC : \$0 TC : \$51,198
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : UNABLE TO GET ONTO LOCATION, MUDDY.

REPORT DATE: 10/10/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$52,458 CC : \$0 TC : \$52,458
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : UNABLE TO GET ONTO LOCATION. MUDDY.

REPORT DATE: 10/11/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$53,718 CC : \$0 TC : \$53,718
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS : BUILDING PAD - 40% COMPLETE.

REPORT DATE: 10/12/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$54,978 CC : \$0 TC : \$54,978
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : BUILDING PAD - 50% COMPLETE. ROCKED OUT.

REPORT DATE: 10/13/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$56,238 CC : \$0 TC : \$56,238
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : WILL SHOOT LOCATION TODAY.

REPORT DATE: 10/16/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$57,498 CC : \$0 TC : \$57,498
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : PUSHING OUT PIT.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME : CWU 676-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,600 / 9,600
COUNTY,ST. : UINTAH , UT	API # : 43-047-36830	TAX/CREDIT : N
PROPERTY # : 056053	WI % : 74.28	NRI % : 61.795
AFE# : 303260	AFE TOTAL : \$1,813,900	DHC : \$887,100 CWC : \$926,800
REPORTED BY: TERRY CSERE	LAST CSG :	SHOE TVD/MD: /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV : 4878	GL ELEV: 4862
SPUD DATE : 11/2/2006	RIG RELEASE: 11/13/2006	1ST SALES : 12/19/2006

REPORT DATE: 10/17/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$58,758 CC : \$0 TC : \$58,758
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : LINING PIT.

REPORT DATE: 10/18/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$60,018 CC : \$0 TC : \$60,018
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : TOO MUDDY TO FINAL BLADE.

REPORT DATE: 10/19/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$2,310 CC :\$0 TC : \$2,310 CUM : DC : \$62,328 CC : \$0 TC : \$62,328
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS : ROCKER DRILLING SPUD A 17.5" HOLE ON 10/16/2006 @ 3:30 PM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 10/16/2006 @ 2:45 PM.

REPORT DATE: 10/20/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$63,588 CC : \$0 TC : \$63,588
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : AIR IRG ON LOCATION, HAULING GRAVEL.

REPORT DATE: 10/23/2006 MD :40 TVD :40 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: \$1,260 CC :\$0 TC : \$1,260 CUM : DC : \$64,848 CC : \$0 TC : \$64,848
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILD LOCATION

DAILY DETAILS : FINAL BLADING.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME :	CWU 676-06	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,600 / 9,600
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36830	TAX/CREDIT :	N
PROPERTY # :	056053	WI % :	74.28	NRI % :	61.795
AFE# :	303260	AFE TOTAL :	\$1,813,900	DHC :	\$887,100 CWC : \$926,800
REPORTED BY:	TERRY CSERE	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV :	4878	GL ELEV:	4862
SPUD DATE :	11/2/2006	RIG RELEASE:	11/13/2006	1ST SALES :	12/19/2006

REPORT DATE:	10/24/2006	MD :	40	TVD :	40	PROGRESS :		DAYS :	MW :	VISC :	
DAILY: DC:	\$1,260	CC :	\$0	TC :	\$1,260	CUM : DC :	\$66,108	CC :	\$0	TC :	\$66,108
FORMATION:				PBTD :	0	PERF :				PKR.DPTH:	
ACTIVITY AT REPORT TIME:	BUILD LOCATION										

DAILY DETAILS : FINAL BLADING 50% COMPLETE.

REPORT DATE:	10/25/2006	MD :	2458	TVD :	2458	PROGRESS :		DAYS :	MW :	VISC :	
DAILY: DC:	\$224,291	CC :	\$0	TC :	\$224,291	CUM : DC :	\$290,399	CC :	\$0	TC :	\$290,399
FORMATION:				PBTD :	0	PERF :				PKR.DPTH:	
ACTIVITY AT REPORT TIME:	BUILD LOCATION / WORT										

DAILY DETAILS : FINAL BLADING 60% COMPLETE. MIRU CRAIG'S AIR RIG #2 ON 10/19/2006. DRILLED 12-1/4" HOLE TO 2442' GL. ENCOUNTERED WATER @ 2000'. RAN 56 JTS (2425.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2441' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/180 BBLS FRESH WATER. BUMPED PLUG W/650# @ 4:12 AM, 10/24/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HR.

TOP JOB #2: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #4: MIXED & PUMPED 165 SX (34 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 25 MIN.

TOP JOB #5: MIXED & PUMPED 135 SX (28 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

JOHN HELCO NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 10/22/2006 @ 4:20 PM.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME :	CWU 676-06	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,600 / 9,600
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36830	TAX/CREDIT :	N
PROPERTY # :	056053	WI % :	74.28	NRI % :	61.795
AFE# :	303260	AFE TOTAL :	\$1,813,900	DHC :	\$887,100 CWC : \$926,800
REPORTED BY:	JESSE TATMAN	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV :	4878	GL ELEV:	4862
SPUD DATE :	11/2/2006	RIG RELEASE:	11/13/2006	1ST SALES :	12/19/2006

REPORT DATE: 10/26/2006 MD :2458 TVD :2458 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$3,885 CC :\$0 TC : \$3,885 CUM : DC : \$294,284 CC : \$0 TC : \$294,284
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIGGING DOWN.

DAILY DETAILS :RIG DOWN, MOVE CAMPS & WAIT ON TRUCKS. WAIT ON DAYLIGHT.

SAFETY MEETING ON RIGGING DOWN.
 FULL CREWS & NO ACCIDENTS.
 11 MEN WORKED 12 HOURS.
 9 MILE MOVE.
 ESTIMATED PRESSURE TEST 10/31/2006.
 ESTIMATED SPUD 10/31/2006.

REPORT DATE: 10/27/2006 MD :2458 TVD :2458 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$3,885 CC :\$0 TC : \$3,885 CUM : DC : \$298,169 CC : \$0 TC : \$298,169
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: MOVING RIG

DAILY DETAILS :MOVING RIG TO CWU 676-06.

4 TRUCKS ON LOCATION @ 08:30.
 NO TRUCK PUSHER.
 WAIT ON DAYLIGHT.
 SAFETY MEETING ON RIG MOVE.
 FULL CREWS & NO ACCIDENTS.
 11 HANDS WORKED 12 HOURS.
 50% RIG MOVED TO NEW LOCATION.
 ESTIMATED PRESSURE TEST 10/31/2006.
 ESTIMATED SPUD 10/31/2006.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME : CWU 676-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,600 / 9,600
COUNTY,ST. : UINTAH , UT	API # : 43-047-36830	TAX/CREDIT : N
PROPERTY # : 056053	WI % : 74.28	NRI % : 61.795
AFE# : 303260	AFE TOTAL : \$1,813,900	DHC : \$887,100 CWC : \$926,800
REPORTED BY: JESSE TATMAN	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH :
LOCATION : 518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV : 4878	GL ELEV : 4862
SPUD DATE : 11/2/2006	RIG RELEASE : 11/13/2006	1ST SALES : 12/19/2006

REPORT DATE: 10/28/2006 MD :2458 TVD :2458 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$3,885 CC :\$0 TC : \$3,885 CUM : DC : \$302,054 CC : \$0 TC : \$302,054
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG UP

DAILY DETAILS : MOVE RIG & RIG UP SET SUB & BOP. 8 TRUCKS ON LOCATION @ 07:30 HRS. WAITING ON DAYLIGHT.

SAFETY MEETING ON RIG MOVE
 FULL CREWS
 NO ACCIDENTS
 11 HANDS WORKED 12 HOURS
 5 HANDS WORKED ON RIG MOVE
 5 HANDS WORKED ON RIG REPAIR CHANGING OUT MOTORS
 100% RIG OFF CWU 1125-29
 ESTIMATED PRESSURE TEST 10/31/2006
 ESTIMATED SPUD 10/31/2006

REPORT DATE: 10/29/2006 MD :2458 TVD :2458 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$3,885 CC :\$0 TC : \$3,885 CUM : DC : \$305,939 CC : \$0 TC : \$305,939
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG UP & RIG REPAIR

DAILY DETAILS : RIG UP ON CWU 676-06. 100% RIG SET IN. CHANGE OUT #1 & #3 MOTORS.

SAFETY MEETING ON RIG MOVE
 FULL CREWS
 NO ACCIDENTS
 11 HANDS WORKED 12 HOURS
 5 HANDS WORKED ON RIG MOVE
 5 HANDS WORKED ON RIG REPAIR, CHANGING OUT MOTORS
 ESTIMATED PRESSURE TEST 10/31/2006
 ESTIMATED SPUD 10/31/2006

WAIT ON DAYLIGHT.

SET CLOCK BACK TO MST.

REPORT DATE: 10/30/2006 MD :2458 TVD :2458 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$3,910 CC :\$0 TC : \$3,910 CUM : DC : \$309,849 CC : \$0 TC : \$309,849
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG REPAIR

DAILY DETAILS : INSTALL #1 & #3 MOTORS. REBUILD TRANS SHAFT FOR DRAWWORKS. WAIT ON DAYLIGHTS.

SAFETY MEETING: PPE
 FULL CREWS
 NO ACCIDENTS
 11 HANDS WORKED 12 HOURS ON RIG REPAIR
 ESTIMATED PRESSURE TEST ON 10/31/2006
 ESTIMATED SPUD 10/31/2006



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME :	CWU 676-06	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,600 / 9,600
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36830	TAX/CREDIT :	N
PROPERTY # :	056053	WI % :	74.28	NRI % :	61.795
AFE# :	303260	AFE TOTAL :	\$1,813,900	DHC :	\$887,100 CWC : \$926,800
REPORTED BY:	JESSE TATMAN	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV :	4878	GL ELEV:	4862
SPUD DATE :	11/2/2006	RIG RELEASE:	11/13/2006	1ST SALES :	12/19/2006

REPORT DATE: 10/31/2006 MD :2458 TVD :2458 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$3,885 CC :\$0 TC : \$3,885 CUM : DC : \$313,734 CC : \$0 TC : \$313,734
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG REPAIR

DAILY DETAILS :RIG REPAIR, REBUILD TRANSMISSION SHAFT FOR DRAWWORKS. START #1 & #3 MOTORS HAD TO SHUT DOWN #3 MOTOR FOR OVERHEATING PROBLEM. #1 MOTOR RUNNING GOOD. INSTALL TRANSMISSION SHAFT IN DRAWWORKS.

SAFETY MEETING: WORKING AS A TEAM
 FULL CREWS
 NO ACCIDENTS
 ESTIMATED PRESSURE TEST ON 11/01/2006
 ESTIMATED SPUD 11/01/2006

REPORT DATE: 11/01/2006 MD :2458 TVD :2458 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$25,212 CC :\$0 TC : \$25,212 CUM : DC : \$338,946 CC : \$0 TC : \$338,946
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG REPAIR

DAILY DETAILS :RIG REPAIR, INSTALL SHAFT IN DRAWWORKS & WORK ON SCR HOUSE. WAIT ON DAYLIGHT.

SAFETY MEETING: FORKLIFT
 FULL CREWS
 NO ACCIDENTS
 ESTIMATED PRESSURE TEST ON 11/2/2006
 ESTIMATED SPUD 11/2/2006

REPORT DATE: 11/02/2006 MD :2458 TVD :2458 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$25,599 CC :\$0 TC : \$25,599 CUM : DC : \$364,545 CC : \$0 TC : \$364,545
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: PICKING UP BHA

DAILY DETAILS :RIG REPAIR, REPAIR SCR, PUT GUARDS ON DRAWWORKS & REPAIR #3 MOTOR. RAISE DERRICK & RIG UP. SERVICE RIG. RIG UP. NIPPLE UP BOP. RIG ON DAYWORK ON 11/01/2006 @ 18:30 HOURS. TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE 250 PSI LOW & 5000 PSI HIGH. TEST ANNULAR 250 PSI LOW & 2500 PSI HIGH. TEST SUPPER CHOKE 1000 PSI. TEST CASING 500 PSI. INSTALL WEAR BUSHING. PICK UP BHA.

TEMP 25 DEG
 SAFETY MEETING: OPERATING AIR HOIST/NIPPLING UP
 FULL CREWS
 NO ACCIDENTS
 FUEL 38.5", 3805 GALS

NOTIFIED MICHAEL LEE W/BLM AT 09:30 HRS, 10/30/06 OF SPUD & PRESSURE TEST
 NOTIFIED GLADE RICH W/BLM AT 14:00 HRS, 11/1/06 OF PRESSURE TEST
 NOTIFIED CAROL DANIELS W/UT ST AT 10:00 HRS, 10/30/06 OF SPUD



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME :	CWU 676-06	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,600 / 9,600
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36830	TAX/CREDIT :	N
PROPERTY # :	056053	WI % :	74.28	NRI % :	61.795
AFE# :	303260	AFE TOTAL :	\$1,813,900	DHC :	\$887,100 CWC : \$926,800
REPORTED BY:	JESSE TATMAN	LAST CSG :		SHOE TVD/MD :	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV :	4878	GL ELEV:	4862
SPUD DATE :	11/2/2006	RIG RELEASE:	11/13/2006	1ST SALES :	12/19/2006

REPORT DATE: 11/03/2006 MD :3550 TVD :3550 PROGRESS : 1109 DAYS :1 MW : VISC :
 DAILY: DC: \$86,433 CC :\$0 TC : \$86,433 CUM : DC : \$450,978 CC : \$0 TC : \$450,978
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : PICK UP BHA. RIG UP LAYDOWN MACHINE. HOLD SAFETY MEETING. PICK UP DRILL STRING. RIG DOWN LAYDOWN MACHINE. INSTALL ROTATING HEAD & DRIVE BUSHING. PRESSURE TEST MUD LINES TO 1000 PSI. DRILL CEMENT FLOAT & SHOE. RUN FIT TEST @ 2441' WITH 8.33 PPG MUD & 400 PSI 11.4 PPG. DRILL ROTATE 2451' - 2524', 14-18K WOB, 50/67 RPM, 120 SPM, 200-300 PSI DIFF, 60 FPH. SERVICE RIG. DRILL ROTATE 2524' - 3438', 14-18K WOB, 50/67 RPM, 120 SPM, 200-350 PSI DIFF, 87 FPH. SURVEY @ 3397', 1 DEG. DRILL ROTATE 3438' - 3550', 14-18K WOB, 50/67 RPM, 120 SPM, 150-300 PSI DIFF, 112 FPH.

TEMP 30 DEG
 FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: PICKING UP DRILL STRING/MAKING CONNECTION
 MUD WT 9.0 PPG, 34 VIS
 BG GAS 10U, CONN GAS 0U
 FUEL 51", 5547 GAL

SPUD 7 7/8" HOLE @ 16:15 HRS, 11/2/2006.

REPORT DATE: 11/04/2006 MD :4861 TVD :4861 PROGRESS : 1311 DAYS :2 MW :9.0 VISC : 34
 DAILY: DC: \$40,606 CC :\$0 TC : \$40,606 CUM : DC : \$491,584 CC : \$0 TC : \$491,584
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TRIP

DAILY DETAILS : DRILL ROTATE 3550' - 4101', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 85 FPH. SERVICE RIG. DRILL ROTATE 4101' - 4477', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 94 FPH. SURVEY @ 4401', 1.00 DEG. DRILL ROTATE 4477' - 4861', 18-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-300 PSI DIFF, 39 FPH. PUMP PILL & TRIP OUT OF HOLE FOR BIT #2.

SAFETY MEETING: MIXING MUD & HOUSE KEEPING
 TEMP 32 DEG
 FULL CREWS
 NO ACCIDENTS
 MUD WT 9.6 PPG & 36 VIS
 FUEL 41", 4136 GAL

BG GAS 200U, CONN GAS 1250U



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME :	CWU 676-06	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,600 / 9,600
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36830	TAX/CREDIT :	N
PROPERTY # :	056053	WI % :	74.28	NRI % :	61.795
AFE# :	303260	AFE TOTAL :	\$1,813,900	DHC :	\$887,100 CWC : \$926,800
REPORTED BY:	JESSE TATMAN	LAST CSG :		SHOE TVD/MD :	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV :	4878	GL ELEV:	4862
SPUD DATE :	11/2/2006	RIG RELEASE:	11/13/2006	1ST SALES :	12/19/2006

REPORT DATE: 11/05/2006 MD :6100 TVD :6100 PROGRESS : 1239 DAYS :3 MW :9.7 VISC : 35
 DAILY: DC: \$38,738 CC :\$0 TC : \$38,738 CUM : DC : \$530,322 CC : \$0 TC : \$530,322
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : TRIP OUT FOR BIT. LAYDOWN REAMERS & CHANGE OUT BIT. TRIP IN HOLE. WASH & REAM FROM 4969' - 4937'. DRILL ROTATE 4861' - 4969', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 36 FPH. WORK STUCK PIPE. DRILL ROTATE 4969' - 5095', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 50 FPH. SERVICE RIG. DRILL ROTATE 5095' - 6100', 14-18K, WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 84 FPH.

TEMP 26 DEG
 SAFETY MEETING: TRIPPING/ELECTRICAL
 FULL CREWS
 NO ACCIDENTS
 FUEL 30.5", 2773 GALS

BG GAS 20U, TRIP GAS 3782U, CONN GAS 105U
 MUD WT 10.0 PPG & 38 VIS

REPORT DATE: 11/06/2006 MD :6985 TVD :6985 PROGRESS : 885 DAYS :4 MW :10.1 VISC : 37
 DAILY: DC: \$42,954 CC :\$6,182 TC : \$49,136 CUM : DC : \$573,276 CC : \$6,182 TC : \$579,458
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 6100', - 6578', 16-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 48 FPH. SERVICE RIG. DRILL ROTATE 6578' - 6985', 16-18K WOB, 50/67 RPM, 120 SPM 420 GPM, 100-200 PSI DIFF, 30 FPH.

TEMP 29 DEG
 SAFETY MEETING: ON OPERATING FORKLIFT/TEAM WORK
 FULL CREWS
 NO ACCIDENTS
 FUEL 52.5", 5,681 GALS

BG GAS 25U, CONN GAS 291U



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME : CWU 676-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,600 / 9,600
COUNTY,ST. : UINTAH , UT	API # : 43-047-36830	TAX/CREDIT : N
PROPERTY # : 056053	WI % : 74.28	NRI % : 61.795
AFE# : 303260	AFE TOTAL : \$1,813,900	DHC : \$887,100 CWC : \$926,800
REPORTED BY: JESSE TATMAN	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV : 4878	GL ELEV: 4862
SPUD DATE : 11/2/2006	RIG RELEASE: 11/13/2006	1ST SALES : 12/19/2006

REPORT DATE: 11/07/2006 MD :7340 TVD :7340 PROGRESS :355 DAYS :5 MW :10.3 VISC : 38
 DAILY: DC: \$37,884 CC :\$0 TC : \$37,884 CUM : DC : \$611,160 CC : \$6,182 TC : \$617,343
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 6985' - 7210', 20-25K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 28 FPH. TRIP OUT FOR BIT #3. WORK TIGHT HOLE FROM 5215' - 4800'. TRIP OUT FOR BIT #3. CHANGE OUT MUD MOTOR & BIT. TRIP IN HOLE. WASH & REAM 60' TO BOTTOM. DRILL ROTATE 7210' - 7340', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 40 FPH.

TEMP 33 DEG
 SAFETY MEETING: MIXING MUD/TRIPPING
 FULL CREWS
 NO ACCIDENTS

BG GAS 23U, CONN GAS 76U, TRIP GAS 208U
 MUD WT 10.3 PPG & 36 VIS
 FUEL 44", 4538 GAL

REPORT DATE: 11/08/2006 MD :8250 TVD :8250 PROGRESS :910 DAYS :6 MW :10.5 VISC : 37
 DAILY: DC: \$29,869 CC :\$0 TC : \$29,869 CUM : DC : \$641,029 CC : \$6,182 TC : \$647,211
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE 7340' - 7650', 14-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 39 FPH. SERVICE RIG. DRILL ROTATE 7650' - 8250', 14-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150 250 PSI DIFF, 39 FPH.

TEMP 29 DEG
 SAFETY MEETING: MAKING CONNECTION/100% TIE OFF
 FULL CREWS
 NO ACCIDENTS
 FUEL 33", 3089 GAL

BG GAS 100U, CONN GAS 150U
 MUD WT 10.5 PPG & 38 VIS

REPORT DATE: 11/09/2006 MD :8559 TVD :8559 PROGRESS :309 DAYS :7 MW :10.5 VISC : 36
 DAILY: DC: \$39,745 CC :\$0 TC : \$39,745 CUM : DC : \$680,773 CC : \$6,182 TC : \$686,956
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO MECHANIC @ 8559'

DAILY DETAILS : DRILLED 8250'-8437', 15-20K WOB, 60 RPM, MTR 67, 420 GPM, 41.6FPH. RIG REPAIR, #3 MTR. DRILLED 8437'-8559', 15-20K WOB, 60 RPM, MTR 67, 420 GPM, 41.6 FPH. TRIP TO SHOE, 2350'. CIRCULATE & WO MECHANIC TO PERFORM WARRANTY WORK TO #3 MTR.

VIS 38, WT 10.5
 CREWS FULL +1
 NO ACCIDENTS REPORTED
 SAFETY MEETING: ROTARY TOOL INSPECTION/TONGS & SNUB LINES



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME : CWU 676-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,600 / 9,600
COUNTY,ST. : Uintah, UT	API # : 43-047-36830	TAX/CREDIT : N
PROPERTY # : 056053	WI % : 74.28	NRI % : 61.795
AFE# : 303260	AFE TOTAL : \$1,813,900	DHC : \$887,100 CWC : \$926,800
REPORTED BY: JIM LOUDERMILK	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV : 4878	GL ELEV: 4862
SPUD DATE : 11/2/2006	RIG RELEASE: 11/13/2006	1ST SALES : 12/19/2006

REPORT DATE: 11/10/2006 MD :8929 TVD :8929 PROGRESS : 370 DAYS :8 MW :10.5 VISC : 36
DAILY: DC: \$35,946 CC :\$0 TC : \$35,946 CUM : DC : \$716,720 CC : \$6,182 TC : \$722,902
FORMATION: PBDT : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : CIRCULATE. WO MECHANIC TO PERFORM WARRANTY WORK TO #3 MTR.

TRIP OUT. CORRECT JOINT COUNT. CLOSE BLIND RAMS, CHANGE BITS. TRIP IN TO CASING SHOE. MECHANIC ON LOCATION @ 13:30 HRS. FIRED UP #3 MTR, PUT ON LINE & UNDERLOAD. PERFORMED MINOR TUNE UP. TRIP IN, NO FILL. DRILLED 8559'-8929', 15-20K WOB, 60 RPM, MTR 67, 420 GPM, 30.8 FPH.

VIS 38 WT 10.7+
 CREWS FULL +1
 NO ACCIDENTS REPORTED
 SAFETY MEETING: SLIP & CUT DRLG LINE

REPORT DATE: 11/11/2006 MD :9359 TVD :9359 PROGRESS : 430 DAYS :9 MW :10.7 VISC : 40
DAILY: DC: \$30,875 CC :\$0 TC : \$30,875 CUM : DC : \$747,595 CC : \$6,182 TC : \$753,777
FORMATION: PBDT : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILLED 8929'-9100', 18-26K WOB, 50-60 RPM, MTR 59-67, 380-420 GPM, 24.4 FPH. SERVICE RIG. FUNCTION PIPE RAMS. DRILLED 9100'-9359', 18-26K WOB, 50-60 RPM, MTR 59-67, 380-420 GPM, 15.7 FPH.

VIS 40, WT 10.7+
 CREWS FULL +1
 NO ACCIDENTS REPORTED
 SAFETY MEETING: WORK ON PUMPS/LOTO

REPORT DATE: 11/12/2006 MD :9610 TVD :9610 PROGRESS : 251 DAYS :10 MW :10.9 VISC : 40
DAILY: DC: \$36,377 CC :\$910 TC : \$37,287 CUM : DC : \$783,971 CC : \$7,092 TC : \$791,064
FORMATION: PBDT : 0 PERF : PKR.DPTH:
ACTIVITY AT REPORT TIME: CIRCULATE BOTTOMS UP

DAILY DETAILS : DRILLED 9359'-9371', 18-26K WOB, 50-60 RPM, MTR 59-67, 380-420 GPM, 12 FPH. MIX AND PUMP PILL. BLOW KELLY, PU ELEVATORS. TRIP OUT. CORRECT JT COUNT. RETRIEVE SURVEY. CHECK MTR & CHANGE OUT BITS. TRIP IN, WASH THROUGH BRIDGE @ 9190'. REAM UNDER GAGE HOLE 9341'-9371'. DRILLED 9371'-9610' TD, 12-18K WOB, 50 RPM, MTR 64, 402 GPM, 23.9 FPH. REACHED TD @ 05:00 HRS, 11/12/2006. FLOW CHECK, NO FLOW. CIRCULATE BTMS UP.

VIS 40, WT 10.8+
 CREWS FULL +1
 NO ACCIDENTS REPORTED
 SAFETY MEETING: TRIPS/PINCH POINTS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME :	CWU 676-06	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,600 / 9,600
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36830	TAX/CREDIT :	N
PROPERTY # :	056053	WI % :	74.28	NRI % :	61.795
AFE# :	303260	AFE TOTAL :	\$1,813,900	DHC :	\$887,100 CWC : \$926,800
REPORTED BY:	JIM LOUDERMILK	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV :	4878	GL ELEV:	4862
SPUD DATE :	11/2/2006	RIG RELEASE:	11/13/2006	1ST SALES :	12/19/2006

REPORT DATE: 11/13/2006 MD :9610 TVD :9610 PROGRESS : 0 DAYS : 11 MW : 10.8 VISC : 38
 DAILY: DC: \$33,594 CC : \$105,513 TC : \$139,107 CUM : DC : \$817,566 CC : \$112,605 TC : \$930,171
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: CIRC & WO SCHLUMBERGER

DAILY DETAILS : SHORT TRIP 9610'-8690', NO FILL. CIRC BOTTOMS UP. WO LAY DOWN MACHINE. HSM & RU CALIBER'S LAY DOWN MACHINE. LD DP. BREAK KELLY. RETRIEVE WEAR BUSHING. HSM WITH CALIBER & RU CSG CREW.

RAN 228 JTS (226 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, HC P 110, LT&C, R3 PRODUCTION CASING. LANDED AT 9610' KB. RUN CASING AS FOLLOWS: 1 - 4.5" WEATHERFORD DIFFERENTIAL FILL P-110 FLOAT SHOE, 1 JT CASING (42.73'), 1 - 4.5" WEATHERFORD DIFFERENTIAL FILL P-110 FLOAT COLLAR AT 9564', 52 JTS CASING, MARKER JT AT 7351' (21.82'), 67 JTS CASING, MARKER JTS AT 4504' (19.90'), 106 JTS CASING, LAND HANGER ASSEMBLY (22') IN "DTO" CASING HEAD. PU EXTRA JT AND CHECK SPACE OUT FOR HANGER ASSEMBLY.

CIRC BOTTOMS UP. CIRCULATE. WO SCHLUMBERGER, REQUESTED TO BE ON LOCATION @ 04:00 HRS. BULK TRUCK BROKE DOWN 20 MILES FROM LOCATION. PUMP TRUCK ARRIVED @ 05:00 AND IS RIGGING UP.

VIS 40 WT 10.8+
 CREWS FULL +1
 NO ACCIDENTS REPORTED
 SAFETY MEETING: LDDP/RUN CSG/PINCH POINTS/TEAM WORK

REPORT DATE: 11/14/2006 MD :9610 TVD :9610 PROGRESS : 0 DAYS : 12 MW : VISC :
 DAILY: DC: \$3,882 CC : \$47,155 TC : \$51,037 CUM : DC : \$821,448 CC : \$159,760 TC : \$981,208
 FORMATION: PBTB : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS : CIRCULATE. HSM WITH SCHLUMBERGER & RU. PRESSURE TEST LINES TO 4K. PUMP 20 BBLS OF CHEMICAL WASH AND 20 BBLS OF FRESH WATER SPACER. MIX AND PUMP CEMENT: LEAD 385 SKS OF 35:65 POZ G CEMENT MIXED @ 12.0 PPG, 2.26 YLD + D020 6% + D174 2% + D130, .125 lb/sk+D046 .2% + D112 .75% + D013 .3 % + D065 .2%. TAIL 1530 SKS OF 50:50 POZ G CEMENT MIXED @ 14.1 PPG, 1.29 YLD + D020 2.% + D065 .2% + D065 .2% + D167 .2% + D046 .1%. DISPLACE 150 BBLS OF FRESH WATER. FULL RETURNS UP TO 135 BBLS INTO DISPLACEMENT. LOST RETURNS WHEN PUMP RATE WAS DECREASED TO 4 BPM. BUMP PLUG @ 09:28 HRS, 11/13/06 WITH 800 PSI OVER FPIP OF 2200 PSI. FLOATS HELD. BLED BACK 1.75 BBLS.

LAND & TEST HANGER SEALS TO 5000 PSI. FLOATS GAVE UP AFTER LANDING HANGER. PUMP 4 BBLS, BUMP PLUG WITH 2700 PSI & ATTEMPT TO SEAT FLOATS. FLOATS FAILED. SHUT IN & WOC. ND BOP. CLEAN MUD TANKS. TEAR DOWN. PREPARE FOR TRUCKS. WO DAYLIGHT. MARMAC TO MOVE 11.3 MILES TO CWU 1069-33.

TRANSFERRED TO CWU 1069-33:
 8 JTS (320.95' NET)
 2 MRK JTS (42.2' NET) OF 4.5", HC P-110, LTC, 11.6# CASING
 5 JTS (200.78' NET) OF 4.5", N-80 LTC CASING
 3477 GAL OF FUEL

RELEASE RIG @ 16:00 HRS, 11/13/06.
 CASING POINT COST \$821,448



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME : CWU 676-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,600 / 9,600
COUNTY,ST. : Uintah, UT	API # : 43-047-36830	TAX/CREDIT : N
PROPERTY # : 056053	WI % : 74.28	NRI % : 61.795
AFE# : 303260	AFE TOTAL : \$1,813,900	DHC : \$887,100 CWC : \$926,800
REPORTED BY: SEARLE	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV : 4878	GL ELEV: 4862
SPUD DATE : 11/2/2006	RIG RELEASE: 11/13/2006	1ST SALES : 12/19/2006

REPORT DATE: 11/21/2006 MD :9610 TVD :9610 PROGRESS : DAYS :13 MW : VISC :
 DAILY: DC: \$0 CC :\$43,453 TC : \$43,453 CUM : DC : \$821,448 CC : \$203,213 TC : \$1,024,661
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS :19-NOV-2006 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 800'. EST CEMENT TOP @ 1400'. RD SCHLUMBERGER.

REPORT DATE: 11/23/2006 MD :9610 TVD :9610 PROGRESS : DAYS :14 MW : VISC :
 DAILY: DC: \$0 CC :\$1,990 TC : \$1,990 CUM : DC : \$821,448 CC : \$205,203 TC : \$1,026,651
 FORMATION: WASATCH PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP FOR FRAC

DAILY DETAILS :NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC .

REPORT DATE: 11/28/2006 MD :9610 TVD :9610 PROGRESS :0 DAYS :15 MW : VISC :
 DAILY: DC: \$0 CC :\$13,695 TC : \$13,695 CUM : DC : \$821,448 CC : \$218,898 TC : \$1,040,346
 FORMATION: MESAVERDE PBTD : 9570 PERF : 8430-9287 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FRAC UPR

DAILY DETAILS :RU CUTTERS WIRELINE. PERFORATED LPR FROM 8950'-51', 8972'-74', 8984'-85', 8995'-96', 9000'-01', 9013'-14', 9021'-22', 9060'-61', 9066'-68', 9197'-98', 9234'-35' & 9286'-87' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5036 GAL YF125ST PAD, 43055 GAL YF125ST & YF118ST WITH 131600# 20/40 SAND @ 1-6 PPG. MTP 6851 PSIG. MTR 50 BPM. ATP 5183 PSIG. ATR 46.6 BPM. ISIP 2860 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8910'. PERFORATED MPR FROM 8668'-69', 8674'-75', 8687'-88', 8729'-30', 8806'-07', 8833'-34', 8846'-48', 8854'-55', 8866'-67' & 8878'-80' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4989 GAL YF125ST PAD, 49191 GAL YF125ST & YF118ST WITH 148800# 20/40 SAND @ 1-5 PPG. MTP 8576 PSIG. MTR 49.6 BPM. ATP 5863 PSIG. ATR 47.5 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8630'. PERFORATED MPR FROM 8430'-31', 8441'-42', (8449'-50' MISFIRED, 8477'-78', 8483'-84', 8518'-19', 8530'-31', 8542'-43', 8564'-65', 8571'-72', 8577'-78', 8585'-86', 8594'-95' & 8601'-02' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4989 GAL YF125ST PAD, 54315 GAL YF125ST & YF118ST WITH 168600# 20/40 SAND @ 1-6 PPG. MTP 6872 PSIG. MTR 49.6 BPM. ATP 5575 PSIG. ATR 45.7 BPM. ISIP 3220 PSIG. RD SCHLUMBERGER.

RUWL. RIH W/CFP & GUNS & TAGGED FILL @ 8354'. FLOWED 4 HRS ON 16/64" CHOKE 4 HRS. FCP 2600 PSIG. 60 BFPH. RECOVERED 240 BLW. 3735 BLWTR. SDFN.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME : CWU 676-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,600 / 9,600
COUNTY,ST. : UINTAH , UT	API # : 43-047-36830	TAX/CREDIT : N
PROPERTY # : 056053	WI % : 74.28	NRI % : 61.795
AFE# : 303260	AFE TOTAL : \$1,813,900	DHC : \$887,100 CWC : \$926,800
REPORTED BY: MCCURDY	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH:
LOCATION : 518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV : 4878	GL ELEV: 4862
SPUD DATE : 11/2/2006	RIG RELEASE: 11/13/2006	1ST SALES : 12/19/2006

REPORT DATE: 11/29/2006 MD :9610 TVD :9610 PROGRESS : 0 DAYS :16 MW : VISC :
 DAILY: DC: \$0 CC :\$349,476 TC : \$349,476 CUM : DC : \$821,448 CC : \$568,374 TC : \$1,389,822
 FORMATION: MESAVERDE PBTD : 9570 PERF : 7389-9287 PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP TO MIRUSU

DAILY DETAILS :SICP 1850 PSIG. RUWL SET 10K CFP AT 8400'. PERFORATED MPR FROM 8202'-04', 8222'-23', 8240'-41', 8250'-51', 8261'-62', 8275'-76', 8288'-89', 8298'-99', 8304'-05', 8318'-19', 8344'-45', 8362'-63' & 8370'-71' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5036 GAL YF123ST PAD, 64936 GAL YF123ST & YF118ST WITH 238300# 20/40 SAND @ 1-6 PPG. MTP 6214 PSIG. MTR 51 BPM. ATP 4830 PSIG. ATR 47 BPM. ISIP 2730 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8170'. PERFORATED UPR FROM 7850'-51', 7867'-69', 7974'-75', 7986'-87', 7997'-98', 8015'-17', 8044'-45', 8138'-40' & 8146'-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4971 GAL YF123ST PAD, 42,741 GAL YF123ST & YF118ST WITH 131200# 20/40 SAND @ 1-6 PPG. MTP 7057 PSIG. MTR 50 BPM. ATP 5027 PSIG. ATR 45.7 BPM. ISIP 2830 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7800'. PERFORATED UPR FROM 7551'-52', 7567'-69', 7590'-91', 7604'-06', 7623'-24', 7683'-84', 7727'-28', 7746'-48' & 7756'-57' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5003 GAL YF123ST PAD, 50312 GAL YF123ST & YF118ST WITH 169300# 20/40 SAND @ 1-6 PPG. MTP 6912 PSIG. MTR 50.9 BPM. ATP 4705 PSIG. ATR 47.1 BPM. ISIP 2840 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7500'. PERFORATED UPR FROM 7389'-90', 7395'-96', 7403'-05', 7408'-09', 7422'-24', 7433'-35', 7440'-41' & 7447'-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4983 GAL YF123ST PAD, 56589 GAL YF123ST & YF118ST WITH 201300# 20/40 SAND @ 1-6 PPG. MTP 5666 PSIG. MTR 50 BPM. ATP 4249 PSIG. ATR 47.5 BPM. ISIP 2640 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7354'. BLEED OFF PRESSURE. RDWL. SDFN.

WAIT ON SERVICE RIG.

REPORT DATE: 12/01/2006 MD :9610 TVD :9610 PROGRESS : 0 DAYS :17 MW : VISC :
 DAILY: DC: \$0 CC :\$8,103 TC : \$8,103 CUM : DC : \$821,448 CC : \$576,477 TC : \$1,397,925
 FORMATION: MESAVERDE PBTD : 9570 PERF : 7389-9287 PKR.DPTH:
 ACTIVITY AT REPORT TIME: CLEAN OUT AFTER FRAC

DAILY DETAILS :MIRUSU. THAWED OUT WELL HEAD. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO 6232'. SDFN.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME :	CWU 676-06	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,600 / 9,600
COUNTY,ST. :	UINTAH , UT	API # :	43-047-36830	TAX/CREDIT :	N
PROPERTY # :	056053	WI % :	74.28	NRI % :	61.795
AFE# :	303260	AFE TOTAL :	\$1,813,900	DHC :	\$887,100 CWC : \$926,800
REPORTED BY:	BAUSCH	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	SST	RIG NAME :	SST #2	WATER DEPTH:	
LOCATION :	518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV :	4878	GL ELEV:	4862
SPUD DATE :	11/2/2006	RIG RELEASE:	11/13/2006	1ST SALES :	12/19/2006

REPORT DATE: 12/02/2006 MD :9610 TVD :9610 PROGRESS : 0 DAYS : 18 MW : VISC :
 DAILY: DC: \$0 CC :\$57,875 TC : \$57,875 CUM : DC : \$821,448 CC : \$634,352 TC : \$1,455,800
 FORMATION: MESAVERDE PBSD : 9420 PERF : 7389-9287 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7354', 7500', 7800', 8170', 8400', 8630' & 8910'. RIH. CLEANED OUT TO PBSD @ 9420'. LANDED TBG AT 7376' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 1600 PSIG. 47 BFPH. RECOVERED 622 BLW. 8698 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# N-80 TBG	32.62'
XN NIPPLE	1.10'
225 JTS 2-3/8" 4.7# N-80 TBG	7324.99'
BELOW KB	16.00'
LANDED @	7375.71' KB

REPORT DATE: 12/03/2006 MD :9610 TVD :9610 PROGRESS : 0 DAYS : 19 MW : VISC :
 DAILY: DC: \$0 CC :\$2,125 TC : \$2,125 CUM : DC : \$821,448 CC : \$636,477 TC : \$1,457,925
 FORMATION: MESAVERDE PBSD : 9420 PERF : 7389-9287 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1100 PSIG. CP 1900 PSIG. 34 BFPH. RECOVERED 907 BLW. 7791 BLWTR.

REPORT DATE: 12/04/2006 MD :9610 TVD :9610 PROGRESS : 0 DAYS : 20 MW : VISC :
 DAILY: DC: \$0 CC :\$2,125 TC : \$2,125 CUM : DC : \$821,448 CC : \$638,602 TC : \$1,460,050
 FORMATION: MESAVERDE PBSD : 9420 PERF : 7389-9287 PKR.DPTH:
 ACTIVITY AT REPORT TIME: SI - WO FACILITIES

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1450 PSIG, CP 2300 PSIG. 26 BFPH. RECOVERED 715 BBLs, 7076 BLWTR. SHUT WELL IN. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 12/3/06

REPORT DATE: 12/05/2006 MD :9610 TVD :9610 PROGRESS : 0 DAYS : 21 MW : VISC :
 DAILY: DC: \$0 CC :\$1,368 TC : \$1,368 CUM : DC : \$821,448 CC : \$639,970 TC : \$1,461,418
 FORMATION: MESAVERDE PBSD : 9420 PERF : 7389-9287 PKR.DPTH:
 ACTIVITY AT REPORT TIME: COST UPDATE

DAILY DETAILS : COST UP DATE



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 676-06

WELL NAME : CWU 676-06	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : 1SA
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 9,600 / 9,600
COUNTY,ST. : UINTAH , UT	API # : 43-047-36830	TAX/CREDIT : N
PROPERTY # : 056053	WI % : 74.28	NRI % : 61.795
AFE# : 303260	AFE TOTAL : \$1,813,900	DHC : \$887,100 CWC : \$926,800
REPORTED BY: DUANE COOK	LAST CSG :	SHOE TVD/MD : /
RIG CONTR. : SST	RIG NAME : SST #2	WATER DEPTH :
LOCATION : 518 FSL 1929 FWL SEC 6 T9S R23E (SESW)	KB ELEV : 4878	GL ELEV : 4862
SPUD DATE : 11/2/2006	RIG RELEASE : 11/13/2006	1ST SALES : 12/19/2006

REPORT DATE: 12/20/2006 MD :9610 TVD :9610 PROGRESS : 0 DAYS :22 MW : VISC :
 DAILY: DC: \$0 CC:\$0 TC : \$0 CUM : DC : \$821,448 CC : \$639,970 TC : \$1,461,418
 FORMATION: MESAVERDE PBTD : 9420 PERF : 7389-9287 PKR.DPTH:
 ACTIVITY AT REPORT TIME: INITIAL PRODUCTION

DAILY DETAILS : INITIAL PRODUCTION. OPENING PRESSURE: TP 1800 PSIG & CP 3000 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:15 HRS, 12/19/06. FLOWED 490 MCFD RATE ON 12/64" CHOKE.

REPORT DATE: 12/21/2006 MD :9610 TVD :9610 PROGRESS : 0 DAYS :23 MW : VISC :
 DAILY: DC: \$0 CC:\$0 TC : \$0 CUM : DC : \$821,448 CC : \$639,970 TC : \$1,461,418
 FORMATION: MESAVERDE PBTD : 9420 PERF : 7389-9287 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : FLOWED 280 MCF, 70 BC & 335 BW IN 24 HRS ON 12/64" CHOKE, TP 1450 PSIG, CP 2800 PSIG. CHOKE INSTALLED.

REPORT DATE: 12/22/2006 MD :9610 TVD :9610 PROGRESS : 0 DAYS :24 MW : VISC :
 DAILY: DC: \$0 CC:\$0 TC : \$0 CUM : DC : \$821,448 CC : \$639,970 TC : \$1,461,418
 FORMATION: MESAVERDE PBTD : 9420 PERF : 7389-9287 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : FLOWED 273 MCF, 10 BC & 120 BW IN 24 HRS ON 12/64" CHOKE, TP 1440 PSIG, CP 2725 PSIG.

REPORT DATE: 12/27/2006 MD :9610 TVD :9610 PROGRESS : 0 DAYS :25 MW : VISC :
 DAILY: DC: \$0 CC:\$0 TC : \$0 CUM : DC : \$821,448 CC : \$639,970 TC : \$1,461,418
 FORMATION: MESAVERDE PBTD : 9420 PERF : 7389-9287 PKR.DPTH:
 ACTIVITY AT REPORT TIME: ON SALES- FINAL REPOR

DAILY DETAILS : 12/23/06 FLOWED 157 MCF, 30 BC & 200 BW IN 24 HRS ON 10/64" CHOKE, TP 1400 PSIG, CP 2650 PSIG.

12/24/06 FLOWED 186 MCF, 29 BC & 180 BW IN 24 HRS ON 10/64" CHOKE, TP 1375 PSIG, CP 2635 PSIG.

12/25/06 FLOWED 188 MCF, 20 BC & 120 BW IN 24 HRS ON 10/64" CHOKE, TP 1350 PSIG, CP 2600 PSIG.

12/26/06 FLOWED 162 MCF, 20 BC & 120 BW IN 24 HRS ON 10/64" CHOKE, TP 1350 PSIG, CP 2600 PSIG.

12/27/06 FLOWED 244 MCF, 28 BC & 144 BW IN 24 HRS ON 10/64" CHOKE, TP 1325 PSIG, CP 2500 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **518' FSL & 1929' FWL (SESW) 40.059217 LAT 109.372017 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded **10/16/2006** 15. Date T.D. Reached **11/12/2006** 16. Date Completed **12/19/2006**
 D & A Ready to Prod.

18. Total Depth: MD **9610** 19. Plug Back T.D.: MD **9420** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2441		900 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9610		1915 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7376							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7389	9287	8950-9287		2/spf	
B)			8668-8880		3/spf	
C)			8430-8602		2/spf	
D)			8202-8371		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8950-9287	48,256 GALS GELLED WATER & 131,600# 20/40 SAND
8668-8880	54,345 GALS GELLED WATER & 148,800# 20/40 SAND
8430-8602	59,469 GALS GELLED WATER & 168,600# 20/40 SAND
8202-8371	70,137 GALS GELLED WATER & 238,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/19/2006	12/24/2006	24	→	20	188	120			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	SI 1350	2600	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* (See instructions and spaces for additional data on page 2)

RECEIVED

JAN 16 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7389	9287		Wasatch	4938
				Chapita Wells	5533
				Buck Canyon	6165
				North Horn	6842
				Upper Price River	7344
				Middle Price River	8116
				Lower Price River	8940
			Sego	9414	

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature Mary A. Maestas

Date 01/15/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 676-6 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7850-8147	3/spf
7551-7757	3/spf
7389-7449	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7850-8147	47,877 GALS GELLED WATER & 131,200# 20/40 SAND
7551-7757	55,480 GALS GELLED WATER & 169,300# 20/40 SAND
7389-7449	61,737 GALS GELLED WATER & 201,300# 20/40 SAND

Perforated the Lower Price River from 8950-8951', 8972-8974', 8984-8985', 8995-8996', 9000-9001', 9013-9014', 9021-9022', 9060-9061', 9066-9068', 9197-9198', 9234-9235' & 9286-9287' w/ 2 spf.

Perforated the Middle Price River from 8668-8669', 8674-8675', 8687-8688', 8729-8730', 8806-8807', 8833-8834', 8846-8848', 8854-8855', 8866-8867' & 8878-8880' w/ 3 spf.

Perforated the Middle Price River from 8430-8431', 8441-8442', 8477-8478', 8483-8484', 8518-8519', 8530-8531', 8542-8543', 8564-8565', 8571-8572', 8577-8578', 8585-8586', 8594-8595' & 8601-8602' w/ 2 spf.

Perforated the Middle Price River from 8202-8204', 8222-8223', 8240-8241', 8250-8251', 8261-8262', 8275-8276', 8288-8289', 8298-8299', 8304-8305', 8318-8319', 8344-8345', 8362-8363' & 8370-8371' w/ 2 spf.

Perforated the Upper Price River from 7850-7851', 7867-7869', 7974-7975', 7986-7987', 7997-7998', 8015-8017', 8044-8045', 8138-8140' & 8146-8147' w/ 3 spf.

Perforated the Upper Price River from 7551-7552', 7567-7569', 7590-7591', 7604-7606', 7623-7624', 7683-7684', 7727-7728', 7746-7748' & 7756-7757' w/ 3 spf.

Perforated the Upper Price River from 7389-7390', 7395-7396', 7403-7405', 7408-7409', 7422-7424', 7433-7435', 7440-7441' & 7447-7449' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 676-06

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36830

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R23E SESW 518FSL 1929FWL
40.05922 N Lat, 109.37202 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58317 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 01/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
FEB 04 2008
BUREAU OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36830	CHAPITA WELLS UNIT 676-06		SESW	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15710	14406	10/16/2006		3/1/2007		
Comments: <i>MVRD</i> — <i>6/9/08 processed</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37696	CHAPITA WELLS UNIT 1173-02		SWSE	2	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15825	14406	12/1/2006		3/1/2007		
Comments: <i>MVRD</i> — <i>6/9/08 processed</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36693	CHAPITA WELLS UNIT 817-28		SESW	28	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15866	13650	12/29/2006		3/1/2007		
Comments: <i>MVRD</i> — <i>6/9/08 processed</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Lead Regulatory Assistant

Title

6/2/2008

Date

(5/2000)

RECEIVED

JUN 02 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUL 16 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-X,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, CRS No. UTU63013BD, AFS No. 892000905B, is hereby approved effective as of June 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-X,AA-BB" results in an initial consolidated participating area of 15,177.63 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1171-03	43-047-37695	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 3-9S-22E	UTU0281
CWU1172-03	43-047-37838	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 3-9S-22E	UTU0281

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, and the effective date.

*also 15
14 wells from entity
14406*

Sincerely,
/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

*CWU 676-6
43047 36830 06-095-23E*

Enclosure

RECEIVED
JUL 28 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36830	CHAPITA WELLS UNIT 676-06		SESW	6	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14406	13650	10/16/2006		6/1/2007		
Comments: <u>MVRD</u> — <u>8/26/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36949	CHAPITA WELLS UNIT 1066-03		SWNW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14406	13650	3/11/2006		6/1/2007		
Comments: <u>MVRD</u> — <u>8/26/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36950	CHAPITA WELLS UNIT 1065-03		NENE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14406	13650	2/14/2006		6/1/2007		
Comments: <u>MVRD</u> — <u>8/26/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/21/2008

Title

Date

(5/2000)

RECEIVED

AUG 21 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 676-06

9. API Well No.
43-047-36830

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R23E SESW 518FSL 1929FWL
40.05922 N Lat, 109.37202 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to this location (Chapita Wells Unit 745-06) is drilled and completed.

COPY SENT TO OPERATOR

Date: 11.25.2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11/18/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #64376 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature [Signature] Date 11/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED NOV 05 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

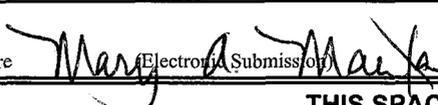
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 676-06
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T9S R23E SESW 518FSL 1929FWL 40.05922 N Lat, 109.37202 W Lon		9. API Well No. 43-047-36830
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was returned to sales on 12/5/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #65371 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 12/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
DEC 16 2008

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 676-6
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047368300000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0518 FSL 1929 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 06 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/25/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 8/25/2009 as per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 10, 2009

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/9/2009	