

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

June 27, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 675-6  
NE/SW, SEC. 6, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-01304  
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

RECEIVED

JUL 06 2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

5. Lease Serial No.  
**U-01304**  
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 675-6**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-36828**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **1782' FSL, 2046' FWL** *638936X 40.062740*  
At proposed prod. Zone *4435782Y NE/SW -109.370941*

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 6, T9S, R23E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**18.43 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **1782'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2451**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**7615'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4917.6 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter*

Name (Printed/Typed)  
**Ed Trotter**

Date  
**June 27, 2005**

Title  
**Agent**

Approved by (Signature) *Bradley G. Hill*

Name (Printed/Typed)  
**BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III**

Date  
**07-11-05**

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary

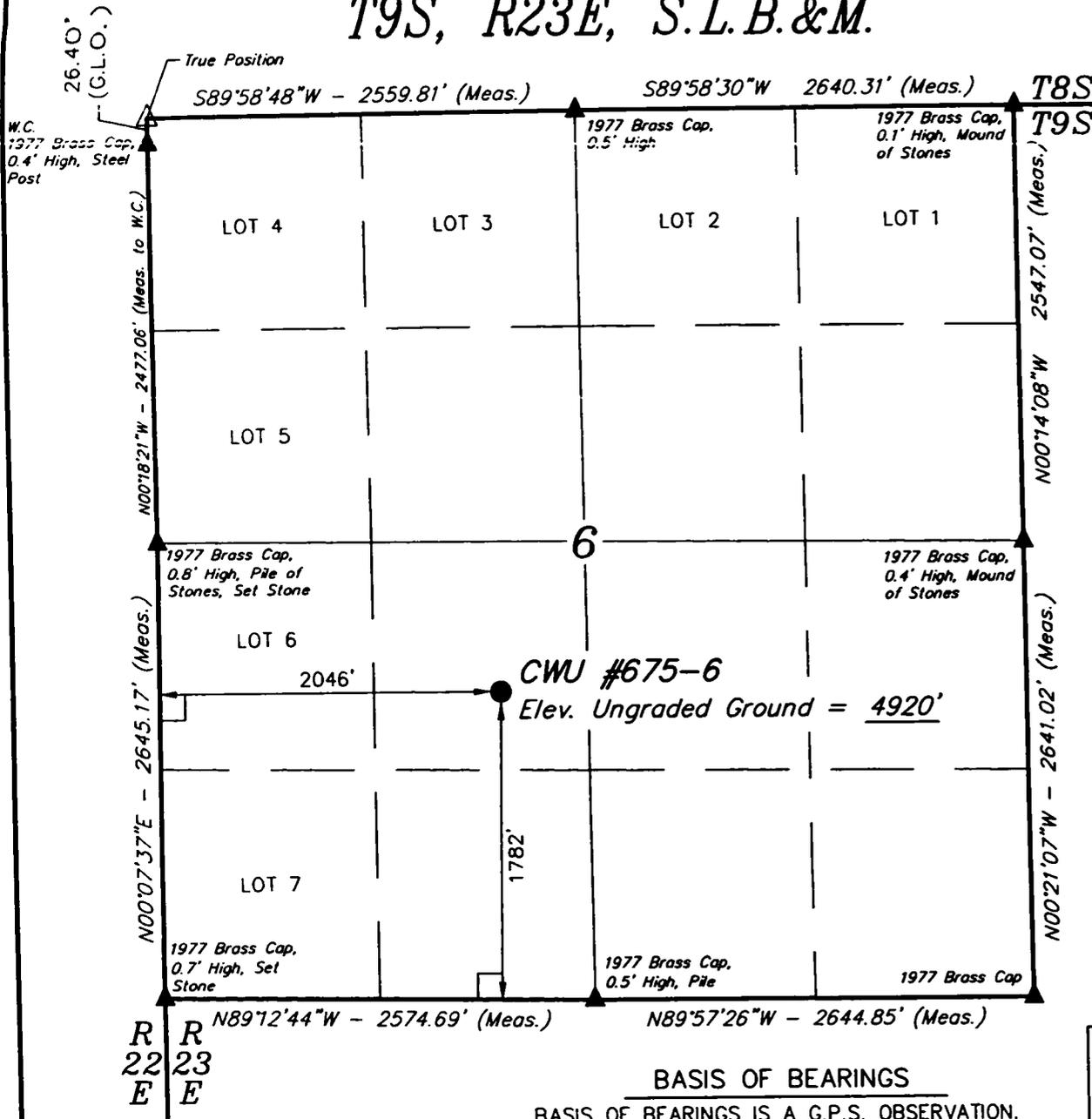
JUL 06 2005

DIV. OF OIL, GAS & MINING

# T9S, R23E, S.L.B.&M.

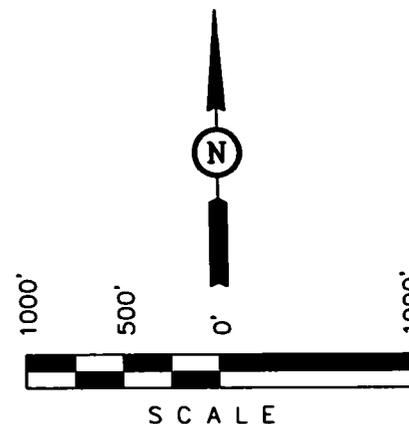
EOG RESOURCES, INC.

Well location, CWU #675-6, located as shown in the NE 1/4 SW 1/4 of Section 6, T9S, R23E, S.L.B.&M. Uintah County, Utah.



## BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert H. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

<b>UNTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-13-05	DATE DRAWN: 04-18-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)  
 LATITUDE = 40°03'45.65" (40.062681)  
 LONGITUDE = 109°22'17.70" (109.371583)  
 (NAD 27)  
 LATITUDE = 40°03'45.78" (40.062717)  
 LONGITUDE = 109°22'15.25" (109.370903)

## LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 675-6**  
**NE/SW, SEC. 6, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	2,023'
C-Zone	2,326'
Mahogany Oil Shale Bed	2,683'
Middle Carb Bed	3,491'
Castle Peak MBR	4,596'
Uteland Butte MBR	4,830'
Wasatch	5,001'
Chapita Wells	5,646'
Buck Canyon	6,312'
North Horn	6,898'
Island	7,340'

**EST. TD: 7,615' or 200' ± below Island Top**

**Anticipated BHP: 3,762 Psig**

**3. PRESSURE CONTROL EQUIPMENT:** Production Hole - 3,000 Psig  
 BOP Schematic Diagram attached.

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
12 ¼"	0' - 500'+/-KB	500'+/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/-KB	7,615' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

**All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0 - 500' ± Below GL):**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

**Production Hole Procedure (500' ± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 1000' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 675-6**  
**NE/SW, SEC. 6, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**6. MUD PROGRAM:**

**Surface Hole Procedure (0 - 500' ± below GL):**

Air/air mist or aerated water

**Production Hole Procedure (500' ± - TD):**

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

**500'± - TD** A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (0-500' ± Below GL)**

**Lead:** 275 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

**Note:** Cement volumes will be calculated to bring cement to surface.

**Production Hole Procedure (500' ± to TD)**

**Lead:** 225 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46(Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 675-6**  
**NE/SW, SEC. 6, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (500' ± to TD)**

**Tail:** 500 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** Number of sacks is based on gauged hole calculation.  
Lead volumes are to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 500'±):**

Lost circulation

**Production Hole (500'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

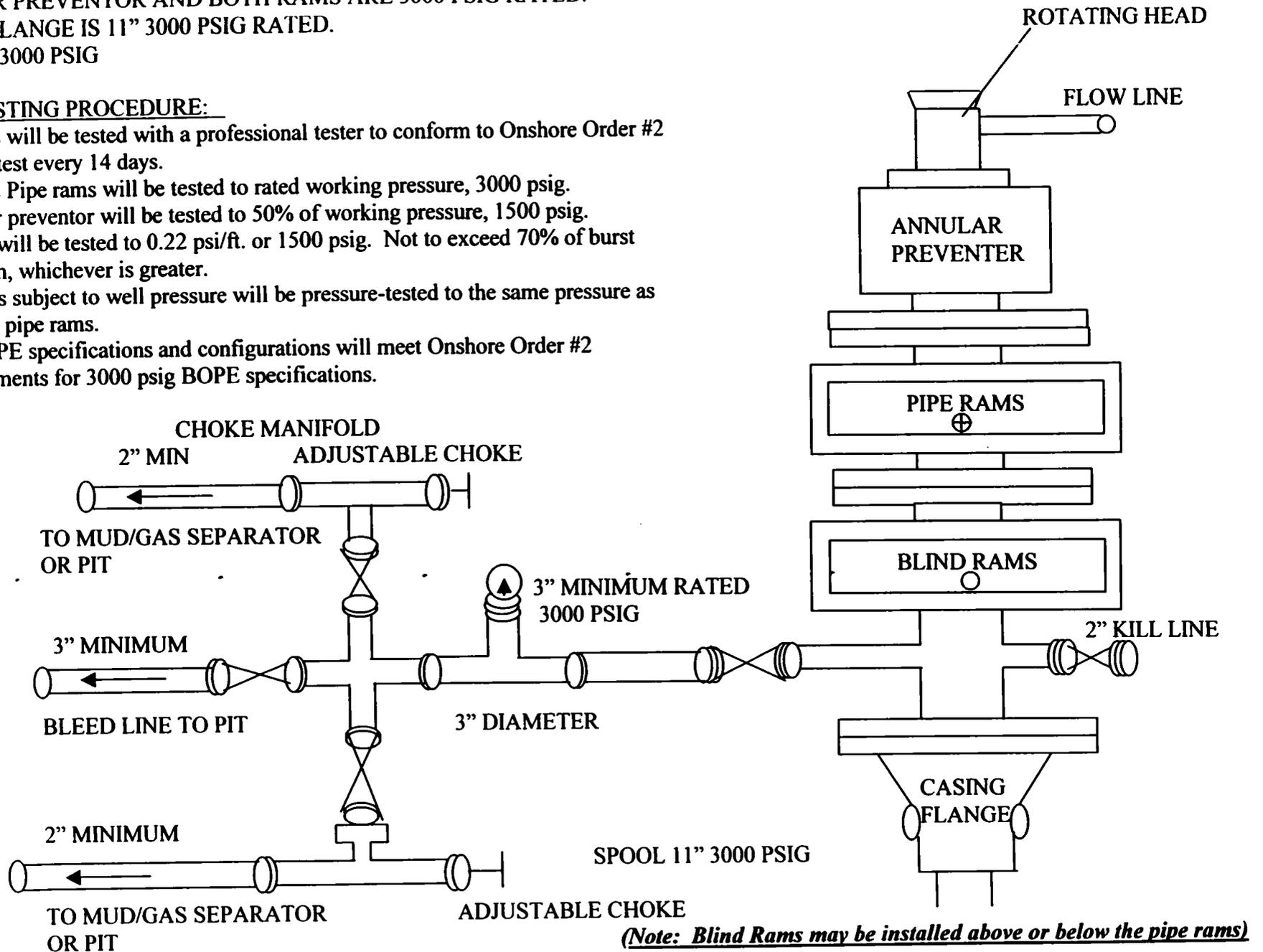
(Attachment: BOP Schematic Diagram)

## 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
 CASING FLANGE IS 11" 3000 PSIG RATED.  
 BOPE 11" 3000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 675-6  
Lease Number: U-01304  
Location: 1782' FSL & 2046' FWL, NE/SW, Sec. 6,  
T9S, R23E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.43 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1\*

B. Producing wells - 8\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1308' from proposed location to a point in the SW/SW of Section 6, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 millimeter plastic liner.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Gardner Salt Bush – 4 pounds per acre
  - Shad Scale – 3 pounds per acre
  - Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corners B and 5. The stockpiled location topsoil will be stored between Corner #6 and the access road, as well as between Corners #2 and #4. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

Corners #2 & #6 will be rounded off to minimize excavation.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RESTORATION OF SURFACE**

**A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
  
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

- X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.**
  
- X An Erosion Control Structure will be constructed 200 yards West of Corner #6.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 675-6 Well, located in the NE/SW of Section 6, T9S, R23E, Uintah County, Utah; Lease #U-10304;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

6-27-2005  
Date

  
Agent

**EOG RESOURCES, INC.**  
**CWU #675-6**  
**SECTION 6, T9S, R23E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE CWU #582-1N AND AN EXISTING ROAD TO THE EAST; PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #656-6 TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.45 MILES.

# EOG RESOURCES, INC.

CWU #675-6

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 6, T9S, R23E, S.L.B.&M.

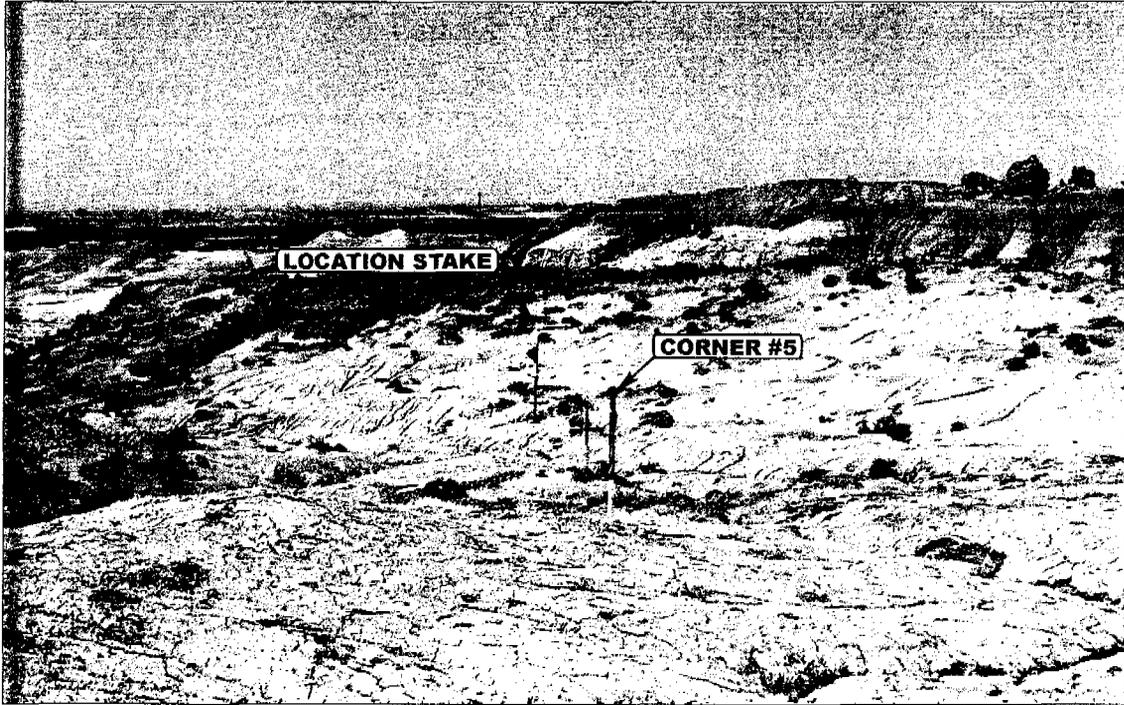


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**ELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	04	18	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: GS.	DRAWN BY: S.L.		REVISED: 00-00-00	



TYPICAL CROSS SECTIONS FOR

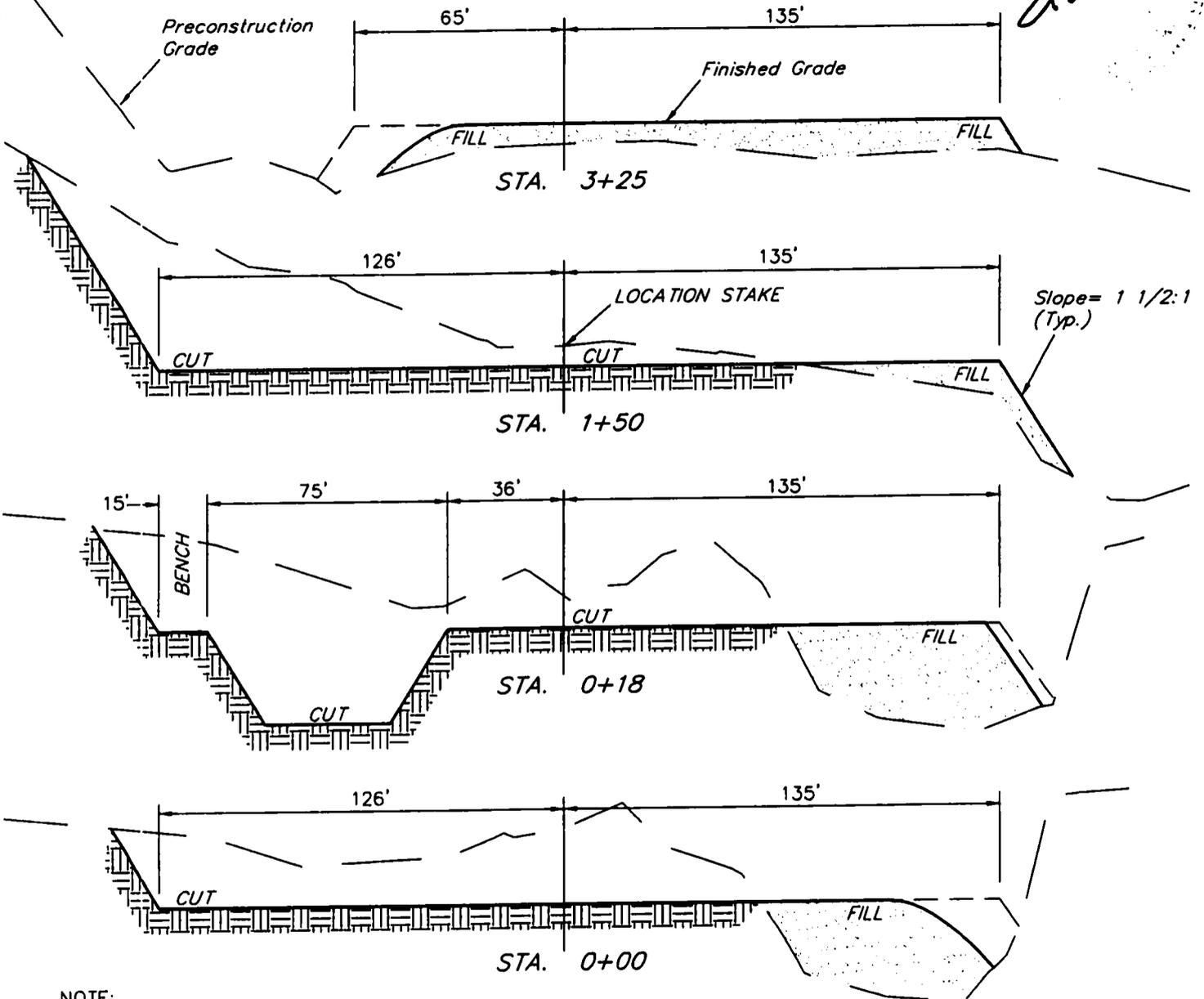
CWU #675-6

SECTION 6, T9S, R23E, S.L.B.&M.

1782' FSL 2046' FWL

1" = 20'  
X-Section Scale  
1" = 50'

DATE: 04-18-05  
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

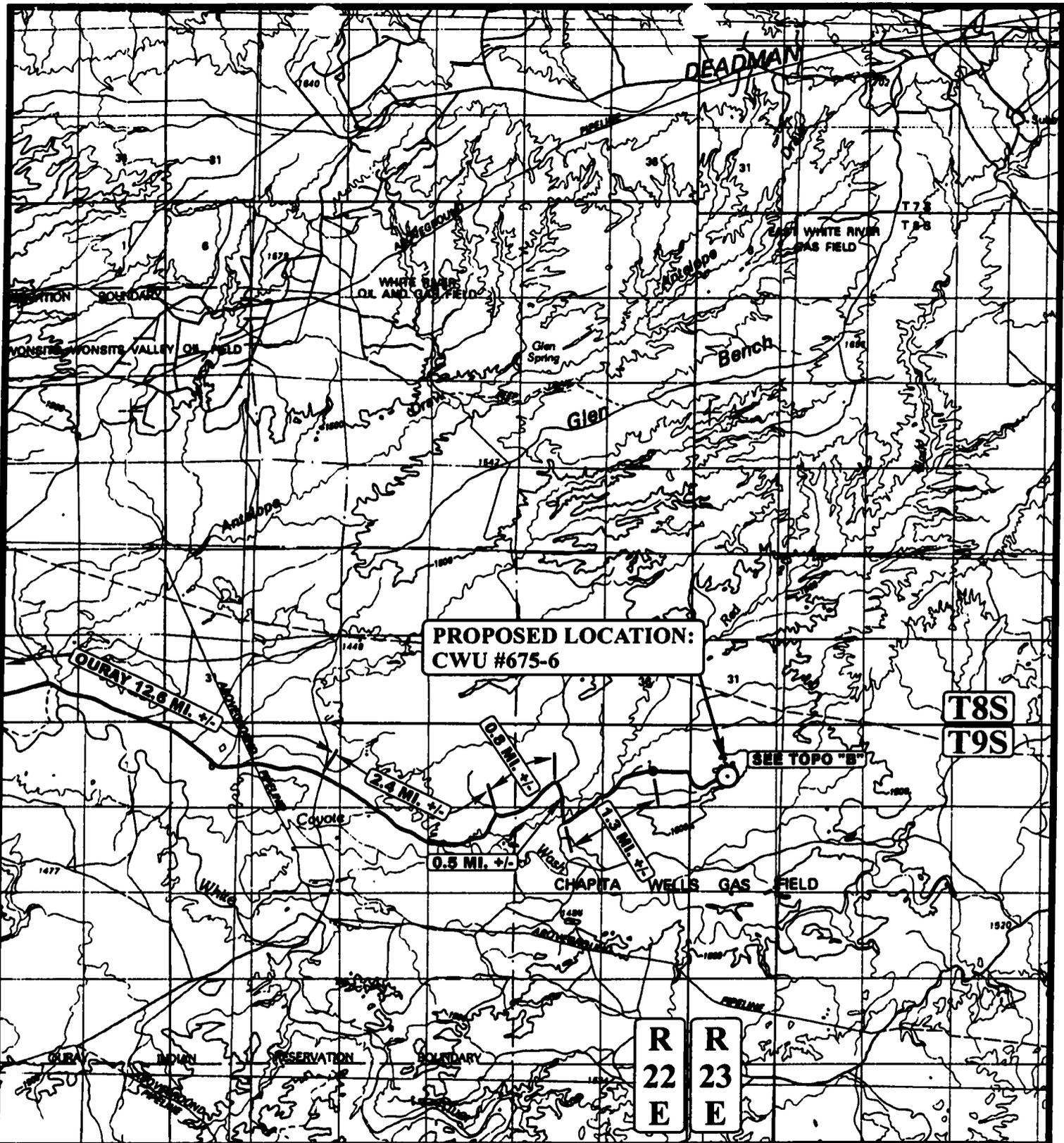
\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,900 Cu. Yds.
Remaining Location	= 13,680 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 15,580 CU.YDS.</b>
<b>FILL</b>	<b>= 12,020 CU.YDS.</b>

EXCESS MATERIAL	= 3,560 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:  
CWU #675-6**

**T8S  
T9S**

**R  
22  
E**    **R  
23  
E**

**LEGEND:**

⊙ PROPOSED LOCATION



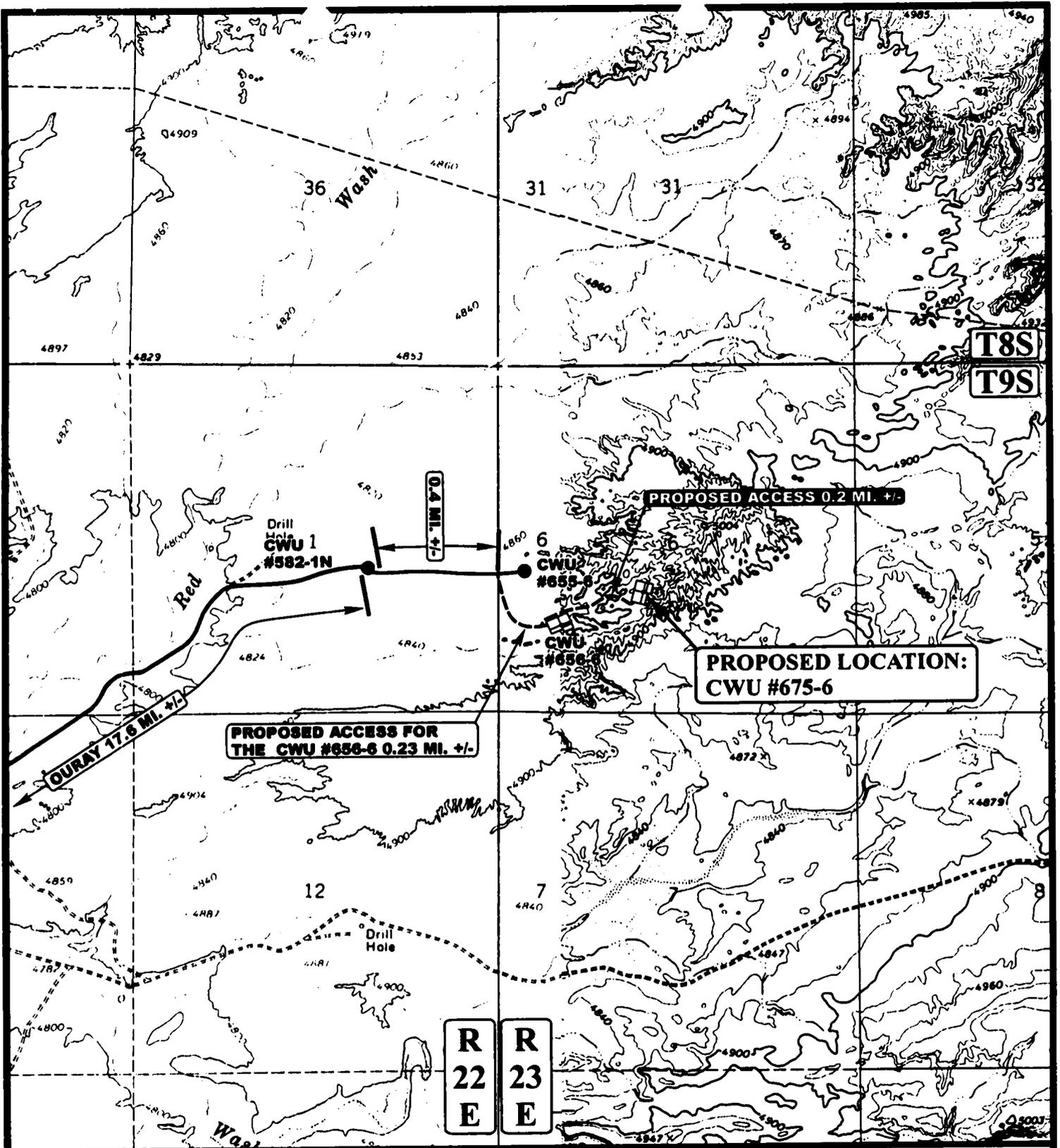
**EOG RESOURCES, INC.**

**CWU #675-6  
SECTION 6, T9S, R23E, S.L.B.&M.  
1782' FSL 2046' FWL**

**U&Ls** **Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **04 18 05**  
MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**EOG RESOURCES, INC.**

CWU #675-6  
 SECTION 6, T9S, R23E, S.L.B.&M.  
 1782' FSL 2046' FWL

**TOPOGRAPHIC**  
**MAP**

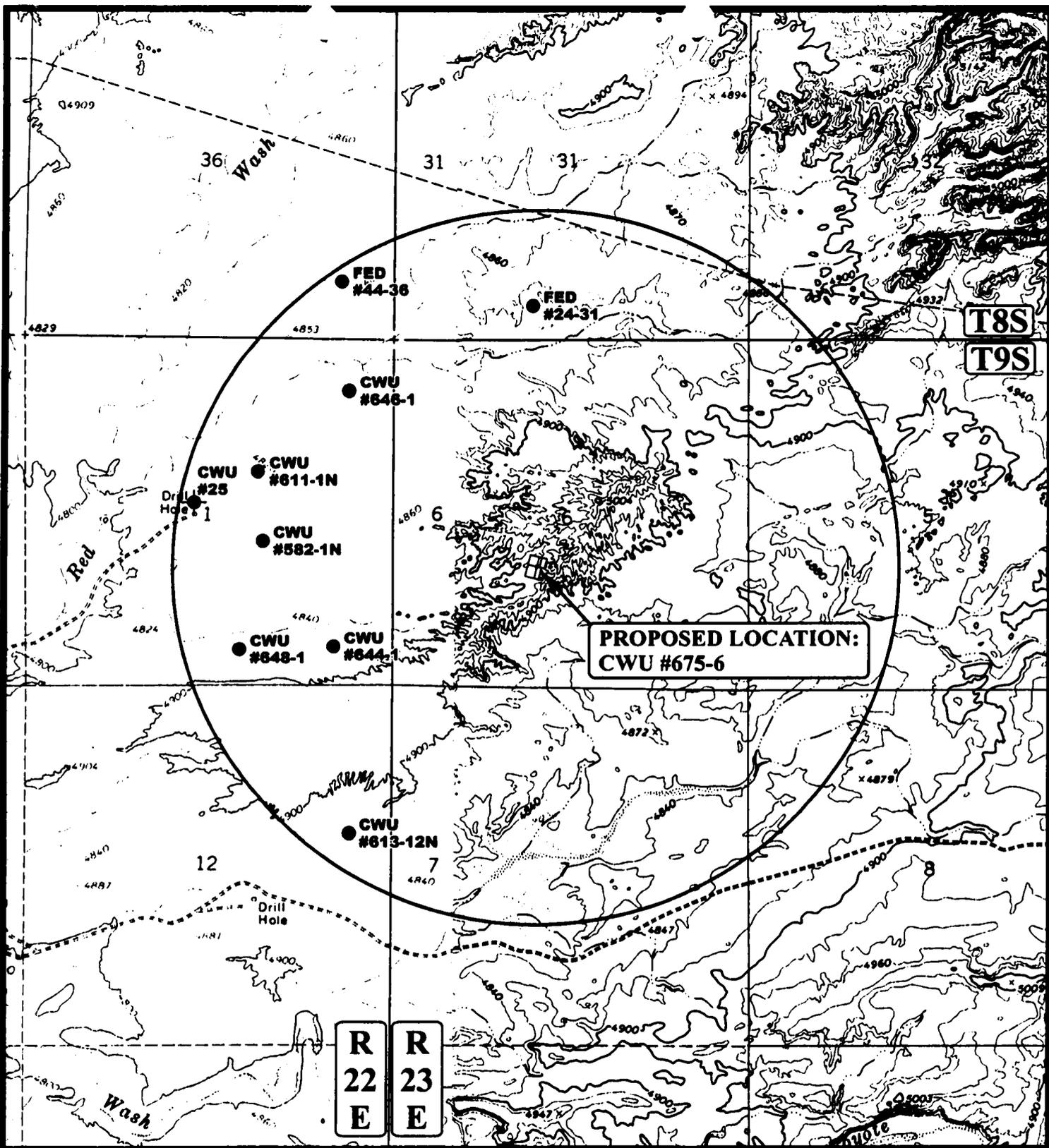
<b>04</b>	<b>18</b>	<b>05</b>
MONTH	DAY	YEAR

SCALE: 1" = 2000'

DRAWN BY: S.L.

REVISED: 00-00-00





**PROPOSED LOCATION:  
CWU #675-6**

**T8S  
T9S**

**R 22 E  
R 23 E**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

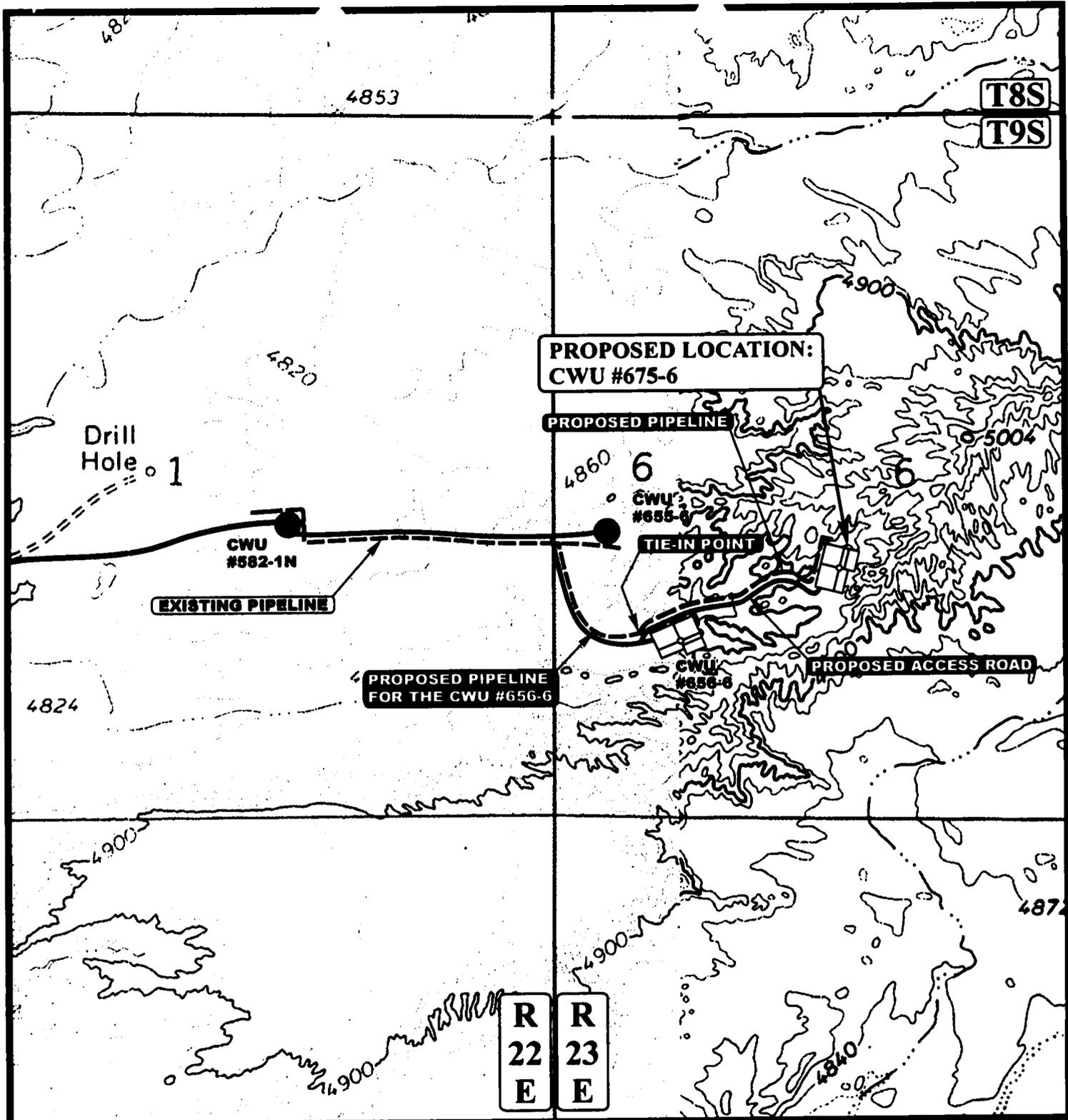
**EOG RESOURCES, INC.**

**CWU #675-6  
SECTION 6, T9S, R23E, S.L.B.&M.  
1782' FSL 2046' FWL**

**U&L S** **Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** **04 18 05**  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,308' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



**EOG RESOURCES, INC.**

CWU #675-6  
SECTION 6, T9S, R23E, S.L.B.&M.  
1782' FSL 2046' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP 04 18 05  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/06/2005

API NO. ASSIGNED: 43-047-36828

WELL NAME: CWU 675-6  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 06 090S 230E  
 SURFACE: 1782 FSL 2046 FWL  
 BOTTOM: 1782 FSL 2046 FWL  
 UINTAH  
 NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-01304  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: NHORN  
 COALBED METHANE WELL? NO

LATITUDE: 40.06274  
 LONGITUDE: -109.3709

RECEIVED AND/OR REVIEWED:

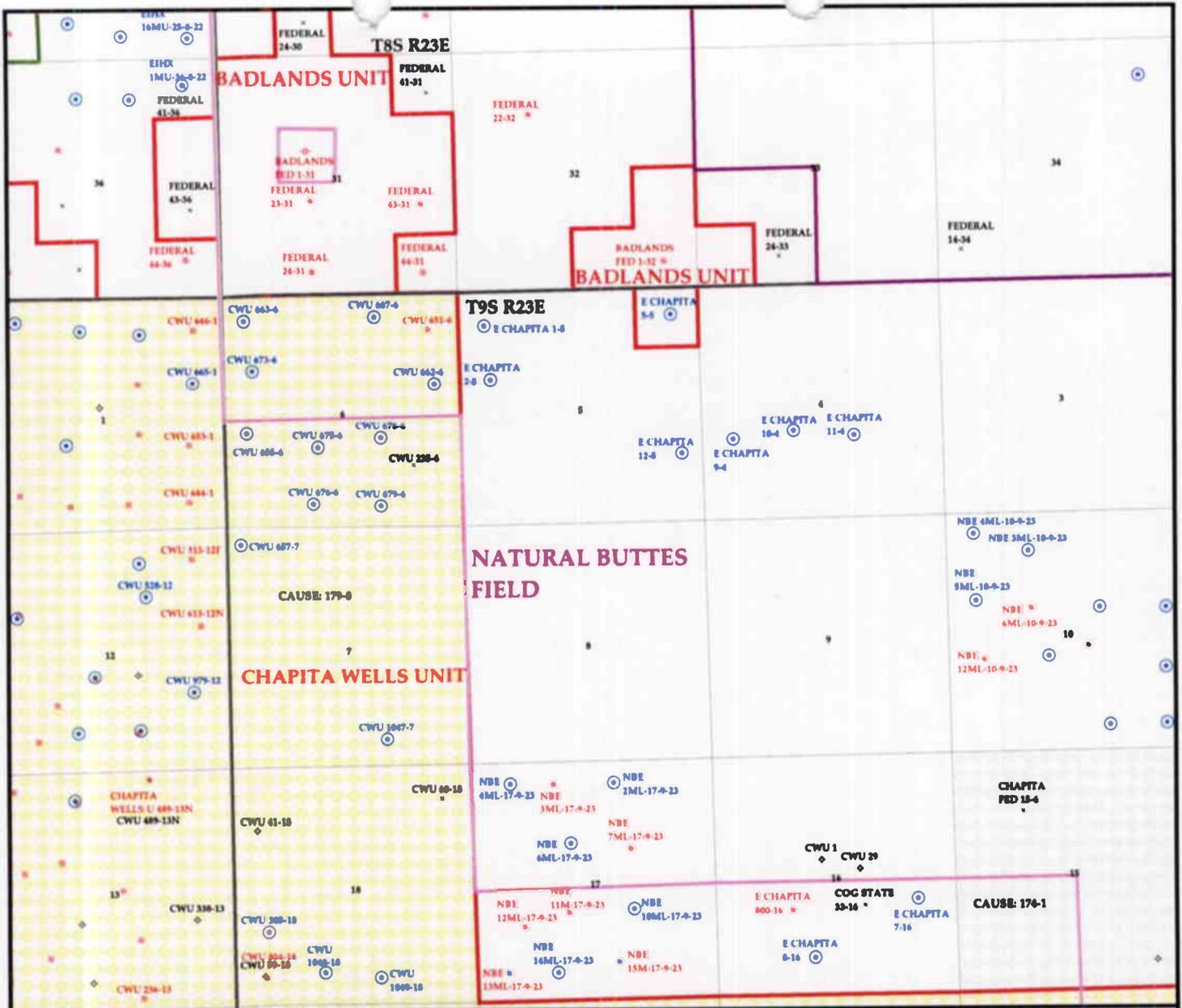
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- N RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- NH Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- \_\_\_ R649-2-3.
- Unit CHAPITA WELLS
- \_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179.8  
Eff Date: 8-10-1999  
Siting: Suspends General Siting
- \_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- General Approval



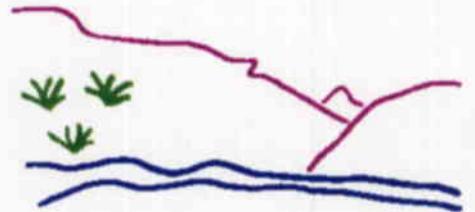
**OPERATOR: EOG RESOURCES INC (N9550)**

**SEC: 6 & 7 T. 9S R. 23E**

**FIELD: NATURAL BUTTES (630)**

**COUNTY: UINTAH**

**CAUSE: 179-8 / 8-10-1999**



*Utah Oil Gas and Mining*

Wells	Units.shp	Fields.shp
● GAS INJECTION	□ EXPLORATORY	□ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊙ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
★ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
○ SHUT-IN GAS	□ PP GEOTHERML	
○ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
▲ WATER INJECTION		
★ WATER SUPPLY		
★ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY  
DATE: 11-JULY-2005

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

July 11, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2005 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ North Horn)

43-047-36827	CWU 667-6	Sec 6 T09S R23E 0506 FNL 1877 FEL
43-047-36828	CWU 675-6	Sec 6 T09S R23E 1782 FSL 2046 FWL
43-047-36829	CWU 679-6	Sec 6 T09S R23E 0461 FSL 1823 FEL
43-047-36831	CWU 678-6	Sec 6 T09S R23E 1972 FSL 1793 FEL

(Proposed PZ Price River)

43-047-36830	CWU 676-6	Sec 6 T09S R23E 0518 FSL 1929 FWL
43-047-36832	CWU 1047-7	Sec 7 T09S R23E 0567 FSL 1821 FEL
43-047-36833	CWU 671-1	Sec 1 T09S R22E 2560 FSL 0461 FWL
43-047-36834	CWU 700-3GR	Sec 3 T09S R22E 1929 FNL 0599 FEL

As stated in our memo dated June 8, 2005, production from the North Horn formation will be allocated to the Wasatch Participating Area. This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

July 11, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 675-6 Well, 1782' FSL, 2046' FWL, NE SW, Sec. 6,  
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36828.

Sincerely,

Gil Hunt  
Acting Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Chapita Wells Unit 675-6  
**API Number:** 43-047-36828  
**Lease:** U-01304

**Location:** NE SW                      Sec. 6                      T. 9 South                      R. 23 East

### **Conditions of Approval**

#### **1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### **2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

#### **3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### **4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 675-6**

9. API Well No.  
**43047.36828**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 6, T9S, R23E,  
S.L.B.&M.**

12. County or Parish  
**UINTAH**

13. State  
**UTAH**

1a. Type of Work:  DRILL  REENTER **JUL - 5 2005**

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **1782' FSL, 2046' FWL** **NE/SW**

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**18.43 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **1782'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2451**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**7615'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4917.6 FEET GRADED GROUND**

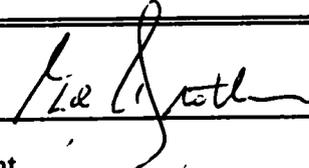
22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

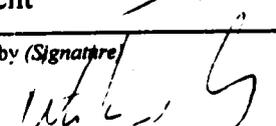
24. Attachments

Attachments  
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **June 27, 2005**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **20051016 501625167** Date **RECEIVED**

Title **Assistant Field Manager** Office **VERNAL FIELD OFFICE** **OCT 11 2005**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)  
**NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED**

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

**170 South 500 East VERNAL, UT 84078 (435) 781-4400**



**CONDITIONS OF APPROVAL FOR APPLICATION  
FOR PERMIT TO DRILL**

**Company: EOG Resources, Inc. Location: NESW Sec 6, T9S, R23E  
Well No: CWU 675-6 Lease No: UTU-01304**

**Petroleum Engineer: Matt Baker Office: 435-781-4490 Cell: 435-828-4470  
Petroleum Engineer: Michael Lee Office: 435-781-4432 Cell: 435-828-7875  
Supervisory Petroleum Technician: Jamie Sparger Office: 435-781-4502 Cell: 435-828-3913  
BLM FAX Machine 435-781-4410**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

***Downhole Conditions of Approval***

**All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:**

**SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. Top of cement for the production casing shall be at a minimum of 400' to protect usable water sources.
2. CBL shall be run from the production casing shoe to the surface casing shoe.

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.

2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

**Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
  14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
  15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
  16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: EOG Resources Inc.

API Number 43-047-36828

Well Name & Number: CWU 675-6

Lease number: UTU-01304

Location: NESW Sec. 6 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 6/22/05

Date APD Received: 7/5/05

Conditions for Approval are in the APD

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
3. Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
4. During interim management of the surface, use the following seed mix:  
9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
5. This location would require paleontological monitoring of the access road. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
6. During interim management of the surface, use the following seed mix:  
9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		6. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-01304</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>CHAPITA WELLS UNIT</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>CHAPITA WELLS UNIT 675-6</b>
2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b>		9. API NUMBER: <b>4304736828</b>
3. ADDRESS OF OPERATOR: P.O. BOX 1910      CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>		10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
4. LOCATION OF WELL: FOOTAGES AT SURFACE: <b>1782' FSL, 2046' FWL</b>		COUNTY: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 6 9S 23E S</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling plan on the above-described well. These changes would include changes in the Casing program, float equipment, mud, and cement program. The modified drilling program is attached.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE	DATE <u>11/3/2005</u>

(This space for State use only)

**RECEIVED**  
**NOV 09 2005**

DIV. OF OIL, GAS & MINING



**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 675-6**  
**NE/SW, SEC. 06, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 675-6**  
**NE/SW, SEC. 06, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 150 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 550 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 675-6**  
**NE/SW, SEC. 06, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

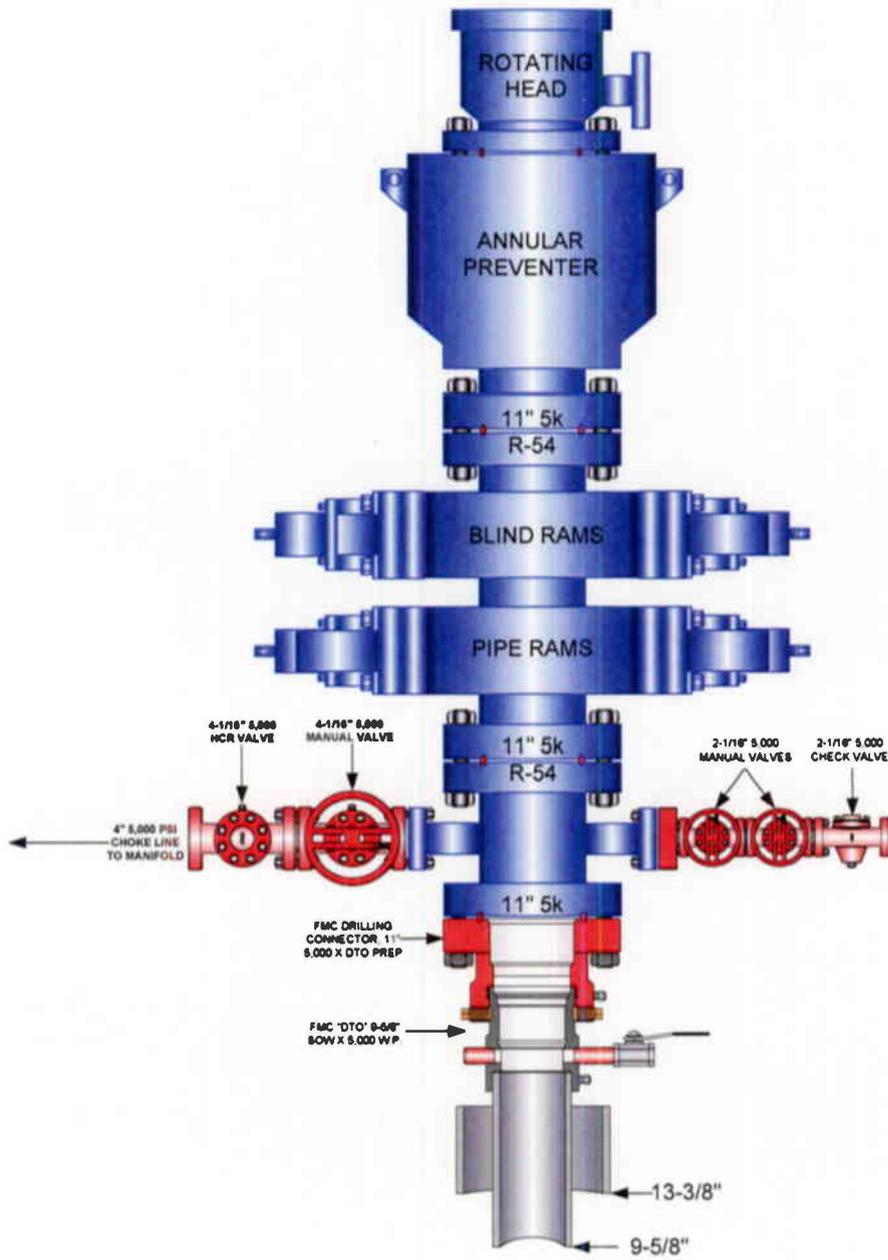
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

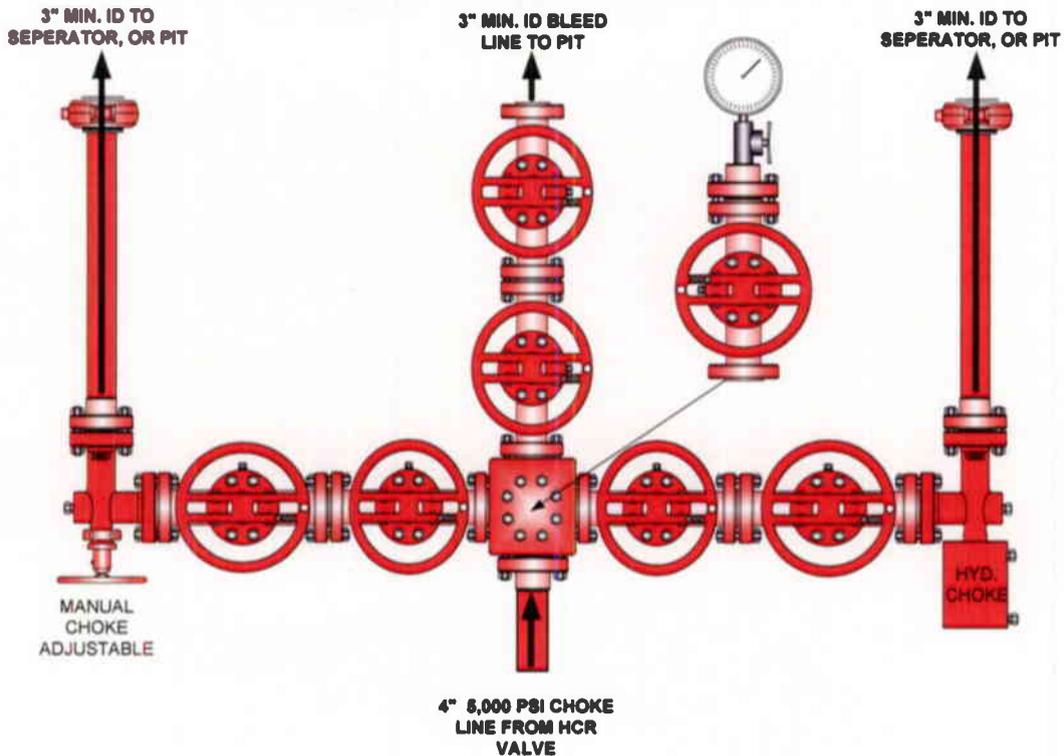
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5 LEASE DESIGNATION AND SERIAL NUMBER  
U-01304

**SUNDRY NOTICES AND REPORTS ON WELLS**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7 UNIT or CA AGREEMENT NAME  
CHAPITA WELLS UNIT

1 TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8 WELL NAME and NUMBER  
CHAPITA WELLS UNIT 675-06

2 NAME OF OPERATOR  
EOG RESOURCES, INC.

9 API NUMBER  
43-047-36828

3 ADDRESS OF OPERATOR  
P.O. BOX 1815 VERNAL UT 84078

PHONE NUMBER  
(435) 781-9111

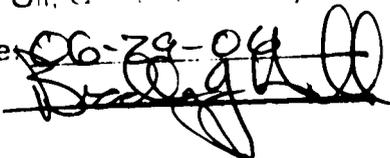
10 FIELD AND POOL, OR WLD/CAT  
NATURAL BUTTES

4 LOCATION OF WELL:  
FOOTAGES AT SURFACE 1782 FSL 2046 FWL 40.062681 LAT 109.371583 LON COUNTY UINTAH  
QTR/QTR, SECTION TOWNSHIP, RANGE, MERIDIAN NESW 6 9S 23E S.L.B.&M STATE UTAH

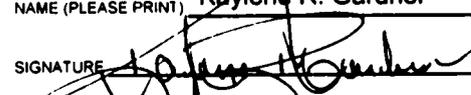
11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Department of  
Oil, Gas and Mining  
Date: 06-29-06  
By: 

APD SET BY: 10/6/06  
RIN

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant  
SIGNATURE  DATE 6/26/2006

(This space for State use only)

RECEIVED  
JUN 28 2006



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36828  
**Well Name:** CHAPITA WELLS UNIT 675-06  
**Location:** 1782 FSL 2046 FWL (NESW), SECTION 6, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 7/11/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

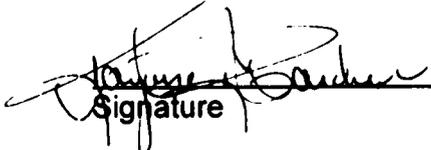
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
 \_\_\_\_\_  
 Signature

6/26/2006  
 \_\_\_\_\_  
 Date

**Title:** REGULATORY ASSISTANT

**Representing:** EOG RESOURCES, INC.

**RECEIVED  
JUN 28 2006**

DIV. OF OIL, GAS & MINING

# CONDITIONS OF APPROVAL

## EOG Resources Inc.

### Notice of Intent APD Extension

**Lease:** UTU-01304  
**Well:** CWU 675-6  
**Location:** NESW Sec 6-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 10/05/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 675-6

Api No: 43-047-36828 Lease Type: FEDERAL

Section 06 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

### **SPUDDED:**

Date 10/10/06

Time 3:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY

Telephone # (435) 828-1720

Date 10/11/06 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1782' FSL & 2046' FWL (NE/SW)  
 Sec. 6-T9S-R23E 40.062681 LAT 109.371583 LON**

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 675-6**

9. API Well No.  
**43-047-36828**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Wasatch**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Polyswell
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to spread ten (10) - 25 lb. buckets of Polyswell in the reserve pit. The Polyswell will be placed on the ground covered with two layers of felt and a 12 mil pit liner. Placing Polyswell in the bottom of the reserve pit will create a moisture barrier, adding an additional containment measure.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**10/13/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**OCT 16 2006**

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 8

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc.  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36828	Chapita Wells Unit 675-6		NESW	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15707	10/10/2006			10/19/06	
Comments: <u>MURD</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36763	Chapita Wells Unit 669-1		NENW	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15708	10/12/2006			10/19/06	
Comments: <u>MURD</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36978	Chapita Wells Unit 1035-19		SWNW	19	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15709	10/14/2006			10/19/06	
Comments: <u>MURD</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

10/18/2006

Date

RECEIVED

OCT 18 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5 Lease Serial No.  
U-01304

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.  
Chapita Wells Unit

8. Well Name and No.  
Chapita Wells Unit 675-6

9. API Well No.  
43-047-36828

10. Field and Pool, or Exploratory Area  
Natural Buttes/Wasatch

11. County or Parish, State  
Utah County, Utah

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2 Name of Operator  
EOG Resources, Inc.

3a Address  
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1782' FSL & 2046' FWL (NESW)  
Sec. 6-T9S-R23E 40.062681 LAT 109.371583 LON

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 10/10/06.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Mary A. Maestas Title Regulatory Assistant

Signature Mary A. Maestas Date 10/16/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 19 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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5. Lease Serial No  
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
Chapita Wells Unit

8. Well Name and No  
Chapita Wells Unit 675-6

9. API Well No.  
43-047-36828

10. Field and Pool, or Exploratory Area  
Natural Buttes/Wasatch

11. County or Parish, State  
Uintah County, Utah

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1782' FSL & 2046' FWL (NESW)  
Sec. 6-T9S-R23E 40.062681 LAT 109.371583 LON

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Mary A. Maestas

Title Regulatory Assistant

Signature *Mary A. Maestas* Date 10/16/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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(Instructions on page 2)

**RECEIVED**

**OCT 19 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

SEP 19 2006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1782' FSL & 2046' FWL (NE/SW)  
 Sec. 6-T9S-R23E 40.062681 LAT 109.371583 LON**

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 675-6**

9. API Well No.  
**43-047-36828**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Wasatch**

11. County or Parish, State  
**Uintah County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>APD Renewal</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests the APD for the referenced well originally approved 10/05/2005 be extended for one year.

RECEIVED  
OCT 23 2006

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **09/18/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by *Matt Baker* **Petroleum Engineer** Date \_\_\_\_\_  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
 Office \_\_\_\_\_

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(Instructions on page 2)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1782' FSL & 2046' FWL (NE/SW)  
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**U-01304**

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**Chapita Wells Unit 675-6**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Buried pipeline</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**The referenced well was turned to sales 12/29/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**01/12/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

Office

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(Instructions on page 2)

**RECEIVED**

**JAN 16 2007**

DIV. OF OIL, GAS & MINING

## WELL CHRONOLOGY REPORT

Report Generated On: 01-12-2007

<b>Well Name</b>	CWU 675-06	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS UNIT	<b>API #</b>	43-047-36828	<b>Well Class</b>	ISA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	11-05-2006	<b>Class Date</b>	12-29-2006
<b>Tax Credit</b>	N	<b>TVD / MD</b>	7.615/ 7.615	<b>Property #</b>	056052
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,936/ 4,918				
<b>Location</b>	Section 6, T9S, R23E, NESW, 1782 FSL & 2046 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	55.063	<b>NRI %</b>	46.833

<b>AFE No</b>	303259	<b>AFE Total</b>	1,235,100	<b>DHC / CWC</b>	686,900/ 548,200
<b>Rig Contr</b>	PATTERSON	<b>Rig Name</b>	PATTERSON #779	<b>Start Date</b>	07-08-2005
				<b>Release Date</b>	11-13-2006

**07-08-2005      Reported By**

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

1782' FSL & 2046' FWL (NE/SW)  
SECTION 6, T9S, R23E  
UINTAH COUNTY, UTAH  
  
LAT 40.062717, LONG 109.370903 (NAD 27)

RIG: PATTERSON #779  
OBJECTIVE: 7615' TD, WASATCH  
DW/GAS  
CHAPITA WELLS PROSPECT  
DD&A: NATURAL BUTTES  
NATURAL BUTTES FIELD

LEASE: U-01304  
ELEVATION: 4920' NAT GL, 4917.9' PREP GL ( DUE TO ROUNDING THE PREP GL WILL BE 4918'), 4936' KB (18')

EOG WI 55.0634%, NRI 46.833201%

09-22-2006      Reported By      TERRY CSERE

**Daily Costs: Drilling** \$78,298      **Completion** \$0      **Daily Total** \$78,298  
**Cum Costs: Drilling** \$78,298      **Completion** \$0      **Well Total** \$78,298  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, PALEO MONITOR.

**09-25-2006**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling** \$1,050      **Completion** \$0      **Daily Total** \$1,050  
**Cum Costs: Drilling** \$79,348      **Completion** \$0      **Well Total** \$79,348  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

**09-27-2006**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling** \$1,260      **Completion** \$0      **Daily Total** \$1,260  
**Cum Costs: Drilling** \$80,608      **Completion** \$0      **Well Total** \$80,608  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

**09-28-2006**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling** \$1,260      **Completion** \$0      **Daily Total** \$1,260  
**Cum Costs: Drilling** \$81,868      **Completion** \$0      **Well Total** \$81,868  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WILL SHOOT PART OF LOCATION TODAY.

**09-29-2006**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling** \$1,260      **Completion** \$0      **Daily Total** \$1,260  
**Cum Costs: Drilling** \$83,128      **Completion** \$0      **Well Total** \$83,128  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PART OF LOCATION SHOT. PUSHING OUT. 40%.

**10-02-2006**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling** \$1,260 **Completion** \$0 **Daily Total** \$1,260  
**Cum Costs: Drilling** \$84,388 **Completion** \$0 **Well Total** \$84,388  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 PUSHING OUT 1/2 LOCATION. WILL DRILL 2ND HALF LOCATION.

10-03-2006 **Reported By** TERRY CSERE

**Daily Costs: Drilling** \$1,260 **Completion** \$0 **Daily Total** \$1,260  
**Cum Costs: Drilling** \$85,648 **Completion** \$0 **Well Total** \$85,648  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 DRILLING OUT 2ND HALF OF LOCATION.

10-04-2006 **Reported By** TERRY CSERE

**Daily Costs: Drilling** \$1,260 **Completion** \$0 **Daily Total** \$1,260  
**Cum Costs: Drilling** \$86,908 **Completion** \$0 **Well Total** \$86,908  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 WILL SHOOT 2ND HALF OF LOCATION TODAY.

10-05-2006 **Reported By** TERRY CSERE

**Daily Costs: Drilling** \$1,260 **Completion** \$0 **Daily Total** \$1,260  
**Cum Costs: Drilling** \$88,168 **Completion** \$0 **Well Total** \$88,168  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 LOCATION SHOT. PUSHING OUT.

10-06-2006 **Reported By** TERRY CSERE

**Daily Costs: Drilling** \$60 **Completion** \$0 **Daily Total** \$60  
**Cum Costs: Drilling** \$88,228 **Completion** \$0 **Well Total** \$88,228  
**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 PUSHING OUT PIT.

10-09-2006 **Reported By** TERRY CSERE

<b>Daily Costs: Drilling</b>	\$1,260	<b>Completion</b>	\$0	<b>Daily Total</b>	\$1,260
<b>Cum Costs: Drilling</b>	\$89,488	<b>Completion</b>	\$0	<b>Well Total</b>	\$89,488
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-10-2006 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$2,310	<b>Completion</b>	\$0	<b>Daily Total</b>	\$2,310
<b>Cum Costs: Drilling</b>	\$91,798	<b>Completion</b>	\$0	<b>Well Total</b>	\$91,798
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT. BUCKET RIG ON LOCATION.

10-11-2006 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$1,260	<b>Completion</b>	\$0	<b>Daily Total</b>	\$1,260
<b>Cum Costs: Drilling</b>	\$93,058	<b>Completion</b>	\$0	<b>Well Total</b>	\$93,058
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BUCKET RIG ON LOCATION.

10-12-2006 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$1,260	<b>Completion</b>	\$0	<b>Daily Total</b>	\$1,260
<b>Cum Costs: Drilling</b>	\$94,318	<b>Completion</b>	\$0	<b>Well Total</b>	\$94,318
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

10-13-2006 Reported By JERRY BARNES

<b>Daily Costs: Drilling</b>	\$2,310	<b>Completion</b>	\$0	<b>Daily Total</b>	\$2,310
<b>Cum Costs: Drilling</b>	\$96,628	<b>Completion</b>	\$0	<b>Well Total</b>	\$96,628
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKER DRILLING SPUD A 17.5" HOLE ON 10/10/2006 @ 3:00 PM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANILES W/UDOGM OF THE SPUD 10/10/2006 @ 2:30 PM.

10-16-2006 Reported By JERRY BARNES

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$97,888	Completion	\$0	Well Total	\$97,888

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CEMENTING.

10-17-2006 Reported By JERRY BARNES

Daily Costs: Drilling	\$211,795	Completion	\$0	Daily Total	\$211,795
Cum Costs: Drilling	\$309,683	Completion	\$0	Well Total	\$309,683

MD	2,598	TVD	2,598	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/11/2006. DRILLED 12-1/4" HOLE TO 2580' GL. ENCOUNTERED WATER @ 2010'. RAN 60 JTS (2553') OF 9-5/8", 36.0#/FT. J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2571' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (40 BBLs) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/194.4 BBLs FRESH WATER. BUMPED PLUG W/500# @ 3:06 PM, 10/15/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR.

TOP JOB #2: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/4% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/4% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2412' PICK UP TO 2400' & TOOK SURVEY, = 1.5 DEGREE.

JOHN HELCO NOTIFIED DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 10/15/2006 @ 11:30 AM.

10-18-2006 Reported By JERRY BARNES

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$310,943	Completion	\$0	Well Total	\$310,943

MD 2,598 TVD 2,598 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 UNABLE TO GET ONTO LOCATION, MUD.

10-19-2006 Reported By JERRY BARNES

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260  
 Cum Costs: Drilling \$312,203 Completion \$0 Well Total \$312,203

MD 2,598 TVD 2,598 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 FINAL BLADING.

10-20-2006 Reported By JERRY BARNES

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260  
 Cum Costs: Drilling \$313,463 Completion \$0 Well Total \$313,463

MD 2,598 TVD 2,598 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 FINAL BLADING - 80%

10-23-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260  
 Cum Costs: Drilling \$314,723 Completion \$0 Well Total \$314,723

MD 2,598 TVD 2,598 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 PUTTING IN CULVERTS.

10-24-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260  
 Cum Costs: Drilling \$315,983 Completion \$0 Well Total \$315,983

MD 2,598 TVD 2,598 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 FINAL BLADING.

10-25-2006 Reported By TERRY CSERE

DailyCosts: Drilling \$1,260 Completion \$0 Daily Total \$1,260  
 Cum Costs: Drilling \$317,243 Completion \$0 Well Total \$317,243

MD 2,598 TVD 2,598 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-01-2006 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$25,725	Completion	\$0	Daily Total	\$25,725
Cum Costs: Drilling	\$342,968	Completion	\$0	Well Total	\$342,968

MD 2,598 TVD 2,598 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RDRT. MOVING RIG FROM CWU 667-06 TO CWU 675-06. RELEASED RIG FROM CWU 667-06 AT 06:00 HRS, 10/31/06.
18:00	06:00	12.0	RIG REPAIR, HYDRAULIC PUMPS WENT OUT. COULD NOT LOWER DERRICK. PARTS EXPECTED BY NOON.

SAFETY MEETING: PICKING UP TOOLS/MAST LOWERING/WELDING ON RIG  
 FULL CREWS  
 NO ACCIDENTS

TRANSFERRED FROM CWU 667-06 TO CWU 675-06:  
 3477 GALS FUEL

11-02-2006 Reported By ROBERT DYSART

Daily Costs: Drilling	\$54,086	Completion	\$0	Daily Total	\$54,086
Cum Costs: Drilling	\$397,054	Completion	\$0	Well Total	\$397,054

MD 2,598 TVD 2,598 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	21:00	15.0	HOLD TAILGATE SAFETY MTG. CONT WITH RIG MOVE. CARRIER ARRIVE ON LOCATION @ 14:30 HRS, 11/01/06.

RIG MOVE 2.3 MILES  
 NO ACCIDENTS REPORTED  
 DAYLIGHT CREW #2 MAN SHORT  
 FUEL USED 678 GALS, ON HAND 2799 GALS

21:00	06:00	9.0	WAIT ON DAYLIGHTS
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11-03-2006 Reported By ROBERT DYSART

Daily Costs: Drilling	\$24,065	Completion	\$0	Daily Total	\$24,065
Cum Costs: Drilling	\$421,119	Completion	\$0	Well Total	\$421,119

MD 2,598 TVD 2,598 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PICK UP KELLY

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HOLD TAILGATE SAFETY MTG. RIG UP CONT WITH RIG UP. REPAIRING #1 MUD PUMP. INSTALLING NEW MIXING PUMP.

NO ACCIDENTS REPORTED  
 FULL CREWS  
 FUEL USED 88 GALS, ON HAND 2711 GALS

11-04-2006 Reported By ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$47,334	<b>Completion</b>	\$587	<b>Daily Total</b>	\$47,921						
<b>Cum Costs: Drilling</b>	\$468,453	<b>Completion</b>	\$587	<b>Well Total</b>	\$469,040						
<b>MD</b>	2,598	<b>TVD</b>	2,598	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	10:30	4.5	PICK UP KELLY. TRENCHER DIG DITCHES ON LOCATION. 3RD PARTY LABORERS INSTALL FLARE LINES & BUILD 350 BBL, 38 VIS, 9.2 PPG MUD IN PRE-MIX. MODIFY FLARE PIT. #1 MUD PUMP NOT IN SERVICE.
10:30	16:30	6.0	NIPPLE UP SURFACE BOPE. FMC WELLHEAD TECH ON SITE. TORQUE LOCKING SEGMENTS TO 300 FT/LBS. TEST DTO CONNECTION TO 5000 PSI. INSTALL LOCK RING. INSTALL CHOKE & KILL WING VALVES. HOOK UP CONTROL LINES. FUNCTION TEST STACK. START DAY WORK AT 10:30 HRS, 11/03/06.
16:30	02:00	9.5	TEST BOPE AS PER PROGRAM. BLM REP CAROL KUBLEY ON SITE. TESTED PIPE. BLIND RAMS 250/5000 PSI FOR 5/10 MIN. TESTED CHOKE, KILL LINES 250/5000 PSI FOR 5/10 MIN. TESTED CHOKE MANIFOLD, IBOP, TIW, UPPER & LOWER KELLY COCKS 250/5000 PSI FOR 5/10 MIN. CHECK VALVE, DID NOT TEST, REPLACEMENT SENT OUT FROM VERNAL YARD. CONDUCT CSG TEST 1500 PSI 30 MIN. PERFORM ACCUMULATOR TEST, DID NOT PASS. RE-CHARGE PRE-CHARGES TO 1000 PSI, RE-TEST OK. CHANGE OUT TWO WAY CHECK, TEST SAME 250/5000 PSI FOR 5/10 MIN.
02:00	02:30	0.5	INSTALL WEAR BUSHING.
02:30	04:30	2.0	INSTALL ROTATING HEAD. TIE IN FLOW LINE, SECURE BOP.
04:30	06:00	1.5	LAY OUT BHA. DRILL PIPE ON RACKS, CONTINUE WITH ITEMS ON PRE-SPUD SAFETY CHECK LIST.

NO ACCIDENTS  
 DAY TOUR SHORT 1 MAN, NIGHT TOUR FULL  
 SAFETY MEETING: NIPPLE UP/HOUSE KEEPING  
 FUEL 36 USED, ON HAND 6675, RECEIVED 4000

NOTIFIED MICHAEL LEE W/BLM IN VERNAL OFFICE ON 11/02/06 @ 08:30 HRS FOR BOP TEST & CONTINUATION OF ROTARY TOOLS FOR PATTERSON 779 ON CWU 675-06

11-05-2006 Reported By ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$28,135	<b>Completion</b>	\$0	<b>Daily Total</b>	\$28,135						
<b>Cum Costs: Drilling</b>	\$496,588	<b>Completion</b>	\$587	<b>Well Total</b>	\$497,175						
<b>MD</b>	2,613	<b>TVD</b>	2,613	<b>Progress</b>	15	<b>Days</b>	1	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: FIT

Start	End	Hrs	Activity Description
06:00	10:30	4.5	LEVEL OUT MAST. PREP TO PICK UP BHA.
10:30	16:00	5.5	HOLD PRE-JOB SAFETY MTG. PICK UP BHA. RIH TO 1175'. MAKE UP KELLY. PUMP DOWN BHA. BREAK CIRC. DAY RATE START AT 10:30 HRS, 11/4/06.

16:00 18:00 2.0 PICK UP DRILL PIPE. TRIP IN HOLE TO 2520' TOC.  
 18:00 22:00 4.0 CONDUCT FULL PRE SPUD RIG SAFETY INSPECTION, AS PER EOG/PATTERSON STANDARDS. MAKE CORRECTIONS AS NEEDED.  
 22:00 05:00 7.0 DRILL CEMENT/FLOAT EQUIP FROM 2520' TO 2598'.  
 05:00 05:30 0.5 DRILL ROTATE 2598' TO 2613', WOB 5/10K, RPM 50 + 50, MW H2O.  
 05:30 06:00 0.5 CIRC HOLE CLEAN. PUMP & SPOT 30 BBL, 45 VIS, 15 PPB LCM PILL ON BOTTOM.

NO ACCIDENTS  
 FULL CREWS  
 SAFETY MEETING: PICKING UP DP/HOUSE KEEPING  
 FUEL USED 526 GALS, ON HAND 6149 GALS

06:00 18.0 SPUD 7 7/8" HOLE @ 05:00 HRS, 11/5/06.

11-06-2006 Reported By ROBERT DYSART

Daily Costs: Drilling \$45,501 Completion \$0 Daily Total \$45,501  
 Cum Costs: Drilling \$542,089 Completion \$587 Well Total \$542,676

MD 3.280 TVD 3.280 Progress 667 Days 2 MW 8.7 Visc 34.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SPOT PILL ON BOTTOM 2613'. POH UP INTO SHOE 2571'.
07:30	09:00	1.5	CLOSE LOWER KELLY COCK, TEST LINES 500 PSI. ATTEMPT TO CONDUCT FIT, CHOKE PANEL CSG PRESS. GAUGE NOT WORKING, REPAIR SENSATOR. HYDRAULIC DRILLING CHOKE MALFUNCTION, CLOSE IN MANIFOLD. CONDUCT TEST STEP UP TO 120 PSI, BLEED BACK TO 90 PSI (CHOKE PANEL & MANIFOLD GUAGE SAME READING) PRESSURE UP FROM 90 PSI TO 120. BLEED BACK TO 90 PSI 9.0 EMW.
09:00	11:00	2.0	SLIP & CUT DRILL LINE.
11:00	11:30	0.5	TRIP IN HOLE TO 2613'. PICK UP KELLY.
11:30	12:00	0.5	ATTEMPT BREAK CIRC. SEPARATOR PLUGGED, UNPLUG SAME.
12:00	06:00	18.0	DRILL ROTATE 2613' TO 3280', 667', WOB15/20K, RPM 60/70 + 65, PSI 850, DIFF 200, ROP 37 MW 8.7 PPG VIS 34.

FUEL USED 535 GALS, ON HAND 5614 GALS  
 NO ACCIDENTS  
 FULL CREWS  
 SAFETY MEETING: PRESSURE WASHER/MIXING CHEMICALS  
 BOP DRILLS DAY 52 SEC, NIGHT 43 SEC  
 WELL SECURE

LITHOLOGY:  
 MOHOGANY OIL SHALE 2720'  
 45% SHALE, 30% SANDSTONE, 25% LIMESTONE  
 BG GAS 4800U, CONN GAS 5500U, HIGH GAS 6341U @ 2785'

11-07-2006 Reported By ROBERT DYSART

Daily Costs: Drilling \$41,837 Completion \$0 Daily Total \$41,837  
 Cum Costs: Drilling \$583,926 Completion \$587 Well Total \$584,513

MD 4.550 TVD 4,550 Progress 1,270 Days 3 MW 8.9 Visc 37.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 3280' TO 3510', 230', WOB 10/12K, RPM 60/70 + 70, PSI 900, DIFF 250 PSI, ROP 65.
09:30	10:30	1.0	SURVEY @ 3440', 1.75 DEG.
10:30	19:30	9.0	DRILL ROTATE 3510' TO 4052', 542', WOB 15/20K, RPM 60/70 + 70, PSI 1200, DIFF 250, ROP 60.
19:30	20:00	0.5	SERVICE RIG.
20:00	06:00	10.0	DRILL ROTATE 4052' TO 4550', 498', WOB 15/20K, RPM 60/70 + 70, PSI 1200, DIFF 250, ROP 49.8. MW 9.2 PPG, VIS 36.

FUEL USED 1076 GALS, ON HAND 4538 GALS

NO ACCIDENTS FULL CREWS

SAFETY MEETING: MAKING CONNECTIONS/CHANGE OUT TONG DIES

LITHOLOGY:

MOHOGANY OIL SHALE 2720'

MIDDLE CARB BED 3515'

40% SHALE, 45% SANDSTONE, 15% LIMESTONE

BG GAS 2500U, CONN GAS 500U, HIGH GAS 7256U @ 3514'

11-08-2006 Reported By ROBERT DYSART

Daily Costs: Drilling	\$35,504	Completion	\$0	Daily Total	\$35,504
Cum Costs: Drilling	\$619,430	Completion	\$587	Well Total	\$620,017

MD 5,296 TVD 5,296 Progress 796 Days 4 MW 9.2 Visc 32.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SURVEY @ 4500', 1/2 DEG.
06:30	16:30	10.0	DRILL ROTATE 4500' TO 4913', 413', WOB 15/20K, RPM 60/70 + 70, PSI 1200, DIFF 250, ROP 41.
16:30	17:30	1.0	SERVICE RIG.
17:30	06:00	12.5	DRILL ROTATE 4913' TO 5296', 383', WOB 15/20K, RPM 60/70 + 70, PSI 1200, DIFF 250, ROP 30.6. MW 9.6 PPG, VIS 36.

FUEL USED 1061, ON HAND 3477

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: HOUSE KEEPING/MAKING CONNECTIONS

LITHOLOGY:

MOHOGANY OIL SHALE 2720'

MIDDLE CARB BED 3515'

CASTLE PEAK MBR 4590'

UTTELAND BUTTE MBR 4835'

WASATCH 5000'

40% SHALE, 55% SANDSTONE, 5% LIMESTONE

BG GAS 80U, CONN GAS 300U, HIGH GAS 7952U @ 4652'

<b>11-09-2006</b>	<b>Reported By</b>	<b>DOUG GRINOLDS</b>									
<b>Daily Costs: Drilling</b>	\$38,133	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,133						
<b>Cum Costs: Drilling</b>	\$657,563	<b>Completion</b>	\$587	<b>Well Total</b>	\$658,150						
<b>MD</b>	6,050	<b>TVD</b>	6,050	<b>Progress</b>	754	<b>Days</b>	5	<b>MW</b>	9.6	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	20:00	14.0	DRILL 5296' TO 5742', 446', 31.85' PH, WT 18/22, RPM 50/64, PSI 1400, SPM 115, GPM 424.
20:00	20:30	0.5	RIG SERVICE, INSPECT LIFTING SYSTEM.
20:30	06:00	9.5	DRILL 5742' TO 6050', 308', 32.32' PH, WT 22/24, RPM 50/64, PSI 1400, SPM 115, GPM 424.

FORMATION CHAPITA WELLS TOP 5637', 45% RED SHALE, 40% SHALE, 15 % SANDSTONE  
 BACK GROUND GAS 80U, CONN GAS 300U, HIGH GAS 4654U @ 5903', NO FLARE

SAFETY MEETING: COLD WEATHER/CLEANING/PK UP PIPE  
 FULL CREWS  
 NO ACCIDENTS  
 BOP DRILL 52 SECONDS  
 MUD WT 9.7#, VIS 36  
 FUEL ON HAND 2463 GAL, USED 1014 GAL

<b>11-10-2006</b>	<b>Reported By</b>	<b>DOUG GRINOLDS</b>									
<b>Daily Costs: Drilling</b>	\$37,488	<b>Completion</b>	\$2,161	<b>Daily Total</b>	\$39,649						
<b>Cum Costs: Drilling</b>	\$695,158	<b>Completion</b>	\$2,748	<b>Well Total</b>	\$697,906						
<b>MD</b>	6,700	<b>TVD</b>	6,700	<b>Progress</b>	650	<b>Days</b>	6	<b>MW</b>	9.8	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 6050' TO 6349', 299', 31.47' PH, WT 25/25, RPM 50/64, PSI 1450, SPM 115, GPM 424.
15:30	16:00	0.5	RIG SERVICE, BOP DRILL 42 SECONDS.
16:00	06:00	14.0	DRILL 6349' TO 6700', 351', 25.07' PH, WT 22/26, RPM 50/70, PSI 1600, SPM 120, GPM 442.

FORMATION BUCK HORN TOP 6292'. 65% SANDSTONE, 20% SHALE, 15% RED SHALE  
 BACK GROUND GAS 120U, CONN GAS 400U, HIGH GAS 1505U @ 6301U

SAFETY MEETING: SNUB LINES/MIXING CAUSTIC/TALLYING PIPE/OPERATING HOIST  
 FULL CREWS  
 NO ACCIDENTS  
 BOP DRILL, 42 SECONDS  
 MUD WT 9.9, VIS 40, LCM 10%  
 FUEL ON HAND 1013 GAL, USED 1450 GAL

<b>11-11-2006</b>	<b>Reported By</b>	<b>DOUG GRINOLDS</b>						
<b>Daily Costs: Drilling</b>	\$58,423	<b>Completion</b>	\$4,196	<b>Daily Total</b>	\$62,619			

**Cum Costs: Drilling** \$753,582      **Completion** \$6,944      **Well Total** \$760,526  
**MD** 6.896    **TVD** 6.896    **Progress** 196    **Days** 7    **MW** 9.9    **Visc** 36.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 6700' TO 6794', 94', 1709' PH, WT 24/26, RPM 50/70, PSI 1600, SPM 120, GPM 442.
11:30	18:00	6.5	PUMP PILL. DROP SURVEY. TRIP OUT HOLE. LAY DOWN 2 REAMERS, MM, BIT.
18:00	22:30	4.5	TRIP IN HOLE. FILL PIPE @ 2800', 4722'.
22:30	23:00	0.5	WASH/REAM 30', TIGHT SPOT @ 4722'.
23:00	01:00	2.0	TRIP IN HOLE.
01:00	01:30	0.5	WASH/REAM 90' TO BOTTOM.
01:30	06:00	4.5	DRILL 6794' TO 6896', 102', 22.66' PH, WT 18/22, RPM 60/73, PSI 1650, SPM 120, GPM 442.

FORMATION BUCK CANYON TOP 6292', 65% SANDSTONE, 20% SHALE, 15% RED SHALE  
 BACK GROUND GAS 120U, CONN GAS 300U, TRIP GAS 2004I, DT GAS 90U, HIGH GAS 188U @ 6751'

SAFETY MEETING: CLEAN JUNK BOX/KELLY CHANGE OUT/TRIPPING/INSTALL ELEVATORS  
 FULL CREWS  
 NO ACCIDENTS  
 MUD WT 10#, VIS 38  
 FUEL ON HAND 5076 GAL, USED 437 GAL, RECEIVED 4500 GAL

**11-12-2006**      **Reported By**      DOUG GRINOLDS

**Daily Costs: Drilling** \$32,290      **Completion** \$0      **Daily Total** \$32,290  
**Cum Costs: Drilling** \$785,873      **Completion** \$6,944      **Well Total** \$792,817  
**MD** 7.615    **TVD** 7.615    **Progress** 719    **Days** 8    **MW** 10.2    **Visc** 49.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: CIRC FOR CASING**

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 6896' TO 7301', 405', 35.21' PH, WT 20/24, RPM 60/73, PSI 1700, SPM 120, GPM 442.
17:30	18:00	0.5	RIG SERVICE, INSPECT WIRE & ROPE LIFTING SYSTEMS. BOP DRILL 50 SECONDS.
18:00	01:00	7.0	DRILL 7301' TO 7615' TD, 314', 44.85' PH, WT 22/26, RPM 55/73, PSI 1700, SPM 120, GPM 442. REACHED TD @ 01:00 HRS, 11/12/06.
01:00	03:00	2.0	CIRC/CONDITION MUD, BUILD VOLUME, LOST APP 50 BBLs. MIX LCM SWEEPS.
03:00	05:30	2.5	SHORT TRIP 20 STANDS.
05:30	06:00	0.5	CIRC/CONDITION MUD FOR CASING.

FORMATION ISLAND TOP 7400, 70% SANDSTONE, 25% SHALE, 5% RED SHALE  
 BACK GROUND GAS 12U, CONN 300U, DOWN TIME GAS 130U, HIGH GAS 4347U @ 7409'

SAFETY MEETING: WELDING ON RIG/WASHING RIG/CHECKING CROWN-O-MATIC  
 FULL CREWS  
 NO ACCIDENTS  
 BOP DRILL 52 SECONDS  
 CK CROWN-O-MATIC

MUD WT 10.2, VIS 39  
 FUEL 4672 GAL USED 404 GAL

11-13-2006      Reported By      DOUG GRINOLDS

<b>Daily Costs: Drilling</b>	\$37,464	<b>Completion</b>	\$113,118	<b>Daily Total</b>	\$150,582
<b>Cum Costs: Drilling</b>	\$823,337	<b>Completion</b>	\$120,062	<b>Well Total</b>	\$943,399

MD      7.615      TVD      7.615      Progress      0      Days      9      MW      10.2      Visc      38.0

Formation :                      PBTB : 0.0                      Perf :                      PKR Depth : 0.0

Activity at Report Time: WOC - NIPPLE DOWN BOP STACK

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRC/CONDITION MUD. BUILD VOLUME FOR CASING.
08:30	15:00	6.5	SAFETY MEETING W/WEATHERFORD CREW. PUMP 80 BBLS OF 12.2# MUD. LAY DOWN DRILL STRING.
15:00	15:30	0.5	PULL WEAR RING.
15:30	01:30	10.0	SAFETY MEETING W/CASING CREW. RIG UP PK UP EQUIPMENT. RUN 179 JTS (177 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6#, HC P110, LTC CASING PRODUCTION CASING. LANDED AT 7615' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FC AT 7569', 7 JTS CASING, MARKER JT AT 7249', 63 JTS CASING, MARKER JT AT 4538', 106 JTS CASING, LANDING JT, CASING HANGER W/WEATHERFORD CASING.
01:30	02:30	1.0	CIRC/CONDITION FOR CASING. HELD SAFETY MEETING W/SCHLUMBERGER CREW.
02:30	04:00	1.5	CEMENT W/SCHLUMBERGER. CEMENTED W/LEAD 290 SK CLASS G. TAIL W/910 SK 50/50 POZ G. HAD FULL RETURNS. BUMPED PLUG W/2476 PSI, FLOATS HELD. SET DTO HANGER W/63,000#. TESTED TO 5,000 PSI. SET CASING @ 7615'.
04:00	06:00	2.0	WOC. NIPPLE DOWN BOP STACK.

FORMATION ISLAND TOP 7400', 70% SANDSTONE, 25% SHALE, 5% RED SHALE  
 BACK GROUND GAS 120U, CONN GAS 300U, TRIP GAS 6571U, DT GAS 139U, HIGH GAS 4347U @ 7409'  
 RELEASED MUD LOGGER 11/13/06

FULL CREWS  
 NO ACCIDENTS  
 SAFETY MEETING: RIG UP/PULLING SLIPS/CEMENTING  
 MUD WT 10.3, VIS 39  
 FUEL ON HAND 2836 GAL, USED 1836 GAL

11-14-2006      Reported By      DOUG GRINOLDS

<b>Daily Costs: Drilling</b>	\$25,725	<b>Completion</b>	\$4,051	<b>Daily Total</b>	\$29,776
<b>Cum Costs: Drilling</b>	\$849,062	<b>Completion</b>	\$124,113	<b>Well Total</b>	\$973,175

MD      7.615      TVD      7.615      Progress      0      Days      10      MW      0.0      Visc      0.0

Formation :                      PBTB : 0.0                      Perf :                      PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	WAIT ON CEMENT. NIPPLE DOWN BOP. CLEAN MUD TANKS. FMC CAPPED WELL.
12:00	06:00	18.0	RDRT. PREPARE TO MOVE TO CHAPITA WELLS UNIT 316-12.

SAFETY MEETING: ON RIG DOWN/NIPPLE DOWN/RIG DOWN ELECTRICAL LINES

FULL CREWS  
NO ACCIDENTS

TRANSFERRED FROM CWU 675-06 TO CWU 316-12:  
2836 GALS FUEL

06:00 06:00 24.0 RELEASED RIG @ 12:00 HRS (NOON), 11/13/06.  
CASING POINT COST: 848,658

11-16-2006 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$39,950 Daily Total \$39,950  
Cum Costs: Drilling \$849,062 Completion \$164,063 Well Total \$1,013,125

MD 7.615 TVD 7.615 Progress 0 Days 11 MW 0.0 Visc 0.0  
Formation : PBTB : 7569.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 11/15/06 - MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 400'. EST CEMENT TOP @ 1000'. RD SCHLUMBERGER.

11-18-2006 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$750 Daily Total \$750  
Cum Costs: Drilling \$849,062 Completion \$164,813 Well Total \$1,013,875

MD 7.615 TVD 7.615 Progress 0 Days 12 MW 0.0 Visc 0.0  
Formation : WASATCH PBTB : 7569.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU WS. PRESSURE TESTED CASING & FRAC TREE TO 8500 PSIG. RD WS. WO COMPLETION.

11-21-2006 Reported By HOOLEY

Daily Costs: Drilling \$0 Completion \$2,690 Daily Total \$2,690  
Cum Costs: Drilling \$849,062 Completion \$167,503 Well Total \$1,016,565

MD 7.615 TVD 7.615 Progress 0 Days 13 MW 0.0 Visc 0.0  
Formation : WASATCH PBTB : 7569.0 Perf : 6124-7398 PKR Depth : 0.0

Activity at Report Time: FRAC WASATCH

Start End Hrs Activity Description

06:00 17:00 11.0 SICP 0 PSIG. RU CUTTERS WL. PERFORATED NORTH HORN FROM 7395'-98', 7356'-57', 7298'-99', 7286'-87', 7264'-65', 7258'-59', 7226'-27', 7197'-98' AND 7156'-58' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4984 GAL YF125ST+ PAD, 41562 GAL YF125ST+ & YF118ST+ WITH 130400# 20/40 SAND @ 1-6 PPG. MTP 5224 PSIG. MTR 40.2 BPM. ATP 4269 PSIG. ATR 38.3 BPM. ISIP 2690 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7090'. PERFORATED Bf/NORTH HORN FROM 7068'-69', 7031'-32', 7023'-24', 6988'-89', 6977'-78', 6965'-66', 6940'-41', 6922'-23', 6909'-10', 6878'-80' AND 6854'-55' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 500 GAL 7-1/2% HCL, 6384 GAL YF125ST+ PAD, 41778 GAL YF125ST+ & YF118ST+ WITH 130700# 20/40 SAND @ 1-6 PPG. MTP 7754 PSIG. MTR 45.1 BPM. ATP 5194 PSIG. ATR 38.3 BPM. ISIP 2490 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6820'. PERFORATED Bf FROM 6799'-6800', 6769'-70', 6748'-49', 6720'-21', 6701'-03', 6688'-89', 6676'-78', 6650'-51', 6637'-38' AND 6610'-11' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7-1/2% HCL, 4543 GAL YF125ST+ PAD, 22379 GAL YF125ST+ WITH 73637# 20/40 SAND @ 1-8 PPG. MTP 3944 PSIG. MTR 36.3 BPM. ATP 2851 PSIG. ATR 32.2 BPM. ISIP 1890 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6585'. PERFORATED Ba FROM 6557'-58', 6544'-45', 6523'-24', 6510'-11', 6477'-78', 6457'-58', 6439'-40', 6425'-26', 6414'-15', 6391'-92' AND 6378'-79' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7-1/2% HCL, 2502 GAL YF125ST+ PAD, 30510 GAL YF125ST+ WITH 101412# 20/40 SAND @ 1-8 PPG. MTP 3593 PSIG. MTR 35.7 BPM. ATP 2890 PSIG. ATR 34.3 BPM. ISIP 1470 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6350'. PERFORATED Ca /Ba FROM 6317'-19', 6296'-97', 6274'-75', 6266'-67', 6250'-51', 6231'-32', 6204'-05', 6176'-78', 6143'-44' AND 6124'-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7-1/2% HCL, 2503 GAL YF125ST+ PAD, 17507 GAL YF125ST+ WITH 51886# 20/40 SAND @ 1-8 PPG. MTP 3285 PSIG. MTR 36.9 BPM. ATP 2729 PSIG. ATR 34.2 BPM. ISIP 1400 PSIG. RD SCHLUMBERGER. SDFN.

<b>11-22-2006</b>		<b>Reported By</b>		HOOLEY							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$250,163			<b>Daily Total</b>	\$250,163		
<b>Cum Costs: Drilling</b>	\$849,062			<b>Completion</b>	\$417,666			<b>Well Total</b>	\$1,266,728		
<b>MD</b>	7.615	<b>TVD</b>	7.615	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 7569.0</b>				<b>Perf : 5616-7398</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: PREP TO MIRUSU</b>											

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 1019 PSIG. RUWL. SET 10K CFP AT 5925'. PERFORATED Ca FROM 5886'-88' & 5897'-5907' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7-1/2% HCL, 2821 GAL YF125ST+ PAD, 29645 GAL YF125ST+ WITH 102171# 20/40 SAND @ 1-8 PPG. MTP 3145 PSIG. MTR 36.4 BPM. ATP 2872 PSIG. ATR 34.5 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CFP AT 5780'. PERFORATED Ca FROM 5753'-63' & 5736'-38' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7-1/2% HCL, 2494 GAL YF125ST+ PAD, 21194 GAL YF125ST+ WITH 68321# 20/40 SAND @ 1-8 PPG. MTP 3518 PSIG. MTR 36.2 BPM. ATP 3177 PSIG. ATR 34.5 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5700'. PERFORATED Ca FROM 5682'-85', 5671'-74', 5656'-59' & 5616'-19' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7-1/2% HCL, 2498 GAL YF125ST+ PAD, 21194 GAL YF125ST+ WITH 45111# 20/40 SAND @ 1-8 PPG. MTP 3703 PSIG. MTR 36.5 BPM. ATP 3301 PSIG. ATR 33.4 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

FLOWED 12 HRS. 16/64" TO OPEN CHOKE. FCP 0 PSIG. 0 BFPH. RECOVERED 566 BLW. 5647 BLWTR. SI. PREP TO MIRUSU.

<b>11-29-2006</b>		<b>Reported By</b>		BAUSCH							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$28,374			<b>Daily Total</b>	\$28,374		
<b>Cum Costs: Drilling</b>	\$849,062			<b>Completion</b>	\$446,040			<b>Well Total</b>	\$1,295,102		
<b>MD</b>	7.615	<b>TVD</b>	7.615	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 7569.0</b>				<b>Perf : 5616-7398</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: CLEAN OUT AFTER FRAC</b>											

Start	End	Hrs	Activity Description								
06:00	16:30	10.5	SICP 2000 PSIG. BLEW WELL DOWN. MIRUSU. KILLED WELL W/90 BBLs TREATED WATER. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO 5600'. SDFN.								

11-30-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$21,922	Daily Total	\$21,922
Cum Costs: Drilling	\$849,062	Completion	\$467,962	Well Total	\$1,317,024

MD	7.615	TVD	7.615	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : WASATCH	PBTB : 7569.0		Perf : 5616-7398		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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07:00	16:30	9.5	SICP 0 PSIG. CEANED OUT & DRILLED OUT PLUGS @ 5700', 5780', 5925', 6350', 6585', 6820' & 7090'. RIH. CLEANED OUT TO PBTB @ 7569'. LANDED TBG AT 5605.33' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. NO PEASURE ON WELL. SWIFN.
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TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8", 4.7#, N-80 TBG 32.64'

XN NIPPLE 1.10'

170 JTS 2-3/8", 4.7#, N-80 TBG 5552.59'

BELOW KB 18.00'

LANDED @ 5605.33' KB

12-01-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,617	Daily Total	\$3,617
Cum Costs: Drilling	\$849,062	Completion	\$471,579	Well Total	\$1,320,641

MD	7.615	TVD	7.615	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : WASATCH	PBTB : 7569.0		Perf : 5616-7398		PKR Depth : 0.0						

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
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07:00	06:00	23.0	SITP 1000 PSIG. SICP 1500 PSIG. FLOWED 9 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2000 PSIG. 9 BFPH. RECOVERED 105 BLW. 6108 BLWTR. SI. WO FACILITIES.
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FINAL COMPLETION DATE: 11/30/06

01-02-2007 Reported By MIKE LEBARON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$849,062	Completion	\$471,579	Well Total	\$1,320,641

MD	7.615	TVD	7.615	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : WASATCH	PBTB : 7569.0		Perf : 5616-7398		PKR Depth : 0.0						

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	12/30/06 INITIAL PRODUCTION. OPENING PRESSURE: SITP 1550 PSIG & SICP 1800 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 HRS, 12/29/06. FLOWED 1250 MCFD RATE ON 8/64" POSITIVE CHOKE.
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01-03-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$849,062	Completion	\$471,579	Well Total	\$1,320,641

MD	7.615	TVD	7.615	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : WASATCH                      PBTB : 7569.0                      Perf : 5616-7398                      PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1687 MCF, 10 BC & 21 BW IN 24 HRS ON 10/64" CHOKE, TP 1600 PSIG, CP 1750 PSIG.

NOTE: ADVISED ON 1/4/07 THAT THE ABOVE READING WAS CALCULATED WRONG BY QGM METER, THE FOLLOWING IS THE CORRECTED READING.

FLOWED 800 MCF, 10 BC & 21 BW IN 24 HRS ON 10/64" CHOKE, TP 1600 PSIG, CP 1750 PSIG.

01-04-2007		Reported By		ROGER DART	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$849,062	Completion	\$471,579	Well Total	\$1,320,641
MD	7.615	TVD	7.615	Progress	0
		Days	20	MW	0.0
		Visc			0.0
Formation : WASATCH		PBTB : 7569.0		Perf : 5616-7398	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PLEASE NOTE 1/3/07 REPORT QGM METER CALCULATED WRONG, METER CORRECTED TODAY.

FLOWED 800 MCF, 2 BC & 32 BW IN 24 HRS ON 10/64" CHOKE, TP 1650 PSIG, CP 1750 PSIG.

01-05-2007		Reported By		ALAN WATKINS	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$849,062	Completion	\$471,579	Well Total	\$1,320,641
MD	7.615	TVD	7.615	Progress	0
		Days	21	MW	0.0
		Visc			0.0
Formation : WASATCH		PBTB : 7569.0		Perf : 5616-7398	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1002 MCF, 2 BC & 30 BW IN 24 HRS ON 10/64" CHOKE, TP 1600 PSIG, CP 1700 PSIG.

01-08-2007		Reported By		ROGER DART	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$849,062	Completion	\$471,579	Well Total	\$1,320,641
MD	7.615	TVD	7.615	Progress	0
		Days	22	MW	0.0
		Visc			0.0
Formation : WASATCH		PBTB : 7569.0		Perf : 5616-7398	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	1/6/07 FLOWED 978 MCF, 12 BC & 25 BW IN 24 HRS ON 12/64" CHOKE, TP 1600 PSIG, CP 1675 PSIG.

1/7/07 FLOWED 1095 MCF, 3 BC & 24 BW IN 24 HRS ON 12/64" CHOKE, TP 1550 PSIG, CP 1650 PSIG.

1/8/07 FLOWED 1079 MCF, 5 BC & 28 BW IN 24 HRS ON 12/64" CHOKE, TP 1400 PSIG, CP 1640 PSIG.

01-09-2007		Reported By		ROGER DART	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$849,062	Completion	\$471,579	Well Total	\$1,320,641

**MD** 7.615 **TVD** 7.615 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0  
**Formation :** WASATCH **PBTD :** 7569.0 **Perf :** 5616-7398 **PKR Depth :** 0.0

**Activity at Report Time:** ON SALES - FINAL REPORT

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FLOWED 748 MCF, 1 BC & 46 BW IN 24 HRS ON 12/64" CHOKE. TP 1350 PSIG, CP 1625 PSIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other \_\_\_\_\_

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
**Chapita Wells Unit**

8. Lease Name and Well No.  
**Chapita Wells Unit 675-6**

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)  
**303-824-5526**

9. AFI Well No.  
**43-047-36828**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **1782' FSL & 2046' FWL (NESW) 40.062681 LAT 109.371583 LON**

At top prod. interval reported below **Same**

At total depth **Same**

10. Field and Pool, or Exploratory  
**Natural Buttes/Wasatch**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 6-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded  
**10/10/2006**

15. Date T.D. Reached  
**11/12/2006**

16. Date Completed **12/29/2006**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**4920' NAT GL**

18. Total Depth: MD **7615**  
TVD

19. Plug Back T.D.: MD **7569**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2571		675 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-7615		1200 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5605							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	5616	7398	7156-7398		3/spf	
B)			6854-7069		3/spf	
C)			6610-6800		3/spf	
D)			6378-6558		3/spf	

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27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7156-7398	46,711 GALS GELLED WATER & 130,400# 20/40 SAND
6854-7069	500 GALS HCL; 48,327 GALS GELLED WATER & 130,700# 20/40 SAND
6610-6800	500 GALS HCL; 26,922 GALS GELLED WATER & 73,637# 20/40 SAND
6378-6558	500 GALS HCL; 33,012 GALS GELLED WATER & 101,412# 20/40 SAND

JAN 27 2007

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/29/2006	01/08/2007	24	→	1	748	46			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64"	1350	1625	→	1	748	46			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	5616	7398		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River	5009 5621 6259 6915 7422

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

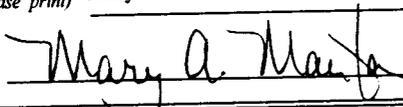
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature



Date 01/19/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 675-6 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

6124-6319	3/spf
5886-5907	3/spf
5736-5763	3/spf
5616-5685	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

6124-6319	500 GALS HCL; 20,010 GALS GELLED WATER & 51,886# 20/40 SAND
5886-5907	500 GALS HCL; 32,466 GALS GELLED WATER & 102,171# 20/40 SAND
5736-5763	500 GALS HCL; 23,688 GALS GELLED WATER & 68,321# 20/40 SAND
5616-5685	500 GALS HCL; 23,692 GALS GELLED WATER & 45,111# 20/40 SAND

Perforated the North Horn from 7156-7158', 7197-7198', 7226-7227', 7258-7259', 7264-7265', 7286-7287', 7298-7299', 7356-7357' & 7395-7398' w/ 3 spf.

Perforated the Buck Canyon/North Horn from 6854-6855', 6878-6880', 6909-6910', 6922-6923', 6940-6941', 6965-6966', 6977-6978', 6988-6989', 7023-7024', 7031-7032' & 7068-7069' w/ 3 spf.

Perforated the Buck Canyon from 6610-6611', 6637-6638', 6650-6651', 6676-6678', 6688-6689', 6701-6703', 6720-6721', 6748-6749', 6769-6770' & 6799-6800' w/ 3 spf.

Perforated the Buck Canyon from 6378-6379', 6391-6392', 6414-6415', 6425-6426', 6439-6440', 6457-6458', 6477-6478', 6510-6511', 6523-6524', 6544-6545' & 6557-6558' w/ 3 spf.

Perforated the Chapita Wells/Buck Canyon from 6124-6125', 6143-6144', 6176-6178', 6204-6205', 6231-6232', 6250-6251', 6266-6267', 6274-6275', 6296-6297' & 6317-6319' w/ 3 spf.

Perforated the Chapita Wells from 5886-5888' & 5897-5907' w/ 3 spf.

Perforated the Chapita Wells from 5736-5738' & 5753-5763' w/ 3 spf.

Perforated the Chapita Wells from 5616-5619', 5656-5659', 5671-5674' & 5682-5685' w/ 3 spf.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 675-06

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-36828

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 6 T9S R23E NESW 1782FSL 2046FWL  
40.06268 N Lat, 109.37158 W Lon

11. County or Parish, and State  
  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #58435 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 02/04/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED **RECEIVED** SUBMITTED \*\***

**FEB 05 2008**

**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36827	CHAPITA WELLS UNIT 667-06		NWNE	6	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15545	4905	7/29/2006		12/1/2006		
Comments: <u>WASATCH</u> — <u>12/31/08</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36828	CHAPITA WELLS UNIT 675-06		NESW	6	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15707	4905	10/10/2006		12/1/2006		
Comments: <u>WASATCH</u> — <u>12/31/08</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-33235	CHAPITA WELLS UNIT 582-01N		NWSE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	12521	4905	11/30/1998		1/12/1999		
Comments: <u>WASATCH</u> — <u>12/31/08</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/31/2008

Title

Date

(5/2009)

RECEIVED

DEC 31 2008

DIV. OF OIL, GAS & MINING